District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018

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Submit to appropriate OCD District office

Incident ID	NAPP2319154352
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Stakeholder Midstream Crude Oil Pipeline, LLC	OGRID: 371407	
Contact Name: Tom Cunningham	Contact Telephone: 210-260-2486	
Contact email: tcunningham@stakeholderms.com	Incident # nAPP2319154352	
Contact mailing address: 19122 US-281 Suite 113, San Antonio, TX 78258		

Location of Release Source

Latitude 33.1262572

Longitude -103.061192 (NAD 83 in decimal degrees to 5 decimal places)

Site Name: 4" Broken Spoke Pipeline	Site Type: Gathering Line
Date Release Discovered: July 9, 2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
Lot 6	02	14 South	38 East	Lea

Surface Owner: State Federal Tribal Private (Name: <u>Elite Beef – Storm Fields</u>)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls): 30 bbls	Volume Recovered (bbls): 25 bbls
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release:		
The cause of the release	e was determined to be corrosion on the abandoned 4" H	Broken Spoke Pipeline resulting in a ninhole leak
The endse of the ferense		stoken opoke i ipenne resulting in a primore reakt

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Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?		
19.15.29.7(A) NMAC?	Release volume is greater than 25 barrels.		
Yes 🗌 No			
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?		
Immediate notice was given to NMOCD representatives Rosa Romero and Michael Bratcher via email on July 9, 2023. The NOR was also submitted on the OCD Online Permitting website.			

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \boxtimes The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Tom Cunningham</u>	Title: <u>Manager Crude Oil Operations</u>
Signature: Jon Currighan	Date:
email: <u>tcunningham@stakeholderms.com</u>	Telephone: <u>210-260-2486</u>
OCD Only	
Received by:	Date:

Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>92</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🛛 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🖂 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data

Page 3

- Data table of soil contaminant concentration data
- \boxtimes Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 11/29 Form C-141 Page 4	<i>Z2023 3:23:44 PM</i> State of New Mexic Oil Conservation Divis		Incident ID District RP Facility ID Application ID	Page 4 of 271 NAPP2319154352
regulations all operators a public health or the enviro failed to adequately inves	formation given above is true and complete re required to report and/or file certain relea onment. The acceptance of a C-141 report b tigate and remediate contamination that pose e of a C-141 report does not relieve the opera	use notifications and perform co by the OCD does not relieve the e a threat to groundwater, surface	prrective actions for rele operator of liability sho ce water, human health iance with any other fea	eases which may endanger ould their operations have or the environment. In
	Curningham	Date: <u>11/28/2023</u>		
email: <u>_tcunningham@stakeholderms.com</u> Telephone: <u>_21</u>		Telephone: <u>210-26</u>	-260-2486	
OCD Only				
Received by: <u>Shelly </u>	Vells	Date:2	9/2023	

Received by OCD: 11/29/2023 3:23:44 PM Form C-141 State of New Mexico

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

Detailed description of proposed remediation technique

Scaled sitemap with GPS coordinates showing delineation points

Estimated volume of material to be remediated

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved	
Signature:	Date:	

-

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Oil Conservation Division

Incident ID	NAPP2319154352
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Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following its	ems must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: <u>Tom Cunningham</u>		
OCD Only		
Received by: <u>Shelly Wells</u>	Date: 11/29/2023	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:03/12/2024	
Printed Name: Nelson Velez	Title: Environmental Specialist – Adv	

RELEASE ASSESSMENT AND RESPONSE ACTION COMPLETION REPORT

4" Broken Spoke Pipeline Release Lea County, New Mexico Unit "L6", Section 02, Township 14 South, Range 38 East Latitude 33.1262572° North, Longitude 103.061192° West NMOCD Incident ID: NAPP2319154352

PREPARED FOR:



Stakeholder Midstream Crude Oil Pipeline, LLC OGRID: 371407 2554 CR 195 Denver City, Texas 79323

PREPARED BY:



Flatrock Engineering & Environmental, LLC 19026 Ridgewood Pkwy, Suite 230 San Antonio, TX 78259

November 28, 2023

RELEASE ASSESSMENT AND RESPONSE ACTION COMPLETION REPORT

4" Broken Spoke Pipeline Release Lea County, New Mexico Unit "L6", Section 02, Township 14 South, Range 38 East Latitude 33.1262572° North, Longitude 103.061192° West NMOCD Incident ID: NAPP2319154352

> Report Date: November 28, 2023

Prepared For: Stakeholder Midstream, LLC OGRID: 371407 2554 CR 195 Denver City, Texas 79323

Fort Conte

Robert Carte, G.I.T. Staff Geologist

Jeffrey D. Sammons, P.G. Senior Geologist

Prepared By:



Flatrock Engineering & Environmental, LLC 19026 Ridgewood Pkwy, Suite 230 San Antonio, TX 78259



November 28, 2023

Mr. Tom Cunningham Stakeholder Midstream Crude Oil Pipeline, LLC 2554 CR 195 Denver City, Texas 79323

RE: Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release Lea County, New Mexico Unit "L6", Section 02, Township 14 South, Range 38 East Latitude 33.1262572° North, Longitude 103.061192° West NMOCD Incident ID: NAPP2319154352

Dear Mr. Cunningham:

Flatrock Engineering & Environmental, LLC. (Flatrock) is pleased to provide the enclosed Release Assessment and Response Action Completion Report for the above-referenced release. This report is intended for the use of our client, Stakeholder Midstream Crude Oil Pipeline, LLC (Stakeholder). Reliance on this document by any other party is prohibited without the express written consent of Flatrock and Stakeholder. Information accumulated for this report will be retained with your project file. The report and information in your file are considered confidential and will not be released without your authorization.

We appreciate the opportunity to perform these services. Please contact the undersigned if you have questions regarding this report.

Respectfully submitted, Flatrock Engineering & Environmental, LLC

S. Saucurous

Jeffrey D. Sammons, P.G. Senior Geologist

Copies Submitted:

(1) Electronic Copy

Stakeholder Midstream Crude Oil Pipeline, LLC

Corporate Office

19026 Ridgewood Pkwy, Suite 230 San Antonio, TX 78259 210-568-1861

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1.0 INTRODUCTION / BACKGROUND

On July 9, 2023, a release of crude oil was discovered on Stakeholder's abandoned 4" Broken Spoke Pipeline. The area affected by the release, also referred to as the release site, is located in Unit "L6", Section 02, Township 14 South, Range 38 East, approximately 15 miles east of McDonald, in Lea County, New Mexico. The property is private land owned by Elite Beef – Storm Fields. The release began on a pipeline right-of-way and extended onto an adjacent cattle run. The release site is located at approximate geographic coordinates 33.1262572, -103.061192. The release impacted approximately 3,132 sq. feet. A map showing the general location of the release site is provided as Figure 1 in Appendix B.

The cause of the release was determined to be corrosion on the abandoned 4" Broken Spoke Pipeline. At the time of discovery, the volume released was determined to be 30 barrels of crude oil. A total of 25 barrels was recovered. Since the released volume was greater than 25 barrels, the release was determined to be defined as a major release as defined by 19.15.29.7(A) NMAC.

Initial response actions included, stopping the source of the release, securing the impacted area, recovering all free liquids, and beginning the excavation and removal of all impacted soils. This report documents the actions, notifications, and response to address the release.

2.0 RELEASE NOTIFICATION

The reportable release of crude oil discovered at the release site on July 9, 2023 was initially reported via email to the NMOCD. A follow-up Notice of Release (NOR) and Release Corrective Action Form (C-141) were submitted on the OCD Permitting website.

Following notification, the release incident was assigned NMOCD Incident ID: NAPP2319154352. A copy of the Notice of Release (NOR) is provided in Appendix C.

3.0 INTIAL ASSESSMENT ACTIVITES

4.1 Affected Media

Following the discovery of the release on July 9, 2023, the area was initially visually assessed to determine the extent of impacts. The results of this initial visual assessment revealed released fluids originated from the abandoned 4" Broken Spoke Pipeline and travelled topologically down-gradient to the south. The release began on a pipeline right-of-way and extended onto an adjacent cattle run owned by Elite Beef – Storm Fields. A topographic map of the release area is provided as Figure 2 in Appendix B.

Initial visual assessment of the release site revealed no surface waters were affected by the release and, as documented by the lateral and vertical sampling results obtained as part of response actions, details of which are provided within this report, the release only impacted soils within the release site. A map showing the extent of the area affected by the release is provided as Figure 4 in Appendix B.

4.2 Source of Release

During the performance of initial response actions, the abandoned 4" Broken Spoke Pipeline that was suspected to be the cause of the release was removed from the ground and visually inspected by Stakeholder. A small hole in the pipe that appeared to be caused by corrosion was identified as the source of the release.

4.0 NMOCD SITE ASSESSMENT / CHARACTERIZATION

A search of the New Mexico Office of the State Engineer (NMOSE), United States Geologic Survey (USGS), and the Texas Water Development Board (TWDB) online map viewers for water wells that may be located within a 0.5-mile radius of the release area was performed as part of initial assessment activities. The search identified two (2) water wells. The closer well (State of Texas Well Report Tracking #642387) reportedly is located approximately 0.25 miles (1,326 feet) southeast of the release area. According to the well's State of Texas Well Report, the well is a private well owned by Dan Field. The State well report indicates the well is completed at a depth of 172 feet below ground surface (ft-bgs) and screened from a depth of 92 to 172 ft-bgs. A second well (State of Texas Well Report Tacking #385766) reportedly is located approximately 0.41 miles (2,173 feet) east of the release area. According to the well's State of Texas Well Report, the well is a completed at a depth of 257 ft-bgs and the water level is reported to be 110 ft-bgs. Based on the well data from these two wells, the shallowest depth to groundwater beneath the area was determined to be 92 ft-bgs. Copies of the State of Texas Well Reports for two above-referenced wells are included in Appendix H.

A visual reconnaissance for public or private water wells that may be located within and in the immediate area of the release site was also performed as part of initial assessment activities. The results of the reconnaissance revealed an unregistered water well utilized for livestock watering purposes located on the adjacent property to the south of where the release occurred. The water well is located approximately 621 feet southwest of the area affected by the spill.

A review of the New Mexico OpenEnviro Map online map viewer identified no continuously flowing watercourse, any other significant watercourse, or wetland within 300 feet of the lateral extents of the release. Additionally, the review did not identify any lakebed, sinkhole, or playa lake (measured form the ordinary high-water mark) within 200 feet of the lateral extents of the release. The New Mexico OpenEnviro Map online map viewer was also utilized to determine if the lateral extents of the release were located within an incorporated municipal boundary, defined municipal fresh water field, or subsurface mines. The search revealed the release was not located within either an incorporated municipal boundary, defined municipal fresh water field, or subsurface mines.

Based on the lateral and vertical sampling results obtained as part of response actions, details of which are provided within this report, the release did not impact any groundwater or surface water. A map showing the extent of the area affected by the release is provided as Figure 4 in Appendix B.

A visual reconnaissance determined that there were no occupied permanent residences, schools, hospitals, institutions, or churches within the lateral extent of the release. However, the release travelled into an adjacent cattle run owned by Elite Beef – Storm Fields.

According to the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL), the lateral extent of the release is located in Zone D, an unmapped flood hazard area.

According to the *Geologic Map of New Mexico*, the release area is located on older alluvial deposits of upland plains and piedmont areas, and calcic soils and eolian cover sediments of High Plains region (Qoa). Therefore, the release was considered to not be overlying an unstable area such as karst geology. A geologic map of New Mexico is provided as Figure 5 in Appendix B.

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)

Utilizing this information, the NMOCD guidelines indicate the release site to have an initial ranking score of 40. Based on this score, the following NMOCD soil remediation levels were used for purposes of delineation.

New Mexico Oil Conservation Division Delineation and Remediation Limits

Constituent of Concern	Limit (mg/kg)
TPH (GRO+DRO+MRO*)	100 mg/kg
Benzene	10 mg/kg
BTEX	50 mg/kg
Chloride	600 mg/kg

*GRO = Gasoline Range Organics; DRO = Diesel Range Organics; MRO = Motor/Lube Oil Range Organics

5.0 DELINEATION AND REMEDIATION ACTIVITIES

5.1 Excavation of Affected Soils

Between July 9, 2023, and September 14, 2023, excavation of all affected soils containing COCs in excess of NMOC cleanup standards (see Section 2.0 for Cleanup Standards) was performed at the release site using a trackhoe, backhoe, and skid-steer. Upon excavation, the affected soils were placed into waste disposal trucks and transported to Gandy Marley Inc. landfill facility (NM-01-0019) for disposal. Maps showing the limits of the affected soil excavation are provided in Appendix B as Figure 4.

5.2 Lateral and Vertical Delineation of Affected Soils

During the performance of affected soil excavation activities, soil delineation and confirmation composite samples were collected to 1) delineate the lateral and vertical extent of soils containing COCs in excess of the determined cleanup levels and 2) document the successful removal (via excavation) of all soils containing COCs in excess of the determined cleanup levels. Samples were collected in accordance with procedures detailed in 19.15.29.12.D NMAC.

Where laboratory analytical testing results obtained for a soil delineation/confirmation sample showed additional excavation activities were necessary in an area due to an exceedance of one or more COCs, further excavation was performed in that area prior to re-sampling. Once all laboratory analytical testing results for all COCs within an area were shown to be below the determined cleanup levels, the limits of soils affected by the release were determined to be successfully delineated and the affected soil excavation activities within that area were deemed successfully completed. Photographs of all sample location areas are provided in Appendix A.

A total of ninety-one (91) soil delineation and confirmation composite samples were collected during the soil remediation excavation process and submitted to Cardinal Laboratory in Hobbs, New Mexico for analytical testing. A summary of all laboratory analytical testing results obtained for the soil delineation and confirmation composite samples collected from the release area are provided in Appendix D as Table 1. Copies of the final laboratory analytical reports obtained for these 91 samples are provided in Appendix E. A map that shows the locations of all soil delineation and confirmation composite samples (and/or re-samples) is provided in Appendix B as Figure 4.

5.3 Final Sampling Notification

After discussions with NMOCD representative Nelson Velez on August 14, 2023, email notifications were provided to the appropriate division district office two days prior to conducting final sampling. Copies of the final sampling email notifications are provided in Appendix G.

5.4 Affected Soil Disposal

All affected soils excavated from the release area were transported to Gandy Marley Inc. (NM-01-0019) for disposal. In total, approximately 1,380 cubic yards of excavated soils were transported to Gandy Marley for disposal. Copies of the waste manifests associated with these disposal activities are provided in Appendix F.

6.0 QA/QC PROCEDURES

Sampling protocol was performed in general accordance with guidelines established in the United States Environmental Protection Agency (EPA) EPA SW-846 procedural handbook. During sampling, new, powder-free, disposable, nitrile gloves were used during the sample collection process to eliminate the potential for cross-contamination. Upon collection, each sample was placed into laboratory-supplied containers and stored on ice prior to delivery to the laboratory for analytical testing. A signed chain of custody form accompanied all samples from the time of collection to the time of receipt by the laboratory.

Once at Cardinal Laboratory, proper cleaning and handling techniques, and QA/QC procedures, were the responsibility of the laboratory. These procedures can be found in the laboratory analytical reports included in Appendix E or on file at Cardinal Laboratory.

The laboratory analytical testing methods used for each of the COCs are provided in the table below.

Constituent of Concern	Method
TPH (GRO+DRO+MRO)	Method 8015M
Benzene	Method 8260B
BTEX	Method 8260B
Chloride	SM 4500 Cl-B

7.0 SITE RESTORATION

Following the receipt of laboratory analytical testing results that showed the successful completion of all release response excavation activities, backfilling of the site's affected soil excavation area commenced. Soils used as backfill within the former affected soil excavation area were obtained from Gandy Marley Inc.

To document that the imported soils that were planned for use as backfill contained no concentrations of COCs (TPH, BTEX, or chlorides) in excess of NMOCD cleanup limits, representative composite samples of the proposed backfill soils were collected and submitted to Cardinal Laboratory in Hobbs, New Mexico for analytical testing. One (1) of the backfill soil samples (Backfill 2) collected of a soil stockpile that was planned for use at the site reportedly contained a concentration of one or more COCs in excess of the NMOCD cleanup limits. As a result, this proposed backfill soil stockpile was not used to backfill the affected soil excavation but was transported off-site for disposal at the Gandy Marley Inc. facility.

The laboratory analytical testing results obtained for the imported soils that were utilized as backfill showed these soils contained no detectable concentrations of TPH or BTEX and only minor concentrations of chloride that were below the site's NMOCD cleanup limit. Summaries of the laboratory analytical testing results obtained for the proposed backfill soil samples are provided in Table 1 in Appendix D. The final laboratory analytical testing reports obtained for the proposed backfill soil samples are provided in Appendix E.

Upon receipt of the proposed backfill soil sampling and analysis results, backfilling of the release response excavation area commenced on September 25, 2023. Upon completion of backfill operations on October 25, 2023, the former affected soil excavation area was restored to as close as possible to near original grades and contours.

8.0 CONCLUSIONS AND RECOMMENDATIONS

All actions conducted in response to Stakeholder's 4" Broken Spoke Pipeline release of crude oil have been completed in general accordance with current NMOCD guidance and regulations.

Final laboratory analytical testing results show that soils previously affected by the July 9, 2023 release on the abandoned 4" Broken Spoke Pipeline have been laterally and vertically defined to below the applicable cleanup standards established for this release. Additionally, final laboratory analytical testing results obtained for soil delineation and confirmation samples collected from the release site show that all soils previously affected by this release have been removed and properly disposed. Furthermore, all areas previously affected by this release have been restored to as close as possible to near original grades and contours using clean, unimpacted, borrow soils.

Based on the actions completed in response to the July 9, 2023 release on the abandoned 4" Broken Spoke Pipeline, as documented within this report, it appears no additional response actions for this release are warranted at this time. Therefore, on behalf of Stakeholder Midstream, LLC, Flatrock respectfully requests regulatory closure for the July 9, 2023 release on the 4" Broken Spoke Pipeline (NMOCD Incident ID: NAPP2319154352).

APPENDIX A

SITE PHOTOS

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #1 – Photo view of source area after initial cleanup (13Jul23)



Photo #2 – Photo view of source area initial cleanup (13Jul23)



Photo #3 – Photo view of source area initial cleanup (13Jul23)



Photo #4 – Photo view of source area initial cleanup (13Jul23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)

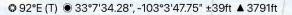




Photo #5 – Photo view of release area after initial cleanup (13Jul23)

Photo #6 - Photo view of release area after initial cleanup (13Jul23)

© 204°SW (T) ● 33°7'34.57", -103°3'46.89" ±26ft ▲ 3790ft



Photo #7 - Photo view of release area after initial cleanup (13Jul23)

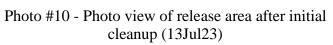


Photo #8 – Photo view of release area after initial cleanup (13Jul23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #9 – Photo view of release area after initial cleanup (13Jul23)



© 74°E (T) ● 33°7'34.13", -103°3'47.48" ±26ft ▲ 3791ft



Photo #11 - Photo view of release area after initial cleanup (13Jul23)

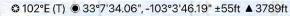




Photo #12 – Photo view of release area after initial cleanup (13Jul23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



cleanup (13Jul23)

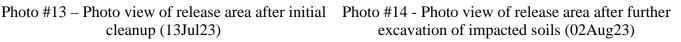




Photo #15 - Photo view of release area after further excavation of impacted soils (02Aug23)

© 90°E (T) ● 33°7'34.60", -103°3'47.77" ±32ft ▲ 3790ft



Photo #16 – Photo view of release area after further excavation of impacted soils (02Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #17 – Photo view of release area after further excavation of impacted soils (02Aug23)

Photo #18 - Photo view of release area after further excavation of impacted soils (02Aug23)



Photo #19 - Photo view of release area after further excavation of impacted soils (02Aug23)



Photo #20 – Photo view of release area after further excavation of impacted soils (02Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #21 – Photo view of sample location 01 (30Aug23)



Photo #23 - Photo view of sample location 03 (30Aug23)



Photo #22 - Photo view of sample location 02 (30Aug23)



Photo #24 – Photo view of sample location 04 (30Aug23)



Photo #25 – Photo view of sample location 05 (30Aug23)



Photo #27 - Photo view of sample location 07 (30Aug23)



Photo #26 - Photo view of sample location 06 (30Aug23)



Photo #28 – Photo view of sample location 08 (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #29 – Photo view of sample location 09 (30Aug23)



Photo #30 - Photo view of sample location 10 (30Aug23)



Photo #32 – Photo view of sample location 12 (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352) Flatrock Engineering & Environmental, LLC

Photo #31 - Photo view of sample location 11 (30Aug23)



Photo #33 – Photo view of sample location 13 (30Aug23)



Photo #35 - Photo view of sample location 15 (14Sep23)



Photo #34 - Photo view of sample location 14 (30Aug23)



Photo #36 – Photo view of sample location 16 (30Aug23)



Photo #37 – Photo view of sample location 17 (30Aug23)



Photo #38 - Photo view of sample location 18 (30Aug23)



Photo #40 – Photo view of sample location 20 (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #39 - Photo view of sample location 19 (30Aug23)



Photo #41 – Photo view of sample location 21 (30Aug23)



Photo #43 - Photo view of sample location 23 (30Aug23)



Photo #42 - Photo view of sample location 22 (30Aug23)



Photo #44 – Photo view of sample location 24 (30Aug23)



Photo #45 – Photo view of sample location 25 (30Aug23)



Photo #46 - Photo view of sample location 26 (30Aug23)



Photo #47 - Photo view of sample location 27 (30Aug23)



Photo #48 – Photo view of sample location 28 (30Aug23)



Photo #49 – Photo view of sample location 29 (30Aug23)



Photo #50 - Photo view of sample location 30 (31Aug23)



Photo #52 – Photo view of sample location 32 (31Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #51 - Photo view of sample location 31 (31Aug23)



Photo #53 – Photo view of sample location 33 (31Aug23)



Photo #54 - Photo view of sample location 34 (31Aug23)



Photo #56 – Photo view of sample location 36 (14Sep23)





Photo #55 - Photo view of sample location 35 (31Aug23)



Photo #57 – Photo view of sample location 37 (31Aug23)



Photo #59 - Photo view of sample location 39 (30Aug23)



Photo #58 - Photo view of sample location 38 (31Aug23)



Photo #60 – Photo view of sample location 40 (30Aug23)



Photo #61 – Photo view of sample location 42A (31Aug23)



Photo #62 - Photo view of sample location 43 (30Aug23)



Photo #64 – Photo view of sample location 45 (30Aug23)



Photo #63 - Photo view of sample location 44 (30Aug23)



Photo #65 – Photo view of sample location 46 (31Aug23)



Photo #66 - Photo view of sample location 50 (31Aug23)



Photo #68 – Photo view of sample location 52 (14Sep23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #67 - Photo view of sample location 51 (31Aug23)



Photo #69 – Photo view of sample location 53 (31Aug23)



Photo #71 - Photo view of sample location Photo #72 – Photo view of sample location NATIVE 2 (30Aug23)



Photo #70 - Photo view of sample location NATIVE (31Aug23)



NATIVE 3 (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #73 – Photo view of sample location NATIVE 4 (30Aug23)



Photo #74 - Photo view of sample location NATIVE 5 (30Aug23)



Photo #75 - Photo view of sample location NATIVE 6 (31Aug23)



Photo #76 – Photo view of Backfill (13Jul23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #77 – Photo view of release area after further excavation of impacted soils (30Aug23)

Photo #78 - Photo view of release area after further excavation of impacted soils (30Aug23)



Photo #79 - Photo view of release area after further excavation of impacted soils (30Aug23)

Photo #80 – Photo view of release area after further excavation of impacted soils (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #77 – Photo view of release area after further excavation of impacted soils (30Aug23)

Photo #78 - Photo view of release area after further excavation of impacted soils (30Aug23)



Photo #79 - Photo view of release area after further excavation of impacted soils (30Aug23)

Photo #80 – Photo view of release area after further excavation of impacted soils (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #77 – Photo view of release area after backfilling (07Nov23)



Photo #78 – Photo view of release area after backfilling (07Nov23)



Photo #79 – Photo view of release area after backfilling (07Nov23)



Photo #80 – Photo view of release area after backfilling (07Nov23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)





Photo #81 – Photo view of release area after backfilling (07Nov23)

Photo #82 – Photo view of release area after backfilling (07Nov23)

© 101°E (T) ● 33°7'34.38", -103°3'45.55" ±13ft ▲ 3789ft



Photo #83 – Photo view of release area after backfilling (07Nov23)



Photo #84 – Photo view of release area after backfilling (07Nov23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)





Photo #81 – Photo view of release area after backfilling (07Nov23)

Photo #82 – Photo view of release area after backfilling (07Nov23)



Photo #83 – Photo view of release area after backfilling (07Nov23)



Photo #84 – Photo view of release area after backfilling (07Nov23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #81 – Photo view of release area after backfilling (07Nov23)



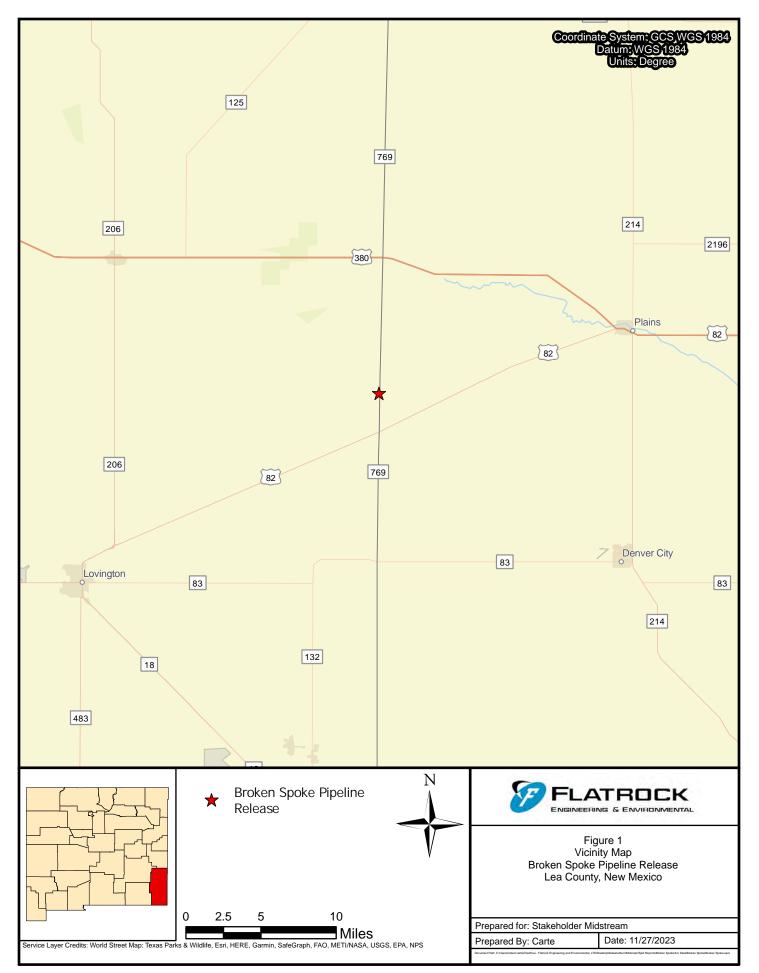
Photo #82 – Photo view water well on adjacent property to the south of release area (07Nov23)

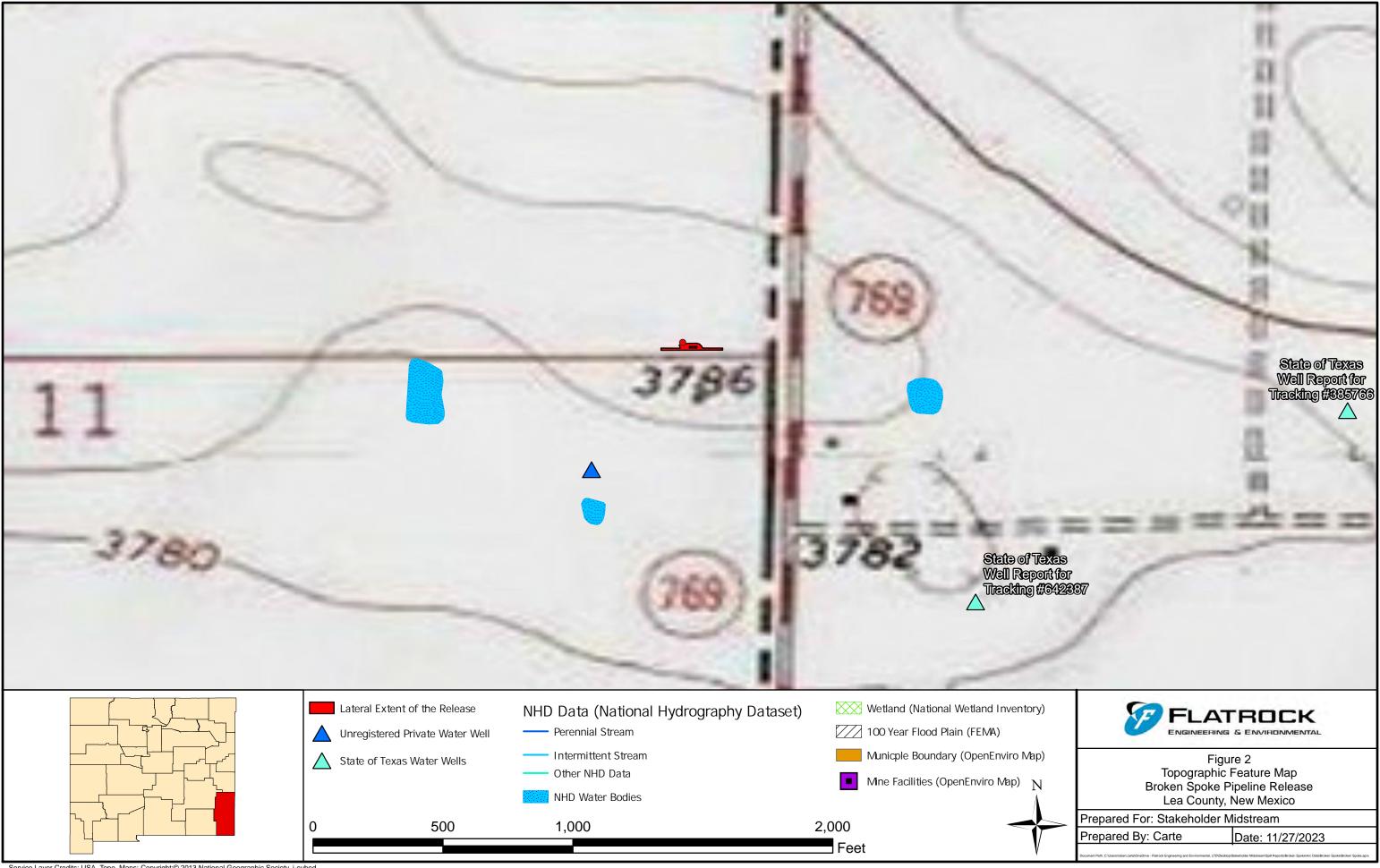
Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)

APPENDIX B

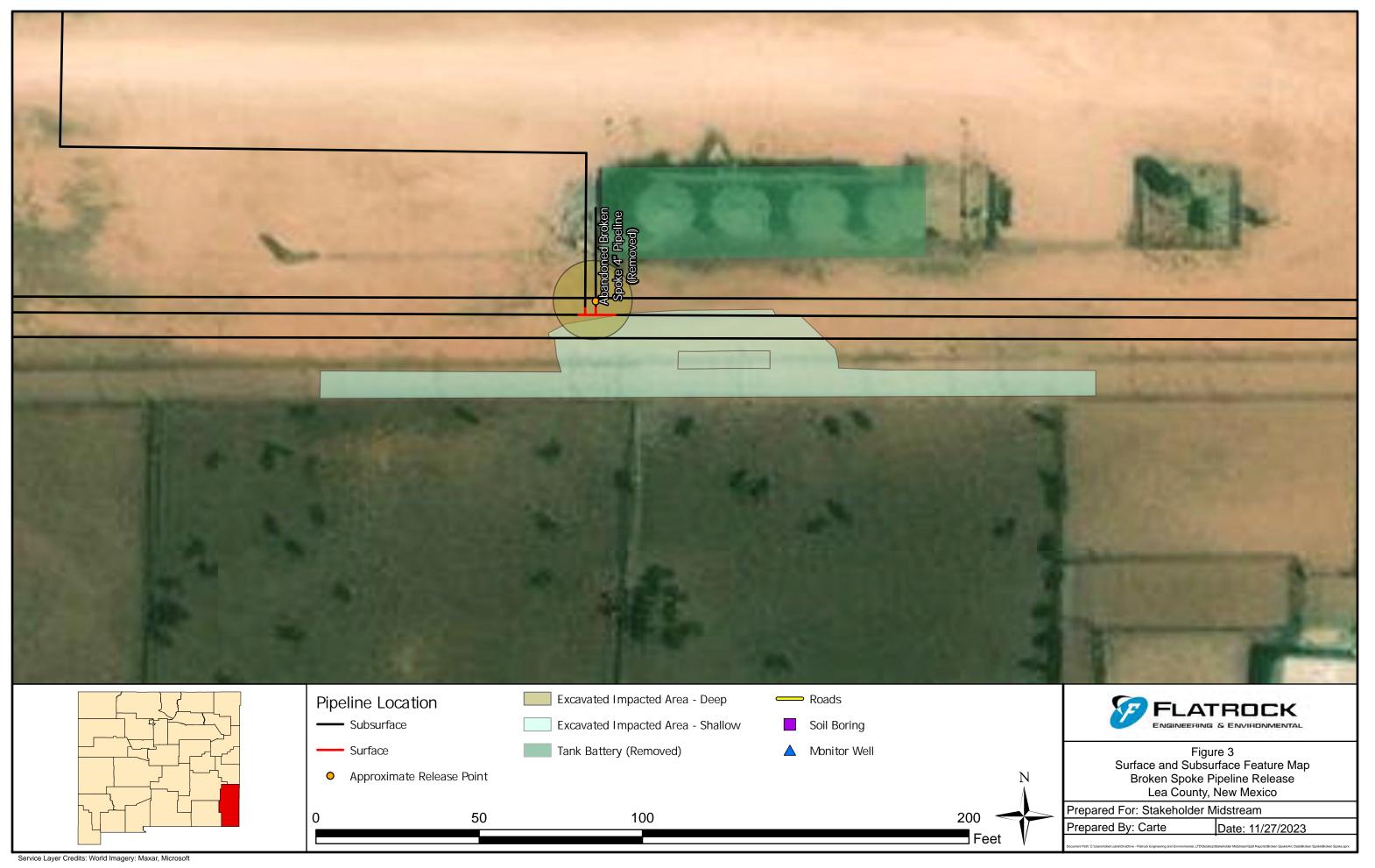
FIGURES

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)

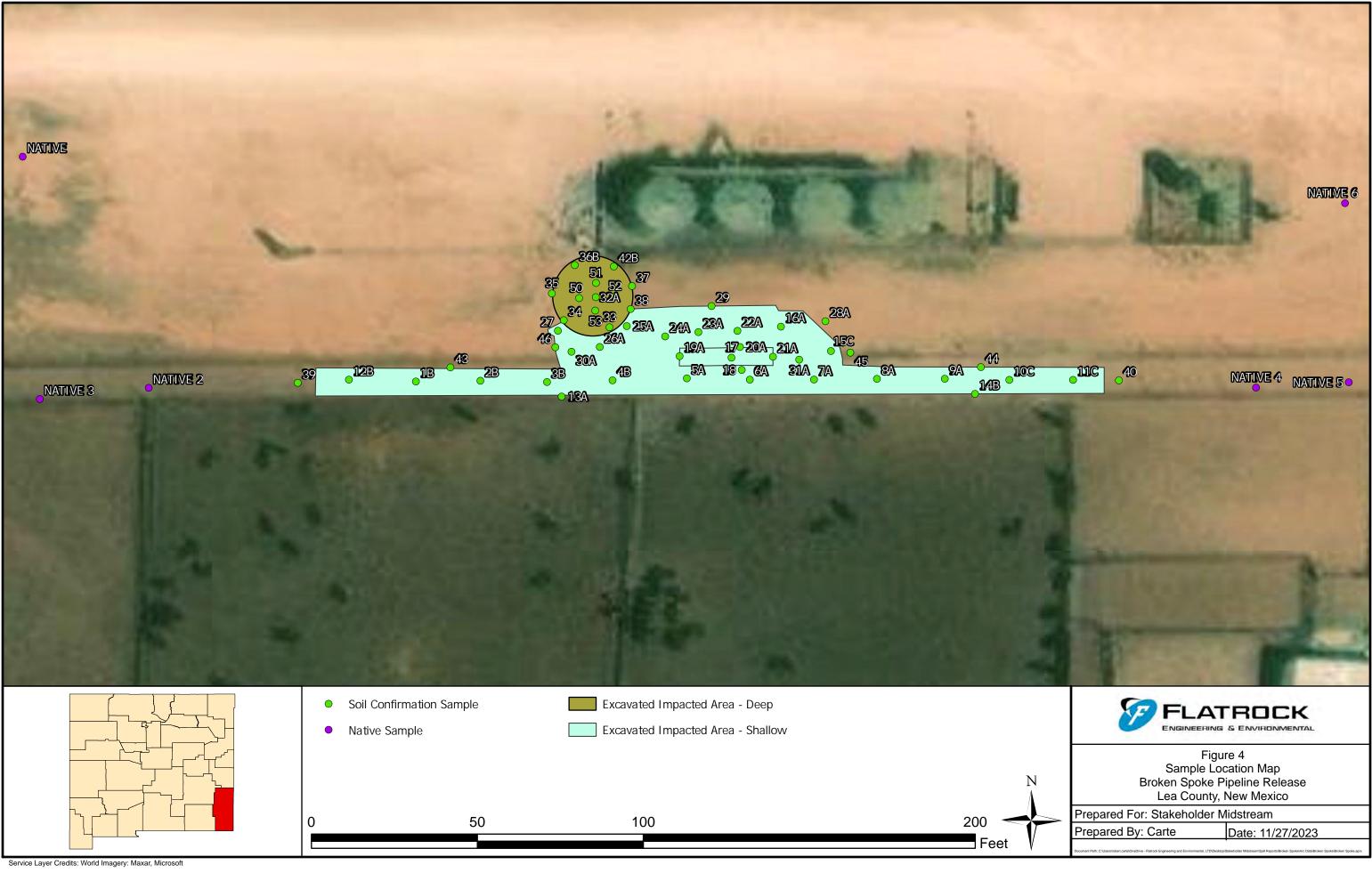




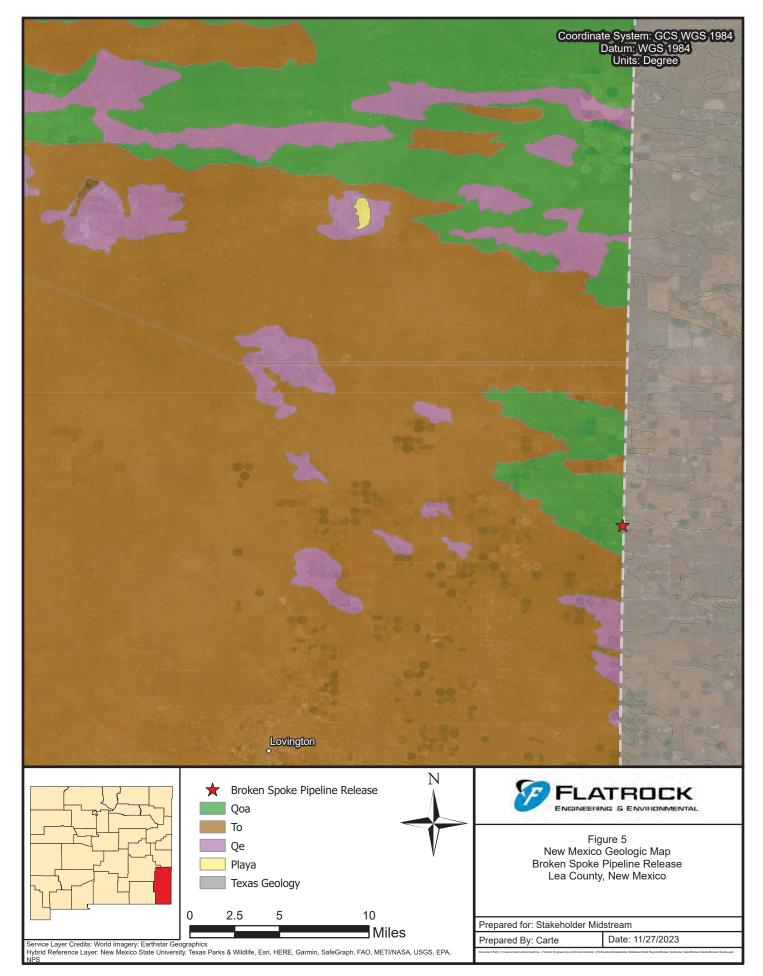
Service Layer Credits: USA_Topo_Maps: Copyright:© 2013 National Geographic Society, i-cubed



Released to Imaging: 3/12/2024 12:25:08 PM



Released to Imaging: 3/12/2024 12:25:08 PM



APPENDIX C

NOTICE OF RELEASE (NOR)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352) State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Stakeholder Midstream Crude Oil Pipeline, LLC	OGRID: 371407	
Contact Name: Tom Cunningham	Contact Telephone: 210-260-2486	
Contact email: tcunningham@stakeholderms.com	Incident # (assigned by OCD)	
Contact mailing address: 19122 US-281 Suite 113, San Antonio, TX 78258		

Location of Release Source

Latitude 33.12638

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: 4" Broken Spoke Pipeline	Site Type: Gathering Line	
Date Release Discovered: July 9, 2023	API# (if applicable)	

Unit Letter	Section	Township	Range	County
Lot 6	02	14 South	38 East	Lea

Surface Owner: State Federal Tribal Private (Name: Elite Beef - Storm Fields)

Nature and Volume of Release

🛛 Crude Oil	rial(s) Released (Select all that apply and attach calculations or speci Volume Released (bbls): 30 bbls	Volume Recovered (bbls) 25 bbls		
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)		
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release: Investigation in progre	55.			

Received by OCD: 11/29/2023 3:23:44 PM

Form C-141	State of New Mexico			
		Incident ID		
Page 2	Oil Conservation Division	District RP		
		Facility ID		
		Application ID		

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	Release volume is greater than 25 barrels.
Yes 🗌 No	
If VFS was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

In progress.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Tom Cunningham

Title: Manager Crude Oil Operations

Date: 07/09/23

Telephone: 210-260-2486

email: tcunningham@stakeholderms.com

Signature: Con Clance

OCD Only

Received by:

Date:

APPENDIX D

LABORATORY ANALYTICAL RESULTS SUMMARY TABLES

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)

Stakeholder Midstream Broken Spoke 4'' Pipeline Release Lea County, New Mexico

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
01	08/02/23	Bottom hole	0.50	<0.025	<0.150	1920	832.0
1A	08/08/23	Bottom hole	1.50	< 0.050	<0.300	1490	38.7
1B	09/14/23	Bottom hole	2.00	NA	NA	32	NA
02	08/02/23	Bottom hole	0.50	<0.025	<0.150	2440	886.0
2A	08/09/23	Bottom hole	1.50	<0.050	<0.300	928	21.7
2B	09/14/23	Bottom hole	2.00	NA	NA	32	NA
03	08/02/23	Bottom hole	0.50	<0.025	<0.150	1360	788.0
3A	08/09/23	Bottom hole	1.50	< 0.050	<0.300	1640	98.1
3B	09/14/23	Bottom hole	2.00	NA	NA	96	NA
04	08/02/23	Bottom hole	1.00	<0.025	<0.150	1640	357.0
4A	08/09/23	Bottom hole	1.50	< 0.050	<0.300	1230	57.8
4B	09/14/23	Bottom hole	2.00	NA	NA	48	NA
05	08/02/23	Bottom hole	1.00	<0.025	<0.150	1570	831.0
5A	08/09/23	Bottom hole	1.50	< 0.050	<0.300	560	16.8
06	08/02/23	Bottom hole	0.50	<0.025	3.727	1800	9649.9
6A	08/09/23	Bottom hole	1.00	<0.050	<0.300	576	<10.0

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
07	08/02/23	Bottom hole	0.50	<0.025	1.350	992	9022.7
7A	08/09/23	Bottom hole	1.50	< 0.050	< 0.300	560	<10.0
08	08/02/23	Bottom hole	0.25	<0.025	<0.150	800	655.0
8A	08/09/23	Bottom hole	0.50	< 0.050	< 0.300	432	16.7
09	08/02/23	Bottom hole	0.13	<0.025	<0.150	1120	1369.0
9A	08/09/23	Bottom hole	0.25	< 0.050	< 0.300	448	<10.0
10	08/02/23	Bottom hole	0.13	<0.025	<0.150	1360	116.5
10A	08/09/23	Bottom hole	0.25	< 0.050	<0.300	736	<10.0
10B	08/11/23	Bottom hole	0.50	NA	NA	608	NA
10C	08/30/21	Bottom hole	0.75	NA	NA	576	NA
11	08/02/23	Bottom hole	0.00	<0.025	<0.150	896	56.9
11A	08/09/23	Bottom hole	0.13	< 0.050	<0.300	656	<10.0
11B	08/11/23	Bottom hole	0.25	NA	NA	640	NA
11C	09/14/23	Bottom hole	0.50	NA	NA	128	NA
12	08/02/23	Bottom hole	0.00	<0.025	<0.150	1570	446.0
12A	08/09/23	Bottom hole	0.13	< 0.050	< 0.300	2120	18.1
12B	09/14/23	Bottom hole	0.25	NA	NA	64	NA
13	08/02/23	Sidewall	0 - 2.0	<0.025	<0.150	1230	759.0
13A	08/08/23	Sidewall	0 - 2.0	< 0.050	<0.300	488	<10.0
14	08/02/23	Sidewall	0 - 1.5	<0.025	<0.150	1170	1728.0
14A	08/08/23	Sidewall	0 - 1.5	< 0.050	<0.300	400	208.8

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
14B	08/10/23	Sidewall	0 - 1.5	< 0.050	<0.300	448	<10.0
15	08/02/23	Bottom hole	0.13	<0.025	<0.150	896	3786.9
15A	08/10/23	Bottom hole	0.25	< 0.050	<0.300	880	<10.0
15B	08/30/23	Bottom hole	0.50	NA	NA	848	NA
15C	09/14/23	Bottom hole	0.75	NA	NA	160	NA
16	08/02/23	Bottom hole	0.25	<0.025	<0.150	592	1749.0
16A	08/10/23	Bottom hole	0.50	<0.050	< 0.300	240	<10.0
17	08/02/23	Bottom hole	4.00	<0.025	<0.150	32	<10.0
18	08/02/23	Sidewall	0 - 4	<0.025	<0.150	48	15.2
19	08/02/23	Sidewall	0 - 4	<0.025	<0.150	192	178.8
19A	08/10/23	Sidewall	0 - 4	NA	NA	272	<10.0
20	08/02/23	Sidewall	0 - 4	<0.025	<0.150	1060	120.5
20A	08/30/23	Sidewall	0 - 4	NA	NA	208	40.9
21	08/02/23	Sidewall	0 - 4	<0.025	<0.150	1550	23.9
21A	08/30/23	Sidewall	0 - 4	NA	NA	32	NA
22	08/02/23	Bottom hole	0.50	<0.025	0.285	464	4302.9
22A	08/30/23	Bottom hole	1.00	NA	NA	NA	60.0
23	08/02/23	Bottom hole	0.50	<0.025	<0.150	160	1444.0
23A	08/31/23	Bottom hole	1.00	NA	NA	NA	<10.0
24	08/02/23	Bottom hole	0.50	<0.025	<0.150	320	454.0
24A	08/31/23	Bottom hole	1.00	NA	NA	NA	75.2

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
25	08/02/23	Bottom hole	1.00	<0.025	<0.150	640	3220.0
25A	09/14/23	Bottom hole	1.50	NA	NA	320	10.7
26	08/02/23	Bottom hole	1.00	<0.025	<0.150	496	781.0
26A	08/09/23	Bottom hole	1.50	<0.050	<0.300	384	15.2
27	08/02/23	Bottom hole	1.00	<0.025	<0.150	240	27.7
28	08/02/23	Bottom hole	0.13	<0.025	<0.150	960	199.2
28A	08/30/23	Bottom hole	0.25	NA	NA	256	<10.0
29	08/02/23	Sidewall	0 - 0.5	<0.025	<0.150	176	66.0
30	08/02/23	Bottom hole	0.13	<0.025	<0.150	944	996.0
30A	08/31/23	Bottom hole	1.50	NA	NA	304	59.5
31	08/02/23	Bottom hole	0.13	<0.025	<0.150	1070	4420.0
31A	08/30/23	Bottom hole	1.00	NA	NA	192	<10.0
32	08/02/23	Bottom hole	16.00	0.030	0.459	96	890.1
32A	08/11/23	Bottom hole	20.00	NA	NA	126	<10.0
33	08/02/23	Sidewall	0 - 16	<0.025	<0.150	96	38.6
34	08/02/23	Sidewall	0 - 16	<0.025	<0.150	80	16.8
35	08/02/23	Sidewall	0 - 16	<0.025	<0.150	144	10.6
36	08/02/23	Sidewall	0 - 16	0.04	0.52	80	730.0
36A	08/10/23	Sidewall	0 - 16	NA	NA	48	246.4
36B	09/14/23	Sidewall	0 - 16	NA	NA	NA	10.7
37	08/02/23	Sidewall	0 - 16	<0.025	<0.150	176	<10.0

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
38	08/02/23	Sidewall	0 - 16	<0.025	<0.150	32	16.6
39	08/09/23	Bottom hole	0.13	< 0.050	<0.300	544	<10.0
40	08/09/23	Bottom hole	0.13	< 0.050	< 0.300	496	<10.0
42A	08/10/23	Sidewall	0 - 16			304	<10.0
42B	09/14/23	Sidewall	0 - 16	<0.050	<0.300	NA	NA
43	08/30/23	Sidewall	0 - 1.5	< 0.050	<0.300	256	<10.0
44	08/30/23	Sidewall	0 - 0.5	< 0.050	<0.300	320	<10.0
45	08/30/23	Bottom hole	0.13	< 0.050	<0.300	288	36.4
46	08/31/23	Sidewall	0 - 1.5	< 0.050	<0.300	528	<10.0
50	08/30/23	Sidewall	16 - 20	< 0.050	<0.300	320	<10.0
51	08/30/23	Sidewall	16 - 20	< 0.050	<0.300	48	<10.0
52	08/30/23	Sidewall	16 - 20	< 0.050	< 0.300	48	<10.0
53	08/30/23	Sidewall	16 - 20	< 0.050	<0.300	96	<10.0
Backfill 1	07/13/23	NA	NA	<0.025	<0.150	80	<10.0
Backfill 2 (removed)	08/02/23	NA	NA	<0.025	<0.150	192	558.7
Backfill 3	09/14/23	NA	NA	<0.025	<0.150	80	<10.0
Native	08/02/23	NA	0.13	NA	NA	32	<10.0
Native 2	08/08/23	NA	0.13	< 0.050	<0.300	4960	<10.0
Native 3	08/10/23	NA	0.13	NA	NA	6560	<10.0
Native 4	08/10/23	NA	0.13	NA	NA	2600	<10.0
Native 5	08/10/23	NA	0.13	NA	NA	1710	<10.0

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
Native 6	08/31/23	NA	0.13	NA	NA	240	NA
NMOCD Cleanup Limit			10	50	600	100	

Notes:

"TPH" represents Total Petroleum Hydrocarbons.

"NMOCD" represents New Mexico Oil Conservation Division.

Sample results highlighted in orange represent exceedance of NMOCD Cleanup Limit

.

Received by OCD: 11/29/2023 3:23:44 PM

APPENDIX E

LABORATORY ANALYTICAL REPORTS

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



July 28, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 07/13/23 11:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259		Project: STAKEHOLDER - BROKEN SPOKE Project Number: NONE GIVEN roject Manager: ROBERT CARTE Fax To:		Reported: 28-Jul-23 11:16	
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	
BACK FILL	H233598-01	Soil	13-Jul-23 10:55	13-Jul-23 11:56	

07/28/23 - Client asked to look at the TPH closer. Upon further review we found that there was carryover in the TPH from a previous sample. The TPH was rerun and came out ND for all analytes. This is the revised report and will replace the one sent on 07/27/23.

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FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 28-Jul-23 11:16
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BACK FILL

H233598-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	tories					
Inorganic Compounds										
Chloride	80.0		16.0	mg/kg	4	3071417	AC	14-Jul-23	4500-Cl-B	
Volatile Organic Compounds l	oy EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	3071334	MS	16-Jul-23	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	3071334	MS	16-Jul-23	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	3071334	MS	16-Jul-23	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	3071334	MS	16-Jul-23	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	3071334	MS	16-Jul-23	8021B	
Surrogate: 4-Bromofluorobenzene (PID))		105 %	71.5	-134	3071334	MS	16-Jul-23	8021B	
Petroleum Hydrocarbons by G	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3071423	MS	27-Jul-23	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	3071423	MS	27-Jul-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3071423	MS	27-Jul-23	8015B	
Surrogate: 1-Chlorooctane			95.8 %	48.2	-134	3071423	MS	27-Jul-23	8015B	
Surrogate: 1-Chlorooctadecane			108 %	49.1	-148	3071423	MS	27-Jul-23	8015B	

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Inorganic Compounds - Quality Control

Cardinal Laboratories										
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3071417 - 1:4 DI Water										
Blank (3071417-BLK1)	Prepared & Analyzed: 14-Jul-23									
Chloride	ND	16.0	mg/kg							
LCS (3071417-BS1)	Prepared & Analyzed: 14-Jul-23									
Chloride	432	16.0	mg/kg	400		108	80-120			
LCS Dup (3071417-BSD1)	S Dup (3071417-BSD1) Prepared & Analyzed: 14-Jul-23									
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20	

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Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 28-Jul-23 11:16
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3071334 - Volatiles										
Blank (3071334-BLK1)				Prepared: 1	13-Jul-23 A	nalyzed: 16	Jul-23			
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0511		mg/kg	0.0500		102	71.5-134			
LCS (3071334-BS1)				Prepared: 1	13-Jul-23 A	nalyzed: 16	Jul-23			
Benzene	2.10	0.050	mg/kg	2.00		105	82.8-130			
Toluene	2.01	0.050	mg/kg	2.00		101	86-128			
Ethylbenzene	1.97	0.050	mg/kg	2.00		98.3	85.9-128			
m,p-Xylene	4.00	0.100	mg/kg	4.00		100	89-129			
o-Xylene	1.98	0.050	mg/kg	2.00		98.9	86.1-125			
Total Xylenes	5.98	0.150	mg/kg	6.00		99.6	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0496		mg/kg	0.0500		99.3	71.5-134			
LCS Dup (3071334-BSD1)				Prepared: 1	13-Jul-23 A	nalyzed: 16	Jul-23			
Benzene	2.13	0.050	mg/kg	2.00		106	82.8-130	1.33	15.8	
Toluene	2.06	0.050	mg/kg	2.00		103	86-128	2.62	15.9	
Ethylbenzene	2.00	0.050	mg/kg	2.00		100	85.9-128	1.75	16	
m,p-Xylene	4.05	0.100	mg/kg	4.00		101	89-129	1.11	16.2	
o-Xylene	1.95	0.050	mg/kg	2.00		97.7	86.1-125	1.25	16.7	
Total Xylenes	6.00	0.150	mg/kg	6.00		100	88.2-128	0.333	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0498		mg/kg	0.0500		<i>99.7</i>	71.5-134			

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 28-Jul-23 11:16
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laborator	ies
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		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3071423 - General Prep - Organics										
Blank (3071423-BLK1)				Prepared &	Analyzed:	14-Jul-23				
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	50.1		mg/kg	49.6		101	48.2-134			
Surrogate: 1-Chlorooctadecane	53.3		mg/kg	50.0		107	49.1-148			
LCS (3071423-BS1)				Prepared &	Analyzed:	14-Jul-23				
GRO C6-C10	210	10.0	mg/kg	200		105	66.4-123			
DRO >C10-C28	209	10.0	mg/kg	200		104	66.5-118			
Total TPH C6-C28	418	10.0	mg/kg	400		105	77.6-123			
Surrogate: 1-Chlorooctane	51.0		mg/kg	49.6		103	48.2-134			
Surrogate: 1-Chlorooctadecane	58.0		mg/kg	50.0		116	49.1-148			
LCS Dup (3071423-BSD1)				Prepared &	Analyzed:	14-Jul-23				
GRO C6-C10	237	10.0	mg/kg	200		118	66.4-123	12.1	17.7	
DRO >C10-C28	223	10.0	mg/kg	200		111	66.5-118	6.52	21	
Total TPH C6-C28	459	10.0	mg/kg	400		115	77.6-123	9.36	18.5	
Surrogate: 1-Chlorooctane	56.6		mg/kg	49.6		114	48.2-134			
Surrogate: 1-Chlorooctadecane	62.5		mg/kg	50.0		125	49.1-148			

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYS'S REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Flotrock Project Manager: Robert Carte								-		-	B/	LL TO		ANALYSIS REQUEST											
Project Manager	Robert Cas	te								P.O. #:									0						
Address:										Company:									100						
City:		State:	Zij	p:						Attn:									J						
Phone #:		Fax #:								Ad	dres	s:				1		1	SUD						
Project #:		Project Own								City:								n'n	14						
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Page 8 of



August 04, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/02/23 15:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



NONE GIVEN

NEW MEXICO

Tamara Oldaker

Sample Received By:

Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 7 Fax To:	1	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact

Sample ID: 01 (H234092-01)

Project Number:

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene* <0.025 0.025 0.		08/03/2023	ND	2.14	107	2.00	0.259		
Toluene*	<0.025	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	<0.025	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	<0.075	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	<0.150	0.150	08/03/2023	ND					
Surrogate: Dibromofluoromethane	95.0	% 86.7-11	1						
Surrogate: Toluene-d8	ogate: Toluene-d8 103 % 89.3-110		0						
Surrogate: 4-Bromofluorobenzene	gate: 4-Bromofluorobenzene 99.0 % 88.2-10		8						
Chloride, SM4500Cl-B	oride, SM4500Cl-B mg/kg		Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1920	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	633	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	199	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	96.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 75 Fax To:	OOD PKWY, SUITE 230 X, 78259					
Received:	08/02/2023	Sampling Date:	08/02/2023				
Reported:	08/04/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 02 (H234092-02)

Project Location:

BTEX 8260B	mg	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259	
Toluene*	<0.025	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	<0.025	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	<0.075	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	<0.150	0.150	08/03/2023	ND					
Surrogate: Dibromofluoromethane	96.4	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	102	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2440	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	672	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	214	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	96.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	,					
Received:	08/02/2023		Sampling Date:	08/02/2023				
Reported:	08/04/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				

Sample ID: 03 (H234092-03)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259	
Toluene*	<0.025	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	<0.025	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	<0.075	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	<0.150	0.150	08/03/2023	ND					
Surrogate: Dibromofluoromethane	99.1	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	103	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1360	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	615	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	173	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 75 Fax To:	OOD PKWY, SUITE 230 X, 78259					
Received:	08/02/2023	Sampling Date:	08/02/2023				
Reported:	08/04/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 04 (H234092-04)

Project Location:

BTEX 8260B	mg/kg		Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259	
Toluene*	<0.025	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	<0.025	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	<0.075	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	<0.150	0.150	08/03/2023	ND					
Surrogate: Dibromofluoromethane	95.2	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	101	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1640	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	267	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	90.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	95.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.0	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	RO 190 SAI	ATROCK DBERT CARTE 026 RIDGEWOOD PKWY, 5 N ANTONIO TX, 78259 x To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	N SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 05 (H234092-05)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259	
Toluene*	<0.025	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	<0.025	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	<0.075	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	<0.150	0.150	08/03/2023	ND					
Surrogate: Dibromofluoromethane	99.4	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1570	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	639	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	192	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	92.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 06 (H234092-06)

Project Location:

BTEX 8260B	mg/kg		Analyze	d By: MS			S-04		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259	
Toluene*	0.387	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	1.75	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	1.59	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	3.73	0.150	08/03/2023	ND					
Surrogate: Dibromofluoromethane	103	% 86.7-11	1						
Surrogate: Toluene-d8	102	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	112	% 88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1800	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	69.9	50.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	7640	50.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	1940	50.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	109	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	207	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 07 (H234092-07)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	0.034	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	0.440	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	0.876	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	1.35	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	100	% 86.7-11	1						
Surrogate: Toluene-d8	98.7	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	114 9	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	992	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	′kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	62.7	50.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	7200	50.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	1760	50.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	130	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	355	% 49.1-14	8						

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Analytical Results For:

	ROBERT CARTE		
	19026 RIDGEWOOD SAN ANTONIO TX, 78	,	
	Fax To:	5239	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 08 (H234092-08)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	99.6	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106	88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	800	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	485	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	170	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	85.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.6	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	DD PKWY, SUITE 230 , 78259					
Received:	08/02/2023	Sampling Date:	08/02/2023				
Reported:	08/04/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 09 (H234092-09)

Project Location:

BTEX 8260B	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.1	% 86.7-11	1						
Surrogate: Toluene-d8	100 9	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106	88.2-10	8						
Chloride, SM4500Cl-B	mg	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1120	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	1040	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	329	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	72.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	100 \$	% 49.1-14	8						

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Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	,					
Received:	08/02/2023		Sampling Date:	08/02/2023				
Reported:	08/04/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				

Sample ID: 10 (H234092-10)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.6	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106	88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1360	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	83.0	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	33.5	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	93.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.7	% 49.1-14	8						

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Analytical Results For:

	ROB 1902	TROCK BERT CARTE 26 RIDGEWOOD PKWY, 5 I ANTONIO TX, 78259 To:	,					
Received:	08/02/2023		Sampling Date:	08/02/2023				
Reported:	08/04/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN	I SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				

Sample ID: 11 (H234092-11)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.4	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	107 9	88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	896	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	33.0	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	23.9	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	103	48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						

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Analytical Results For:

	RO 190 SAI	ATROCK DBERT CARTE 026 RIDGEWOOD PKWY, 5 N ANTONIO TX, 78259 x To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	N SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 12 (H234092-12)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.9	% 86.7-11	1						
Surrogate: Toluene-d8	102	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1570	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	296	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	150	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	66.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.0	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:						
Received:	08/02/2023		Sampling Date:	08/02/2023				
Reported:	08/04/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				

Sample ID: 13 (H234092-13)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.1	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	104	88.2-10	8						
Chloride, SM4500Cl-B	mg	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1230	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	603	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	156	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	86.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103	% 49.1-14	0						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 14 (H234092-14)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.8	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1170	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	1260	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	468	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	93.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	143	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

FLATROCK
ROBERT CARTE
19026 RIDGEWOOD PKWY, SUITE 230
SAN ANTONIO TX, 78259
Fax To:

Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NEW MEXICO		

Sample ID: 15 (H234092-15)

BTEX 8260B	mg/kg		Analyzed By: MS					S-04		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497		
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02		
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92		
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54		
Total BTEX	<0.150	0.150	08/04/2023	ND						
Surrogate: Dibromofluoromethane	104	86.7-11	1							
Surrogate: Toluene-d8	100	89.3-11	0							
Surrogate: 4-Bromofluorobenzene	110 9	88.2-10	8							
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	896	16.0	08/03/2023	ND	416	104	400	7.41		
TPH 8015M	mg,	′kg	Analyze	d By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	11.9	10.0	08/03/2023	ND	174	87.2	200	2.61		
DRO >C10-C28*	3090	10.0	08/03/2023	ND	180	90.0	200	5.68	QM-07, QR-03	
EXT DRO >C28-C36	685	10.0	08/03/2023	ND						
Surrogate: 1-Chlorooctane	108	48.2-13	4							
Surrogate: 1-Chlorooctadecane	120	% 49.1-14	8							

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Analytical Results For:

	RO 190 SAI	ATROCK DBERT CARTE 026 RIDGEWOOD PKWY, 5 N ANTONIO TX, 78259 x To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	N SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 16 (H234092-16)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.5	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	592	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	1360	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	389	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	108	48.2-13	4						
Surrogate: 1-Chlorooctadecane	117 9	% 49.1-14	8						

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Analytical Results For:

	R(19 SA	ATROCK OBERT CARTE 2026 RIDGEWOOD PKWY, 5 AN ANTONIO TX, 78259 AX To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	En spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 17 (H234092-17)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	98.1	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/04/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	<10.0	10.0	08/04/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	<10.0	10.0	08/04/2023	ND					
Surrogate: 1-Chlorooctane	111 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	129	% 49.1-14	8						

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Analytical Results For:

	RO 190 SAI	ATROCK DBERT CARTE 026 RIDGEWOOD PKWY, 5 N ANTONIO TX, 78259 x To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	N SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 18 (H234092-18)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.4	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	15.2	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	92.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.2	% 49.1-14	8						

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Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 19 (H234092-19)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.2	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	104	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	152	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	26.8	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	126	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	141	% 49.1-14	0						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 73 Fax To:	,	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 20 (H234092-20)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.9	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1060	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	′kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	103	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	17.5	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	133	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	157	% 49.1-14	8						

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Analytical Results For:

	R(19 SA	ATROCK OBERT CARTE 2026 RIDGEWOOD PKWY, 5 AN ANTONIO TX, 78259 AX To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	En spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 21 (H234092-21)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.6	% 86.7-11	1						
Surrogate: Toluene-d8	102	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1550	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	23.9	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	98.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	% 49.1-14	8						

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Analytical Results For:

	ROBERT CARTE 19026 RIDGEWOOD	1	
	SAN ANTONIO TX, 78	8259	
	Fax To:		
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 22 (H234092-22)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	0.059	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	0.226	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	0.285	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	98.1	% 86.7-11	1						
Surrogate: Toluene-d8	100	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	111 9	88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	464	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	42.9	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	3490	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	770	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	118	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121	% 49.1-14	0						

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Analytical Results For:

	F 1 5	FLATROCK ROBERT CARTE L9026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROK	KEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 23 (H234092-23)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	99.7	% 86.7-11	1						
Surrogate: Toluene-d8	101	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	107	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	1130	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	314	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	125	% 49.1-14	0						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 24 (H234092-24)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.3	% 86.7-11	1						
Surrogate: Toluene-d8	100 \$	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	104	% 88.2-10	8						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	349	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	105	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	107	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	132	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 25 (H234092-25)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	95.9	% 86.7-11	1						
Surrogate: Toluene-d8	100	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	640	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	2550	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	670	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	99.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116 9	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 26 (H234092-26)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.7	% 86.7-11	1						
Surrogate: Toluene-d8	101	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	109	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	496	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	588	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	193	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	97.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	129	% 49.1-14	8						

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Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 27 (H234092-27)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.9	% 86.7-11	1						
Surrogate: Toluene-d8	102	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	16.0	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	11.7	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	91.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

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Analytical Results For:

	FLATROCK										
	ROBERT CARTE										
19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259 Fax To:											
								Received:	08/02/2023	Sampling Date:	08/02/2023
								Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact								
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker								

Sample ID: 28 (H234092-28)

Project Location:

BTEX 8260B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	98.4	% 86.7-11	1						
Surrogate: Toluene-d8	102 9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106 9	% 88.2-10	8						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	08/03/2023	ND	432	108	400	7.69	QM-07
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	126	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	73.2	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	88.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107 9	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 29 (H234092-29)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.1	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	47.9	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	18.1	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 30 (H234092-30)

Project Location:

BTEX 8260B	mg,	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	95.3	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	104	88.2-10	8						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	944	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	568	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	428	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	107	48.2-13	4						
Surrogate: 1-Chlorooctadecane	143	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD I SAN ANTONIO TX, 78 Fax To:	1	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 31 (H234092-31)

Project Location:

BTEX 8260B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.2	% 86.7-11	1						
Surrogate: Toluene-d8	103 9	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	107 9	88.2-10	8						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1070	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	3330	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	1090	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	113 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	141 9	% 49.1-14	8						

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Analytical Results For:

	ROBERT CARTE 19026 RIDGEWOOD	DKWAY SLITTE 230	
	SAN ANTONIO TX, 7	,	
	Fax To:		
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 32 (H234092-32)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.030	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	0.071	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	0.120	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	0.239	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	0.459	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	98.2	% 86.7-11	1						
Surrogate: Toluene-d8	99.4	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	108	% 88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	13.1	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	708	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	169	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	114	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	148	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 75 Fax To:	1	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 33 (H234092-33)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.8	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/04/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	38.6	10.0	08/04/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	<10.0	10.0	08/04/2023	ND					
Surrogate: 1-Chlorooctane	113 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	131	% 49.1-14	8						

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Analytical Results For:

	ROBERT CARTE						
	19026 RIDGEWOOD	PKWY, SUITE 230					
SAN ANTONIO TX, 78259							
	Fax To:						
Received:	08/02/2023	Sampling Date:	08/02/2023				
Reported:	08/04/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 34 (H234092-34)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.8	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	107 5	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	16.8	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	98.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK							
	ROBERT CARTE							
	19026 RIDGEWOOD	PKWY, SUITE 230						
	SAN ANTONIO TX, 7	8259						
	Fax To:							
Received:	08/02/2023	Sampling Date:	08/02/2023					
Reported:	08/04/2023	Sampling Type:	Soil					
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact					
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker					

Sample ID: 35 (H234092-35)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	94.8	% 86.7-11	1						
Surrogate: Toluene-d8	102	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	158	78.9	200	5.57	
DRO >C10-C28*	10.6	10.0	08/03/2023	ND	155	77.4	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	89.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.6	% 49.1-14	8						

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Analytical Results For:

	ROBERT CARTE 19026 RIDGEWOOD	1	
	SAN ANTONIO TX, 78	8259	
	Fax To:		
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 36 (H234092-36)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.039	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	0.155	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	0.323	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	0.517	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.0	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106	% 88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	158	78.9	200	5.57	
DRO >C10-C28*	609	10.0	08/03/2023	ND	155	77.4	200	5.88	
EXT DRO >C28-C36	121	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	103	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	130	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 37 (H234092-37)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.9 % 86.7-11		1						
Surrogate: Toluene-d8	102 % 89.3-11		0						
Surrogate: 4-Bromofluorobenzene	105	88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	158	78.9	200	5.57	
DRO >C10-C28*	<10.0	10.0	08/03/2023	ND	155	77.4	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	92.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.6	% 49.1-14	8						

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Analytical Results For:

	FLATROCK		
	ROBERT CARTE		
	19026 RIDGEWOOD	PKWY, SUITE 230	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 38 (H234092-38)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.4 % 86.7-111		1						
Surrogate: Toluene-d8	102 % 89.3-110		0						
Surrogate: 4-Bromofluorobenzene	106	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	158	78.9	200	5.57	
DRO >C10-C28*	16.6	10.0	08/03/2023	ND	155	77.4	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	106	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	115 9	% 49.1-14	8						

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Analytical Results For:

FLATROCK	
ROBERT CARTE	
19026 RIDGEWOOD PKWY, SUITE 230	
SAN ANTONIO TX, 78259	
Fax To:	

Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NEW MEXICO		

Sample ID: NATIVE (H234092-39)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/03/2023	ND	432	108	400	7.69	

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Analytical Results For:

	RC 19 SA	ATROCK DBERT CARTE 9026 RIDGEWOOD PKWY, AN ANTONIO TX, 78259 ax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	En spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker
Project Location:	NEW MEXICO			

Sample ID: BACKFILL 2 (H234092-40)

Result	Reporting Limit							
	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<0.025 0.025		08/04/2023	ND	2.05	103	2.00	0.197	
<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
<0.150	0.150	08/04/2023	ND					
96.7 % 86.7-111		1						
101 % 89.3-110		0						
104	88.2-10	8						
mg	′kg	Analyze	d By: AC					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
192	16.0	08/03/2023	ND	432	108	400	7.69	
mg	′kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	08/03/2023	ND	158	78.9	200	5.57	
469	10.0	08/03/2023	ND	155	77.4	200	5.88	
89.7	10.0	08/03/2023	ND					
97.6	% 48.2-13	4						
112 9	% 49.1-14	8						
	<0.025 <0.025 <0.075 <0.150 96.7 101 9 104 9 mg/ Result 192 mg/ Result <10.0 469 89.7 97.6	 <0.025 0.025 0.025 0.075 0.075 0.150 0.150 96.7 % 86.7-11 96.7 % 86.7-11 101 % 89.3-11 101 % 88.2-10 mg/kg Result Reporting Limit 10.0 469 10.0 97.6 % 48.2-13 	 <0.025 0.025 0.075 0.075 0.075 0.075 0.075 0.075 0.075 0.075 0.025 0.025 0.025 0.025 0.025 0.00 0.00 0.00 0.010.0 0.02023 0.021023 0.00 0.021023 0.00 0.021023 0.00 0.021023 0.00 <l< td=""><td><0.025</td> 0.025 08/04/2023 ND <0.025</l<>	<0.025	 <0.025 0.025 0.075 0.08/03/2023 ND 158 469 10.0 08/03/2023 ND 158 469 10.0 08/03/2023 ND 155 89.7 10.0 08/03/2023 ND 157 	<0.025	<0.025	<0.025

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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	(010) 000-2020 1 AX (010) 000 21		BILL TO	ANALYSIS REQUEST
Project Manager	Flatrock Robert Carte		P.O. #:	
Address:			Company:	
City:	State:	Zip:	Attn:	
Phone #:	Fax #:		Address:	12 Q 12
Project #:	Project Owner		City:	572
	Stakeholder - Broke	~ Spoke	State: Zip:	(M) (Soals) (Soals)
Project Location	: News Mexico		Phone #:	2 B Z B
Sampler Name:	Edgest Carte		Fax #:	
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	N SSI
Lab I.D. H234092	Sample I.D.	(G)RAB.OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL	ACID/BASE: OTHER: ACID/BASE: ICE / COOL	TPH (8013 BENZENE
ACSIVIC	01	CLX	x 8/2123 8:30	XXXX
2	02	11	1 3:32	
3	03		8:35	
4	20		8:37	
5	05		8:40	
6	06		8:44	
Z	67		8:46	
8	08		8:50	
9	09	161	1 1 8:55	4 5 9 4 1
analyses. All claims including	nd Damages. Cardinal's liability and client's exclusive remedy for a ng those for negligence and any other cause whatsoever shall be ardinal be liable for incidential or consequential damages, including ng out of or related to the perform. See of services hereunder by C	deemed waived unless made in writing	and received by Cardinal within 50 days after completion of it	ne appendent
Relinquished B	y: Date: 8/2/23	Received by:		sult: Yes No Add'I Phone #: ere emailed. Please provide Email address:
Relinquished B	y: Date: Time:	Received By:	REMARKS	S:
Delivered By: (C Sampler - UPS -	장은 이상상 모두 집에 가려져 많이 다.	2.9 Sample Cond Coor Intag Yes No	(Initials)	er ID #140 Cool Intact Observed Temp. °C

Released to Imaging: 3/12/2024 12:25:08 PM

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

	93-2326 FAX (575) 393-2		BILL TO		ANALYSIS REQUEST
Company Name: Flort Project Manager: Rolocs	+ Carte		P.O. #:		
Address:			Company:		
City:	State:	Zip:	Attn:		
Phone #:	Fax #:		Address:		
Project #:	Project Owne	r;	City:		
Project Name: State	holder-Broken	Stoke	State: Zip:		282
Project Location: New	Mexico		Phone #:		1/SM) 802/18) (SM 41500
Sampler Name: Robert	6 Carte		Fax #:		(SN)
FOR LAB USE ONLY		MATRIX	PRESERV. SAMP	LING	
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SolL OIL	OTHER: ACID/BASE: ICE / COOL OTHER:	TIME	TPH(801 15TEX/8 Benzene Chloride
11 11		C1. X	X 8/2/23	9:01	
12 12		1111		9:05	
13 13	1	+ / }		9:10	
14 14				9:13	
15 15				9:17	
14 16				9:20	
17 17				9:25	
18 18				1.31	
19 19		10 1	1 1	9:26	
PLEASE NOTE: Liability and Damages. Ca	rdinal's liability and client's exclusive remedy for	any claim arising whether based in contra	act or tort, shall be limited to the amount pair	d by the client for	or the
analyses. All claims including those for neg	ligence and any other cause whatsoever shall be for incidental or consequental damages including	a deemed waived unless made in writing a no without limitation, business interruption	and received by Cardinal within 30 days are is, loss of use, or loss of profits incurred by o	lient, its subsidia	ure approache iaries,
atfiliates or successors arising out of or relat Relinquished By: Robert Code	ted to the perform. On of services hereunder by Date: 3/2/2= Time: 15:40	Received By:	I laak	Verca' Re	esult:
Relinquished By:	Date: Time:	Received By:		REMARK	KS:
Delivered By: (Circle One) Sampler - UPS - Bus - Oth	Observed Temp. °C	Cool Intact	(Initials)	Turnarour Thermomet Correction	Ind Time: Standard Rush □ Bacteria (only) Sample Condition eter ID #140 2 Dout □ Yes Yes a Factor 0°C 2 Dout □ No No Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinaltabsnm.com

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JRW-000 R 3.4 077

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 45 of 46

30FL

101 East Marland, Hobbs, NM 88240 TEL 000 0000 EAV (FTEL 000 0470

Company Name:	(575) 393-2326 FAX (575) 393-2						T		E	3/L	L TO							ANA	LYSI	SR	REQU	EST			
	Robert Carte						Ρ.	0. #	-																
Address:							C	omp	any:														- 1		
City:	State:	Zip	-				At	tn:																	
Phone #:	Fax #:						A	ddre	ss:								6	7							
Project #:	Project Own	er:					City:								-	3									
Project Name:	Stakehobler-Broken	ST	zok	2			State: Zip:								D	12									
	: New Mexico	01					PI	hone	e #:						1	80215	Smy								
	Edert Carte						Fa	ax #:					18	PA		B	S								
FOR LAB USE ONLY			Π		MAT	RIX		PR	ESER	RV.	SAMP	LING		T T	8 `	-	\sim								
		(C)OMP		μ.									FOISM	1010 vo/	6	DENTENE	X								
		(C)	JERS	VATE									5	22	-	X	aloride								
Lab I.D.	Sample I.D.	B OR	TAIN	NDN		ł	3 8	BASE	100	~			7	N	1	SV	2/0	Č							
1001100		(G)RAB	# CONTAINERS	GROUNDWATER	SOIL	OIL	SLUDGE OTHER :	ACID/BASE	ICE / COOL	OTHER	DATE	TIME	E	N) c	ã	0								
HZB4092	01	0	#	03	: S	OIL	0 0	Ă	2 i		DATE		N	V	-	χ	×	-	+	+	+	+	-+	\rightarrow	-
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34	23: 24	tt			11		T	t	t			ID:11		$ \rangle$			1	1		1					
25	25	1/	11		1			1	1			10:20		11			1								
26	26	15)						5			10:23							-						
27	27	5	\square						1			10:26											- 1		
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affiliate. hr successors arisin	ardinal be liable for incidental or consequental damages, includ or gout of or related to the performance of services hereunder b	y Cardinal	, regar	dless of	whethers	such '	ns, loss	of use, ased up	pon any	of the a	above stated re	asons or otherwis	58.			-			-		_	_			
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Released to Imaging: 3/12/2024 12:25:08 PM

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Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

Company Name									Γ		E	3/	LL TO							AN	ALY	SIS	REC	QUES	т		_	
Project Manager	: Robert Car.	Le							P.(0. #.							Т			Τ	Τ							
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Sampler Name:	Robert Ca	the						Fax #:					8015M	2		0	V)										
FOR LAB USE ONLY		12.	T	Г		M	ATRI	x		PR	ESER	₹V.	SAM	PLING		1004		10	1	2								
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Page 46 of 46

404

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Sample

Received by OCD: 11/29/2023 3:23:44 PM



August 10, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/09/23 8:49.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

	ROBERT CARTE 19026 RIDGEWOOD I		
	SAN ANTONIO TX, 78 Fax To:	,	
Received: Reported: Project Name: Project Number:	08/09/2023 08/10/2023 STAKEHOLDER - BROKEN SPOKE NONE GIVEN	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	08/08/2023 Solid Cool & Intact Tamara Oldaker

Sample ID: 1 A (H234247-01)

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/09/2023	ND	2.06	103	2.00	2.88	
Toluene*	<0.050	0.050	08/09/2023	ND	1.97	98.3	2.00	2.55	
Ethylbenzene*	<0.050	0.050	08/09/2023	ND	2.00	99.9	2.00	2.65	
Total Xylenes*	<0.150	0.150	08/09/2023	ND	5.93	98.8	6.00	1.70	
Total BTEX	<0.300	0.300	08/09/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	Analyze	d By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1490	16.0	08/09/2023	ND	416	104	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/09/2023	ND	165	82.5	200	2.76	
DRO >C10-C28*	38.7	10.0	08/09/2023	ND	155	77.5	200	4.43	
EXT DRO >C28-C36	<10.0	10.0	08/09/2023	ND					
Surrogate: 1-Chlorooctane	77.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/09/2023	Sampling Date:	08/08/2023
Reported:	08/10/2023	Sampling Type:	Solid
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 13 A (H234247-02)

Project Location:

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/09/2023	ND	2.06	103	2.00	2.88	
Toluene*	<0.050	0.050	08/09/2023	ND	1.97	98.3	2.00	2.55	
Ethylbenzene*	<0.050	0.050	08/09/2023	ND	2.00	99.9	2.00	2.65	
Total Xylenes*	<0.150	0.150	08/09/2023	ND	5.93	98.8	6.00	1.70	
Total BTEX	<0.300	0.300	08/09/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	nloride, SM4500Cl-B mg/kg								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	08/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/09/2023	ND	165	82.5	200	2.76	
DRO >C10-C28*	<10.0	10.0	08/09/2023	ND	155	77.5	200	4.43	
EXT DRO >C28-C36	<10.0	10.0	08/09/2023	ND					
Surrogate: 1-Chlorooctane	76.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	78.7	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK		
	ROBERT CARTE		
	19026 RIDGEWOOD	PKWY, SUITE 230	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	08/09/2023	Sampling Date:	08/08/2023
Reported:	08/10/2023	Sampling Type:	Solid
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 14 A (H234247-03)

Project Location:

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/09/2023	ND	2.06	103	2.00	2.88	
Toluene*	<0.050	0.050	08/09/2023	ND	1.97	98.3	2.00	2.55	
Ethylbenzene*	<0.050	0.050	08/09/2023	ND	2.00	99.9	2.00	2.65	
Total Xylenes*	<0.150	0.150	08/09/2023	ND	5.93	98.8	6.00	1.70	
Total BTEX	<0.300	0.300	08/09/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	hloride, SM4500Cl-B mg/kg								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	08/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/09/2023	ND	165	82.5	200	2.76	
DRO >C10-C28*	163	10.0	08/09/2023	ND	155	77.5	200	4.43	
EXT DRO >C28-C36	45.8	10.0	08/09/2023	ND					
Surrogate: 1-Chlorooctane	66.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY SAN ANTONIO TX, 78259 Fax To:	, SUITE 230	
Received:	08/09/2023		Sampling Date:	08/08/2023
Reported:	08/10/2023		Sampling Type:	Solid
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker
Project Location:	NEW MEXICO			

Sample ID: NATIVE 2 (H234247-04)

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/09/2023	ND	2.06	103	2.00	2.88	
Toluene*	<0.050	0.050	08/09/2023	ND	1.97	98.3	2.00	2.55	
Ethylbenzene*	<0.050	0.050	08/09/2023	ND	2.00	99.9	2.00	2.65	
Total Xylenes*	<0.150	0.150	08/09/2023	ND	5.93	98.8	6.00	1.70	
Total BTEX	<0.300	0.300	08/09/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	Analyze	d By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4960	16.0	08/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/09/2023	ND	165	82.5	200	2.76	
DRO >C10-C28*	<10.0	10.0	08/09/2023	ND	155	77.5	200	4.43	
EXT DRO >C28-C36	<10.0	10.0	08/09/2023	ND					
Surrogate: 1-Chlorooctane	68.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	69.9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476

Project Manager: Robert Corte			BILL TO								-		ΔΝ		212		UEST									
A data	Kobert Carte							P.O. #:							T			T	T			LUI	JESI	1	-	_
Address:								Company:																		
City:	State:	z	ip:					Att	Attn: Address:								F	0								
Phone #:	Fax #:							Ad			ddress:								1							
Project #:	Project Ow	ner:						Cit	y:																	
Project Name:	Stakeholder - Broken	5	Pot	Re				Sta	1		Zi	D :						X								
Project Location	n: New Mexico Tobert Carte								one	#:								SNUCAS	-							
Sampler Name:	Robert Carte							Fax	_						11	1		15								
FOR LAB USE ONLY		T	Т		M	ATR	Х	_	-	SER	4	SAN	PLING	- 3	5 0	8		V	1							
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	OIL	SLUDGE	OTHER :	ACID/BASE	OTHER :	1	DATE	UTIME	(MISAS/1197	1.	IDOQ YAIG	Denzene	Chlorido (
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	tinal be liable for incidental or consequental damages, includir out of or related to the performance of services hereunder by Date:														ble											
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



August 11, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/10/23 8:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/10/2023		Sampling Date:	08/09/2023
Reported:	08/11/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRC	oken spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 2 A (H234285-01)

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	928	16.0	08/10/2023	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	21.7	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	83.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.0	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/10/2023	Sampling Date:	08/09/2023
Reported:	08/11/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 3 A (H234285-02)

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1640	16.0	08/10/2023	ND	432	108	400	3.77	QM-07
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	83.1	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	15.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	81.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.2	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

			SUITE 230	
Received:	08/10/2023		Sampling Date:	08/09/2023
Reported:	08/11/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPO	KE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 4 A (H234285-03)

Project Location:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1230	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	57.8	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	89.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102 9	% 49.1-14	8						

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Analytical Results For:

		ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 5 A (H234285-04)

Project Location:

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	16.8	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	80.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	<i>93.7</i>	% 49.1-14	8						

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Analytical Results For:

		RTE GEWOOD PKWY, SUITE 230 IIO TX, 78259	
Received:	08/10/2023	Sampling Date:	08/09/2023
Reported:	08/11/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 6 A (H234285-05)

Project Location:

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	576	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	82.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.6	% 49.1-14	8						

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Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259 Fax To:					
Received:	08/10/2023		Sampling Date:	08/09/2023			
Reported:	08/11/2023		Sampling Type:	Soil			
Project Name:	STAKEHOLDER - BROH	KEN SPOKE	Sampling Condition:	Cool & Intact			
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker			

Sample ID: 7 A (H234285-06)

Project Location:

BTEX 8021B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	78.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.3	% 49.1-14	8						

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Analytical Results For:

		ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 8 A (H234285-07)

Project Location:

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	432	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	16.7	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	70.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.3	% 49.1-14	8						

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Analytical Results For:

		ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 9 A (H234285-08)

Project Location:

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	72.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.9	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 7 Fax To:	T CARTE RIDGEWOOD PKWY, SUITE 230 NTONIO TX, 78259					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				
Project Location:	NEW MEXICO						

Sample ID: 10 A (H234285-09)

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	736	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	86.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.0	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD Pł SAN ANTONIO TX, 782 Fax To:	VOOD PKWY, SUITE 230					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 11 A (H234285-10)

Project Location:

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.02	101	2.00	0.564	
Toluene*	<0.050	0.050	08/10/2023	ND	1.92	95.9	2.00	0.617	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.96	98.2	2.00	0.768	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.88	98.0	6.00	0.558	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	656	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	83.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.4	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKV SAN ANTONIO TX, 7825 Fax To:					
Received:	08/10/2023	Sampling Date:	08/09/2023			
Reported:	08/11/2023	Sampling Type:	Soil			
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact			
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker			

Sample ID: 12 A (H234285-11)

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.02	101	2.00	0.564	
Toluene*	<0.050	0.050	08/10/2023	ND	1.92	95.9	2.00	0.617	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.96	98.2	2.00	0.768	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.88	98.0	6.00	0.558	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2120	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	18.1	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	78.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.1	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CART 19026 RIDGEV SAN ANTONIC Fax To:	NOOD PKWY, SUITE 230	
Received:	08/10/2023	Sampling Date:	08/09/2023
Reported:	08/11/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 39 (H234285-12)

Project Location:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.02	101	2.00	0.564	
Toluene*	<0.050	0.050	08/10/2023	ND	1.92	95.9	2.00	0.617	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.96	98.2	2.00	0.768	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.88	98.0	6.00	0.558	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	544	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	81.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.1	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CART 19026 RIDGEV SAN ANTONIC Fax To:	NOOD PKWY, SUITE 230	
Received:	08/10/2023	Sampling Date:	08/09/2023
Reported:	08/11/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 40 (H234285-13)

Project Location:

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.02	101	2.00	0.564	
Toluene*	<0.050	0.050	08/10/2023	ND	1.92	95.9	2.00	0.617	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.96	98.2	2.00	0.768	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.88	98.0	6.00	0.558	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	496	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	91.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105	% 49.1-14	8						

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*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD F SAN ANTONIO TX, 78 Fax To:		
Received:	08/10/2023	Sampling Date:	08/09/2023
Reported:	08/11/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 26 A (H234285-14)

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.02	101	2.00	0.564	
Toluene*	<0.050	0.050	08/10/2023	ND	1.92	95.9	2.00	0.617	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.96	98.2	2.00	0.768	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.88	98.0	6.00	0.558	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	15.2	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	84.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96 .7	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 202 2226 EAV (575) 202 2476

Company Name:	ompany Name: Flats ck roject Manager: Kobert Carle					T			BI	LL T	0							ANA	LYS	SIS	RE	QUE	EST					
Project Manager:	Tobert Corte							P	.0.‡	ŧ												Τ		T	T			
Address:								c	omp	any	<i>ı</i> :																	
City:	State:	Zip	o:					A	ttn:																			
Phone #:	Fax #:							A	Address:																			
Project #:	Project Owne				c	City:																						
Project Name: 3	itakeholder - Broken	SP	k	0				s	tate			Zip:																
Project Location:	New Mexico	-1-		-					hon																			
Sampler Name:	Spect Carte							F	ax #									4										
FOR LAB USE ONLY			Г		N	ATI	RIX		PR	ESE	RV.	S	AMF	PLING	1			2	N									
Lab I.D. Hz34285	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	OTHER -	ACID/BASE:	ICE / COOL	OTHER.	DAT	ſE	TIME	HAL	BREX	D D	Severand	Chlorides									
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7	10- 11	1	4			1	+	+-	-	+			-	14.40	4	1	1	,	V	-	1	+	-	+	-	-		
analyses. All claims including the service. In no event shall Cardina affiliates or successors arising ou Pelinquished By:	mages. Cardinal's liability and client's exclusive remedy for r ose for negligence and any other cause whatsoever shall be al be liable for incidental or consequental damages, includin it of or related to the performance of services hereunder by Date: 0/10/23	deeme g withou Cardina	d waiv	ed un ation, rdless	less ma busines of whe	de in v s inter	writing a	and red s, loss	eived to	or lost	dinal w	ithin 30 day ofits incurre	ys afte d by c	r completion of the	ne applicat ries, se. sult:			I I			Phon il add							
Glacet () Relinquished By:	are Time: #156 Date: Time:	Re	cei	ved	By:	a	KA	4	U	U	A	- Ju	5	REMARKS	5:													
Delivered By: (Circle Sampler - UPS - Bus	s - Other: Corrected Temp. °C	~	0		Samp Cool	es		es			ECK (Initi			Turnaroun Thermomete Correction F	er ID #	140	Sta Rui	sh	nd		Cool	I In	a (onl ntact Ye	ly) Sar es lo	Obse	rved 1	ition Temp. ° Temp. °	

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 11/29/2023 3:23:44 PM

Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS RECUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 EAX (575) 393-2476

Company Name:	Flortock	,		BILL	TO			1	ANALYSIS	REQUES	T		
Project Manager:	Robert Carte			P.O. #:									
Address:				Company:									
City:	Sta	ate: Zip:		Attn:				1 1					
Phone #:	Fax	#:		Address:									
Project #:	Pro	ect Owner:		City:									
Project Name:	Statehobler -B	roken Si	poto_	State: Zip	:		12.1						
Project Location:	New Mexico	0		Phone #:									
Sampler Name:	New Mexico Robert Corte	2		Fax #:									
FOR LAB USE ONLY			MATRIX	PRESERV.	SAMPLING	1	3	V					
Lab I.D. HZ34285	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS GROUNDWATER WASTEWATER Soil Oil SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER :	DATE TIME	HAT N	Buree	Chloride					
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12 13 14	39 40 26a		*		(15:35 15:47 7 15:55	L.		V					
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analyses. All claims including th service. In no event shall Cardii affiliates or successors arising o Relinguished By:	amages. Cardinal's liability and client's exclu- hose for negligence and any other cause whe nate be liable for incidental for consequental da- but of or related to the wformance of service Date Carde Time Time	tsoever shall be deemed images, including without s hereunder by Cardinal, 1 5/10/23 Rec 5:56 Rec	waived unless made in writing an limitation, business interruptions,	d received by Cardinal within 3 loss of use, or loss of profits in	0 days after completion of th curred by client, its subsidial e stated no cons or otherwis Verbal Re	he applicable ries, se. sult: s are email			Add'l Phone #: Email address:				
Delivered By: (Circ Sampler - UPS - Bu FORM-000 R	us - Other: Corrected	I Temp. °C 5.0	Sample Conditi Cool Intact	s (Initials)	3Y: Turnaroun Thermomete Correction F	er ID #140	Stand Rush 241	ard 1	Bacteria (Cool Inta Yes No	Yes	served	ition lemp. °C Temp. °C	

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 11/29/2023 3:23:44 PM



August 14, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/11/23 7:58.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD F SAN ANTONIO TX, 78 Fax To:	1	
Received:	08/11/2023	Sampling Date:	08/10/2023
Reported:	08/14/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	NEW MEXICO		

Sample ID: NATIVE 3 (H234331-01)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6560	16.0	08/11/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	96.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

Sample ID: NATIVE 4 (H234331-02)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2600	16.0	08/11/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	90.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/11/2023		Sampling Date:	08/10/2023
Reported:	08/14/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Shalyn Rodriguez
Project Location:	NEW MEXICO			

Sample ID: NATIVE 5 (H234331-03)

Chloride, SM4500Cl-B Analyte	mg/kg		Analyzed By: AC						
	Result	Reporting Limit	Analyzed	Method Blank	BS % R	% Recovery	True Value QC	RPD	Qualifier
Chloride	1710	16.0	08/11/2023	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	83.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	ROB 1902	TROCK BERT CARTE 26 RIDGEWOOD PKWY, I ANTONIO TX, 78259 To:	SUITE 230	
Received:	08/11/2023		Sampling Date:	08/10/2023
Reported:	08/14/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN	I SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Shalyn Rodriguez

Sample ID: 14 B (H234331-04)

Project Location:

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/11/2023	ND	2.15	107	2.00	1.66	
Toluene*	<0.050	0.050	08/11/2023	ND	2.09	104	2.00	2.87	
Ethylbenzene*	<0.050	0.050	08/11/2023	ND	2.00	99.9	2.00	2.04	
Total Xylenes*	<0.150	0.150	08/11/2023	ND	5.98	99.7	6.00	1.54	
Total BTEX	<0.300	0.300	08/11/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	08/11/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	90.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	:	FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/11/2023		Sampling Date:	08/10/2023
Reported:	08/14/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Shalyn Rodriguez

Sample ID: 15 A (H234331-05)

Project Location:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/11/2023	ND	2.15	107	2.00	1.66	
Toluene*	<0.050	0.050	08/11/2023	ND	2.09	104	2.00	2.87	
Ethylbenzene*	<0.050	0.050	08/11/2023	ND	2.00	99.9	2.00	2.04	
Total Xylenes*	<0.150	0.150	08/11/2023	ND	5.98	99.7	6.00	1.54	
Total BTEX	<0.300	0.300	08/11/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	880	16.0	08/11/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	93.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109 9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/11/2023	Sampling Date:	08/10/2023
Reported:	08/14/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Shalyn Rodriguez

Sample ID: 16 A (H234331-06)

Project Location:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/11/2023	ND	2.15	107	2.00	1.66	
Toluene*	<0.050	0.050	08/11/2023	ND	2.09	104	2.00	2.87	
Ethylbenzene*	<0.050	0.050	08/11/2023	ND	2.00	99.9	2.00	2.04	
Total Xylenes*	<0.150	0.150	08/11/2023	ND	5.98	99.7	6.00	1.54	
Total BTEX	<0.300	0.300	08/11/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	08/13/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	86.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	100 9	% 49.1-14	8						

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*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYS'S REQUEST

Page 8 of 8

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	(575) 555-2520 PAX (570) 500		-							BI	LL	то						A	NAL	YSIS	RE	QUE	ST	_	
Project Manager	Robert Carte						P	.0. #	ŧ:																
Address:	- der corre						c	omp	any	y:															
City:	State:	Zip	:				A	ttn:																	
Phone #:	Fax #:					A	ddre	ess																	
Project #:	Project Ow	ner:					c	ity:														1			
Project Name	Stakehobler - Broke		D	te			s	tate			Zip:														
Project Location	: New Mexico		1.1				P	hon	e #:																
	Robert Carte						F	ax #																	
FOR LAB USE ONLY			Γ	-	MA	TRIX		PF	RES	ERV.		SAMP	PLING				2	3							
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Released to Imaging: 3/12/2024 12:25:08 PM

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.cor



August 14, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/11/23 16:29.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD I SAN ANTONIO TX, 78 Fax To:	1	
Received:	08/11/2023	Sampling Date:	08/11/2023
Reported:	08/14/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 10 B (H234358-01)

Project Location:

Chloride, SM4500Cl-B	SM4500Cl-B mg/kg			d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	08/14/2023	ND	432	108	400	0.00	

Sample ID: 11 B (H234358-02)

Chloride, SM4500Cl-B	hloride, SM4500Cl-B mg/kg			d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	640	16.0	08/14/2023	ND	432	108	400	0.00	

Sample ID: 19 A (H234358-03)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier		
Chloride	272	16.0	08/14/2023	ND	432	108	400	0.00			
TPH 8015M	mg,	/kg	Analyze	d By: MS							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier		
GRO C6-C10*	<10.0	10.0	08/14/2023	ND	151	75.5	200	2.97			
DRO >C10-C28*	<10.0	10.0	08/14/2023	ND	152	76.1	200	2.94			
EXT DRO >C28-C36	<10.0	10.0	08/14/2023	ND							
Surrogate: 1-Chlorooctane	118	% 48.2-13	4								
Surrogate: 1-Chlorooctadecane	136	% 49.1-14	8								

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	RO 190 SAI	FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259 Fax To:						
Received:	08/11/2023		Sampling Date:	08/11/2023				
Reported:	08/14/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKE	n spoke	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				
Project Location:	NEW MEXICO							

Sample ID: 32 A (H234358-04)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	128	16.0	08/14/2023	ND	432	108	400	0.00		
TPH 8015M mg/kg		Analyze	d By: MS							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	08/14/2023	ND	151	75.5	200	2.97		
DRO >C10-C28*	<10.0	10.0	08/14/2023	ND	152	76.1	200	2.94		
EXT DRO >C28-C36	<10.0	10.0	08/14/2023	ND						
Surrogate: 1-Chlorooctane	92.8	% 48.2-13	4							
Surrogate: 1-Chlorooctadecane	105	% 49.1-14	8							

Sample ID: 36 A (H234358-05)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier		
Chloride	48.0	16.0	08/14/2023	ND	432	108	400	0.00			
TPH 8015M	mg,	/kg	Analyze	d By: MS							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier		
GRO C6-C10*	<10.0	10.0	08/14/2023	ND	151	75.5	200	2.97			
DRO >C10-C28*	180	10.0	08/14/2023	ND	152	76.1	200	2.94			
EXT DRO >C28-C36	66.4	10.0	08/14/2023	ND							
Surrogate: 1-Chlorooctane	99.0	% 48.2-13	4								
Surrogate: 1-Chlorooctadecane	121	% 49.1-14	8								

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259 Fax To:						
Received:	08/11/2023		Sampling Date:	08/11/2023				
Reported:	08/14/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				
Project Location:	NEW MEXICO							

Sample ID: 42 A (H234358-06)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	304	16.0	08/14/2023	ND	432	108	400	0.00		
TPH 8015M	mg	/kg	Analyze	d By: MS				400 0.00		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	08/14/2023	ND	151	75.5	200	2.97		
DRO >C10-C28*	<10.0	10.0	08/14/2023	ND	152	76.1	200	2.94		
EXT DRO >C28-C36	<10.0	10.0	08/14/2023	ND						
Surrogate: 1-Chlorooctane	82.5	% 48.2-13	4							
Surrogate: 1-Chlorooctadecane	93.9	% 49.1-14	8							

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose site to the services interruptors, loss of profits incurred by client, its subsidiaries, afflictes or successor arising out of or related to the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 6 of 6

101 East Marland, Hobbs, NM 88240 (575) 393-2326 EAX (575) 393-2476

Company Name: Flatrack			BILL TO	ANALYSIS REQUEST			
Project Manager: 7	Ebert Conte		P.O. #:	30 30			
Address:			Company:				
City:	State:	Zip:	Attn:	35 35			
Phone #:	Fax #:		Address:	1 28 38 38			
Project #:	Project Owner		City:	29 1 26			
Project Name: S	takeholder - Broke	n State.	State: Zip:	the second second			
Project Location:	New Mexico		Phone #:	L X V			
Sampler Name: 7	Edert Carte	[Fax #:	* 3 *			
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	3 5 4			
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER: ATT	Chloride BAEX TPLI Huld E Banzen			
1	106	CI X	× 8/11/23 13:10				
2	116 .		13:30				
	19a						
4	322		14:10				
5	36a 42a	103	6 6 14:40				
6	422	-	79.40	RC \$11/28			
analyses. All claims including the	mages. Cardinal's liability and client's exclusive remedy for a se for negligence and any other cause whatsoever shall be I be liable for Incidental or consequental damages, including	deemed waived unless made in writing a	nd received by Cardinal within 30 days after completion of	the applicable			
affiliates or successors arising out Relinquished By: Robert (of or related to the performs, of services hereunder by C	Received By:	n is based upon any of the above stated reasons or _ here	ise.			
Relinquished By:	Date: Time:	Received By:	REMARK	S:			
Delivered By: (Circle Sampler - UPS - Bus	- Other: Corrected Temp. °C	3.9 Sample Condit Cool Intact	(Initials)	Image: model Time: Standard Rush Bacteria (only) Sample Condition Rush Cool Intact Observed Temp. °C ter ID #140 344 h RS Yes Factor 0°C No No			

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Page 155 of 271



September 05, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/31/23 8:33.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

	ROBERT CARTE		
	19026 RIDGEWOOD SAN ANTONIO TX, 7	,	
	8259		
	Fax To:		
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 10C (H234730-01)

Project Location:

Chloride, SM4500Cl-B mg/kg		Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	576	16.0	08/31/2023	ND	416	104	400	3.77	

Sample ID: 15B (H234730-02)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	848	16.0	08/31/2023	ND	416	104	400	3.77	

Sample ID: 20A (H234730-03)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	40.9	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	84.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.8	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	FLATROCK				
	ROBERT CARTE				
	19026 RIDGEWOOD PKWY,	SUITE 230			
	SAN ANTONIO TX, 78259				
	Fax To:				
Received:	08/31/2023	Sampling Date:	08/30/2023		
			1 1		
Reported:	09/05/2023	Sampling Type:	Soil		
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact		
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos		
Project Location:	NEW MEXICO				

Sample ID: 21A (H234730-04)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/31/2023	ND	416	104	400	3.77	

Sample ID: 22A (H234730-05)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	60.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	94.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	FLATROCK ROBERT CARTE 19026 RIDGEWO SAN ANTONIO T Fax To:	DOD PKWY, SUITE 230 X, 78259	
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	NEW MEXICO		

Sample ID: 28A (H234730-06)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	80.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.0	% 49.1-14	8						

Sample ID: 31A (H234730-07)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	85.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.4	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 43 (H234730-08)

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	82.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.1	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 44 (H234730-09)

Project Location:

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	92.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102 9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 45 (H234730-10)

Project Location:

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B mg/kg			Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	36.4	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	87.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.9	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 50 (H234730-11)

Project Location:

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	90.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101 9	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	:	FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/31/2023		Sampling Date:	08/30/2023
Reported:	09/05/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Dionica Hinojos

Sample ID: 51 (H234730-12)

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	08/31/2023 ND		400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	77.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.8	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	ROBERT CARTE 19026 RIDGEWOOD PKWY,	SUITE 230	
	SAN ANTONIO TX, 78259		
	Fax To:		
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 52 (H234730-13)

Project Location:

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	′kg	Analyze	d By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	08/31/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/01/2023	ND	181	90.7	200	22.2	
DRO >C10-C28*	<10.0	10.0	09/01/2023	ND	184	92.2	200	20.5	
EXT DRO >C28-C36	<10.0	10.0	09/01/2023	ND					
Surrogate: 1-Chlorooctane	81.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.7	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	RO 190 SAI	ATROCK BERT CARTE D26 RIDGEWOOD PKWY, 5 N ANTONIO TX, 78259 < To:	SUITE 230	
Received:	08/31/2023		Sampling Date:	08/30/2023
Reported:	09/05/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN	N SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Dionica Hinojos

Sample ID: 53 (H234730-14)

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	08/31/2023	ND	400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	89.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.2	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 13 of 14

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Nam	npany Name: Flotrock ject Manager: Robert Carte				BILL TO							ANALYSIS REQUEST														
Project Manage	er: Robert (Carte						P.	.0. #		_			+			T		T	T		T L	I	T		
Address:								Company:																		
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rvice. In no event shall Ca	rdinal be liable for incidental	or consequental damages, including	without	limitatio	unless r	made in w	riting and	d recei	ved by	Cardinal	within 3	0 days afte	r completion of	the app	olicable											
elinquished By	g out of or related to the perfe	onnance of service. Percunder by C	ardinal,	regardle	ess of w	hether su	ch claim	is base	ed upon	any of t	he abov	e stated re	Verbal Re	ise.		7	-						_	_		
Robert	Casto	Date. 3/23	-		,								All Result	s are	ema	Yes	Please	provide	Emai	Phone I addr	#: ess:					
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FORM-000 F	Ampler - UPS - Bus - Other: Corrected Temp. °C **** Coor Intact PORM-000 R 3:4 07/11/23				0	H	6		Correction I	Facto	#14					HY	lo [Yes No	Cor	rected	Temp. °C					

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 14 of 14

Released to Imaging: 3/12/2024 12:25:08 PM

101 East Marland, Hobbs, NM 88240

	, 10000, 1411 00240
(575) 393-2326	FAX (575) 393-2476

Company Name	: Flatrock						Т	-	1	BILL TO)	1				ANI	U VOI	2 00	0115	OT		
Project Manage	r: Robert Courte						P	.0. #				+	1	1	1	ANA	LYSI		QUE	51		
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Project #:	Project Own	er:					c	ity:														
Project Name:	State holder-Broker	15	Do	Ke				tate:		Zip:					1							
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FOR LAB USE ONLY		T	Г	-	MAT	RIX		-	SER	V. SAM	PLING	1		3	· · ·	1						
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email changes to celey.keene@cardinallabsnm.com



September 06, 2023

ROBERT CARTE

FLATROCK

19026 RIDGEWOOD PKWY, SUITE 230

SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/31/23 14:23.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager

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Analytical Results For:

FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 06-Sep-23 16:50
--	--	--	------------------------------

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	
23 A	H234739-01	Soil	31-Aug-23 09:15	31-Aug-23 14:23	
24 A	H234739-02	Soil	31-Aug-23 09:36	31-Aug-23 14:23	
30 A	H234739-03	Soil	31-Aug-23 09:50	31-Aug-23 14:23	
46	H234739-04	Soil	31-Aug-23 10:10	31-Aug-23 14:23	
NATIVE 6	H234739-05	Soil	31-Aug-23 10:22	31-Aug-23 14:23	

09/06/23 - Client added BTEX and TPH to sample -04 (see COC). This is the revised report and will replace the one sent on 09/05/23.

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY SAN ANTONIO TX, 78259	, SUITE 230		Project Num Project Mana	ber: NO			N SPOKE	0	Reported: 6-Sep-23 16	::50
			1122 //	23 A	.1)					
			H234	739-01 (So)11)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B	
Surrogate: 1-Chlorooctane			117 %	48.2	-134	3090101	MS	01-Sep-23	8015B	
Surrogate: 1-Chlorooctadecane			140 %	49.1	-148	3090101	MS	01-Sep-23	8015B	

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259	SUITE 230		Project Num Project Mana	ber: NO			N SPOKE	0	Reported: 6-Sep-23 16	5:50
				24 A						
			H234′	739-02 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B	
DRO >C10-C28*	75.2		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B	
Surrogate: 1-Chlorooctane			117 %	48.2	-134	3090101	MS	01-Sep-23	8015B	
Surrogate: 1-Chlorooctadecane			142 %	49.1	-148	3090101	MS	01-Sep-23	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Cardinal Laboratories Inorganic Compounds Chloride 304 16.0 mg/kg 4 3083107 AC 01-Sep-23 4500-Cl-B Petroleum Hydrocarbons by GC FID GRO C6-C10* <th< th=""> <th< th=""> <</th<></th<>								50		
			H2347		oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	304		16.0	mg/kg	4	3083107	AC	01-Sep-23	4500-Cl-B	
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3090101	MS	05-Sep-23	8015B	
DRO >C10-C28*	42.5		10.0	mg/kg	1	3090101	MS	05-Sep-23	8015B	
EXT DRO >C28-C36	17.0		10.0	mg/kg	1	3090101	MS	05-Sep-23	8015B	
Surrogate: 1-Chlorooctane			106 %	48.2	-134	3090101	MS	05-Sep-23	8015B	
Surrogate: 1-Chlorooctadecane			116 %	49.1	-148	3090101	MS	05-Sep-23	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKW SAN ANTONIO TX, 78259	-		Project Num Project Num Project Mana Fax	Reported: 6-Sep-23 16:	50					
			H234′	46 739-04 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds Chloride	528		16.0	mg/kg	4	3090113	AC	01-Sep-23	4500-Cl-B	QM-07
Volatile Organic Compound	s bv EPA Method 8	021								
Benzene*	< 0.050		0.050	mg/kg	50	3090601	MS	06-Sep-23	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	3090601	MS	06-Sep-23	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	3090601	MS	06-Sep-23	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	3090601	MS	06-Sep-23	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	3090601	MS	06-Sep-23	8021B	
Surrogate: 4-Bromofluorobenzene (P.	ID)		110 %	71.5	-134	3090601	MS	06-Sep-23	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3090603	MS	06-Sep-23	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	3090603	MS	06-Sep-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3090603	MS	06-Sep-23	8015B	
Surrogate: 1-Chlorooctane			56.5 %	48.2	-134	3090603	MS	06-Sep-23	8015B	
Surrogate: 1-Chlorooctadecane			63.5 %	49.1	-148	3090603	MS	06-Sep-23	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FLATROCK 19026 RIDGEWOOD PKWY SAN ANTONIO TX, 78259	, SUITE 230		Project Num Project Mana	ber: I	STAKEHOLDER NONE GIVEN ROBERT CARTE		N SPOKE	C	Reported: 06-Sep-23 16:	50
				ATIVI 739-05	- •					
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labo	oratories					
Inorganic Compounds										
Chloride	240		16.0	mg/kg	g 4	3090113	AC	01-Sep-23	4500-Cl-B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 06-Sep-23 16:50	
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Inorganic Compounds - Quality Control

		Cardiı	nal Lab	oratories						
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3083107 - 1:4 DI Water										
Blank (3083107-BLK1)				Prepared &	Analyzed:	: 31-Aug-23				
Chloride	ND	16.0	mg/kg							
LCS (3083107-BS1)				Prepared &	Analyzed:	: 31-Aug-23				
Chloride	368	16.0	mg/kg	400		92.0	80-120			
LCS Dup (3083107-BSD1)				Prepared &	Analyzed:	: 31-Aug-23				
Chloride	432	16.0	mg/kg	400		108	80-120	16.0	20	
Batch 3090113 - 1:4 DI Water										
Blank (3090113-BLK1)				Prepared &	Analyzed:	: 01-Sep-23				
Chloride	ND	16.0	mg/kg							
LCS (3090113-BS1)				Prepared &	Analyzed:	: 01-Sep-23				
Chloride	400	16.0	mg/kg	400		100	80-120			
LCS Dup (3090113-BSD1)				Prepared &	a Analyzed:	: 01-Sep-23				
Chloride	432	16.0	mg/kg	400		108	80-120	7.69	20	

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Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 06-Sep-23 16:50
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	Limit	Notes
Anaryu	Result	Liint	Onits	Level	Result	70KLC	Linits	Ki D	Linit	Notes
Batch 3090601 - Volatiles										
Blank (3090601-BLK1)				Prepared &	Analyzed:	06-Sep-23				
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0542		mg/kg	0.0500		108	71.5-134			
LCS (3090601-BS1)				Prepared &	Analyzed:	06-Sep-23	i			
Benzene	1.95	0.050	mg/kg	2.00		97.7	82.8-130			
Toluene	1.87	0.050	mg/kg	2.00		93.6	86-128			
Ethylbenzene	1.94	0.050	mg/kg	2.00		97.0	85.9-128			
m,p-Xylene	3.89	0.100	mg/kg	4.00		97.2	89-129			
o-Xylene	1.95	0.050	mg/kg	2.00		97.7	86.1-125			
Total Xylenes	5.84	0.150	mg/kg	6.00		97.4	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0509		mg/kg	0.0500		102	71.5-134			
LCS Dup (3090601-BSD1)				Prepared &	Analyzed:	06-Sep-23				
Benzene	1.95	0.050	mg/kg	2.00		97.3	82.8-130	0.361	15.8	
Toluene	1.88	0.050	mg/kg	2.00		94.0	86-128	0.420	15.9	
Ethylbenzene	1.95	0.050	mg/kg	2.00		97.3	85.9-128	0.296	16	
m,p-Xylene	3.90	0.100	mg/kg	4.00		97.4	89-129	0.221	16.2	
o-Xylene	1.94	0.050	mg/kg	2.00		97.2	86.1-125	0.534	16.7	
Total Xylenes	5.84	0.150	mg/kg	6.00		97.3	88.2-128	0.0310	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0517		mg/kg	0.0500		103	71.5-134			

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Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: STAk Project Number: NON Project Manager: ROBI Fax To:	-	Reported: 06-Sep-23 16:50
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal	Laborato	ries

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3090101 - General Prep - Organics										
Blank (3090101-BLK1)				Prepared &	analyzed:	01-Sep-23				
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	48.1		mg/kg	50.0		96.3	48.2-134			
Surrogate: 1-Chlorooctadecane	52.5		mg/kg	50.0		105	49.1-148			
LCS (3090101-BS1)				Prepared &	z Analyzed:	01-Sep-23				
GRO C6-C10	181	10.0	mg/kg	200		90.7	66.4-123			
DRO >C10-C28	184	10.0	mg/kg	200		92.2	66.5-118			
Total TPH C6-C28	366	10.0	mg/kg	400		91.4	77.6-123			
Surrogate: 1-Chlorooctane	48.1		mg/kg	50.0		96.1	48.2-134			
Surrogate: 1-Chlorooctadecane	49.9		mg/kg	50.0		99.8	49.1-148			
LCS Dup (3090101-BSD1)				Prepared &	k Analyzed:	01-Sep-23				
GRO C6-C10	227	10.0	mg/kg	200		113	66.4-123	22.2	17.7	QR-04
DRO >C10-C28	226	10.0	mg/kg	200		113	66.5-118	20.5	21	
Total TPH C6-C28	453	10.0	mg/kg	400		113	77.6-123	21.3	18.5	QR-04
Surrogate: 1-Chlorooctane	58.7		mg/kg	50.0		117	48.2-134			
Surrogate: 1-Chlorooctadecane	61.5		mg/kg	50.0		123	49.1-148			
Batch 3090603 - General Prep - Organics										
Blank (3090603-BI K1)				D	- Analyzed:	06 5 22				

Blank (3090603-BLK1)		Prepared & Analyzed: 06-Sep-23								
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	45.4		mg/kg	50.0	90.8	48.2-134				
Surrogate: 1-Chlorooctadecane	49.1		mg/kg	50.0	98.3	49.1-148				

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 06-Sep-23 16:50
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3090603 - General Prep - Organics										
LCS (3090603-BS1)				Prepared &	Analyzed:	06-Sep-23				
GRO C6-C10	193	10.0	mg/kg	200		96.3	66.4-123			
DRO >C10-C28	201	10.0	mg/kg	200		100	66.5-118			
Total TPH C6-C28	393	10.0	mg/kg	400		98.4	77.6-123			
Surrogate: 1-Chlorooctane	45.9		mg/kg	50.0		91.9	48.2-134			
Surrogate: 1-Chlorooctadecane	54.5		mg/kg	50.0		109	49.1-148			
LCS Dup (3090603-BSD1)				Prepared &	z Analyzed:	06-Sep-23				
GRO C6-C10	200	10.0	mg/kg	200		99.8	66.4-123	3.57	17.7	
DRO >C10-C28	199	10.0	mg/kg	200		99.3	66.5-118	1.22	21	
Total TPH C6-C28	398	10.0	mg/kg	400		99.5	77.6-123	1.16	18.5	
Surrogate: 1-Chlorooctane	53.0		mg/kg	50.0		106	48.2-134			
Surrogate: 1-Chlorooctadecane	56.0		mg/kg	50.0		112	49.1-148			

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Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

Company Name:	(575) 393-2326 FAX (575) 393-2476 Dany Name: Flatrocke ct Manager: Roge of Carte				BI	LL TO		1			A	NALYSI	S REC	QUEST		
Project Manager	Rhost Carto			P.O. #												
Address:	mach , carle			Comp	any:											
City:	State:	Zip:		Attn:												
Phone #:	Fax #:			Address:												
Project #:	Project Owne	r:		City:												
	Stakeholder-Broken			State:		Zip:										
	: New Mexico	store		Phone	#:											
	Robert Carte			Fax #:												
FOR LAB USE ONLY	FOR LAB USE ONLY MATRIX			PR	ESERV.	SAME	PLING				0					
H334739 Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER	- SOIL OIL SLUDGE	OTHER : ACID/BASE:	ICE / COOL OTHER :	DATE	TIME	TAT	Renzerie	RTEX	Chlorides					
1	23A	CI	k		X	8/31/23	9:15	×							-	
2	AHA	C (1		9:36	X					-			
3	30A .	C					9:50	×	/)	1	X	_	-		-	
Й	46	C			1	1	10:10	~	×	*	X	-	-		_	
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analyses. All claims including	Caste 14:23	a deemed waved unless ma ng without limitation, busines Cardinal, regardless of whe Received By:	the in writing a ss interruptions ther such clair	loss of use	or loss of p	profits incurred by	client, its subsidia	aries, ise. esult: s are en	Ye Ye nailed.	Please	e provide	Add'l Phone Email addr	ess:	l au	alys	is.to
Time:								Ŝ	any	sli	#4	10- 0	2/5/2	3		
Delivered By: (Circle One) Observed Temp. °C J 3 (Sample Con Sampler - UPS - Bus - Other: Corrected Temp. °C HH7 Delivered Inter No No No No			Yes X	ct (Initials) Yes Thermome					140	Stand Rush	dard		teria (on Intact Yes 2 Ye No 2 N		Condition rved Temp ected Temp	

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



September 19, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 09/14/23 13:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



NEW MEXICO

Analytical Results For:

	RC 19 SA	ATROCK DBERT CARTE 1026 RIDGEWOOD PKWY, IN ANTONIO TX, 78259 x To:	SUITE 230		
Received:	09/14/2023		Sampling Date:	09/14/2023	
Reported:	09/19/2023		Sampling Type:	Soil	
Project Name:	STAKEHOLDER - BROKE	IN SPOKE	Sampling Condition:	Cool & Intact	
Project Number:	NONE GIVEN		Sample Received By:	Dionica Hinojos	;

Sample ID: 1 B (H234978-01)

Project Location:

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/15/2023	ND	448	112	400	0.00	

Sample ID: 2 B (H234978-02)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/15/2023	ND	448	112	400	0.00	

Sample ID: 3 B (H234978-03)

Chloride, SM4500Cl-B	mg	/kg	Analyze	Analyzed By: AC								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier			
Chloride	96.0	16.0	09/15/2023	ND	448	112	400	0.00				

Sample ID: 4 B (H234978-04)

Chloride, SM4500Cl-B		/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/15/2023	ND	448	112	400	0.00	

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK		
	ROBERT CARTE		
	19026 RIDGEWOOD	PKWY, SUITE 230	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	09/14/2023	Sampling Date:	09/14/2023
Reported:	09/19/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	NEW MEXICO		
Project Location:	NEW MEXICO		

Sample ID: 11 C (H234978-05)

Chloride, SM4500Cl-B mg/kg		/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	09/15/2023	ND	448	112	400	0.00	

Sample ID: 12 B (H234978-06)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	09/15/2023	ND	448	112	400	0.00	

Sample ID: 15 C (H234978-07)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	09/15/2023	ND	448	112	400	0.00	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	R(19 S/	LATROCK OBERT CARTE 9026 RIDGEWOOD PKWY, AN ANTONIO TX, 78259 ax To:	SUITE 230	
Received:	09/14/2023		Sampling Date:	09/14/2023
Reported:	09/19/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	EN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Dionica Hinojos
Project Location:	NEW MEXICO			

Sample ID: 25 A (H234978-08)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	09/15/2023	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/15/2023	ND	200	100	200	2.63	
DRO >C10-C28*	10.7	10.0	09/15/2023	ND	196	98.1	200	0.463	
EXT DRO >C28-C36	<10.0	10.0	09/15/2023	ND					
Surrogate: 1-Chlorooctane	98.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113	% 49.1-14	8						

Sample ID: 36 B (H234978-09)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/15/2023	ND	200	100	200	2.63	
DRO >C10-C28*	10.7	10.0	09/15/2023	ND	196	98.1	200	0.463	
EXT DRO >C28-C36	<10.0	10.0	09/15/2023	ND					
Surrogate: 1-Chlorooctane	98.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 %	6 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



NONE GIVEN NEW MEXICO Dionica Hinojos

Sample Received By:

Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEW SAN ANTONIO Fax To:	OOD PKWY, SUITE 230	
Received:	09/14/2023	Sampling Date:	09/14/2023
Reported:	09/19/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact

Sample ID: 42 B (H234978-10)

Project Number:

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/15/2023	ND	1.83	91.4	2.00	0.547	
Toluene*	<0.050	0.050	09/15/2023	ND	2.08	104	2.00	1.73	
Ethylbenzene*	<0.050	0.050	09/15/2023	ND	2.22	111	2.00	1.79	
Total Xylenes*	<0.150	0.150	09/15/2023	ND	6.62	110	6.00	0.324	
Total BTEX	<0.300	0.300	09/15/2023	ND					

71.5-134

Surrogate: 4-Bromofluorobenzene (PID 104 %

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*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 7 Fax To:	1	
Received:	09/14/2023	Sampling Date:	09/14/2023
Reported:	09/19/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	NEW MEXICO		-

Sample ID: BACKFILL 3 (H234978-11)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/15/2023	ND	1.83	91.4	2.00	0.547	
Toluene*	<0.050	0.050	09/15/2023	ND	2.08	104	2.00	1.73	
Ethylbenzene*	<0.050	0.050	09/15/2023	ND	2.22	111	2.00	1.79	
Total Xylenes*	<0.150	0.150	09/15/2023	ND	6.62	110	6.00	0.324	
Total BTEX	<0.300	0.300	09/15/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	09/15/2023	ND	448	112	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/15/2023	ND	200	100	200	2.63	
DRO >C10-C28*	<10.0	10.0	09/15/2023	ND	196	98.1	200	0.463	
EXT DRO >C28-C36	<10.0	10.0	09/15/2023	ND					
Surrogate: 1-Chlorooctane	94.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



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Received by OCD: 11/29/2023 3:23:44 PM

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Released to Imaging: 3/12/2024 12:25:08 PM

104

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name	Flatrock									BI	LL T	0	-	1			-	ANA	IVE	6 D	EQUE	OT		:
Project Manage	r. Kobert Gete	-						P.0). #:			-		+	1	T	1	ANA		5 KI	QUE	51		
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Project #:		Project Own	er:					City		-				1										
Project Name:	Statehobler -	Rokons	5	ke	2			Stat			Zip:	î							1					
Project Location	: New Mexico		T	10	-				one #:		cip.													
Sampler Name:	Robert Corte							Fax		-										1				
FOR LAB USE ONLY			Т			MATR	IX	-	PRESE	ERV.	S	AMPLI	NG	1	V	1								
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liates or successors arising elinquished By:	out of or related to the performance of	Date: / /	smanal,	regard	ed By:	ther such	claim is	based u	e, or loss upon any	of the	above stated	d reasons	or otherwise	Σ.										
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FORM-000 R	3.4 07/11/23					es 🖸 No 🔲	No		E	X			ection Fa						Yes		5	reacted T		

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Nam	e: Flatrock	4.1								-	B	ILL TO	1						L VOID	-				
Project Manage	er: Robert (Carte							P.0). #:	-			+	1	-	1		LYSIS	RE	QUE	ST		
Address:									-	mpar	w.			1										
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Project Locatio	n:				of	017	-			one #		Zip:												
Sampler Name:									Fax					1										
FOR LAB USE ONLY			Т			MA	TRIX	_	-	PRES	ERV	SAM	PLING	1	0									
H>34978 Lab I.D.	Sam	ple I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	OIL	SLUDGE	DIHEK:	ACID/BASE: ICE / COOL	OTHER :	DATE	TIME	Hall	Chloride	BTEX	Benzene							
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rvice. In no event shall Car	dinal be liable for incidental of	y and client's exclusive remedy for an in other cause whatsoever shall be d or consequental damages, including armance of services hereunder by Ca				ness inte	ruption	ns, loss	of use	by Caro a, or loss	of pro	thin 30 days after fits incurred by c	completion of the	e applicabl	e									
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APPENDIX F

WASTE MANIFESTS

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352) Flatrock Engineering & Environmental, LLC

Page 1	193 (of 2	71
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1	Stateholder	GENERA	TOR	
Generator Name			Location of Ori Lease/Well	gin Brustons Law
Address			Name & No	
City State Tim			County	
Phone No			API No.	
Company Man				
			AFE/PO No.	
	TIME STAMP	DISPOSAL F	ACILITY	
	ommercial Landfill (NM-01-00		500	Name/No. Landfill
	0. Box 1658 Roswell, NM 8820		Phone No. 575	-347-0434
Pass the Paint F	a Taken? (Circle One) YES ilter Test? (Circle One) YES	NO NO IRANSPO	RTER	ding > 50 micro roentgens? (Circle One) YES NC
N				
		and the second second	Phone No.	delivered without incident to the disposal facility listed below
SHIPMENT DATE	DRIVER'S SIGNATU	RE	DELIVERY	I Around Bear
Il Based Cuttings /ater Based Muds fater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soll as Plant Waste	Produced W Gathering Lin Cement Wath Truck Washo	out /Jet Out		OTHER NON-EXEMPT WASTE
ASTE GENERATION PROCE				
				duction Gathering Lines
(All non-	exempt E&P waste must be analyze	mpt E&P Waste/Service I ad and be below the threshold	Identification and	Amount CLP), ignition, corrosiveness, and reactivity.)
on-Exempt Other:				m.Non-Exempt Waste List on back
UANTITY:	B - Barrels	L - Liq		Y - Yards E - Each
		C-138		
ereby certify that according t	to the Resource Conservation and F the appropriate classification)	Recovery Act (RCRA) and the	US Environmental P	rotection Agency's July 1988 regulatory determination, the above
OCUDAR MEDIA INSTITUTES IF LERAN	Oil field wastes generated from	oil and gas exploration and		is and are not mixed with non-exempt waste. (Gandy Marley, Inc.
	accepts certifications on a per	month only basis.)		
RCRA EXEMPT:		Tarrious that does not an	al Alice and the second second	
RCRA EXEMPT:	Oil field waste which is non-ha regulations, 40 CFR 261,21-261			
RCRA EXEMPT:	Oil field waste which is non-ha		e as defined by 40 Cr	
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field waste which is non-ha regulations, 40 CFR 261.21-261 demonstrating the waste as no nformation	- hazardous is attached. (Che RCRA Hazardous W - Olifield waste that has have	vas delined by 40 Cr sock the appropriate its /aste Analysis	H, part 261, subpart D, as amended. The following documentation ems as provided.) Other (Provide Description Below)
RCRA EXEMPT: RCRA NON-EXEMPT: MSDS In EMERGENCY NON-OILFIEL	Oil field waste which is non-ha regulations, 40 CFR 261.21-26 demonstrating the waste as no nformation LD: Emergency non-hazardous, nor ous waste determination and a	n-hazardous is attached. (Che RCRA Hazardous W n-oilfield waste that has been description of the waste must	vas delined by 40 Cr sock the appropriate its /aste Analysis	Hr, part 261, subpart D, as amended. The following documentation ms as provided.) Other (Provide Description Below) rtment of Public Safety. (The order, documentation of non-hazard- n.)
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field waste which is non-ha regulations, 40 CFR 261.21-26 demonstrating the waste as no nformation LD: Emergency non-hazardous, nor ous waste determination and a	- hazardous is attached. (Che RCRA Hazardous W - Olifield waste that has have	vas delined by 40 Cr sock the appropriate its /aste Analysis	Other (Provide Description Below)

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	NEW MEXICO	NON-HAZARDOUS OILFIEL	D WASTE MANIFEST / DIS	POURSELIKET	-
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			FACILITY		4
N: 11 ilum	ME STAMP	_		RECEIVING AF	REA
ite Name / Permit No. Com	mercial Landfill (NM-01-0	019)	Phone No. 575-3	and the second sec	
	Box 1658 Roswella NM 88			· #* ·	
NORM Readings Ta		NO	If YES, was readin	ng > 50 micro roendens? (Circle Or	e) YES NO
Pass the Paint Filter	Test? (Circle One) YES	Ne		and the second sec	
ansporter's Name	astrala Los	12ANSP	ORTER Print Name	· · · · · · · · · · · · · · · · · · ·	
ddress	/ /		Fisuck No.	5/0	
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nereby certify that the above n	amed material(s) was/were	picked up at the Generator	's site listed apove and d	elivered without incident to the filepo	sel for a fed belo
			-TIL	3 X 200	
SHIPMENT DATE	DRIVER'S SIGNA		DELIVERY D/		
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ater Based Muds	Gathering	Line Water/Waste			
ater Based Cuttings	Cement V	Vater shout /Jet Out		OTHER NON-EXEMPT WASTE	
nk Bottoms	Trash & D				1997 - 1997 -
P Contaminated Soli . as Plant Waste					
ASTE GENERATION PROCESS		D Completion	0.0-0		
		Completion compt E&P Waste/Servi	C Produ		g Lines y
(All non-ex	empt E&P waste must be ana	yzed and be below the thres	hold limits for toxicity (TCL	P), ignition, corrosiveness, and reactivity	
on-Exempt Other:			*Please select from	Non-Exempt Waste List on back	1
UANTITY:	B - Barrels	۰ <u>ــــــــــــــــــــــــــــــــــــ</u>	Liquid	Y - Yards	_ E - Each
		<u>C-1</u>	38		.
ereby certify that according to t scribed waste load is (Check the	the Resource Conservation an	d Recovery Act (RCRA) and	the US Environmental Pro	otection Agency's July 1988 regulatory of	letermination the above
RCRA EXEMPT:		irom oil and gas exploration	and production operations	and are not mixed with non-exempt wa	
TOTAL CALINE I.	accepts certifications on a	per month only basis.)			Stor, (Change and Internet), Inc
RCRA NON-EXEMPT:	Oil field waste which is nor regulations, 40 CFR 261.21 demonstrating the waste as	-hazardous that does not ex- 261.24, or listed hazardous in non-hazardous is attached.	ceed the minimum standa waste as defined by 40 CFF (Check the appropriate ited	rds for waste hazardous by characterist R, part 261, subpart D, as amended. The ms as provided.)	tos Carabished in RCRA following documentation
MSDS Info	mation	RCRA Hazardo	us Waste Analysis	Other (Provide Descr	in Below)
Purportation and					
EMERGENCY NON-OILFIELD	ous waste determination an	d a description of the waste	een ordered by the Depart must accompany this form	tment of Public Safety. (The order, do	nentation of non-hazard
(PRINT) AUTHORIZED AG	ENTS SIGNATURE	DAT	E	SIGNATURE	
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	ceived by OCD: 11/29	/2023 3:23:44 PM	(10 m) 5 m / 17 10 10	-	Page 195 of
	C	NEW MEXICO N	ION-HAZARDOUS OILFIELD	WASTE MANIFEST /	DISPOSAL TICKET
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alty, State, Zip Courty Alt No. and Processor Fig. Name & No. Fig. Name & No. and Processor Alt No. Fig. Name & No. Alt No. Fig. Name & No. Alt Pro No. TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA Nome / Notification & No. Fig. Name & No. Name/No. Landfill Nome / Notification & No. Fig. Name & No. Name/No. Landfill Minimum / No. Fig. Name & No. Name/No. Landfill More / Nome / No. State / Nome / No. YES. Name reading > 50 micro roentgens? (Circle One) YES MORE / Nome/Registratery (Circle One) YES NO Fig. Name / No. Prior No. Based Caring Fig. Name / Nome / Nome Fig. Name / Nome / Nome Prior No. Prior No. Supremy carify that the above named material(b) washware picked up at the Generation's site state gate above and defaure and non independent	and the second sec	Contraction of the second seco			
Ny, Site, Zg					
Big Name & No	ity, State, Zip				
Ompany Man AFE/PO No. TEUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA N: S12202 OUT: DISPOSAL FACILITY RECEIVING AREA Nemer/No. Landfill Phone No. 575-347-043 Mamo/No. Landfill MOMM Readings Taken? Circle One) YES NO If YES, was reading > 50 micro roordgens? (Circle One) YES If YES, was reading > 50 micro roordgens? (Circle One) YES If YES Mage the Paint Filter Tey? (Circle One) YES NO If YES, was reading > 50 micro roordgens? (Circle One) YES If YES Mage the Paint Filter Tey? (Circle One) YES NO If YES was reading > 50 micro roordgens? (Circle One) YES If YES Many Date of Paint Filter Tey? (Circle One) YES NO If YES was reading > 50 micro roordgens? (Circle One) YES If YES Mage to entry DRIVEYS SIGNATURE DRIVEYS SIGNATURE DRIVEYS SIGNATURE DRIVEYS SIGNATURE Baed Mode Completion Indexto Mathematic Mathematic Washing Lines DRIVEYS SIGNATURE DRIVEYS SIGNATURE Baed Mode Completion Indexto Mathematic Mathemati					
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N:	TDUOK			ACHITY	
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II Based Muds	Completion	Fluid/Flowback		THER EXEMPT WASTE
Based Cuttings	Produced V	Mater (Non-Injectable)		THEN EXEMPT WASTE
ater Based Muds	Gethering L	Line Water/Waste	and the second strends	a second state of the second second
ater Based Cuttings	Cement Wa	ater ' ' '	-	Constant Constant Constant
roduced Formation Solids		nout /Jet Out	1 2	THER NON-EXEMPT WASTE
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P Contaminated Soll As Plant Waste				
and the second	Acres and	· ·	-	
ASTE GENERATION PROCES	SS: D Drilling	Completion	D Productio	n Gathering Lines
(All con	Non-Exe	empt E&P Waste/Service Ide	entification and Amo	unt
on-Exempt Other:	exempt EdP waste must be analyz	ted and be below the threshold lin		nition, corrosiveness, and reactivity.)
			*Please select from Nor	n-Exempt Waste List on back
	B - Barrels	L - Liquid	a <u>xb</u>	_ Y - Yards E - Each
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hereby certify that according to escribed waste load is (Check t	Oil field wastes generated fro accepts certifications on a per Oil field waste which is non-h regulations, 40 CFR 261,21-20	Recovery Act (RCRA) and the Us om oil and gas exploration and pr r month only basis.)	oduction operations and the minimum standards fi	on Agency's July 1988 regulatory determination, the abov are not mixed with non-exempt waste. (Gandy Marley, Inc or waste hazardous by characteristics established in RCR t 261, subpart D, as amended. The following documentatio a provided.)
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City, State, Zip		API	No.	-
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A. TRUCK TIN	AE STAMP	DISPOSAL FACILI	TY	RECEIVING AREA
IN: x 37 OL	-			
IN:OL	J1:		Name/N	lo. Landfill
Site Name / Permit No. Com	nercial Landfill (NM-01-0019)	Pho	ne No. 575-347-0434	
Address P.O. B	lox 1658 Roswell, NM 88202			
NORM Readings Tal	ken? (Circle One) YES N	NO If YE	C une mediae . 50 m	icro roentgens? (Circle One) YES NO
Transporter's Name	Thisty i light		Name	
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Phone No			ne No.	
hereby certify that the above na	med material(s) was/were picked	l up at the Generator's site liste	above and delivered w	ithout incident to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIVERY DATE	DRIVER'S SIGNATURE
Exempt E	&P Waste/Service Identification	on and Amount (Place volum	a next to waste hmo	in homele or oubic vente)
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Vater Based Cuttings	Cement Water			a second states and the second s
Produced Formation Solids _	Truck Washout /	Jet Out	OTHER	NON-EXEMPT WASTE
&P Contaminated Soil	Trash & Debris			
as Plant Waste				
VASTE GENERATION PROCESS:	C Drilling	Completion	D Production	Gathering Lines
	Non-Fremo	t E&P Waste/Service Identifi		
(All non-exe	mpt E&P waste must be analyzed a	nd be below the threshold limits for	or toxicity (TCLP), ignition	corrosiveness, and reactivity.)
Ion-Exempt Other:			ase select from Non-Exer	
			www.ooroor.noith.bion-Exel	IPL WASLE LIST ON DACK

C-138

- L - Liquid

B - Barrels

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.) RCRA EXEMPT:

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

MSDS Information

RCRA Hazardous Waste Analysis

Other (Provide Description Below)

E - Each

- Y - Yards

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazard-ous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE		SIGNATURE	
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	/Jet Out		OTHER NON-EXEMPT WASTE
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ergency non-hazardous, non-o s waste determination and a de	pilfield waste that has been scription of the waste must	n ordered by the Dep st accompany this fo	partment of Public Safety. (The order, documentation of non-hazard- rm.)
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	ous waste ceterriniation and a	n-oilfield waste that has been o description of the waste must	ordered by the Depar accompany this form	rtment of Public Safety. (The order, documentation of non-hazard- n.)
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RCRA NON-EXEMPT:	demonstrating the waste as no	1.24, or listed hazardous waste in-hazardous is attached. (Cheo	as defined by 40 CF ck the appropriate ite	ards for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation ame as provided.)
RCRA EXEMPT:	Oil field wastes generated from accepts certifications on a per	n oil and gas exploration and p month only basis.)	production operation	s and are not mixed with non-exempt waste. (Gandy Marley, Inc
nereby certify that according to escribed waste load is (Check t	o the Resource Conservation and I the appropriate classification)	Recovery Act (RCRA) and the	US Environmental Pr	rotection Agency's July 1988 regulatory determination, the above
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	6089 Stakeholder	GENERAT	OR Location of Origi Lease/Well	in Breken Bow

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areby certify that according to	the Resource Conservation and R	ecovery Act (BCRA) and the LIR	Environmental Destanti	on Agency's July 1988 regulatory determination, the above
RCRA EXEMPT:	and a service of a part	tional diey basis.)		are not mixed with non-exempt waste. (Gandy Marley, Inc
RCRA NON-EXEMPT:		zardous that does not exceed the .24, or listed hazardous waste as n-hazardous is attached. (Check ti		or waste hazardous by characteristics established in RCR/ t 261, subpart D, as amended. The following documentation a provided.)
MSDS Int	formation	RCRA Hazardous Waste	Analysis	Other (Provide Description Below)
EMERGENCY NON-OILFIEL	D: Emergency non-hazardous, nor ous waste determination and a	-offield waste that has been orde description of the waste must acc	ered by the Department company this form.)	of Public Safety. (The order, documentation of non-hazard
(PRINT) AUTHORIZED AG	GENTS SIGNATURE	DATE		SIGNATURE
1	.1			
A	Mul. M.	1-1		11. 1 M. 1
12752 11 11				
NAME (PRINT)	hugh 12	23	GMI	horas bill I alla the

SUPERIOR PRINTING SERVICE, INC.

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100 B	Stanchelder	GENERAT	DR Location of Ori	nin de la	1.
	SIGBERKIALI		Lease/Well	gin Bliken	12W
Address			Name & No		
City State Tin			Charles Comments		
				in the second	
Company Man			AFE/PO No		
TRUCK	TIME STAMP	DISPOSAL FAC	CILITY	RECEIVING	
1.1	OUT:				AREA
	and the second sec			Name/No. Landfill	
	ommercial Landfill (NM-01-00		Phone No. 57	5-347-0434	
	D. Box 1658 Roswell, NM 882 Taken? (Circle One) YES				
Pass the Paint Fi	itter Test? (Circle One) YES	NO TRANSPOR	TER Drint Name	ding > 50 micro roentgens? (Circle	
Address	/		Truck No.	21	
	~				
Phone No			Phone No.		
I hereby certify that the abov	e named material(s) was/were p		listed above and	delivered without incident to the di	sposal facility listed bein
			7.1.	23-4411	77
SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVERY	DATE DRIVER'S	SIGNATURE
Wining Bested Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soli Gas Plant Waste WASTE GENERATION PROCE (All non- Non-Exempt Other:	Cernent Wa Truck Wash Trash & Del SSS: C Drilling Non-Exc	Completion	e ntification and mits for toxicity (T	OTHER NON-EXEMPT WASTE	ering Lines
QUANTITY:	B - Barrels	L - Liqui	والغير	11.	E - Each
		<u>C-138</u>			
	are appropriate classification			Protection Agency's July 1988 regulato	
RCRA EXEMPT:	Oil field wastes generated fro accepts certifications on a pe	xm oil and gas exploration and pr month only basis.)	roduction operatio	ns and are not mixed with non-exempl	t waste. (Gandy Marley, Ir
RCRA NON-EXEMPT:	1010101010, 40 UFN 201,21-2	hazardous that does not exceed t 61.24, or listed hazardous waste a non-hazardous is attached. (Checl	e defined by 40 C	dards for waste hazardous by characte FR, part 261, subpart D, as amended. T tems as provided.)	eristics established in RCi The following documentati
	nformation	RCRA Hazardous Was		Other (Provide De	scription Below)
EMERGENCY NON-OILFIE	LD: Emergency non-hazardous, n ous waste determination and	ion-oilfield waste that has been or a description of the waste must a	dered by the Dep accompany this for	artment of Public Safety. (The order, do m.)	cumentation of non-hazar
(PRINT) AUTHORIZED A	IGENTS SIGNATURE	DATE		SIGNATU	IRE
	AGENTS SIGNATURE	DATE		SIGNATU	IRE
	AGENTS SIGNATURE	DATE	GI	1 Same	RE

Page	206	of	271
1 use	200	<i>y</i>	A / 1

G		I-HAZARDOUS OILFIELD WASTE MANIF	EST / DISPOSAL TICKET		
YVLinc.		GENERATOR			
Generator Name	Stase balder	Location Lease/W	of Origin	and the	
lddress			No		
Vite Diata 71					_
		AFE/PO	No		
IN: 12:592	TIME STAMP	DISPOSAL FACILITY	Name/No.		
/	ommercial Landfill (NM-01-0019)) Phone N	0. 575-347-0434		_
A state of the second	D. Box 1658 Roswell, NM 88202	FIDIEN			
	ilter Test? (Circle One) YES	no TRANSPORTER		oentgens? (Circle One) YES	NO
ddress		Print Nan	219		
hone No.			D .		-
nereby certify that the abov	e named material(s) was/were picke	d up at the Generator's site listed abo	ve and delivered without	incident to the disposal facility listed l	holow
		7.	14 231	includin to the disposal facinty ister i	HOW.
SHIPMENT DATE	DRIVER'S SIGNATURE	DEL	WERY DATE	DRIVER'S SIGNATURE	
Exemp	st E&P Waste/Service Identificat	tion and Amount (Place volume ne	ext to waste type in ba	rrels or cubic yards)	
Based Muds Based Cuttings	Completion Flu	iid/Flowback	OTHER EXEM		
tor Based Muda	Produced Wate Gathering Line	er (Non-Injectable)		· · · · · · · · · · · · · · · · · · ·	ti dala
ater Based Cuttings	Cement Water				
oduced Formation Solids	Truck Washout		OTHER NON	EXEMPT WASTE	
P Contaminated Soil	Trash & Debris		-		-
as Plant Waste					
ASTE GENERATION PROCE	SS: D Drilling	Completion	C Production	Gathering Lines	
(All non	Non-Exemp	pt E&P Waste/Service Identification	on and Amount		
n-Exempt Other:	exempt cor waste must be analyzed	and be below the threshold limits for tox			
		*Please s	elect from Non-Exempt W	aste List on back	
IANTITY:	B - Barrels	L - Liquid	Y - Yards	E - Each	
		<u>C-138</u>			
ereby certify that according t acribed waste load is (Check	to the Resource Conservation and Red		nental Protection Agency's	July 1988 regulatory determination, the	above
ereby certify that according t scribed waste load is (Check RCRA EXEMPT:	Oil field wastes generated from c	covery Act (RCRA) and the US Environm		July 1988 regulatory determination, the address of the state of the st	
	Oil field wastes generated from o accepts certifications on a per mo Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2	covery Act (RCRA) and the US Environm oil and gas exploration and production or onth only basis.) indous that does not exceed the minimum /4. or listed hazardous waste as defined h	perations and are not mix m standards for waste ha		y, Inc.
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field wastes generated from o accepts certifications on a per mo Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2	covery Act (RCRA) and the US Environm oil and gas exploration and production o onth only basis.)	perations and are not mix m standards for waste ha by 40 CFR, part 261, subpa priate items as provided.)	ed with non-exempt waste. (Gandy Marte	y, Inc.
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field wastes generated from c accepts certifications on a per mo Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non-information	covery Act (RCRA) and the US Environm oil and gas exploration and production or onth only basis.) ardous that does not exceed the minimum (4, or listed hazardous waste as defined to hazardous is attached. (Check the approp RCRA Hazardous Waste Analysis	perations and are not mix m standards for waste ha: by 40 CFR, part 261, subper priate items as provided.)	ed with non-exempt waste. (Gandy Marie ardous by characteristics established in rt D, as amended. The following documen	y, Inc. RCRA Itation
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field wastes generated from c accepts certifications on a per mo Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non-information	covery Act (RCRA) and the US Environm oil and gas exploration and production or onth only basis.) indous that does not exceed the minimum (4, or listed hazardous waste as defined to hazardous is attached. (Check the approp RCRA Hazardous Waste Analysis	perations and are not mix m standards for waste ha: by 40 CFR, part 261, subper priate items as provided.)	ed with non-exempt waste. (Gandy Marte cardous by characteristics established in Int D, as amended. The following documen Other (Provide Description Below)	y, Inc. RCRA Itation
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RCRA EXEMPT: RCRA NON-EXEMPT: MSDS In EMERGENCY NON-OILFIEL	Oil field wastes generated from of accepts certifications on a per mo Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non-I mformation LD: Emergency non-hazardous, non-o ous waste determination and a de	covery Act (RCRA) and the US Environment of and gas exploration and production or conth only basis.) ardous that does not exceed the minimum (4, or listed hazardous waste as defined to hazardous is attached. (Check the approp RCRA Hazardous Waste Analysis billield waste that has been ordered by the escription of the waste must accompany	perations and are not mix m standards for waste ha: by 40 CFR, part 261, subper priate items as provided.)	ed with non-exempt waste. (Gandy Marte cardous by characteristics established in rt D, as amended. The following documen Other (Provide Description Below) afety. (The order, documentation of non-fra	y, Inc. RCRA tation
RCRA EXEMPT: RCRA NON-EXEMPT: MSDS In EMERGENCY NON-OILFIEL	Oil field wastes generated from of accepts certifications on a per mo Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non-I mformation LD: Emergency non-hazardous, non-o ous waste determination and a de	covery Act (RCRA) and the US Environment of and gas exploration and production or conth only basis.) ardous that does not exceed the minimum (4, or listed hazardous waste as defined to hazardous is attached. (Check the approp RCRA Hazardous Waste Analysis billield waste that has been ordered by the escription of the waste must accompany	perations and are not mix m standards for waste ha by 40 CFR, part 261, subper priate items as provided.) the Department of Public Si this form.)	ed with non-exempt waste. (Gandy Marte cardous by characteristics established in rt D, as amended. The following documen Other (Provide Description Below) afety. (The order, documentation of non-fra	y, Inc. RCRA tation
RCRA EXEMPT: RCRA NON-EXEMPT: MSDS In EMERGENCY NON-OILFIEL	Oil field wastes generated from of accepts certifications on a per mo Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non-I information LD: Emergency non-hazardous, non- ous waste determination and a de	covery Act (RCRA) and the US Environment of and gas exploration and production or conth only basis.) ardous that does not exceed the minimum (4, or listed hazardous waste as defined to hazardous is attached. (Check the approp RCRA Hazardous Waste Analysis billield waste that has been ordered by the escription of the waste must accompany	perations and are not mix m standards for waste ha: by 40 CFR, part 261, subper priate items as provided.)	ed with non-exempt waste. (Gandy Marte cardous by characteristics established in rt D, as amended. The following documen Other (Provide Description Below) afety. (The order, documentation of non-fra	y, Inc. RCRA tation

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Gu		EXICO NON-HAZARDOUS OIL		T/DISPOSAL TICKET	
MLInc.	6	0975 052			
Generator Name	Stake in	diler GEN	Location of Lease/Well	Origin Broken Ben	
ddress			Name & No.		
			County		_
ity, State, Zip			API No.		
hone No.				No	
ompany Man	1		AFE/PO No.		
TRUCK TIM		DISPOS	AL FACILITY	RECEIVING AREA	
IN:OU	JT:			Name/No. Landfill	
ite Name / Permit No. Comm			Phone No.	575-347-0434	
and the second	ox 1658 Roswell,	and the second			
NORM Readings Tak Pass the Paint Filter ansporter's Name			ISPORTER Print Name	reading > 50 micro roentgens? (Circle One) YES	NO
ddress			Truck No.	K//	
have bla			Bin No.		
hone No	mad material/a) use	hum al la da da da da da	Phone No		3.1
toroby colory under the above ha	uneo matenan(s) was	were picked up at the Gener	rator's site listed above	end delivered without incident to the disposed fecility listed	below.
SHIPMENT DATE	DRIVER'S	SIGNATURE	DELME	ERY DATE DRIVER'S SIGNATURE	
ater Based Muds	Ga Ce Th	oduced Water (Non-Injectable) athering Line Water/Waste ment Water uck Washout /Jet Out ash & Debris		OTHER NON-EXEMPT WASTE	
ASTE GENERATION PROCESS:	C) Drilling	Completion		Production Gathering Lines	
		Non-Exempt E&P Waste/S			
(All non-exe	mpt E&P waste must	be analyzed and be below the t	threshold limits for toxicity	y (TCLP), ignition, corrosiveness, and reactivity.)	
on-Exempt Other:			*Please sale	ect from Mon-Exempt Waste List on back	
UANTITY:	— <u> </u>	Barrels	- L - Liquid 🛁	Y - Yards E - Each	
		(C-138		
nereby certify that according to the	e Resource Conserva	ation and Recovery Act (RCRA)		ntal Protection Agency's July 1988 regulatory determination, th	a ahour
SSCIDED WASLE IDED IS (CHECK THE	appropnate classifica	tion)			
RCRA EXEMPT:	Oil field wastes gen accepts certification	erated from oil and gas explora s on a per month only basis.)	tion and production oper	rations and are not mixed with non-exempt waste. (Gandy Mar	ley, Inc.
RCRA NON-EXEMPT:	regulations, 40 CFR	n is non-hazardous that does no 261.21-261.24, or listed hazardo vaste as non-hazardous is attac	ous waste as defined by 4	standards for waste hazardous by characteristics established i 40 CFR, part 261, subpart D, as amended. The following docum- iate items as provided)	n RCRA
MSDS Infor			ardous Waste Analysis	Other (Provide Description Below)	
EMERGENCY NON-OILFIELD:	Emergency non-haz ous waste determina	ardous, non-oilfield waste that h ation and a description of the wa	has been ordered by the aste must accompany thi	Department of Public Safety. (The order, documentation of non- is form.)	hazard
(PRINT) AUTHORIZED AGE	NTS SIGNATURE	(DATE	SIGNATURE ,	-
(PRINT) AUTHORIZED AGE	INTS SIGNATURE	A.T. 14 - 1	DATE	SIGNATURE	
	INTS SIGNATURE	7-11-23		GMI SIGNATURE	Pay

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		61 WT-a		
Generator Name5	descouler.	GENE	Location of O Lease/Well	igin Dichen 1201
Address				
City, State, Zip				
hone No				lo
Company Man				
IN: 102 11/10 C	IME STAMP DUT:	DISPOSA	L FACILITY	RECEIVING AREA
Site Name / Permit No. Con	nmercial Landfill (NM_01.	.0019)		
	Box 1658 Roswell, NM 8		Phone No. 57	5-347-0434
NORM Readings 1	Taken? (Circle One) YES er Test? (Circle Qne) YES	NO	If YES, was re	ading > 50 micro roentgens? (Circle One) YES NO
. des mort dant fint		e de la companya de l	DODTED	
ransporter's Name	Litid Ci	I I	PORTER Print Name	
ddress			Print Name Truck No.	32
hone No				
hereby certify that the above	named material(s) was/warr	nicked up at the Generate	Phone No	nd delivered without incident to the disposal facility listed below
		provoc up at the Constato	A S SILE ASLED ADOVE AN	- 3
SHIPMENT DATE	DRIVER'S SIGN	ATURE	DELIVER	Y DATE DRIVER S DIGNATURE
Exempt	E&P Waste/Service Iden	tification and Amount /	lace volume pert to	waste type in barrels or cubic yards)
il Based Muds		tion Fluid/Flowback	Have volume meat to	
il Based Cuttings		d Water (Non-Injectable)		OTHER EXEMPT WASTE
later Based Muds		g Line Water/Waste		
later Based Cuttings	Cement			
roduced Formation Solids ank Bottoms	1	ashout /Jet Out		OTHER NON-EXEMPT WASTE
P Contaminated Soil	Trash & I	Debris		
as Plant Waste				
ASTE GENERATION PROCES	S: D Drilling	Completion		oduction
(All non-e	xempt E&P waste must be an	Exempt E&P Waste/Serv alyzed and be below the three	shold limits for toxicity (Id Amount TCLP), Ignition, corrosiveness, and reactivity.)
on-Exempt Other:				from Non-Exempt Waste List on back
UANTITY:	P. Parts			31
	B - Barrel	.s L	- Liquid	Y - Yards E - Each
		<u>C-1</u>	138	
nereby certify that according to	the Resource Conservation a	nd Recovery Act (RCRA) and	d the US Environmental	Protection Agency's July 1988 regulatory determination, the above
escribed waste load is (Check th	to appropriate orasamozuony			
RCRA EXEMPT:	Oil field wastes generated accepts certifications on a	from oil and gas exploration per month only basis.)	and production operation	ions and are not mixed with non-exempt waste. (Gandy Marley, Inc.
DODA NON EVENOT	10yulau016, 40 0FH 201.21	n-hazardous that does not a -261.24, or listed hazardous s non-hazardous is attached.	Waste as defined by AD	ndards for waste hazardous by characteristics established in RCRA CFR, part 261, subpart D, as amended. The following documentation
RCRA NON-EXEMPT:		RCRA Hazardo		Other (Provide Description Below)
MSDS Info		and a second sec		- Onler (Frovide Description Below)
CI MSDS Infr	ormation D: Emergency non-hazardous	, non-oilfield waste that has l	hear ordered by the De	Dartment of Dublic Calab.
CI MSDS Inf	ormation D: Emergency non-hazardous	, non-oilfield waste that has l nd a description of the waste	been ordered by the De must accompany this for	partment of Public Safety. (The order, documentation of non-hazard- orm.)
C MSDS Infe	ormation D: Emergency non-hazardous	, non-oilfield waste that has Ind a description of the waste	been ordered by the De must accompany this for	partment of Public Safety. (The order, documentation of non-hazard- orm.)
C MSDS Infe	ormation D: Emergency non-hazardous	, non-oilfield waste that has nd a description of the waste	been ordered by the Dep must accompany this fe	partment of Public Safety. (The order, documentation of non-hazard- orm.)
CI MSDS Infr	ormation D: Emergency non-hazardous ous waste determination ar	, non-oilfield waste that has I nd a description of the waste DA	must accompany this is	partment of Public Safety. (The order, documentation of non-hazard- orm.)
MSDS Inf	ormation D: Emergency non-hazardous ous waste determination ar		must accompany this is	om.)
MSDS Inf	ormation D: Emergency non-hazardous ous waste determination ar		must accompany this is	om.)

G		EXICO NON-HAZARDOUS OI		T/DISPOSAL TICKET
MLinc.	Stakehol	- <i>Tس</i> 74 ر0 GEI	NERATOR	· · · · · ·
Generator Name	Marend.	iej -	Location of (Lease/Well	origin Broken Ben
Address				
			County	
City, State, Zip				
Phone No.				No
Company Man			AFE/PO No.	
TRUCK	NE OTAND	DISPOS	SAL FACILITY	
IN 35 Am	IME STAMP	2101 04		RECEIVING AREA
IN:	DUT:			Name/No. Landfill
Site Name / Permit No. Con			Phone No.	575-347-0434
	Box 1658 Roswell, N			
	Taken? (Circle One) er Test? (Circle One)	YES NO		reading > 50 micro roentgens? (Circle One) YES N
Transporter's Name	(add) 1	IBAN	SPORTER	
Address	Martin Martin A.	1	Print Name	223
	1		Truck No. 💆	
Phone No.		(1997)		
		wom ninkad up at the Dans	Phone No	
SHIPMENT DATE		SIGNATURE	1-1	and delivered without incident to the disposed facility listed belo
				TY DATE DRIVER:S SIGNATURE to waste type in barrels or cubic yards)
Di Based Muds Di Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Fank Bottoms	Cor Pro Gat Cer True	mpletion Fluid/Flowback voluced Water (Non-Injectable) theritig Line Water/Waste ment Water ck Washout /Jet Out sh & Debris	=	OTHER EXEMPT WASTE
5&P Contaminated Soil Gas Plant Waste				
WASTE GENERATION PROCES	S: D Drilling	Completio		Production D Gathering Lines
		on-Exempt E&P Waste/S		
(All non-e	xempt E&P waste must b	e analyzed and be below the	threshold limits for toxicity	(TCLP), ignition, corrosiveness, and reactivity.)
Ion-Exempt Other:			*Please selec	ct from,Non-Exempt Waste List on back
DUANTITY:	———— В - В	Barrels	– L - Liquid 🔔	Y - Yards E - Each
			<u>C-138</u>	
hereby certify that according to lescribed waste load is (Check th	the Resource Conservat re appropriate classificati	tion and Recovery Act (RCRA) and the US Environment	tal Protection Agency's July 1988 regulatory determination, the abor
RCRA EXEMPT:	Oil field wastes gener	rated from oil and gas explore	tion and production opera	ations and are not mixed with non-exempt waste. (Gandy Marley, In
RCRA NON-EXEMPT:	Oil field waste which regulations, 40 CFR 2	01.21°201.24. Or USIGO nazaro	OUS Waste as defined by 4/	tandards for waste hazardous by characteristics established in RCF 0 CFR, part 261, subpart D, as amended. The following documentation
	contonsulating the wa	ate as non-nazardous is attac	hed. (Check the appropriat ardous Waste Analysis	te items as provided.) Other (Provide Description Below)
EMERGENCY NON-OILFIELD): Emergency non-hazar ous waste determinat	rdous, non-oilfield waste that i ion and a description of the w	has been ordered by the D aste must accompany this	Department of Public Safety. (The order, documentation of non-hazan form.)
		- 1 <u></u>		
(PRINT) AUTHORIZED AC	SENTS SIGNATURE	· · · · · · · · · · · · · · · · · · ·	DATE	SIGNATURE
(PRINT) AUTHORIZED AC	JENTS SIGNATURE	Li .	DATE	SIGNATURE
PRINT) AUTHORIZED AC	SENTS SIGNATURE	111.3		SIGNATURE GMI

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6.		ON-HAZARDOUS OILFIELD		DISPOSAL TICKET	
MLinc.	6102	15 WT 288			
Generator Name5	lakendier"	<u>GENER/</u>	Location of Or Lease/Well		Solar
ddress			Name & No		
			County		
ity, State, Zip			1		
hone No			Rig Name & No	0	
company Man			AFE/PO No		
TRUCK T	ME STAMP	DISPOSAL	FACILITY	RECEIVING AREA	
IN: JUISTANC)UT:]		Name/No. Landfill	
Site Name / Permit No. Con	nmercial Landfill (NM-01-00)19)	Phone No. 57	5-347-0434	
ddress P.O.	Box 1658 Roswell, NM 882	02			
Pass the Paint Filt	Taken? (Circle One) YES er Test? (Circle Ope) YES	NO NO TRANSPO	ORTER	ading > 50 micro roentgens? (Circle One) YE	es no
and a state of the	- cancely ver	pil	Print Name	714	
vddress	1				
hone No.					
		labord on addition for an addition	Phone No.	nd delivered without incident to the disposal facility	
nereby certify that the above	namou materialis) wasiware p	cxed up at the Generator's			listed Delow
SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVER	Y DATE DRIVER'S SIGNATURE	-
Exempt	E&P Waste/Service Identif	ication and Amount (Pla	ce volume next to	waste type in barrels or cubic yards)	6. 2
il Based Muds		Fluid/Flowback		OTHER EXEMPT WASTE	
Vater Based Cuttings		Water (Non-Injectable) Line Water/Waste			-
Vater Based Cuttings	Cement W			-	
roduced Formation Solids		nout /Jet Out		OTHER NON-EXEMPT WASTE	
ank Bottoms &P Contaminated Soil	Trash & De	bris		-	
ias Plant Waste					
ASTE GENERATION PROCES	S: Drilling	Completion	Q Pr	roduction Gathering Lines	
	Non-Ex	empt E&P Waste/Servic	e Identification an	nd Amount	
¢. (All non-e	exempt E&P waste must be analy	zed and be below the thresh	old limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)	
en-Exempt Other:			*Please select	from Neg-Exempt Waste List on back	
WANTITY:	B - Barrels		Liquid	Y - Yards E - Ead	ch
				*	
		C-13	38		4
hereby certify that according to ascribed waste load is (Check t	the Resource Conservation and the appropriate classification)	Becovery Act (RCRA) and I	the US Environmental	Protection Agency's July 1988 regulatory determination	on, the above
RCRA EXEMPT:	Oil field wastes generated fr accepts certifications on a p	om oil and gas exploration a er month only basis.)	nd production operation	tions and are not mixed with non-exempt waste. (Gand	ly Marley, Inc
RCRA NON-EXEMPT:	Oil field waste which is non- regulations, 40 CFR 261.21-2 demonstrating the waste as	261.24, or listed hazardous w	aste as defined by 40	andards for waste hazardous by characteristics establis CFR, part 261, subpart D, as amended. The following de e Items as provided.)	shed in RCRA ocumentation
MSDS In	formation	RCRA Hazardou	s Waste Analysis	Conter (Provide Description Below	w)
BMERGENCY NON-OILFIEL	D: Emergency non-hazardous, ous waste determination and	non-olifield waste that has be I a description of the waste m	en ordered by the De nust accompany this f	epartment of Public Safety. (The order, documentation of form.)	f non-hazard
		A support of the second of			
المراجب				Final No.	
26000 11 D.0	the second se				
(PRINT) AUTHORIZED A	GENTS SIGNATURE	DATE		SIGNATURE	
(PRINT) AUTHORIZED A	GENTS SIGNATURE	DATE		SIGNATÜRE	and and
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(PRINT) AUTHORIZED A	GENTS SIGNATURE	DATE			1 122-1

Received by OCD: 11/29/2023 3:23:44 PM Page 211 of 271 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET 61083 WT 288027 Inc GENERATOR Stateholder Location of Origin Generator Name Lease/Well Address In all the second Name & No. County ____ City, State, Zip ___ API No. _ Phone No. Rig Name & No. Company Man_ AFE/PO No. **DISPOSAL FACILITY** TRUCK TIME STAMP **RECEIVING AREA** IN: OUT: Name/No. Landfill Site Name / Permit No. Commercial Landfill (NM-01-0019) Phone No. 575-347-0434 Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Print Name Address Truck No. Bin No. Phone No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. en. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) **Oil Based Muds** Completion Fluid/Flowback OTHER EXEMPT WASTE **Oll Based Cuttings** Produced Water (Non-Injectable) Water Based Muds Gathering Line Water/Waste Water Based Cuttings Cement Water **Produced Formation Solids** Truck Washout /Jet Out OTHER NON-EXEMPT WASTE Tank Bottoms Trash & Debris E&P Contaminated Soil **Gas Plant Waste** WASTE GENERATION PROCESS: D Drilling Completion D Production C Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), Ignition, corrosiveness, and reactivity.) Non-Exempt Other: *Please select from Non-Exempt Waste List on back QUANTITY: B - Barrels L - Liquid Y - Yards - E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. C RCRA EXEMPT: accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE GMI

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SUPERIOR PRINTING SERVICE, INC.

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DATE

NAME (PRINT)

VLIDC. SACT	ON-HAZARDOUS OILFIELD WASTE MANIFE	STATUTE
6707	13 107-292049	
Generator Name	GENERATOR	10
Address	Location o Lease/We	f Origin
Addiress		0
	County	· · · · · · · · · · · · · · · · · · ·
City, State, Zip		
Phone No.	Pic Name	& No
Company Man	AFE/PO N	D:
TRUCK TIME STAMP	DISPOSAL FACILITY	
	EIGT COAL FACILITY	RECEIVING AREA
IN:		Name/No. Landfill
Site Name / Permit No. Commercial Landfill (NM-01-001		575-347-0434
Address P.O. Box 1658 Roswell, NM 8820	2	200 0 11 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0
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Address	Print Name Truck No.	
Phone No.		
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CHARLES CONTRACTOR	en-citi	to waste type in barrels or cubic yards)
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NEW MEYIC	CO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET
TVLINC. 01	652 WT-288028
Generator Name 57415-11014	GENERATOR
the first of the second s	Location of Origin Lease/Well
Address	Name & No
	County
City, State, Zip	API No.
Phone No.	Rio Name & No.
Company Man	AFE/PO No.
TRUCK TIME STAMP	DISPOSAL FACILITY
IN: 10.21019 OUT:	
	rearies NO. essential
Site Name / Permit No. Commercial Landfill (NM-01-	
Address P.O. Box 1658 Roswell, NM 8	38202
NORM Readings Taken? (Circle One) YES	NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES	NO NO
ransporter's Name	TRANSPORTER
Address/ *	Print Name Truck No.C=///
Phone No.	Bin No.
hereby certify that the above named material/e) washing	Phone No.
,,	picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
SHIPMENT DATE DRIVER'S SIGN	ATTION I ALAN & Reality
	DRIVER'S SIGNATION
Exempt E&P Waste/Service Ident	tification and Amount (Place volume next to waste type in barrels or cubic yards)
Complete	ION Fluid/Flowback
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G	NEW MEXICO NO	V-HAZARDOUS OILFIELD WASTE	MANIFEST / DISPOSA	LTICKET	- 3
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Generator Name	Stake henser	Loc	ation of Origin	Brinen Len	×.
Address			ne & No.		
City Chate 7		Col	inty		
City, State, Zip		API			
Company Man		Rig	Name & No		
		AFE AFE	/PO No		1
	TIME STAMP	DISPOSAL FACILI	TY T	RECEIVING AREA	
IN: 1x . 31 11?	OUT:		Maria		
Site Name / Permit No. Co	ommercial Landfill (NM-01-0019)			e/No. Landfill	
Address P.C	D. Box 1658 Roswell, NM 88202	Pho	ne No. 575-347-04	34	
NORM Readings	Taken? (Circle One) YES	NO If YE	S, was reading > 50) micro roentgens? (Circle One) YE	
Pass the Paint Fi	Iter Test? (Circle One) YES	NO		7 micro roentgens? (Circle One) YE	S NO
Transporter's Name	Galdino	TRANSPORTER			
Address		Print	NameA		
			No. AM		
Phone No		Dha	- MI-		
hereby certify that the above	named material(s) was/were picke	d up at the Generator's site listed	above and delivered	d without incident to the disposel facility i	
SHIPMENT DATE			21.2-		sted below.
	DRIVER'S SIGNATURE t E&P Waste/Service Identificati		DELIVERY DATE	DBMED'S SIGNIATION	y
ater Based Cuttings roduced Formation Solids ink Bottoms kP Contaminated Soli as Plant Waste	Cement Water Truck Washout / Trash & Debris	Jet Out	нто	ER NON-EXEMPT WASTE	
ASTE GENERATION PROCES	SS: D Drilling	Domini			
	Non-Exemp	Completion	Production	C Gathering Lines	
(All non-e	exempt E&P waste must be analyzed a	t E&P Waste/Service Identific and be below the threshold limits for	toxicity (TCLP), ignitic	On, corrosiveness, and mactivity)	
on-Exempt Other:				empt Waste List on back	
UANTITY:	B - Barrels	L - Liquid	a 11 6	- Yards E - Eact	
		<u>C-138</u>			
hereby certify that according to escribed waste load is (Check the	the Resource Conservation and Reco	overy Act (RCRA) and the US Envir	onmental Protection /	Agency's July 1988 regulatory determination	, the above
RCRA EXEMPT:		and are exploration and and that		not mixed with non-exempt waste. (Gandy	
RCRA NON-EXEMPT:	Oil field waste which is non-baran	form that days and that is a			
	demonstrating the waste as non-he	zardous is attached. (Check the ap	ed by 40 CFR, part 26 propriate items as pro	aste hazardous by characteristics establishe 1, subpart D, as amended. The following doc wided.)	umentation
	ormation	RCRA Hazardous Waste Anal		Other (Provide Description Below)	
MSDS Inf					
) Ememory and have t		with a Demontry of the	Public Safety. (The order, documentation of n	an barred
	D: Emergency non-hazardous, non-oil ous waste determination and a des	field waste that has been ordered b cription of the waste must accomp	any this form.)		On-nalzaro-
	 Emergency non-hazardous, non-oit ous waste determination and a desitive 	field waste that has been ordered b cription of the waste must accomp	- y was toring		on-nazaro-
		field waste that has been ordered b cription of the waste must accomp	- y was toring	Kanst Va	on-nelzero-
		field waste that has been ordered b cription of the waste must accompa DATE	- y was toring		
			- y was toring	Kanot S.	
				Kanot S.	
			- y was toring	Kanot S.	annazaro-

eceived by OCD: 11/29/2	023 3:23:44 PM			- Page 215 o
C	NEW MEXICO	NON-HAZARDOUS OILFIELD	WASTE MANIFEST / D	DISPOSAL TICKET
YLInc.		11 WT-28	8028	
		GENEDA		
enerator Name	Ture achier	SEMITIMU	Location of Orig	in the second
ddress			Lease/Well	in Dicken the 15 and
ty, State, Zip				
none No.				
ompany Man			AFE/PO No.	
TRUCK TIM	E STAMP	DISPOSAL P	ACILITY	
	Лт:	A DECEMBER OF STREET		RECEIVING AREA
/	a construction of the second	-1		Name/No. Landfill
te Name / Permit No. Comn	nercial Landfill (NM-01-0	019)	Phone No. 575-	-347-0434
	ox 1658 Roswell, NM 88	202		· · · · ·
NORM Readings Tak		NO	If YES, was read	ting > 50 micro roentgens? (Circle One) YES NO
Pass the Paint Filter	Test? (Circle One) YES	NO		
	lasti	TRANSPO	RTER	
Insporter's Name			Print Name	
dress			Truck No.	7
here and here				
one No.			Phone No.	
ereby certify that the above na	med material(s) was/were p	licked up at the Generator's s	site listed above and	delivered without incident to the disposal facility listed below.
			/allo	The second will be the character and the character will be to be t
SHIPMENT DATE	DRIVER'S SIGNAT	() () () () () () () () () ()	DELIVERY D	DATE DRIVER'S SIGNATURE
Exempt E	P Waste/Service Identif	ication and Amount (Plac	e volume next to w	raste type in barrels or cubic yards)
Dasou wiyus	Completio	n Fluid/Flowback		OTHER EXEMPT WASTE
Based Cuttings		Water (Non-Injectable)		STOELEXEMPT WASTE
ter Based Muds ter Based Cuttings		Line Water/Waste		
duced Formation Solids	Cement Wa Truck Wast	nout /Jet Out		OTHER NON-EXEMPT WASTE
k Bottoms	Trash & De			1 state (state (state) state)
Contaminated Soil	<u> </u>			and the second se
STE GENERATION PROCESS:		- Discourse		
		Completion	C Prode	
(All non-exer	Non-Exe not E&P waste must be analy	empt E&P Waste/Service	Identification and	Amount P), Ignition, corrosiveness, and reactivity.)
-Exempt Other:	, and a second of a start			
ANTITY:	S.212.7		"Please select from	n Non-Exempt Waste List on back
with the	B - Barrels	L - Liq	uid <u>SX</u>	Y - Yards E - Each
		<u>C-138</u>		
reby certify that according to the	Resource Conservation and	Recovery Act (RCRA) and the	US Environmental Dw	otection Agency's July 1988 regulatory determination, the above
RCRA EXEMPT:	Oil field wastes generated fro accepts certifications on a pe	m oil and gas exploration and	production operations	s and are not mixed with non-exempt waste. (Gandy Marley, Inc.
		and the stary balance		
	regulations, 40 CFR 261.21-2	61.24, or listed hazardous wast	d the minimum standa	ards for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation
		on-hazardous is attached. (Che	eck the appropriate iter	ms as provided.)
MSDS Inform	ation	RCRA Hazardous W	Vaste Analysis	Other (Provide Description Below)
EMERGENCY NON-OILFIELD:	mergency non-hazardous, n	on-oilfield waste that has been	ordered by the Depart	tment of Public Safety. (The order, documentation of non-hazard-
	woole ustermination and	a description of the waste mus	t accompany this form	
(PRINT) AUTHORIZED AGEN	TS SIGNATURE	DATE		SIGNATURE
	TS SIGNATURE	DATE		SIGNATURE
	TS SIGNATURE -	DATE		the second second
(PRINT) AUTHORIZED AGEN	11/1 7.	2.23	GMI	the second as
	11/1 7.	DATE	GMI	Regarded - angely

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and an of a contract of the second seco				Page 216 d
G	NEW MEXICO	NON-HAZARDOUS OILFIELD W		SPOSAL TICKET
YVLinc.	610	194 / 2870	578	
	1. No. 1. 1.	GENERA	TOR	
enerator Name	Sidne paider		Location of Origi	" Dren 120
idress				A Charles and A stary V
ty, State, Zip				
TRUCK T	IME STAMP	DISPOSAL F		
N: 10:0511.7	DUT:			RECEIVING AREA
	mmercial Landfill (NM-01-0	 019)	1.000	
	Box 1658 Roswell, NM 882		Phone No. 575	347-0434
	Taken? (Circle One) YES	NO	If VES was read	ing > 50 micro roentgens? (Circle One) YES NO
	ter Test? (Circle One) YES	NO	11 1 CO, Was 10au	ing > 50 micro roentgens? (Circle One) YES NO
	Carried Car	TRANSPOR		
		1	Print Name	17
dress				
			Bin No.	
the second se			Phone No.	
ereby certify that the above	named material(s) was/were p	lcked up at the Generator's si	ite listed above and o	tellivered without ingicent to the disagree inclination list di below
SHIPMENT DATE	DRIVER'S SIGNAT	TURE	DELIVERY	
Exempt	E&P Wasta/Service Identif	ication and Amount (Place	unlump and to	aste type in barrels or cubic yards)
Based Muds		n Fluid/Flowback	Actinue uert to M	
Based Cuttings	Produced \	Water (Non-Injectable)		OTHER EXEMPT WASTE
ter Based Muds ter Based Cuttings	Gathering I	Line Water/Waste	+ <u>+</u>	107-14 (
duced Formation Solids	Cement Wa	ater hout /Jet Out	(<u> </u>	OTHER NON-EXEMPT WASTE
k Bottoms	Trash & De			OTTALINOIPEREMIET WASTE
Contaminated Soil				
				And and a second se
Plaint Waste	St. D. Delline			
Plaint Waste		Completion	D Produ	
Plant Waste STE GENERATION PROCES	Non-Ex	emot E&P Waste/Service I	dentification and	mount
s Plaint Waste STE GENERATION PROCES: (All non-ea	Non-Ex	emot E&P Waste/Service I	dentification and /	Amount P), Ignition, corrosiveness, and reactivity.)
s Plant Waste STE GENERATION PROCES: (All non-e: n-Exempt Other:	Non-Exe exempt E&P waste must be analy	empt E&P Waste/Service I zed and be below the threshold	dentification and / limits for toxicity (TCL *Please select frog	Amount P), Ignition, corrosiveness, and reactivity.) n.Mon-Exempt Waste List on back
s Plant Waste ISTE GENERATION PROCES: (All non-e: n-Exempt Other;	Non-Ex	emot E&P Waste/Service I	dentification and / limits for toxicity (TCL *Please select frog	Amount P), Ignition, corrosiveness, and reactivity.)
s Plant Waste STE GENERATION PROCES: (All non-e: n-Exempt Other:	Non-Exe exempt E&P waste must be analy	empt E&P Waste/Service I zed and be below the threshold	dentification and / Ilmits for toxicity (TCL *Please select frog uid	Amount P), Ignition, corrosiveness, and reactivity.) n.Mon-Exempt Waste List on back
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s Plaint Waste STE GENERATION PROCES: (All non-e: n-Exempt Other: ANTITY: preby certify that according to	Non-Ex exempt E&P waste must be analy B - Barrels	empt E&P Waste/Service I zed and be below the threshold L - Liqu <u>C-138</u>	dentification and / Ilmits for toxicity (TCL *Please select frog uid	Amount P), Ignition, corrosiveness, and reactivity.) n.Non-Exempt Waste List on back Y - Yards E - Each
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Benefit Waste STE GENERATION PROCESS (All non-es) -Exempt Other: ANTITY: reby certify that according to cribed waste load is (Check th RCRA EXEMPT:	Non-Ex EXEMPTE & P waste must be analy. B - Barrels the Resource Conservation and the appropriate classification) Oil field wastes generated fro accepts certifications on a pe Oil field waste which is non-fregulations, 40 CFR 261.21-20 demonstrating the waste as n	empt E&P Waste/Service I zed and be below the threshold L - Liqu <u>C-138</u> I Recovery Act (RCRA) and the om oil and gas exploration and or month only basis.) hazardous that does not exceed 61.24, or listed hazardous waste toon-hazardous is attached. (Che	dentification and / Ilmits for toxicity (TCL *Please select frog uid US Environmental Pro production operations d the minimum standa e as defined by 40 CFF sck the appropriate iter	Amount P), Ignition, corrosiveness, and reactivity.) p. Ignition, corrosiveness, and reactivity.
B Plaint Waste STE GENERATION PROCESS (All non-ex -Exempt Other: ANTITY: reby certify that according to cribed waste load is (Check th RCRA EXEMPT: RCRA NON-EXEMPT: MSDS Info	Non-Exc exempt E&P waste must be analy. B - Barrels be appropriate classification) Oil field wastes generated fro accepts certifications on a pe Oil field waste which is non-f regulations, 40 CFR 261.21-2 demonstrating the waste as n ormation	Empt E&P Waste/Service I zed and be below the threshold L - Liqu C-138 Recovery Act (RCRA) and the om oil and gas exploration and or month only basis.) hazardous that does not exceed 61.24, or listed hazardous waste non-hazardous is attached. (Che	dentification and / limits for toxicity (TCL *Please select frog uid	Amount P), Ignition, corrosiveness, and reactivity.) Non-Exempt Waste List on back Y - Yards Detection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation ms as provided.) Other (Provide Description Below)
Plaint Waste STE GENERATION PROCESS (All non-es) (All no	Non-Exc xempt E&P waste must be analy, B - Barrels the Resource Conservation and the appropriate classification) Oil field wastes generated inc accepts certifications on a pe Oil field waste which is non-f regulations, 40 CFR 261.21-2 demonstrating the waste as n formation D: Emergency non-hazardous, n	empt E&P Waste/Service I zed and be below the threshold L - Liqu <u>C-138</u> I Recovery Act (RCRA) and the om oil and gas exploration and or month only basis.) hazardous that does not exceed 61.24, or listed hazardous waste non-hazardous is attached. (Che RCRA Hazardous W	Initial for toxicity (TCL *Please select frog uid US Environmental Proproduction operations d the minimum standa e as defined by 40 CFF sock the appropriate iter /aste Analysis	Amount P), Ignition, corrosiveness, and reactivity.) Non-Exempt Waste List on back Y - Yards E - Each Detection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation ms as provided.) Other (Provide Description Below)
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Plaint Waste STE GENERATION PROCES: (All non-e: ANTITY: ANTITY: RCRA EXEMPT: RCRA NON-EXEMPT: MSDS Info EMERGENCY NON-OILFIELD	Non-Exception and the Resource Conservation and the Resource Conservation and the appropriate classification) Oil field wastes generated from accepts certifications on a period field waste which is non-fregulations, 40 CFR 261.21-20 demonstrating the waste as mormation	empt E&P Waste/Service I zed and be below the threshold L - Liqu C-138 Recovery Act (RCRA) and the om oil and gas exploration and or month only basis.) hazardous that does not exceed 61.24, or listed hazardous waste non-hazardous is attached. (Che RCRA Hazardous W non-oilfield waste that has been a description of the waste must	Identification and / Ilmits for toxicity (TCL "Please select frog uid	Amount P). Ignition, corrosiveness, and reactivity.) n.Mon-Exempt Waste List on back Y - Yards E - Each Detection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation ms as provided.) Other (Provide Description Below) ment of Public Safety. (The order, documentation of non-hazard-) SIGNATURE
A Plaint Waste (All non-ex- n-Exempt Other:	Non-Except E&P waste must be analyzed by the Resource Conservation and the appropriate classification) Oil field wastes generated from accepts certifications on a peoplications, 40 CFR 261.21-2 demonstrating the waste as normation Difference conservation and the appropriate classification of the classification of the constration of th	empt E&P Waste/Service I zed and be below the threshold L - Liqu C-138 Recovery Act (RCRA) and the om oil and gas exploration and or month only basis.) hazardous that does not exceed 61.24, or listed hazardous waste non-hazardous is attached. (Che RCRA Hazardous W non-oilfield waste that has been a description of the waste must	Imits for toxicity (TCL *Please select frog uid	Amount P). Ignition, corroeiveness, and reactivity.) n.Mon-Exempt Waste List on back Y - Yards E - Each otection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCRA a, part 261, subpart D, as amended. The following documentation ment of Public Safety. (The order, documentation of non-hazard- SIGNATURE SIGNATURE

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G	N	EW MEXICO NON-H	IAZARDOUS OILFIEL	D WASTE MANIFEST /	DISPOSAL TICKET	
Minc.		51110	287	1898		
			GENER	ATOR		
Senerator Name	tehot			Location of Or Lease/Well	igin Britsen Do	. 1
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ity, State, Zip						
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idress	1	1.19			190	
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ereby certify that the above	e named material(s)	was/were picked	up at the Generator's	s site listed above an	d delivered without incident to the dispos	Liacility listed below.
				7-77-2 DELIVERY	13 × Land B	struct
SHIPMENT DATE		ER'S SIGNATURE				
Exemp	t E&P Waste/Ser	vice Identificatio	n and Amount (Pla	ce volume next to	waste type in barrels or cubic yards)	
Based Muds		Completion Fluid	Flowback		OTHER EXEMPT WASTE	
Based Cuttings ater Based Muds		Produced Water (A set of the set of th			
ater Based Cuttings		Gathering Line Wa Cement Water	ater/Waste			
		CHELINGLIL AASTER				
		Truck Washout /J	et Out		OTHER NON-EXEMPT WASTE	
nk Bottoms			et Out			
nk Bottoms P Contaminated Soll		Truck Washout /J	et Out			
nk Bottoms P Contaminated Soll s Plant Waste	SS: Drilling	Truck Washout /J	et Out		OTHER NON-EXEMPT WASTE	Lines
nk Bottoms P Contaminated Soll s Plant Waste ISTE GENERATION PROCE		Truck Washout /Jk Trash & Debris Non-Exempt	Completion	a Identification an	OTHER NON-EXEMPT WASTE	Unes
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* 54 NEW	MEXICO NON-HAZARDOUS OILFI	ELD WASTE MANIFEST	/ DISPOSAL TICKET
		92158	SOF CALL TOKE
Generator Name		Location of O	ricio
	10.	Lease/Well_	rigin Kun Kun
Address			
Na Out 7			
City, State, Zip		API No.	
Phone No.		Rig Name & N	ło
Company Man			
TRUCK TIME STAMP		L FACILITY	
		L FACILITY	RECEIVING AREA
IN:OUT:			Name/No. Landfill
Site Name / Permit No. Commercial Landfill (N	NM-01-0019)		
Address P.O. Box 1658 Roswell		Phone No. 57	6-347-0434
NORM Readings Taken? (Circle One)		K MED	
Pass the Paint Filter Test? (Circle One)) YES NO	IT YES, was re	ading > 50 micro roentgens? (Circle One) YES NO
	TRANC	PORTER	
ransporter's Name	Inans	the second s	
ddress	1	Print Name	
		TUCK NO.	27 T (Suid)
hone No.			
hereby certify that the above named material(c) we	Rs/ware picked up at the O	Phone No.	
	asiwere picked up at the Generato	or's site listed above an	d delivered without incident to the disposal facility listed below.
	'S SIGNATURE	+)4	DATE DRIVER'S SIGNATURE
		DELIVERY	DATE DRIVER'S SIGNATURE
Based Muds	e Identification and Amount (F	Place volume next to	waste type in barrels or cubic yards)
10 10 10 10	completion Huid/Flowback		OTHER EXEMPT WASTE
	Produced Water (Non-Injectable)		
ater Based Cuttings	Bathering Line Water/Waste		
oduced Formation Solids Tr	ruck Washout /Jet Out		OTHER NON-EXEMPT WASTE
ink Bottoms	rash & Debris		OTTEN NON-EXEMPT WASTE
KP Contaminated Soll as Plant Waste			
ASTE GENERATION PROCESS: D Drilling	Completion	C Pro	duction Gathering Lines
101	Non-Exempt E&P Waste/Serv	too be atterned	
y a non exempt bar waste must	t be analyzed and be below the three	shold limits for toxicity (T	d Amount CLP), ignition, corrosiveness, and reactivity.)
on-Exempt Other:			rom Non-Exempt Waste List on back
JANTITY: B -	BarrelsI	Liquid	
			Y - Yards E - Each
		10	
	<u>C-1</u>		
ereby certify that according to the Resource Conserva	ation and Recovery Act (RCRA) and	the US Environmental	Protection Agency's July 1988 regulatory determination, the above
DODA FUTURE INTER INTER APPropriate classifica	mon)		regulatory determination, the above
RCRA EXEMPT: Oil field wastes gene accepts certification	erated from oil and gas exploration	and production operatio	ns and are not mixed with non-exempt waste. (Gandy Marley, Inc.
regulations, 40 CFR	261.21-261.24, or listed hazardous	ceed the minimum stan	dards for waste hazardous by characteristics established in RCRA FR, part 261, subpart D, as amended. The following documentation
 demonstrating the way 	aste as non-hazardous is attached.	(Check the appropriate if	rn, part 201, subpart D, as amended. The following documentation tems as provided.)
MSDS Information	RCRA Hazardo		
		and the second se	Other (Provide Description Below)
	ardous, non-oilfield wests that has h		
EMERGENCY NON-OILFIELD: Emergency non-haze	"	bust accompany this fac	artment of Public Safety. (The order, documentation of non-hazard-
EMERGENCY NON-OILFIELD: Emergency non-haze ous waste determina	ation and a description of the waste r	most accompany unis for	
EMERGENCY NON-OILFIELD: Emergency non-haze ous waste determina	ation and a description of the waste r	nost accompany this for	
EMERGENCY NON-OILFIELD: Emergency non-haze ous waste determina	ation and a description of the waster	nost accompany uns for	
EMERGENCY NON-OILFIELD: Emergency non-haze ous waste determina (PRINT) AUTHORIZED AGENTS SIGNATURE			
	ation and a description of the waster		SIGNATURE
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			SIGNATURE

Page 219 of 271

TVLinc.	611.	41 29	2158	
		GENERA	TOR	
Generator Name	There along I		Location of Orig	in ,
Address				
Company Man				
TRUCK 1	TIME STAMP	DISPOSAL F	ACILITY	
IN:			CONTRACT OF	RECEIVING AREA
				Name/No. Landfill
	mmercial Landfill (NM-01-001		Phone No. 575-	347-0434
). Box 1658 Roswell, NM 88202	2		
	Taken? (Circle One) YES	NO	If YES, was read	ing > 50 micro roentgens? (Circle One) YES NO
	ter Test? (Circle One) YES	NO	Participation and	
ansporter's Name	2	TRANSPO		
ddress	1		Print Name	12
	1			
hone No.			Phone No.	
nereby certify that the above	named material(s) was/were pick	ked up at the Generator's s	site listed above and	delivered without incident to the disposal facility listed below
SHIPMENT DATE	DRIVER'S SIGNATUR	RE	DELIVERY D	ATE DRIVER'S SIGNATURE
Field dear	EEP Waste/Service Identifica	ation and Amount (Plac	e volume next to w	aste type in berreis or cubic yards)
I Dased Muds	Completion F	luid/Flowback		
il Based Cuttings		ter (Non-Injectable)		OTHER EXEMPT WASTE
Ater Based Muds	Gathering Line	e Water/Waste	· · · · ·	
ater Based Cuttings oduced Formation Solids	Cement Water	The Art of		
ink Bottoms	Truck Washou	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		OTHER NON-EXEMPT WASTE
P Contaminated Soil	Trash & Debris	5		
as Plant Waste				
ASTE GENERATION PROCES	S: D Drilling	Completion	D Prode	
	Non-Exer	not E&P Waste/Service	Identification and	Amount
(All non-e	exempt E&P waste must be analyzed	d and be below the threshold	limits for toxicity (TCL	-uniount P), ignition, conosiveness, and reactivity.)
m-Exempt Other:				Non-Exempt Waste List on back
JANTITY:	B - Barrels	L - Lig		
				Y - Yards E - Each
		C-138		
oroby contify that according to				
scribed waste load is (Check th	he appropriate classification)	ecovery Act (RCRA) and the	US Environmental Pro	otection Agency's July 1988 regulatory determination, the above
RCRA EXEMPT:	Oil field wastes generated from	oil and gas exploration and	production operations	and are not mixed with non-exempt waste. (Gandy Marley, Inc.
	a second and being	indian only budie.)		
DODA MELL	Oil field waste which is non-haz	ardous that does not excee	d the minimum standa	urds for waste hazardous by characteristics established in RCRA
RCRA NON-EXEMPT:	demonstrating the waste as non-	-hazardous is attached. (Chr	e as defined by 40 CFF ack the appropriate ite	It'ds for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation ms as provided.)
RCRA NON-EXEMPT:				
RCRA NON-EXEMPT:	ormation		Vaste Analysis	Other (Provide Description Balant)
MSDS Inf		RCRA Hazardous W		Other (Provide Description Below)
MSDS Inf	D: Emergency non-hazardous, non-	RCRA Hazardous W	ordered by the Depart	
MSDS Inf		RCRA Hazardous W	ordered by the Depart	
MSDS Inf	D: Emergency non-hazardous, non-	RCRA Hazardous W	ordered by the Depart	
MSDS Inf	D: Emergency non-hazardous, non- ous waste determination and a d	RCRA Hazardous W	ordered by the Depart	
MSDS Inf	D: Emergency non-hazardous, non- ous waste determination and a d	RCRA Hazardous W	ordered by the Depart	
MSDS Inf	D: Emergency non-hazardous, non- ous waste determination and a d	RCRA Hazardous W -oilfield waste that has been description of the waste must	ordered by the Depart	ment of Public Safety. (The order, documentation of non-hazard- .)
MSDS Inf	D: Emergency non-hazardous, non- ous waste determination and a d	RCRA Hazardous W -oilfield waste that has been description of the waste must	ordered by the Depart t accompany this form	ment of Public Safety. (The order, documentation of non-hazard- .) SIGNATURE
MSDS Inf	D: Emergency non-hazardous, non- ous waste determination and a d	RCRA Hazardous M oilfield waste that has been description of the waste mus DATE	ordered by the Depart	ment of Public Safety. (The order, documentation of non-hazard- .) SIGNATURE

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C.	NEW MEXICO N	NON-HAZARDOUS OILFIELD WASTE MA		
MLinc.	611	40 29207	0	
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ty, State, Zip		APIN	0	
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mpany Man			PO No	
4 1800	ME STAMP	DISPOSAL FACILIT	×	EIVING AREA
N:0)UT:		Name/No. Landfill	
e Name / Permit No. Con	nmercial Landfill (NM-01-00)19) Phone	No. 575-347-0434	
	Box 1658 Roswell, NM 882	02		
	aken? (Circle One) YES	NO If YES	, was reading > 50 micro roentger	ns? (Circle One) YES NO
Pass the Paint Filte	er Test? (Circle One) YES	NO	•	
nenortarie Name	land for	TRANSPORTER		5
Transporter's Name		Print N	lame	
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hone No		Bin No)	
reby certify that the above	apmod motorial/a) who have a	Phone	No	-1445
in the above i	ameo material(s) wasrwere pi	cked up at the Generator's site listed	bove and delivered without inciden	t to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATU		DELIVERY DATE	the Plutor in
North Prod	EPD Wash Do 1 11 10	cation and Amount (Place volume Fluid/Flowback	ALLIVENT DATE	DRIVER'S SIGNATURE
ter Based Cuttings duced Formation Solids k Bottoms P Contaminated Soll B Plant Waste	Cement War Truck Wash Trash & Deb	out /Jet Out	OTHER NON-EXEMPT	WASTE
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(All non-ex	empt E&P waste must be analyz	and be below the threshold limits for t	ntion and Amount	and monthly a
Exempt Other:			e select from Nop-Exempt Waste List	
WTITY:	B - Barrels	L - Llauid	11	
			Y - Yards	E - Each
		<u>C-138</u>		X -
by certify that according to the	the Resource Conservation and	Recovery Act (RCRA) and the US Enviro	unmental Protection Agency's July 19/	8 regulatory determination the electronic
cribed waste load is (Check the RCRA EXEMPT:		m oil and das exploration and production		· 2
RCRA NON-EXEMPT:	Oil field waste which is non-haregulations, 40 CFR 261,21-26	azardous that does not exceed the minin	mum standards for waste hazardous b	
MSDS Info	•	and a service of the	biopriate items as provided.)	
		RCRA Hazardous Waste Analy	vsis U Other (Provide Description Below)
Emergency Non-Oilfield:	Emergency non-hazardous, no ous waste determination and a	on-oilfield waste that has been ordered by a description of the waste must accompa	/ the Department of Public Safety. (Thing this form.)	wander, documentation of non-hazard-
(PRINT) AUTHORIZED AGE	ENTS SIGNATURE	DATE		{
	3.4	DATE		SIGNATURE
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N: 121-3410		PICI SOME I	AVILITI	RECEIVING AREA
		-		Name/No. Landfill
te Name / Permit No. Com			Phone No. 575-	-347-0434
	Box 1658 Roswell, NM 88			
Pass the Paint Filte	tken? (Circle One) YES r Test? (Circle One) YES	NO NO	If YES, was read	ting > 50 micro roentgens? (Circle One) YES NO
	igati (Olicio Olie) TES		DTED	
ansporter's Name	martel Li.	TRANSPO		
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ereby certify that the above n	amed material(s) was/were p	icked up at the Generator's s	ite listed above and	delivered without incident to the different facility listed to it
	the second s		7-24	25 July 1 CT
SHIPMENT DATE	DRIVER'S SIGNAT		DELIVERY D	DATE DRIVER'S SIGNATURE
Exempt E	&P Waste/Service Identif	ication and Amount (Place	volume next to w	vaste type in barrels or cubic yards)
ter Based Muds ter Based Cuttings duced Formation Solids & Bottoms P Contaminated Soli	Cement Wa	hout /Jet Out	=	OTHER NON-EXEMPT WASTE
s Plant Waste _				
STE GENERATION PROCESS:	D Drilling	Completion	CI Prod	uction Gathering Lines
	Non-Exe	empt E&P Waste/Service I	dentification and	A
(All non-exe	mpt E&P waste must be analyz	zed and be below the threshold	limits for toxicity (TCL	Amount LP), ignition, corrosiveness, and reactivity.)
n-Exempt Other:			*Please select from	m Mon-Exempt Waste List on back
ANTITY:	B - Barrels	L - Liq	uid 10	Y - Yards E - Each
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reby certify that according to th cribed waste load is (Check the	e Resource Conservation and	Recovery Act (RCRA) and the	US Environmental Pr	otection Agency's July 1988 regulatory determination, the above
RCRA EXEMPT:				
INTR EASIVIET:	accepts certifications on a per	r month only basis.)	production operations	s and are not mixed with non-exempt waste. (Gandy Marley, Inc
RCRA NON-EXEMPT:	Oil field waste which is non-h	azardous that does not exceed	the minimum standa	ards for waste hazardous by characteristics established in RCRA
*	demonstrating the waste as n	61.24, or listed hazardous waste on-hazardous is attached. (Che	as defined by 40 CFF	ards for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation mis as provided)
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EMERGENCY NON-OILFIELD:	Emergency non-hazardous, no	on-oilfield waste that has been	ordered by the Depart	tment of Public Safety. (The order, documentation of non-hazard-
	ous waste determination and a	a description of the waste must	accompany this form	.)
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ereby certify that the above	a named material(s) w	as/were picked up at th	he Generator's site lie	hone No	ivered without incident to the disposal facility listed belo
01 1004 (001 00 00 00	And on the other design of				without incident to the disposal facility listed belo
SHIPMENT DATE		'S SIGNATURE	-	DELIVERY DATE	DRIVER'S SIGNATURE
Exemp	t E&P Waste/Servic	e Identification and	Amount (Place vol	ume next to wasi	te type in barrels or cubic yards)
Based Muds	(Completion Fluid/Flowba	ack	unito next to was	te type in barrels or cubic yards)
Based Cuttings	F	Produced Water (Non-Inje	ectable)		OTHER EXEMPT WASTE
iter Based Muds Iter Based Cuttings	(Gathering Line Water/Wa	ste		
duced Formation Solids		Cement Water			
nk Bottoms		Truck Washout /Jet Out			OTHER NON-EXEMPT WASTE
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s Plant Waste					
ASTE GENERATION PROCES			mpletion	D Producti	
(All non-e	exempt E&P waste mus	Non-Exempt E&P W	aste/Service Ident	tification and Am	
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ANTITY:				Please select from N	on-Exempt Waste List on back
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			<u>C-138</u>	1.24	
reby certify that according to	the Resource Conserv	ration and Recovery Act	(RCRA) and the US F	Ovimonial Pm	ition Agency's July 1988 regulatory determination, the above
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	Oil field wastes gen accepts certification				of are not moved with non-exempt waste. (Gandy Marley, Inc
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SUPERIOR PRINTING SERVICE, INC.

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5 tilledan	TIME STAMP	DISPOSAL FA	ACILITY	Name/No.	RECEIVING AREA
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	. Box 1658 Roswell, NM 88202		Phone No. 575	-347-0434	
Pass the Paint Fil	Taken? (Circle One) YES ter Test? (Circle One) YES	NO NO TRANSPOR	RTER		o roentgens? (Circle One) YES NO
Address	<u> </u>		Print Name	XI	
	1				
Phone No			Phone No.		
hereby certify that the above	named material(s) was/were pick	ked up at the Generator's si	ite listed above and	delivered with	ut incident to the disposal facility listed below
SHIPMENT DATE			1-14	33 x	Juliah Fret
	DRIVER'S SIGNATUR It E&P Waste/Service Identifica	S	DELIVERY	DATE	DRIVER'S SIGNATURE
NI Based Muds NI Based Cuttings Vater Based Muds Vater Based Cuttings troduced Formation Solids ank Bottoms &P Contaminated Soil ias Plant Waste	Produced Wa	ut /Jet Out			EMPT WASTE
VASTE GENERATION PROCE	SS: D Ddilling	Completion			
		npt E&P Waste/Service		duction	Gathering Lines
(All non-	exempt E&P waste must be analyze	d and be below the threshold	limits for toxicity (T	CLP), Ignition, co	rosiveness, and reactivity.)
Ion-Exempt Other:			*Please select f	rom Non-Exempt	Waste List on back
NUANTITY:	B - Barrels	L - Liq	juid <u></u>	<u> </u>	ds E - Each
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	o the Resource Conservation and R the appropriate classification)	ecovery Act (RCRA) and the	US Environmental	Protection Agenc	y's July 1988 regulatory determination, the abov
hereby certify that according t lescribed waste load is (Check	Oil field wastes appended from	hos potration and as a hos lin t	production operation	ons and are not n	nixed with non-exempt waste. (Gandy Marley, Inc
hereby certify that according to described waste load is (Check to RCRA EXEMPT:	accepts certifications on a per i	month only basis.)			
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			TO Second and			
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ite Name / Permit No. Con				Phone No. 5	75-347-0434	
	Box 1658 Rosw					
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SHIPMENT DATE						E- Werthallai
		ER'S SIGNATURE		DELIVER		rels or cubic yards)
roduced Formation Solids ank Bottoms &P Contaminated Soll	×	Cement Water Truck Washout /Je Trash & Debris	nt Out		OTHER NON-E	EXEMPT WASTE
Ges Plant Waste VASTE GENERATION PROCES						and the second
ASTE GENERATION PHOGES	ss: Li Dnilling		Completion		roduction	Gathering Lines
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MLinc.	60	1991 WT a				
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City, State, Zip						
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Company Man						
TRUCK	TIME STAMP	DISPOS	AL FACILITY		BECE	IVING AREA
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	. Box 1658 Roswell, NM		Phone No. 5	/5-34/-0434		
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Water Based Cuttings Produced Formation Solids		nt Water				
Fank Bottoms		Washout /Jet Out & Debris		OTHER	NON-EXEMPT W	ASTE
&P Contaminated Soil	V					
Gas Plant Waste						
WASTE GENERATION PROCE	SS: D Drilling	Completion	O P	roduction		Gathering Lines
(All per	Nor	-Exempt E&P Waste/Se	rvice Identification a	nd Amount		
Ion Evenest Off	exempt Lar waste must be a	analyzed and be below the th	reshold limits for toxicity (TCLP), ignition,	corrosiveness, ar	nd reactivity.)
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escribed waste load is (Check	the appropriate classification))	IN THE US Environmenta	Protection Age	ency's July 1988	regulatory determination, the abo
RCRA EXEMPT:	Oil field wastes generate	ed from oil and gas exploration	on and production operat	ions and are no	t mixed with non	-exempt waste. (Gandy Marley, In
RCRA NON-EXEMPT:		a per monar only dasis.)				
- HORA NON-EXEMPT:						characteristics established in RCF ended. The following documentation
	g and model	as non-hazardous is attache	d. (Check the appropriate	items as provid	ded.)	enced. The following documentation
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EMERGENCY NON-OILFIEL	D: Emergency non-hazardo	us, non-oilfield waste that ha	s been ordered by the De	partment of Put	blic Safety (The o	rder, documentation of non-hazan
	ous waste determination	and a description of the was	te must accompany this f	orm.)		
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Generator Name	ake holder	GENER	Location of Orig Lease/Well	on Broken Bow
Address				
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	IME STAMP	DISPOSAL F	FACILITY	RECEIVING AREA
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	mmercial Landfill (NM-01-00	the second se	Phone No. 575	-347-0434
	Box 1658 Roswell, NM 8820 Taken? (Circle One) YES			
Pass the Paint Filt	ter Test? (Circle One) YES	NO NO TRANSPO	ORTER	Emilian Melegar 222
101	ngton N.	4-1	C 201 S 2	
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hereby certify that the above	named material(s) was/were pic	cked up at the Generator's	site listed above and	delivered without incident to the disposel facility listed below
			7-15 3	13 X E. Maillan
SHIPMENT DATE	DRIVER'S SIGNATU		DELIVERY	
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ank Bottoms &P Contaminated Soil as Plant Waste	Trash & Deb			
ASTE GENERATION PROCES	S: Drilling	Completion		duction D Gathering Lines
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JANTITY:	B - Barreis	L - L)	ding ding	Y - Yards E - Each
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nereby certify that according to	the Resource Conservation and F	Recovery Act (RCRA) and th	e US Environmental P	rotection Agency's July 1988 regulatory determination, the abov
scribed waste load is (Check th	o appropriate ciabamcation)			is and are not mixed with non-exempt waste. (Gandy Marley, Inc
scribed waste load is (Check th	Oil field wastes generated from accepts certifications on a per	month only basis.)		
	Oil field waste which is non-ha regulations, 40 CFR 261,21-26	azardous that does not excee	ed the minimum stand	lards for waste hazardous by characteristics established in RCR/ R, part 261, subpart D, as amended. The following documentation area as provided)
ICRA EXEMPT:	Oil field waste which is non-ha regulations, 40 CFR 261.21-26 demonstrating the waste as no	azardous that does not excee	ed the minimum stand te as defined by 40 CF neck the appropriate its	lards for waste hazardous by characteristics established in RCR/ R, part 261, subpart D, as amended. The following documentation ems as provided.) Other (Provide Description Below)
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field waste which is non-ha regulations, 40 CFR 261.21-26 demonstrating the waste as no ormation	azardous that does not excer 1.24, or listed hazardous was on-hazardous is attached. (Ch RCRA Hazardous) p-pilfield waste that has boost	ed the minimum stand tte as defined by 40 CF neck the appropriate its Waste Analysis	H, part 261, subpart D, as amended. The following documentationers as provided.) Other (Provide Description Below)
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Received by OCD: 11/29/2023 3:23:44 PM Page 229 of 271 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET 60981 WT-291589 inc GENERATOR Location of Origin Generator Name SCR. C - Al Lease/Well_ Address Name & No. County City, State, Zip ____ API No. Phone No. Rig Name & No. ____ Company Man AFE/PO No. **DISPOSAL FACILITY** TRUCK TIME STAMP **RECEIVING AREA** 7.05 IN: OUT: Name/No. Landfill Site Name / Permit No. Commercial Landfill (NM-01-0019) Phone No. 575-347-0434 P.O. Box 1658 Roswell, NM 88202 Address NORM Readings Taken? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Print Name Address Truck No. Bin No. Phone No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. -SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) **Oil Based Muds** Completion Fluid/Flowback OTHER EXEMPT WASTE **Oil Based Cuttings** Produced Water (Non-Injectable) Water Based Muds Gathering Line Water/Waste Water Based Cuttings Cement Water Produced Formation Solids Truck Washout /Jet Out OTHER NON-EXEMPT WASTE Tank Bottoms Trash & Debris E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: D Drilling Completion Production Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: *Please select from Non-Exempt Waste List on back QUANTITY: B - Barrels L - Liquid Y - Yards E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) C RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

	DATE		SIGNATURE
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DATE	-	TTLE	SIGNATURE
	DATE	DATE -	

G.		ION-HAZARDOUS OILFIELD W		SALTICKET
YVLinc.	6091	38 wm 29	1589	
Generator Name		GENERA	Location of Origin	Broken bio
Address			Name & No.	
			County	
City, State, Zip			API No.	
Phone No.				
Company Man			AFE/PO No.	
TRUCK TIME	STAMP	DISPOSAL FA	CILITY	RECEIVING AREA
IN:OUT:			Na	me/No. Landfill
Site Name / Permit No. Commer	rcial Landfill (NM-01-00	19)	Phone No. 575-347-	
	1658 Roswell, NM 882	the second se	FIGHE NO. 510 047	
NORM Readings Taken Pass the Paint Filter Tes	n? (Circle One) YES st? (Circle One) YES	NO NO		> 50 micro roentgens? (Circle One) YES NO
ransporter's Name) I	TRANSPOR	Print Name	2 12
Address			Truck No.	
hone No.			Phone No.	
hereby certify that the above name	d material(s) was/were pi	cked up at the Generator's si		ered without incident to the disposal facility listed below.
			7-15-	3 1. LUNX
SHIPMENT DATE	DRIVER'S SIGNATI	URE	DELIVERY DATE	DRIVER'S SIGNATURE
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ias Plant Waste			-	
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hereby certify that according to the F escribed waste load is (Check the app	Resource Conservation and propriate classification)	Recovery Act (RCRA) and the	US Environmental Protect	tion Agency's July 1988 regulatory determination, the above
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19	guiations, 40 CFR 261.21-21	hazardous that does not exceed 61.24, or listed hazardous waste ion-hazardous is attached. (Che	e as defined by 40 CFR, na	for waste hazardous by characteristics established in RCRA art 261, subpart D, as amended. The following documentation as provided.)
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EMERGENCY NON-OILFIELD: En	mergency non-hazardous, n us waste determination and	on-oilfield waste that has been a description of the waste mus	ordered by the Departmen t accompany this form.)	nt of Public Safety. (The order, documentation of non-hazard-
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GM		5 WT-291		DISPOSAL TICKET	
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			County		
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			Rig Name & N	0	
Company Man			AFE/PO No		
TRUCK	TIME STAMP	DISPOSAL F	ACILITY	-	
			ASPECT.		RECEIVING AREA
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	s Taken? (Circle One) YES	NO	If YES, was re	ading > 50 micro roe	ntgens? (Circle One) YES NO
Pass the Paint F	ilter Test? (Circle One) YES	NO	· · · ·	10100 10000	
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SHIPMENT DATE	DRIVER'S SIGNATU	RE	DELIVER	YDATE	DRIVER'S SIGNATURE
roduced Formation Solids ank Bottoms &P Contaminated Soil as Plant Waste	Cement Wate Truck Washo	ut /Jet Out		OTHER NON-E	KEMPT WASTE
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RCRA NON-EXEMPT:	Oil field waste which is non-ha regulations, 40 CFR 261.21-261 demonstrating the waste as no	 1.24, or listed hazardous was 	te as defined by 40	CFR. part 261 subpart	dous by characteristics established in RCR/ D, as amended. The following documentation
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-	NEW MEXICO N	ON-HAZARDOUS OILFIELD WASTE I	MANIFEST / DISPOSAL TIC	KET
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ompany Man		AFI	E/PO No	
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N: 12125 1100T	1]	Name/N	lo. Landfill
ite Name / Permit No. Comme	orcial Landfill (NM-01-00	19) Pho	one No. 575-347-0434	4
	x 1658 Roswell, NM 882			
NORM Readings Take			ES, was reading > 50 m	icro roentgens? (Circle One) YES NO
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ansporter's Name	doit in las	() j		
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nereby certify that the above nam	ed material(s) was/were pl	cked up at the Generator's site list	ed above and delivered w	ithout incident to the disposel facility listed below.
SHIPMENT DATE			1-17 a 3.	Julili Pitt
	DRIVER'S SIGNAT	une cation and Amount (Place volu	DELIVERY DATE	DRIVER'S SIGNATURE
ater Based Muds ater Based Cuttings coduced Formation Solids ink Bottoms IP Contaminated Soli as Plant Waste	Cement Wa	uter		NON-EXEMPT WASTE
ASTE GENERATION PROCESS:		Completion	D Production	Gathering Lines
		empt E&P Waste/Service Identi		Callening Lines
(All non-exem	ipt E&P waste must be analy	zed and be below the threshold limits	for toxicity (TCLP), ignition,	corrosiveness, and reactivity.)
on-Exempt Other:		*P	lease select from Non-Exer	mpt Waste List on back
UANTITY:	B - Barrels	L - Liquid	SXU Y-	Yards E - Each
		<u>C-138</u>		
vereby certify that according to the	Resource Conservation and	Recovery Act (RCRA) and the US E	nvironmental Protection Ag	ency's July 1988 regulatory determination, the above
scribed waste load is (Check the ap		on oil and and ambaration and amd	untion conceptions and are a	ot mixed with non-exempt waste. (Gandy Marley, Inc.
RCRA EXEMPT:	accepts certifications on a pe	ar month only basis.)	coon operations and are n	or mixed with non-exempt waste. (Gandy Maney, Inc.
	regulations, 40 CFR 261.21-2	hazardous that does not exceed the 61.24, or listed hazardous waste as d non-hazardous is attached. (Check th	efined by 40 CFR, part 261,	ste hazardous by characteristics established in RCRA subpart D, as amended. The following documentation
MSDS Inform		RCRA Hazardous Waste		Other (Provide Description Below)
	Dus waste determination and	a description of the waste must acco	borne Department of Pu company this form.)	ublic Safety. (The order, documentation of non-hazard-
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Generator Name		65 WT 292		DISPOSAL TICKET
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ity, State, Zip				
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TRUCK TIN		DISPOSAL F	ACILITY	RECEIVING AREA
IN: 1.1427 OL	ЛТ:	_		Name/No. Landfill
ite Name / Permit No. Comn	nercial Landfill (NM-01-	0019)	Phone No. 575	5-347-0434
	lox 1658 Roswell, NM 88		Phone No	
NORM Readings Tak	ken? (Circle One) YES	NO	If YES, was rea	iding > 50 micro roentgens? (Circle One) YES NO
Pass the Paint Filter	Test? (Circle One) YES	NO		and the contraction of the loss
ansporter's Name/	no stalla	TRANSPO		
ransporter's Name	1 1	·	Print Name	271
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hone No			Phone No.	
				d delivered without incident to the disposal facility listed below.
				23 July Catt
SHIPMENT DATE	DRIVER'S SIGN	ATURE	DELIVERY	
Exempt E	&P Waste/Service Ident	ification and Amount (Place	e volume next to	wasts type in barrels or cubic yards)
il Based Muds		on Fluid/Flowback		OTHER EXEMPT WASTE
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ater Based Muds	Gathering	Line Water/Waste		and the state of the second state of the
roduced Formation Solids		water shout /Jet Out		OTHER NON-EXEMPT WASTE
ank Bottoms _	Trash & D	Debris		
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escribed waste load is (Check the	appropriate classification)	nd Hecovery Act (HCHA) and the	e us environmental	Protection Agency's July 1988 regulatory determination, the above
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-	demonstrating the waste as	s non-hazardous is attached. (Ch	heck the appropriate	items as provided.)
MSDS Infor	mation	RCRA Hazardous	Waste Analysis	Other (Provide Description Below)
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EMERGENCY NON-OILFIELD:	ous waste determination ar	, non-oilfield waste that has been nd a description of the waste mu	n ordered by the Dep ist accompany this for	partment of Public Safety. (The order, documentation of non-hazard-
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MITTER MILLING	14 - 7	DATE		

SELECTION OF Color SELECTION OF Color Generator Name		0100	GENERATOR	
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City, State, Zp				
Phone No.	City, State, Zip			
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IN:	Company Man		AFE/PO No	D
N:	TRUCK	TIME STAMP	DISPOSAL FACILITY	
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voldress P.O. Box 1656 Roewell, NM 88202 If VES, was reading > 50 micro roentgens? (Dircle One) YES NV Pass the Paint Filter Tet? (Dircle One) YES NV TRANSPORTER If YES, was reading > 50 micro roentgens? (Dircle One) YES NV Fransporter's Name		No. 2. The Construction of the		Name/No. Landfill
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TRANSPORTER Midness			in the states	s reading > 50 micro roentgens? (Circle One) YES No
fransporter's Name Current Nume Vidress		1	TRANSPORTER	
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SHIPMENT DATE DELVERY DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) Onther Signature Millesed Muds Completion Flid/Flowback OTHER EXEMPT WASTE Produced Visiter (Non-Injectable) OTHER EXEMPT WASTE Water Based Muds Gathering Line Waster/Waste OTHER EXEMPT WASTE Vater Based Muds Gathering Line Waster/Waste OTHER EXEMPT WASTE Water Based Muds Gathering Line Waster/Waste OTHER DATE Water Based Muds Cernent Water Truck Washout /Jet Out OTHER NON-EXEMPT WASTE ank Bottoms Truck Washout /Jet Out OTHER NON-EXEMPT WASTE Image: Status / Status	All set of the product of the set			
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Nulse Completion Fluid/Provback OTHER EXEMPT WASTE Vater Based Muds Gathering Line Water (Non-Injectable) OTHER EXEMPT WASTE Vater Based Muds Gathering Line Water (Non-Injectable) OTHER EXEMPT WASTE Vater Based Cuttings Cernent Water OTHER EXEMPT WASTE Vater Based Cuttings Cernent Water OTHER INCN-EXEMPT WASTE Produced Formation Solids Track Washout //et Out OTHER INCN-EXEMPT WASTE Part Waste Completion Inclusted Soli as Plant Waste Completion Inclusted Soli AVASTE GENERATION PROCESS: Drilling Inclusted Soli Mon-Exempt EAP waste must be analyzed and be balow the threshold linits for toxicity (FCIP, linition, corrostrenese, and reactivity) Ion-Exempt Other: "Please select from Non-Exempt Waste List on back" NUANTITY: B - Barrels L - Liquid Y - Yards E - Each C-138 Environmental Protection Agency's July 1968 regulatory determination, the abone secreted waste load is (Check the appropriate classification) Oil field waste generated form oil and gas exploration and production operations and are not moved with non-exempt waste. (Gandy Marley, In accepts certifications on a per month only besis.) Oil field waste generated form oil and gas exploration and production operations and are not moved with non-ex				
AASTE GENERATION PROCESS: Drilling Completion Production Generation and Amount Anon-Exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TGLP), ignition, corroshveness, and reactivity) Ion-Exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TGLP), ignition, corroshveness, and reactivity) Ion-Exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TGLP), ignition, corroshveness, and reactivity) Ion-Exempt Other: ANANTITY: B - Barrels L - Liquid C-138 hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1968 regulatory determination, the abore secribed waste load is (Check the appropriate classification) RCRA EXEMPT: Oil field waste generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, In accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261:21-261:24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentatio demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous is attached. (Check the appropriate items as provided.) RCRA NON-EXEMPT: RCRA Hazardous Waste Analysis RCRA NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation ous waste determination and a description of the waste must accompany this form.)	ank Bottoms &P Contaminated Soli	1		
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(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corroshveness, and reactivity) ion-Exempt Other:	ASTE GENERATION PHOCE	and the second se		
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(PRIND ALTHORIZED AGENTS SIGNATURE	RCRA EXEMPT:	regulations, 40 CFH 261,21-26	1.24. or listed hazardous waste as defined by	40 GFR, part 261, subpart D, as amended. The following documentation
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	1				
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ite Name / Permit NoCon	mmercial Landfill (NM-01-0019)	Phone No. 575-	347-0434	
	. Box 1658 Roswell, NM 88202				
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escribed waste load is (Check to RCRA EXEMPT: RCRA NON-EXEMPT: MSDS Int	 be appropriate classification) Oil field wastes generated from accepts certifications on a per m Oil field waste which is non-haz regulations, 40 CFR 261.21-261. demonstrating the waste as non- formation D: Emergency non-hazardous, non-ous waste determination and a construction 	oil and gas exploration and p nonth only basis.) tardous that does not exceed 24, or listed hazardous waste -hazardous is attached. (Cher RCRA Hazardous Wa -oilfield waste that has been o	production operation the minimum stand as defined by 40 CF ck the appropriate it aste Analysis	as and are not mixed v lards for waste hazard FR, part 261, subpart D ems as provided.)	with non-exempt waste. (Gandy Marley, In ous by characteristics established in RCR , as amended. The following documentatio ther (Provide Description Below)
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			GM	I SIGNAT	
(PRINT) AUTHORIZED	AGENTS SIGNATURE				
		DAT	E	SIGNATURE	
LI EMERGENCY NON-OILFIE	ous waste determination ar	nd a description of the waste r	nust accompany this form)	
		non-oilfield waste that has b	een ordered by the Depart	ment of Public Safety. (The order, docume	intation of non-hazar
	demonstrating the waste as	a non-hazardous is attached. (CHOCK IN B appropriate test	Other (Provide Descrip	
RCRA NON-EXEMPT:		n-hazardous that does not exc -261.24, or listed hazardous w s non-hazardous is attached. (ds for waste hazardous by characteristic , part 261, subpart D, as amended. The fol ns as provided.)	lowing documentation
RCRA EXEMPT:	Oil field wastes generated t	per month only basis.)		and are not mixed with non-exempt wast	
I hereby certify that according to described waste load is (Check t	the Resource Conservation an the appropriate classification)	nd Recovery Act (RCRA) and t	he US Environmental Prof	ection Agency's July 1988 regulatory det	e. (Gandy Marley, In
		<u>C-13</u>		ection Anenov's July 1988 regulatory det	ermination, the abov
SUANTILA:	D - burrelo				
Non-Exempt Other:	B - Barrels	L-L	~/	Y - Yards	E - Each
(All non-e	xempt E&P waste must be analy	yzed and be below the thresho	Id limits for toxicity (ICLP)	, ignition, corrosiveness, and reactivity.) Non-Exempt Waste List on back	
WASTE GENERATION PROCES		Completion	Identification and An	nount	
Gas Plant Waste		D Completion	D Produc	tion 🛛 Gathering L	Ines
Tank Bottoms	Trash & De	bris			
Vater Based Cuttings Produced Formation Solids		hout /Jet Out		OTHER NON-EXEMPT WASTE	
Ater Based Muds	Gathering L	Line Water/Waste			- Marine Contraction Contraction
il Based Muds	Denduced V	n Fluid/Flowback Water (Non-Injectable)			- and the state of the state
Exempt I	E&P Waste/Service Identifi	ication and Amount (Plac	e volume next to was	e type in barrels or cubic yards) OTHER EXEMPT WASTE	
SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVERY DATE	DRIVER'S BIGBU	
hereby certify that the above n	emed material(s) was/were pid	cked up at the Generator's s	the set		
none No		aked up of the Constants a	Phone No	vered without incident to the disposal t	acility listed below.
ddress	1				
ansporter's Name	and the second		Print Name		
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P.O. B	ox 1658 Roswell, NM 8820	2	KVCC una reading -	50 micro roentgens? (Circle One)	YES NO
te Name / Permit No. Comm	nercial Landfill (NM-01-001	9)	Phone No. 575-347-	0434	
N:OU	IT:			ne/No. Landfill	
TRUCK TIM	E STAMP	DISPOSAL FA			
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	NEW MEXICO NON-	-HAZARDOUS OILFIELD WAS	IE MANIFEST / DIST COT		i.
	2023 3:23:44 PM	1	T MANIEEST / DISPOSA	4 TICKET	Page 236 of

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	2023 3:23:44 PM NEW MEXICO NON	I-HAZARDOUS OILFIELD WAST	E MANIFEST / DISPO	ISAL TICKET	Page 237 of .
GA	HEN MERCO NON				
YVLinc.	6157	2 WT 288			
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ienerator Name	TUREMULT		Lease/Well	Briken 2	Afren
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N: 15,03490	UTP-		N	ame/No. Landfill	
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	mercial Landfill (NM-01-0019		Phone No. 575-34	7-0434	
	Box 1658 Roswell, NM 88202		VCO	- F0	0
NORM Readings Ta Pass the Paint Filte	aken? (Circle One) YES or Test? (Circle One) YES	NO H	TES, was reading	> 50 micro roentgens? (Circl	e One) YES NO
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ansporter's Name	Quality (1)				
Idress	/		ruck No.	7	
	1				
none No.		F	hone No.		
ereby certify that the above n	named material(s) was/were pick	ed up at the Generator's site I	isted above and del	ivered without incident to the d	isposal facility listed below.
			5112	3x Julyh it	T
SHIPMENT DATE	DRIVER'S SIGNATUR	RE	DELIVERY DAT		SSIGNATURE
I Based Cuttings the Report Muds ater Based Cuttings oduced Formation Solids nk Bottoms		ut /Jet Out		OTHER NON-EXEMPT WASTE	
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ASTE GENERATION PROCESS		Completion	Produc		ering Lines
(All non-e)	Non-Exen xempt E&P waste must be analyzed	npt E&P Waste/Service Ide d and be below the threshold lim			tivity.)
n-Exempt Other:				Non-Exempt Waste List on back	
JANTITY:	B - Barrels	L - Liquid		Y - Yards	E - Each
	D - pariora	L - Liquid			E - Each
		0 100			
		<u>C-138</u>			
ereby certify that according to scribed waste load is (Check th	the Resource Conservation and R	lecovery Act (RCRA) and the US	Environmental Prote	action Agency's July 1988 regula	ory determination, the above
scribed waste load is (Check th	ne appropriate classification)				
scribed waste load is (Check th	ne appropriate classification)	oil and gas exploration and pro		ection Agency's July 1988 regula nd are not mixed with non-exem	
escribed waste load is (Check th	 appropriate classification) Oil field wastes generated from accepts certifications on a per r Oil field waste which is non-har regulations, 40 CFR 261.21-261 	oil and gas exploration and pro month only basis.) zardous that does not exceed th 24, or listed hazardous waste as	oduction operations a ne minimum standard s defined by 40 CFR,	nd are not mixed with non-exem Is for waste hazardous by charac part 261, subpart D, as amended	pt waste. (Gandy Marley, Inc.
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Scribed waste load is (Check th RCRA EXEMPT: RCRA NON-EXEMPT: MSDS Info EMERGENCY NON-OILFIELD	 appropriate classification) Oil field wastes generated from accepts certifications on a per r Oil field waste which is non-haz regulations, 40 CFR 261.21-261 demonstrating the waste as nor formation D: Emergency non-hazardous, nor ous waste determination and a 	a oil and gas exploration and pro month only basis.) zardous that does not exceed th 1.24, or listed hazardous waste as n-hazardous is attached. (Check RCRA Hazardous Was n-oilfield waste that has been or description of the waste must ad	oduction operations a ne minimum standard s defined by 40 CFR, the appropriate item te Analysis dered by the Departm	nd are not mixed with non-exem is for waste hazardous by charac part 261, subpart D, as amended as provided.) Other (Provide I ent of Public Safety. (The order, c	pt waste. (Gandy Marley, Inc. teristics established in RCRA The following documentation Description Below) Ocumentation of non-hazard-
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ceived by OCD: 11/29/2	2023 3:23:44	РМ				Page 238 of 2
•	NE	W MEXICO NON-HA	ZARDOUS OILFIELD W/	ASTE MANIFEST	DISPOSAL TICKET	<u> </u>
GM Inc.		61568	WT288	Dez		
	Sect 2	1	GENERAT	00	ante	.7
Generator Name	DIUKEL	Oller'		Location of O Lease/Well	rigin Statle (Woken Story
Address						
				County		
City, State, Zip				API No.		
hone No.				Rig Name & N	No	
Company Man				AFE/PO No.		
	ME STAMP		DISPOSAL FA	CILITY	REC Name/No. Landfil	
Site Name / Permit No. Con				Phone No. 5	the second second second	
	Box 1658 Rosw	and a second second second second				
NORM Readings T Pass the Paint Filte	aken? (Circle On er Test? (Circle O	e) YES NO me) YES NO	TRANSDOL		eading > 50 micro roentge	ens? (Circle One) YES NO
Transporter's Name	Garale	1(4)	INANOPUL			
Address	1			Truck No.	221	
				Bin No.		
Phone No.				Phone No		
Oil Based Muds Dil Based Cuttings		Completion Fluid/ Produced Water (Flowback Non-Injectable)	DELIVER	TY DATE to waste type in barrels (OTHER EXEMPT W	STE
Water Based Muds Water Based Cuttings		Gathering Line Wa Cement Water	iter/Waste		-	A CONTRACT AND
Produced Formation Solids		Truck Washout /Je	at Out		OTHER NON-EXEM	PT WASTE
Tank Bottoms E&P Contaminated Soll Gas Plant Waste	\leq	Trash & Debris				
WASTE GENERATION PROCES	S: D Drilling		Completion	DF	Production	C Gathering Lines
		Non-Exempt	E&P Waste/Service	dentification a	and Amount	
(All non-e	xempt E&P waste i	must be analyzed an	d be below the threshold		(TCLP), ignition, corrosivenes	No
Non-Exempt Other:		10.0 C		*Please selec	t from Non-Exempt Waste Lis	st on back
DUANTITY:		- B - Barrels	L - Liq	uid <u> </u>	Y - Yards	E - Each
			<u>C-138</u>			
hereby certify that according to described waste load is (Check to	he appropriate clas	sification)				988 regulatory determination, the above
RCRA EXEMPT:	Oil field wastes accepts certific	s generated from oil a ations on a per mon	and gas exploration and th only basis.)	production opera	ations and are not mixed with	non-exempt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:	regulations, 40	CFR 261.21-261.24,	ous that does not excee or listed hazardous wast zardous is attached. (Chi	e as defined by 4	0 CFR, part 261, subpart D, a	s by characteristics established in RCRA s amended. The following documentation
MSDS Int			RCRA Hazardous V			r (Provide Description Below)
EMERGENCY NON-OILFIEL	D: Emergency nor ous waste dete	n-hazardous, non-oill armination and a desc	ield waste that has been cription of the waste mus	ordered by the D t accompany this	Department of Public Safety. (form.)	The order, documentation of non-hazard-
(PRINT) AUTHORIZED A	GENTS SIGNATUR		DATE	_		SIGNATURE
Kalanter	hard	8.11				1. J. Carl
IMIRINAL.	ui nd		2		GMI	Marti I Wikday
NAME (PRINT)	1 1	DATE			TITLE	SIGNATURE

SIGNATURE "At SUPERIOR PRINTING SERVICE, INC.

eceived by OCD: 11/29	1/2023 3:23:44 PA	MEXICO NON-HAZAF	DOUS OILFIELD	WASTE MANIFEST /	DISPOSAL TICKET		Page 239
Minc.			WT28	10000			
	-111	515/86	GENER		9		
enerator Name	Staken	der	32.001.0 001.14	Location of Or	igin Sill	Keres	50010
ddress				Lease/Well	~~~~~~		paric
ty, State, Zip							
none No							
ompany Man							
TOUOK			ISDOGAL				
N: 2133011	IME STAMP		DISPOSAL I		Name/No. La	RECEIVING	AREA
te Name / Permit No. Con	mmercial Landfill (N	M-01-0019)		Phone No. 57			
dress P.O	Box 1658 Roswell,	NM 88202					
	Taken? (Circle One) ter Test? (Circle One)			If YES, was rea	ading > 50 micro roe	ntgens? (Circle	One) YES N
insporter's Name	17121.4.	1 Pant	TRANSPO				
	1	cury		Print Name	111		
dress		/					
one No.						_	
		aburna alabad		Phone No			
ereby certify that the above	nameo matemans/ was	were picked up at	the Generator's	site listed above an	d delivered without in	cident to the dis	posal facility listed belo
SHIPMENT DATE	DRIVER'S	SIGNATURE		DELIVERY	DATE	DODET	
Exempt	FAP Waste/Service	Identification and	Amount (Dia	and the second sec			SIGNATURE
Based Muds	E&P Waste/Service	moletion Fluid/Flowt		ce volume next to			rds)
Based Cuttings		oduced Water (Non-I			OTHER EXEMPT	WASTE	
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duced Formation Solids		ement Water uck Washout /Jet Out	1		OTHER NON-EX	EMOT WACTE	Contraction and the second sec
k Bottoms		ash & Debris	0		OTHER NON-EA	EMPLYASIE	
P Contaminated Soil s Plant Waste							
STE GENERATION PROCES							
OTE GENERATION PROCES			ompletion		oduction	Gathe	ring Lines
(All non-e	exempt E&P waste must	be analyzed and be t	Waste/Service below the thresho	Identification and	d Amount	anace and mastin	dia a
-Exempt Other:					rom Non-Exempt Wast		vity.)
ANTITY:	В.	Barrels			11	e List on Dack	
		Darreis	L-U	iquid	Y - Yards	1	E - Each
			0.40				
	Sector Sector		<u>C-13</u>				
reby certify that according to cribed waste load is (Check ti	the Resource Conservation the Resource Conservation of the Resource Conser	ation and Recovery A tion)	ct (RCRA) and th	ne US Environmental	Protection Agency's Ju	uly 1988 regulator	y determination, the abo
RCRA EXEMPT:	Oil field wastes gen		as exploration an / basis.)	d production operatio	ons and are not mixed	with non-exempt	waste. (Gandy Marley, In
RCRA NON-EXEMPT:				ed the minimum stan ste as defined by 40 C heck the appropriate		dous by characte D, as amended. Th	nistics established in RCF he following documentation
MSDS Inf	ormation	0 F	RCRA Hazardous	Waste Analysis		Other (Provide Dea	scription Below)
EMERGENCY NON-OILFIELI	D: Emergency non-hazi ous waste determina	ardous, non-oilfield w tion and a description	aste that has bee n of the waste mu	en ordered by the Dep ust accompany this fo	artment of Public Safer rm.)	ly. (The order, doc	cumentation of non-hazan
(PRINT) AUTHORIZED AC	GENTS SIGNATURE		DATE			SIGNATU	RE /
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/ Willink/	141 Mind	Olla.	-	GI	AL /	Umten	1 4220
Product Real Production of the second							
NAME (PRINT)	11	DATE		π	LE	SIG	NATURE

RCRA NON-EXEMPT:		hazardous that does not ex 261.24, or listed hazardous v	waste as defined by 4	0 CFR, part 261, subpa	zardous by characteristics established in R art D, as amended. The following documents
RCRA EXEMPT:	the appropriate classification) Oil field wastes generated fro	om oil and gas exploration			s July 1988 regulatory determination, the al
and and the thest approxime to	the Berline Commenting and	<u>C-1</u>			
UANTITY:	B - Barrels	L.	ڪــــــــــــــــــــــــــــــــــــ	Y - Yards	88032 E-Each
on-Exempt Other:				t from Non-Exempt W	
(All non-	Non-Ex exempt E&P waste must be analy	empt E&P Waste/Servi zed and be below the thresh	ce Identification a	and Amount (TCLP), ignition, corro	siveness, and reactivity.)
ASTE GENERATION PROCES	SS: Drilling	Completion	Q F	Production	Gathering Lines
oduced Polimation Solids Ink Bottoms &P Contaminated Soli as Plant Waste	Truck Wast Trash & Del	hout /Jet Out bris			EXEMPT WASTE
ater Based Muds later Based Cuttings	Cement Wa				
il Based Muds il Based Cuttings		n Fluid/Flowback Water (Non-Injectable)		OTHER EXEM	IPT WASTE
Exempt	t E&P Waste/Service Identifi	ication and Amount (Pl	lace volume next 1	to waste type in ba	rrels or cubic yards)
SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVER	TY DATE	DRIVER'S SIGNATURE
ereby certify that the above	named material(s) was/were pi	icked up at the Generator	<u> </u>		Incident to the disposal facility listed be
none No					
ddress					
	Jan Y . C.P	2	Print Name	224	
	ter Teşt? (Circle One) YES	NO TRANSP	ORTER		
	Taken? (Circle One) YES	NO	If YES, was n	eading > 50 micro r	pentgens? (Circle One) YES I
	Box 1658 Roswell, NM 882		Phone No. 5	10-047-0404	
	DUT: mmercial Landfill (NM-01-00			Name/No	anomi
111200	IME STAMP	DISPOSAL	FACILITY		RECEIVING AREA
ompany Man		-			
					······································
y, State, Zip			API No.		
	X		1012-01-01-01-01-0-0-		
dress			Nome & No		/

eceived by OCD: 11/29/	2023 3:23:44 PM NEW MEXICO	NON-HAZARDOUS OILFIE	a start free a start of the	DISPOSAL TICKET	Page 241 of
GM_inc.	1 150	WT a	90225		
Senerator Name	Handher 61:	570 GENE	ERATOR Location of Or	igin Bizz	in Sicke
Address	1 mg 1 m m m m m m m m m m m m m m m m m		Name & No		/
ity, State, Zip			1000		
hone No.					
company Man					
		A Contractor			
IN: 1.53HA	IME STAMP	DISPOSA	L FACILITY	Name/No.	RECEIVING AREA
ite Name / Permit No. Con		-0019)	Phone No. 57	75-347-0434	
	Box 1658 Roswell, NM 8		Phone No.	0 011 0101	
NORM Readings 1 Pass the Paint Filt	Taken? (Circle One) YES er Test? (Circle One) YES	S NO S NO	PORTER		roentgens? (Circle One) YES NO
ransporter's Name	Ling 4		Print Name	10	12.2
ddress		/	Truck No	1	
hone No.			Phone No		·····
			8-11:	231	ut incident to the disposed lecility listed below.
SHIPMENT DATE	DRIVER'S SIGI		DELIVER		DRIVER'S SIGNATURE
Exempt	t E&P Waste/Service Iden	ntification and Amount ((Place volume next to	o waste type in l	barrels or cubic yards)
Il Based Muds		ation Fluid/Flowback		Territory and a strength of the	EMPT WASTE
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later Based Cuttings		t Water		-	
roduced Formation Solids		Vashout /Jet Out	· · · · · · · · · · · · · · · · · · ·	OTHER NO	N-EXEMPT WASTE
ank Bottoms &P Contaminated Soil	That in a second	Debhs			
ias Plant Waste				1.1.1	
ASTE GENERATION PROCE	11000 110 1 1	Completion		roduction	Gathering Lines
(All non-	exempt E&P waste must be a	 Exempt E&P Waste/See nalvzed and be below the the 			rrosiveness, and reactivity.)
on-Exempt Other:					Waste List on back
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		<u>C</u>	-138		
hereby certify that according t escribed waste load is (Check			and the US Environment	al Protection Agenc	ry's July 1988 regulatory determination, the above
RCRA EXEMPT:		ed from oil and gas exploration a per month only basis.)	ion and production opera	ations and are not r	nixed with non-exempt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:	regulations, 40 CFR 261.		us waste as defined by 4	O CFR, part 261, sui	hazardous by characteristics established in RCRA bpart D, as amended. The following documentation d.)
	formation	RCRA Hazar	ndous Waste Analysis		Other (Provide Description Below)
		us, non-oilfield waste that ha and a description of the was			c Safety. (The order, documentation of non-hazard-
BEMERGENCY NON-OILFIE	ous waste determination				
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	AGENTS SIGNATURE	<u>8-77-53</u> Date		GMI TTTLE	SIGNATURE

eceived by OCD: 11/29	9/2023 3:23:44 PM NEW MEXICO N	ION-HAZARDOUS OILFI	IELD WASTE MANIFEST	/ DISPOSAL TICKET	- Page 242
MInc.		_ WT	290335		
	615	7	ERATOR		
enerator Name	STUK MUSE	.4	Location of O	rigin Broken	
ddress			Lease/Well_		1 Jac-
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ty, State, Zip					
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N: <u>133/17</u>	TME STAMP OUT:	DISPOSA	L FACILITY	RECEN Name/No, Landfill	VING AREA
	mmercial Landfill (NM-01-00	10)		and the second se	
	Box 1658 Roswell, NM 8820		Phone No. 57	75-347-0434	
	Taken? (Circle One) YES	NO	IF VEC was a	adian to the second	and the second second
	ter Test? (Circle One) YES	NO	PORTER	ading > 50 micro roentgens?	(Circle One) YES NO
nsporter's Name	- idented i	inans	Print Name		
dress		1	Truck No	715	
	·····				
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	named material(s) was/were pic	ked up at the Generat	Prione No	delinered with sub in 12	
SHIPMENT DATE	DRIVER'S SIGNATU	ARE	DELIVER	and the second design of the s	IVER'S SKINATURE
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Dabba Midab	Completion	Fluid/Flowback	- HOU FORMING MEAT IO	OTHER EXEMPT WASTE	Dic yards)
Based Cuttings fer Based Muds	Produced W	ater (Non-Injectable)	a second	WINER EACMPT WASTE	
ter Based Outlings	Gathering Li	ne Water/Waste			
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k Bottoms Contaminated Soil Plant Waste	Trash & Debr	tis			
STE GENERATION PROCES	S: D Ddllas	A Manager			
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(All non-e	xempt E&P waste must be analyze	npt E&P Waste/Sen	vice Identification an	d Amount	
-Exempt Other:					
WTITY:	B - Barrels			from Nen-Exempt Waste List on b	ack
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eby certify that according to ribed waste load is (Check th	the Resource Conservation and F	lecovery Act (RCRA) an	d the US Environmental	Protection Agency's July 1988 m	gulatory determination the above
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CHIEDE GENERATOR Address Control Name Address Name & No. Company Man All No. IN: OUT: IN: OUT: Site Name / Parmit No. Company Man Nome / Parmit No. Company Man Nome / Parmit No. Company Man Nome / Parmit No. Company Man Note / Parmit No. Company Man Status Company Man Company Man Note / Parmit No. Company Man Note / Parmit No. Company Man Status Company Man Company Man Note / Company Man Company Man Status Company Man Company Compan	YVLinc.	61601				
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Intersponder's Name			TRANSPORT	B		
kddress	Fransporter's Name	CYA2:	Pr		the solute	2
Bin No						91
Phone No.						
hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without Incident to the disposal facility listed back SHIPMENT DATE DRIVER'S SIGNATURE DELINERY GRTE DRIVER'S SIGNATURE DRIVER GRTERATION PROCESS: DRIVER'S MARCHARMENT MART GRNERATION PROCESS: DRIVER'S MARCHARMENT VARTE GENERATION PROCESS: DRIVER'S MARCHARMENT VAR						/
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Produced Formation Solids Trash & Debris Tr						
Back Bottoms Trash & Debris Bark Bottoms Trash & Debris Bar Contaminated Soli Trash & Debris Mass E GENERATION PROCESS: Drilling Completion Production Idea Provide Table Gathering Lines Non-Exempt E&P Waste must be analyzed and be below the threshold limits for toxicity (TCLP), kpittion, corrostveness, and reactivity) Ion-Exempt Other:						
			t	Q	THER NON-EXEMPT WASTE	
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(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other:	VASTE GENERATION PROCESS: D Drilling		completion	C Production	n Gathering L	ines
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		nust be analyzed and be	below the threshold limit	s for toxicity (TCLP), ig	nition, corrosiveness, and reactivity.)	
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RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCI regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentati demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.) MSDS Information I RCRA Hazardous Waste Analysis I Other (Provide Description Below) EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE	RCRA EXEMPT: Oil field wastes	generated from oil and g	as exploration and prod	uction operations and	are not mixed with non-exempt waste	(Ganthy Marley In
	accepta certifica	abons on a per month on	y basis.)			
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have generation and generation of the second						
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NAME (PRINT)		6	DATE		SIGNATURE	
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GM_inc.		N-HAZARDOUS OILFIELD WASTE	E MANIFEST / DISF	POSAL TICKET	
Generator Name	6159 Knster		Cation of Origin	- 1	1
Address					
City, State, Zip					
		Ał	-E/PO No		
1	ME STAMP	DISPOSAL FACI			ECEIVING AREA
IN:0	OUT:		N	lame/No. Land	fill
ite Name / Permit No. Com	mercial Landfill (NM-01-0019) Ph	one No. 575-34	7-0434	-
	Box 1658 Roswell, NM 88202				
Pass the Paint Filte	er Test? (Circle One) YES	NO TRANSPORTE	IR int Name		gens? (Circle One) YES NO
					JEDITI /
hone No.			n No		
	nemod motorial(a) washusen sisk		one No.		
noroby contry that the above i	warned material(s) was/were picke	o up at the Generator's site lis	ted above and de	livered without Incl	dent to the disposal facility listed below
SHIPMENT DATE	DRIVER'S SIGNATUR		DELIVERY DAT		DRIVER'S SIGNATURE
	E&P Waste/Service Identificat	Sector States States States			
il Based Cuttings later Based Muds later Based Cuttings roduced Formation Solids unk Bottoms &P Contaminated Soll as Plant Waste	Produced Wate Gathering Line Cement Water Truck Washout Trash & Debris	t /Jet Out		OTHER EXEMPT V	
ASTE GENERATION PROCESS		To-In-			
		Completion	C Produc		Gathering Lines
(All non-ex	kempt E&P waste must be analyzed	pt E&P Waste/Service Ident and be below the threshold limits	for toxicity (TCLP	nount ionition comeiven	ace and manthativ)
n-Exempt Other:					
JANTITY:	B - Barrela		Hodae Select IIUIII	Non-Exempt Waste L	JST ON DACK
	B - Barreis	L - Liquid		Y - Yards	E - Each
		<u>C-138</u>			
ereby certify that according to	the Resource Conservation and Re	covery Act (RCRA) and the US E	Environmental Prot	ection Agency's July	1988 regulatory determination, the above
	e appropriate classification)				
RCRA EXEMPT:	Oil field wastes generated from a accepts certifications on a per m	oil and gas exploration and produ onth only basis.)	uction operations a	and are not mixed wi	th non-exempt waste. (Gandy Marley, Inc
RCRA NON-EXEMPT:	Oil field waste which is non-haze regulations, 40 CFR 261,21-261,2	ardous that does not exceed the 24. or listed hazardous waste as d	setined by 40 CER	nort 261 subnort D	us by characteristics established in RCR as amended. The following documentatio
* * _	demonstrating the waste as non-	nazardous is attached. (Check th	e appropriate item	s as provided.)	and the second
MSDS Info	mation	RCRA Hazardous Waste	Analysis		er (Provide Description Below)
EMERGENCY NON-OILFIELD	Emergency non-hazardous, non- ous waste determination and a de	oilfield waste that has been order escription of the waste must acco	red by the Departm ompany this form.)	ent of Public Safety.	(The order, documentation of non-hazard
(PRINT) AUTHORIZED AG	ENTS SIGNATURE	DATE			SIGNATURE
				N	-
NAME (PRINT)			GMI		

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Released to Imaging: 3/12/2024 12:25:08 PM

ceived by OCD: 11/29/2023		HAZARDOUS OILFIELD WASTE MAI	NIFEST / DISPOSAL TICKET	Page 245 oj
GM_inc.		2909		
-1 -1	61601			
Generator Name State	holes	Location Lease	Well Bruken	- Wokar
ddress			& No	,
		County	1	
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hone No.				
Company Man				
TRUCK TIME		DISPOSAL FACILIT	Y RE	CEIVING AREA
IN:OUT:	·		Name/No. Land	11
ite Name / Permit No. Commer	cial Landfill (NM-01-0019)	Phone	No. 575-347-0434	
	1658 Roswell, NM 88202			
NORM Readings Taken			was reading > 50 micro roento	ens? (Circle One) YES NO
Pass the Paint Filter Tes	st? (Circle One) YES I	NO		
apapatoria Nama (i	TRANSPORTER	22	
ransporter's Name	4 corp	Print N	ame Xa Kant	1/20.0000
ddress				
hone Ne				
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leteny certify that the above hame	o matenai(s) was/were picked	d up at the Generator's site listed a	bove and delivered without incid	ent to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE		1?-73 YO	DRIVER'S SIGNATURE
Exempt E&P		on and Amount (Place volume	next to waste type in barrels	or cubic yards)
Based Muds	Completion Flui		OTHER EXEMPT W	ASTE
ater Based Muds	Gathering Line	r (Non-Injectable)		
ater Based Cuttings	Cement Water	mater/waste		
roduced Formation Solids	Truck Washout /	/Jet Out	OTHER NON-EXEM	IPT WASTE
ink Bottoms	Trash & Debris			
Contaminated Soll as Plant Waste				· · · · · · · · · · · · · · · · · · ·
	Dalla			
ASTE GENERATION PHOCESS: U	and the second second second second	Completion	D Production	Gathering Lines
(All non-exemp	t E&P waste must be analyzed a	t E&P Waste/Service Identifica and be below the threshold limits for t	tion and Amount	
on-Exempt Other:				
JANTITY:	B - Barrels		e select from Non-Exempt Waste L	
	B - Barreis	L - Liquid	Y - Yards	E - Each
		1.100.00		
		<u>C-138</u>		
ereby certify that according to the F	esource Conservation and Rec	overy Act (RCRA) and the US Enviro	nmental Protection Agency's July	1988 regulatory determination, the above
in the set of the set of the set	sophate classification			
RCRA EXEMPT: Oil	i field wastes generated from oi cepts certifications on a per mo	I and gas exploration and production onth only basis.)	n operations and are not mixed with	h non-exempt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT: Oil	I field waste which is non-hazar gulations, 40 CFR 261,21-261,24	dous that does not exceed the mining		s by characteristics established in RCRA a amended. The following documentation
Ge MSDS Informati	anonsulating the waste as INIPI	RCRA Hazardous Waste Analy	propriate items as provided.)	
		- non nazarouus waste Analy	nais 🖬 Oth	er (Provide Description Below)
EMERGENCY NON-OILFIELD: Em	rergency non-hazardous, non-o s waste determination and a de	ilfield waste that has been ordered by scription of the waste must accompa	the Department of Public Safety. ny this form.)	The order, documentation of non-hazard-
(PRINT) AUTHORIZED AGENTS	SIGNATURE	DATE		SIGNATURE
	SIGNATURE	DATE		SIGNATURE
	SIGNATURE	DATE		SIGNATURE
	SSIGNATURE	DATE	GMI	SIGNATURE

Generator Name	607 <u>GENERAT</u>	Location of C Lease/Weil _	Drigin	
Generator Name	607 <u>GENERAT</u>	OR Location of C Lease/Well	Drigin	· · · ·
Address	<u>r</u>	Location of C Lease/Weil _	Drigin	e - +
Address				
City, State, Zip		Name & No		15 7 46
City, State, Zip				
Phone No				4
Company Man				1
	DISPOSAL FA	CILITY	RE Name/No. Landf	
Site Name / Permit No Commercial Landfill (NM-01	1-0019)	St	and the second second	
Address P.O. Box 1658 Roswell, NM 1		Phone No.	75-347-0434	
NORM Readings Taken? (Circle One) YES Pass the Paint Filter Test? (Circle One) YES	S NO	If YES, was n	eading > 50 micro roentg	ens? (Circle One) YES NO
	TRANSPOR	TER		
iransporter's Name				
Address				
Phone No.				
hereby certify that the above named material(s) was/wer	re picked up at the Generator's sit	te listed above a	und delivered without incid	ent to the disposal facility listed below.
			1.1	- Almandre
Water Based Cuttings Cemen Produced Formation Solids Truck W Tank Bottoms Trash & Tash & Trash		dentification a limits for toxicity	(TCLP), ignition, corrosivene t from Non-Exempt Waste Li	G Gathering Lines
B - Barr	rels L - Liqu	uid —	Y - Yards	E - Each
	<u>C-138</u>			
hereby certify that according to the Resource Conservation	and Recovery Act (RCRA) and the	US Environment	al Protection Agency's July	1988 regulatory determination, the above
escribed waste load is (Check the appropriate classification)				
RCRA EXEMPT: Oil field wastes generated accepts certifications on a	a per month only basis.)	production opera	itions and are not mixed wit	h non-exempt waste. (Gandy Marley, Inc.
regulations, 40 CFR 261.2	non-hazardous that does not exceed 21-261.24, or listed hazardous waste as non-hazardous is attached. (Che	e as defined by 4	0 CFR, part 261, subpart D a	is by characteristics established in RCRA as amended. The following documentation
MSDS Information	RCRA Hazardous W			er (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardou ous waste determination	us, non-oilfield waste that has been and a description of the waste must	ordered by the D accompany this	epartment of Public Safety. form.)	The order, documentation of non-hazard-
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE			SIGNATURE
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a series and the series of the series				
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Vil inc	t At	N-HAZARDOUS OILFIELD WASTE		
TVLIK	6160	0 GENERATOR		
ienerator Name	11th the		cation of Origin ~	Bruken Spiker
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ity, State, Zip				
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	*		and the second	
TRUCK	TIME STAMP	DISPOSAL FACI		RECEIVING AREA
N:	OUT:		Na	me/No. Landfill
te Name / Permit No. Co	ommercial Landfill (NM-01-001	9) Di	one No. 575-347-	
and the second se	D. Box 1658 Roswell, NM 88202		one No. 010-041-	
	Taken? (Circle One) YES		ES, was reading >	50 micro roentgens? (Circle One) YES NO
Pass the Paint Fil	itter Test? (Circle One) YES	NO		
	1	TRANSPORTE	B	
ansporter's Name	may wy		int Name	
Idress	- + · · · · · · · · · · · · · · · · · ·	Tn	ick No.	12 AX73327
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ione No	Ton Parality and the		one No.	
ereby certify that the above	ə named material(s) was/wərə pick			ered without incident to the disposal facility listed below
SHIPMENT DATE	DRIVER'S SIGNATUR		DELIVERY DATE	_ <u>{</u>
and the second se	- P -			type in barrels or cubic yards)
oduced Formation Solids ik Bottoms P Contaminated Soll s Plant Waste	Truck Washou			OTHER NON-EXEMPT WASTE
STE GENERATION PROCE	SS: D Drilling	Completion	Productio	n 🛛 Gathering Lines
	Non-Exer	npt E&P Waste/Service Iden	ification and Amo	ant
(All non-	exempt E&P waste must be analyzed	d and be below the threshold limits	for toxicity (TCLP), ig	nition, corrosiveness, and reactivity.)
n-Exempt Other:			Please select from No	n-Exempt Waste List on back
IANTITY:	B - Barrels	L - Llquid	20	Y - Yards E - Each
· ·		C-138		
	to the Resource Conservation and R	and the second	Minonportal Pertoat	ion Agency's July 1988 regulatory determination, the above
areby certify that according t	the appropriate classification)			
ereby certify that according t scribed waste load is (Check	Oil field wastes generated from accepts certifications on a per r	oil and gas exploration and produced month only basis.)	uction operations and	are not mixed with non-exempt waste. (Gandy Marley, Inc.
ereby certify that according t scribed waste load is (Check RCRA EXEMPT:	source contractions on a Der			
A DOL HOUS POUS IS [DIOCK	accepts certifications on a per r	zardous that does not exceed the	minimum etendede l	
RCRA EXEMPT:	Oil field waste which is non-hai regulations, 40 CFR 261,21-261	zardous that does not exceed the .24, or listed hazardous waste as o	ATTACK BY AN CED AN	1961 automat D as amanded The fells for I
RCRA EXEMPT:	Oil field waste which is non-haz regulations, 40 CFR 261.21-261 demonstrating the waste as nor	n-hazardous is attached. (Check th	enned by 40 CFR, pa e appropriate items a	rt 261, subpart D, as amended. The following documentation s provided.)
RCRA EXEMPT:	Oil field waste which is non-hai regulations, 40 CFR 261,21-261	24. OF IISTRO DAZARDONS WASTO AS C	enned by 40 CFR, pa e appropriate items a	1961 automat D as amanded The fells for I
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field waste which is non-hai regulations, 40 CFR 261.21-261 demonstrating the waste as nor nformation	RCRA Hazardous Waste as c RCRA Hazardous Waste	enned by 40 CFR, pa e appropriate items a Analysis	t 261, subpart D, as amended. The following documentation s provided.)
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field waste which is non-haz regulations, 40 CFR 261.21-261 demonstrating the waste as nor mformation	RCRA Hazardous Waste as c RCRA Hazardous Waste	enned by 40 CFR, pa e appropriate items a Analysis ed by the Departmen	t 261, subpart D, as amended. The following documentation s provided.)
RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field waste which is non-haz regulations, 40 CFR 261.21-261 demonstrating the waste as nor mformation	-hazardous is attached. (Check th RCRA Hazardous Waste	enned by 40 CFR, pa e appropriate items a Analysis ed by the Departmen	t 261, subpart D, as amended. The following documentation s provided.)
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RCRA EXEMPT: RCRA NON-EXEMPT:	Coll field waste which is non-haz regulations, 40 CFR 261.21-261 demonstrating the waste as nor mformation LD: Emergency non-hazardous, non ous waste determination and a r	-hazardous is attached. (Check th RCRA Hazardous Waste	enned by 40 CFR, pa e appropriate items a Analysis ed by the Departmen	t 261, subpart D, as amended. The following documentation s provided.)
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RCRA EXEMPT: RCRA NON-EXEMPT: MSDS in EMERGENCY NON-OILFIEL	Coll field waste which is non-haz regulations, 40 CFR 261.21-261 demonstrating the waste as nor mformation LD: Emergency non-hazardous, non ous waste determination and a r	Act, or insee hazardous waste as c h-hazardous is attached. (Check th RCRA Hazardous Waste h-olifield waste that has been order description of the waste must acco	enned by 40 CFR, pa e appropriate items a Analysis ed by the Departmen mpany this form.)	t 261, subpart D, as amended. The following documentation s provided.) Other (Provide Description Below) t of Public Safety. (The order, documentation of non-hazard-
RCRA EXEMPT: RCRA NON-EXEMPT: MSDS in EMERGENCY NON-OILFIEL	Coll field waste which is non-haz regulations, 40 CFR 261.21-261 demonstrating the waste as nor mformation LD: Emergency non-hazardous, non ous waste determination and a r	Act, or instead hazardous waste as of h-hazardous is attached. (Check the RCRA Hazardous Waste h-olifield waste that has been order description of the waste must accorder DATE	enned by 40 CFR, pa e appropriate items a Analysis ed by the Departmen	t 261, subpart D, as amended. The following documentation s provided.) Other (Provide Description Below) t of Public Safety. (The order, documentation of non-hazard-

Nddress Nam City, State, Zip API Chone No. Rig Company Man AFE DISPOSAL FACIL NE IN: INCK TIME STAMP IN: Permit No. Court: Phone No. Inansporter's Name Intervert Core Phone No. Phone Intereby certify that the above named material(s) was/were picked up at the Generator's site list SHIPMENT DATE DRIVER'S SIGNATURE SHIPMENT DATE DRIVER'S SIGNATURE	ation of Origin Risk Sike se/Well
61598 GENERATOR Senerator Name Stack in State	ation of Origin Brike Stake serWell
61598 Loc Loc Loc Loc Loc Loc Loc Loc Company Man Company Man TRUCK TIME STAMP IN: 9100A A OUT: DISPOSAL FACIL NORM Readings Taken? (Circle One) YES NO Includress True Prior True Prior Pr	ation of Origin Brike Stake serWell
Senerator Name Stake baller Loc vddress Nam Coulder Stry, State, Zip API Phone No. Rig Company Man AFE TRUCK TIME STAMP DISPOSAL FACIL IN: 900 Address Pone No. Commercial Landfill (NM-01-0019) Site Name / Permit No. Commercial Landfill (NM-01-0019) Po. Box 1658 Roswell, NM 88202 Phone NORIM Readings Taken? (Circle One) YES NORIM Readings Taken? (Circle One) YES NORIM Readings Taken? (Circle One) YES Modress Transporter's Name Generator's site Print Address True Phone No. Phone Phone No. Phone SHIPMENT DATE DRIVER'S SIGNATURE SHIPMENT DATE DRIVER'S SIGNATURE	ne & No. nty No. Name & No. /PO No. (PO No. (Po No. (Signature) (Po No. (P
Could Could City, State, Zp API Phone No. Rig Company Man AFE TRUCK TIME STAMP DISPOSAL FACIL IN: IDA A OUT: Site Name / Permit No. Commercial Landfill (NM-01-0019) Photometric Notes and the state of the sta	nty
City, State, Zip API Phone No. Rig Company Man AFE TRUCK TIME STAMP DISPOSAL FACIL IN: TRUCK TIME STAMP IN: OUT: Site Name / Permit No. Commercial Landfill (NM-01-0019) Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NORM Readings Taken? (Circle One) YES Pass the Paint Filter Test? (Circle One) YES Transporter's Name Corr Print Address True Fransporter's Name Corr Print Address True Phone No. Phone No. Phone No. Phone SHIPMENT DATE DRIVER'S SIGNATURE SHIPMENT DATE DRIVER'S SIGNATURE	No.
whone No.	Name & No.
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TRUCK TIME STAMP DISPOSAL FACIL IN:	Image: No. Landfill Ame/No. Landfill Ame/No. Landfill Ame/No. Landfill Ame/No. Landfill Ame/No. State ES, was reading > 50 micro roentgens? (Circle One) YES State No. Ame/No. State Ame/No.
IN: INC TIME STANF IN: IN: INC TIME STANF Site Name / Permit No. Commercial Landfill (NM-01-0019) PO. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) NORM Readings Taken? (Circle One) Pass the Paint Filter Test? (Circle One) YES NORM Readings Taken? Transporter's Name Carry (Corcle Yes	Name/No. Landfill Image/No. Landfill Image/No. 575-347-0434 ES, was reading > 50 micro roentgens? (Circle One) YES NO. Image: A NO.
Site Name / Permit No. Commercial Landfill (NM-01-0019) Pho Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO NORM Readings Taken? (Circle One) YES NO If Y Pass the Paint Filter Test? (Circle One) YES NO Irransporter's Name Correly Correly Prir Address True Prir Prir Address True Bin Phone No. Phone Material(s) was/were picked up at the Generator's site list SHIPMENT DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volu	Ane No. 575-347-0434 ES, was reading > 50 micro roentgens? (Circle One) YES NO CARACTERIA STREET, SIGNATURE The next to waste type in barrels or cubic yards)
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Bin Phone No Bin Phone No Pho I hereby certify that the above named material(s) was/were picked up at the Generator's site list SHIPMENT DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volu	No
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SHIPMENT DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volu	DELIVERY DATE DRIVER'S SIGNATURE
SHIPMENT DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volu	DELIVERY DATE DRIVER'S SIGNATURE me next to waste type in barrels or cubic yards)
Exempt E&P Waste/Service Identification and Amount (Place volu	me next to waste type in barrels or cubic yards)
	and the second
Oil Based Cuttings Produced Water (Non-Injectable) Water Based Muds Gathering Line Water/Waste Water Based Cuttings Cement Water Produced Formation Solids Truck Washout /Jet Out Tank Bottoms Trash & Debris	OTHER NON-EXEMPT WASTE
Gas Plant Waste	
WASTE GENERATION PROCESS: D Drilling Completion Non-Exempt E&P Waste/Service Ident	
(All non-exempt E&P waste must be analyzed and be below the threshold limits	전화 김 친구가 많은 것이 없는 것이 같은 것은 것이 없는 것이 없다.
	Rease select from Non-Exempt Waste List on back
QUANTITY:B - BarrelsL - Liquid	Y - Yards E - Each
<u>C-138</u>	
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US E described waste load Is (Check the appropriate classification)	nvironmental Protection Agency's July 1988 regulatory determination, the above
RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and produce accepts certifications on a per month only basis.)	action operations and are not mixed with non-exempt waste. (Gandy Marley, Inc.
	minimum standards for waste hazardous by characteristics established in RCRA lefined by 40 CFR, part 261, subpart D, as amended. The following documentation e appropriate items as provided.)
MSDS Information RCRA Hazardous Waste	Analysis Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been orde ous waste determination and a description of the waste must account of the waste mus	ed by the Department of Public Safety. (The order, documentation of non-hazard- ompany this form.)
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE	SIGNATURE
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NAME (PRINT) DATE	TITLE SIGNATURE

		cache "	GENERATO	33		
<i>r</i> 1	111	01003	GENERATO	R acation of Orig	nin 17	
enerator Name	1-malie	*		Lease/Well	- Core	Ver Stide
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ty, State, Zip						
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te Name / Permit No. Com	nmercial Landfill (M	M-01-0019)	<u> </u>	Phone No. 57	5-347-0434	
	Box 1658 Roswell					
NORM Readings Ta Pass the Paint Filte		YES NO YES NO	TRANSPORT		ading > 50 micro	roentgens? (Circle One) YES N
and Andrew Const	· · · · · · · · · · · · · · · · · · ·	11	THANSPON	Drint Name	Al	4. 131-
ansporter's Name	may -)	_	Truck No	771	# 25-8033
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hone No.				· · · · · · · · · · · · · · · · · · ·		ut incident to the disposal facility listed belo
lereby certify that the above i	nameu materialia) w	estinete pronoc up		12 13	77	Y W S
SHIPMENT DATE	DRIVER	'S SIGNATURE	<u> </u>	DELIVER	Y DATE	DRIVER'S SIGNATURE
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			and the second			C Collector User
	SS: Drilling		Completion		roduction	Gathering Lines
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ASTE GENERATION PROCES		Non-Exempt E	P Waste/Service Id	entification and inits for toxicity (n d Amount (TCLP), ignition, co	roelveness, and reactivity.)
ASTE GENERATION PROCES	exempt E&P waste mu	Non-Exempt E ust be analyzed and	LP Waste/Service Id be below the threshold I	entification and imits for toxicity (*Please select	n d Amount (TCLP), ignition, col from Non-Exempt	rrosiveness, and reactivity.) Waste List on back
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Non-Exempt Other:	exempt E&P waste mu 	Non-Exempt E ust be analyzed and 3 - Barrels - arvation and Recover fication) penerated from oil ar isons on a per month	L - Liqu <u>C-138</u> ry Act (RCRA) and the only basis.)	ientification an imits for toxicity (*Please select id US Environments production opera	ITCLP), ignition, con from Non-Exempt CLP, ignition, con from Non-Exempt Y - Yar Y - Yar al Protection Agence tions and are not n	mosiveness, and reactivity.) Waste List on back rds E - Each cy's July 1988 regulatory determination, the ab nixed with non-exempt waste. (Gandy Marley,
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Received by OCD: 11/29/2023 3:23:44 PM Page 250 of 271 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET WT291002 inc 61603 GENERATOR Location of Origin IAKED JAL Ril Generator Name lease/Well Address Name & No. County_ City, State, Zip API No. Phone No._ Rig Name & No. Company Man_ AFE/PO No. _ **DISPOSAL FACILITY** TRUCK TIME STAMP **RECEIVING AREA** IN: OUT: Name/No. Landfill Site Name / Permit No. Commercial Landfill (NM-01-0019) Phone No. 575-347-0434 P.O. Box 1658 Roswell, NM 88202 Address NORM Readings Taken? (Circle One) If YES, was reading > 50 micro roentgens? (Circle One) YES NO YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER CN Transporter's Name Print Name Address - A. Truck No. Bin No. Phone No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. IF - ---SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) **Oil Based Muds Completion Fluid/Flowback** OTHER EXEMPT WASTE 1015 **Oil Based Cuttings** Produced Water (Non-Injectable) Water Based Muds Gathering Line Water/Waste Water Based Cuttings Cement Water OTHER NON-EXEMPT WASTE Produced Formation Solids Truck Washout /Jet Out Tank Bottoms Trash & Debris E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: D Drilling Completion C Production C Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: *Please select from Non-Exempt Waste List on back QUANTITY: B - Barrels L - Liquid - Y - Yards E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. CA EXEMPT: accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA j. regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

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Mine Inc	4 40 8	NON-HAZARDOUS OILFIELD	MANIFEST / D	IDFUDAL TICKET
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Phone No.			Rig Name & No.	
Company Man			AFE/PO No.	
TRUCK	TIME STAMP			
		DISPOSAL F	ACILITY	RECEIVING AREA
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ite Name / Permit NoCo	ommercial Landfill (NM-01-00	19)		
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	DRIVER'S SIGNATU		DELIVERY DA	TE DOB COM SUCCESS
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EMERGENCY NON-OILFIELD	Emergency non-hazardous, non-c ous waste determination and a de	olifield waste that has been ascription of the waste mus	ordered by the Departm	nent of Public Safety. (The order, documentation of non-haz
MSDS Info	ormation	RCRA Hazardous V	Waste Analysis	Other (Provide Description Below)
	demonstrating the waste as non-	4, or listed hazardous wash hazardous is attached. (Ch	te as defined by 40 CFR, leck the appropriate item:	ts for waste hazardous by characteristics established in R part 261, subpart D, as amended. The following documenta s as provided.)
RCRA NON-EXEMPT:				and are not mixed with non-exempt waste. (Gandy Marley,
scribed waste load is (Check th RCRA EXEMPT:	Oil field wastes generated from o	hand are evoloration and		ection Agency's July 1988 regulatory determination, the al
reby certify that according to	the Resource Consecution and D-	C-138		
		L - Lie	yold Marine Contraction	Y - Yards E - Each
DN-Exempt Other:	B - Barrels	i ii		Non-Exempt Waste List on back
(All non-e	xempt E&P waste must be analyzed	pt E&P Waste/Service and be below the threshold	d limits for toxicity (TCLP	mount), ignition, corrosiveness, and reactivity.)
	Non-Frem	Completion	C Produc	C Galiening Lines
as Plant Waste	S: D Drilling			
nk Bottoms P Contaminated Soil	Trash & Debris			OTHER NON-EXEMPT WASTE
ater Based Cuttings oduced Formation Solids	Cement Water Truck Washout	p.»		وريفا المحرب والطري
Based Cuttings ater Based Muds	Produced Wate Gathering Line	er (Non-Injectable)		OTHER EXEMPT WASTE
	Completion Fit	uid/Flowback	e volume next to wa	ste type in barrels or cubic yards)
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		ed up at the Generator's	Disease Miles	elivered without incident to the disposel facility listed b
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Address P.O	. Box 1658 Roswell, NM 88202		Phone No. 575-3	547-0434
1	mmercial Landfill (NM-01-001s	9)	1	Name/No. Landfill
1	OUT:			RECEIVING AREA
TRUCK 1	TIME STAMP	DISPOSAL I	FACILITY T	
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City, State, Zip				
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Generator Name	the set of		Location of Origin	" Sutin Shite
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AVLInc.				
		and the second se	-	

Received by OCD: 11/29/2023 3:23:44 PM Page 255 of 27 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET Inc 291 61661 Mainchelder' ocation of Origin **Generator Name** Lease/Well Address 22. Name & No. County. City, State, Zip API No. Phone No._ Rig Name & No. Company Man AFE/PO No. . DISPOSAL FACILITY TRUCK TIME STAMP **RECEIVING AREA** Ini_OUT: IN: Name/No. Landfill Site Name / Permit No. Commercial Landfill (NM-01-0019) Phone No. 575-347-0434 P.O. Box 1658 Roswell, NM 88202 Address NORM Readings Taken? (Circle One) If YES, was reading > 50 micro roentgens? (Circle One) YES NO YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Print Name Address Truck No. Bin No. Phone No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) **Oil Based Muds** Completion Fluid/Flowback OTHER EXEMPT WASTE Oil Based Cuttings Produced Water (Non-Injectable) Water Based Muds Gathering Line Water/Waste Water Based Cuttings Cement Water Produced Formation Solids Truck Washout /Jet Out OTHER NON-EXEMPT WASTE Tank Bottoms Trash & Debris E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: D Drilling Completion D Production Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: *Please select from Non-Exempt Waste List on back GUANTIEN. B - Barrels L - Liquid Y - Yarda E-Fash C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. RCRA EXEMPT: accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

0	EMERGENCY NON-OILFIELD:	Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazard- ous waste determination and a description of the waste must accompany this form.)
		ous waste determination and a description or the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE
1 1 2		12 Carton Contractor
Charling May 25	GMI	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
NAME (PRINT) DATE	TITLE	SIGNATURE

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						1.1	
6.				WASTE MANIFEST /	DISPOSAL TICKET		
Minc.		61655	WT 24	1004			
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nerator Name	M. Hink	all		Lease/Well	gin Mi	Ken 50	che.
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y, State, Zip				API No.			
one No.							
mpany Man				AFE/PO No	-		
N: 11.15.114	IME STAMP		DISPOSAL I	FACILITY	Name/No. La		A
te Name / Permit No. Cor	and the second se	NM-01-0019)		57			
	Box 1658 Roswel	Color Management 1		Phone No. 57			
NORM Readings	Taken? (Circle One) ter Test? (Circle One	YES NO			iding > 50 micro ro	entgens? (Circle One)	YES NO
and the block	1 abrille	1 Pand	TRANSPO				
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ereby certify that the above						incident to the dispose	I acility listed below
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SHIPMENT DATE	DRIVER	R'S SIGNATURE		DELIVER	DATE	DRIVER'S SIGN	IATURE
iter Based Muds iter Based Cuttings oduced Formation Solids ink Bottoms P Contaminated Soli is Plant Waste	=7	Gathering Line Wate Cement Water Truck Washout /Jet (Trash & Debris		=	OTHER NON-E	EXEMPT WASTE	
ASTE GENERATION PROCES	SS: D Drilling	-	Completion	D P	oduction		lines
	So. C Diming			e Identification an		Gathering	Lines
(All non-	exempt E&P waste mu	ist be analyzed and b	e below the thresh	old limits for toxicity (CLP), ignition, corrosi	iveness, and reactivity.)	
n-Exempt Other:				*Please select	rom Non-Exempt Was	ste List on back	
JANTITY:	P	- Barrels -	L - I	Liquid	Y - Yards		- E - Each
			<u>C-13</u>	38			
ereby certify that according to	o the Resource Conse	ervation and Recover	y Act (RCRA) and t	the US Environmental	Protection Agency's	July 1988 regulatory de	termination, the above
scribed waste load is (Check I							
	Oil field wastes g	ions on a per month	d gas exploration a only basis.)	nd production operation	ons and are not mixe	d with non-exempt was	te. (Gandy Marley, Inc.
RCRA EXEMPT:	accopta continuat		-	sed the minimum sta	orlande for weata have	nations by observationistic	
RCRA EXEMPT:	Oil field waste wh regulations, 40 CF	R 261.21-261.24, or	listed hazardous wa	aste as defined by 40 Check the appropriate	CFR, part 261, subpar	t D, as amended. The fol	s established in RCRA llowing documentation
RCRA NON-EXEMPT:	Oil field waste wh regulations, 40 CF	R 261.21-261.24, or waste as non-hazar	listed hazardous wa	aste as defined by 40 Check the appropriate	CFR, part 261, subpar	t D, as amended. The fo	llowing documentation
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RCRA NON-EXEMPT:	Oil field waste wh regulations, 40 CF demonstrating the nformation	R 261.21-261.24, or e waste as non-hazar uazardous, non-oilfiek	listed hazardous wardous is attached. (0 RCRA Hazardou: d waste that has be	aste as defined by 40 Check the appropriate s Waste Analysis	CFR, part 261, subpar items as provided.)	rt D, as amended. The fol Other (Provide Descript	llowing documentation
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	N-HAZARDOUS OILFIELD WASTE MANIFEST	/ DISPOSAL TICKET
Winc.	WT 291004	- Ac.
6166	いて 29/004 0 <u>GENERATOR</u>	
enerator Name	Location of O Lease/Well	rigin 22 4 a 22 4 a
ddress	Name & No.	/ /
	County	
ity, State, Zip	API No.	
hone No	Rig Name & N	No
ompany Man	AFE/PO No.	
TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: X. 31.217_OUT:		Name/No. Landfill
ite Name / Permit No. Commercial Landfill (NM-01-001	Phone No. 5	75-347-0434
ddress P.O. Box 1658 Roswell, NM 88202		
NORM Readings Taken? (Circle One) YES Pass the Paint Filter Test? (Circle One) YES		eading > 50 micro roentgens? (Circle One) YES NO
	TRANSPORTER	
ansporter's Name Dituit (21)	Print Name_	-
ddress	Truck No.	213
hone No.	Phone No.	
hereby certify that the above named material(s) was/were pici	ed up at the Generator's site listed above a	and delivered without incident to the disposal facility listed below
		AJ C C C
SHIPMENT DATE DRIVER'S SIGNATUR		RY DATE DRIVER'S ȘIĢMATURE
Exempt E&P Wasta/Service Identific	ation and Amount (Place volume next t	to waste type in barrels or cubic yards)
	iuid/Flowback	OTHER EXEMPT WASTE
	ter (Non-Injectable)	
/ater Based Cuttings Cement Water	ər	
roduced Formation Solids Truck Washo ank Bottoms Trash & Debr		OTHER NON-EXEMPT WASTE
&P Contaminated Soil		
ias Plant Waste		
ASTE GENERATION PROCESS: D Drilling	and the second	Production Gathering Lines
	npt E&P Waste/Service Identification a d and be below the threshold limits for toxicity	and Amount (TCLP), ignition, corrosiveness, and reactivity.)
on-Exempt Other:	*Please selec	t from Non-Exempt Waste List on back
WANTITY: B - Barnels	L - Liquid	Y - Yards E - Each
	<u>C-138</u>	
	0-130	
hereby certify that according to the Resource Conservation and I escribed waste load is (Check the appropriate classification)	Recovery Act (RCRA) and the US Environment	tal Protection Agency's July 1988 regulatory determination, the above
BCRA EXEMPT: Oil field wastes generated from accepts certifications on a per		ations and are not mixed with non-exempt waste. (Gandy Marley, Inc
regulations, 40 CFR 261.21-26		tandards for waste hazardous by characteristics established in RCR/ 0 CFR, part 261, subpart D, as amended. The following documentation
		Other (Provide Description Below)
MSDS Information	RCRA Hazardous Waste Analysis	Lat Other (Frovide Description Below)
BMERGENCY NON-OILFIELD: Emergency non-hazardous, no		Department of Public Safety. (The order, documentation of non-hazard
BMERGENCY NON-OILFIELD: Emergency non-hazardous, no	n-oiffield waste that has been ordered by the [Department of Public Safety. (The order, documentation of non-hazard
BMERGENCY NON-OILFIELD: Emergency non-hazardous, no	n-oiffield waste that has been ordered by the [Department of Public Safety. (The order, documentation of non-hazard
EMERGENCY NON-OILFIELD: Emergency non-hazardous, no ous waste determination and a	n-oilfield waste that has been ordered by the I description of the waste must accompany this	Department of Public Safety. (The order, documentation of non-hazard s form.)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, no ous waste determination and a	n-oilfield waste that has been ordered by the D description of the waste must accompany this DATE	Department of Public Safety. (The order, documentation of non-hazard s form.) SIGNATURE
EMERGENCY NON-OILFIELD: Emergency non-hazardous, no ous waste determination and a	n-oilfield waste that has been ordered by the D description of the waste must accompany this DATE	Department of Public Safety. (The order, documentation of non-hazard s form.)

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a set and the second set of a second	mmercial Landfill (NM-01-00		Phone No. 575-	347-0434	
	Box 1658 Roswell, NM 8820		11.10		
	Taken? (Circle One) YES ter Test? (Circle One) YES	NO	If YES, was readi	ing > 50 micro roentge	ns? (Circle One) YES NO
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nsporter's Name	Delivery it	11/1 11010			
dress	4		Print Name	15	
one No			Phone No.		
ereby certify that the above	named material(s) was/were pie	cked up at the Generator's s	site listed above and a	delivered without incider	nt to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVERY D	DATE	DRIVER'S SIGNATURE
Fremo	t E&P Waste/Service Identifi	cation and Amount (Plac	e volume next to w	reste time in hemele o	
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k Bottoms	Trash & Deb	oris			
P Contaminated Soil s Plant Waste					
STE GENERATION PROCE	SS: D Drilling	Completion	C Prod	luction	Gathering Lines
	Non-Exe	empt E&P Waste/Service			
(All non-	exempt E&P waste must be analyz				s, and reactivity.)
-Exempt Other:			*Please select fro	Non-Exempt Waste Lis	t on back
ANTITY:	B - Barrels	L - Li	iquid	Y - Yards	E - Each
		C-13	8		
reby certify that according t	o the Resource Conservation and	Recovery Act (RCRA) and th	e US Environmental P	rotection Agency's July 1	988 regulatory determination, the above
cribed waste load is (Check	the appropriate classification)				
RCRA EXEMPT:	Oil field wastes generated fro accepts certifications on a pe	m oil and gas exploration and month only basis.)	d production operation	ns and are not mixed with	non-exempt waste. (Gandy Marley, Inc
RCRA NON-EXEMPT:	Oil field waste which is non-tregulations, 40 CFR 261.21-20	hazardous that does not exce 61.24, or listed hazardous was	ste as defined by 40 CF	R, part 261, subpart D, as	by characteristics established in RCR/ amended. The following documentation
		non-hazardous is attached. (Cl			Omido Descistos Data 1
	normation	G ROAA Hazaroous	waste Analysis		r (Provide Description Below)
MSDS In			en ordered by the Depa	artment of Public Safety. (T	he order, documentation of non-hazard
	.D: Emergency non-hazardous, n	on-olfield waste that has bee	ist accompany this for	m.)	
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EMERGENCY NON-OILFIEI	ous waste determination and	on-oimeid waste that has bee a description of the waste mu			
	ous waste determination and	on-oimeid waste that has bee a description of the waste mu DATE			SIGNATURE
EMERGENCY NON-OILFIEI	ous waste determination and	a description of the waste mu			SIGNATURE
EMERGENCY NON-OILFIEI	ous waste determination and	a description of the waste mu	GM		SIGNATURE

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			-
NEW MEXICO NON-HAT	ZARDOUS OILFIELD WASTE MANIFEST	/ DISPOSAL TICKE	
	1976644		
M_inc. 61685	GENERATOR		
	Location of C	Drigin	Nº perie
erator Name RECTUDIO			
ress	County	1	
	API No		
, State, Zip	Bio Name &	No.	
ne No	AFE/PO No.		
npany Man			RECEIVING AREA
TRUCK TIME STAMP	DISPOSAL FACILITY	10000	
I CLA An OUT:		Name/No	D. Landfill
	Phone No.	575-347-0434	
Name / Permit No. Commercial Landfill (NM-01-0019)			
dress RO. Box 1658 Roswell, NM 88202 dress VIES VIES N	NO If YES, was	s reading > 50 min	cro roentgens? (Circle One) YES NO
NORM Readings taken (Gible offer	OV		
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Insporter's Name	Print Name	111	
dress			
none No			ithout incident to the pisposel facility listed below.
nereby certify that the above named material(s) was/were picket	d up at the Generator's site listed abov		DRIVER'S SIGNATURE
		MERY DATE	DRIVER'S SIGNATURE
SHIPMENT DATE DRIVER'S SIGNATURE	tion and Amount (Place volume na		I have be a sublic version
Value Based Cuturus Gathering Line Value Based Cuttings Cement Water Produced Formation Solids Truck Washout Tank Bothoms Trash & Debris E&P Contaminated Soli	rt /Jet Out		R NON-EXEMPT WASTE
Bas Plant Waste	Completion	D Production	
NASTE GENERATION PROCESS: D Drilling	npt E&P Waste/Service Identificati	ion and Amount	
(All non-exempt E&P waste must be analyzed	d and be below the threshold limits for tox	xicity (TCLP), ignitio	n, corrosi
	*Please	select from Non-Ex	empt Wa
Non-Exempt Other: B - Barrels	L - Liquid	<u></u> Y	- Yards E - Each
QUANTITY: B - Barrens			
	C-138		
			Acency's July 1988 regulatory determination, the abov
I hereby certify that according to the Resource Conservation and F	Recovery Act (RCRA) and the US Environ	Imental Protection	
described waste load is (Check the appropriate classification)	m oil and gas exploration and production	operations and are	e not mixed with non-exempt waste. (Gandy Marley, Inc
accepts certifications on a per	month only Dasia.)		to becardour by observativities established in RCR
RCRA NON-EXEMPT: Oil field waste which is non-har regulations, 40 CFR 261.21-26 demonstrating the waste as no	azardous that does not exceed the minim 61.24, or listed hazardous waste as defined on-hazardous is attached. (Check the app	d by 40 CFR, part 2 propriate items as p	waste hazardous by characteristics established in RCR 61, subpart D, as amended. The following documentatio rovided.)
MSDS Information	RCRA Hazardous Waste Analy		Other (Provide Description Below)
C EMERGENCY NON-OILFIELD: Emergency non-hazardous, no	on-oilfield waste that has been ordered by	y the Department of	f Public Safety. (The order, documentation of non-hazan
EMERGENCY NON-OILFIELD: Emergency non-hazardous, no ous waste determination and a	on-oilfield waste that has been ordered by a description of the waste must accompa	y the Department of any this form.)	f Public Safety. (The order, documentation of non-hazar
EMERGENCY NON-OILFIELD: Emergency non-hazardous, no ous waste determination and a	on-oilfield waste that has been ordered by a description of the waste must accompa	y the Department of any this form.)	f Public Safety. (The order, documentation of non-hazan
ous waste ootermination and		y the Department of any this form.)	f Public Safety. (The order, documentation of non-hazan SIGNATURE
EMERGENCY NON-OILFIELD: Emergency non-hazardous, no ous waste determination and a (PRINT) AUTHORIZED AGENTS SIGNATURE	on-oilfield waste that has been ordered by a description of the waste must accompa DATE	y the Department of any this form.)	
ous waste ootermindoor and		y the Department of any this form.)	
ous waste ooterminduor and		y the Department of any this form.)	SIGNATURE
(PRINT) AUTHORIZED AGENTS SIGNATURE			

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NEW MEXICO	NON-HAZARDOUS OILFIELD WASTE MANIFEST	/ DISPOSAL TICKET
Minc. 620		
nerator Name Star Maria	GENERATOR Location of C	Origin Briter Sacke
dress		
y, State, Zip		
one No		No
mpany Man		*
TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
N: 1.571112 OUT:	_	Name/No. Landfill
e Name / Permit No. Commercial Landfill (NM-01-	0019) Phone No.	575-347-0434
dress P.O. Box 1658 Roswell, NM 88		
NORM Readings Taken? (Circle One) YES Pass the Paint Filter Test? (Circle One) YES	NO	reading > 50 micro roentgens? (Circle One) YES NO
1 12 Atra 1	TRANSPORTER	
Insporter's Name	Truck No	112
one No.		
ereby certify that the above named material(s) was/were	nicked up at the Generator's site listed above	and delivered without incident to the disposal facility listed below.
) ja	ERY DATE DRIVER'S SIGNATURE
ater Based Cuttings Cement	ashout /Jet Out	OTHER NON-EXEMPT WASTE
ASTE GENERATION PROCESS: D Drilling		
	Completion	Production Gathering Lines
Non-	Completion Exempt E&P Waste/Service Identification alyzed and be below the threshold limits for toxici	and Amount
Non-I (All non-exempt E&P waste must be an	Exempt E&P Waste/Service Identification alyzed and be below the threshold limits for toxic	and Amount
Non-I (All non-exempt E&P waste must be an on-Exempt Other:	Exempt E&P Waste/Service Identification alyzed and be below the threshold limits for toxici *Please set	and Amount ity (TCLP), ignition, corrosiveness, and reactivity.)
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Non-I (All non-exempt E&P waste must be an on-Exempt Other:	Exempt E&P Waste/Service Identification alyzed and be below the threshold limits for toxici *Please set	n and Amount ity (TCLP), ignition, corrosiveness, and reactivity.) lect from Non-Exempt Waste List on back
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Non-l (All non-exempt E&P waste must be an on-Exempt Other:	Exempt E&P Waste/Service Identification halyzed and be below the threshold limits for toxic "Please sel elsL - Liquid <u>C-138</u> and Recovery Act (RCRA) and the US Environment d from oil and gas exploration and production op a per month only basis.)	and Amount ity (TCLP), ignition, corrosiveness, and reactivity.) lect from Non-Exempt Waste List on back Y - Yards ental Protection Agency's July 1988 regulatory determination, the above verations and are not mixed with non-exempt waste. (Gandy Marley, Inc.
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Non-l (All non-exempt E&P waste must be an on-Exempt Other:	Exempt E&P Waste/Service Identification halyzed and be below the threshold limits for toxici "Please sel elsL - Liquid	and Amount ity (TCLP), ignition, corrosiveness, and reactivity.) lect from Non-Exempt Waste List on back Y - Yards E - Each ental Protection Agency's July 1988 regulatory determination, the above perations and are not mixed with non-exempt waste. (Gandy Marley, Inc. In standards for waste hazardous by characteristics established in RCRA y 40 CFR, part 261, subpart D, as amended. The following documentation priate items as provided.) Image: Construction of the image items as provided.)
Non-l (All non-exempt E&P waste must be an on-Exempt Other:	Exempt E&P Waste/Service Identification halyzed and be below the threshold limits for toxici "Please sel elsL - Liquid	and Amount ity (TCLP), ignition, corrosiveness, and reactivity.) Nect from Non-Exempt Waste List on back Y - Yards E - Each ental Protection Agency's July 1988 regulatory determination, the above perations and are not mixed with non-exempt waste. (Gandy Marley, Inc. In standards for waste hazardous by characteristics established in RCRA y 40 CFR, part 261, subpart D, as amended. The following documentation priate items as provided.) Other (Provide Description Below) e Department of Public Safety. (The order, documentation of non-hazard-
Non-l (All non-exempt E&P waste must be an on-Exempt Other:	Exempt E&P Waste/Service Identification halyzed and be below the threshold limits for toxici "Please sel elsL - Liquid C-138 and Recovery Act (RCRA) and the US Environme d from oil and gas exploration and production op a per month only basis.) non-hazardous that does not exceed the minimum 21-261.24, or listed hazardous waste as defined by as non-hazardous is attached. (Check the approp RCRA Hazardous Waste Analysis us, non-oilfield waste that has been ordered by the	and Amount ity (TCLP), ignition, corrosiveness, and reactivity.) Nect from Non-Exempt Waste List on back Y - Yards E - Each ental Protection Agency's July 1988 regulatory determination, the above perations and are not mixed with non-exempt waste. (Gandy Marley, Inc. In standards for waste hazardous by characteristics established in RCRA y 40 CFR, part 261, subpart D, as amended. The following documentation priate items as provided.) Image: Department of Public Safety. (The order, documentation of non-hazard-
Non-l (All non-exempt E&P waste must be an on-Exempt Other:	Exempt E&P Waste/Service Identification halyzed and be below the threshold limits for toxici "Please sel elsL - Liquid	and Amount ity (TCLP), ignition, corrosiveness, and reactivity.) Nect from Non-Exempt Waste List on back Y - Yards E - Each ental Protection Agency's July 1988 regulatory determination, the above verations and are not mixed with non-exempt waste. (Gandy Marley, Inc. In standards for waste hazardous by characteristics established in RCRA y 40 CFR, part 261, subpart D, as amended. The following documentation riate items as provided.) Other (Provide Description Below) The Department of Public Safety. (The order, documentation of non-hazard- this form.)
Non-l (All non-exempt E&P waste must be an on-Exempt Other:	Exempt E&P Waste/Service Identification halyzed and be below the threshold limits for toxici "Please sel elsL - Liquid	and Amount ity (TCLP), ignition, corrosiveness, and reactivity.) Nect from Non-Exempt Waste List on back Y - Yards E - Each ental Protection Agency's July 1988 regulatory determination, the above verations and are not mixed with non-exempt waste. (Gandy Marley, Inc. In standards for waste hazardous by characteristics established in RCRA y 40 CFR, part 261, subpart D, as amended. The following documentation riate items as provided.) Other (Provide Description Below) The Department of Public Safety. (The order, documentation of non-hazard- this form.)

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NOR PRINTING SERVICE, INC.

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	NEW MEXICO NON-H	AZARDOUS OILFIELD WASTE MANIFEST / D	NSPOSAL TICKET
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erator Name7	tar. coulder		1 Mart 1
ress		Name & No	
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TRUCK TIM		DISPOSAL FACILITY	RECEIVING AREA
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Name / Domit No. Comm	nercial Landfill (NM-01-0019)	Phone No. 57	75-347-0434
dress P.O. Be	lox 1658 Roswell, NM 88202		eading > 50 micro roentgens? (Circle One) YES NO
NORM Readings Tak	Non longe onel	NO IT YES, was re NO	sound > 50 million roomganer (
Pass the Paint Filter	Test? (Circle One) YES	TRANSPORTER	
aneooster's Nama	Odiald ily		150
Idress		INUCK NO.	
	<u> </u>		
hone No.		Phone No	and delivered without incident to the disposal facility listed below.
il Based Muds il Based Cuttings Vater Based Cuttings roducad Formation Solids ank Bottoms &P Contaminated Soll Sas Plant Waste	Produced Wa Gathering Lin Cernent Wate Truck Washou Trash & Debri	ut /Jet Out	Production
ASTE GENERATION PROCES	is: D Drilling	Completion D	Production Li Gathening Lines
	Non-Exe	mpt E&P Waste/Service Identification and be below the threshold limits for toxicit	and Amount
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(All non-e Non-Exempt Other: QUANTITY: I hereby certify that according to described waste load is (Check t	B - Barrels B - Barrels B - Barrels bo the Resource Conservation and the appropriate classification) Oil field wastes generated fro accepts certifications on a pe	ed and be below the threshold limits for toxicit *Please sele L - Liquid — <u>C-138</u> Recovery Act (RCRA) and the US Environme om oil and gas exploration and production op r month only basis.)	and Amount ty (TCLP), ignition, corrosiveness, and reactivity.) ect from Non-Exempt Waste List on back Y - Yards E - Each ental Protection Agency's July 1988 regulatory determination, the above perations and are not mixed with non-exempt waste. (Gandy Marley, Inc.)
(All non-e Non-Exempt Other: QUANTITY: I hereby certify that according to described waste load is (Check t	B - Barrels B - Ba	ed and be below the threshold limits for toxicit *Please sele L - Liquid — <u>C-138</u> Recovery Act (RCRA) and the US Environme or oil and gas exploration and production op or month only basis.) hazardous that does not exceed the minimum	and Amount ty (TCLP), ignition, corrosiveness, and reactivity.) ect from Non-Exempt Waste List on back Y - Yards E - Each ental Protection Agency's July 1988 regulatory determination, the above verations and are not mixed with non-exempt waste. (Gandy Marley, Inc n standards for waste hazardous by characteristics established in RCR/ y 40 CFR, part 261, subpart D, as amended. The following documentation priate items as provided.)
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Section 2

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APPENDIX G

FINAL SAMPLING NOTIFICATIONS

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352) Flatrock Engineering & Environmental, LLC

From:	Wells, Shelly, EMNRD
То:	Robert Carte
Cc:	Bratcher, Michael, EMNRD; Velez, Nelson, EMNRD
Subject:	RE: [EXTERNAL] RE: Sampling Notification (Incident ID: NAPP2319154352)
Date:	Monday, September 11, 2023 3:37:53 PM

Hi Robert,

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

Shelly

Shelly Wells * Environmental Specialist-Advanced Environmental Bureau EMNRD-Oil Conservation Division 1220 S. St. Francis Drive|Santa Fe, NM 87505 (505)469-7520<u>|Shelly.Wells@emnrd.nm.gov</u> http://www.emnrd.state.nm.us/OCD/

From: Robert Carte <robert.carte@flatrockenergy.net>
Sent: Monday, September 11, 2023 2:23 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Enviro, OCD, EMNRD
<OCD.Enviro@emnrd.nm.gov>
Cc: Jeff Sammons <jeff.sammons@flatrockenergy.net>
Subject: [EXTERNAL] RE: Sampling Notification (Incident ID: NAPP2319154352)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon,

We are planning on performing closure sampling at the Stakeholder – Broken Spoke Pipeline Release (Incident ID: NAPP2319154352) at the following times:

• 9/14/23: 8:00 - 16:00

Please let me know if you have any questions or comments on our upcoming sampling event.

Thanks, Robby Robert Carte, GIT Geologist Flatrock Engineering and Environmental 19026 Ridgewood Pkwy, Suite 230 San Antonio, Texas 78259 Mobile: 210-291-7894 http://www.flatrockenergy.net

From: Robert Carte
Sent: Monday, August 28, 2023 11:59 AM
To: nelson.velez@emnrd.nm.gov; Enviro, OCD, EMNRD <ocd.enviro@emnrd.nm.gov>
Cc: Jeff Sammons <jeff.sammons@flatrockenergy.net>
Subject: Sampling Notification (Incident ID: NAPP2319154352)

Good Morning,

We are planning on performing closure sampling at the Stakeholder – Broken Spoke Pipeline Release (Incident ID: NAPP2319154352) at the following times:

- 8/30/23: 12:00 16:00
- 8/31/23: 8:00 16:00

Please let me know if you have any questions or comments on our upcoming sampling event.

Thanks, Robby

Robert Carte, GIT Geologist Flatrock Engineering and Environmental 19026 Ridgewood Pkwy, Suite 230 San Antonio, Texas 78259 Mobile: 210-291-7894 http://www.flatrockenergy.net

APPENDIX H

STATE OF TEXAS WELL REPORTS

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352) Flatrock Engineering & Environmental, LLC

	STATE OF TEXAS WELL REPORT for Tracking #385766				
Owner:	DAN FIELD	Owner Well #:	1		
Address:	PO BOX 1105 LOVINGTON, NM 88260	Grid #:	25-56-8		
Well Location:	SECT 534 BLOCK D	Latitude:	33° 07' 32" N		
	TX	Longitude:	103° 03' 22" W		
Well County:	Gaines	Elevation:	No Data		
Type of Work:	New Well	Proposed Use:	Irrigation		

Drilling Start Date: 10/23/2014 Drilling End Date: 10/24/2014

	Diameter (in.) Top De	pth (ft.)	Bottom Depth (ft.)
Borehole:	14	()	257
Drilling Method:	Mud (Hydraulic)	Rotary		
Borehole Completion:	Straight Wall			
	Top Depth (ft.)	Bottom Depth (ft.)	De	scription (number of sacks & material)
Annular Seal Data:	0	10		12
Seal Method: re	ady mix	Di	stance to Pr	operty Line (ft.): 40
Sealed By: goertzen				ic Field or other ntamination (ft.): No Data
		C	istance to S	Septic Tank (ft.): No Data
			Metho	d of Verification: No Data
Surface Completion:	Surface Slab Inst	talled		
Water Level:	110 ft. below lan	d surface on 2014-10	-23 Meas	surement Method: Unknown
Packers:	No Data			
Type of Pump:	No Data			
Well Tests:	No Test Data Sp	pecified		

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	Strata Depth (ft.)	Water Type		
Water Quality:	No Data	No Data		
		Chemical Analysis Made	: No	
	Did the driller	knowingly penetrate any strata which contained injurious constituents?		wn
	driller's direct superv correct. The driller u	nat the driller drilled this well (or the w rision) and that each and all of the sta inderstood that failure to complete the eturned for completion and resubmitta	tements her required ite	ein are true and
Company Information:	GOERTZEN DRILI	LING		
	RT 1 BOX 505 SEMINOLE, TX 79	9360		
Driller Name:	JOHN GOERTZEN	License	Number:	50304
Comments:	^EM			

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	4	TOP SOIL
4	10	CALICHE
10	28	SAND
28	50	SANDSTONE
50	70	ROCK
70	130	SANDSTONE
130	165	SAND
165	180	YELLOW CLAY
180	208	BLUE CLAY
208	48	SAND
248	255	BLUE CLAY
255	257	RED BED

Casing: BLANK PIPE & WELL SCREEN DATA

Dia. (in.) New/Used Type Setting From/To (ft.)

10 3/4 N STEEL 0 258

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540

STA	TE OF TEXAS	S WELL REP	ORT for Tr	acking #042307
Owner: DAN	FIELD		Owner Well #	#: 23-132
	BOX 1105	-	Grid #:	25-64-2
Well Location: NW/	INGTON, NM 88260	0	Latitude:	33° 07' 24.74" N
SEC	TION 585 CK D			103° 03' 36.11" W
	INS, TX		Elevation:	No Data
Well County: Yoal	kum			
Type of Work: New	Well		Proposed Us	se: Irrigation
Borehole:	Diameter (in.	.) 10,	Depth (ft.)	Bottom Depth (ft.)
Borehole:	15	.) 10	0	172
			,	
Drilling Method:	15		,	
Drilling Method:	15 Mud (Hydraulic)		0	
Drilling Method: Borehole Completion:	15 Mud (Hydraulic) Straight Wall	Rotary	0 Des	172
Drilling Method: Borehole Completion:	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0	Rotary Bottom Depth (ft.)	0 Desi	172 cription (number of sacks & materia
Drilling Method: Borehole Completion: Annular Seal Data:	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 and Mixed	Rotary Bottom Depth (ft.) 10	0 Desc Distance to Pro	172 cription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: H	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 and Mixed	Rotary Bottom Depth (ft.) 10	0 Desc Distance to Pro stance to Septic poncentrated com	172 cription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: H	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 and Mixed	Rotary Bottom Depth (ft.) 10	0 Desc Distance to Pro stance to Septio oncentrated con Distance to S	172 cription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other tamination (ft.): NA
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: H Sealed By: D	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 and Mixed	Rotary Bottom Depth (ft.) 10	0 Distance to Prostance to Septic oncentrated com Distance to S Method	172 cription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other tamination (ft.): NA eptic Tank (ft.): NA
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: H	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 and Mixed riller	Rotary Bottom Depth (ft.) 10	0 Distance to Prostance to Septic oncentrated com Distance to S Method	172 cription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other tamination (ft.): NA eptic Tank (ft.): NA of Verification: PERMIT
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: H Sealed By: D	15 Mud (Hydraulic) Straight Wall Top Depth (ft.) 0 and Mixed riller Steel Cased	Rotary Bottom Depth (ft.) 10	0 Distance to Prostance to Septic oncentrated com Distance to S Method	172 cription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other tamination (ft.): NA eptic Tank (ft.): NA of Verification: PERMIT
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: H Sealed By: D Surface Completion: Water Level:	15 Mud (Hydraulic) Straight Wall Top Depth (ft.) 0 and Mixed riller Steel Cased No Data	Rotary Bottom Depth (ft.) 10	0 Distance to Prostance to Septic oncentrated com Distance to S Method	172 cription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other tamination (ft.): NA eptic Tank (ft.): NA of Verification: PERMIT

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	Strata Depth (ft.)	Water Type		
Water Quality:	No Data	No Data		
		Chemical Analysis N	Made: No	
		wingly penetrate any strata v contained injurious constitue		
Certification Data:	driller's direct supervision correct. The driller under	ne driller drilled this well (or t and that each and all of the stood that failure to complet ed for completion and resub	e statements her e the required ite	rein are true and
Certification Data: Company Information:	driller's direct supervision correct. The driller under the report(s) being return	and that each and all of the rstood that failure to complet ed for completion and resub	e statements her e the required ite	rein are true and
	driller's direct supervision correct. The driller under the report(s) being return	and that each and all of the rstood that failure to complet ed for completion and resub	e statements her e the required ite	rein are true and
Company Information:	driller's direct supervision correct. The driller under the report(s) being return Vanguard Well Resou P.O. Box 2278	n) and that each and all of the rstood that failure to complet ed for completion and resub rces, LLC	e statements her e the required ite	rein are true and
	driller's direct supervision correct. The driller under the report(s) being return Vanguard Well Resou P.O. Box 2278 Seminole, TX 79360	n) and that each and all of the rstood that failure to complet ed for completion and resub rces, LLC	e statements her e the required ite mittal.	rein are true and ems will result in 59936

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	4	TOPSOIL
4	25	CALICHE
25	75	ROCK
75	110	SANDSTONE
110	167	SAND AND SMALL GRAVEL
167	172	BLUE CLAY

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
10	Blank	New Steel		-2	92
10	Perforated or Slotted	New Steel		92	172

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
STAKEHOLDER MIDSTREAM CRUDE OIL PIPELINE, LLC	371407
19122 US HWY 281 N.	Action Number:
San Antonio, TX 78258	286347
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
nvelez	None	3/12/2024

Action 286347