District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2327248298
District RP	
Facility ID	
Application ID	

Responsible Party

				1		v
Responsible Party WPX Energy Permian, LLC			OGRID 2	246289		
Contact Name Jim Raley			Contact To	elephone 575-689-7597		
Contact email J	im.Raley	@dvn.com			Incident #	(assigned by OCD) nAPP2327248298
Contact mailing 88220	address	5315 Buena Vis	ta Drive, Carlsba	d, NM	ı	
			Location	n of R	Release S	ource
Latitude <u>32.048</u>	8481		(NAD 83 in a	lecimal de	Longitude _	32.048481 mal places)
Site Name: RDX	15 #012				Site Type (Oil Well
Date Release Disc	covered:	9/29/2023			API# (if app	plicable) 30-015-37094
Unit Letter S	ection	Township	Range		Cour	ntv
B 15		26S	30E	Edd		<u>, </u>
	Material	(s) Released (Select	Nature an			Release justification for the volumes provided below)
Crude Oil	Material	Volume Release		en calcula	nons or specific	Volume Recovered (bbls) 3
Produced Wa	ter	Volume Releas	ed (bbls) 1			Volume Recovered (bbls) 0
Is the concentration of dissolved chloride produced water >10,000 mg/l?		e in the	⊠ Yes □ No			
Condensate		Volume Releas				Volume Recovered (bbls)
☐ Natural Gas		Volume Releas	ed (Mcf)			Volume Recovered (Mcf)
Other (describe) Volume/Weight Released (provide units		de units)	Volume/Weight Recovered (provide units)		
Cause of Release: Underground production line on pad ROW developed leak.						
bbl estimate = ^{satu}	rated soil vol ft ³ 4.21(_{bbl equii}	$\frac{lume(ft^3)}{s}$ * estimated $\frac{lume(ft^3)}{s}$	d soil porosity(%) +	recovered	l fluids (bbl)	

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Page 2 Oil Conservation Division

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Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible pa	arty consider this a major release?
☐ Yes ⊠ No		
If YES, was immediate no	otice given to the OCD? By whom? To whom? W	hen and by what means (phone, email, etc)?
	Initial Respon	se
The responsible p	party must undertake the following actions immediately unless th	ney could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area ha	is been secured to protect human health and the envi	ronment.
Released materials ha	ave been contained via the use of berms or dikes, ab	sorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and manag	ed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:	
has begun, please attach		on immediately after discovery of a release. If remediation are been successfully completed or if the release occurred each all information needed for closure evaluation.
		y knowledge and understand that pursuant to OCD rules and
		and perform corrective actions for releases which may endanger not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a threat to grou	indwater, surface water, human health or the environment. In bility for compliance with any other federal, state, or local laws
and/or regulations.	1 a C-141 report does not reneve the operator of responsit	only for compliance with any other federal, state, or local laws
	ey Title:	Environmental Professional
Signature: _fin Poly		Date:9/29/2023
	a.com	
OCD Only		
Received by: Scott Ro	odgers Date:	09/29/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 270779

CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	270779
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	9/29/2023

Responsible Party: WPX Energy Permian, LLC

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2327248298
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID: 246289

Contact Name: Jim Raley				Contact T	elephone: 575-689-7597	
Contact email: jim.raley@dvn.com				Incident #	(assigned by OCD): nAPP2327248298	
Contact mail: 88220	Contact mailing address: 5315 Buena Vista Drive, Carlsbad NM, 88220					
			Location	of Release S	ource	
Latitude	3	32.04361	(NAD 83 in dec	Longitude cimal degrees to 5 decir		
Site Name: R	DX 15 #012			Site Type:	Site Type: Oil Production Facility	
Date Release	Discovered:	09/29/2023		API# (if app	plicable): 30-015-37094	
Unit Letter F	Section 15	Township 26S	Range 30E	Cour		
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls): 4 Volume Recovered (bbls): 3						
☐ Produced		Volume Release			Volume Recovered (bbls): 0	
	Is the concentration of dissolved chloride in t produced water >10,000 mg/l?			hloride in the	⊠ Yes □ No	
Condensa	te	Volume Release			Volume Recovered (bbls)	
Natural G	Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)			Released (provide	e units)	Volume/Weight Recovered (provide units)	
Cause of Release: Underground production line on pad ROW developed a leak. $bbl\ estimate = \frac{saturated\ soil\ volume\ (ft^3)}{4.21\ (\frac{ft^3}{bbl\ equivalent})}*\ estimated\ porosity\ (\%) + recovered\ fluids\ (bbl)$						

e of New Mexico

Incident ID nAPP2327248298

Incident ID	nAPP2327248298
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No			
Did the release impact areas not on an exploration, development, production, or storage site?	⊠ Yes □ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.				
Field data Data table of soil contaminant concentration data				
 Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release 				
Boring or excavation logs				
Photographs including date and GIS information Topographic/Aerial maps				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

☐ Laboratory data including chain of custody

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Facility ID	
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Jim Raley	Title: Environmental Professional	
Signature:	Date:11/30/2023	
email: <u>jim.raley@dvn.com</u>	Telephone: <u>575-689-7597</u>	
OCD Only		
Received by:	Date:	

AM tate of New Mexico Incident ID nAPP2327248298

Incident ID	nAPP2327248298
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following is	tems must be included in the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
□ Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in DCD when reclamation and re-vegetation are complete. Title: Environmental Professional
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	



CLOSURE REQUEST REPORT

RDX 15 #012

Eddy County, New Mexico

Incident Number nAPP2327248298

Prepared For:
WPX Energy Permian, LLC
5315 Buena Vista Dr.
Carlsbad, NM 88220

Carlsbad • Midland • San Antonio • Lubbock • Hobbs • Lafayette

SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of WPX Energy Permian, LLC (WPX), presents the following Closure Request Report (CRR) detailing excavation activities and subsequent soil sampling events associated with an inadvertent release of crude oil and produced water at the RDX 15 #012 ((Site) (Figure 1 in Appendix A)). Based on completed remedial actions and laboratory analytical results from recent soil sampling events, WPX is requesting No Further Action (NFA) at the Site.

SITE LOCATION AND RELEASE BACKGROUND

On September 29, 2023, it was discovered that an underground production line developed a leak causing a release of approximately 4 barrels (bbls) of crude oil and 1 bbl of produced water onto an access road and pipeline Right-of-Way (ROW). A vacuum truck was dispatched to the Site and recovered approximately 3 bbls of crude oil. No produced water was able to be recovered. Etech mapped the observed release footprint immediately after discovery, hereafter referred to as the Area of Concern (AOC) and source of release, utilizing a handheld Geospatial Positioning System (GPS) receiver and is presented on **Figure 2** in **Appendix A**. WPX reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 (Form C-141) on September 29, 2023, and was subsequently assigned Incident Number nAPP2327248298.

The production well (API 30-015-37094) for this Site is located in Unit B, Section 15, Township 26 South, Range 30 East, in Eddy County, New Mexico (32.04848, -103.86794) as provided on the initial Form C-141 and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

The production line, where the release occurred, is located southwest of the production well pad along an access road and ROW (32.04361, -103.87212). It should also be noted that crude oil and produced water release volumes were reported on the initial Form C-141, however, the checkbox denotation for crude oil was not completed under the section "Nature and Volume of Release". The updated legals and release information are provided on the Final Form C-141.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Etech characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- · Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine:
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

On July 28, 2022, Atkins Engineering Associates, Inc. (Atkins) advanced a soil boring (TW-1), filed under New Mexico Office of the State Engineer (NMOSE) well C-04655, located approximately 0.5 miles northwest of the Site. Using a truck mounted drill rig equipped with hollow stem auger, the soil boring was advanced to a total depth of 55 feet bgs. No fluids were observed throughout the drilling process nor after a 72-hour observation period. Following the observation period, the boring was plugged and abandoned according to the appropriate regulations. Although soil boring TW-1 was only advanced to 55 feet bgs, WPX believes regional depth to groundwater at the Site to be greater than 100 feet bgs based on seven nearby dry soil borings advanced to depths greater than 100 feet bgs by WPX.

The closest of seven soil borings (MW-1) was drilled by Talon LPE on December 16, 2020, and is located approximately 0.6 miles west southwest on WPX well pad RDX 16-25. A truck mounted drill rig equipped with hollow stem auger advanced the soil boring to a total depth of 110 feet bgs. No fluids were observed throughout the drilling process nor after a 72-hour observation period. Following the observation period, the boring was plugged and abandoned according to the appropriate regulations. The remaining six borings were conducted similarly and yielded no evidence of groundwater within 100 feet of ground surface. Well logs for all the referenced soil borings are provided in **Appendix B**. Referenced soil borings and regional groundwater well locations are shown in **Figure 1A** in **Appendix A**.

Receptor details and sources used for the Site characterization are included in **Figure 1B and Figure 1C** in **Appendix A**.

Based on the results from the desktop review and estimated regional depth to groundwater at the Site, the following Closure Criteria was applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria [†]
Chloride	Environmental Protection Agency (EPA) 300.0	20,000 milligram per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	2,500 mg/kg
TPH-Gasoline Range Organics (GRO) + TPH-Diesel Range Organics (DRO)	EPA 8021B	1,000 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8021B	50 mg/kg

[†]The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

EXCAVATION SOIL SAMPLING ACTIVITIES

From October 23 through October 27, 2023, excavation activities were performed via mechanical equipment to address residual impacts associated with the AOC. Excavation activities were driven by visual observations and field screening soil for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips.

Following the removal of soil, Etech collected 5-point composite soil samples at a sampling frequency of 200 square feet from the excavation floor and sidewalls. The 5-point composite soil samples were comprised of five equivalent aliquots homogenized in a 1-gallon, resealable plastic bag. The excavation soil samples were placed directly into provided pre-cleaned jars, packed with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures, to Envirotech Laboratories (Envirotech) in Farmington, New Mexico, for analysis of COCs.

Impacted soil removed from the Site was transported to R360 Antelope Draw in Jal, New Mexico under WPX approved manifests. Upon receipt of the final confirmation excavation soil samples results, the excavation was backfilled with clean, locally sourced soil and the Site was restored to "as close to its original state" as possible. The locations of confirmation excavation soil samples are shown in **Figure 3** in **Appendix A**. Photographic documentation of excavation and restoration activities is included in **Appendix C**.

EXCAVATION LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for all final confirmation excavation soil samples indicated all analyzed COCs were below the applicable Site Closure Criteria and/or reclamation standard. Laboratory analytical results are summarized in **Table 1** included in **Appendix D**. The executed chain-of-custody forms and laboratory analytical reports are provided in **Appendix E**.

CLOSURE REQUEST

Based on laboratory analytical results for final confirmation excavation soil samples, WPX believes that residual soil impacts associated with the inadvertent release have been excavated and removed from the Site. WPX believes the completed remedial actions meet the requirements set forth in NMAC 19.15.29.13 regulations in order to be protective of human health, the environment and ground water. As such, NFA appears warranted at this time, and WPX requests Closure of this CRR associated with Incident Number nAPP2327248298.

If you have any questions or comments, please do not hesitate to contact Joseph Hernandez at (281) 702-2329 or joseph@etechenv.com or Gilbert Moreno at (832) 541-7719 or gilbert@etechenv.com. **Appendix F** provides correspondence email notification receipts associated with the subject release.

Sincerely,

Etech Environmental and Safety Solutions, Inc.

Gilbert Moreno Project Geologist

cc: Jim Raley, WPX

New Mexico Oil Conservation Division

Bureau of Land Management

Joseph S. Hernandez Senior Managing Geologist

Appendices:

Appendix A: Figure 1: Site Map

Figure 1A: Site Characterization Map – Groundwater

Figure 1B: Site Characterization Map – Surficial Receptors Figure 1C: Site Characterization Map – Karst Potential

Figure 2: Area of Concern

Figure 3: Excavation Soil Sample Locations

Appendix B: Referenced Well Records

Appendix C: Photographic Log

Appendix D: Tables

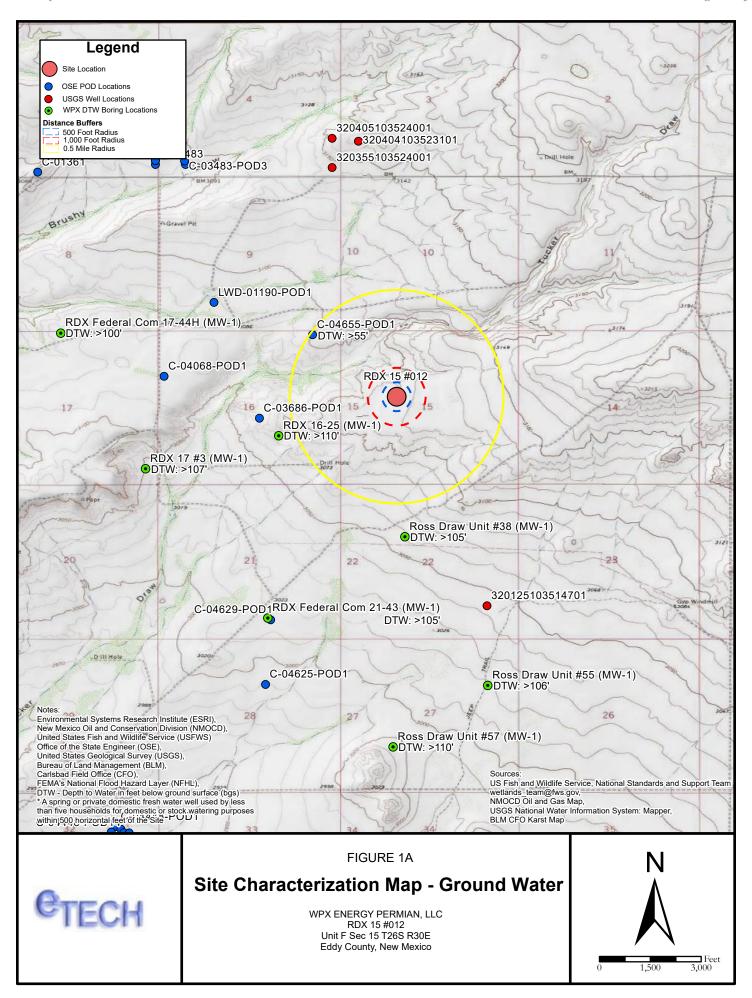
Appendix E: Laboratory Analytical Reports & Chain-of-Custody Documentation

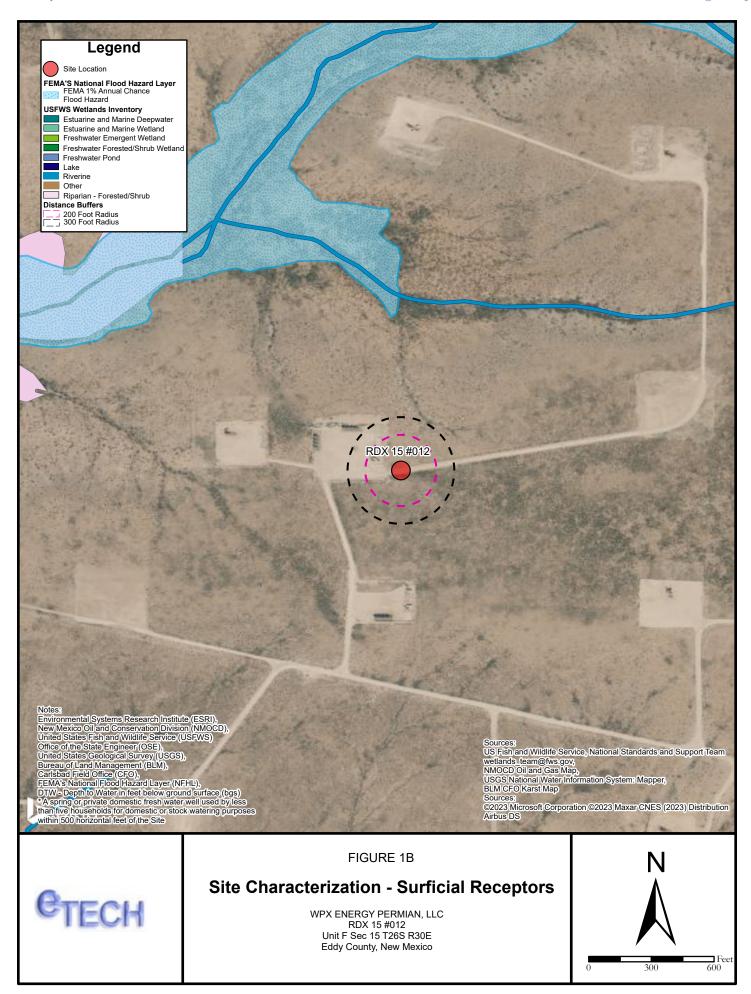
Appendix F: NMOCD Notifications

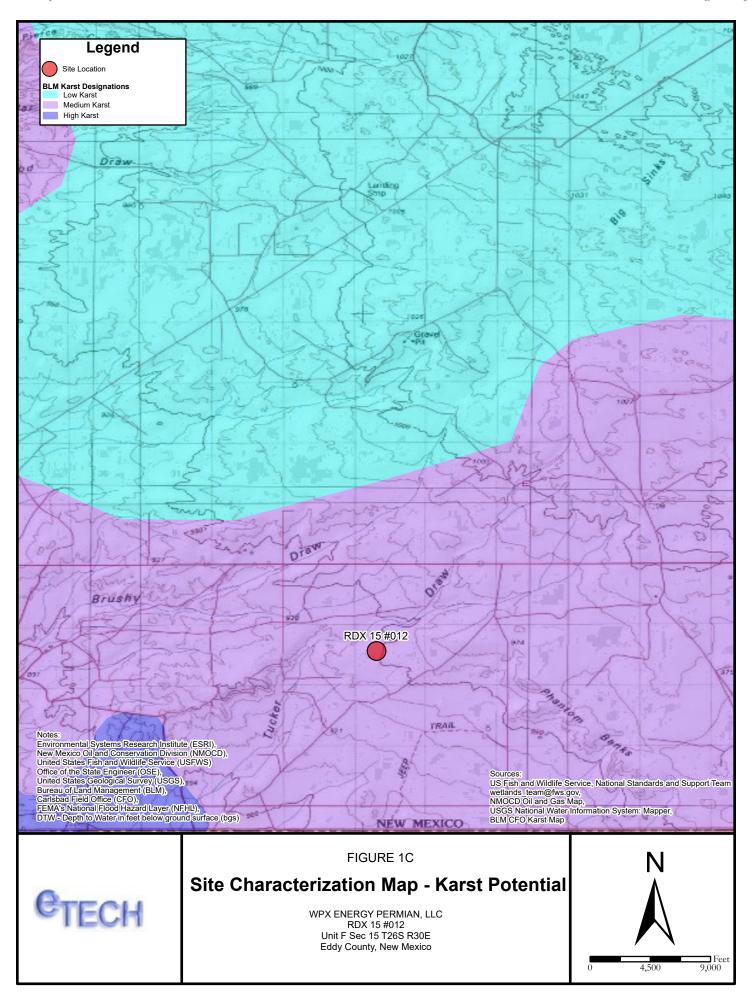
APPENDIX A

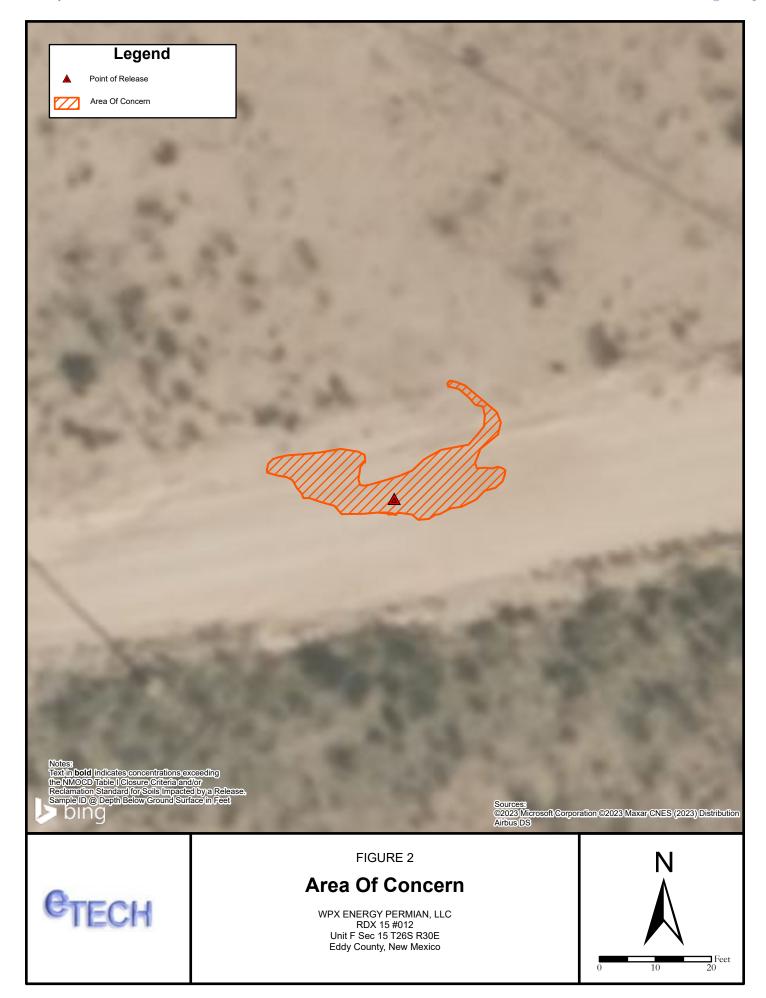
Figures







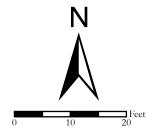




Legend Excavation Floor Soil Sample in Compliance with Closure Criteria Excavation Sidewall Soil Sample in Compliance with Closure Criteria Excavation Extent SW02@0-4' SW01@0-4 FS02@4 SW03@0-4 Notes: Textlin bold indicates concentrations exceeding the NMOCD Table I Closure Criteria and/or Reclamation Standard for Soils Impacted by a Release. Sample ID @ Depth Below Ground Surface in Feet Sources: @2023 Microsoft Corporation @2023 Maxar CNES (2023) Distribution Airbus DS FIGURE 3 **Excavation Soil Sample Locations**



WPX ENERGY PERMIAN, LLC RDX 15 #012 Unit F Sec 15 T26S R30E Eddy County, New Mexico



APPENDIX B

Referenced Well Records





WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

OSE DII AUG 8 2022 9410:17

NO	OSE POD NO POD 1 (TV		NO.)			WELL TAG ID NO N/A) .		OSE FILE N C-4655	IO(S)						
OCATI	WELL OWN Devon Ene		(S)						PHONE (OF 575-748-1							
WELL L	WELL OWN 6488 7 Ri			DDRESS					CITY Artesia				STAT		8210	ZIP
GENERAL AND WELL LOCATION	WELL LOCATIO	1	LATIT		GREES 32	minutes 2	SECO 58	NDS .26 N			REQUIRED:		гн ог л	A SECO	ND	
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	LICENSE NO		1	NAME OF LICENSED		Jackie D. Atkin	s			T	NAME OF	WELL DRI tkins Eng				nc.
	DRILLING S 7/28/2		1	DRILLING ENDED 7/28/2022		MPLETED WELL (Imporary Well	FT)		LE DEPTH (FT ±55	Г)	DEPTH W	ATER FIRS		OUNTE /A	RED (FT)	
z	COMPLETE	D WELL IS	S:	ARTESIAN	✓ DRY HO	LE SHALL	OW (UNC	ONFINED)			ATER LEVI LETED WEL		/A		STATIC 1 7/28/22,	MEASURED 8/2/22
TIO	DRILLING F	LUID:		AIR	MUD	ADDITI	VES – SPE	CIFY:								
RMA	DRILLING M	ÆTHOD:	R	OTARY HAMI	MER CAB	LE TOOL 7 OTI	HER – SPE	CIFY: H	Iollow Ster	m A	uger	CHECK INSTAL	HERE LED	IF PITLI	ESS ADAP	TER IS
NFO	DEPTH	(feet bgl)	BORE HOLE	CASING	MATERIAL AN	D/OR		ania	T	CASI	NG	CA	SING V	37 A T T	OT OT
& CASING INFORMATION	FROM	то		DIAM (inches)	(include	GRADE each casing string sections of screen	g, and	CON	ASING NECTION TYPE ling diameter)					HICKN (inche	IESS	SLOT SIZE (inches)
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										+			_			
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ω,					-					+			-			
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LOC	CATION 7	65.	30	DE. 16. 1	. 6.6.				WELL TAC	jΙD	NO.				PAGE	I OF 2

	DEPTH (1	feet bgl) TO	THICKNESS (feet)	INCLUDE WAT		AVITIES O	NCOUNTERED - R FRACTURE ZONE escribe all units)	s	WAT BEAR (YES /	ING?	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)		
	0	4	4	Sar	nd, Fine-grained, p	oorly grade	d, Brown		Y	✓ N			
	4	48	44	Sand, Fine-g	rained, poorly grad	ded, with ca	liche Tan and white		Y	✓ N			
	48	55	7	Sand	, Fine-grained, po	orly graded,	Tan Brown		Y	✓N			
									Y	N			
									Y	N			
ı									Y	N			
WEL									Y	N			
OF									Y	N			
OG									Y	N			
ICI									Y	N			
007									Y	N			
GEO									Y	N			
4. HYDROGEOLOGIC LOG OF WELL									Y	N			
HXI									Y	N			
4									Y	N			
									Y	N			
									Y	N			
									Y	N			
									Y	N			
								_	Y	N			
									Y	N			
	METHOD U			OF WATER-BEARING	NG STRATA: OTHER – SPECIF	Y:			L ESTIM L YIELD		0.00		
		=											
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TEST; RIG SUPERVIS	MISCELLA	NEOUS IN		emporary well mater						n total de	epth to ten feet		
SUP				clow ground surface(ogs), then hydra	ica bemon							
RIG								SE DI	TAUG	8 2022	AMI0)17		
SST;	DDDITAIAA	Æ(E) OF D	DILL DIC CUDE	RVISOR(S) THAT PRO	OVIDED ONGITI	CUDEDA	SION OF WELL CON	ETRIC	TION O	TUED TU	IAN I ICENCEE.		
5. TI		. ,		KVISOK(S) THAT PRO	OVIDED ONSITE	SUPERVI	SION OF WELL CON	SIRUC	TION O	I DEK I D	IAN LICENSEE.		
	Shane Eldri	uge, Came	ron rruitt										
F-3	THE UNDE	RSIGNED :	HEREBY CERTI	FIES THAT, TO THE	BEST OF HIS OF	HER KNO	WLEDGE AND BEL	JEF, TH	IE FORE	GOING I	S A TRUE AND		
SIGNATURE				DESCRIBED HOLE A 30 DAYS AFTER COM				KECUK	MIIU	THE 317	ALE ENGINEER		
NAT	0 /	111:											
	Jack,	Atkins		J.	ackie D. Atkins				8/4/	2022			
•	SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE												
							wm		ions a	00.00			
	E NO. C-	<u> 1655</u>			POD NO.	1	TRN NO.	LL REC	3337		rsion 01/28/2022)		
_			OE. 16.1	.2.2.	1.02110.	(WELL TAG ID NO.	10	1336		PAGE 2 OF 2		
		(D)					TELL INGIDIO.						



2904 W 2nd St. Roswell, NM 88201 voice: 575.624.2420 fax: 575.624.2421 www.atkinseng.com

USE OIT AUG 8 2022 M10:17

August 4, 2022

DII-NMOSE 1900 W 2nd Street Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4655 Pod1

To whom it may concern:

Attached please find a well log & record and a plugging record, in duplicate, for a one (1) soil borings, C-4655 Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

Lucas Middleton

Enclosures: as noted above

Gran Whodom

Released to Imaging: 3/13/2024 11:16:20 AM

		HR	L						MONITORING W	ELL COMPLETION	N DIAGRA	ΑM
				IAN	CE		Boring/Wel		W-1	Location: RDX 16	-25	
	TM.	SO	L U 1	101	NS		Date:		0/2020	Client:		
Drilling Mo	ethod:		Sampling 1	Method:			Logged By:		0/2020	WPX En	ergy	
	Air Rotar	у	C 1D		one		0.17	J. Lit	nn, PG	Talon LPE		
Gravel Pac	к туре: 0/20 san	ıd	Gravel Pac	ck Depth Into	ags		Seal Type: N	lone	Seal Depth Interval: None	004		
Casing Typ	Type: Diameter: Depth Interval: 2-inch 0-105 feet bgs						Boring Tota	al Depth (ft. BG		Longitude:		
PVC Screen Typ	Type: Slot: Diameter: Depth Interval:						Well Total	Depth (ft. BGS)		-103.8833 Depth to Water (ft. BTOC):	DTW Date:	
PVC	0.010-inch 2-inch 105-110 ft							11		> 110	12/16/20)20
Depth Interval (ft)						PID (ppm)	NSCS	Sample ID	Litholog	y/Remarks	Well Complet	
0 5 10 15 20	NM	L	D	N	N	NM	SW	NS		nk tan well graded with silt		
25 30 35	NM	L	D	N	N	NM	SP	NS		e poorly graded fine and		
40	NM	L	D	N	N	NM	SW	NS		ed well graded sand gravel		
50 55	NM	L	D	N	N	NM	SP	NS		e poorly graded fine and		
60 65 70 75 80 85 90 95 100 105	NM	L	D	N	N	NM	SP	NS	sand with minor i	e poorly graded fine medium and coarse D: 110' bgs		

7		HR							MONITORING W	ELL COMPLETION	N DIAGRAM	
/		C O	MPI	ΙΔΝ	C F		Boring/Wel		W-1	Location: Ross Draw Unit #38		
	714	SO	וֹ ט ז	101	NS		Date:			Client:		
Drilling Me	ethod:		Sampling 1	Method:			Logged By:		3/2020	WPX En	ergy	
Α	ir Rotar	·y	. •	No	one				nn, PG	Talon LPE		
Gravel Pack	k Type: 0/20 Sar	nd	Gravel Pac	ek Depth Inte			Seal Type:	Ione	Seal Depth Interval: None	Latitude: 32.030300		
Casing Typ	e:	Diameter:		Depth Inter	val:			al Depth (ft. BC		Longitude:		
PV Screen Typ	/C	2-inch Slot:		0-100 fe	eet bgs	Interval:	Wall Total	10 Depth (ft. BGS	05	-103.871 Depth to Water (ft. BTOC):		
PV		0.010-ir	nch	2-inch		105 ft	Well Total		05	> 105	12/16/2020	
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	NSCS	Sample ID		y/Remarks	Well Completion	
0 5 10 15	NM	L	D	N	N	NM	SW	NS	fine sand with m	oink to buff colored inor medium and e sand		
20 25 30	NM	L	D	N	N	NM	SP	NS		pink poorly graded		
35 40 45 50 55 60 65	NM	L	D	N	N	NM	SP	NS		pale orange poorly fine sand		
70 75 80 85 90 95	NM	L	D	N	N	NM	SP	NS	·	poorly graded fine ind		
100	NM	L	D	N	N	NM	SP	NS	Tan/pale brown/pal graded fine sand - T			

		HR					BORI	NG LOG/	MONITORING W	ELL COMPLETION	N DIAGRAM		
/				IAN	СE		Boring/Wel		W-1	Location: RDX 17	#3		
		0 0	ĽUI	וחוי	2 10		Date:			Client:	#3		
2 111 14	TM.	3 0			1 0				3/2020	WPX En	ergy		
Drilling Mo	ethod: Air Rotar	v	Sampling N		one		Logged By:		nn, PG	Drilled By: Talon LPE			
Gravel Pac	k Type:	-	Gravel Pac	k Depth Inte			Seal Type:		Seal Depth Interval:	Latitude:			
Casing Typ	0/20 Sar	nd Diameter:		3 B Depth Inter	ags		None None Boring Total Depth (ft. BGS):			32.036765 Longitude:			
PVC		2-inch		0-102 fe				10	07	-103.895	993		
Screen Typ	e:	Slot:	1	Diameter:		Interval:	Well Total Depth (ft. BGS): 107			Depth to Water (ft. BTOC):	DTW Date:		
PVC	0.010-inch 2-inch 102-107 ft							> 107	12/16/2020				
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	(mdd) QIA	NSCS	Sample ID	Litholog	y/Remarks	Well Completion		
0 5 10 15 20 25	NM	L	D	N	N	NM	SP	NS	Pale orange poor	ly graded fine sand ·			
30 35	NM	L	D	N	N	NM	SP	NS		th slight increase in d and gravel			
40 45 50	NM	L	D	N	N	NM	SP	NS		ly graded fine sand y slight silt			
55	NM	L	D	N	N	NM	SP	NS	Pale orange poor	ly graded fine sand	†		
60	NM	L	D	N	N	NM	SW	NS	Pale orange wel	l graded fine sand	†		
65 70 75 80 85	NM	М	SL M	N	N	NM	SM	NS	_	layey silty fine sand see sand and gravel			
90 95 100 105	NM	L	SL M	N	N	NM	SP	NS		y sorted fine sand - 07' BGS			

		HR	ı						MONITORING W	ELL COMPLETION	N DIAGRA	AM
/				IAN	C F		Boring/Wel		W-1	Location: RDX Federal C	Com 21-43	
		S D	ï iı -	rini	N S		Date:			Client:		
Drilling Me	th odu		Sampling 1	Mathadi			Logged By:		9/2020	WPX En	ergy	
_	inou: Air Rotar	v	Sampling .		ne		Logged By		nn, P.G.	Talon LPE		
Gravel Pack		3	Gravel Pac	ck Depth Inte			Seal Type:		Seal Depth Interval:	Latitude:		
	0/20 Sar			3 B			None None Boring Total Depth (ft. BGS):			32.022571		
Casing Typ PVC	e:	Diameter: 2-inch		Depth Inter			Boring Tota		GS): 10	Longitude: -103.884	271	
Screen Typ	e:				Interval:	Well Total	Depth (ft. BGS			DTW Date:		
PVC		0.010-in	nch	2-inch	_	105 ft			05	> 105	12/16/20	020
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	NSCS	Sample ID	Litholog	y/Remarks	Well Complet	
0 5 10 15	NM	L	D	N	N	NM	SP	NS	_	poorly graded fine and		
20	NM	Н	D	N	N	NM	CL	NS		le red clay, dry, with		
25 30 35 40 45	NM	L	D	N	N	NM	SP	NS		e red poorly graded sand	-	
50 55 60	NM	L	D	N	N	NM	SP	NS		orly graded fine sand silt and clay	† †	
65 70 75	NM	L	D	N	N	NM	SP	NS		e red poorly graded in minor silt/clay		
80 85 90	NM	M	D	N	N	NM	SC	NS	~	olor fine sand with and and clay		
95	NM	Н	D	N	N	NM	CL	NS	Brown orange clay w	ith silt and fine sand	†	
100	NM	Н	D	N	N	NM	SC	NS	Golden yellow and I	ouff colored clay with g: 110' BGS; Sand 110'		

		HR							MONITORING W	ELL COMPLETION	DIAGRAM		
		CO	MPL	IAN	CE		Boring/Well 1		W-1	Location: RDX Federal Co	om 17-44H		
	TM	SO	LU1	101	NS		Date:	12/9	/2020	Client:			
Drilling Me	ethod:		Sampling !	Method:			Logged By:	12/0/	72020	WPX En	eigy		
	Air Rotar	У			one			J. Lin	n, PG	Talon LPE			
Gravel Pacl	k Type: 0/20 Sar	nd	Gravel Pac	k Depth Into	erval: Bags		Seal Type:	one	Seal Depth Interval: None	Latitude: 32.049656			
Casing Typ		Diameter:		Depth Inter	val:		Boring Total	Depth (ft. BGS		Longitude:			
PVC Screen Typ	ne:	2-inch Slot:		0-105 ft Diameter:		Interval:	Well Total D	epth (ft. BGS):	10	054 DTW Date:			
PVC		0.010-ii	nch	2-inch		110 ft	Well Total B		10	> 110	12/16/2020		
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Litholog	y/Remarks	Well Completion		
0 5 10 15 20 25 30 35 40	NM	L	D	N	N	NM	CE	NS	Buff to pale pin	k colored caliche	-		
45 50 55 60	NM	L	D	N	N	NM	SW	NS		ll graded sand with or silt			
65 70 75	NM	L	D	N	N	NM	SP	NS		orange poorly graded ith minor silt			
80 85 90	NM	L	D	N	N	NM	SW-SM SW-SC	NS		ge well-graded sand tand clay			
95 100 105	NM	L	D	N	N	NM	SP	NS		orange poorly graded or silt - TD: 110' bgs	•		

>	<	HR CO SO	L M P L L U 1		C E		BORI Boring/Wel	l Number:	W-1	Location: Ross Draw Unit #55 Client:		
Drilling Me			Sampling 1	Method:			Logged By:		0/2020	WPX Ene		
Gravel Pacl	Air Rotar k Type:	У	Gravel Pac	No k Depth Into	one erval:		Seal Type:	J. Lii	nn, PG Seal Depth Interval:	Talon LPE Latitude:		
Casing Typ	0/20 Sar	Diameter:		3 B Depth Inter	ags			one al Depth (ft. BC	None	32.0161 Longitude:	65	
PVC	2-inch 0-101'7"				1		106	5'7"	-103.863			
Screen Typ PVC	e:	Slot: 0.010-ir	nch		Depth 1		Well Total	Depth (ft. BGS)		Depth to Water (ft. BTOC): >106' 7"	DTW Date: 12/16/2020	
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	NSCS	Sample ID	Litholog	y/Remarks	Well Completion	
0 5 10 15	NM	L	D	N	N	NM	SP	NS	_	olored poorly graded n minor silt	- -	
20 25 30	NM	L	D	N	N	NM	SW	NS		ell graded fine sand -		
35 40 45 50 55 60	NM	L	D	N	N	NM	SP	NS	_	n poorly graded fine minor gravel		
65 70 75 80 85	NM	L	D	N	N	NM	SP	NS		ded fine sand with regravel		
90 95	NM	L	D	N	N	NM	SP	NS		ly graded fine sand minor medium sand		
100 106'7"	NM	M	D	N	N	NM	SC	NS		d with moderate silt TD 106'7"		

		HR					BORING LOG/MONITORING WELL COMPLETION DIAGRAM						
		CO	MPL	IAN	CE		Boring/Wel		W-1	Location: Ross Draw U	Jnit #57		
	7N	SO	L U 1	101	NS		Date:			Client:			
Drilling Mo	ethod:		Sampling N	Method:			Logged By:		2/2020	WPX End	ergy		
A	Air Rotar	y		No	one				nn, PG	Talon LPE			
Gravel Pac		1	Gravel Pac	k Depth Into			Seal Type: Seal Depth Interval: None None			Latitude:			
Casing Typ	0/20 Sar	Diameter:		Depth Inter	ags val:			one al Depth (ft. BC		32.0103 Longitude:	32		
PVC	2-inch 0-105 feet bgs pe: Slot: Diameter: Depth Interval:						110			-103.872			
Screen Typ PVC	Type: Slot: Diameter: Depth Interval: 0.010-inch 2-inch 105-110 ft						Well Total Depth (ft. BGS): 110			Depth to Water (ft. BTOC): > 110	DTW Date: 12/16/2	020	
	T .		icii	Z-IIICII						> 110	12/10/2	020	
Depth Interval (ft)	Recovery (ft)	Plasticity	ture	or	Staining	PID (ppm)	S	Sample ID		-	Well	1	
Depth terval (1	(ft)	lasti	Moisture	Odor	tain	D (F	USCS	lduı	Litholog	y/Remarks	Comple		
Int	Ä	P	\geq		S	PI		Sa			_		
0													
5										-	T I		
10										-	<u> </u>		
15	1								Tan/nale orange/	pale brown poorly	t l		
20	NM	L/M	D	N	N	NM	SM	NS		fine sand	t l		
25									-	-	<u> </u>		
30										-	 		
35										-	<u> </u>		
40									Hand day note mint	orange well graded	<u> </u>		
45	NM	M	D	N	N	NM	SW	NS		th gravel	<u> </u>		
50											<u> </u>		
	NM	M	D	N	N	NM	SM	NS	Pale orange red	tan silty fine sand -	<u> </u>		
55											<u> </u>		
60	NM	L	D	N	N	NM	SW	NS	Dark brown greyis	sh well graded sand -	<u> </u>		
65											-		
70	4									-	 		
75	-									-	 		
80	NM	L/M	D to	N	N	NM	SW	NS	Grey well	graded sand -	 		
85			SL M							- -	ļ		
90										-	<u> </u>		
95											<u> </u>		
100	NM	L/M	D	N	N	NM	SM	NS		pale brown poorly			
105	1 4141	1/171	ע	11	11	1 4141	5141	140	graded fine sar	nd - TD 110' bgs			

APPENDIX C

Photographic Log



eTECH

PHOTOGRAPHIC LOG

WPX Energy Permian, LLC RDX 15 #012

Incident Number: nAPP2327248298



Photograph 1 Date: 09/29/2023 Description: Northwestern view of the area of concern.



Photograph 3 Date: 10/27/2023 Description: Northwestern view of the excavation extent.



Photograph 2 Date: 10/27/2023 Description: Western view of the excavation extent.



Photograph 4 Date: 11/08/2023 Description: Northeastern view of Site restoration.

APPENDIX D

Tables



Received by OCD: 11/30/2023 10:25:24 AM Page 33 of 67



Table 1 **SOIL SAMPLE ANALYTICAL RESULTS WPX Energy Permian, LLC** RDX 15 #012 **Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Excavation Soil Samples - Incident Number nAPP2327248298										
FS01	10/27/2023	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	558
FS02	10/27/2023	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	526
FS03	10/27/2023	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,340
FS04	10/27/2023	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	282
SW01	10/27/2023	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW02	10/27/2023	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW03	10/27/2023	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	37.6

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics DRO: Diesel Range Organics ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Text in "grey" represents excavated soil samples

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard for Soils Impacted by a Release

APPENDIX E

Laboratory Analytical Reports & Chain-of-Custody Documentation



Report to:
Gilbert Moreno







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name: RDX 15 #012

Work Order: E310295

Job Number: 01058-0007

Received: 10/30/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 11/6/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 11/6/23

Gilbert Moreno 5315 Buena Vista Dr Carlsbad, NM 88220

Project Name: RDX 15 #012

Workorder: E310295

Date Received: 10/30/2023 8:30:00AM

Gilbert Moreno,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/30/2023 8:30:00AM, under the Project Name: RDX 15 #012.

The analytical test results summarized in this report with the Project Name: RDX 15 #012 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Alexa Michaels

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Michelle Golzales

Client Representative
Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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QC - Volatile Organic Compounds by EPA 8260B	9				
QC - Nonhalogenated Organics by EPA 8015D - GRO	10				
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Definitions and Notes					
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Sample Summary

WPX Energy - Carlsbad	Project Name:	RDX 15 #012	Donoutoda
5315 Buena Vista Dr	Project Number:	01058-0007	Reported:
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/06/23 10:46

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01 4'	E310295-01A	Soil	10/27/23	10/30/23	Glass Jar, 2 oz.
FS02 4'	E310295-02A	Soil	10/27/23	10/30/23	Glass Jar, 2 oz.
FS03 4'	E310295-03A	Soil	10/27/23	10/30/23	Glass Jar, 2 oz.
FS04 4'	E310295-04A	Soil	10/27/23	10/30/23	Glass Jar, 2 oz.



WPX Energy - Carlsbad	Project Name:	RDX 15 #012	
5315 Buena Vista Dr	Project Number:	01058-0007	Reported:
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/6/2023 10:46:12AM

FS01 4' E310295-01

D14			D	A l	Notes
Resuit	Limit	Diluti	ion Prepared	Analyzed	Notes
mg/kg	mg/kg	A	analyst: RKS		Batch: 2344030
ND	0.0250	1	10/31/23	11/02/23	
ND	0.0250	1	10/31/23	11/02/23	
ND	0.0250	1	10/31/23	11/02/23	
ND	0.0250	1	10/31/23	11/02/23	
ND	0.0500	1	10/31/23	11/02/23	
ND	0.0250	1	10/31/23	11/02/23	
	113 %	70-130	10/31/23	11/02/23	
	98.6 %	70-130	10/31/23	11/02/23	
	108 %	70-130	10/31/23	11/02/23	
mg/kg	mg/kg	A	analyst: RKS		Batch: 2344030
ND	20.0	1	10/31/23	11/02/23	
	113 %	70-130	10/31/23	11/02/23	
	98.6 %	70-130	10/31/23	11/02/23	
	108 %	70-130	10/31/23	11/02/23	
mg/kg	mg/kg	A	analyst: KM		Batch: 2344044
ND	25.0	1	11/01/23	11/02/23	
ND	50.0	1	11/01/23	11/02/23	
	90.8 %	50-200	11/01/23	11/02/23	
mg/kg	mg/kg	A	analyst: BA		Batch: 2344068
558	200	10	11/02/23	11/02/23	
	ND Mg/kg ND Mg/kg	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 ND 0.0250 I13 % 98.6 % 108 % mg/kg ND 20.0 I13 % 98.6 % 108 % mg/kg ND 25.0 ND 50.0 90.8 % mg/kg mg/kg mg/kg	mg/kg mg/kg A ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 113 % 70-130 70-130 98.6 % 70-130 1 mg/kg mg/kg A ND 20.0 1 113 % 70-130 70-130 mg/kg mg/kg A ND 25.0 1 ND 50.0 1 90.8 % 50-200 mg/kg mg/kg A	Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 10/31/23 ND 0.0250 1 10/31/23 ND 0.0250 1 10/31/23 ND 0.0500 1 10/31/23 ND 0.0250 1 10/31/23 ND 0.0250 1 10/31/23 98.6 % 70-130 10/31/23 98.6 % 70-130 10/31/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 10/31/23 98.6 % 70-130 10/31/23 113 % 70-130 10/31/23 98.6 % 70-130 10/31/23 108 % 70-130 10/31/23 mg/kg mg/kg Analyst: KM ND 25.0 1 11/01/23 ND 50.0 1 11/01/23 mg/kg mg/kg Analyst: BA	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 10/31/23 11/02/23 ND 0.0250 1 10/31/23 11/02/23 ND 0.0250 1 10/31/23 11/02/23 ND 0.0500 1 10/31/23 11/02/23 ND 0.0250 1 10/31/23 11/02/23 98.6 % 70-130 10/31/23 11/02/23 108 % 70-130 10/31/23 11/02/23 113 % 70-130 10/31/23 11/02/23 11/0 % 70-130 10/31/23 11/02/23 108 % 70-130 10/31/23 11/02/23 108 % 70-130 10/31/23 11/02/23 10



WPX Energy - Carlsbad	Project Name:	RDX 15 #012	
5315 Buena Vista Dr	Project Number:	01058-0007	Reported:
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/6/2023 10:46:12AM

FS02 4' E310295-02

		2010270 02					
Analyte	Result	Reporting Limit		ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst			Batch: 2344030
Benzene	ND	0.0250		1	10/31/23	11/02/23	Batch: 23 1 1030
Ethylbenzene	ND	0.0250		1	10/31/23	11/02/23	
Toluene	ND	0.0250		1	10/31/23	11/02/23	
o-Xylene	ND	0.0250		1	10/31/23	11/02/23	
p,m-Xylene	ND	0.0500		1	10/31/23	11/02/23	
Total Xylenes	ND	0.0250		1	10/31/23	11/02/23	
Surrogate: Bromofluorobenzene		116 %	70-130		10/31/23	11/02/23	
Surrogate: 1,2-Dichloroethane-d4		95.8 %	70-130		10/31/23	11/02/23	
Surrogate: Toluene-d8		108 %	70-130		10/31/23	11/02/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: RKS		Batch: 2344030
Gasoline Range Organics (C6-C10)	ND	20.0		1	10/31/23	11/02/23	
Surrogate: Bromofluorobenzene		116 %	70-130		10/31/23	11/02/23	
Surrogate: 1,2-Dichloroethane-d4		95.8 %	70-130		10/31/23	11/02/23	
Surrogate: Toluene-d8		108 %	70-130		10/31/23	11/02/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: KM		Batch: 2344044
Diesel Range Organics (C10-C28)	ND	25.0		1	11/01/23	11/02/23	
Oil Range Organics (C28-C36)	ND	50.0		1	11/01/23	11/02/23	
Surrogate: n-Nonane		90.6 %	50-200		11/01/23	11/02/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: BA		Batch: 2344068
Chloride	526	200		10	11/02/23	11/02/23	



WPX Energy - Carlsbad	Project Name:	RDX 15 #012	
5315 Buena Vista Dr	Project Number:	01058-0007	Reported:
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/6/2023 10:46:12AM

FS03 4' E310295-03

		E510275-05				
Analyte	Result	Reporting Limit	Diluti	on Prepared	Analyzed	Notes
Allaryte	Result	Liiiit		1	Allaryzeu	
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2344030
Benzene	ND	0.0250	1	10/31/23	11/02/23	
Ethylbenzene	ND	0.0250	1	10/31/23	11/02/23	
Toluene	ND	0.0250	1	10/31/23	11/02/23	
o-Xylene	ND	0.0250	1	10/31/23	11/02/23	
p,m-Xylene	ND	0.0500	1	10/31/23	11/02/23	
Total Xylenes	ND	0.0250	1	10/31/23	11/02/23	
Surrogate: Bromofluorobenzene		119 %	70-130	10/31/23	11/02/23	
Surrogate: 1,2-Dichloroethane-d4		95.4 %	70-130	10/31/23	11/02/23	
Surrogate: Toluene-d8		109 %	70-130	10/31/23	11/02/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2344030
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/31/23	11/02/23	
Surrogate: Bromofluorobenzene		119 %	70-130	10/31/23	11/02/23	
Surrogate: 1,2-Dichloroethane-d4		95.4 %	70-130	10/31/23	11/02/23	
Surrogate: Toluene-d8		109 %	70-130	10/31/23	11/02/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: KM		Batch: 2344044
Diesel Range Organics (C10-C28)	ND	25.0	1	11/01/23	11/02/23	
Oil Range Organics (C28-C36)	ND	50.0	1	11/01/23	11/02/23	
Surrogate: n-Nonane		89.1 %	50-200	11/01/23	11/02/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: BA		Batch: 2344068
Chloride	1340	200	10	11/02/23	11/03/23	



WPX Energy - Carlsbad	Project Name:	RDX 15 #012	
5315 Buena Vista Dr	Project Number:	01058-0007	Reported:
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/6/2023 10:46:12AM

FS04 4' E310295-04

		E310233-04					
A 1.	D. Iv	Reporting			D 1		N
Analyte	Result	Limit	Dilt	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2344030
Benzene	ND	0.0250		1	10/31/23	11/02/23	
Ethylbenzene	ND	0.0250		1	10/31/23	11/02/23	
Toluene	ND	0.0250		1	10/31/23	11/02/23	
o-Xylene	ND	0.0250		1	10/31/23	11/02/23	
p,m-Xylene	ND	0.0500		1	10/31/23	11/02/23	
Total Xylenes	ND	0.0250		1	10/31/23	11/02/23	
Surrogate: Bromofluorobenzene		114 %	70-130		10/31/23	11/02/23	
Surrogate: 1,2-Dichloroethane-d4		96.6 %	70-130		10/31/23	11/02/23	
Surrogate: Toluene-d8		110 %	70-130		10/31/23	11/02/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2344030
Gasoline Range Organics (C6-C10)	ND	20.0	:	1	10/31/23	11/02/23	
Surrogate: Bromofluorobenzene		114 %	70-130		10/31/23	11/02/23	
Surrogate: 1,2-Dichloroethane-d4		96.6 %	70-130		10/31/23	11/02/23	
Surrogate: Toluene-d8		110 %	70-130		10/31/23	11/02/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2344044
Diesel Range Organics (C10-C28)	ND	25.0		1	11/01/23	11/02/23	_
Oil Range Organics (C28-C36)	ND	50.0		1	11/01/23	11/02/23	
Surrogate: n-Nonane		87.4 %	50-200		11/01/23	11/02/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2344068
Chloride	282	20.0		1	11/02/23	11/03/23	



p,m-Xylene

Total Xylenes

Surrogate: Bromofluorobenzene

Surrogate: 1,2-Dichloroethane-d4 Surrogate: Toluene-d8

QC Summary Data

RDX 15 #012 WPX Energy - Carlsbad Project Name: Reported: 5315 Buena Vista Dr Project Number: 01058-0007 Carlsbad NM, 88220 Project Manager: Gilbert Moreno 11/6/2023 10:46:12AM Volatile Organic Compounds by EPA 8260B Analyst: RKS Spike Source RPD Reporting Rec Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % % Notes Blank (2344030-BLK1) Prepared: 10/31/23 Analyzed: 11/02/23 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND 0.0250 o-Xylene ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: Bromofluorobenzene 0.580 0.500 116 70-130 Surrogate: 1,2-Dichloroethane-d4 0.461 0.500 92.2 70-130 0.547 0.500 109 70-130 Surrogate: Toluene-d8 LCS (2344030-BS1) Prepared: 10/31/23 Analyzed: 11/02/23 2.70 0.0250 2.50 108 70-130 Benzene 70-130 2.50 106 2.64 0.0250 Ethylbenzene Toluene 2.61 0.0250 2.50 105 70-130 2.58 2.50 103 70-130 0.0250 o-Xylene

Matrix Spike (2344030-MS1)					E310292-	01	Prepared: 10/31/23 Analyzed: 11/02/23
Benzene	2.77	0.0250	2.50	ND	111	48-131	
Ethylbenzene	2.75	0.0250	2.50	ND	110	45-135	
Toluene	2.69	0.0250	2.50	ND	108	48-130	
o-Xylene	2.68	0.0250	2.50	ND	107	43-135	
p,m-Xylene	5.36	0.0500	5.00	ND	107	43-135	
Total Xylenes	8.04	0.0250	7.50	ND	107	43-135	
Surrogate: Bromofluorobenzene	0.595		0.500		119	70-130	
Surrogate: 1,2-Dichloroethane-d4	0.499		0.500		99.8	70-130	
Surrogata: Tolyana-d8	0.557		0.500		111	70-130	

5.00

7.50

0.500

0.500

0.500

0.0500

0.0250

104

104

115

96.1

110

70-130

70-130

70-130

70-130

70-130

5.20

7.77

0.573

0.481

0.550

				~				
Matrix Spike Dup (2344030-MSD1)				Source:	E310292-	01	Prepared: 10	0/31/23 Analyzed: 11/02/23
Benzene	2.68	0.0250	2.50	ND	107	48-131	3.04	23
Ethylbenzene	2.68	0.0250	2.50	ND	107	45-135	2.56	27
Toluene	2.64	0.0250	2.50	ND	106	48-130	1.74	24
o-Xylene	2.61	0.0250	2.50	ND	104	43-135	2.59	27
p,m-Xylene	5.23	0.0500	5.00	ND	105	43-135	2.51	27
Total Xylenes	7.84	0.0250	7.50	ND	105	43-135	2.54	27
Surrogate: Bromofluorobenzene	0.589		0.500		118	70-130		
Surrogate: 1,2-Dichloroethane-d4	0.481		0.500		96.1	70-130		
Surrogate: Toluene-d8	0.550		0.500		110	70-130		

Gasoline Range Organics (C6-C10)

QC Summary Data

WPX Energy - Carlsbad Project Name: RDX 15 #012 Reported:
5315 Buena Vista Dr Project Number: 01058-0007
Carlsbad NM, 88220 Project Manager: Gilbert Moreno 11/6/2023 10:46:12AM

Nonhalogenated Organics by EPA 8015D - GRO Analy											
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2344030-BLK1)							Prepared: 1	0/31/23 Ana	lyzed: 11/02/23		
Gasoline Range Organics (C6-C10)	ND	20.0									
Surrogate: Bromofluorobenzene	0.580		0.500		116	70-130					
Surrogate: 1,2-Dichloroethane-d4	0.461		0.500		92.2	70-130					
Surrogate: Toluene-d8	0.547		0.500		109	70-130					
LCS (2344030-BS2)							Prepared: 1	0/31/23 Ana	lyzed: 11/02/23		
Gasoline Range Organics (C6-C10)	57.2	20.0	50.0		114	70-130					
Surrogate: Bromofluorobenzene	0.587		0.500		117	70-130					
Surrogate: 1,2-Dichloroethane-d4	0.470		0.500		94.0	70-130					
Surrogate: Toluene-d8	0.554		0.500		111	70-130					
Matrix Spike (2344030-MS2)				Source:	E310292-	01	Prepared: 1	0/31/23 Ana	lyzed: 11/02/23		

Surrogate: Bromofluorobenzene	0.587		0.500		117	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.506		0.500		101	70-130			
Surrogate: Toluene-d8	0.557		0.500		111	70-130			
Matrix Spike Dup (2344030-MSD2)				Source:	E310292-0	01	Prepared: 10	0/31/23 Ana	alyzed: 11/02/23
Gasoline Range Organics (C6-C10)	57.1	20.0	50.0	ND	114	70-130	3.37	20	
Surrogate: Bromofluorobenzene	0.576		0.500		115	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.496		0.500		99.2	70-130			
Surrogate: Toluene-d8	0.556		0.500		111	70-130			

50.0

20.0

ND

110

70-130

WPX Energy - Carlsbad	Project Name:	RDX 15 #012	Reported:
5315 Buena Vista Dr	Project Number:	01058-0007	•
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/6/2023 10:46:12AM

Carlsbad NM, 88220		Project Manage	r: Gı	lbert Moreno]	11/6/2023 10:46:12AN
	Nonha	logenated Or	ganics by l	EPA 8015I) - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2344044-BLK1)							Prepared: 1	1/01/23 Ar	nalyzed: 11/01/23
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	47.3		50.0		94.5	50-200			
LCS (2344044-BS1)							Prepared: 1	1/01/23 Ar	nalyzed: 11/01/23
Diesel Range Organics (C10-C28)	227	25.0	250		90.6	38-132			
Surrogate: n-Nonane	49.5		50.0		98.9	50-200			
Matrix Spike (2344044-MS1)				Source:	E310296-	01	Prepared: 1	1/01/23 Ar	nalyzed: 11/01/23
Diesel Range Organics (C10-C28)	229	25.0	250	ND	91.7	38-132			
Surrogate: n-Nonane	46.1		50.0		92.3	50-200			
Matrix Spike Dup (2344044-MSD1)				Source:	E310296-	01	Prepared: 1	1/01/23 Ar	nalyzed: 11/01/23
Diesel Range Organics (C10-C28)	227	25.0	250	ND	90.9	38-132	0.813	20	
Surrogate: n-Nonane	48.0		50.0		96.0	50-200			



Chloride

QC Summary Data

WPX Energy - Carlsbad		Project Name:		OX 15 #012					Reported:
5315 Buena Vista Dr Carlsbad NM, 88220		Project Number: Project Manager:		058-0007 ilbert Moreno					11/6/2023 10:46:12AM
		Anions	by EPA 3	00.0/9056 <i>A</i>	1				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2344068-BLK1)							Prepared: 1	1/02/23 A	nalyzed: 11/02/23
Chloride	ND	20.0							
LCS (2344068-BS1)							Prepared: 1	1/02/23 A	nalyzed: 11/02/23
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2344068-MS1)				Source:	E311011-(7	Prepared: 1	1/02/23 A	nalyzed: 11/02/23
Chloride	1440	20.0	250	1230	83.7	80-120			
Matrix Spike Dup (2344068-MSD1)				Source:	E311011-(7	Prepared: 1	1/02/23 A	nalvzed: 11/02/23

250

20.0

80-120

0.847

88.6

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 #012	
5315 Buena Vista Dr	Project Number:	01058-0007	Reported:
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/06/23 10:46

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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Client: W	PX Energ	y Permia	n, U.C.				Bill To				la	b U	e Or	ily		T			T/	AT		EPA P	rogram
	RDX 15 #0						ntion: Jim Raley		Lab WO#				Job Number			1	1D 2D 3D Stand			andard	CWA	SDWA	
	Aanager: (Add	ress: 5315 Buena Vista Dr.		ES	0K	29	5	וסוכ	EX	·00	7	寸				lay TAT		
	13000 W					City	, State, Zip: Carlsbad, NM, 8822	0							nd Met								RCRA
City, Sta	te, Zip_Oc	dessa,TX,	79765			Pho	ne: 575-885-7502									Т	Т						
Phone: 8	32-541-7	719				Ema	nil: jim.raley@dvn.com		1	쥟		1						1		lí		State	
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02.						Incid	dent ID: nAPP2327248298		1	8				l			l		- 1				
Sollecte	d by: Edyl	e Konan								грн Gro/Dro/Oro by 8015	g	8	g	8			ξ		×				
Time	Date	Matrix	-	Samala II		<u></u>		Lab	Depth(ft.)	8	BTEX by 8021	VOC by 8260	Metsh 6010	Chloride 300.0		ı	۷l		- 1		X		LL.
belgme	Sampled	metrix	Corcumen	Sample I				Number	B	E	8	ğ	3	충			800		ğ			Remarks	
2.0:30	10.27.23	S	1				FS01		4'								x						
10:40	10.27.23	S	1				FS02	2	4'								x						
10:50	10.27.23	s	1				FS03	3	4								×						
11:00	10.27.23	S	1				FS04	4	4								x						
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							ith this COC. The liability of the laborat										•			•		•	•



envirotech

envirotech Inc.

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	WPX Energy - Carlsbad	Date Received:	10/30/23	08:30	Work Order ID:	E310295
Phone:	(539) 573-4018	Date Logged In:	10/30/23	11:17	Logged In By:	Caitlin Mars
Email:	devon-team@ensolum.com	Due Date:	11/03/23	17:00 (4 day TAT)		
Chain of	Custody (COC)					
			V			
	ne sample ID match the COC? ne number of samples per sampling site location matc	th the COC	Yes			
	amples dropped off by client or carrier?	in the coc	Yes Yes	Comion Courier		
	e COC complete, i.e., signatures, dates/times, request	ed analyses?	Yes	Carrier: <u>Courier</u>		
	Il samples received within holding time?	ea anaryses.	Yes			
	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssio		103		Comment	ts/Resolution
	<u> [urn Around Time (TAT)</u>					
6. Did the	e COC indicate standard TAT, or Expedited TAT?		Yes			
Sample C						
	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was th	e sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
11. If yes	, were custody/security seals intact?		NA			
	e sample received on ice? If yes, the recorded temp is 4°C, i Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	received w/i 15	Yes			
Sample (Container_					
	queous VOC samples present?		No			
	OC samples collected in VOA Vials?		NA			
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA			
17. Was a	trip blank (TB) included for VOC analyses?		NA			
	on-VOC samples collected in the correct containers?		Yes			
	appropriate volume/weight or number of sample contain	ers collected?	Yes			
Field Lal	pel					
	field sample labels filled out with the minimum info	mation:				
S	ample ID?		Yes			
	ate/Time Collected?		Yes			
	ollectors name?		Yes			
	Preservation	10	3.7			
	the COC or field labels indicate the samples were pro	eserved?	No			
	ample(s) correctly preserved?	. 1.0	NA			
	filteration required and/or requested for dissolved me	etais?	No			
	se Sample Matrix					
	the sample have more than one phase, i.e., multiphas		No			
27. If yes	, does the COC specify which phase(s) is to be analyst	zed?	NA			
Subconti	act Laboratory					
	amples required to get sent to a subcontract laborator a subcontract laboratory specified by the client and if		No NA	Subcontract Lab: NA		
Client I	<u>nstruction</u>					
		· · · · · ·				

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:
Gilbert Moreno







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name: RDX 15 #012

Work Order: E310294

Job Number: 01058-0007

Received: 10/30/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 11/6/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 11/6/23

Gilbert Moreno 5315 Buena Vista Dr Carlsbad, NM 88220

Project Name: RDX 15 #012

Workorder: E310294

Date Received: 10/30/2023 8:30:00AM

Gilbert Moreno,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/30/2023 8:30:00AM, under the Project Name: RDX 15 #012.

The analytical test results summarized in this report with the Project Name: RDX 15 #012 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Sample Summary

ſ	WPX Energy - Carlsbad	Project Name:	RDX 15 #012	Reported:
١	5315 Buena Vista Dr	Project Number:	01058-0007	Reported.
١	Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/06/23 10:44

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SW01 0-4'	E310294-01A Soil	10/27/23	10/30/23	Glass Jar, 2 oz.
SW02 0-4'	E310294-02A Soil	10/27/23	10/30/23	Glass Jar, 2 oz.
SW03 0-4'	E310294-03A Soil	10/27/23	10/30/23	Glass Jar, 2 oz.



WPX Energy - Carlsbad	Project Name:	RDX 15 #012	
5315 Buena Vista Dr	Project Number:	01058-0007	Reported:
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/6/2023 10:44:35AM

SW01 0-4' E310294-01

D14		Dilet	: P 1	A malama d	Notes
Result	Limit	Dilut	ion Prepared	Anaiyzed	Notes
mg/kg	mg/kg	A	Analyst: RKS		Batch: 2344030
ND	0.0250	1	10/31/23	11/02/23	
ND	0.0250	1	10/31/23	11/02/23	
ND	0.0250	1	10/31/23	11/02/23	
ND	0.0250	1	10/31/23	11/02/23	
ND	0.0500	1	10/31/23	11/02/23	
ND	0.0250	1	10/31/23	11/02/23	
	117 %	70-130	10/31/23	11/02/23	
	96.9 %	70-130	10/31/23	11/02/23	
	107 %	70-130	10/31/23	11/02/23	
mg/kg	mg/kg		Analyst: RKS	Batch: 2344030	
ND	20.0	1	10/31/23	11/02/23	
	117 %	70-130	10/31/23	11/02/23	
	96.9 %	70-130	10/31/23	11/02/23	
	107 %	70-130	10/31/23	11/02/23	
mg/kg	mg/kg	A	Analyst: KM		Batch: 2344064
ND	25.0	1	11/02/23	11/02/23	_
ND	50.0	1	11/02/23	11/02/23	
	95.2 %	50-200	11/02/23	11/02/23	
mg/kg	mg/kg	A	Analyst: BA		Batch: 2344059
ND	20.0	1	11/02/23	11/02/23	
	ND Mg/kg ND Mg/kg	mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 II7 % 96.9 % 107 % mg/kg ND 20.0 II7 % 96.9 % 107 % mg/kg Mg/kg mg/kg ND 25.0 ND 50.0 95.2 % mg/kg mg/kg mg/kg	Result Limit Dilut mg/kg mg/kg A ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 70-130 70-130 96.9 % 70-130 70-130 mg/kg mg/kg A ND 20.0 1 107 % 70-130 70-130 mg/kg mg/kg A ND 25.0 1 ND 50.0 1 95.2 % 50-200 mg/kg mg/kg A	Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 10/31/23 ND 0.0250 1 10/31/23 ND 0.0250 1 10/31/23 ND 0.0250 1 10/31/23 ND 0.0500 1 10/31/23 ND 0.0250 1 10/31/23 ND 70-130 10/31/23 96.9 % 70-130 10/31/23 107 % 70-130 10/31/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 10/31/23 117 % 70-130 10/31/23 96.9 % 70-130 10/31/23 107 % 70-130 10/31/23 107 % 70-130 10/31/23 107 % 70-130 10/31/23 ND 25.0 1 11/02/23 ND 50.0 1 11/02/23 Mg/kg	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 10/31/23 11/02/23 ND 0.0250 1 10/31/23 11/02/23 ND 0.0250 1 10/31/23 11/02/23 ND 0.0500 1 10/31/23 11/02/23 ND 0.0250 1 10/31/23 11/02/23 ND 0.0250 1 10/31/23 11/02/23 ND 0.0250 1 10/31/23 11/02/23 ND 70-130 10/31/23 11/02/23 117 % 70-130 10/31/23 11/02/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 10/31/23 11/02/23 117 % 70-130 10/31/23 11/02/23 107 % 70-130 10/31/23 11/02/23 107 % 70-130 10/31/23 11/02/23 107 % 70-130



WPX Energy - Carlsbad	Project Name:	RDX 15 #012	
5315 Buena Vista Dr	Project Number:	01058-0007	Reported:
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/6/2023 10:44:35AM

SW02 0-4' E310294-02

Analyte	Result	Reporting Limit		lution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst		- I mary zea	Batch: 2344030
Benzene	ND	0.0250		1	10/31/23	11/02/23	Butch: 23 1 1030
Ethylbenzene	ND	0.0250		1	10/31/23	11/02/23	
Toluene	ND	0.0250		1	10/31/23	11/02/23	
o-Xylene	ND	0.0250		1	10/31/23	11/02/23	
p,m-Xylene	ND	0.0500		1	10/31/23	11/02/23	
Total Xylenes	ND	0.0250		1	10/31/23	11/02/23	
Surrogate: Bromofluorobenzene		117 %	70-130		10/31/23	11/02/23	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130		10/31/23	11/02/23	
Surrogate: Toluene-d8		107 %	70-130		10/31/23	11/02/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: RKS		Batch: 2344030
Gasoline Range Organics (C6-C10)	ND	20.0		1	10/31/23	11/02/23	
Surrogate: Bromofluorobenzene		117 %	70-130		10/31/23	11/02/23	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130		10/31/23	11/02/23	
Surrogate: Toluene-d8		107 %	70-130		10/31/23	11/02/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: KM		Batch: 2344064
Diesel Range Organics (C10-C28)	ND	25.0		1	11/02/23	11/02/23	
Oil Range Organics (C28-C36)	ND	50.0		1	11/02/23	11/02/23	
Surrogate: n-Nonane		101 %	50-200		11/02/23	11/02/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: BA		Batch: 2344059
Chloride	ND	20.0		1	11/02/23	11/02/23	



WPX Energy - Carlsbad	Project Name:	RDX 15 #012	
5315 Buena Vista Dr	Project Number:	01058-0007	Reported:
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/6/2023 10:44:35AM

SW03 0-4' E310294-03

		E310294-03					
	D 1	Reporting	D.11				N.
Analyte	Result	Limit	Dilt	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2344030
Benzene	ND	0.0250		1	10/31/23	11/02/23	
Ethylbenzene	ND	0.0250		1	10/31/23	11/02/23	
Toluene	ND	0.0250		1	10/31/23	11/02/23	
o-Xylene	ND	0.0250		1	10/31/23	11/02/23	
p,m-Xylene	ND	0.0500		1	10/31/23	11/02/23	
Total Xylenes	ND	0.0250		1	10/31/23	11/02/23	
Surrogate: Bromofluorobenzene		115 %	70-130		10/31/23	11/02/23	
Surrogate: 1,2-Dichloroethane-d4		99.0 %	70-130		10/31/23	11/02/23	
Surrogate: Toluene-d8		110 %	70-130		10/31/23	11/02/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2344030
Gasoline Range Organics (C6-C10)	ND	20.0	:	1	10/31/23	11/02/23	
Surrogate: Bromofluorobenzene		115 %	70-130		10/31/23	11/02/23	
Surrogate: 1,2-Dichloroethane-d4		99.0 %	70-130		10/31/23	11/02/23	
Surrogate: Toluene-d8		110 %	70-130		10/31/23	11/02/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2344064
Diesel Range Organics (C10-C28)	ND	25.0		1	11/02/23	11/02/23	
Oil Range Organics (C28-C36)	ND	50.0		1	11/02/23	11/02/23	
Surrogate: n-Nonane		107 %	50-200		11/02/23	11/02/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2344059
Chloride	37.6	20.0		1	11/02/23	11/02/23	



Ethylbenzene

Toluene

o-Xylene

p,m-Xylene

Total Xylenes

Surrogate: Bromofluorobenzene

Surrogate: Toluene-d8

QC Summary Data

RDX 15 #012 WPX Energy - Carlsbad Project Name: Reported: 5315 Buena Vista Dr Project Number: 01058-0007 Carlsbad NM, 88220 Project Manager: Gilbert Moreno 11/6/2023 10:44:35AM Volatile Organic Compounds by EPA 8260B Analyst: RKS Source Reporting Spike Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % % Notes Blank (2344030-BLK1) Prepared: 10/31/23 Analyzed: 11/02/23 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND 0.0250 o-Xylene ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: Bromofluorobenzene 0.580 0.500 116 70-130 Surrogate: 1,2-Dichloroethane-d4 0.461 0.500 92.2 70-130 0.500 109 70-130 Surrogate: Toluene-d8 0.547 LCS (2344030-BS1) Prepared: 10/31/23 Analyzed: 11/02/23 2.70 0.0250 2.50 108 70-130 Benzene 2.50 106 70-130 2.64 0.0250 Ethylbenzene Toluene 2.61 0.0250 2.50 105 70-130 2.58 2.50 103 70-130 o-Xylene 0.0250 5.20 5.00 104 70-130 p,m-Xylene 0.0500 7.77 0.0250 7.50 104 70-130 Total Xylenes Surrogate: Bromofluorobenzene 0.573 0.500 115 70-130 0.500 96.1 70-130 Surrogate: 1,2-Dichloroethane-d4 0.481 Surrogate: Toluene-d8 0.500 70-130 0.550 Matrix Spike (2344030-MS1) Source: E310292-01 Prepared: 10/31/23 Analyzed: 11/02/23

Surrogate: 1,2-Dichloroethane-d4	0.499		0.500		99.8	70-130			
Surrogate: Toluene-d8	0.557		0.500		111	70-130			
Matrix Spike Dup (2344030-MSD1)				Source:	E310292-0	1	Prepared: 10	0/31/23 Analyzed:	11/02/23
Benzene	2.68	0.0250	2.50	ND	107	48-131	3.04	23	
Ethylbenzene	2.68	0.0250	2.50	ND	107	45-135	2.56	27	
Toluene	2.64	0.0250	2.50	ND	106	48-130	1.74	24	
o-Xylene	2.61	0.0250	2.50	ND	104	43-135	2.59	27	
p,m-Xylene	5.23	0.0500	5.00	ND	105	43-135	2.51	27	
Total Xylenes	7.84	0.0250	7.50	ND	105	43-135	2.54	27	
Surrogate: Bromofluorobenzene	0.589		0.500		118	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.481		0.500		96.1	70-130			

0.500

2.50

2.50

2.50

2.50

5.00

7.50

0.500

ND

ND

ND

ND

ND

ND

111

110

108

107

107

107

119

110

48-131

45-135

48-130

43-135

43-135

43-135

70-130

70-130

2.77

2.75

2.69

2.68

5.36

8.04

0.595

0.550

0.0250

0.0250

0.0250

0.0250

0.0500

0.0250

WPX Energy - Carlsbad Project Name: RDX 15 #012 Reported:
5315 Buena Vista Dr Project Number: 01058-0007
Carlsbad NM, 88220 Project Manager: Gilbert Moreno 11/6/2023 10:44:35AM

	Nonhalogenated Organics by EPA 8015D - GRO								nalyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2344030-BLK1)							Prepared: 1	0/31/23 Analy	zed: 11/02/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.580		0.500		116	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.461		0.500		92.2	70-130			
Surrogate: Toluene-d8	0.547		0.500		109	70-130			
LCS (2344030-BS2)							Prepared: 1	0/31/23 Analy	zed: 11/02/23
Gasoline Range Organics (C6-C10)	57.2	20.0	50.0		114	70-130			
Surrogate: Bromofluorobenzene	0.587		0.500		117	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.470		0.500		94.0	70-130			
Surrogate: Toluene-d8	0.554		0.500		111	70-130			
Matrix Spike (2344030-MS2)				Source:	E310292-	01	Prepared: 1	0/31/23 Analy	zed: 11/02/23
Gasoline Range Organics (C6-C10)	55.2	20.0	50.0	ND	110	70-130			

Surrogate: Bromofluorobenzene	0.587		0.300		11/	/0-130			
Surrogate: 1,2-Dichloroethane-d4	0.506		0.500		101	70-130			
Surrogate: Toluene-d8	0.557		0.500		111	70-130			
Matrix Spike Dup (2344030-MSD2)				Source:	E310292-0	01	Prepared: 10	0/31/23	Analyzed: 11/02/23
Gasoline Range Organics (C6-C10)	57.1	20.0	50.0	ND	114	70-130	3.37	20	
Surrogate: Bromofluorobenzene	0.576		0.500		115	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.496		0.500		99.2	70-130			
Surrogate: Toluene-d8	0.556		0.500		111	70-130			

WPX Energy - Carlsbad	Project Name:	RDX 15 #012	Reported:
5315 Buena Vista Dr	Project Number:	01058-0007	•
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/6/2023 10:44:35AM

Carisbad NM, 88220		Project Manager	r: G1.	ibert Moreno					11/0/2023 10:44:33AF
_	Nonha	logenated Or	ganics by l	EPA 8015I) - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2344064-BLK1)							Prepared: 1	1/02/23 A	analyzed: 11/02/23
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	49.6		50.0		99.2	50-200			
LCS (2344064-BS1)							Prepared: 1	1/02/23 A	analyzed: 11/02/23
Diesel Range Organics (C10-C28)	252	25.0	250		101	38-132			
urrogate: n-Nonane	52.9		50.0		106	50-200			
Matrix Spike (2344064-MS1)				Source:	E310294-0	03	Prepared: 1	1/02/23 A	analyzed: 11/02/23
Diesel Range Organics (C10-C28)	252	25.0	250	ND	101	38-132			
urrogate: n-Nonane	53.2		50.0		106	50-200			
Matrix Spike Dup (2344064-MSD1)				Source:	E310294-0	03	Prepared: 1	1/02/23 A	analyzed: 11/02/23
Diesel Range Organics (C10-C28)	255	25.0	250	ND	102	38-132	1.33	20	
urrogate: n-Nonane	53.8		50.0		108	50-200			



WPX Energy - Carlsbad		Project Name:		DX 15 #012					Reported:
5315 Buena Vista Dr Carlsbad NM, 88220		Project Number: Project Manager:		1058-0007 ilbert Moreno					11/6/2023 10:44:35AM
		Anions	by EPA 3	300.0/9056 <i>A</i>	A				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2344059-BLK1)							Prepared:	11/02/23	Analyzed: 11/02/23
Chloride	ND	20.0							
LCS (2344059-BS1)							Prepared:	11/02/23	Analyzed: 11/02/23
Chloride	246	20.0	250		98.6	90-110			
Matrix Spike (2344059-MS1)				Source:	E311014-0)4	Prepared:	11/02/23	Analyzed: 11/02/23
Chloride	272	20.0	250	ND	109	80-120			
Matrix Spike Dup (2344059-MSD1)				Source:	E311014-0)4	Prepared:	11/02/23	Analyzed: 11/02/23
Chloride	263	20.0	250	ND	105	80-120	3.32	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 #012	
5315 Buena Vista Dr	Project Number:	01058-0007	Reported:
Carlsbad NM, 88220	Project Manager:	Gilbert Moreno	11/06/23 10:44

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



	TA CHEIR		n, uc		_	DIII 10				La	D U								AT_		EPAP	rogram
The state of the s	RDX 15 #C					ttention: Jim Raley		Lab	WO	†		dot				1D	2D	3D	St	andard	CWA	SDWA
	Aanager:				Α	ddress: 5315 Buena Vista Dr.		1E:	310	29	4	OK	58	ω	57				5 (day TAT		
Address:	13000 W	County	Rd 100		C	ity, State, Zip: Carlsbad, NM, 88	220	T			_			nd M		d						RCRA
City, State, Zip_Odessa,TX, 79765			P	hone: 575-885-7502		1	1								Т		T	1	<u> </u>			
one: 8	32-541-7	719			E	mail: jim.raley@dvn.com	·	1	8015		l	1	ł			1	l	İ	l		State	<u> </u>
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Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Pience (1999/574-0118	Client:	WPX Energy - Carlsbad	Date Received:	10/30/23	08:30		Work Order ID:	E310294
This is a content of the content o	Phone:	(539) 573-4018	Date Logged In:	10/30/23	11:08		Logged In By:	Caitlin Mars
1. Does the sample ID match the COC Yes 2. Does the number of sampling per sampling site location match the COC Yes 3. Were samples dropped off by client or carrier? Yes 4. Was the COC complete, i.e., signatures, datestrimes, requested analyses? Yes 5. Were all samples received within boding time? Yes Note: Analysis, such as pit which should be conduced in the field, is, 15 minute hold time, are not included in this discussion. Yes Sample Foreived in minute hold time, are not included in this discussion. Yes Sample Cooler received? Note: Analysis, such as pit which should be conduced in the field, is, 15 minute hold time, are not included in this discussion. Yes Sample Cooler received? Note: Analysis, such as pit which should be conducted in the field. Yes Yes Sample Cooler received? Note: Analysis with a sample (so) received? Indicat, i.e., not broken? Yes Yes Note: Thermal preservation is not required. If samples are received with 15 minutes of sampling Note: Thermal preservation is not required. If samples are received with 15 minutes of sampling Note: Thermal preservation is not required. If samples are received with 15 minutes of sampling Note: Thermal preservation is not required. If samples are received with 15 minutes of sampling Note: Thermal preservation is not required. If samples are received with 15 minutes of sampling Note: Thermal preservation is not required. If samples are received with 15 minutes of sampling Note: Thermal preservation Note: Th	Email:			11/03/23	17:00 (4 day TAT)		,	
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Client Instruction	29. Was a	subcontract laboratory specified by the client and in	f so who?	NA	Subcontract Lab	o: NA		
	Client In	estruction						

Date

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Signature of client authorizing changes to the COC or sample disposition.

APPENDIX F

NMOCD Notifications

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213



Erick Herrera

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

Sent: Thursday, October 19, 2023 4:07 PM

To: Erick Herrera; blm_nm_cfo_spill@blm.gov; Hamlet, Robert, EMNRD; Bratcher, Michael,

EMNRD

Cc: Raley, Jim; Devon-Team

Subject: RE: [EXTERNAL] WPX Site Sampling Activity Update (10/24-10/27)

Hi Erick,

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

Shelly

Shelly Wells * Environmental Specialist-Advanced

Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520|Shelly.Wells@emnrd.nm.gov
http://www.emnrd.state.nm.us/OCD/

From: Erick Herrera <erick@etechenv.com> Sent: Thursday, October 19, 2023 1:54 PM

To: Enviro, OCD, EMNRD < OCD.Enviro@emnrd.nm.gov>; blm_nm_cfo_spill@blm.gov **Cc:** Raley, Jim < jim.raley@dvn.com>; Devon-Team < Devon-Team@etechenv.com>

Subject: [EXTERNAL] WPX Site Sampling Activity Update (10/24-10/27)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

WPX anticipates conducting confirmation soil sampling activities at the following site between October 24th through October 27th, 2023:

Proposed Date: October 24, 2023, October 25, 2023, October 26, 2023, October 27, 2023

Proposed Timeframe: 0800 – 1700 hrs.

Site Name: RDX 15 #012

Incident Number: nAPP2327248298

API: 30-015-37094

Thank you,

Erick Herrera

Staff Geologist



Work: (432) 305-6416 Cell: (281) 777-4152

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 289808

CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory Oklahoma City, OK 73102	Action Number: 289808
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
crystal.walker	Closure Approved	3/13/2024