

March 8, 2024

Ashley Maxwell
Projects Environmental Specialist
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Closure Report

ConocoPhillips Company (Heritage COG Operating, LLC)

Myox 31 State Com #13H Release

Unit Letter P, Section 31, Township 25 South, Range 28 East

Eddy County, New Mexico Incident ID nAB1818441259

Ms. Maxwell:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (COP) to assess a historical COG Operating, LLC (COG) release that occurred from a tin horn (valve cellar) associated with the Myox 31 State Com #13H well (API # 30-015-37497). The approximate release site coordinates are 32.079058°, -104.120966°, located in the Public Land Survey System (PLSS) Unit Letter P, Section 31, Township 25 South, Range 28 East, Eddy County, New Mexico (Site). The Site location is shown on Figures 1 and 2. The Site is located on State Trust Lands.

BACKGROUND

According to the State of New Mexico C-141 Initial Report, the release was discovered on June 27, 2018. The release was caused by the check valve malfunctioning causing a release from the tin horn. The release consisted of approximately 36 bbls of produced water, of which 4 bbls of produced water were recovered during the initial response activities via vacuum truck. The release was in the pasture.

The NMOCD approved the initial C-141 on June 29, 2018, and subsequently assigned the release the Incident ID nAB1818441259 and the remediation permit (RP) number 2RP-4837. This incident is included in an Agreed Compliance Order-Releases (ACO-R) between COG and the NMOCD signed on November 20 and 26, 2018, respectively. The initial C-141 form is included in Appendix A.

LAND OWNERSHIP

According to the NMOCD Oil and Gas Map, the site is located on New Mexico State trust land. A review of the New Mexico State Land Office (NMSLO) Land Status Map was completed, and the site is within active oil and gas lease VB08140001. The active lease is under Concho Oil & Gas LLC/COG Operations LLC. Although the release footprint is located on an active oil and gas lease and the footprint is wholly located within the boundaries of the active oil and gas lease, and therefore no Remediation Right of Entry (ROE) was required at the Site, COP obtained ROE permit no. RE-6732 for the purposes of conducting the environmental investigation and any required remediation and reclamation activities at the Site. A copy of the ROE permit is included in Appendix B, Regulatory Correspondence.

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CULTURAL PROPERTIES PROTECTION

Tetra Tech, on behalf of COP, contracted SWCA Environmental Consultants (SWCA) to conduct an intensive pedestrian survey for the Myox 31 State Com #13H release covering 0.72 acres (0.29 hectares) on the NMSLO-managed land in Eddy County, New Mexico. On May 12, 2023, SWCA surveyed a 100-foot buffer from the inadvertent release location footprint, located entirely on NMSLO-managed land.

No archaeological sites, historic properties, or isolated occurrences were observed during the investigation. No additional investigation or treatment was recommended regarding the current undertaking. A copy of the NMCRIS Activity No. 152907 is included in Appendix B, Regulatory Correspondence.

SITE CHARACTERIZATION

A site characterization was performed in accordance with 19.15.29.11 New Mexico State Administrative Code (NMAC) and the guidance document Process Updates re: Submissions of Form C-141 Release Notification and Corrective Actions (12/01/2023). A summary of the site characterization is presented below:

Shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (feet bgs)	30 feet bgs
Method used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water?	No
What is the minimum distance between the closest lateral extents of the release and	the following surface areas:
A continuously flowing watercourse or any other significant watercourse	4.52 miles
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	0.53 miles
An occupied permanent residence, school, hospital, institution, or church	10 miles
A spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes	1.8 miles
Any other fresh water well or spring	10 miles
ncorporated municipal boundaries or a defined municipal fresh water well field	10 miles
A wetland	0.48 miles
A subsurface mine	23.5 miles
A (non-karst) unstable area	17.2 miles
Categorized risk of this well / site being in a karst geology	High
A 100-year floodplain	1.1 miles
Did the release impact areas not on an exploration, development, production, or storage site?	No

There are no water wells listed in the New Mexico Office of the State Engineer (NMOSE) database located within approximately 0.5 miles (800 meters) of the Site. The nearest well with recent groundwater data is located approximately 1.82 miles from the Site with a depth to water of 30 feet below ground surface (bgs). However, during the initial assessment conducted in 2019, several borings were drilled to greater than 50 feet bgs and were dry. The site characterization data are presented in Appendix C.

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REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization (high karst potential) and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRAL
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

INITIAL SITE ASSESSMENT AND 2019 WORK PLAN

On behalf of COP's predecessor-in interest ("COG"), Tetra Tech conducted assessment sampling activities between April 9 and April 11, 2019. Five (5) borings (BH-1 through BH-5) were installed with a truck-mounted air rotary rig within the release footprint to total depths ranging from 50 to 60 feet bgs. One (1) background borehole (BG) was installed in the adjacent pasture to a total depth of 50 feet bgs in order to evaluate the chloride concentrations in native soils. Figure 3 shows the approximate release extent and sample locations from the initial assessment.

Analytical results associated with BH-1 through BH-5 exceeded the chloride RRAL of 600 mg/kg to a depth of 55 feet bgs. Analytical results associated with the background samples collected exceeded the chloride RRAL of 600 mg/kg to a depth of 30 feet bgs and were noted to increase with depth to 25 feet bgs. The results of the initial soil assessment are summarized in Table 1.

Tetra Tech submitted a Work Plan dated September 11, 2019, which described the initial site assessment activities and proposed a remedial action plan. The proposed remediation plan consisted of excavating the areas of BH-1 through BH-5 to 4 feet bgs or to the maximum extent practicable based on potential for wall cave-ins and safety concerns for personnel. In addition, Tetra Tech, on behalf of COG, requested a variance to install a 20-mil liner at 3-4 feet bgs in the areas of BH-1 through BH-5 to prevent vertical migration of chlorides. This Work Plan proposed the removal and disposal of approximately 2,000 cubic yards of impacted material. A copy of the Work Plan is available on the NMOCD online database. The Work Plan was rejected by NMOCD on December 7, 2022, with the following comments:

- "Work plan rejected. Horizontal delineation submitted was incomplete and did not meet the
 requirements of 19.15.29.11 NMAC. The values for determination of horizontal impact are derived
 by either approved "background" values or Table I Closure Criteria for releases where groundwater
 is at a depth of 50 feet or less. Release is located in area of high karst.
- OCD agrees that naturally elevated chloride levels are present based on the initial background sample. However, OCD recommends addition background samples collected for chlorides at 1 foot intervals to approximately 20 feet below surface to better determine the range and/or level of chlorides surrounding the release area. Background sample locations should not be closer than 50 feet, and no farther than 100 feet, from the release area.
- Sampling variance request denied. OCD will accept a variance of sample collection every 400 square feet.
- Submit a work plan or closure report via the OCD permitting portal by March 10, 2023."

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REGULATORY COMPLIANCE

As of December 1, 2022, the NMSLO Cultural Properties Protection (CPP) Rule is in effect. In tandem with this CPP rule, the NMSLO has begun enforcing application and permitting requirements per Rule 12 (19.2.12 NMAC) for Water/Soil Boring Exploration Permits. Any intrusive activities must be permitted through the Water Bureau, Oil, Gas, and Minerals Division, NMSLO. Tetra Tech and COP experienced a delay in scheduling additional assessment at the release Site while in the process of complying with these rules. On May 10, 2023, Tetra Tech requested a 90-day extension from the NMOCD to complete the additional assessment activities. The extension was approved via email on May 12, 2023, making the new deadline August 8, 2023. Copies of the regulatory correspondence are included in Appendix B.

To comply with the requirements set by the Office of the State Engineer (OSE), a bore drilled at 30 feet bgs or greater requires a permit application. Tetra Tech submitted forms WR-07 *Application for Permit to Well with No Water Right* and WR-08 *Well Plugging Plan of Operations*. Tetra Tech received approval from the OSE on June 22, 2023. A copy of the approval and permits are included in Appendix B.

ADDITIONAL SITE ASSESSMENT AND SAMPLING RESULTS

On behalf of COP, Tetra Tech conducted additional soil sampling at the Site to assess the current soil concentration levels within the reported release footprint and collect background samples within NMOCD guidelines. On July 17, 2023, Tetra Tech installed ten (10) borings (BH-23-1 through BH-23-10) in and around the reported release extent. BH-23-1 and BH-23-2 were installed to 20 feet bgs within the release footprint. BH-23-3 through BH-23-10 were installed to 1 foot bgs around the release extent to complete horizontal delineation.

A total of twenty-two (22) soil samples were submitted to Cardinal Laboratories in Hobbs, New Mexico for analysis of chloride via Standard Method SM4500Cl-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B.

Analytical results from the 2023 additional assessment sampling activities are summarized in Table 2. Analytical results associated with sample locations BH-23-1 and BH-23-2 exceeded the chloride RRAL of 600 mg/kg to 20 feet and 15 feet, respectively. All other analytical results were below the Site RRALs for all constituents.

ADDITIONAL BACKGROUND SAMPLING

During the July 17, 2023 additional assessment activities, Tetra Tech installed three (3) background borings (BG-1 through BG-3) within 100 feet of the release area to depths of 20 feet bgs. Boring locations are indicated in Figure 4. A total of sixty (60) soil samples were collected from these background borings and placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The samples were analyzed for chloride by SM4500Cl-B.

The results of the background sampling are presented in Table 3. Analytical results associated with all three background borings exceeded the chloride RRAL of 600 mg/kg in various depth intervals. Chloride exceedances appear to increase within deeper intervals with concentrations ranging from 1,070 mg/kg at 19-20 feet bgs in BG-3 to 2,080 mg/kg at 19-20 feet bgs in BG-2.

REMEDIATION WORK PLAN AND ALTERNATIVE CONFIRMATION SAMPLING PLAN

The Revised Release Characterization and Remediation Work Plan (Revised Work Plan) was prepared by Tetra Tech on behalf of COP and submitted to NMOCD on September 1, 2023. The Revised Work Plan described the results of the release assessment and provided characterization of the impact at the site. The Revised Work Plan was approved via email by Ashley Maxwell of the NMOCD on Monday, September 25, 2023, with the following comment:

"Remediation plan approved. Submit a closure report via the OCD permitting portal by 1/29/2024."

A 30-day extension request to February 29, 2024, was approved in an email dated January 23, 2024. NMOCD correspondence in included in Appendix B.

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NMSLO ECO CORRESPONDENCE

The approved Revised Work Plan dated September 1, 2023, describing the Site assessment and proposed remedial activities was submitted via email to Tami Knight of the State Land Office Environmental Compliance Office (ECO) on September 25, 2023. The Revised Work Plan included a variance for the installation of a geosynthetic clay liner (GCL) at the base of the 4-foot excavation. The Revised Work Plan was approved by Tami Knight on October 18, 2023, with the following comments:

• "The NMSLO Environmental Compliance Office (ECO) has reviewed the plan and based on the information provided in the document received from your office, ECO has approved the remediation plan. Please provide the specifications of the clay liner used in the final closure report."

Regulatory correspondence is included in Appendix B. The specifications of the clay liner are included in Appendix D.

REMEDIAL ACTIVITIES AND CONFIRMATION SAMPLING

From January 16 to February 14, 2024, Tetra Tech personnel were onsite to supervise the remedial activities proposed in the approved Revised Work Plan, including excavation, disposal, and confirmation sampling. Prior to confirmation sampling, on January 9, 2024, the NMOCD district office was notified via the OCD Portal in accordance with Subsection D of 19.15.29.12 NMAC. Documentation of associated regulatory correspondence is included in Appendix B.

Impacted soils were excavated as indicated in Figure 5. The areas within the release footprint were excavated to a maximum depth of 4 feet below surrounding grade. Due to safety concerns associated with working around the tin horn and pressurized lines, impacted soils were excavated by hand within 4 feet of subsurface lines. Heavy machinery remained outside this buffer zone to avoid any associated risk or disturbance. Photographs from the excavated areas prior to backfill are provided in Appendix E.

All excavated material was transported offsite for proper disposal. Approximately 1,420 cubic yards of material were transported to the R360 Red Bluff Landfill in Orla, Texas. Copies of the waste manifests are included in Appendix E.

Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify efficacy of remediation activities. Per the NMOCD approved confirmation sampling plan, confirmation samples were collected such that each discrete sample (sidewall and floor) was representative of no more than 400 square feet of excavated area. Areas of excavation associated with exceedances of the Site RRALs were expanded horizontally. Iterative confirmation samples were located to encompass the original sample locations that triggered removal (nomenclature defined in Table 4) post-additional excavations. A total of twenty-three (23) confirmation floor sample locations and twelve (12) confirmation sidewall sample locations were used during remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are indicated in Figure 5.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the established Site RRALs to demonstrate compliance.

The results of the January 2024 confirmation sampling events are summarized in Table 4. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

Once confirmation sampling activities were completed and associated analytical results for confirmation sidewall samples were below the chloride reclamation requirement, a geosynthetic clay liner (GCL) was installed at the base of the 4-foot excavated area to inhibit the vertical migration of chlorides below the

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excavation depth due to percolating rainwater. A trench was cut along the edges of the base of the 4-foot excavation in order to "key set" the liner material to secure the liner in place, thus inhibiting potential contact between percolating rainwater and the soils remaining below the excavated area. Additionally, the excavation bottom was sloped to shed percolating rainwater to the liner's edges. Following installation of the GCL, the excavated areas were backfilled with clean material to pre-excavation surface grade. The specifications of the clay liner are included in Appendix D.

RECLAMATION ACTIVITIES

Based on 19.15.29.13 NMAC, all areas disturbed by the remediation have been reclaimed. Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the reclamation requirements and established Site RRALs to demonstrate compliance. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH and BTEX. Excavated areas, depths and confirmation sample locations are indicated in Figure 5. The results of the January 2024 confirmation sampling events are summarized in Table 4.

Per the approved Work Plan and in accordance with 19.15.29.14(A) NMAC, a factory manufactured hydraulic barrier (i.e., reinforced composite laminate geosynthetic clay liner (GCL)) was installed within the impacted footprint areas of the release extent areas. The GCL liner was installed at 4 feet below surface, along the excavation bottom, to inhibit the vertical migration of contaminants left in situ. Impacted soil below four feet exceeding the 600 mg/kg-chloride threshold have been left in place.

Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. In accordance with 19.15.29.12 NMAC, the reclaimed area contained a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by SM4500Cl-B. The soil cover included a top layer consisting of one foot of suitable material to establish vegetation at the site. The backfilled areas in the pasture were seeded following backfilling, to aid in revegetation. Based on the soils of the site, the NMSLO Sandy Sites Seed Mixture was used for seeding and was planted in the amount specified in the pounds pure live seed (PLS) per acre. One (1) representative 5-point composite sample was collected from the backfill material used for the reclamation of the project site. Soil backfill composite sampling results are summarized in Table 5. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix G.

Site inspections will be performed annually to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate. The NMSLO seed mixture details in corresponding pounds per live seed per acre are included in Appendix H. Reclamation activities have been implemented in consultation with the State Land Office in accordance with 19.2.100.67 NMAC for surface reclamations on State Oil and Gas Leases.

CONCLUSION

ConocoPhillips respectfully requests closure of the incident based on the confirmation sampling results and remedial activities performed. The final C-141 forms are enclosed in Appendix A.

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If you have any questions concerning the remediation activities for the Site, please call me at (512) 560-9064 or Christian at (512) 338-2861.

Nicholas M. Poole Project Manager

cc: Mr. Ike Tavarez, RMR – ConocoPhillips Ms. Tami Knight - NMSLO

Christian M. Llull, P.G. Program Manager

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LIST OF ATTACHMENTS

Figures:

- Figure 1 Overview Map
- Figure 2 Site Location/Topographic Map
- Figure 3 Approximate Release Extent and Site Assessment (Tetra Tech 2019)
- Figure 4 Approximate Release Extent and Additional Assessment (Tetra Tech 2023)
- Figure 5 Remedial Activities and Confirmation Sampling

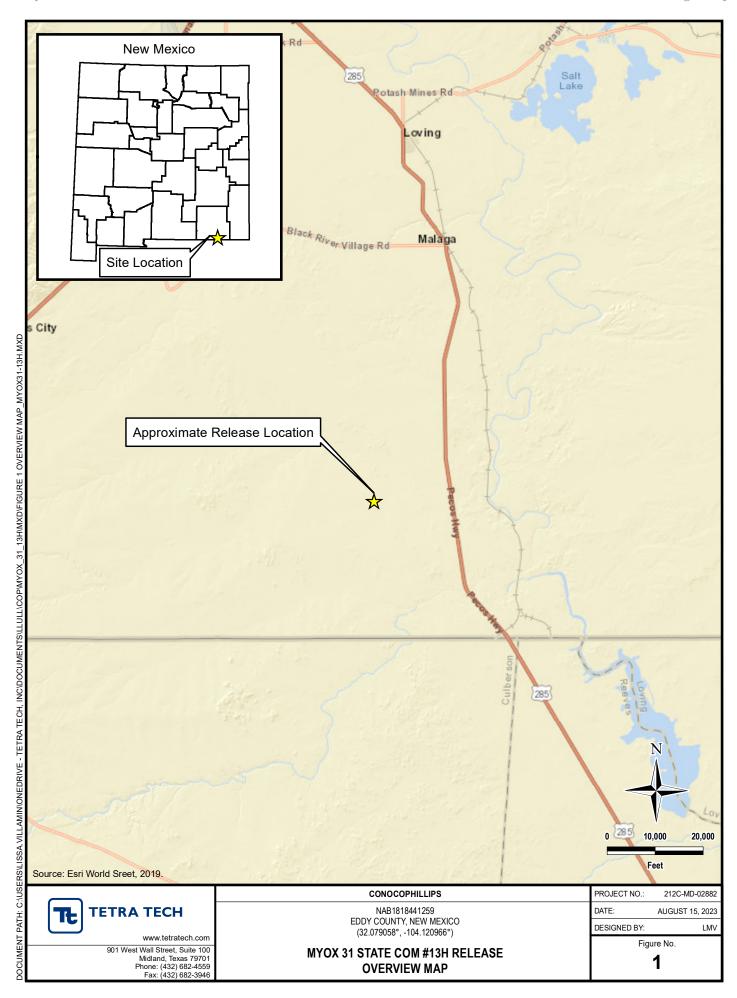
Tables:

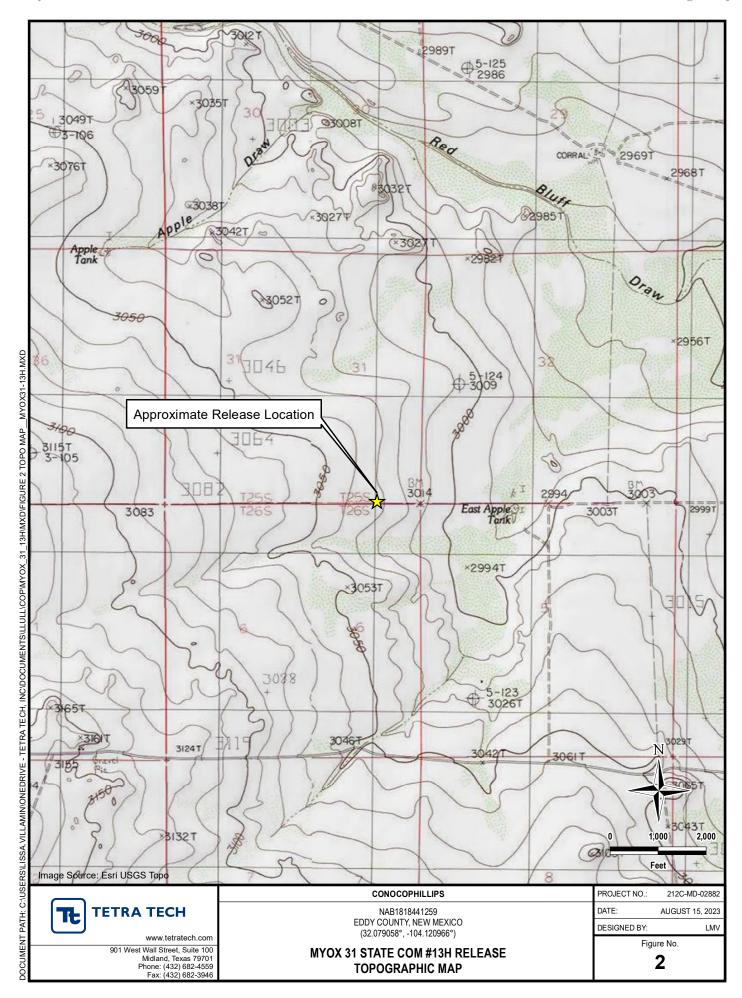
- Table 1 Summary of Analytical Results 2019 Soil Assessment
- Table 2 Summary of Analytical Results 2023 Soil Assessment
- Table 3 Summary of Analytical Results 2023 Soil Background Assessment
- Table 4 Summary of Analytical Results 2024 Soil Confirmation Sampling
- Table 5 Summary of Analytical Results 2024 Soil Backfill

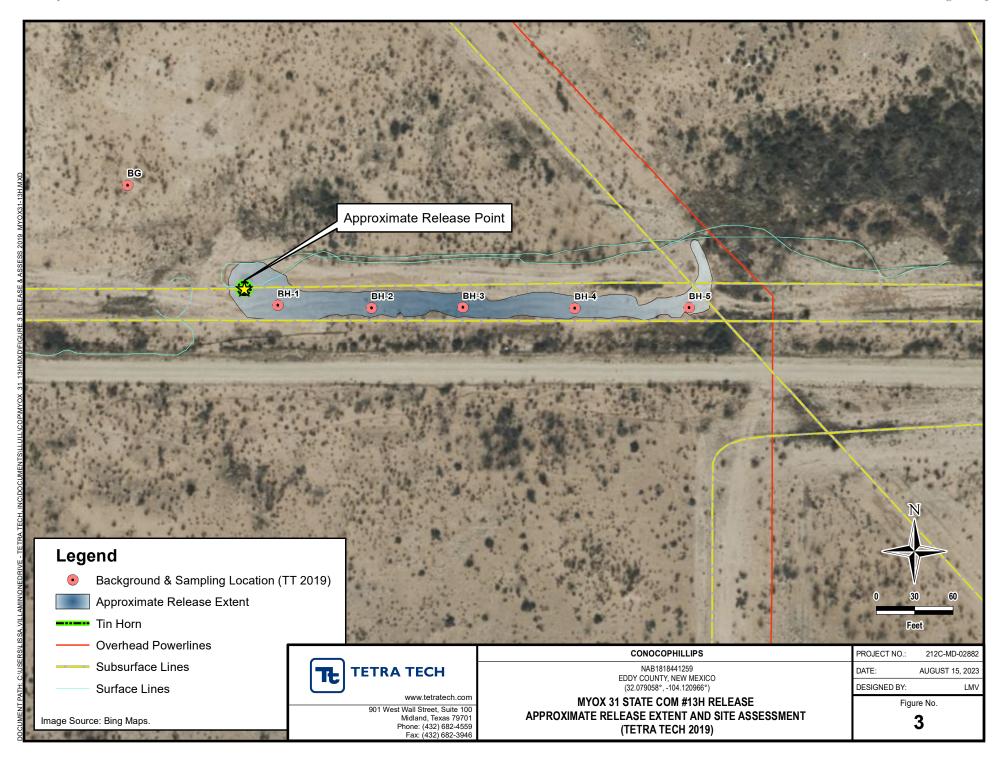
Appendices:

- Appendix A C-141 Forms
- Appendix B Regulatory Correspondence
- Appendix C Site Characterization Data
- Appendix D GCL Technical Data Sheet
- Appendix E Photographic Documentation
- Appendix F Waste Manifests
- Appendix G Analytical Laboratory Data (Remediation and Backfill)
- Appendix H NMSLO Seed Mix

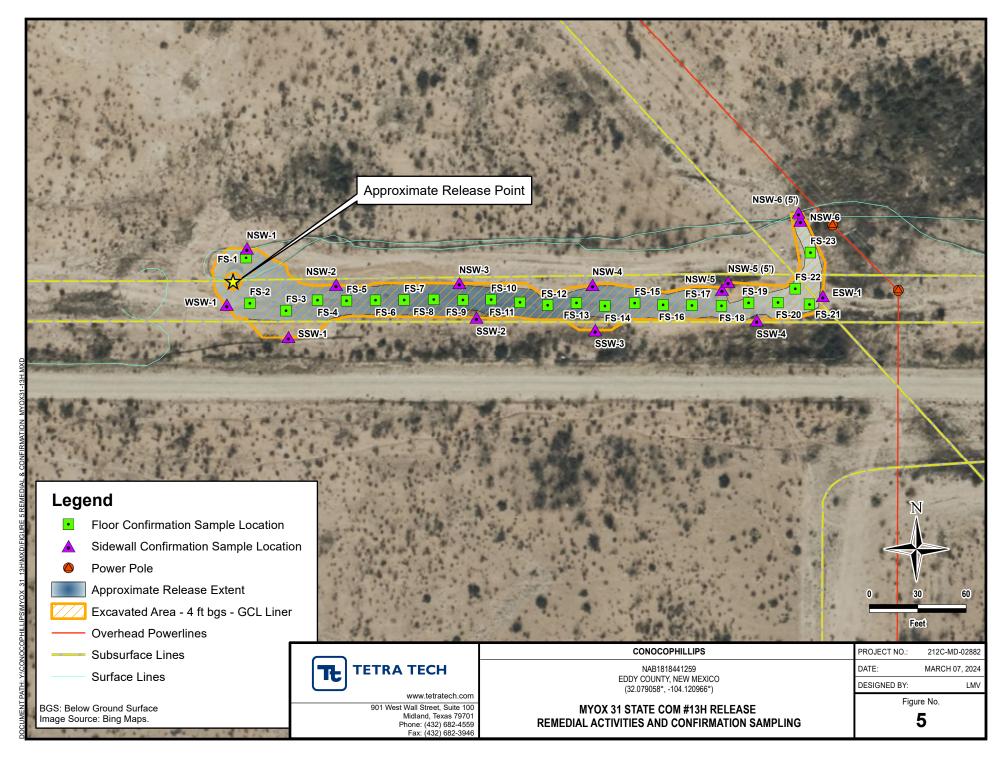
FIGURES











TABLES

TABLE 1 SUMMARY OF ANALYTICAL RESULTS 2019 SOIL ASSESSMENT - nAB1818441259 CONOCOPHILLIPS MYOX 31 STATE COM #13H EDDY COUNTY, NM

		6 1 5 11	a 1							BTEX ²												
Sample ID	Sample Date	Sample Depth	Chloride ¹		Benzene	Toluene		Ethylbenzene	e	m,p-Xylenes	o-Xylene		Total Xylenes		Total BTEX	GRO		DRO		MRO	Total TPH	
		ft. bgs	mg/kg	Q	mg/kg	Q mg/kg	Q	mg/kg	Q	mg/kg Q	mg/kg	Q	mg/kg	Q	mg/kg Q	mg/kg	Q	mg/kg	Q	mg/kg Q	mg/kg	Q
		0-1	6.79		-	-		-		-	-		-		-	-		-		-	-	
		2-3	23.5		-	-		-		-	-		-		-	-		-		-	-	
		4-5	776		-	-		-		-	-		-		-	-		-		-	-	
		6-7	912		-	-		-		-	-		-		-	-		-		-	-	
		9-10	1,640		-	-		-		-	-		-		-	-		-		-	-	
		14-15	1,510		-	-		-		-	-		-		-	-		-		-	-	
BG	4/9/2019	19-20	1,610		-	-		-		-	-		-		-	-		-		-	-	
		24-25	1,290		-	-		-		-	-		-		-	-		-		-	-	
		29-30	864		-	-		-		-	-		-		-	-		-		-	-	
		34-35	249		-	-		-		-	-		-		-	-		-		-	-	
		39-40	147		-	-		-		-	-		-		-	-		-		-	-	
		44-45	221	K	-	-		-		-	-		-		-	-		-		-	-	
		49-50	169	K	-	-		-		-	-		-		-	-		-		-	-	
		0-1	11,100		<0.00199	<0.00199		<0.00199		<0.0398	<0.00199		<0.00199		<0.00199	<15.0		<15.0		<15.0	<15.0	
		2-3	11,100		<0.00200	<0.00200		<0.00200		<0.0401	<0.00200		<0.00200		<0.00200	<14.9		<14.9		<14.9	<14.9	
		4-5	11,000		-	-		-		-	-		-		-	-		-		-	-	
		6-7	15,600		-	-		-		-	-		-		-	-		-		-	-	
		9-10	11,200		-	-		-		-	-		-		-	-		-		-	-	
		14-15	5,530		-	-		-		-	-		-		-	-		-		-	-	
BH-1	4/0/2010	19-20	4,090		-	-		-		-	-		-		-	-		-		-	-	
BH-1	4/9/2019	24-25	2,190		-	-		-		-	-		-		-	-		-		-	-	
		29-30	1,990		-	-		-		-	-		-		-	-		-		-	-	
		34-35	1,780		-	-		-		-	-		-		-	-		-		-	-	
		39-40	999		-	-		-		-	-		-		-	-		-		-	-	
		44-45	761	К	-	-		-		-	-		-		-	-		-		-	-	
		54-55	676	К	-	-		-		-	-		-		-	-		-		-	-	
		59-60	425	K	-	-		-		-	-		-		-	-		-		-	-	
		0-1	17,600		<0.00198	<0.00198		<0.00198		<0.00397	<0.00198		<0.00198		<0.00198	<14.9		<14.9		<14.9	<14.9	
		2-3	14,100		<0.00201	<0.00201		<0.00201		<0.00402	<0.00201		<0.00201		<0.00201	<15.0		<15.0		<15.0	<15.0	
		4-5	9,810		-	-		-		-	-		-		-	-		-		-	-	
		6-7	8,750		-	-		-		-	-		-		-	-		-		-	-	
		9-10	2,040		-	-		-		-	-		-		-	-		-		-	-	
		14-15	2,860		-	-		-		-	-		-		-	-	1 1	-		-	-	
BH-2	4/9/2019	19-20	3,100		-	-		-		-	-		-		-	-		-		-	-	
		24-25	1,860		-	-		-		-	-		-		-	-		-		-	-	
		29-30	2,090		-	-	1	-		-	-		-		-	-		-		-	-	
		34-35	2,090		-	-	1	-		-	-		-		-	-		-		-	-	
		39-40	1,940		-	-		-		-	-		-		-	-		-		-	-	
		44-45	931	К	-	-		-		-	-		-		-	-		-		-	-	
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TABLE 1 SUMMARY OF ANALYTICAL RESULTS 2019 SOIL ASSESSMENT - nAB1818441259 CONOCOPHILLIPS MYOX 31 STATE COM #13H EDDY COUNTY, NM

			1								BTEX ²									TP	H ³			
Sample ID	Sample Date	Sample Depth	Chloride ¹		Benzene		Toluene		Ethylbenzene	е	m,p-Xylenes	o-Xylene		Total Xylenes		Total BTEX	GRO		DRO		MRO		Total TPH	
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg Q	mg/kg	Q	mg/kg	Q	mg/kg Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q
		0-1	14,000		<0.00198		<0.00198		<0.00198		<0.00396	<0.00198		<0.00198		<0.00198	<15.0		<15.0		<15.0		<15.0	
		2-3	13,200		<0.00199		<0.00199		<0.00199		<0.0398	<0.00199		<0.00199		<0.00199	<15.0		<15.0		<15.0		<15.0	
		4-5	9,040		-		-		-		-	-		-		-	-		-		-		-	
		6-7	11,500		-		-		•		-	-		-		-	-		-		-		-	
		9-10	2,850		ı		-		ı		-	-		-		-	-		-		-		-	
		14-15	2,040		-		-		-		-	-		-		-	-		-		-		-	
BH-3	4/9/2019	19-20	1,820		-		-		-		-	-		-		-	-		-		-		-	
		24-25	1,990		-		-		-		-	-		-		-	-		-		-		-	
		29-30	2,340		1		-		1		-	-		-		-	-		-		-		-	
		34-35	2,130		-		-		-		-	-		-		-	-		-		-		-	
		39-40	1,780		-		-		-		-	-		-		-	-		-		-		-	
		44-45	1,120	K	-		-		-		-	-		-		-	-		-		-		-	
		49-50	1,810		-		-		-		-	-		-		-	<15.0		<15.0		<15.0		<15.0	
		0-1	9,530		<0.00200		<0.00200		<0.00200		<0.0401	<0.00200		<0.00200		<0.00200	<15.0		<15.0		<15.0		<15.0	
		2-3	10,300		<0.00200		<0.00200		<0.00200		<0.0400	<0.00200		<0.00200		<0.00200	<14.9		<14.9		<14.9		<14.9	
		4-5	11,200		-		-		-		-	-		-		-	-		-		-		-	
		6-7	5,090		-		-		-		-	-		-		-	-		-		-		-	
		9-10	1,940		-		-		-		-	-		-		-	-		-		-		-	
		14-15	2,950		-		-		-		-	-		-		-	-		-		-		-	
BH-4	4/9/2019	19-20	3,220		-		-		-		-	-		-		-	-		-		-		-	
		24-25	2,790		1		-		-		-	-		-		-	-		-		-		-	
		29-30	2,500		-		-		ı		-	-		-		-	-		-		-		-	
		34-35	2,320		-		-		ı		-	-		-		-	-		-		-		-	
		39-40	2,400		-		-		-		-	-		-		-	-		-		-		-	
		44-45	1,330	K	-		-		-		-	-		-		-	-		-		-		-	
		49-50	1,080	K	-		-		-		-	-		-		-	-		-		-		-	
		0-1	1,870		<0.00201		<0.00201		<0.00201		<0.0399	<0.00201		<0.00201		<0.00200	<15.0		40.5		<15.0		40.5	
		2-3	1,960		<0.00200		<0.00200		<0.00200		<0.0400	<0.00200		<0.00200		<0.00200	<15.0		29.6		<15.0		29.6	
		4-5	10,600		1		-		1		-	-		-		-	-		-		-		-	
		6-7	8,470		-		-		-		-	-		-		-	-		-		-		-	
		9-10	785		1		-		-		-	-		-		-	-		-		-		-	
		14-15	1,570		-		-		ı		-	-		-		-	-		-		-		-	
BH-5	4/9/2019	19-20	1,470		-		-		-		-	-		-		-	-		-		-		-	
		24-25	1,790		-		-		-		-	-		-		-	-		-		-		-	
		29-30	1,270		-		-		-		-	-		-		-	-		-		-		-	
		34-35	2,070		-		-		-		-	-		-		-	-		-		-		-	
		39-40	1,140		-		-		-		-	-		-		-	-		-		-		-	
		44-45	939	K	-		-		-		-	-		-		-	-		-		-		-	
		49-50	642	K	-		-		-		-	-		-		-	-		-		-		-	
NOTES:							•																	

ft. Feet

bgs Below ground surface mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics MRO Motor Oil range organics

NS Sample not analyzed for parameter

EPA Method 300.0

EPA Method 8021B 2 Method SW8015 Mod Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

K Sample analyzed outside of recommended hold time. **QUALIFIERS:**

TABLE 2 SUMMARY OF ANALYTICAL RESULTS 2023 SOIL ASSESSMENT - nAB1818441259 CONOCOPHILLIPS MYOX 31 STATE COM #13H RELEASE EDDY COUNTY, NM

			Field Sc	reening							ВТЕХ	,2								T	PH ³		
Sample ID	Sample Date	Sample Depth	Res	ults	Chloric	de ¹	Benzei	20	Toluer	10	Ethylben	7000	Total Xyl	onos	Total B	rev	GRO		DRO		EXT DE	RO	Total TPH
Sample 1D	Sample Date		Chloride	Titration			Belizei	ile	Toluel	ie	Ethylben	zene	TOTAL AY	enes	IOLAID	IEX	C ₆ - C ₁	10	> C ₁₀ -	C ₂₈	> C ₂₈ -	C ₃₆	(GRO+DRO+EXT DRO)
		ft. bgs	pp	om	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		0-1'	-	-	10,200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		2-3'	-	-	4,320		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		4-5'	-	-	5,440	QM-07	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
BH-23-1	7/20/2023	6-7'	-	-	6,400		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		12.1		<10.0		12.1
		9-10'	-	1,000	3,360		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		14-15'	-	650	2,400		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		19-20'	-	400	2,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		0-1'	-	-	7,840		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		2-3'	-	-	4,320		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		4-5'	-	-	4,160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
BH-23-2	7/20/2023	6-7'	-	-	5,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		9-10'	-	900	3,280		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		14-15'	-	440	1,960		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		19-20'	-	400	544		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
BH-23-3	7/20/2023	0-1'	301	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
BH-23-4	7/20/2023	0-1'	242	-	16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
BH-23-5	7/20/2023	0-1'	369	-	288		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
BH-23-6	7/20/2023	0-1'	323	-	160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
BH-23-7	7/20/2023	0-1'	275	-	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
BH-23-8	7/20/2023	0-1'	284	-	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
BH-23-9	7/20/2023	0-1'	312	-	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
BH-10	7/20/2023	0-1'	337	-	16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

ft. Feet

Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500Cl-B Method 8021B

Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

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TABLE 3 SUMMARY OF ANALYTICAL RESULTS 2023 SOIL BACKGROUND ASSESSMENT- nAB1818441259 CONOCOPHILLIPS MYOX 31 STATE COM #13H RELEASE EDDY COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chlorid	le ¹
		ft. bgs	mg/kg	Q
		0-1	16.0	
		1-2	48.0	
		2-3	16.0	
		3-4	48.0	
		4-5	48.0	
		5-6	32.0	
		6-7	64.0	
		7-8	32.0	
		8-9	32.0	
		9-10	96.0	
BG-1	7/17/2023	10-11	288	
		11-12	640	
		12-13	784	
		13-14	960	
		14-15	512	
		15-16	896	
		16-17	416	
		17-18	1,070	
		17-18	1,040	
		19-20	1,330	
		0-1	32.0	
		1-2	48.0	
		2-3	48.0	
		3-4	128	
		4-5	272	
		5-6	1,070	
		6-7	1,280	
		7-8	1,680	
		8-9	1,710	
BG-2	7/17/2023	9-10	688	
BG-2	7/17/2023	10-11	1,570	
		11-12	1,040	
		12-13	2,120	
		13-14	976	
		14-15	2,160	
		15-16	2,160	
		16-17	944	
		17-18	2,000	
		18-19	2,360	
		19-20	2,080	QM-07
		0-1	48.0	<u> </u>
		1-2	32.0	
		2-3	32.0 16.0	
		3-4	16.0	
		4-5	96.0	
		5-6	208	
		6-7	320	
		7-8	560	
		8-9	512	
BG-3	7/17/2023	9-10	480	
		10-11	624	
		11-12	624	
		12-13	720	
		13-14	784	
		14-15	992	
		15-16	160	
		16-17	1,170	
		17-18	1,180	
		18-19	1,200	
		19-20	1,070	QM-07
NOTES:				

Feet Below ground surface mg/kg Milligrams per kilogram Method SM4500Cl-B

 ${\it Bold\ and\ italicized\ values\ indicate\ exceedance\ of\ proposed\ RRALs\ and\ Reclamation\ Requirements}$

QUALIFIERS:

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

TABLE 4

SUMMARY OF ANALYTICAL RESULTS

2024 SOIL CONFIRMATION SAMPLING - nAB1818441259

CONOCOPHILLIPS

MYOX 31 STATE COM #13H RELEASE

EDDY COUNTY,	NM
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									BTEX ²	2					EX				PH ³		
		Sample Depth	Chloric	de¹	,				F.1. II		-		T . 15		GRO)	DRO)	EXT DF	RO	Total TPH
Sample ID	Sample Date				Benzei	ne	Toluer	1e	Ethylbenz	zene	Total Xyle	enes	Total B	IEX	C ₆ - C	10	> C ₁₀ -	C ₂₈	> C ₂₈ -	C ₃₆	(GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
FS-1	1/24/2024	4	<u>12000</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0	QM-07	<10.0		<10.0		-
FS-2	1/24/2024	4	<u>5600</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-3	1/24/2024	4	<u>5520</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-4	1/24/2024	4	<u>4960</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-5	1/24/2024	4	<u>5520</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-6	1/24/2024	4	<u>3600</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-7	1/24/2024	4	<u>1840</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-8	1/24/2024	4	<u>5680</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-9	1/24/2024	4	<u>5600</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-10	1/24/2024	4	<u>3920</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-11	1/24/2024	4	<u>4480</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-12	1/24/2024	4	<u>5120</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-13	1/24/2024	4	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-14	1/24/2024	4	<u>6080</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-15	1/24/2024	4	<u>6160</u>	QM-07	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-16	1/24/2024	4	<u>6640</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-17	1/24/2024	4	<u>8400</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-18	1/24/2024	4	<u>9040</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-19	1/24/2024	4	<u>9600</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-20	1/24/2024	4	<u>13200</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-21	1/24/2024	4	<u>6880</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-22	1/24/2024	4	<u>6000</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-23	1/24/2024	4	<u>6080</u>		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW - 1	1/24/2024	-	272		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW - 2	1/24/2024	-	224		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW - 3	1/24/2024	-	160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW - 4	1/24/2024	-	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW - 5	1/24/2024	-	9200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
*NSW - 5 (5)	1/31/2024	5	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW - 6	1/24/2024	-	10700		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
*NSW - 6 (5)	1/31/2024	5	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
ESW - 1	1/24/2024	-	96		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW - 1	1/31/2024	-	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW - 2	1/31/2024	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW - 3	1/31/2024	-	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW - 4	1/31/2024	-	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW - 1	1/31/2024	-	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	l	-
BACKFILL - COMPOSITE	2/1/2024	_	176		<0.050	<u> </u>	<0.050		<0.050		<0.150	<u> </u>	<0.300		<10.0		<10.0		<10.0		
IOTES:	2/ 1/2024	<u> </u>	1/0	1	٦٥.030	<u>I</u>	\0.030	<u> </u>	\0.030	<u> </u>	\0.130	<u>I</u>	νο.σου		10.0		`10.0	<u> </u>	10.0	<u> </u>	

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500Cl-B

Method 8021B

Method 8015M

Bold and italicized values indicate exceedance of Site RRALs approved by the NMOCD.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

<u>Italicized and underlined values indicate areas that were lined prior to backfilling.</u>

QUALIFIERS:

QM-07

The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery

TABLE 5 SUMMARY OF ANALYTICAL RESULTS 2024 SOIL BACKFILL - nAB1818441259 CONOCOPHILLIPS MYOX 31 STATE COM #13H RELEASE EDDY COUNTY, NM

									ВТЕХ	<u> </u>								TI	PH ³		
	Sample ID	Comula Data	Chlorid	e ¹	Donner		Toluen		Ethylben		Total Xyl		Total BT	FFV	GRO		DRO		EXT DR	0	Total TPH
	Sample ID	Sample Date			Benzer	ie	roiuen	ie	Ethylben	zene	TOTAL AYIO	enes	TOTAL	IEX	C ₆ - C ₁	0	> C ₁₀ - 0	C ₂₈	> C ₂₈ - (36	(GRO+DRO+EXT DRO)
			mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
ВА	CKFILL - COMPOSITE	2/1/2024	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

bgs Below ground surface
mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organicsDRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

APPENDIX A C-141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources JUN 2 8 2018

Form C-141 Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT HARTESIA OCCAP opriate District Office in accordance with 19.15.29 NMAC.

Release Notifi		and Co	rrective A	ction	
NABISISU41259 Name of Company: COG Operating, LLC (OGRID #229)	m 45	OPERAT	OR		Report Final Report
Name of Company: COG Operating, LLC (OGRID #229)	137) (Contact:		ert McNeill	
Address: 600 West Illinois Avenue, Midland, TX 79701		Telephone N		583-7443	
Facility Name: Myox 31 State Com #13H Battery	I	Facility Type	e: Flowline		
Surface Owner: State Mineral	Owner:	State		API No.	. 30-015-37497
LOC	ATION	OF REL	EASE		
Unit Letter Section Township Range Feet from the		South Line	Feet from the	East/West Line	County Eddy
		7 - 6 - 14 - 14 E			Eddy
Latitude 32.07				33	*
	TURE	OF RELE		Tron	1
Type of Release Produced Water		Volume of	Release 36 bbl.	Volume R	ecovered 4 bbl.
Source of Release		Date and H	our of Occurrence	e Date and I	Hour of Discovery
Flowline		June 27, 20	18 12:15pm		018 12:15pm
Was Immediate Notice Given?		If YES, To			2.44
⊠ Yes □ No □ Not I	Required	THE PROPERTY OF THE PARTY OF TH	her – NMOCD aver – NMOCD		
		Ryan Manr			
By Whom? DeAnn Grant			our June 28, 2018	9:31am	
Was a Watercourse Reached?		If YES, Vo	lume Impacting t	he Watercourse.	
☐ Yes ⊠ No					
Describe Cause of Problem and Remedial Action Taken.* The release was caused by the check valve malfunctioning	g causing	release from	n the tin horn. C	Check valve is bei	ng replaced.
Describe Area Affected and Cleanup Action Taken.*	¥				
The release was in the pasture. A vacuum truck was dispatched to possible impact from the release and we will present a remediation I hereby certify that the information given above is true and come regulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 regulation of the environment. In addition, NMOCD acceptance of a C-14 federal, state, or local laws and/or regulations.	on work p plete to the release no port by the remediate	lan to the NM ne best of my otifications and NMOCD made contamination	MOCD for approve knowledge and used perform corrective as "Final Room that pose a three the operator of a superator of a super	al prior to any signi nderstand that pursitive actions for rele eport" does not relicate to ground water, responsibility for co	ificant remediation activities uant to NMOCD rules and eases which may endanger eve the operator of liability , surface water, human health ompliance with any other
Signature: Deann Opennt		Approved by	OIL CONS	SERVATION Elabsida Se	DIVISION Walled and
Printed Name: DeAnn Grant		AND THE PARTY	1.12.21	a 1	
Title: HSE Administrative Assistant	,	Approval Date	: Wa911	8 Expiration I	Date: NIA
E-mail Address: agrant@concho.com		Conditions of		. alm	Attached D. 1000
Date: June 28, 2018 Phone: (432) 253	-4513		See at	taenes	2KP-4837

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 6/28/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 180-4837 has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 7/28/2018. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From: DeAnn Grant <agrant@concho.com>

Sent: Thursday, June 28, 2018 8:31 AM
To: Bratcher, Mike, EMNRD; Mann, Ryan

Cc: Weaver, Crystal, EMNRD; Sheldon Hitchcock; Dakota Neel; Rebecca Haskell; DeAnn

Grant

Subject: (Notification/C-141 Initial) Myox 31 State Com #13H Battery (30-015-37497)

06-27-2018

Attachments: (Notification-C-141 Initial) Myox 31 State Com #13H Battery (30-015-37497)

06-27-2018.pdf

Mr. Bratcher/Mr. Mann,

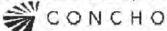
Please find the attached Initial C-141 for your consideration. If you have any questions or concerns please contact me.

Thank you,

DeAnn Grant

HSE Administrative Assistant
agrant@concho.com
COG Operating LLC
600 W Illinois Avenue | Midland, TX 79701

Direct: 432-253-4513 | Main: 432.683.7443



NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Further, any contract terms proposed or purportedly accepted in this email are not binding and are subject to management's final approval as memorialized in a separate written instrument, excluding electronic correspondence, executed by an authorized representative of COG Operating LLC or its affiliates.

	Page 27 of 25	18
Incident ID	nAB1818441259	
District RP	2RP-4837	
Facility ID		
Application ID		

Site Assessment/Characterization

 $This information \ must be provided \ to \ the \ appropriate \ district \ of fice \ no \ later \ than \ 90 \ days \ after \ the \ release \ discovery \ date.$

What is the shallowest depth to groundwater beneath the area affected by the release?	<55 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes 🗸 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ✓ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ✓ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ✓ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes 🗸 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ✓ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗸 No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ✓ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ✓ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	✓ Yes ☐ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes 🗸 No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes 🗸 No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	ls.

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 3/8/2024 3:00:50 PM State of New Mexico
Page 4 Oil Conservation Division

Page 28 of 253

Incident ID	nAB1818441259	
District RP	2RP-4837	
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Ike Tavarez	Title: Program Manager, Remediation	
Signature: 7473	Date: 9/1/23	
email: ike.tavarez@conocophillips.com	Telephone: 432-685-2573	
OCD Only		
Received by: Shelly Wells	Date: 9/1/2023	

Page 29 of 253 Incident ID nAB1818441259 District RP 2RP-4837 Facility ID Application ID

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.		
 ✓ Detailed description of proposed remediation technique ✓ Scaled sitemap with GPS coordinates showing delineation points ✓ Estimated volume of material to be remediated ✓ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC ✓ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 		
<u>Deferral Requests Only</u> : Each of the following items must be confirm	ned as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health, the	e environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Ike Tavarez Title: Program Manager, Remediation		
Signature: 7475	Date: 9/1/23	
email: ike.tavarez@conocophillips.com	elephone: 432-685-2573	
OCD Only		
Received by: Shelly Wells De	ate: 9/1/2023	
Signature: Ashley Maxwell Dat	e: 09/25/2023	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 261463

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	261463
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created B	Condition	Condition Date
amaxw	Remediation plan approved. Submit a closure report via the OCD permitting portal by 1/29/2024.	9/25/2023

Received by OCD: 3/8/2024 3:00:50 PM Form C-141 State of New Mexico
Page 6 Oil Conservation Division

Incident ID
District RP
Facility ID

Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.		
Printed Name:	Title:	
Printed Name:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

APPENDIX B Regulatory Correspondence



Stephanie Garcia Richard COMMISSIONER

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 COMMISSIONER'S OFFICE Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

Released to Imaging: 3/28/2024 9:34:40 AM

October 23, 2023

COG Operating, LLC 2208 West Main Street Artesia, NM 88210

Attn: Monti Sanders

Re: Right-of-Entry Permit No.: RE-6732/Myox State Com #13H

Dear Applicant:

Enclosed is the completed captioned Right-of-Entry permit. If any corrections are necessary, please let us know and we will retype or amend this permit as necessary.

Please see the attached conservation memorandum for conservation measures.

The New Mexico State Land Office requires you to notify any surface lessees that will be impacted by your project prior to construction.

If you have any questions, or if we may be of further assistance, please do not hesitate to contact Amy Velazquez of my staff at (505) 827-5789.

Sincerely,

James S. Bordegaray

Director, Commercial Resources Division

JSB/alv



NEW MEXICO STATE LAND OFFICE

Commissioner of Public Lands Stephanie Garcia Richard New Mexico State Land Office Building P.O. Box 1148, Santa Fe, NM 87504-1148

RIGHT OF ENTRY PERMIT CONTRACT NO. RE – 6732

This Agreement is made and entered into between the COMMISSIONER OF PUBLIC LANDS (the "Commissioner") and

COG Operating LLC 2208 West Main Street Artesia, NM 88210

("Permittee"). The parties agree as follows:

1. RIGHT OF ENTRY ("ROE")

The Commissioner grants to Permittee, and its authorized representatives, employees, and contractors, permission to use the state trust lands identified below (the "Premises"), and ingress and egress to the Premises, for the sole purposes of (1) surveying/conducting an environmental investigation due to a produced water release on or adjacent to the site of the Myox State #13H (Incident # nAB1818441259) and (2) conducting surface reclamation activities, including removal of equipment and debris, and any required remediation per 19.15.29.12 NMAC.

The Premises are situated in the following location in Eddy County, New Mexico::

Section	Township	Range	Subdivision	County	Longitude/Latitude
31	25S	28E	SE4SE4	Eddy	32.079052,-104.120589

2. TERM AND TERMINATION

Right of entry is granted for a term of 180 days, commencing on the execution date of this document by the Commissioner of Public Lands.

3. FEES

- \$ 50.00 Application Fee
- \$ 500.00 Permit Fee
- \$ 550.00 Total Fee

4. CONDITIONS OF USE

- A. The issuance of this ROE does not guarantee that any subsequent lease, permit, or any other instrument will be issued to Permittee for the Premises.
- B. No blading or widening of any roads that provide access to the Premises is permitted under this ROE.
- C. No sale of <u>any</u> material extracted from the Premises is allowed under this ROE.
- D. Permittee shall observe all applicable federal, state, and local laws and regulations.
- E. Permittee shall take all reasonable precautions to prevent and suppress forest, brush, and grass fires and prevent pollution of waters on or in the vicinity of the Premises.
- F. Permittee shall not block or disrupt roads or trails commonly in use.
- G. This ROE is subject to any and all easements and rights-of-way previously granted and now in force and effect.
- H. Permittee shall be responsible for repair and restitution for damage to any Premises or improvements as a result of activities related to the ROE.
- I. Prior to entering the Premises, Permittee must identify and contact any existing surface lessees. The grant of this ROE does not allow access across private lands.
- J. Permittee may utilize this ROE upon its execution for inspection of the Premises and to conduct any necessary tests or inspections. Permittee may not conduct remediation or reclamation work until it has submitted a written plan for such work, and received State Land Office approval.
- K. Personnel present on Premises: ConocoPhillips personnel and contractors.
- L. Equipment and materials present on Premises: Vehicles, heavy equipment, and associated materials.

5. SITE CONDITIONS

- A. No surface disturbance, other than soil tests, except as described in a reclamation plan submitted to and approved by the State Land Office.
- B. Access to the Premises shall be over existing roads.
- C. The natural environmental conditions that exist contemporaneously with this grant of ROE shall be preserved and protected. Permittee must follow all applicable environmental and cultural resource protection laws and regulations.

6. INDEMNITY

Permittee shall save, hold harmless, indemnify, and defend the State of New Mexico, the Commissioner and Commissioner's employees, agents and contractors, in both their official and individual capacities, from any and all liability, claims, losses, damages, or expenses of any character or nature whatsoever, including but not limited to attorney's fees, court costs, loss of land value or use, third party claims, penalties, or removal, remedial or restoration costs arising out of, or alleged to arise out of Permittee's operations or presence on the Premises (or operations or presence of his representatives, employees, or contractors).

7. SURVIVAL OF TERMS

Permittee's obligations regarding indemnity, site conditions, and compliance with applicable standards and laws, shall survive the termination, cancellation or relinquishment of this Agreement, and any cause of action of the Commissioner to enforce any right, liability, claim, loss, damage or expense under those paragraphs shall not be deemed to accrue until the Commissioner's actual discovery of said right, liability, claim, loss, damage or expense.

8. NOTIFICATION

Permittee must notify the State Land Office immediately in the event Permittee or his representatives, employees, or contractors observe any spill, fire, or other emergency on the Premises, or if Permittee or his representatives, employees, or contractors experience any serious injury while on the Premises.

WITNESS the hands of PERMITTEE and COMMISSIONER on the day(s) and year entered below.

RyD.	DATE: 10/19/23
PERMITTEE SIGNATURE	
Ryan D. Owen	
Tyun D. Owon	
Attorney-in-fact, COG Operating LLC	
PERMITTEE NAME AND TITLE (PRINT)	
an i	BY: Them (Sain / War) B
SEAL:	Stephanie Garcia Richard Commissioner of Public Lands
	DATE: 10/23/2023
	DATE: (0/23/2023

Surface Lessee Contact Information

Please notify all lessees provided below prior to the start of your project.

Lease #	se # Lessee Name Lessee Address	
GS-2332	Salt Draw Ranch, LLC	3201 Boyd Dr., Carlsbad, NM 88220

NMCRIS Activity No. 152907	MCRIS Activity No. 152907 Registration			
Lead Agency: New M	exico State Land Office			
Performing Agency:	SWCA Environmental Consultants			
	81028			
Performing Agency R	Report No: 23-328			
Report Recipient (You	ur Client): Tetra Tech, Inc.			
Activity Types:	☐ Research Design ✓ Archae	eological Survey/Inventory		
	☐ Architectural Survey/Inventory	☐ Test Excavation ☐ Monitoring		
	☐ Collections/Non-Field Study	☐ Compliance Decision		
	☐ Literature Review Overview	☐ Excavation ☐ Ethnographic Study		
	☐ Resource/Property Visit	☐ Historic Structures Report		
	☐ Other:	·		
T-1/10	0.70			
Total Survey Acreage:	0.72			
Total Tribal Acreage:	0.00			

Total Resources Visited: 0

NMCRIS Activity No. 152907

Associate/Register Resources

Prefix	Number	Field Site/Other Number	In GIS	Resource Type	Collections Made?	Revisit

NMCRIS Activity No. 1 5 2 9 0 7 Report Details			
Lead Agency			
	Lead Agency: Ne	w Mexico State Land Office	
Lead Agency Re	eport No.		
	Report Number:		
Title of Report			
		Class III Cultural Resources Survey for the Myox 31 State Com #13H Inadvertent eline Release Remediation Project in Eddy County, NM	
	Authors: Lav	vrence Walker	
Type of Report			
	Publication Type: F	Report, Monograph, or Book Negative	
Description of U	Indertaking (what does	s the project entail?)	
	an inter inadver Description: miles) s New M	ech, Inc. (Tetra) contracted SWCA Environmental Consultants (SWCA) to conduct nsive cultural resources pedestrian survey in support of the Myox 31 State Com #13H tent pipeline release remediation project approximately 16.6 kilometers (km) (10.3 southwest of Malaga, New Mexico on a total of 0.72 acres (0.29 hectares [ha]) of exico State Land office (SLO) managed land. The remediation process will require ng impacted sediments from the contaminated area and replacing them with clean	
Dates of Investig	gation		
	From: <u>12-MAY-2023</u>	To: <u>12-MAY-2023</u>	
Report Date			
	Report Date: 25-MA	Y-2023	
Performing Age	ncy/Consultant		
	Name: Principal Investigat	SWCA Environmental Consultants or: Alissa Healy	

NMCRIS Activity No. 1	52907	
Field Supervisor:		Jacob Borchardt
Field Pers	: N/A	
Historian/	Other:	N/A
		Report Details
Performing Agency Report	Number	
Report Nu	ımber: <u>23-328</u>	
Client/Customer (project pr	roponent)	
	Tetra Tech, Inc Jayce Parkey 8911 North Ca Austin, TX 787 412-829-3600	apital of Texas Highway, Bldg. 2, Suite 2310, 759
Client/Customer Project Nu	ımber	

Project Number: 81028

NMCRIS Activity No. 152907

Ownership & Location

Land Ownership Status (Must be indicated on Project Map)

Land Ownership:

Land Owner/Manager	Protocol	Acres Surveyed	Acres in APE
NM SLO	Class III	0.72	0.72

Total Survey Acreage: 0.72

Total Tribal Acreage: 0.00

Record	Search	(es)
--------	--------	------

Date of HPD/ARMS File Review: 3-MAY-2023

Date of Other Agency File Review: 3-MAY-2023

Survey Data

Source Graphics: NAD 83

✓ USGS 7.5' (1:24,000) topo map

☐ Other Topo Map Scale:

✓ GPS Unit

☐ Aerial Photos

☐ Other Source Graphic(s):

The following tables (b,c,& e) are calculated by the NMCRIS Map Service

USGS 7.5' Topographic Map(s)

Map Name	USGS Quad Code
Red Bluff	32104-A1

County(ies)

County	FIPS
Eddy	

Legal Description

Unplatted	Township (N/S)	Range (E/W)	Section
	T25S	R28E	31
	T26S	R28E	06

Projected Legal Description

Nearest City or Town: Malaga, NM

NMCRIS Activity No. 152907

GIS

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NMCRIS Activity No. 152907

Methodology

Survey Field Me	ethods		
our voy i loid ivid	, in ode		
	Intensity:	100% coverage	
	Configuration:	✓ Block Survey Units	☐ Linear Survey Units (I x y)
		Other	Survey Units
	Scope:	Non-Selective	
	Coverage Meth	od: ✓ Systematic Pede	strian Coverage Other Method:
	Survey Interval	(m): <u>15</u> Crew	Size: 2
	Fieldwork Date	s: From: <u>12-MAY-2023</u>	To: <u>12-MAY-2023</u>
	Survey Person	Hours: 0.75	Recording Person Hours: 0
	Additional Narra		100-foot buffer from the inadvertent release location SLO-managed land.

Environmental Setting (NRCS soil designation; vegetative community; elevation; etc.)

The project area is within the Chihuahuan Deserts: Basins and Playas (24a) ecoregion (Griffith et al. 2006). The physiography of the region is generally characterized by filled grabens that form rolling basins with ephemeral streams draining into major rivers, such as the Pecos (Griffith et al. 2006). The elevation of the project area is 926 meters (m) (3,039 feet [ft]) above mean sea level. Vegetation in this ecoregion includes creostebush, tarbush, yuccas, sandsage, viscid acacia, tasajillo, Lechuguilla, and mesquite, with fourwing saltbush, seepweed, pickleweed, and alkali sacaton around saline flats and alkaline playa margins (Griffith et al. 2006; Whitehead and Flynn 2016). Plants observed within the survey area were consistent with those described.

Environmental Setting:

Wildlife includes mule deer, coyote, bobcat, gopher, jackrabbit, various species of field mice, desert box turtle, pack rat, birds, and reptiles (Biota Information System of New Mexico 2023). Prehistorically, bison were in the region during at least some periods

The geology of this area is comprised of the Rustler Formation (Upper Permian) made of siltstone, gypsum, sandstone, and dolomite (Natural Resource Conservation Service 2023). Soils observed in the project area are Reeves-Reagan loams consisting of silty sand with pervasive occurrences of calcium carbonate on the ground surface. These are not considered prime farmland.

The climate information for the survey area was compiled using the Carlsbad, New Mexico (291469), climate station data (period of record February 1, 1900, to June 10, 2016). Rainfall for the general project area is most abundant from May through October, averaging 4.14 centimeters (cm) (1.63 inches [in]), with heaviest precipitation in September. Snowfall can occur between November and April but is heaviest between December and January with an average of 3.10 cm

NMCRIS Activity No. 152907

(1.2 in). Total annual snowfall is 11.18 cm (4.4 inches). Temperatures range from the coldest in January at -2.33 degrees Celsius (°C) (27.8 degrees Fahrenheit [°F]), to the warmest in July at 35.33°C (95.6°F) (Western Regional Climate Center 2023).

Biota Information System of New Mexico

2023 Database Query for Lea County. Available at: http://www.bison-m.org/. Accessed May 2023.

Griffith, G. E., J. M. Omernik, M. M. McGraw, G. Z. Jacobi, C. M. Canavan, T. S. Schrader, D. Mercer, R. Hill, and B. C. Moran

2006 Ecoregions of New Mexico (color poster with map, descriptive text, summary tables, and photographs). Reston, Virginia: U.S. Geological Survey (map scale 1:1,400,000).

Natural Resources Conservation Service

2023 Web Soil Survey. USGS. Available at: http://websoilsurvey.sc.egov.usda.gov/App/HomePage.htm. Accessed May 2023.

Western Regional Climate Center

2023 Climate summary for Carlsbad, New Mexico (291469). Available at: https://wrcc.dri.edu/cgi-bin/cliMAIN.pl?nm1469. Accessed May 2023.

NMCRIS Activity No. 152907

Methodology

Percent Ground Visibility

Ground Visibility: 76-99%

The project location is near current oil exploration facilities and within a gravel dirt access road. Visibility at the site was

Condition of Survey Area: within a graver diff access road. Visibility at the site was approximately 90%, with patchy vegetation mostly consisting of

approximately 90%, with patchy vegetation mostly consisting

creosote and grasses primarily to the south.

Attachments	(check all a	ppropriate boxes)
-------------	--------------	-------------------

- ✓ Copy of NMCRIS Map Check (required)
- ☐ LA Site Forms new sites (with sketch map & topographic map) if applicable
- ☐ LA Site Forms (update) previously recorded & un0relocated sites (first 2 pages minimum)
- ☐ List and Description of Isolates, if applicable
- ☐ List and Description of Collections, if applicable

Other Attachments

- ✓ Photographs and Log
- ✓ Other attachments Describe: Tables and Figures considering the survey area.

NMCRIS Activity No. 152907

Cultural Resource Findings

Investigation Results

Archaeological Sites Discovered and Registered: 0

Archaeological Sites Discovered and NOT Registered: 0

Previously Recorded Archaeological Sites Revisited (site update form required): 0

Previously Recorded Archaeological Sites Not Relocated (site update form required): 0

Total Archaeological Sites (visited & recorded): 0

Total Isolates Recorded: 0

✓ Non-Selective Isolate Recording

HCPI Properties Discovered and Registered: 0

HCPI Properties Discovered And NOT Registered: 0

Previously Recorded HCPI Properties Revisited: 0

Previously Recorded HCPI Properties NOT Relocated: 0

Total HCPI Properties (visited & recorded, including acequias): 0

The survey area is small, and a large percentage was covered by the existing oil and gas

If no Cultural Resources Found, Discuss Why:

infrastructure and a caliche road runs through the survey area.

Management Summary

SWCA conducted an intensive pedestrian survey for the Myox 31 State Com #13H inadvertent pipeline release remediation project covering 0.72 acres (0.29 ha) on SLO-managed land Eddy County, New Mexico. No archaeological sites, historic properties, or isolated occurrences were observed during the current investigation. No additional investigation or treatment is recommended regarding the current undertaking. If subsurface cultural materials are encountered during remediation, all work should cease, and the State Land Office should be notified immediately.

Summary:

SLO cultural resources preservation efforts requires that an archaeological survey be conducted to current standards for the APE pursuant to and in compliance with New Mexico Administrative Code (NMAC) 4.10.15 and 19.2.24 to ensure that cultural properties are not inadvertently excavated, harmed, or destroyed by any person.

NMCRIS Activity No. 152907

Attachments

Documents:

Attachment Type	Description	Name	File Type	Size	Upload Date	Upload By
Report/Manuscript	NIAF of NMCRIS 152907	NMCRIS_152907	PDF Document	1,352 KB	01-JUN-2023	Lawrence Walker

NMCRIS Activity No. 152907

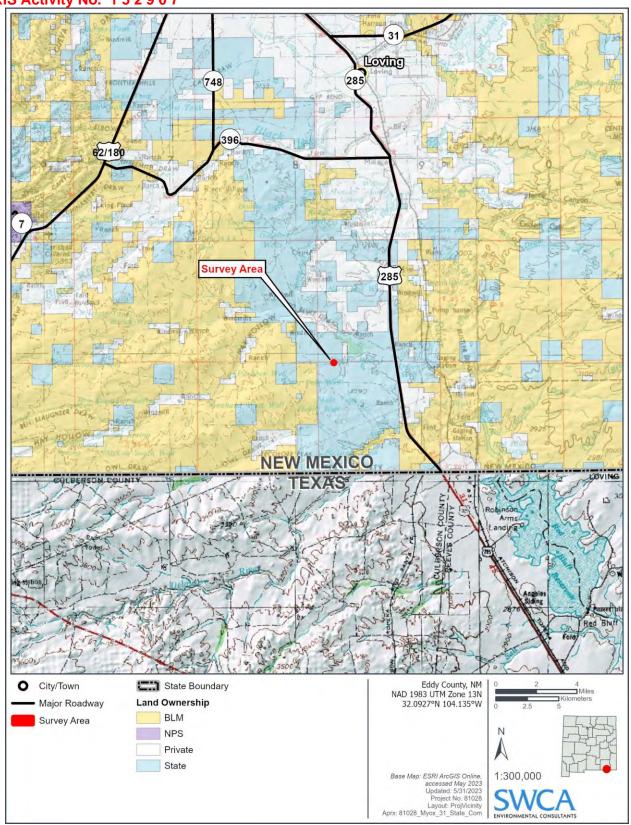


Figure 1. Project vicinity map.

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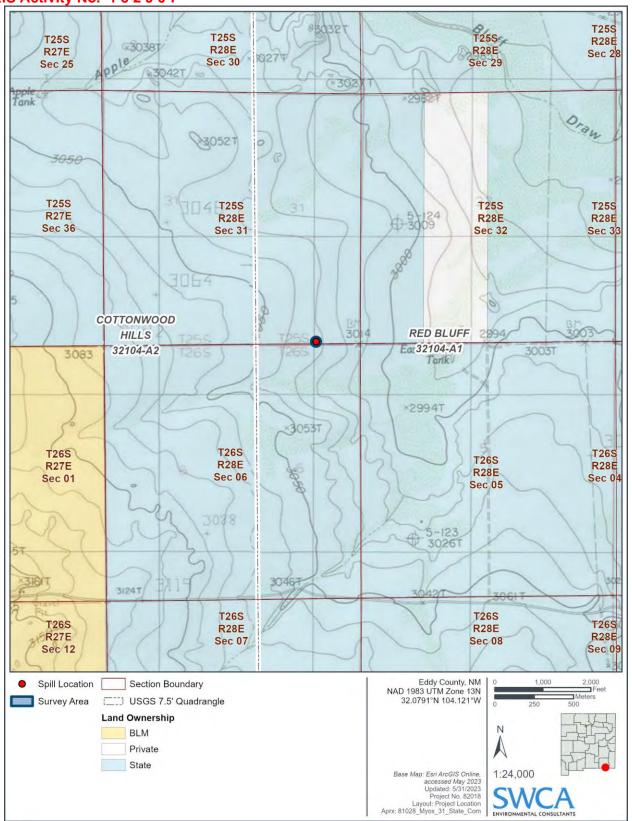


Figure 2. Project location map.



Figure 1. Project area overview, fence bisects project area and tanks visible in background, facing south (Frame T18-9159).



Figure 2. Project area overview with utility lines, facing south (Frame T18-7541).



Figure 3. Project area overview east of fence, whole area is disturbed, facing west (Frame T18-5505).



Figure 4. Road bisecting project area, facing south (Frame T18-3939).



Figure 5. Project area overview showing road and fence, facing south (Frame T18-1424).

Table 1. Archaeological Surveys Conducted within 1 km (0.62 mile) of the Survey Area

NMCRIS No.	Performing Agency	Activity Start Date	Acres Surveyed	Resources Visited
125470	Lone Mountain Archaeological Services	7/9/2012	32,953.33	357
132233	Statistical Research, Inc.	7/8/2014	9,528.07	79
133790	Statistical Research, Inc.	6/19/2015	143.66	0
134111	Boone Archaeological Services of New Mexico	8/3/2015	117.59	7
132770	SWCA Environmental Consultants	10/21/2014	11,173.66	160
136342	Boone Archaeological Services of New Mexico	6/22/2016	3.08	1
136385	Boone Archaeological Services of New Mexico	6/22/2016	23.31	1
138487	Boone Archaeological Consultants, LLC.	7/10/2017	50.94	0
138382	Amaterra Environmental	6/30/2017	314.72	16

NMCRIS No.	Performing Agency	Activity Start Date	Acres Surveyed	Resources Visited
139890	SWCA Environmental Consultants	1/26/2018	257.84	2
140263	APAC	2/26/2018	677.7	9
141484	APAC	7/31/2018	66.51	2
142867	Lone Mountain Archaeological Services	4/2/2019	18.98	0
143034	Lone Mountain Archaeological Services	2/16/2019	1,767.51	11
144319	Tetra Tech, Inc.	10/3/2019	0.8	0
144248	J. T. Rein Archaeology, LLC.	9/23/2019	4.76	0
145135	J. T. Rein Archaeology, LLC.	1/28/2020	15.35	1
145287	Goshawk Environmental Consulting	2/18/2020	2.09	0
145933	APAC	5/29/2020	11.23	1
146843	Boone Archaeological Consultants, LLC.	10/15/2020	6.84	1
146847	Boone Archaeological Consultants, LLC.	10/14/2020	7.94	1
125470	Lone Mountain Archaeological Services	7/9/2012	32,953.33	357

Table 2. Previously Recorded Sites within 1 km (0.62 mile) of the Survey Area.

LA No.	Site Type	Cultural Affiliation	Eligibility	Inside/Outside Project Area
174325	Artifact scatter with features	Multicomponent: Archaic (1000 B.C 300 A.D), Mogollon (200 A.D 1500 A.D.), Anglo (1880 A.D 1945 A.D.)	Eligible, D (9/22/2017 HPD Log No. 106196)	Outside
174326	Artifact scatter with features	Unknown Aboriginal (9500 B.C 1880 A.D.)	Not Evaluated	Outside
174367	Artifact scatter with features	Unknown Aboriginal (9500 B.C 1880 A.D.)	Not Evaluated	Outside

LA No.	Site Type	Cultural Affiliation	Eligibility	Inside/Outside Project Area
174349	Artifact scatter with features	Unknown Aboriginal (9500 B.C 1880 A.D.)	Not Evaluated	Outside
180625	Artifact scatter with features	Unknown Aboriginal (9500 B.C 1880 A.D.)	Eligible, D (9/22/2017 HPD Log No. 106196)	Outside
181949	Artifact scatter	Anglo (1846 A.D 1920 A.D.)	Not Eligible (11/6/2015 SHPO HPD Log No. 102350)	Outside
189472	Artifact scatter with features	Multicomponent: Unknown Aboriginal (9500 B.C 1550 A.D.), Anglo (1846 A.D 1945 A.D.)	Not Eligible (1/26/2018 SHPO HPD Log No. 107125)	Outside
192317	Artifact scatter	Unknown Aboriginal (9500 B.C 1550 A.D.)	Not Eligible (11/29/2018 SHPO HPD Log No. 109124)	Outside
196139	Thermal feature	Unknown (9500 B.C 1550 A.D.)	Unevaluated (5/23/2022 SHPO No HPD Log No.)	Outside
196903	Not Available	Unknown	Not Evaluated	Outside
197665	Not Available	Not Available	Not Available	Outside

Poole, Nicholas

From: Llull, Christian

Sent: Friday, May 12, 2023 9:05 AMTo: Chavira, Lisbeth; Poole, NicholasCc: Abbott, Sam; Dickerson, Ryan

Subject: FW: [EXTERNAL] Extension Request - Application ID: 164854 (Incident ID nAB1818441259)

REGULATORY CORRESPONDENCE

Christian

From: Maxwell, Ashley, EMNRD <Ashley.Maxwell@emnrd.nm.gov>

Sent: Friday, May 12, 2023 8:05 AM

To: Llull, Christian < Christian.Llull@tetratech.com>

Subject: RE: [EXTERNAL] Extension Request - Application ID: 164854 (Incident ID nAB1818441259)

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. ⚠

Good Morning Christian,

Your request for a 90-day extension to August 8, 2023 has been approved.

Thanks, Ashley

Ashley Maxwell • Environmental Specialist

Environmental Bureau Projects Group
EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87110
505.635.5000 | Ashley.Maxwell@emnrd.nm.gov
http://www.emnrd.state.nm.us/OCD/

From: Llull, Christian < Christian.Llull@tetratech.com>

Sent: Wednesday, May 10, 2023 11:36 AM

To: Maxwell, Ashley, EMNRD < Ashley. Maxwell@emnrd.nm.gov >

Subject: [EXTERNAL] Extension Request - Application ID: 164854 (Incident ID nAB1818441259)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Ms. Maxwell:

On behalf of ConocoPhillips, Tetra Tech is requesting a 90-day extension (until June 10, 2023) to complete the additional assessment and associated reporting for the Myox 31 State Com #13H Release site (nAB1818441259).

NMOCD rejected the submitted Work Plan for incident ID (n#) nAB1818441259 for the following reasons:

• Work plan rejected. Horizontal delineation submitted was incomplete and did not meet the requirements of 19.15.29.11 NMAC. The values for determination of horizontal impact are derived by either approved

"background" values or Table I Closure Criteria for releases where groundwater is at a depth of 50 feet or less. Release is located in area of high karst.

- OCD agrees that naturally elevated chloride levels are present based on the initial background sample.
 However, OCD recommends addition background samples collected for chlorides at 1 foot intervals to
 approximately 20 feet below surface to better determine the range and/or level of chlorides surrounding the
 release area. Background sample locations should not be closer than 50 feet, and no farther than 100 feet,
 from the release area.
- Sampling variance request denied. OCD will accept a variance of sample collection every 400 square feet.
- Submit a work plan or closure report via the OCD permitting portal by March 10, 2023.

The release footprint is located on State Trust lands. As of December 1, 2022 New Mexico State Land Office's Cultural Properties Protection (CPP) Rule is in effect. In tandem with this CPP rule, the NMSLO has begun enforcing application and permitting requirements per Rule 12 (19.2.12 NMAC) for Water/Soil Boring Exploration Permits. Any intrusive activities (i.e. # soil borings to be drilled, sampling to be conducted, etc.) must be permitted through the Water Bureau, Oil, Gas, and Minerals Division, New Mexico State Land Office, even though groundwater is not expected to be encountered at this release site.

Tetra Tech is currently in the process of complying with these rules. The allocation of resources required to complete the cultural survey requirements and the Water/Soil Boring Exploration permit process are demanding and require additional time for coordination with not only regulatory personnel but additional archaeological subcontractors and cultural specialists. ConocoPhillips plans to conduct the assessment in the coming month, as soon as the cultural survey is completed, the archaeological report is submitted and approved by State Land Office Cultural Resources, and the permitting process is completed.

Please let me know if you have any questions or concerns.

Thank you in advance.

Christian

Christian Llull, P.G. | Program Manager
Direct +1 (512) 338-2861 | Business +1 (512) 338-1667 | Fax +1 (512) 338-1331 |

Tetra Tech | Leading with Science® | OGA

8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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NEW MEXICO OFFICE OF THE STATE ENGINEER

WR-07 APPLICATION FOR PERMIT TO DRILL A WELL WITH NO WATER RIGHT



(check applicable box):

Purpose: Exploratory Well*(Pump test) Monitoring Well A separate permit will be required to apply	□ Pollution Control And/Or Recovery □ Construction Site/Public Works Dewatering □ Mine Dewatering	☐ Ground Source Head Other(Describe):	at Pump
☐ Monitoring Well A separate permit will be required to apply	Works Dewatering Mine Dewatering	Other(Describe):	
A separate permit will be required to apply	- Willie Dewatering		
	water to beneficial use regardless if		
110.1 Mickey Environment Department-Di		use is consumptive or nonconsumptive. will be notified if a proposed exploratory well is	used for public water supply.
■ Temporary Request - Requested	d Start Date: 7/1/2023	Requested End Date:	7/1/2024
Plugging Plan of Operations Submit	tted? Tyes No		
I. APPLICANT(S) Name:		Name:	
Name. Tetra Tech on behalf of ConocoPhilli	ps	name:	
Contact or Agent:	check here if Agent	Contact or Agent:	heck here if Agent
Christian Llull			
Mailing Address: 3911 N Capital of Texas Hwy #2310		Mailing Address:	
City: Austin		City:	
State: Z Texas	(ip Code: 78759	State: Zi	o Code:
Phone: 512-338-1667 Phone (Work):	☐ Home ■ Cell	Phone: Phone (Work):	Home Cell
E-mail (optional): Christian.Llull@tetratech.com		E-mail (optional):	

Page 1 of 3

PCW/LOG Due Date:

Sub-Basin:

2. WELL(S) Describe the well(s) applicable to this application.

NM State Plane (NAD83) NM West Zone NM East Zone NM Central Zone		JTM (NAD83) (Mete]Zone 12N]Zone 13N	Lat/Long (WGS84) (to the nearest 1/10 th of second)
Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	Provide if known: -Public Land Survey System (PLSS) (Quarters or Halves, Section, Township, Range) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
BH-23-1	32.079019°	104.120596°	Unit Letter P, Section 31, Township 25S, Range 28E
BH-23-2	32.079013°	-104.120208°	Unit Letter P, Section 31, Township 25S, Range 28E
NOTE: If more well locations Additional well descriptions Other description relating well Nell is on land owned by: Stat	are attached: [] to common landmark	Yes No ss, streets, or other:	
Well Information: NOTE: If m If yes, how many	nore than one (1) we	Il needs to be des	cribed, provide attachment. Attached? Yes No
Approximate depth of well (fee	et): 50	C	utside diameter of well casing (inches):
Driller Name: John Scarboroug	gh		riller License Number: WD1188
ADDITIONAL STATEMENTS illing temporary soil borings to soil borings will be installed ase ID VB08140001.	o determine release ir	npact.	d Office, however, the land is leased by ConocoPhillips under
	E	OR OSE INTERNAL L	Application for Permit, Form WR-07 Version 07/12/22
		1111-1111/16	

Page 2 of 3

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

Exploratory: Is proposed well a future public water supply well? Yes NO If Yes, an application must be filed with NMED-DWB, concurrently. Include a description of the requested pump test if applicable. Monitoring The reason and duration of the monitoring is required.	Pollution Control and. Include a plan for po control/recovery, that incompletion of the repollution control or recovery. The estimated maximatime for completion of the The annual diversion. The annual consumptamount. The maximum amoundiverted and injected for the operation. The method and place The method of meass water produced and discusted injected. The characteristics on The method of determines water injected. The method of determines water and depletion from stream system. Proof of any permit reversely an access agreement.	Ilution cludes the meed for the very operation. In the operation of the operation. In amount, whive use the duration of the duration of the duration of the injected, which is the aquifer, mining the operation of the aquifer of the aquifer of the aptive use of the any related operation.	Construction De-Watering:	f the code of code on, did code	Mine De-Watering: Include a plan for pollution ontrol/recovery, that includes the following: A description of the need for mine ewatering. The estimated maximum period of time or completion of the operation. The source(s) of the water to be diverted. The geohydrologic characteristics of the quifer(s). The maximum amount of water to be everted per annum. The maximum amount of water to be everted for the duration of the operation. The quality of the water. The method of measurement of water everted. The recharge of water to the aquifer. Description of the estimated area of ydrologic effect of the project. The method and place of discharge. An estimation of the effects on surface ater rights and underground water rights on the mine dewatering project. A description of the methods employed to stimate effects on surface water rights and inderground water rights. Information on existing wells, rivers,
	applicant is not the owner which the pollution plum recovery well is to be loc	e control or	information shall be include provide all essential facts relating to the request.	ed to sp	orings, and wetlands within the area of ydrologic effect.
			KNOWLEDGEMENT		
I, We (name of a	pplicant(s)),				
affirm that the fo	regoing statements are tr		int Name(s) my, our) knowledge and beli	lief	
ann mat me te		00 (0 (110 000(0) (my, our, knowledge and bein		
Applicant Signat	ure		Applicant Sigr	ınature	
		ACTION (OF THE STATE ENGINEER	र	
			This application is:		
		approved	partially approved		enied
provided it is no Mexico nor det	ot exercised to the detrime rimental to the public welf	ent of any others l are and further su	naving existing rights, and is object to the <u>attached</u> condition	s not contr ions of ap	rary to the conservation of water in New proval.
Witness my hand	and seal this	day of	20	, for	the State Engineer,
			, State Engineer		
			_		
By: Signature			Print		11377000070444111
Title:			User the state of		
Print					
		FOR OSI	EINTERNAL USE	Application	n for Permit, Form WR-07 Version 07/12/22
		File No.:	West and West and Control of the Con		Trn No.: Page 3 of 3
					i age o di o



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING FEE: There is no filing fee for this form.			
II. GENERAL / WELL OWNERSHIP: Check	here if proposing one	plan for multiple monitoring well	s on the same site and attaching WD
Existing Office of the State Engineer POD Number (Name of well owner: Tetra Tech Inc. on Behalf of Co	(Well Number)	for well to be plugged:	
Mailing address: 8911 N Capital of Texas Hwy #2310		County:	
City: Austin	State:	Texas	Zip code. 7.8759
Phone number: 512-338-1667	E-mail:	Christian.Llull@tetratech.d	com
Well Driller contracted to provide plugging services:	ohn Scarborougl	n Drilling Inc.	
New Mexico Well Driller License No.: WD1188		Expiration Date:	3/31/2024
) GPS Well Location: Latitude: 32.079 Longitude: 32.079 Reason(s) for plugging well(s):	019° deg, <u>-10</u> 9013° deg, <u>-10</u>	4.1205 월 min, 4.1202 월 min,	sec, NAD 83
Completion of soil boring monitoring period.			
Was well used for any type of monitoring prog what hydrogeologic parameters were monitor water, authorization from the New Mexico Env	red. If the well	was used to monitor cor	ntaminated or poor quality
Does the well tap brackish, saline, or otherwise			s, provide additional detail,
including analytical results and/or laboratory re	port(s): Unknow	'n	
Static water level:NKfeet below	land surface / fee	et above land surface (circ	cle one)
Depth of the well: 50 feet			

WD-08 Well Plugging Plan Version: March 07, 2022 Page 1 of 5

7)	Inside diameter of innermost casing:inches.
8)	Casing material: NA
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s): NA
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?
11)	Was the well built with surface casing? NA If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? NA If yes, please describe: Temporary soil borings.
12)	Has all pumping equipment and associated piping been removed from the well?If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
V. DES	CRIPTION OF PLANNED WELL PLUGGING: If plugging method differs between multiple wells on same site, a separate form must be completed for each method.
Note: If diagram	this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such sical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
Also, if th	is planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.
1)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
	proposed for the well:
	NA
2)	Will well head be cut-off below land surface after plugging? NA Temporary
VI. PL	UGGING AND SEALING MATERIALS:
	e plugging of a well that taps poor quality water may require the use of a specialty cement or specialty scalant. Attach a copy of the batch mix recipe cement company and/or product description for specialty cement mixes or any scalant that deviates from the list of OSE approved scalants.
1)	For plugging intervals that employ cement grout, complete and attach Table A.
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
3)	Theoretical volume of grout required to plug the well to land surface: 50 gallons
4)	Type of Cement proposed: NA
5)	Proposed cement grout mix: 5 gallons of water per 94 pound sack of Portland cement.
6)	Will the grout be:batch-mixed and delivered to the site
	x mixed on site

WD-08 Well Plugging Plan Version: March 07, 2022 Page 2 of 5

7)	Grout additives requested, and percent	by dry weight relative to cement:	
	N/A		
0)	Additional notes and calculations:		
8)	N/A		
	IVA		
УП. А	DDITIONAL INFORMATION: List a	dditional information below, or on separate sheet(s):	
Two so	oil borings will be drilled to 50 ft bgs to dete	ermine release impact.	
L	***************************************		, , , , , , , , , , , , , , , , , , ,
VIII. S	SIGNATURE:		
I,		, say that I have carefully read the foregoing We	ll Plugging Plan of
		t hereof; that I am familiar with the rules and regulation	ons of the State
		will comply with them, and that each and all of the sta	atements in the Well
Pluggir	ig Plan of Operations and attachments are	true to the best of my knowledge and belief.	
		Signature of Applicant	Date
IX. AC	CTION OF THE STATE ENGINEER:		
This W	ell Plugging Plan of Operations is:		
		1 19.4	
	Approved subject to the attach Not approved for the reasons p	ed conditions.	
	Not approved for the reasons p	novided on the attached letter.	
	Witness my hand and official seal this	day of	
	Withess my hand and official scar this	uay or	······································
		, New Me	xico State Engineer
		Ву:	

WD-08 Well Plugging Plan Version: March 07, 2022 Page 3 of 5

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0
Bottom of proposed interval of grout placement (ft bgl)			30
Theoretical volume of grout required per interval (gallons)	•		50
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			5
Mixed on-site or batch- mixed and delivered?			on-site
Grout additive 1 requested			
Additive 1 percent by dry weight relative to cement			
Grout additive 2 requested			
Additive 2 percent by dry weight relative to cement			T T T T T T T T T T T T T T T T T T T

WD-08 Well Plugging Plan Version: March 07, 2022 Page 4 of 5

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			
Bottom of proposed sealant of grout placement (ft bgl)			
Theoretical volume of sealant required per interval (gallons)			
Proposed abandonment sealant (manufacturer and trade name)			

Poole, Nicholas

From: OCDOnline@state.nm.us

Sent: Monday, September 25, 2023 11:17 AM

To: Llull, Christian

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 261463

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To whom it may concern (c/o Christian Llull for COG OPERATING LLC),

The OCD has approved the submitted Application for administrative approval of a release notification and corrective action (C-141), for incident ID (n#) nAB1818441259, with the following conditions:

Remediation plan approved. Submit a closure report via the OCD permitting portal by 1/29/2024.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Ashley Maxwell Projects Environmental Specialist - A 505-635-5000 Ashley.Maxwell@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Poole, Nicholas

From: Maxwell, Ashley, EMNRD <Ashley.Maxwell@emnrd.nm.gov>

Sent: Tuesday, January 23, 2024 11:27 AM **To:** Poole, Nicholas; Enviro, OCD, EMNRD

Subject: RE: [EXTERNAL] Extension Request - nAB1818441259 (Myox 31 State Com #13H)

You don't often get email from ashley.maxwell@emnrd.nm.gov. Learn why this is important

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 \wedge

Good Morning,

Your extension request of February 29, 2024, is approved.

Thanks, Ashley

Ashley Maxwell • Environmental Specialist Environmental Bureau Projects Group EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87110 505.635.5000 | Ashley.Maxwell@emnrd.nm.gov

http://www.emnrd.state.nm.us/OCD/

Please be advised that the new Digital C-141 is live as of December 1, 2023. Please review the new Digital C-141 submission Dec 1, 2023 Guidance document posted on the EMRND Website prior to submitting any C-141s. The guidance documents can be found at https://www.emnrd.nm.gov/ocd/ocd-forms/.

From: Poole, Nicholas < NICHOLAS.POOLE@tetratech.com>

Sent: Tuesday, January 23, 2024 10:13 AM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Cc: Maxwell, Ashley, EMNRD <Ashley.Maxwell@emnrd.nm.gov>

Subject: [EXTERNAL] Extension Request - nAB1818441259 (Myox 31 State Com #13H)

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Ms. Maxwell,

On behalf of ConocoPhillips, Tetra Tech is requesting a 30-day extension (until February 29, 2024) to complete remedial activities and associated reporting for the Myox 31 State Com #13H Release Site (nAB1818441259).

The Revised Release Characterization and Remediation Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on September 1, 2023. The Work Plan described the results of the release assessment and provided characterization of the impact at the site. The Work Plan was approved via email by the NMOCD on Monday, September 25, 2023, with the following comment:

Remediation plan approved. Submit a closure report via the OCD permitting portal by 1/29/2024.

The OCD approved Work Plan was subsequently approved by Tami Knight with SLO ECO on October 18, 2023, with the following comments:

Documentation of proposed remediation actions for the well site identified as Myox 31 State Com #13H, NMOCD
Incident #nAB1818441259 was received from your office on September 26, 2023. The NMSLO Environmental
Compliance Office (ECO) has reviewed the plan and based on the information provided in the document received
from your office, ECO has approved the remediation plan. Please provide the specifications of the clay liner used
in the final closure report.

Remedial activities are currently underway (see attached photo documentation). Icey conditions and wintry weather have caused some delays. Tetra Tech is scheduled to complete the remediation by Monday, February 5, 2024. Once the remedial activities are complete, and confirmation sampling data is collected, tabulated, and evaluated, a closure report will be submitted to the OCD.

Please let me know if you have any questions or concerns.

Thank you in advance. Nicholas

Nicholas Poole | Project Scientist

Mobile +1 (512) 560-9064 | nicholas.poole@tetratech.com

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Poole, Nicholas

From: Llull, Christian

Sent: Tuesday, January 23, 2024 10:57 AM

To: Poole, Nicholas

Subject: FW: REVISED WP: Myox 31 State Com #13H - DOR 6/27/2018 - nAB1818441259 - Approved

Christian

From: Knight, Tami C. <tknight@slo.state.nm.us>
Sent: Wednesday, October 18, 2023 8:50 AM
To: Llull, Christian <Christian.Llull@tetratech.com>
Cc: SLO Surface ECO <SLOSurfaceECO@slo.state.nm.us>

Subject: RE: REVISED WP: Myox 31 State Com #13H - DOR 6/27/2018 - nAB1818441259 - Approved

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Documentation of proposed remediation actions for the well site identified as Myox 31 State Com #13H, NMOCD Incident #nAB1818441259 was received from your office on September 26, 2023. The NMSLO Environmental Compliance Office (ECO) has reviewed the plan, and based on the information provided in the document received from your office, ECO has approved the remediation plan. Please provide the specifications of the clay liner used in the final closure report.

Thank you

PLEASE SUBMIT WORKPLANS AND REPORTS TO eco@slo.state.nm.us

Tami Knight, CHMM



Environmental Specialist
SRD-Environmental
Compliance Office (ECO)
505.670.1638
New Mexico State Land Office
1300 W. Broadway Avenue, Suite A
Bloomfield, NM 87413
tknight@slo.state.nm.us

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From: Llull, Christian < Christian.Llull@tetratech.com

Sent: Wednesday, October 18, 2023 6:07 AM **To:** Knight, Tami C. <tknight@slo.state.nm.us>

Subject: [EXTERNAL] Fwd: REVISED WP: Myox 31 State Com #13H - DOR 6/27/2018 - nAB1818441259

Morning Tami, client is asking about SLO determination on this WP. Could ECO give an ETA on when review may occur?

Christian

From: Llull, Christian < Christian.Llull@tetratech.com>

Sent: Monday, September 25, 2023 9:58 PM **To:** eco@slo.state.nm.us>

Cc: Dickerson, Ryan < Ryan < Ryan < Ryan < Ryan.Dickerson@tetratech.com; Knight, Tami C. < tknight@slo.state.nm.us; Poole, Nicholas

< NICHOLAS.POOLE@tetratech.com >; Chama, Sam < SAM.CHAMA@tetratech.com > Subject: REVISED WP: Myox 31 State Com #13H - DOR 6/27/2018 - nAB1818441259

Tami:

Attached is a *Revised* Release Characterization and Remediation Workplan for the Myox 31 State Com #13H Release (nAB1818441259).

This revised WP has been approved by NMOCD, see attached correspondence.

Myox 31 State Com #13H Release

Eddy County
Landowner: State

INCIDENT ID nAB1818441259

2RP-4837

DOR: 6/27/2018

Approximate Release Point: 32.079058°, -104.120966°

To recap, the original Work Plan was rejected by NMOCD on December 7, 2022. See below for detail. NMSLO – ECO also did not approve the original WP as written.

ADDITIONAL ASSESSMENT AND REVISED WP:

- Tetra Tech submitted permits to the OSE for the background borings and received approval on June 22, 2023.
- Tetra Tech requested an 90-day extension for August 8, 2023 from NMOCD and received approval via email.
- Tetra Tech re-mobilized to the site on July 17, 2023, to conduct additional assessment and install the background borings per NMOCD guidelines.
 - Ten (10) borings were installed in the release area, BH-23-1 and BH-23-2 were installed to 20 ft bgs and BH-23-3 through BH-23-10 were installed to 1' ft bgs.
 - BH-23-1 and BH-23-2 exceeded reclamation requirements of 600 mg/kg for chlorides.
 - Tetra Tech installed the background borings (BG-1 through BH-3) within 100 ft of the release extent.
 - Analytical results exceeded the RRALs for chlorides of 600 mg/kg.
 - Concentrations increased with depth of intervals.
- Based on the most recent analytical results from the additional assessment conducted by Tetra Tech, impacted
 material within the release extent is proposed to be removed as indicated in Figure 5.
 - The estimated volume of material to be remediated is approximately 1,487 cubic yards.
 - Twenty-five (25) confirmation floor samples and fifteen (15) confirmation sidewall samples are proposed for verification of remedial activities in the proposed excavation area.

- Once results are received, NMOCD will be notified, and the excavation will then be backfilled with clean material to surface grade.
- The backfilled areas in the pasture will be reclaimed and seeded to aid in revegetation.
- COP respectfully requests the installation of a geosynthetic clay liner (GCL) at 4 ft bgs.
- COP will begin remediation within 90 days of plan approval.
- If NMSLO accepts the revised WP, NMSLO will be provided notice before remedial activities begin.

Based on the above site details and approved Work Plan, is Tetra Tech cleared to move forward with the remedial action?

Christian

From: Knight, Tami C. < tknight@slo.state.nm.us >

Sent: Wednesday, July 05, 2023 5:43 PM

To: Chama, Sam <<u>SAM.CHAMA@tetratech.com</u>>; Poole, Nicholas <<u>NICHOLAS.POOLE@tetratech.com</u>>

Cc: Llull, Christian < Christian.Llull@tetratech.com; SLO Surface ECO < SLOSurfaceECO@slo.state.nm.us; Gonzales, Clair

<<u>Clair.Gonzales@tetratech.com</u>>; Dickerson, Ryan <<u>Ryan.Dickerson@tetratech.com</u>> **Subject:** RE: Myox 31 State Com #13H - DOR 6/27/2018 - nAB1818441259- Not Approved

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Sam,

Thank you for the complete summary, ECO appreciates the email summaries from Tetra Tech. We do use them as supplemental information to the written narrative workplans that are submitted. ECO recognizes this site is an active pipeline that has also impacted adjoining pasture land. We understand that remediation options are limited when it comes to active locations. Before working with Tetra Tech and deciding on a remediation path forward, ECO would like to see a written report that includes all the delineation information. I think it is best to have all the information in hand before deciding on a liner or other alternative.

Thank you,



New Mexico State Land Office 1300 W. Broadway Avenue, Suite A Bloomfield, NM 87413 tknight@slo.state.nm.us nmstatelands.org

.....

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From: Chama, Sam <SAM.CHAMA@tetratech.com>

Sent: Wednesday, June 28, 2023 10:37 AM

To: Knight, Tami C. <tknight@slo.state.nm.us>; Poole, Nicholas <NICHOLAS.POOLE@tetratech.com>

Cc: Llull, Christian < Christian.Llull@tetratech.com>; SLO Surface ECO < SLOSurfaceECO@slo.state.nm.us>; Gonzales, Clair

<<u>Clair.Gonzales@tetratech.com</u>>; Dickerson, Ryan <<u>Ryan.Dickerson@tetratech.com</u>>

Subject: [EXTERNAL] RE: Myox 31 State Com #13H - DOR 6/27/2018 - nAB1818441259- Not Approved

Tami,

Thank you for speaking to me earlier. The question regarding utilizing a liner, what restrictions might go with it, and whether or not we'd be allowed to was regarding this site, and the SRO 18H.

We're seeking clarification of when and when not to propose the installation of a liner within a work plan. Through our conversation over the phone I've come to understand that a geosynthetic liner or clay liner are each acceptable. At this site, the liner was proposed to be installed at the bottom of the excavation, between 4-5 feet. Please confirm that a geosynthetic liner or clay liner is acceptable at this site, and in general where we should expect to be approved for the use of a liner after removing impacted material (seeking agreement between this site and the SRO 18H site).

As requested, below is our planned assessment. We plan to perform an assessment at the site with the following sampling plan:

- Install eight (8) soil borings with a hand auger to a maximum of 4 ft bgs, to complete horizontal delineation.
 - Samples will be collected on 2-foot centers to 4 feet bgs.
 - o We plan to sample 0-1, 2-3, 3-4.
- Install three (3) boreholes (to collect background chloride sampling information) with mechanical rig to a depth of 20 ft bgs.
 - Collect samples on 1-foot intervals.
- Install two (2) boreholes with mechanical rig to a maximum of 50 ft bgs inside footprint to complete vertical delineation.
 - Samples will be collected on typical intervals (rough 2-foot centers) to 10 feet bgs. 5-foot intervals between 10 feet bgs and 50 feet bgs
 - sample 0-1, 2-3, 4-5, 6-7, 9-10, 14-15, and 5 foot intervals thereafter.
- Samples will be submitted to an accredited laboratory for laboratory analysis of chlorides, BTEX, and TPH.

Once the re-evaluation of impact at the site is complete, we will submit an updated alternative confirmation sampling plan.

Thank you,

Sam Chama, G.I.T. | Staff Geologist

Mobile +1 (509) 768-2191 | Business +1 (512) 338-1667 | Fax +1 (512) 338-1331 | sam.chama@tetratech.com

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From: Knight, Tami C. <tknight@slo.state.nm.us>

Sent: Monday, June 26, 2023 8:36 AM

To: Poole, Nicholas < NICHOLAS.POOLE@tetratech.com >

Cc: Llull, Christian <Christian.Llull@tetratech.com>; Chama, Sam <SAM.CHAMA@tetratech.com>; SLO Surface ECO

<SLOSurfaceECO@slo.state.nm.us>; Gonzales, Clair <Clair.Gonzales@tetratech.com> Subject: RE: Myox 31 State Com #13H - DOR 6/27/2018 - nAB1818441259- Not Approved

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Good Morning,

The reviewed workplan for Myox 31 State Com #13H proposes the installation of a liner as a remediation method. NMSLO-ECO is not approving plastic liners on State Trust Land as a method of remediation. Additionally, the remediation is taking place in a pasture and the workplan does not propose any reclamation once remediation has been completed.

Please provide a revised workplan with an alternative remediation method that does not include a plastic liner, reclamation information, and documentation of compliance with the CPP Rule.

Thank you,

Tami Knight, CHMM

Environmental Specialist SLO Surface ECO Mobile: (505) 670-1638 tknight@slo.state.nm.us



From: Poole, Nicholas < NICHOLAS.POOLE@tetratech.com>

Sent: Thursday, May 18, 2023 2:29 PM To: SLO Spills <spills@slo.state.nm.us>

Cc: Llull, Christian < Christian.Llull@tetratech.com>; Chama, Sam < SAM.CHAMA@tetratech.com>; Knight, Tami C.

<tknight@slo.state.nm.us>

Subject: [EXTERNAL] Myox 31 State Com #13H - DOR 6/27/2018 - nAB1818441259

Tami Knight,

Below are site details associated with Incident ID nAB1818441259, which is a release associated with the Myox 31 State Com #13H.

Incident ID nAB1818441259 Details:

- Site is in Eddy County, NM.
- Release Location: 32.079058°, -104.120966°
- Land Ownership: State
- The Site is in an area of high karst potential.
- According to the C-141, it appears the release was discovered on 6/27/2018.
 - Tetra Tech conducted soil sampling of the release area on 9/11/2018.
 - A Work Plan was prepared by Tetra Tech on behalf of COG, dated September 11, 2019.
- The Work Plan was rejected by the NMOCD on 12/7/2022 based on the following comments:
 - "Work plan rejected. Horizontal delineation submitted was incomplete and did not meet the requirements of 19.15.29.11 NMAC. The values for determination of horizontal impact are derived by either approved "background" values or Table I Closure Criteria for releases where groundwater is at a depth of 50 feet or less. Release is located in area of high karst. OCD agrees that naturally elevated chloride levels are present based on the initial background sample. However, OCD recommends addition background samples collected for chlorides at 1 foot intervals to approximately 20 feet below surface to better determine the range and/or level of chlorides surrounding the release area. Background sample locations should not be closer than 50 feet, and no farther than 100 feet, from the release area. Sampling variance request denied. OCD will accept a variance of sample collection every 400 square feet. Submit a work plan or closure report via the OCD permitting portal by March 10, 2023."

Based on the NMOCD rejection of the Work Plan, Tetra Tech, on behalf of ConocoPhillips, proposes to install soil borings as shown in the attached .kmz file to complete delineation of the release area.

- Tetra Tech proposes a total of two boreholes within the extent to a maximum depth of 50 feet bgs.
- In addition, Tetra Tech proposes the installation of eight borings outside the release extent that are to be sampled in the upper four feet.

Based on the above site details and proposed boring locations, is Tetra Tech cleared to move forward with the release assessment?

Thanks,

Nicholas Poole | Project Scientist

Mobile +1 (512) 560-9064 | nicholas.poole@tetratech.com

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Poole, Nicholas

From: Llull, Christian

Sent: Tuesday, January 9, 2024 10:07 AM

To: Poole, Nicholas

Subject: FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 301449

Christian

From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

Sent: Tuesday, January 09, 2024 10:04 AM

To: Llull, Christian < Christian.Llull@tetratech.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 301449

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To whom it may concern (c/o Christian LLuLL for COG OPERATING LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAB1818441259.

The sampling event is expected to take place:

When: 01/17/2024 @ 10:00

Where: P-31-25S-28E 660 FSL 330 FEL (32.0807419,-104.119072)

Additional Information: Myox 31 State Com #13H Release

ConocoPhillips

Unit Letter P, Section 31, Township 25 South, Range 28 East

Eddy County, New Mexico.

Approximate Release Location: 32.079058°, -104.120966°

Incident ID# nAB1818441259

Additional Instructions: NA

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

APPENDIX C Site Characterization Data

OCD Land Ownership



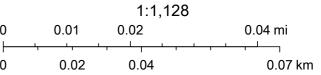
8/23/2023, 10:17:35 AM

Mineral Ownership

N-No minerals are owned by the U.S.

Land Ownership

S



U.S. BLM, Maxar, Microsoft, Esri, HERE, Garmin, iPC



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

	POD												
POD Number	Sub- Code basin	County	Q (64 1			Tws	Rng	х	Y	Distance	•	Depth Water	Water Column
C 02478	CUB	ED		2 1	05	26S	28E	583848	3549325* 🌕	878	100		
C 03836 POD1	С	ED	2	2 4	29	25S	28E	584682	3551934 🌕	2931	300	30	270

Average Depth to Water: 30 feet

Minimum Depth: 30 feet

Maximum Depth: 30 feet

Record Count: 2

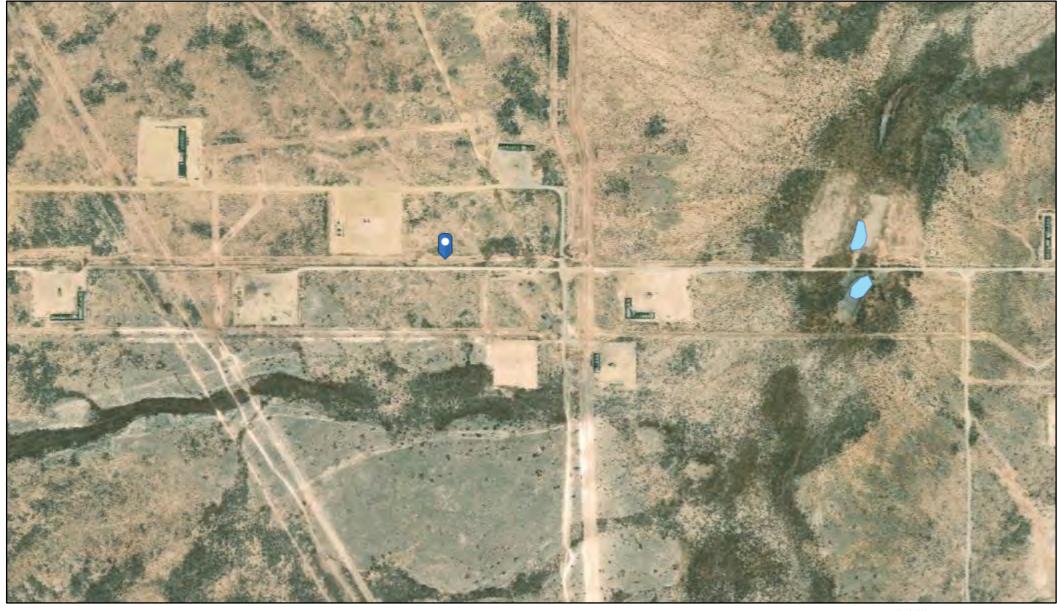
UTMNAD83 Radius Search (in meters):

Easting (X): 582995.15 **Northing (Y):** 3549536.35 **Radius:** 3000

*UTM location was derived from PLSS - see Help

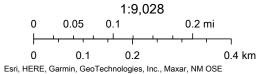
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

OCD Waterbodies Map



10/27/2022, 10:39:36 AM

OSW Water Bodys





National Wetlands Inventory Map



February 12, 2024

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

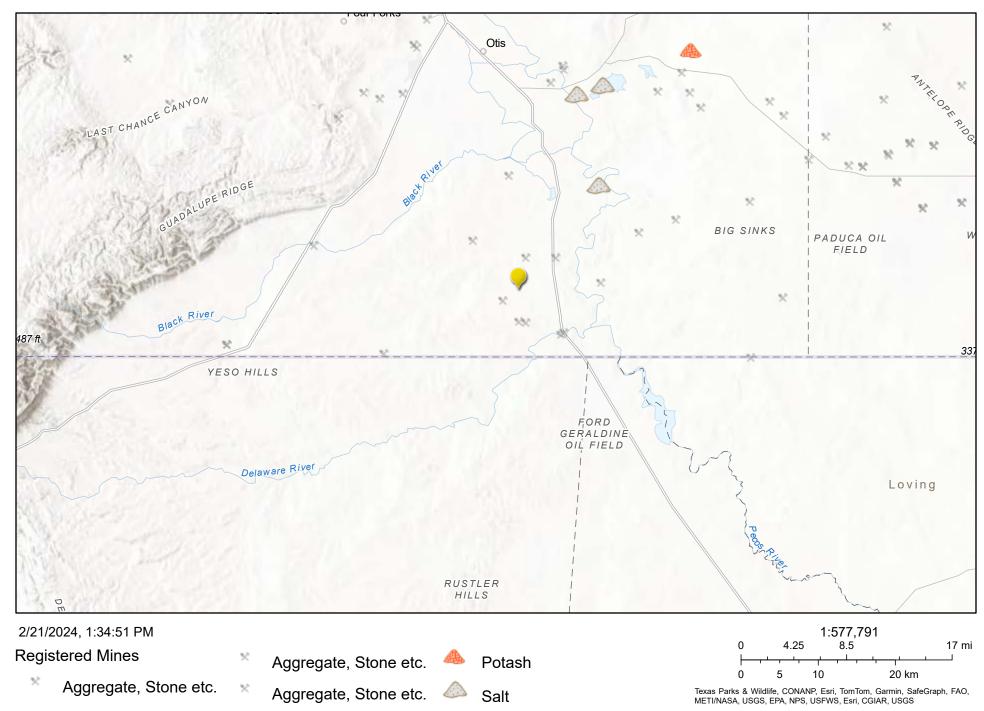
Lake

Other

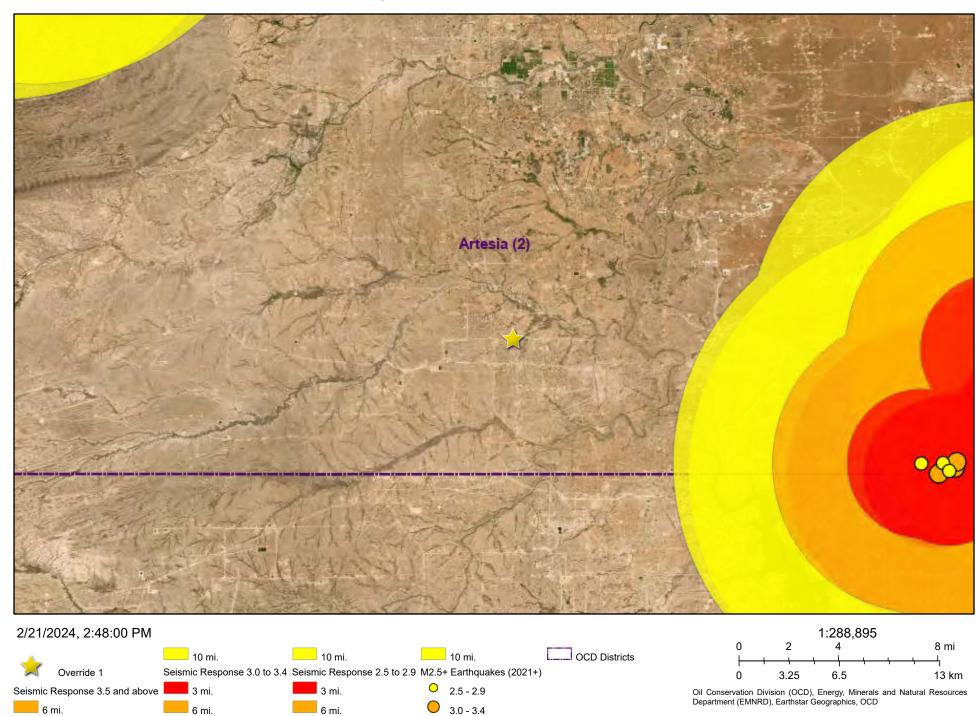
Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

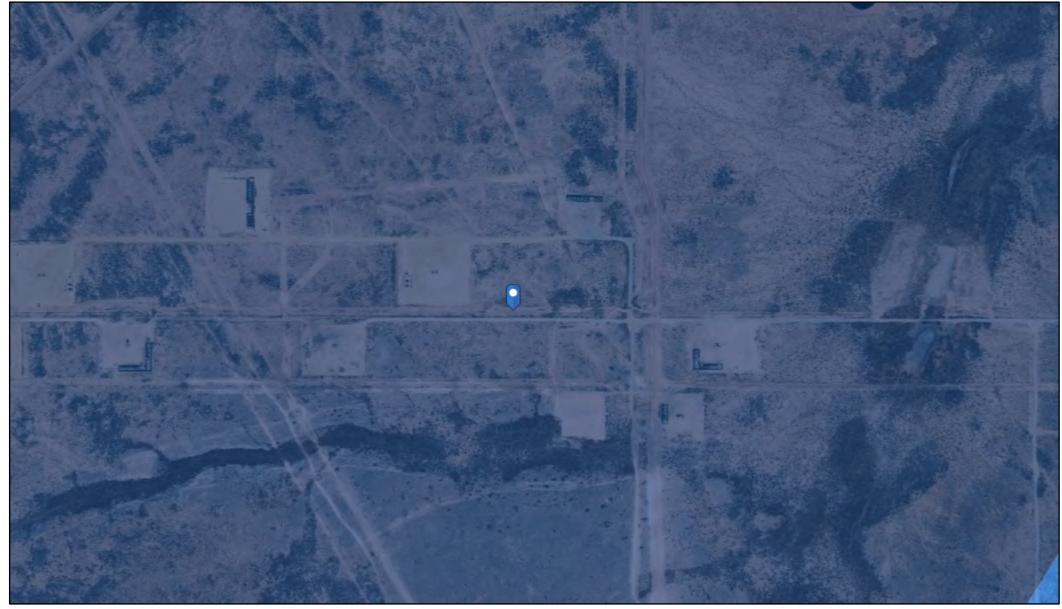
Myox 31 State Com #13H



Myox 31State Com #13H



OCD Potential Karst Map

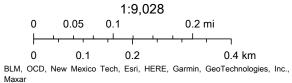


10/27/2022, 10:43:41 AM

Karst Occurrence Potential



Medium
Released to Imaging: 3/28/2024 9:34:40 AM



National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF FLOOD HAZARD Area with Flood Risk due to Levee Zone D NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | LILLI Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary **Coastal Transect Baseline** OTHER **Profile Baseline FEATURES** Hydrographic Feature Digital Data Available

> This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

Unmapped

MAP PANELS

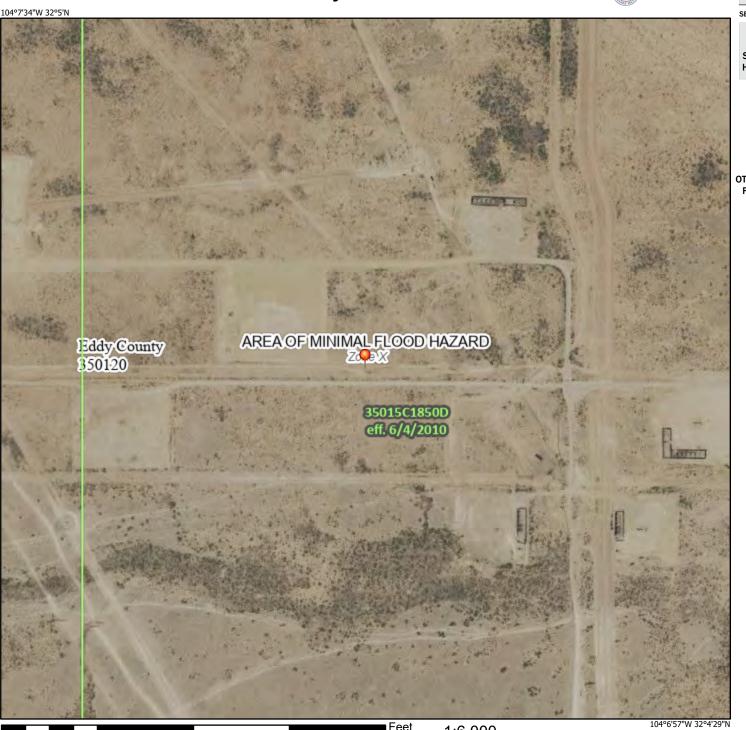
No Digital Data Available

an authoritative property location.

The pin displayed on the map is an approximate point selected by the user and does not represent

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/23/2023 at 11:15 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



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APPENDIX D GCL Technical Data Sheet



Technical data sheet

Bentoliner Series, 0.75 lbs/ft², NS

PROPERTY	TEST METHOD	FREQUENCY(1)	UNIT Imperial	1101129
SPECIFICATIONS				
GEOTEXTILE PROPERTY		÷		Nonwoven
Cap Description Cap Mass/Unit area	ASTM D5261	1/200,000 ft ²	oz/yd²	6 Woven
Carrier Description Carrier Mass/Unit area	ASTM D5261	1/200,000 ft ²	oz/γd²	3.1
BENTONITE PROPERTY Swell Index (min.) Moisture Content (max.) Fluid Loss (max.)	ASTM D5890 ASTM D4643 ASTM D5891	1 / 100,000 lb 1 / 100,000 lb 1 / 100,000 lb	ml/2 g % ml	24 12 18
FINISHED GCL PROPERTY Bentonite Mass (0% moisture) Tensile Strength MD (min. avg.) Peel Strength (min.avg.) Peel Strength (min.avg.) Hydraulic Conductivity (max.) Index Flux Effective Confining Stress (max.) Internal Shear Strength Normal Stress	ASTM D5993 ASTM D6768 ASTM D6496 ASTM D4632 ASTM D5887 ASTM D5887	1/40,000 ft ² 1/40,000 ft ² 1/40,000 ft ² 1/40,000 ft ² 1/week 1/week	lbs/ft² lbf/in lbf/in lbf cm/s m³/m²/sec lbs/in² lbs/ft²	0.75 30 3.5 21 5x10 ⁻⁹ 1x10 ⁻⁸ 5 500
SUPPLY SPECIFICATIONS(Roll dim	ensions may vary ±1%)			
Roll Dimension - Width	= 0		ft	15.5
Roll Dimension - Length Area (Surface/Roll)	-		ft ft²	2325

NOTES

Solmax is not a design professional and has not performed any design services to determine if Solmax's goods comply with any project plans or specifications, or with the application or use of Solmax's goods to any particular system, project, purpose, installation or specification.

^{*} The information contained herein is provided for reference purposes only and is not intended as a warranty of guarantee. Final determination of suitability for use contemplated is the sole responsibility of the user. SOLMAX assumes no liability in connection with the use of this information.

APPENDIX E Photographic Documentation



TETRA TECH, INC.	DESCRIPTION	View northwest. View inside tin horn.	1
PROJECT NO. 212C-MD-02882	SITE NAME	Myox 31 State Com #13H Release	7/20/2023



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View east. View of approximate release extent and subsurface line present.	2
212C-MD-02882	SITE NAME	Myox 31 State Com #13H Release	7/20/2023



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View west. View of approximate release extent. Subsurface lines present.	3
212C-MD-02882	SITE NAME	Myox 31 State Com #13H Release	7/17/2023



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View west. View of approximate release extent. Subsurface lines and vegetation present.	4
212C-MD-02882	SITE NAME	Myox 31 State Com #13H Release	7/17/2023



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View west. Western end of remedial area. Excavated area, 4' BGS and subsurface pipeline.	5
212C-MD-02882	SITE NAME	Myox 31 State Com #13H Release	2/8/2024



TETRA TECH, INC.	DESCRIPTION	View northeast. Eastern end of remedial area. Excavated area, 4' BGS and subsurface pipeline.	6
PROJECT NO. 212C-MD-02882	SITE NAME	Myox 31 State Com #13H Release	2/8/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View South. Eastern end of remedial area. Excavated area, 4' BGS and subsurface pipeline.	7
212C-MD-02882	SITE NAME	Myox 31 State Com #13H Release	2/8/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View east. Western end of remedial area. Excavated area, 4' BGS and subsurface pipeline.	8
212C-MD-02882	SITE NAME	Myox 31 State Com #13H Release	2/8/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View east. Western end of remedial area. Excavated area, 4' BGS with geosynthetic clay liner.	9
212C-MD-02882	SITE NAME	Myox 31 State Com #13H Release	2/9/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View west towards release point. Western end of remedial area. Excavated area, 4' BGS with geosynthetic clay liner.	10
212C-MD-02882	SITE NAME	Myox 31 State Com #13H Release	2/9/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02882	DESCRIPTION	View north. Eastern end of remedial area. Excavated area, 4' BGS with geosynthetic clay liner.	11
	SITE NAME	Myox 31 State Com #13H Release	2/9/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02882	DESCRIPTION	View east northeast. Western end of remediated area, backfilled and seeded.	12
	SITE NAME	Myox 31 State Com #13H Release	2/13/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02882	DESCRIPTION	View southwest. Western end of remediated area, backfilled and seeded.	13
	SITE NAME	Myox 31 State Com #13H Release	2/13/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02882	DESCRIPTION	View east. Eastern end of remediated area, backfilled and seeded.	14
	SITE NAME	Myox 31 State Com #13H Release	2/13/2024

APPENDIX F Waste Manifest

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I LAAS IVUIV-HAZAMUUUS UILHIELU WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

company Man	Page 97 0f 233

				Ph.	one No.
Operator No.		GENE	RATOR	NO.	CONT. CO. MOTOR CO.
operator 146			Permit/RRC No.		
Operators Name			Lease/Well Name & No.		
Address			***************************************		
			County		
City, State, Zip			API No.		
Thone No.			Rig Name & No.		
			AFE/PO No.		
()	PMPT EXP Waste/Salv	ce identification and Amount	(place yolume next to waste typ	a in correspondencial security	
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Dil Based Cuttings Water Based Muds		nout Water (Non-Injectable)			and department on a second or so, a
Vater Based Cuttings		oletion Fluid/Flow Back (Non-Inie)	etable)		
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ank Bottoms		ering Line Water/Waste (Non-Injo	ectable)	£	
&P Contaminated Soil		NACES CALLY			
ias Plant Waste	fruck	Washout (exempt waste)			
VASTE GENERATION PROCESS:	☐ DRILLING	☐ COMPLETION	PRODUCTION	☐ GATHERING	LINES
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on-Exempt Other	meananni censi si esi esi esi esi	end and a service of the delicity in Let-		ality, Composity ado Asactiv	l y
on example officer			*please select from t	Non-Exempt Waste List o	n back
UANTITY	β-β	ARRELS		Y-YARDS	
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ckaged, and is in proper condition for	transportation according to	applicable regulation.	art 201 or any appreable state law	That each waste has been p	roperly described, classified and
RCRA EXEMPT:	Oil field wastes generate	d from oil and gas exploration an	d production operation and are not r	nixed with non-exempt wast	e (R360 Accepts cortifications e
RCRA NON-EXEMPT:	francisco omiti				
porma	waste as non-hazardous	is attached. (Check the appropria		amended. The following doc	cumentation demonstrating the
L_	MSDS Information	RCRA H.	azardous Waste Analysis	Other (Pro	vide Description Below)
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dress		······································	Phone No		
***************************************			Truck No		
one No	······································		WHP No.		
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TRUCK TIME STA			DELIVERY DADE		SIGNATURE
	IVII	DISPOSAL	FAGILIT	RECEIVING	AREA
V OUT			Nan	ne/No.	
e Name/		 .	<u></u>		
	cility / STF-065		Phone No 432-448-	4239	
iness <u>5053 US Hwy</u>	, <mark>285, Orla, TX 7977</mark> 0				
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TEXAS NUN-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

	Company Ivian Confact Information
*	Name Page 98 of 253

Phone No.____

:		GE	VERATOR	NO.	318402
Operator No.			Permit/RRC No.		I show that the transfer of the same
Operators Name Address			Lease/Well Name & No. County		* C * C * C * C * C * C * C * C * C * C
City, State, Zip			API No.	<u> </u>	
Phone No.			- Rig Name & No - AFE/PO No	MOS WACE	2010 - 1245 - 110 - KI
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Tank Bottoms E&P Contaminated Soil		ering Line Water/Waste (No RNAL USE ONLY	n-Injectable)	-	-37
Gas Plant Waste	- Esterior	Washout (exempt waste)			
WASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	PRODUCTIO	N 🔲 GATHERIN	G LINES
All no	rexempt E&P veste mus	NON-EXEMPT ERP Was Obe analysed and be below	e/Service identification and Amor direshold limits for toxicity (TGLP)	M. Jandabilav Corospansario Hobel	
Non-Exempt Other				from Non-Exempt Waste List	
QUANTITY	8-1	BARRELS		/ / Y-YARDS	E-EACH
hereby certify that the above listed mat packaged, and is in proper condition for t	erral(s), is (are) not hazard	lous waste as defined by 40 (CFR Part 261 or any applicable stat	e law. That each waste has been	properly described, classified and
RCRA EXEMPT:	_	**	on and production operation and a	re not mixed with non-exempt wa	iste (R360 Accepts certifications on a
☐ FCRA NON-EXEMPT	per road dasis only)				
PONA INUN-CACIVIL'E.	-40 UB 261.21-261.24, ϵ	r listed hazardous waste as r	fefined by 40 CFR, part 261, subna	r waste hazardous by characteris rt D, as amended. The following c	tics established in RCRA regulations focumentation demonstrating the
	Waste as non-nazaroous MSDS Information	is attached. (Check the appr	opriate items as provided) RA Hazardous Waste Analysis	Other (P	rovide Description Below)
				Vacaread	
A GENERALIA (TRING)	GENTS SIGNATURI	•	DATE	S-GNATURE	
ransporter's		TRAN	SPORTER		
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wildress <u> </u>		\$	Phone No	: , ,	
hone No			Truck No WHP No		
hereby certify that the above named ma	enal(s) was/wore picked	up at the Generator's site lis	ted above and delivered without in	edent to the disposal facility list	ed below
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TRUCK TIME STA	MP	DISPOS	AL FACILITY	RECEIVIN	G AREA
IN:OUT:				Name/No	: :
	cility / STF-065 285, Orla, TX 7977	0	Phone No. 432	2-448-4239	**************************************
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TEXAS NUN-HAZAKDOUS OILFIELD WASTE MANIFEST

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		ENF	PMORE CONTRACTOR	NO. 31	SSS/A
Operator No.			Permit/RRC No.		
Operators Name			Lease/Well Name & No.		
Address			County		
City, State, Zip					
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Water Based Cuttings		etion Fluid/Flow Back (Non-Inje ed Water (Non-Injectable)	ctable)		
Produced Formation Solids Tank Bottoms	Gather	ring Line Water/Waste (Non-Inji	ectable)		
E&P Contaminated Soil Gas Plant Waste		VALUSE ONLY		()(((*\	, wine "
WASTE GENERATION PROCESS:	DRILLING	Washout (exempt waste)			
VANOTE DETACHATION (NOCESS.	□ DUITTINO	COMPLETION	PRODUCTION	GATHERING LINI	ES
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Non Exempt Other				Von-Exempt Waste List on ba	ck
OUANTITY	B-BA	ARRELS		Y-YARDS	E-EACH
hereby certify that the above fisted mat			Part 261 or any anglicable state law 1		#
ackaged, and is in proper condition for	transportation according to	applicable regulation	are zor or only approadic statis law	mar cach waste has neen proper	ry described, classified and
RCRA EXEMPT	Oil field wastes generated	d from oil and gas exploration a	nd production operation and are not n	nixed with non-exempt waste (R3	860 Accepts certifications on a
RCRA NON-EXEMPT:	per load basis only) Oit field waste which is or	on sons sons that does not over	ed the minimum standards for waste	s hazardaya bu abarastadatian asi	whilehead in DCDA 1.46
THE THE PARTY OF T	40 CFR 261-21-261-24, or l	listed hazardous waste as defin	ed by 40 CFR, part 261, subpart D, as	amended. The following docume	anished in ACHA regulations, intation demonstrating the
	waste as non-nazardous is MSDS Information	s attached. (Check the appropria	ate items as provided) lazardous Waste Analysis	Other (Provide	Description Below)
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(PRINT) AUTHORIZED /	GENTS SIGNATURE	U/ T		SIGNATURE	
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hereby certify that the above named ma	iterial(s) was/were picted u	p at the Generator's site listed a		to the disposal facility listed belo)V/
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ite Name/ ermit No Red Bluff Fa	cility / STF-065		Phone No	-4239	
	v 285, Orla, TX 79770		rithe IVO	**************************************	
NORM READINGS	TAKEN? (Cincle One)	7ES NO	If YES, was reading > 50 micro	roentaents? (Circle One)	YES NO
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Phone No._

	GENI	RAIOR	N	0.315891
Operator No.		Permit/RRC No		
Operators Name		Name & No.	Myon Her	
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City, State, Zip		Rig Name & No		
Phone No		AFE/PO No	WIDS WAU.	UUU. 7277.00. KM
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Waste/Service Identification and Amoun NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNALUSE ONLY Truck Washout (exempt waste) RILLING COMPLETION	ectable)	OTHER EXEMPTIONAL Days 1	HES (type and generation process of the waste).
	NON-EXEMPT EXP Masta!	service Identification and Amo	m	
All non-exempt E& Non-Exempt Other	(P waste must be analysed and be below thro		ignitability, Conceivity at t from Non-Exempt Was	
QUANTITY	D DADDELC			
hereby certify that the above listed material(s), is (ar	B-BARRELS	Part 261 or any applicable etc		ARDS // E-EACH
nackaged, and is in proper condition for transportation	n according to applicable regulation	т ан 201 ог ану аруньвые зн	ie law. Higi bach wasis is	as occur propony ucoenocu, dessined and
RCRA EXEMPT. Oil field wa	astes generated from oil and gas exploration asis only)	and production operation and a	are not mixed with non-exe	empt waste (R360 Accepts certifications on a
MSDS Info		Hazardous Waste Analysis		Other (Provide Description Below)
rapepartor's	TRANS	PORTER		
ransporter's // // // // // // Jame		Driver's Name		
Address		Phone No Truck No		
Thone No		WHP No -		
hereby certify that the above named material(s) was	:/were picked up at the Generator's site lister	d above and delivered without	incident to the disposal fai	cility listed below
SHPMENT DATE	DOMA DES SOCIACIDA	ties Velty (CATE		briver \$ srinature
TRUCK TIME STAMP IN:OUT:	DISPOSA	L FACILITY	REC Name/No	CEIVING AREA
Site Name/ Fermit No. Red Bluff Facility / ST Address 5053 US Hwy 285, Orl		Phone No 4	32-448-4239	
NORM READINGS TAKEN? (C	Circle One) YES NO	II YES, was reading >! NQRM (mR/hr)	50 nacro roentgents? (C	inde One) YES NO
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REQUIRED INFORMATION

* *****	 20 Sec. 1 Fred / 1 fr	4111011	ACCEPTOR !
Name	 Page		of 253

Phone No.___

	GEN	IERATOR	NO. 31587	Ž.
Operator No.		Permit/RRC No Lease/Well		
Operators Name			A second	: ;
Address		County API No.		
City, State, Zip		Rig Name & No.		
Phone No.		AFE/PO No.		
	Waste/Service Identification and Amo			
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)		THER EXEMPT WASTES (type and denisration);	ISCHAR OLUB WASTE
Water Based Muds Water Based Cuttings	—— Completion Fluid/Flow Back (Non- Produced Water (Non-Injectable)	Injectable)		
Produced Formation Solids Tank Bottoms	—— Gathering Line Water/Waste (Non	n-Injectable)	1.7	
E&P Contaminated Soil	Truck Washaut (averant weets)			
Gas Plant Waste WASTE GENERATION PROCESS: D	Truck Washout (exempt waste) PRILLING COMPLETION	PRODUCTION	GATHERING LINES	
WASTE GENERATION PROCESS			D OWNERING CIACO	
All non-exempt E	eura cactor i car svest 2P weste must be analysed and be below t	e/Service Identification and Amount breshold limits for toxicity (TELP), Ignit	bility, Corrosivity adn Reactivity	
Non-Exempt Other		*please select from	Non-Exempt Waste List on back	
QUANTITY	B-BARRELS		Y-YARDS E-E.	ACH
hereby certify that the above listed material(s), is (a packaged, and is in proper condition for transportati	are) not hazardous waste as defined by 40 C on according to applicable regulation.	CFR Part 261 or any applicable state lav	/ That each waste has been properly describ	ed, classified and
RCRA EXEMPT: Oil field w	vastes generated from oil and gas explorationsis only)	on and production operation and are no	t mixed with non-exempt waste (R360 Accep	ts certifications on a
40 CFR 26	51.21-261.24, or listèd hazardous waste as c non-hazardous is attached. (Check t <u>he a</u> ppr	defined by 40 CFR, part 261, subpart D,	ste hazardous by characteristics established i as amended. The following documentation di Other (Provide Description	emonstrating the
(PRINT) AUTHURIZED AĞENIS SIGNA	nuki	ĐAIL	SCNAHISE	
	TRAN	ISPORTER		
fransporter's Name		Oriver's Name		
Address		Phone No.		
Phone No		Truck No. ———— WHP No. ————		
hereby certify that the above named material(s) wa	us/were picked up at the Generator's site fis		nt to the disposal facility listed below	
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TRUCK TIME STAMP		ALFACILITY	RECEIVING AREA	
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Red Bluff Facility / S Address 5053 US Hwy 285, 0		Phone No <u>432-4</u>	18-4239	
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lone@hothstarigtms.com 877) 490.0409

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	Company Man Charget 102 0 1253
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Received by OCD: 3/8/20	24 3:00:50 PM TEXAS NON-HAZAI	RDOUS OILFIELD WASTE N (PLEASE PRINT) *REQU	MANIFEST JIRED INFORMATION*	Company Man Contact Volume 1. Name 1. No.
Operator No.		GENERATOR Permit/RRC No.	NO.	318400
Operators Name Address	mark flattings	Lease/Well Name & No. County	11199831	State Com 121
City, State, Zip		API No Rig Name & No AFE/PO No.	<u>30-015-37</u> Feb Nao-000	- 7233 00 Rm
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E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ONLY Truck Washout (exempt wast	el	Zanet e e e e e e e e e e e e e e e e e e	8 · 87
WASTE GENERATION PROCESS:	☐ DRILLING ☐ COMPLE			NG LINES
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QUANTITY	B-BARHELS		Z ⟨⟨⟨· Y-YARDS	E-EACH
	naterial(s), is (are) not hazardous waste as defined by or transportation according to applicable regulation.	y 40 CFR Part 261 or any applicable s	state law. That each waste has bed	en properly described, classified and
RCRA EXEMPT:	Oil field wastes generated from oil and gas expl per load basis only)	oration and production operation an	d are not mixed with non-exempt v	waste (R360 Accepts certifications on a
RCRA NON-EXEMPT:	Oil field waste which is non-hazardous that doe 40 CFR 261.21-261 24, or listed hazardous wast waste as non-hazardous is attached. (Check the	e as defined by 40 CFR, part 261, sub		
	MSDS Information	RCRA Hazardous Waste Analysis	Other	(Provide Description Below)
(COUNTY ASSESSMENT)	ed agents signaturi:	DAT	Jautanjas	
(t that y 40 from 0	Manufacture (Manufacture)	ANSPORTER		
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TRUCK TIME STAMP RECEIVING AREA

OUT: IN: Site Name/ Permit No

432-448-4239

Name/No.

GGMAHUI

Red Bluff Facility / STF-065 5053 US Hwy 285, Orla, TX 79770 NORM READINGS TAKEN? (Circle Une) YES NO

Phone No

If YES, was reading > 50 micro (centgents? (Circle One) NORM (mR/hr).

YES NO

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Received by OCD: 3/8/2024 3:00:50 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

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Operators Name			Name & No.	·	
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^o hone No.			AFE/PO No	220	
EXEMPT.I Oil Based Muds		entification and Amount I TABLE WATERS		ynė in barrels or cubic yards).	
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QUANTITY	G-BARRE	12		Y-YARDS	E-EACH
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	eld wastes generated fro pad basis only)	m oil and gas exploration an	d production operation and are r	not mixed with non-exempt waste	(R360 Accepts certifications on a
TO DODA NICKLEVENADT OF SE	d non si daidw atsew blo	azardous that does not exce	ed the minimum standards for w	raste hazardous by characteristics	established in RCRA regulations.
40 CF wast	·R 261.21-261.24, or liste e as non-hazardous is atl	ed hazardous waste as define tached. (Check the appropria	ed by 40 CFR, part 261, subpart t te items as provided)	D, as amended. The following docu	
☐ MSD	\$ Information	☐ RCRA H	azardous Waste Analysis	Other (Provi	de Description Below)
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(PRINT) AUTHORIZED AGENTS	Signaturf	JiA Jia		SIGNATURE	
Transporter's		TRANSI	PORTER		
Name			Driver's Name		
Address			Phone No Truck No		
Phone No.			WHP No -		
Thereby certify that the above named material(s) was/were picked up a	t the Generator's site listed a	bove and delivered without incr	dent to the disposal facility listed	helow
HIPMEN DATE	DERVER'S SIGNAL	n sitt	DERFER DAN	(IRM FS	SIGNATURE
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IN:OUT:				Name/No.	
Site Name/	/CTF OCE			448-4239	
Permit No Red Bluff Facilit Address 5053 US Hwy 28			Phone No 432-	440-4233	
Address Submitted August 1995		LS NO	II YES, was reading - 50 r	nisro roentgents? (Circle One)	YES NO
1900 ONE COMPANY CONTRACTOR	crt. (oncie diny		NORM (mR/hr)		
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Received by OOD: 3/8/2024 3:00:50 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

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Name	(a)	· · · · · · · · · · · · · · · · · · ·	777860000000000000000000000000000000000
Phone	No		

		ENERATOR	l NC	.315892
Operator No. And the Annual An	And the second s	Permit/RRC No.		
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City, State, Zip		API No Rig Name & No AFE/PO No		- 10 10 10 10 10 10 10 10 10 10 10 10 10
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DUANTITY	B-BARRELS		Y-YAR	DS E-EACH
hereby certify that the above listed material(s), is ackaged, and is in proper condition for transporta	(are) not hazardous waste as defined by	40 CFR Part 261 or any applicable stat	e law. That each waste has	been properly described, classified and
RCRA EXEMPT. Oil field		pration and production operation and a	re not mixed with non-exem	pt waste (R360 Accepts certifications on a
MSDS I		appropriate items as provided)] RCRA Hazardous Waste Analysis	Ot	her (Provide Description Below)
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ransporter's ////////////////////////////////////	. <u>L. 33, </u>	ANSPORTER Driver's Name Phone No	4, 4, 4, 3	· : ·
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hone No hereby certify that the above named material(s) v	vas/were picked up at the Generator's sr	te listed above and delivered without in	icident to the disposal facil	ny listed below
STREMENT ASSECTABLE	BERVER'S SHEMADHEL	OFTINES DOSE		DEIVER'S SERMATORE
TRUCK TIME STAMP IN:OUT:	DISP(DSAL FACILITY	RECE Name/No	IVING AREA
te Name/ ermit No. Red Bluff Facility / ddress 5053 US Hwy 285, (Phone No <u>43</u>	2-448-4239	
NORM READINGS TAKEN	7 (Girde One) - YES - NO	If YES, was reading > 5 NORM (mB/hr)	Emicro roentgents? (Circ	lo One) YES NU
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Received by OCD: 3/8/2024 3:00:50 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

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REQUIRED INFORMATION

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Name	Page 105 of 253

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dress			API No.	7-285748	1 /
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ione No.			AFE/PO No.		
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roduced Formation Solids		cen water (wor-injectable) ering Line Water/Waste (Non-Injec	table)		
ank Bottoms		MALUSEONER SESSE			
&P Contaminated Soil as Plant Waste	Truck '	Washout (exempt waste)			
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nereby certify that the above listed ma tokaged, and is in proper condition for	terial(s), is (are) not hazardo transportation according to	ous waste as defined by 40 CFR Pa applicable regulation.	art 261 or any applicable state lav	v. That each waste has been prop	perly described, classified and
RCRA EXEMPT		ed from oil and gas exploration and	d production operation and are no	nt mixed with non-exempt waste	(R360 Accepts certifications or
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iereby centify that the above named in	iatenal(s) was/were picked	Tup at the Generator's site listed a	pove and delivered without inclu-	are to this dishness rerand nation (QCHOW.
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ate Name/	acility / STF-065		Bl No. 432-4	48-4239	
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A COMPANY OF THE STATE OF THE S		(PLEASE	(PRINT) "REQUI	red informat	IUN Phané No.,	
19191044		GENE			NO. 317/	100
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	i non-exempt E&F-waste nius	the analysed and he below thres	hold limits for losicity (158) alpase sele	ect from Non-Exem	pt Waste List on back	
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DUANTITY hereby certify that the above listed		ARRELS				
RCRA NON-EXEMPT:	40 CFR 261 21-261.24. c	non-hazardous that does not exc or listed hazardous waste as defin or sattached. (Check the appropri	ied by 40 CFR, part 261, sub	for waste hazardou part D, as amended	s by characteristics estat The following document Other (Provide D	eacon behonstrating the
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Jame			Driver's Name			············
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rione No.			WHP No -			
hereby certify that the above name	d material(s) was/were picke	Lup at the Generator's site listed	above and delivered withou	ut incident to the dis	posa: facility listed belov	v - N - M-
SHEEMENT LONE DEGLES SHOWARDE			DELIVERY DATE		ORIVER'S SIGN	Morie
TRUCK TIME	STAMP	DISPOSA	LFAGILITY		RECEIVING AR	EA
IN:0	UT:	_		Name/No.		
PACE HEA	f Facility / STF-065 Hwy 285, Orla, TX 797	' 	Phone No .	432-448-4239		
77(1) (2.57)	INGS TAKEN! (Circle time)	res no	If YES, was reading . NORM (mR/hr)	> 50 miero reentge	onts² (Círcle One) — '	YES NO
		I SEE SEE FANGE	OTTOMS			

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BS&W Received BS&W (%) Free Water Total Received

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REQUIRED INFORMATION

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22-23/20			NIO.	
	GENE	RATOR	NU. (
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Anna Nama		Name & No.	1/4/08 2/5	MECONIBH
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lutess	3	API No.	8/-18/15 MM7-	
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roduced Formation Solids	Gathering Line Water/Waste (Non-Ir	njectable)	1/200	£
ank Bottoms SP Contaminated Soil	INTERNAL USE ONLY			
as Plant Waste	Truck Washout (exempt waste)		5-1 (a.m.)	Nathra
VASTE GENERATION PROCESS: D	RILLING COMPLETION		LI GATHERI	NG LINES
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UANTITY	B-BARRELS		/ 3/ Y-YARDS	E-EACH
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	vastes generated from oil and gas exploration	soul neoduction appraising and are	not mixed with non-exempt."	waste (R360 Accepts certifications or
per load h	pasis only)			
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40 CFR 26	onsite which is non-hazardous that alecs not us \$1.21-261.24, or listed hazardous waste as de non-hazardous is attached. (Check the approp	dined by 40 CFK, part 261, subpart oriete items as provided)	U, as amended. The following	й алсанынанын ланынгаянай тө
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ransporter's lame		Driver's Name / C		
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hone No.		WHP No		
hereby certify that the above named material(s) wa	as/wore picked up at the Generator's site liste	ed above and delivered without inc	ident to the disposal facility	listed below:
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site Name/		*****	640 6000	
ermit No Red Bluff Facility / S		Phone No 432	-448-4239	
Address 5053 US Hwy 285, 0	ria, i x /9//0			
NORM READINGS TAKEN?	(Circle One) YFS NO		micro roentgents? (Circle	One) YES NO
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REQUIRED INFORMATION

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on Exempt Other			*please select fro	m Non-Exempt Waste L	ist on back	
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ereby certify that the above listed material kaged, and is in proper condition for trans	(s), is (are) not hazardous wa portation according to applic	aste as defined by 40 CFR Par cable regulation	261 or any applicable state la	w. That each waste has b	een properly described, class	ilied and
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ite Name/ emit No Red Bluff Faci	liev / STE-065		Phone No. <u>432-</u>	448-4239		
ermit No Red Bluff Fact ddress 5053 US Hwy 2	285, Orla, TX 79770		THORESTON.			
NORM READINGS 1/		s NO	If YES, was reading > 50 r	micro mentgents? (Circl	le One) YES NO	·)
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*REQUIRED INFORMATION

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	5.1	: 1	Page	109	of 253
2	Name	*			

Phone No._

		GENER	ATOREMENTERS	NO.	319408
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ereby certify that the above listed mater ckaged, and is in proper condition for tra	ial(s), is (are) not hazardou insportation according to a	s waste as defined by 40 CFR Pa pplicable regulation.	art 261 or any applicable state	law. That each waste has b	een properly described, classified and
	Oil field wastes generated per load basis only)	from oil and gas exploration an	d production operation and are	e not mixed with non-exemp	t waste (R360 Accepts certifications on a
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uldress 5053 US HV	Facility / STF-065 wy 285, Orla, TX 7977 DS TAKEN? (Circle One)	0 YES NO		432-448-4239 ng > 50 micro roentge	nte? (Circle Or	no) YES NO
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				GENE	RATOR		NO.	17498	
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oduced Formation mk Bottoms	Solids		Gathering Line	Water/Waste (Non-Inje	ctable)				
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ereby certify that t	he above listed m	aterial(s), is (are) r	ot hazardous waste	as defined by 40 CFR F	art 261 or any applicable st	ate law. That each	waste has been	properly described, class	sified and
ckaged and is in p			cording to applicab		nd production operation and	are not mixed with	noo-exempt wa	ste (R360 Accents certifi	cations on a
NUNA EXCIVIE	t,	per load basis	only}						
RCRA NON-E	KEMPT:	40 CFR 261.21	-261.24, or listed ha	izardous waste as defin	ed the minimum standards ed by 40 CFR, part 261, subj	for waste nazardou part D, as amended	s by characterist The following d	ics established in nunA ocumentation demonstr	regulations, ating the
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te Name/ ermit No		Facility / STF			Phone No	432-448-4239			
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REQUIRED INFORMATION

	Company Man Coptact Information Page 112 of 253
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		ENERATOR	NO.	316667
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Operators Name Address		Name & No.		
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Oil Based Cuttings Water Based Muds	—— Washout Water (Non-Injectab Completion Fluid/Flow Back (N	Von-Injectable)		<i>i</i> :
Nater Based Cuttings Produced Formation Solids	Produced Water (Non-Injectab Gathering Line Water/Waste (ole) (Non-Injectable)	Day 1	
Fank Bottoms E&P Contaminated Soil	NIEHNAL USE UNE			
Gas Plant Waste	Truck Washout (exempt waste			
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OTTMANE	8-BARRELS		14 Y-YARDS	E-EACH
hereby certify that the above listed material(s), is ackaged, and is in proper condition for transportat	(are) not hazardous waste as defined by	40 CFR Part 261 or any applicable state le	aw. That each waste has been	n properly described, classified and
		pration and production operation and are r	ant mixed with non-exempt w	aste (R360 Accents contifuations on :
per load	basis only)	·	·	·
RCRA NON-EXEMPT. Oil field v	waste which is non-hazardous that does 61 21-261 24, or listed hazardous waste	not exceed the minimum standards for w as defined by 40 CFR, part 261, subpart E	aste hazardous by characteris Las amended. The following	stics established in RCRA regulations, documentation demonstration the
waste as	s non-hazardous is attached. (Check the a	appropriate items as provided)		· · · · · · · · · · · · · · · · · · ·
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lame <u> </u>		Driver's Name Phone No		
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hone No		- WHP No:		
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ite Name/	OTE OCE	423	440 4000	
remit No Red Bluff Facility / Studiess Sus Hwy 285, 0		Phone No <u>432-</u>	448-4239	
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omit No Red Bluff F	acility / STF-065	S)	Phone No 4	132-448-4239	
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Name Page 114	of 253

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nk Bottoms	- Annual Contraction of the Cont	ring Line Water/Waste (Non-Injec	ctable)		:
P Contaminated Soil s Plant Waste		NAL USE DNLY Washout (exempt waste)			
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All non	Foreign EAP waste must	NON-EXEMPT EXP Waste/Sur he analysed and be helped thresh	vice Identification and Amount old limits for toxicity (ICEP), Ignite	Hildy Compension and Reset	
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	/ 285, Orla, TX 7977	0	Phone No 43Z-44	8-420J	······································
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IAOUINI UEVOIIAO2	TAKEN? (Cucle One)	TES NO	If YES, was reading > 50 mm NORM (mR/hr)	te idanidanza Pirec Ar	ne) YES NO
		PARTITION			
£	1.	FANK BO			
: Guage Feel	131	iches	BS&W R	preived	BS&W (%)
d Guage			<u> </u>	Water	
ceived			Total R	eceived	
reby centry that the above load mater	iat has been ferele noot	ACCEPTED C	DENIED II denied.	why ⁷	
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Albino (BRAIMA)

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REQUIRED INFORMATION

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sei uneus					Phone No	
Docatas No.		GENEF		ľ	VO. 317497	
Operator No.			Permit/RRC No Lease/Well		an Anna Anna	
Operators Name <u> </u>	i, i,		Name & No.	OK 31 11	de Com 13.	
Address			County			
<u> </u>			API No. 30	<u> 243 37</u>	477	
City, State, Zip			Rig Name & No.			
hone No.			AFE/PO No			
		vice Identification and Amount (lace volume next to waste			
Dil Based Muds Dil Based Cuttings		NINJECTABLE WATERS			STES (type and generation pro	
Vater Based Muds		shout Water (Non-Injectable) opletion Fluid/Flow Back (Non-Inject	able)	Belly	Day O	
Vater Based Cuttings Produced Formation Solids		duced Water (Non-Injectable)			Com.	
fank Bottoms	Section 2015	hering Line Water/Waste (Non-Injec ERNAL USE ONLY	table)			
&P Contaminated Soil Sas Plant Waste		ck Washout (exempt waste)				
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	I GA	ATHERING LINES	
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Von-Exempt Other			*please select fr	om Non-Exempt VV a	iste List on back	
DUANTITY	В	-BARRELS	18	Y-1	yards e-eac	CI-I
nereby certify that the above listed (material(s), is (are) not haza	rdous waste as defined by 40 CFR Pa	ert 261 or any applicable state f	aw. That each waste	has been properly described	l, classified and
ackaged, and is in proper condition (
RCRA EXEMPT.	Oil field wastes genera per toad basis only)	ated from oil and gas exploration an	d production operation and are	not mixed with non-ea	xempt waste (R360 Accepts	certifications on
THE TOP A MONITORNAL PROPERTY.		is non-hazardous that does not exced	ed the minimum standards for w	vaste hazardous by ch	naracteristics established in	RCRA regulation:
RCRA NON-EXEMPT	40 CFR 261.21-261.24	, or listed hazardous waste as define	id by 40 CFR, part 261, subpart l	D, as amended. The fo	ollowing documentation der	nonstrating the
		us is attached (Check the appropriat	te items as provided) azardous Waste Analysis	П	Other (Provide Description	Retow)
	MSDS Information	none a	izacuous vvasto miarysis	لب)	orner (recrease secondaria)	
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(PRINT) AUTHORI	ZEÐ AGENTS SIGNATURE.	0/0		Ste	INATUSE	
		TRANSI	20RTER			
ransporter's	d.	·	Driver's Name			
Address			Phone No.	-		
******			Truck No.	:		
hone No	·*	***************************************	WHP No -			
bereby certify that the above named	t material(s) was/were pick	ed up at the Generator's site listed a	ibove and delivered without nic	ident to the disposal i	acinty listed below	
SHENA NE DATE	Daver	Y SENAME	DELOVERY DATE		DRIVER'S SIGNATURE	
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			6 (1 (1 (1 (1 (1 (1 (1 (1 (1 (Name/No		
IN:0	JT:		L	(vario) ivo		
Site Name/	Facility / STF-065		Phone No 432	-448-4239		
	Hwy 285, Orla, TX 79	1770	THORIS INC.			
	NGS TAKEN? (Circle One		If YES, was reading - 50	micro roentaents? ((Circle One) YES	NO
NOUNTEADI	MO2 IMMETAL FOLICIE OUG	7 (20 140	NORM (mR/hr)			
		TANKBO	TTOMS			
Feet		inclus				
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2nd Guage				Free Water		
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MASS (PONT)		DWF	1918	•	SKINAH 6	

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West - DROBAL

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REQUIRED INFORMATION

company _. n	Aan Contact Information Page 116 of 253	2
Name	1 uge 110 0j 233	,
Phone Mo	434.196.1871	

		GENERATOR	1	10, 316688	
Operator No.		Permit/RRC No.	<u> 74/yuk / 4</u>	de Miditold	
)perators Name		Name & No.			
Address		County			
City, State, Zip		API No. Rig Name & No.	<u> </u>	:	
hone No.		AFE/PO No.	10.		
EXEI	viPLE&E Waste/Service Identificati	on and Amount Iplace volume pext i	o waste type in barrels or cr	ibić yards)	
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE W Washout Water (Nor		OTHER EXEMPTON.	Modern and december grocess of the sec	
Water Based Muds Water Based Cuttings	Completion Fluid/Flo	w Back (Non-Injectable)			
Produced Formation Solids	Produced Water (Noi Gathering Line Wate	n-Injectable) r/Waste (Non-Injectable)		, Buck	
Fank Bottoms &P Contaminated Soil	indervaruseadus				
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WASTE GENERATION PROCESS:	DRILLING C	OMPLETION PRODU	JCTION GA	Thering Lines	
an and an angle of the second	NGN-EXEM	P. L&P Waste/Service identification and nul be below threshold limits for toxicity.	(Amount of the contract of the		
Non-Exempt Other	enemine en annough an en		select from Non-Exempt Wa		
DUANTITY	B-BARRELS			ARDS E-EACH	
nereby certify that the above listed mater		efined by 40 CFR Part 261 or any applicat			
ackaged, and is in proper condition for tra	ensportation according to applicable reg	ulation.	nd didto tow. Mai cooli weste i	из осы рюрену везсирей, славаляси а	nu .
RCRA EXEMPT:	Oil field wastes generated from oil and per load basis only)	gas exploration and production operation	n and are not mixed with non-ex	empt waste (R360 Accepts certifications	on a
		that does not exceed the minimum stand	ards for waste hazardous by cla	practeristics established in RCBA regular	únns
	40 CFR 261.21-261.24, or listed hazardo waste as non-hazardous is attached. (Cl	us waste as defined by 40 CFR, part 261,	subpart D, as amended. The fo	llowing documentation demonstrating th	10.10,
	MSDS Information	RCRA Hazardous Waste Analy	sis 🔲	Other (Provide Description Below)	
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(PRINT) AUTHORIZEO AG	ENTS SIGNATURE	GATE.	nus.	IATURE	
		TRANSPORTER	361	vii (vii	
ansporter's /					
ame ddress	**************************************	Driver's Name Phone No.	***************************************	:	
***************************************	•	Truck No.			
none No.		WHP No.			
nereby certify that the above named mate	erial(s) was/were picked up at the Gener	rator's site listed above and delivered wi	thout incident to the disposal fa	cility listed below	
SIMPMENT OAT!	DAIVI RES GIONATURE	UFLIVLEY DAT	Į.	QEWER'S SIGNATURE	
TRUCK TIME STAN	AP D	ISPOS/ALFARIUMY	RE	CEIVING AREA	
IN OUT:			Name/No		
te Name/	***. / #****		1		
	ility / STF-065 285, Orla, TX 79770	Phone No.	432-448-4239		

NOUN READINGS	IAKEN? (Circle One) YES	NO If YES, was readii NORM (mR/br)	ig > 50 micro roentgents? (C	ncle One) YES N()	
		TANK BOTTOMS			
Feot	Loches	IAM DUTTUNG			
st Guage			BS&W Received	BS&W (%)	
ad Guage accived			Free Water Total Received		
groby certily that the above load materic	of has been feirele one) ACCEPT	TD DENIED	If demed, why?		
(AAS TYST)	JAH	Tillif		20175118	_

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Salar GENERALISE

Received by OCD: 3/8/2024 3:00:50 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer#:	IKE TAVAREZ 25	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	37497
Facility: CRI				
Product / Service		Quantii	y Units	
Contaminated Soil (RCRA Exemp	ot)	16	.00 yards	
Generator Certification Statemer I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information RCRA I Driver/ Agent Signature	esource Conser- ve described wa enerated from o te which is non- gulations, 40 CF on is attached to	vation and Recovery Act (RCRA) aste is: il and gas exploration and product hazardous that does not exceed the R 261.21-261.24 or listed hazardo demonstrate the above-described	tion operations and e minimum standar us waste as defined waste is non-hazarde _ Other (Prov	are not mixed with non-exempt wasterds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval		afhalleen o eo seileas agaile sins e		
Customer Approval Characteristics	THI	S IS NOT AN INVO	OICE!	
Approved By:		Date:		

pproved by.

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Received by OCD: 3/8/2024 3:00:50 1 ENVIRONMENTAL SOLUTIONS Permian Basin	Oustomer #.	IKE TAVAREZ 26	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County			
Facility: CRI						
Product / Service		Quantity U	nits			
Contaminated Soil (RCRA Exempt	t)	18.00	yards			
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Priver/ Agent Signature R360 Representative Signature						
Customer Approval	MERANCHARIA					
	THIS	S IS NOT AN INVOIC				
Approved By:		Date:				

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Received by OCD: 3/8/2024 3:00:50 I	Customer #:	IKE TAVAREZ 27	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1526117 O6UJ9A000JEC 2/1/2024 CONOCOPHILLIF 40946 37497 MYOX 31 STATE 013H NON-DRILLING EDDY (NM)				
Facility: CRI								
Product / Service		Quant	ity Units					
Contaminated Soil (RCRA Exempt	t)		8.00 yards					
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS InformationRCRA Hazardous Waste AnalysisProcess KnowledgeOther (Provide description above)								
Priver/ Agent Signature R360 Representative Signature Sustomer Approval								
		ALIAN DE STANCE AND						
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Date:

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Approved By:

Received by OCD: 3/8/2024 3:00:50 PMustomer: CONOCOPHILLIPS Ticket #: 700-1526121 Page 120 of 253 Customer #: CRI2190 O6UJ9A000JEC Bid #: Ordered by: IKE TAVAREZ Date: 2/1/2024 AFE #: Generator: CONOCOPHILLIPS PO #: Generator #: 40946 ENVIRONMENTAL Manifest #: 28 Well Ser. #: 37497 SOLUTIONS Manif. Date: 2/1/2024 Well Name: MYOX 31 STATE COM Hauler: MCNABB PARTNERS Well #: 013H Permian Basin Driver MANUEL Field: Truck # M37 Field #: Card # Rig: **NON-DRILLING** Job Ref# County EDDY (NM) Facility: CRI Product / Service Quantity Units Contaminated Soil (RCRA Exempt) 14.00 vards **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature R360 Representative Signature Customer Approval THIS IS NOT AN INVOICE!

Date:

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Approved By:

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REQUIRED INFORMATION

tha!	Company Man Contact Information 33
	Name

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Operator No.		GENER			NO. 3	
Operator No. Operators Name くいよいという			Permit/RRC No. Lease/Well Name & No. County	<u> </u>		1311
City, State, Zip			API No. Rig Name & No. AFE/PO No.			
EXE Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NEN-IN Washot Comple Produce Gatheri	Identification and Amount Ip JECTABLE WATERS It Water (Non-Injectable) Jeon Fluid/Flow Back (Non-Injecta d Water (Non-Injectable) Ing Line Water/Waste (Non-Inject AL USE UNLY ashout (exempt waste)	ble)	S onerea		d demination process of the waste
WASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	PRODUCTI	ON 🔲	GATHERING LI	NES
All/nor Non-Exempt Other	sexempt E&P waste must b	NON-EXEMPT ESP Waste/Serv a analysed and be below; thresho	udimits for Londay, Usu	ount P), Ignitability, Carrosi act from Non-Exem p		pack
QUANTITY	8-8AF	RELS		157 American	Y-YARDS	E-EACH
RCRA NON-EXEMPT:	40 CFR 261 21-261 24, or li waste as non-hazardous is MSDS Information	ĐẠI	by 40 CFR, part 261, sub items as provided) ardous Waste Analysis		The following docu	
ransporter's // // Jame // // // // // // // // // // // // //		TRANSP	UKTEK Driver's Name Phone No	7 		1.7
			Truck No	<i>59/</i>		
Phone No hereby certify that the above named ma	terial(s) was/were picked up	5.19	WHP No ove and delivered without in the second	it incident to the dispo	osal facility listed f	1 186 V
TRUCK TIME STA	MP	DISPOSAL		Name/No	RECEIVING A	AREA
	cility / STF-065 y 285, Orla, TX 79770		Phone No	432-448-4239		
NORM READINGS	TAKEN? (Circle One)	YES NO	If YES, was reading NORM (mR/hr)	- S0 micro roentgen	ts? (Circle One)	YES NO
feet	lne	TANK BO				
Ist Guage 2nd Guage Received			8	S&W Received Free Water Total Received		BS&W (%)
hereby certify that the above load mater	gat has been (circle one)	ACCEPTED DI	NIED II	đenieć, wby ⁹	3654	Nuef

lone@northstarforms.com 8771 499-0492

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REQUIRED INFORMATION

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Page 122 of 253
Name

wame <u> </u>	Mary Mary War Control
Phone No	F100 000

	wales	VERATOR	NO.	19421
Operator No.		Permit/RRC No Lease/Well		2004 - Value -
Operators Name		Name & No.	<u> 17146 x 31 x 1</u>	ie.amist
Address <u>ADDO NS</u>		County	201 2016 - 2	
City, State, Zip		. API No		
Phone No.		- AFE/PO No		
Oil Based Muds	ste/Service identification and Amo NON-INJECTABLE WATERS	iunt (place volume next to wast		
Oil Based Cuttings Water Based Muds	- Washout Water (Non-Injectable)			në and generation proguna qit the waster
Water Based Cuttings	 Completion Fluid/Flow Back (Non- Produced Water (Non-Injectable) 		() 0 11 x	
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Nor INTERNAL USE ONLY	n-Injéctable) (12-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	-12UCV-	and the second of the second o
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)			
WASTE GENERATION PROCESS: 🔲 ÖRILL	ING 🔲 COMPLETION	PRODUCTION	I ☐ GATHERIN	G LINES
All non-everyor VS D.	NON-EXEMPT E&P Wast raste must be analysed and be below.	a/Service identification and Amou	il.	
Non-Exempt Other	ane imacan alialyang alin de deluw:		gonability Lancevity and seed from Non-Exempt Waste List	
OUANTITY	B-BARRELS		Y-YARDS	E-EACH
hereby certify that the above listed material(s), is (are) r	ot hazardous waste as defined by 40 (CFR Part 261 or any applicable state		
packaged, and is in proper condition for transportation ac	cording to applicable regulation.			
RCRA EXEMPT: Oil field waste per load basis	s generated from oil and gas exploration only)	on and production operation and ar	e not mixed with non-exempt wa	ste (R360 Accepts certifications on a
RCRA NON-EXEMPT: Oil field waste	which is non-hazardous that does not	exceed the minimum standards for	waste hazardous by characteris	ics established in RCRA regulations,
waste as non-l	261.24, or listed hazardous waste as caracteristics as the contract of the second state of the second se	opriate items as provided)	t D, as amended. The following (ocumentation demonstrating the
MSDS Informa	tion RCI	RA Hazardous Waste Analysis	Other (P	rovide Description Below)
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fransporter's	TRAN	ISPORTER		
Name Address インフィー あしましょ き		Driver's Name		
		Phone No Truck No		
Phone No.		WHP No.		
hereby certify that the above named material(s) was/we	re picked up at the Generator's site fis	ter) above and delivered without in	cident to the disposal facility list	
SHEALNE DAR	PRIMAS SIGNATURI	OF IVERY DATE		N S SIGNATURE
TRUCK TIME STAMP	<u>DISPOS</u>	AL FACILITY	RECEIVIN	G AREA
IN:OUT:			Name/No.	
Site Name/ Permit No Red Bluff Facility / STF-	065	Phone No 432	-448-4239	
Address 5053 US Hvvy 285, Orla,	[X 79770	Count, 140		
NORM READINGS TAKEN? (Circl	e One) YES NO		micro roentgents? (Circle On	e) YES NO
		NORM (mR/hr)		
	Inches TANK	<u>BOTTOMS</u>		
st Guage	3132,573,3	BS&V	V Received	BS8W (%)
Ind Guage Received		<u> </u>	Free Water al Received	
hereby certify that the above load material has been from	de one) ACCEPTED			
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note pont	fiait	:1/1/		ENAUM:

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CORNER OF MERCALOR

Received by 5(5): 3/8/2024 3:00:50 PM

TEXAS INUIN-HAZAKUUUS UILHELD WASTE MANIFEST

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REQUIRED INFORMATION

Compa	iny Man Page 1230 67233
Name	The state of the s
Phone	No

		GENERATO	R	NO.	3.04.
Operator No.			t/RRC No/Well		Sale Sale St. Markey San
Operators Name Address			8 No. 11 1/22	x III	1117 (011 12 1)
ridatess		Count	•	. '/ ? ,	
City, State, Zip			ame & No.		<u> </u>
Phone No.		AFE/P	0 No		
-	MPCESE Waste/Service Identification	uon and Amount (place vo MATERS	ume next to waste type in	parrels or cubic ver	riis)
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Water Based Cuttings Produced Formation Solids	Produced Water (No	ov back (vor-injectable) on-Injectable) er/Waste (Non-Injectable)		1 - 12 - 12 - 13 - 14 - 14 - 14 - 14 - 14 - 14 - 14	
Tank Bottoms E&P Contaminated Soil	Britana diseoni				
Gas Plant Waste WASTE GENERATION PROCESS:	Truck Washout (exer				
WASTE GENERATION PROCESS		OMPLETION [PRODUCTION	☐ GATHERIN	ig lines
All non	NON-EXEN exempt E&P waste must be analysed a	PT ERP Veste/Service ident nd be below threshold limits	isation and Amount or Executy (TELP), identability	Company of Reserve	nine
Non-Exempt Other			*please select from Non-	Exempt Waste List	on back
OUANTITY	B-BARRELS			Y-YARDS	E-EACH
I hereby certify that the above listed mater packaged, and is in proper condition for tra	ial(s), is (are) not hazardous waste as d	lefined by 40 CFR Part 261 or a	iny applicable state law. That o	each waste has been	properly described, classified and
former	Oil field wastes generated from oil and ner lead basis only	foreston:			
r	par rode baone only)				
	Oil field waste which is non-hazardous 40 CFR 261 21-261.24, or listed hazardo waste as non-hazardous in attached (C	NS WASIE AS DENOPO DV 40 CF	H BOIT this cultinoit is ne never	irdous by characterist nded. The following c	tics established in RCRA regulations locumentation demonstration the
,	waste as non-hazardous is attached. (Cl MSDS Information	heck the appropriate items as RCRA Hazardous W	(htorided)		rovide Description Below)
•		<u> </u>		Calei (i	Lovine pescultumi perawi
(PRINT) AVIDORIZEO AGI	NIS SIGNATURE	DAIL	-	SIGNATURE	
Transporter's			R		
Name	to the second se	Driver's			
Address		Phone N	vo		
Phone No				Name	
Thereby seriify that the above named mate	rial(s) was/were picked up at the Gener	rator's site listed allove and d	elivered without incident to the	disposal facility liste	ed below
ADDRESS OF THE STATE OF THE STA	PMIVER'S SIGNATURE		OFFICER OAT	DRIVE	OUS SIGNATURE
TRUCK TIME STAN	1P D	ISPOSAL FACII	JTY T	RECEIVIN	
IN OUT:			Name/l		
oite Name/ Permit No Red Bluff Faci	lity / STF-065		420 440 400	0	
***************************************	285, Orla, TX 79770	Phone N	lo <u>432-448-423</u>	5	
NORM READINGS I	AKEN? (Circle One) YES I	NO ITYES, v	vas reading > 50 micro roen	itgents? (Circle One	e) YES NO
		NORM (***	
Feut	hard as	TANKSOTTON			
st Guage	lu fass		BS&W Received		BS&W (%)
Ind Guage Received			Free Water		
hereby certify that the above load material	has been fauely used. Accres		Total fleceived		
messey service man mis doved high highleffellet	has been (circle une) ACCEPTI	ED DENIED	If demed, why?		
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	1.5	Page	124	of 253
Name	, fr	1.8		J 200

SE COLUMNIAL STRUCTURES		(PLEASE	PRINT) REQUIRED	INFURIVIATION"	Phone No.
perator No.		GENE	RATOR Permit/RRC No.	NO.	316689
•		**************************************	Lease/Well	<u></u>	<u> </u>
perators Name ddress			Name & No. County		
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ty, State, Zip ione No			Rig Name & No AFE/PO No		
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ereby certify that the above listed ma ckaged, and is in proper condition for	.enal(s), is (are) not hazardi transportation according to	ous waste as defined by 40 CFR P. o applicable regulation	art 261 or any applicable state la	w. That each waste has be	en properly described, classified and
RCRA EXEMPT:	Oil field wastes generate	ed from oil and gas exploration an	d production operation and are ne	ot mixed with non-exempt	waste (R360 Accepts certifications o
RCRA NON-EXEMPT.	per load basis only)				
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Г	waste as non-hazardous MSDS Information	is attached. (Check the appropria	e items as provided) izardous Waste Analysis		(Provide Description Below)
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REQUIRED INFORMATION

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Name	COCCACO COMPANIA			00000 11111 00

Egylagandhia. Egylafidha	,			Phone No
	GEN	RATOR	No	0.317500
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City, State, Zip Phone No.		Rig Name & No AFE/PO No		
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st Guage Feet	Inches		/ Received	BS&W (%)
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nc@northstarforms.com 77) 499-0492

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(PRINT) STREET	D AGENTS SIGNATURE	[/A]		SIGNA	₹ ! }}	
Iransporter's Name Address		TRANSE	ORTER Driver's Name Phone No Truck No			
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TRUCK TIME S	I**	DISPOSAL	DÉDERT DATE FAGILITY	REC	EIVING AREA	
011.03	Facility / STF-065 wy 285, Orla, TX 79770		Phone No 4	32-448-4239		AMORTO CONTRACTOR
NURM READIN	GS TAKEN? (Circle Une) Y	ES NO	If YES, was reading > NORM (mR/hr)	50 micro roentgents? (Cir	do One) YES NO	
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REQUIRED INFORMATION

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Name	Like Tree Co.	

Phone No._____

	GENI	RATOR	NO. 34	9422
Operator No.		Permit/RRC No Lease/Well		
)perators Name	<u> </u>	Name & No.	MUNK BISTAR	Long (S. H.)
Address	:*	County API No	50-018-3 <u>7</u>	
City, State, Zip		Rig Name & No		~
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EXEMPLESIP Wa Oil Based Muds	ste/Service Identification and Amoun NON-INJECTABLE WATERS	it (place volume next to waste	TYPE IT DATES OF CODIC YATUS. OTHER EXEMPT WASTES type a	nd generation process of the waste)
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Water Based Cuttings	 Produced Water (Non-Injectable) 		Joseph Trock	111 - 24
Produced Formation Solids Tank Bottoms	 Gathering Line Water/Waste (Non-In INTERNAL USE ONLY) 	njectable)	- Touck	
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)			
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Non-Exempt Other		······	om Non-Exempt Waste List on	
QUANTITY	8-BARRELS		Y-YARDS	E-EACH
hereby certify that the above listed material(s), is (are)	not hazardous waste as defined by 40 CFI	R Part 261 or any applicable state	law. That each waste has been pro	perly described, classified and
packaged, and is in proper condition for transportation a RCHA EXEMPT: Oil field waste	ccording to applicable regulation. is generated from oil and gas exploration	and production operation and are	not mixed with non-exempt waste	: (8360 Accents certifications on a
per load basis	only)			
RCRA NON-EXEMPT: Oil field waste 40 CFR 261.21	e which is non-hazardous that does not ex >261 24, or listed hazardous waste as de	sceed the minimum standards for v fined by 40 CFR, part 261, subpart	waste hazardous by characteristics D, as amended. The following doc	i established in RCRA regulations umentation demonstrating the
	hazardous is attached (Check the approp			nde Description Below)
i waaa uuduu	ation non-	r riazaruona waata miniyala		na beautifust below)
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fransporter's Name	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Driver's Name	Same many and the	47 pg (1)
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nereby termy that the above hamed materialist was we				ar Tribi
STREET DATE	ORIVER E SIGNATURE	DEHVERY DATE		S SIGNAVIGE
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IN:OUT:	***************************************	L	Name/No	
Site Name/ Permit No Red Bluff Facility / STF	-065	Phone No 432	-448-4239	
Address 5053 US Hwy 285, Orla,	TX 79770			
NORM READINGS TAKEN? (Circ	ste Une) YES NO	•	micro roentgents? (Circle One)	YES NO
		NORM (mR/hr)	***************************************	
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bereby certify that the above load material has been fo	ride (inc) ACCEPTED	DENIED II dem	ed, why ⁹	
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Name Page 128 of 25

VIRGINGINA SOLUTIONS		li rrwar	interi	(14) OTHAN-CLIOLA	Phone No.
		GENER	ATOR	NC	. 319491
perator No.			Permit/RRC No.	10-18 1 - 4	e Cate 18 April 19
ografora Nama			Lease/Well Name & No.		
perators Name			County		
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ty, State, Zip			Ríg Name & No AFE/PO No		
none No.		e Identification and Amount (I		ves in hairels of full	ir varisi
il Based Muds		NJECTABLE WATERS			LES type and generation process of the waster.
til Based Cuttings Vater Based Muds		out Water (Non-Injectable) etion Fluid/Flow Back (Non-Inject	ahlei	To the state of th	
Vater Based Cuttings	Produc	ed Water (Non-Injectable)			. Toward
roduced Formation Solids ank Bottoms		ring Line Water/Waste (Non-Injed NAL USE ONLY	table)		
&P Contaminated Soil as Plant Waste		Washout (exempt waste)			
VASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	☐ 6AT	HERING LINES
		NON EXEMPT E&P Waste/Sea	vice Identification and Amount		Description
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nereby certify that the above listed ma ackaged, and is in proper condition for	terial(s), is (are) not hazardo transportation according to	ous waste as defined by 40 CFR P. applicable regulation.	art 261 or any applicable state	iaw. That each waste ha	is been properly described, classified and
RCRA EXEMPT	Oil field wastes generate	d from oil and gas exploration an	d production operation and are	not mixed with non-exe	mpt waste (R360 Accepts certifications on
	per load basis only)	hamandous that door oof ourse	ed the minimum etherderde for a	vanta hazardoue by char	acteristics established in RCRA regulation:
RCRA NON-EXEMPT	40 CFR 261.21-261.24, or	listed hozardous waste as defind	ed by 40 CFR, part 261, subpart	D, as amended. The foll	owing documentation demonstrating the
г	waste as non-hazardous MSDS Information	is attached (Check the appropria	te items as provided) azardous Waste Analysis	П	Other (Provide Description Below)
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(PRINT) AUTHORIZED	AGENTS SIGNATURE	TRANSI			4162)
ransporter's	1	Indiadi			
ame ddress			Driver's Name Phone No		
GUIC25			Truck No.		
hone No			WHP No.		
hereby certify that the above named m	atenal(s) was/were picked	up at the Generator's site listed a	bove and delivered without me	adent to the disposal fac	ality listed below
SHIMINI DAH	DRIVESS	GNATUR	DELEVERY DATE		DRIVET'S SIGNATURE
TRUCK TIME ST	AMP	DISPOSAL	FACILITY	REC	EIVING AREA
IN:OUT			The state of the s	Name/No	
ite Name/		1	, and	666 6556	
	acility / STF-065 vy 285, Orla, TX 7977	<i>!</i> ∩	Phone No. 432	-448-4239	
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Received by OCD: 3/8/2024 3:00:50 I	Customer #:	IKE TAVAREZ 37	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1526453 O6UJ9A000JEC 2/2/2024 CONOCOPHILLIF 40946 37497 MYOX 31 STATE 013H NON-DRILLING EDDY (NM)			
Facility: CRI							
Product / Service		Quantity	/ Units				
Contaminated Soil (RCRA Exempt	t)	18.	00 yards				
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)							
Driver/ Agent Signature Customer Approval		R360 Representative	Signatuye				
THIS IS NOT AN INVOICE!							

Date:

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Approved By:

REQUIRED INFORMATION

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		लब्राब:	4108		NO. 🔞	17501
Operator No.			Permit/RRC No.			
Operators Name <u>Coaler Na</u>		·	Lease/Well Name & No.	<u> 12 20 % 57</u>	Ale Sun	<u> </u>
Address			County API No.	A 0/5	7777	<i>.</i>
City, State, Zip			Rig Name & No. AFE/PO No.			
		Identification and Amount	w er txan emulov enslo			
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Water Based Muds	Comple	tion Fluid/Flow Back (Non-Inject	able)			
Water Based Cuttings Produced Formation Solids		ed Water (Non-Injectable) ng Line Water/Waste (Non-Inje	ctable)			
Tank Bottoms E&P Contaminated Soil	Section of the last of the las	ALUSEDNI A				
Gas Plant Waste	Truck V	/ashout (exempt waste)				
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCT	TION _] GATHERING	LINES
All rum-again	r de la companya	NON-EXEMP) Exit Wasto/Se pe analysed and be below threa	vice deminerion and Ar joid limits for toxicity ITC	noun. Philopitability Corre	sivity adn Reactivi	
Non-Exempt Other			*please sei	lect from Non-Exen	ıpt Waste List o	n back
QUANTITY	B-BA	RRELS		16 200	Y-YARD\$	E-EACH
hereby certify that the above listed material(s),			art 261 or any applicable	state law. That each	waste has been p	roperly described, classified and
oackaged, and is in proper condition for transpor	rtation according to	applicable regulation.				
	ld wastes generated ad basis only)	I from oil and gas exploration ar	nd production operation ar	nd are not mixed with	non-exempt was	le (R360 Accepts certifications o
T pend NON SYRMAT. Oil fie	ld waeto which is no	on-hazardous that does not exce	ed the minimum standard	ls for waste hazardou	s by characteristic	s established in RCRA regulatio
40 CF	R 261.21-261.24. or	listed hazardous waste as defin	ed by 40 CFR, part 261, su	ibpart D, as amended	. The following do	cumentation demonstrating the
		s attached. (Check the appropria	ite items as provided) Iazardous Waste Analysis		C Other (Pro	wide Description Below)
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way rapped and like						
S STATOS GUINAGHTUS (TAIRA)	IGNATURE	o TDANG	PORTER		GNATURE	
Transporter's 777 72		IDANO			Barrier Barre	y 1.2
Name	······································		Driver's Name			
Address			Phone No. Truck No			
Phone No.			WHP No.			
I hone No. I horeby certify that the above named material(s	:) was/werg picked i	up at the Generator's site listed	above and delivered with	out incident to the dis	posat facility liste	d below.
	DANZEH S SIC		DELVERY DATE		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	18 SIGNALIRE
SUBSTITUTE OF A LAD	DE ETH IVER			55.25	RECEIVIN	3 ΔΡΕΔ
TRUCK TIME STAMP		DISTUSA	<u> FACILITY</u>	Name (Na		J / 111C/1
IN: OUT:				Name/No		
Site Name/ Permit No. Red Bluff Facility	. / STE_065		Discount Ma	432-448-4239		
Permit No Ked Bluff Facility Address 5053 US Hwy 285		0	Phone No	.02.,10		
740000		YES NO	If YES, was reading	r s 50 mero mento	onts? (Circle On	e) YES NO
NORM READINGS TAKI	avi (cirae one)	100 100	NORM (mR/hr)	i > 0.5 mions 100ms).		
		TANKB	OTTOMS	16/6/4 17/7		
Feet	!:	nches		BS&W Received		BS&W (%)
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Thereby certify that the above load material ha	s neen jericie ûnet	AUGENTOU	E11, F\$ H; E2	or presentate which.		
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REQUIRED INFORMATION

Name	IVE	Page	131 of 2	53
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Phone No.

	GEN	ERATOR	NO. 31	9423
Operator No. Operators Name Address Other State, Zip.		Permit/RRC No. Lease/Well Name & No. County API No. Rig Name & No.	2/40x 3161p	16 son 13 H
City, State, Zip ———————————————————————————————————		. AFE/PO No		
EXEMP4 Oil Based Mods Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	E&P Waste/Service Identification and Amo NONAN-I-CTABLE WATERS Washout Water (Non-Injectable) Completien Fluid/Flow Back (Non-Produced Water (Non-Injectable) Gathering Line Water/Waste (Nor-INTERNAL USE GNLY) Truck Washout (exempt waste)	-Injectable) n-Injectable)	OTHER EXEMPLOWASTES (Special	- 11)-24
WASTE GENERATION PROCESS:	DRILLING COMPLETION		CAINCHING E	HACO
All non-exe	NON-EXEMPT F&P Was inpt E&P waste must be analysed and be below	te/Service Identification and Amount threshold limits for toxicity (TCLP) limit *please select from	ability, Conosivity adn Heactivity m Non-Exempt Waste List on	back ·
QUANTITY	G-BARRELS		Y-YARDS	E-EACH
per RCRA NON-EXEMPT: 0-1 40 U War MS		it exceed the minimum standards for wa defined by 40 CFR, part 261, subpart D propriate items as provided) CRA Hazardous Waste Analysis	aste hazardous by characteristics , as amended. The following doc	established in RCRA regulations
(PRINT) AOTHORIZEO AGENT		DAH	SKNATURE	
Transporter's Name Address Phone No. Thereby certify that the above named materic	ol(s) was/were picked up at the Generator's site l	Driver's Name Phone No. Truck No. WHP No. Insted above and delivered without incidents.	7 - 242	(26 13/2) below
SHPMINI DAIE	OHRER'S SANATURE :	OF STATE OF THE ST		SENAURE
TRUCK TIME STAME		SALFACILITY	RECEIVING Name/No	AREA
Site Name/ Permit No Address Red Bluff Facil 5053 US Hwy 2 NURM READINGS TA	85, Orla, TX 79770		448-4239 nicro roentgente ⁹ (Circle One)	YES NO
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Name		:	:	Page	132	of 253
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Phone No._

		GENER		ΝΩ	319409
		aciaciy/	Permit/RRC No	140.	01.7407
perator No.			Lease/Well	- 47 - 1	
perators Name			Name & No.	Non All	AA74 (St) H) (
ddress			County		
			API No.		
ity, State, Zip			Rig Name & No.		
rone No.			AFE/PO No. —		
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roduced Formation Solids Fank Bottoms		ering Line Water/Waste (Non-Inject	able)	3.2 "	,
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Gas Plant Waste	<u> </u>	Washout (exempt waste)		—	
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DUANTITY	8-8	ARRELS		y-yari	os 🎉 🎉 e-each
hereby certify that the above listed ma ackaged, and is in proper condition for	aterial(s), is (are) not hazard transportation according to	ous waste as defined by 40 CFR Par o applicable regulation	t 261 or any applicable state la	aw. That each waste has	been properly described, classified and
RCRA EXEMPT			production operation and are i	not mixed with non-exem	pt waste (R360 Accepts certifications or
		non hazardaya that door not avega	t the minimum standards for u	racte travarrious by charac	steristics established in RCRA regulation
RCRA NON-EXEMPT:	40 CFR 261.21-261 24. o	r listed hazardous waste as defined	l by 40 CFR, part 261, subpart (), as amended. The follow	ving documentation demonstrating the
	waste as non-hazardous	is attached (Check the appropriate	ritems as provided)		
Ĺ	MSDS Information	RCRA Hai	zardous Waste Analysis	UI	her (Provide Description Below)
(PRINT) AUTHORIAS) AGENTS SIGNATURE	ĐAĬ		SEMATI	<u> </u>
		TRANSP	nraigr		
ransporter's		8.5 82 88 88 88			
lame	·		Driver's Name		<u> </u>
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Phone No. hereby certify that the above named r	natarialla) was Juara makari	Lan at the Consented cuts listed ab	* * * * * * * * * * * * * * * * * * * *	deat to the disposal lacil	ty listed helow.
nerety certify that the above frameo i	istitetial(s) wastweig bicked	apparing goodens and naced do	art, that don't see a standard	0011	.,
HAG IMINEHE	ORWERSS	agratur -	DESIVEDY DATE		DRIVER'S SIGNATURE
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				Name/No.	
IN:OU	I		L	rvano, rvo.	
Site Name/ Permit No Red Bluff (Facility / STF-065		Phone No 432-	448-4239	
>1111	wy 285, Orla, TX 797	70	TIME IV		
3007557007			If YES, was reading > 50 i	niero roantnonts? ICm	de One) YES NO
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		Francis and IVNKERO	MUVS		
et Guerra		<u>Inches</u>	RESIL	/ Received	BS&W (%)
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thereby certify that the above load ma	terial has been (circle one):	ACCEPTED D	ENIED II denir	ul, why?	
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trate assets).		611	£1213		198358414: LEG18

lonc@northslarforms.com 8771 460-0409

Water DEBUMA

Blue PRANCEGREER VALUE GENERATOR

REQUIRED INFORMATION

Page 133 of 253

DESIGNATION DE SECURITARIO DE SECURI		(1 66706 1	IIII41) HEGONIED	1524 Millage 12 1/10/14	Phone No.	
		GENERA	MOR	N	0.319492	
perator No.	:		Permit/RRC No.	1 / x 11 /e		<u></u>
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erators Name Idress			County			
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ank Bottoms	***************************************	ing tine vvater/vvasie (vonsinjeda Valuse Oner	dule)			
&P Contaminated Soil as Plant Waste		Washout (exempt waste)				**********
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All ni Ion-Exempt Other	on-exemplacer (Visite inust)	he analysed and de below thresho	*please select fi	rom Non-Exempt Wa:	ste List on back	
		A ODICLIC			ARDS E-EACH	
UANTITY		ARRELS	+ 761 ar any analyzahla stata			ied and
ereby certify that the above listed ma ickaged, and is in proper condition for	terial(s), is (are) not nazardo transportation according to	ous waste as defined by 40 GFN Fall applicable regulation.	1 501 or any abburable state	law. Hist cach weste n	an book property accounced, election	CO LITO
RCRA EXEMPT:		d from oil and gas exploration and	production operation and are	not mixed with non-ex	empt waste (R360 Accepts certifica	itions on
	per load basis only)	on havedous that does not exceed	₹ the minimum standards for	waste hazardous hy cha	racteristics established in RCRA re	aulation
RCRA NON-EXEMPT:	40 CFR 261.21-261.24, or	listed hazardous waste as defined	i by 40 CFA, part 261, subpart	D, as amended. The fo	lowing documentation demonstrat	ing the
Γ	MSDS Information	is attached (Check the appropriate RCRA Ha.	rems as provided) zardous Waste Analysis		Other (Provide Description Below)	
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(PRINT) AUTHORIZEO	AFAINT CENIATION	EATE		SiGi	KATORE	
(PRINT) ASTRONOLIC	The Grant Control of the Control of	TRANSE				
ansporter's		231731877	Driver's Name			
ame ddress			Phone No.			
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iereby certify that the above named n	naterial(s) was/were picked	up at the Generator's Site instea at	iove and delivered without in	ringur as are arehoors a	2. + 13.1	
SPIPMENT DATE	D91vf4 \$ \$		DELIVERY DATE		DRIVER'S SIGNATURE	
TRUCK TIME ST	AMP	DISPOSAL	FACILITY		CEIVING AREA	
IN:OUT				Name/No		
ite Name/	acility / STF-065		Di Al- 433	2-448-4239		
	wy 285, Orla, TX 7977	70	Phone No 434	710 1		
V. C. (17.7.)	S TAKEN? (Circle Une)	YES NO	It YES, was reading > 50	micro roentgents? (0	Circle One) YES NO	
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600 TRANSPORTER

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REQUIRED INFORMATION

Name	İME	Page-1	34 of 253
Phone	No		

Securation (Control of the Control o			
	GENI	ERATOR	NO. 319424
erator No.		Permit/RRC No Lease/Well	
, Name		Name & No.	11474 345 Miller 18 13 14 _
erators Name		County	
dress <u>***/VIZ: IZ \$** \$*\</u>		API No.	0 / NO / 374 <u>4 </u>
O		Rig Name & No.	and the second s
y, State, Zip		AFE/PO No.	
one No.			one in Farrals de viibir sarde)
EXEMPI EXP Was	te/Service Identification and Amou	utibiare voinne nevi in acere i	In the second state of the second sec
Based Muds	NON-INJECTABLE WATERS Washout Water (Non-Injectable)		
Based Cuttings	Completion Fluid/Flow Back (Non-In	riectable)	DVM
ater Based Cuttings	Produced Water (Non-Injectable)		Dumit (2) 36
duced Formation Solids	 Gathering Line Water/Waste (Non-L 	injectable)	The Committee of the Co
nk Bottoms IP Contaminated Soil	INTERNAL USE ONLY		
as Plant Waste	Truck Washout (exempt waste)		
ASTE GENERATION PROCESS: DRILL	ing Completion	☐ PRODUCTION	GATHERING LINES
	NON-EXEMPT E&P Waste	Asings identification and Amount	Sakulia, Cawasius ada Rosemuni
	vaste must be analysed and be below th	nshold imple is residely 1923 in nlease select fro	manning, gunusiany automeetiany om Non-Exempt Waste List on back
on-Exempt Other			
IANTITY	B-BARRELS		Y-YARDS E-EACH
ereby certify that the above listed material(s), is (are) is cared and is in proper condition for transportation a	not hazardous waste as defined by 40 Cl ccording to applicable regulation.	FR Part 261 or any applicable state (aw. That each waste has been properly described, classified a
RCRA EXEMPT: Oil field waste	es generated from oil and gas exploratio	n and production operation and are	not mixed with non-exempt waste (R360 Accepts certification
per load basis	only)		t I I I have taking antablished in BCDA regula
RCRA NON-EXEMPT: Oil field wasto	which is non-hazardous that does not e	exceed the minimum standards for v	vaste hazardous by characterístics established in RCRA regula D, as amended. The following documentation demonstrating t
4U CPR 251 Z1 waste as non	hazardous is attached. (Check the appro	enneu by 40 cm, part 201, suopart : prinate items as provided)	5, 50 Grissias (1) 10 Grissias
MSDS Inform		A Hazardous Waste Analysis	Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATUSE		BATE	EGNATUE!
	TRAN	SPORTER	
ansporter's		Driver's Name	1. 4772 M. Garres N. O.
me		Phone No.	
dress <u>RALL KIRLESS CONS</u>		Truck No.	
		WHP No.	
one No.	and the state of the Consequence and the		ideal to the disposal facility listed helow
ereby certify that the above named material(s) was/w	wise bicked up at the Gonerator's site its	IBH MDOAG MIST ORIIASTGO AMMOON GAC	THE THE ME HAPPEN TO THE
SHEWENT DATE	DRUMATS SIGNATURE	DELLYTRY DATE	ORIVEB'S SIGNATURE
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	<u> </u>		Name/No.
N:OUT:		<u>.</u>	Name/ivo
te Name/	* arr	622	-448-4239
erimit No Red Bluff Facility / 511		Phone No 432	710 7100
Idress 5053 US Hwy 285, Orla	, 17/1/10		
NORM READINGS TAKEN? (Cir	rcle One) YES NO		micro reentgents? (Circle One) YES NO
		NORM (mR/hr)	
	TANK	BOTTOMS	
Leat	huhes		V Received BS&W (%)
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nd Guage			Fige Water
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ereby certify that the above load material has been to	cucle anel ACCEPTED	DENIED II den	ed why?
we would never be a read on the investment of the control of the c			
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tonc@northstarforms.com

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Phone TRANSPORTER

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	unen (a)	Γ	20	-	
	Asho President	1.	13		

REQUIRED INFORMATION

 Name	27	Page	135	of 253
Phone	No			E.co.ecclossoft conversely

		GENEF	ATOR	N	D. 319429
Operator No. Operators Name Address			Permit/RRC No Lease/Well Name & No County API No	117 0x 32 42 1	Can 1311
City, State, Zip			Rig Name & No AFE/PO No		
	NONAN Washou Complet Produce Gatherit IMPER	Identification and Amount I JECTABLE WATERS If Water (Non-Injectable) Ition Fluid/Flow Back (Non-Injectable) Id Water (Non-Injectable) Ing Line Water/Waste (Non-Injectable) ALUSE ONLY Jashout (exempt waste)	table)	STE TYPE IN DARFELS OF CU	TES byte and generation process of the waste
WASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	PRODUCTION PRODUCTION	ON GA	THERING LINES
Äll non Non-Exempt Other	exenigi E&P waste musti.	NON-EXEMPT E&P Waste/Se e analysed and be below thos	icid limitazion loviditali (1886)	un Jonitability, Corrosivity ac at from Non-Exempt Wa .	n Panetivity. ste List on back
QUANTITY	B·BA1	RBELS		/8 YY	ARDS E-EACH
hereby certify that the above listed mate packaged, and is in proper condition for to	rial(s), is (are) not hazardou	is waste as defined by 40 CFR F	art 261 or any applicable st	ate law. That each woste h	as been properly described, classified and
(PRINT) ALITHORIZED AS	SENTS SIGNATURE	D TRANS	on PORTER	Siót	JATURE
Transporter's Name Address Address		Inamo	Driver's Name Phone No Truck No		
Phone No			WHP No -		
hereby certify that the above named mat		 	sbave and delivered without	jncident to the disposal fa	citity listed below Onivin's Sucharinal
TRUCK TIME STA	MP	DISPOSA	FACILITY	Name/No	CEIVING AREA
	cility / STF-065 v 285, Orla, TX 79770		Phone No 4	32-448-4239	
NORM READINGS	TAKEN? (Circle Uno)	YES NO	II YES, was reading > NORM (inR/hr)	50 micro roentgents? (C	arcle One) YES NO
	fo		OTTOMS		
Ist Guage 2nd Guage Received	In In	hes		SW Received Free Water Total Received	BS8W (%)
hereby certify that the above load mater	al bas ligen (encle one)	ACCEPTED		lenied, why?	
拉達斯 经税值证		Eract	1-314		10禄百0禄

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down TRANSPORTE CORRESPONDED TO BOTH CHARGE

Name _____ Page 136 of 253

H3500		(PLEASE	PRINT) *REQUIRE	'D INFORMATION* Ph	one No
Signeria V		GENE	(A) OR	NO. 3	19414
perator No			Permit/RRC No		
,	en e		Lease/Well Name & No.	Myux 3/ 3/ 3/	12 (***, *** 1) <u> </u>
perators Name ddress			County		
			API No.	10.015-11/-	A. 1 1
ity, State, Zip			Rig Name & No. — AFE/PO No. —		
hone No. —	EVCA/OT/EV/DAM/sere/ser	vice Identification and Amount		e type in barrels of cubic yar	[5]
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Dif Based Cuttings Water Based Muds		shout Water (Non-Injectable) apletion Fluid/Flow Back (Non-Injec	table)		
Water Based Cuttings	Proc	fuced Water (Non-Injectable)		Deley	V O PA Y
Produced Formation Solid Tank Bottoms	A STATE OF THE STA	hering Line Water/Waste (Non-Inje FAMALUSE ONLY	ectable)		
E&P Contaminated Soil Gas Plant Waste	V V	ch Washout (exempt waste)			
WASTE GENERATION		COMPLETION	PRODUCTION	v 🔲 GATHERIN	G LINES
		NON-EXEMPTERP Waste/S ar be applying and be below thre	ervice Identification and Amou	nt Periophilis: Correlaty ado Apac	iVIN
Non-Exempt Other	All non-exempt car waste in	ist ne saarvestalle ne namworke.	*please selec	from Non-Exempt Waste List	on back
		-BARRELS		Y-YARDS	E-EACH
OUANTITY	oove listed material(s), is (are) not haza		De La 201 en envendischlaste		nonedy described classified and
	MSDS Information	Seemed.	Hazardous Waste Analysis		Provide Description Below)
(PR	INT) AUTHORIZED AGENTS SIGNATURE		MIE	SIGNATURE	
Transporter's	, i i	<u> IKAN</u> S	PORTER		
Name <u> </u>			Driver's Name		
Address			Phone No Truck No		
Phone No			WHP No. —		
Hereby certify that the a	hove named mater al(s) was/were pick	ed up at the Generator's site listed	above and delivered without	moident to the disposal facility li	sted below
SHIFMER I DWIF	gaver (s sanadin	DELIVERY DATE	DR DR	VFR'S SIGNATURE
	K TIME STAMP	DISPOSA	LFACILITY	RECEIVI	NG AREA
.	OUT:			Name/No	
	Red Bluff Facility / STF-065 5053 US Hwy 285, Orla, TX 79	2770	Phone No 4	32-448-4239	
Attoress	RM READINGS TAKEN? (Circle Und		If YES, was reading > NORM (mR/hr)	50 micro roentgents? (Circle C	ne) YES NO
C		TANKE	OTTOMS		
Les finances	loct	Inches		&W Received	8S&W (%)
1st Guage 2nd Guage			100	Free Water	1001
Received			I	otal Received	
I hereby certify that the a	move load material has been torcle on	e) ACCEPTED	DENIED II d	emed, why?	

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Received by OCD: 3/8/2024 3:00:50 PM TEXAS INUIN-MALAMUUUS UILFIELU WASTE IVIAINII LOT

(PLEASE PRINT)

REQUIRED INFORMATION

Name	145	Page 1.	37 of 25
Phone	No. <u>43</u>	2.48	7, 747 De

		GENE	RATOR	N	0.31949	3
)perator No.			Permit/RRC No			
)perators Name			Lease/Well Name & No.	1/VOX 3/ 2/	Je Carritti	3N L= 100 %
Address			County			
			API No	30-045-30	7947	
City, State, Zip			Rig Name & No. — AFE/PO No. —			
Phone No.	EVELODE BOD MAN SILV	ervice Identification and Amoun		a topo ir hamale ar s	file yards)	
Oil Based Muds		DN INDECEMBLE WATERS		OTHEREX MELVA	STES type and peneration	orocesa of the wallet
Oil Based Cuttings Water Based Muds		Vashout Water (Non-Injectable)	out ables	trus s		
Water Based Cuttings	P	ompletion Fluid/Flow Back (Non-Injo roduced Water (Non-Injectable)			1. 1 T	
Produced Formation Solids Tank Bottoms		iathering Line Water/Waste (Non-In	jectable)			
E&P Contaminated Soil Gas Plant Waste		VTERNAL USE ONLY nuck Washout (exempt waste)				
WASTE GENERATION PROCE		COMPLETION	PRODUCTIO	N GA	THERING LINES	
WASTE GENERATION FROM	Jo. L. Chilento		Service Identification and Amor	FIT		
	All non-exempt E&P Wasts	must be analysed and be below this	ashold limits for toxicity (1619)	Innitability, corresponding	dn Reactivity	
Non-Exempt Other			*please selec	t from Non-Exempt W a	este List on back	
QUANTITY		B-BARRELS		4- Y.Y	'ARDS E-	:ACH
I hereby certify that the above list	ed material(s), is (are) not ba	zardous waste as defined by 40 CFF	R Part 261 or any applicable sta	te law. That each waste	has been properly descri	bed, classified and
packaged, and is in proper conditi					IIIndo 4	Section 1
RCRA EXEMPT	Oil field wastes gen per load basis only)	erated from oil and gas exploration	and production operation and a	are not mixed with non-e:	kempt waste (H360 Acce	pts certifications on a
RCRA NON-EXEMPT:	Oil field waste whie	h is non-hazardous that does not ex	ceed the minimum standards f	or waste hazardous by ch	aracteristics established	in RCRA regulations,
Land 11507 11501 Living	40 CFR 261 21-261.3	24, or listed hazardous waste as del dous is attached (Check the approp	lined by 40 CFR, part 261, subp	art D, as amended. The fo	ollowing documentation	lemonstrating the
	MSDS Information		A Hazardous Waste Analysis		Other (Provide Descript	ion Below)
1901/2007 / 117	NAME OF THE STREET OF THE PARTY OF		ĮATį:	Sir	NATURE	
(PAINT) AUG	OMZEO AGENTS SIGNATURE		35084.58			
Transporter's		1117191			1	
Name	er and Market and Archaeller Archaeller		Driver's Name Phone No	<u> </u>	: 7	
Address <u> </u>			Truck No			
Phone No		<u> </u>	WHP No -			
I hereby certify that the above na	med material(s) was/were pr	cked up at the Generator's site liste	d above and delivered without	incident to the disposal f	acility listed below	
SHEADNE DOTE	PHV	(O'S SIGNATURE	OUMAY DASE		DEVERS SIGNATURE	<u> </u>
TRUCK TIM	F STAMP	nispns/	LFACILITY	RE	CEIVING ABEA	
IN:		<u> </u>		Name/No	\$ 	
	VUI.			140/110/110		
Site Name/ Permit No Red Bl	uff Facility / STF-065		Phone No 4	32-448-4239		
	S Hwy 285, Orla, TX					
NUHM HEA	DINGS TAKEN? (Circle U	ne) YES NO	If YES, was reading >	50 micro roentgents? (Circle One) YES	Nű
			NORM (mR/hr)			
		TANK	BOTTOMS			
	61	Inches		CM D	BS&W (// 1
1st Guage			35	&W Received Free Water	ροανν (701
2nd Guage Received			Ĩ	otal Received		
I hereby certify that the above lo.	ad material has been forcle (one) ACCEPTED	DENIED II d	enigd, why?		
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lonestanothstarforms com 877) 490-0492

Whate Official

Blue BANSFORER

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REQUIRED INFORMATION

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Name	Page 138 of 253

VIRONMENIAS DO TOTO		(I LEMUL	iniai imedam	374 5 € A t + + + + + + + + + + + + + + + + + +	Phone No
		GENEF	ATOR	NO.	319425
erator No. erators Name dress			Permit/RRC No	- MY(X2) 46 30 : 015 = 3	14. com 12 H
y, State, Zipone No.			Rig Name & No AFE/PO No		
EX I Based Muds I Based Cuttings /ater Based Muds		e Identification and Amount (NJECTABLE WATERS out Water (Non-Injectable) etion Fluid/Flow Back (Non-Injec		OTHER EXEMPT WASTES	ards) (type and generation process of the waste
ater Based Cuttings oduced Formation Solids nk Bottoms P Contaminated Soil Stant Waste	Gather	ed Water (Non-Injectable) ring Line Water/Waste (Non-Inje NAL-USE ONLY Washout (exempt waste)			
/ASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTIOI	N GATHER	RING LINES
All p	on-exempt E&P waste must	NON EXEMPT F&P Waste/Se be analysed and be below thres	ield limits for loxicity (\$4.5).	tif Ignitability, Corrosivity adn Re from Non-Exempt Waste L	activity ist on back
	p.p.	ARRELS		/ & Y-YARD:	
UANTITY ereby certify that the above listed ma			art 261 or any amplicable stat		
(PRINT) AUTHORIZE	D AGENTS SIGNATURE	į.	NE	SIĞHATLI	}
ansporter's		TRANS	PORTER Driver's Name] 	GARZAND
ame ddress <u>フラビーあり</u>	READ CHESTON IN	27	Phone No Truck No	20 78	
hone No. nereby certify that the above named (uicident to the disposal facilit	y fisted below イプイディックストック DRIVING SERVATURE
SHIPMENT DATE TRUCK TIME ST	ORDER'S S		DEMERYDAL	RECEI	VING AREA
IN:OU		UISI USA		Name/No	
	Facility / STF-065 wy 285, Orla, TX 797	70	Phone No 4	32-448-4239	
	GS TAKEN? (Circle One)	YES NO	If YES, was reading > NORM (mR/hr)	50 micro roentgents? (Circl	e One) YES NÖ
		TANKB	OTTOMS		
st Guage Leet		luches		&W Received Fice Water otal Received	BS&W (%)
Received hereby certify that the above load ma	ntenal has been (racle one)	ACCEPTED		ioned, why?	
NAME ROBBLE		fiAlt	160		SECTION

donc@northstarforms.com

News Officials

ame TRANSPORTER

- 74mm - 61MI (VA) (00

308 R360-5160f

REQUIRED INFORMATION

Name	Page 139 of 253
Phone	No.

	GENE	RATOR	NO. 33	9430
perator No. perators Name ddress		County API No.	V(X 37) 2 U15 3 199	View (37)
ity, State, Ziphone No.		Rig Name & No. ——— AFE/PO No. ———		
	laste/Service Identification and Amoun		ype in battels or cubic vards).	
Dil Based Muds Dil Based Cuttings Vater Based Muds Vater Based Cuttings Produced Formation Solids ank Bottoms &P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INJERNAL USE ONLY Truck Washout (exempt waste)		OTHER EXEMPT WASTES (type at	
NASTE GENERATION PROCESS: DR	ILLING COMPLETION	PRODUCTION	GATHERING L	NES
All non-exempt E&I	NON-EXEMPT E&P Waste/ P waste must be analysed and be below thr	Service Identification and Amount eshald limits for toxicity (TCLP), lon- *please select from the service of th	rability, Corrosivity adu Reactivity m Non-Exempt Waste List on	back
DUANTITY	B-BARRELS	tri militiri.	Y-YARDS	E-EACH
per load ba	n according to applicable regulation. Stes generated from oil and gas exploration	and production operation and are o	not mixed with non-exempt waste	(R360 Accepts certifications o
MSDS Info (PRINT) AUTHORIZED AGENTS SIGNATE	Fig.	A Hazardous Waste Analysis PATE SPORTER	L Other (Prov	de Description Below)
ansporter's ame ddress		Oriver's Name Phone No. Truck No		
hone No hereby certify that the above named material(s) was	/were picked up at the Generator's site lists	WHP No ed above and delivered without inci	dent to the disposal facility listed	below
SHEMINI DAIL	ONANA SIGNATORE	DEEDVERY DATE	Onvetes	: : SIGNATHRE
TRUCK TIME STAMP	DISPOS/	AL FACILITY	RECEIVING Name/No	AREA
ite Name/ remit No Address Red Bluff Facility / S' 5053 US Hwy 285, Orl		Phone No. 432	448-4239	
NORM READINGS TAKEN? (C	Circle Une) YES NU	If YES, was reading > 50 i NORM (mR/hr)	nicro roentgents? (Circle One)	YES NO
E	TANK I	BOTTOMS		
st Guage Feet nd Guage lacevert	HH-1925.		Received	BS&W (%)
hereby certify that the above load material has been	(cucle one) ACCEPTED	DENIED II denie	of, why?	
DAM (BIRT)	05[6	1531	THE STREET	AVSUR

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Wiste DREIMAL

West CHANSPORTER CONTROL GERERATOR

REQUIRED INFORMATION

	Name Page 140 of 253	•	53
鈴			
	Phone No. 7 2 1977	Phone	(, /

		GENER	ATOR - SEE	NO.	319494
perator No.	g :		Permit/RRC No.		
perators Name			Lease/Well Name & No.	14 x 41 1/20	Kermon 1417/
ddress			County		
			API No.		7
ity, State, Zip			Rig Name & No AFE/PO No		
none No.		ce Identification and Amount (c	The state of the s		red to
Dil Based Muds		INJECTABLE WATERS	Hape and the real distriction		type and generation process of the wast
Oil Based Cuttings	Wasi	out Water (Non-Injectable)			
Vater Based Muds Vater Based Cuttings		iletion Fluid/Flow Back (Non-Injecti iced Water (Non-Injectable)	able)	Heren and the second se	College Colleg
roduced Formation Solids ank Bottoms	Gathe	oring Line Water/Waste (Non-Injec	table)		
&P Contaminated Soil		NACUSEONLY			
as Plant Waste		Washout (exempt waste)		T OATUES	NO MICO
VASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GAIHER	NG LINES
en de la company de la comp	on-øxempt E&P waste mus	NON-EXEMPT E&P Waste/Ser the analysed and be below thresh	vice identification and Amount old limits for taxiony (TCP), Ign	itability Corresivity adn Res	ctivity
Ion-Exempt Other			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	om Non-Exempt Waste Li	
UANTITY	8-8	BARRELS		√ √ Y.YARDS	E-EACH
ereby certify that the above listed ma ckaged, and is in proper condition for	iterial(s), is (are) not hazard	ous waste as defined by 40 CFR Pa	ort 261 or any applicable state la	w. That each waste has be	an properly described, classified and
CKagen, and is in proper condition for RCRA EXEMPT:			d production operation and are (not mixed with non-exempt	waste (R360 Accepts certifications o
	per load basis only)				ristics established in RCRA regulati
	40 CFR 261.21-261.24, o waste as non-hazardous MSDS Information	is attached. (Check the appropriat	d by 40 CFB, part 261, subpart I. le items as provided) azardous Waste Analysis		g documentation demonstrating the (Provide Description Below)
(PRINT) AUTHORIZEO	AGENTS SIGNATURE	OAI		SIGNATURL	
ansporter's	4.4	TRANSF	ORIER D		
ame			Driver's Name		
ddress		: *	Phone No		
none No			WHP No.		
ваебу cartify that the above named n	natenal(s) was/were picked	l up at the Generator's site listed a		dent to the disposal facility	listed below
SHEMIN DALE	OHIVET'S S	BRITAGE	DELIVERY DATE		NIVER'S SIGNATORE
TRUCK TIME ST		DISPOSAL		RECEIV	ING AREA
		<u> </u>		Name/No	
INOUT			L	radiic/rao.	3
mana sta tt	acility / STF-065	30	Phone No 432-	448-4239	
	vy 285, Orla, TX 797			. 0.00	** • • • • • • • • • • • • • • • • • •
NORM READING	SS TAKEN? (Circle Une)	YES NO	If YES, was reading > 50 r NORM (mR/hr)	micro memigentsy (circle	One) YES NO
		TANK BO	TOMS		
st Guage <u>Leet</u>		hehes		Received	BS&W (%)
nd Guage				ree Water	
eceiveil				Received	
screby cerully that the above load mat	enal has been (circle one)	ACCEPTED [DENICD If denic	d, why?	
					<u> </u>
MALA TEMP		DAIL	407		SIGNATION

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Whyte OBIGINAL

Ham TRANSFORTER

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Received by OCD: 3/8/2024 3:00:50 PM IEAHO INDIVIDUOS OILI ILLU VVAGTE IVIAINI LOT

(PLEASE PRINT)

REQUIRED INFORMATION

Name Page 141 of 2:	5 3
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Pagastina, Surangas		(i Lamoi. i	unstl urszur	3 HALCHIMENTOLA	Phone No	
		GENER/	TOP	NO	3194	10
rator No.			Permit/RRC No. Lease/Well Name & No	-(xx 31)	9737 AV	- A # 13
ress , State, Zip			County API No. Rig Name & No.	10-00-3		1
ne No.			AFE/PO No. —			
		Identification and Amount (pl	ice volume next to waste	cope in harrels or cubit OTHER EXEMPT WAS T	yards)	
Based Muds Based Cuttings ater Based Muds ater Based Cuttings adduced Formation Solids ank Bottoms LP Contaminated Soil as Plant Waste	Washou Comple Produce Gatherin	JECTABLE WATERS It Water (Non-Injectable) Ition Fluid/Flow Back (Non-Injectal Id Water (Non-Injectable) Ing Line Water/Waste (Non-Injecta AL USE ONLY //ashout (exempt waste)		BELLY		
ASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	PRODUCTION	☐ GATH	ERING LINES	
	non-exempt E&P waste must/t	NON-EXEMPT EXP Waste/Service analysed and be below threshold	d imite for toxicity (I CLF), it	t mtability,Garrosivity.adn from Non-Exempt Wast i	Heactivity e List on back	
on-Exempt Other			picase select i			r ragu
JANTITY		RRELS		Y-YAF		E-EACH
ereby certify that the above fisted n ckaged, and is in proper condition fo	raterial(s), is (are) not hazardou or transportation according to a	is waste as delined by 40 CFR Par applicable regulation.	t 261 or any applicable state	Haw. That each waste has	peeu broberiy a	eschoed, diassilled and
RCRA EXEMPT.	per load basis only)	from oil and gas exploration and on-				
	waste as non-hazardous is	listed hozardous waste as defined s attached (Check the appropriate	items as provided) ardous Waste Analysis		ther (Provide De	
(PRINT) AUGHORIZ	ED AGENTS SIGNATURE	(Alí		SIGNA	fore	
ansporter's		TRANSP	DHTER	New York		
ame			Driver's Name			
ldress			Phone No			
one No			WHP No.			
ereby cernify that the above named	materialts) was/were picked u	up at the Generator's site listed ab	ove and delivered without it	ncident to the disposal fac	lity listed below	
SPERALNI DAĞI	0875 S 90	NATION	DELIVERY DATE		priving signat	th(
TRUCK TIME S		DISPOSAL	FACILITY	REC Name/No.	EIVING ARE	Α
to Nove						
armit No Red Bluff	Facility / STF-065 Iwy 285, Orla, TX 7977	0	Phone No 43	2-448-4239	<u></u>	
	NGS TAKEN7 (Circle Une)	YES NO	If YES, was reading > 5 NORM (mR/hr)	0 micro roentgents? (Ci	rcic One) Yi	is NO
		TANKBO	TTOMS			
st Guage Feet	<u> </u>	iclies	BS8	W Received	BS8	ù₩ (%)
nd Guage eceived				Free Water tal Received		
nemby rentity that the above load in	nateria: has linen (circle one)	ACCEPTED 0	ENIED If de	nied, why ⁷		
Fig. 4 (Fig.)		:A1)	jeg: K		Ji68tATUR:	***************************************

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White OBIDINAL

Run TRANSPORTER

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308 R360-5160R

DAME PASSE

Received by OCD: 3/8/2024 3:00:50 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ 50	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1527291 O6UJ9A000JEC 2/5/2024 CONOCOPHILLIF 40946 37497 MYOX 31 STATE 013H NON-DRILLING EDDY (NM)		
Facility: CRI						
Product / Service		Quantii	ty Units			
Contaminated Soil (RCRA Exempt	18	18.00 yards				
hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes generated a RCRA Non-Exempt: Oil field wastes that the control of the second of the following documentation of the MSDS Information of the RCRA Hamilton of the RCRA Hamil	source Conserve described was nerated from of which is non-fulations, 40 CF in is attached to o	ration and Recovery Act (RCRA) ste is: I and gas exploration and product nazardous that does not exceed the R 261.21-261.24 or listed hazardo demonstrate the above-described	tion operations and the minimum standardus waste as defined waste is non-hazard	are not mixed with no ds for waste hazardou in 40 CFR, part 261, lous. (Check the appr	on-exempt waste us by subpart D, as ropriate items):	
Oriver/ Agent Signature		R360 Representative	e Signature			
Customer Approval				14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
THIS IS NOT AN INVOICE!						
Approved By:		Date: _				

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Received by OCD: 3/8/2024 3:00:50	Customer #:	IKE TAVAREZ 51	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1527283 O6UJ9A000JEC 2/5/2024 CONOCOPHILLIF 40946 37497 MYOX 31 STATE 013H NON-DRILLING EDDY (NM)		
Facility: CRI						
Product / Service		Quantity	Units			
Contaminated Soil (RCRA Exempt)		16.00 yards				
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	source Conserve described was nerated from one which is non- sulations, 40 CF is attached to azardous Waste	vation and Recovery Act (RCRA) a ste is: il and gas exploration and production hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described was Analysis Process Knowledge	on operations and minimum standars waste as defined waste is non-hazar Other (Pro-	are not mixed with nodes for waste hazardo I in 40 CFR, part 261, dous. (Check the app	non-exempt waste hus by , subpart D, as propriate items):	
		•	/1/			
Customer Approval			/			
		S IS NOT AN INVO	ICE!			
Approved By		Date:				

Received by OCD: 3/8/2024 3:00:50 A STATE OF THE SOLUTIONS Permian Basin	Customer#:	IKE TAVAREZ 52	licket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A000JEC 2/5/2024 CONOCOPHILLIF 40946 37497 MYOX 31 STATE 013H NON-DRILLING EDDY (NM)			
Facility: CRI							
Product / Service		Quantity l	Jnits	基础的工作的基础合金			
Contaminated Soil (RCRA Exempt)		14.00 yards					
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSIDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/ Agent Signature R360 Representative Signature							
Customer Approval							
		S IS NOT AN INVOI	CE!				
Approved By:		Date:					

Received by OCD: 3/8/2024 3:00:50	Customer #:	IKE TAVAREZ 53	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1527303 O6UJ9A000JEC 2/5/2024 CONOCOPHILLIF 40946 37497 MYOX 31 STATE 013H NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quan	tity Units		
Contaminated Soil (RCRA Exemp	t)	1	18.00 yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA He	esource Conserve described was merated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCRA) ste is: il and gas exploration and produbazardous that does not exceed IR 261.21-261.24 or listed hazard demonstrate the above-describe	A) and the US Environation operations and the minimum standar dous waste as defined the waste is non-hazar	are not mixed with nodes for waste hazardo I in 40 CFR, part 261, dous. (Check the app	Agency's July on-exempt wasto us by , subpart D, as ropriate items):
Driver/ Agent Signature Lem / Rd 7		R360 Representati	e Signature	等4.4 新教的现在分词的政	an P
Customer Approval	As a second			n i	
		S IS NOT AN INV	OICE!		
Approved By:		Date:			

Received by OCD / 3/8/2024 3:00:50 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

/∿∴ yun Nan	ipany ivian Contact Information Page 146 of 25. 19
Pho	ne No.

	GENE	RATOR	NO.	1.04.2
Operator No.	April 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 -	Permit/RRC No	Se a	
Operators Name Colonia is		Lease/Well Name & No.	myran State 1	San 13 11
Address		County		***************************************
nuuress			10 JAS 3749	7.
City, State, Zip		Rig Name & No		<i>y</i>
Phone No.		AFE/PO No		
	/Service Identification and Amount	place volume next to wast		
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS		Tomas.	subdential on process of the years).
Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injec	laklet	B-14 Das	y 40
Water Based Cuttings	Produced Water (Non-Injectable)	Aduc)		₹
Produced Formation Solids	Gathering Line Water/Waste (Non-Inje	ctable)		
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY			
Gas Plant Waste	Truck Washout (exempt waste)			
WASTE GENERATION PROCESS: DRILLIN	IG COMPLETION	PRODUCTION	GATHERIN	G LINES
All son avenet EBD ave	NON EXEMPT EXP Waste/Se te must be analysed and be below thres	rvice luemification and Amour	ii Antakliis Caracian Ma Baat	
Non-Exempt Other	icujiusta kandryka kandi Kandili Waliigs		from Non-Exempt Waste List	
QUANTITY	B-BARRELS		/ S Y-YARDS	E-EACH
hereby certify that the above listed material(s), is (are) not		art 261 or any applicable state	law. That each waste has been	properly described, classified and
packaged, and is in proper condition for transportation acco	rroing to applicable regulation. Jenerated from oil and gas exploration ar	nd production operation and an	e not mixed with non-exempt wa	aste (R360 Accepts certifications on a
per load basis on			•	•
40 CFR 261.21-26	hich is non-hazardous that does not exce 51 24, or listed hazardous waste as defin zardous is attached. (Check the appropria on RCRA F	ed by 40 CFR, part 261, subpar	t D, as amended. The following:	
(PRINT) AUTHORIZEU AGENTS SIGNATURE	1)/	ME	Signatore	
	TRANS	PORTER	4	
fransporter's				2.4
Vame <u>4.47 </u>		Driver's Name		
Address		Phone No.		
		Truck No	<u> </u>	
Phone No.		WHP No		
hereby cartify that the above named material(s) was/were	picked up at the Generator's site listed.	above and delivered without in	icident to the disposal facility lis	ted below.
	MVIK'S SIGNATURE	Officear Date	1487	A P.S. SIGNATURE
Seat states wet				
TRUCK TIME STAMP	DISPOSAL	LFAGILITY	RECEIVII	NG AKEA
IN: OUT:			Name/No	
Site Name/ Permit No Red Bluff Facility / STF-0	gg.	Phone No 432	2-448-4239	
Address 5053 US Hwy 285, Orla, T		THORESON 255		
NORM READINGS TAKEN? (Circle	Une) YES NO	If YES, was reading +50 NORM (mR/hr)) micro roentgents? (Circle O 	ne) YES NO
	TANKB	OTTOMS		
<u> </u>	lucies			
1st Guage		858	W Received	8S&W (%)
2nd Guage			Tree Water	***
Received		To	al Received	
Thereby certify that the above load material has been (circl	le one) ACCEPTED	DENIED If der	ned, why?	
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NAME OF THE	1571	:011		CHANGE

onc@northstarforms.com 3771 499-0492

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dellars (GENERARIY)

Received by OCD: 3/8/2024 3:00:50 PM TEXAS NUN-HAZARDUUS UILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

	Company Ivian Contact Information 52							
Ņů.	Name							
	Phone No. 12.1							

Decretor No College		GEN	ERATOR	NO.	319495
perator No. <u> </u>			Permit/RRC No Lease/Well		
)perators Name			Name & No.	i Yux 31 tidada	Chartello Home
ddress			County		
ity, State, Zip			API No. Rig Name & No.	/ 2/ 5/2	
hone No.			AFE/PO No.		
and the second s	VPI EN Waste/Se	rvice Identineation and Amou	nt (place volume next to waste	type in barrels or cubic	yards).
Oil Based Muds Oil Based Cuttings		IN-INJECTABLE WATERS		THE PERFOWANTE	Stype and deceration process of the waste).
Water Based Muds		ashout Water (Non-Injectable) mpletion Fluid/Flow Back (Non-In	iertable)	Dan B	<i>1</i> .
Nater Based Cuttings Produced Formation Solids	[Pri	oduced Water (Non-Injectable)	•	plant in the stand	1 (/ 1
ank Bottoms	Shring	ithering Line Water/Waste (Non-I TERMAL USE ONLY	njectable)		
&P Contaminated Soil ias Plant Waste		ick Washout (exempt waste)			
VASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODUCTION	I САТИЕІ	RING LINES
in the development of the develo				טאוחנו -	UING FINES
Alino	n-exampt E&P waste m	NUN EXEMITEEN Waste. Of be below to	Service Identification and Amount exhold limits for toxicity (TGLP), igr	itability, Corrosivity adn Re	ración de la companya de la company La companya de la co
lon-Exempt Other				om Non-Exempt Waste L	
IUANTITY		B-BARRELS		/ 🚝 Y-YARD:	S E-EACH
nereby certify that the above listed mat ackaged, and is in proper condition for t	erial(s), is (are) not haza ransportation accordin	ordous waste as defined by 40 CF g to applicable regulation.	R Part 261 or any applicable state f	aw. That each waste lias b	een properly described, classified and
RCRA EXEMPT:	Oil field wastes gener per load basis only)	rated from oil and gas exploration	and production operation and are	not mixed with non-exempt	t waste (R360 Accepts certifications on a
	waste as non-hazardo	us is attached. (Check the approp	inned by 40 CFH, part 261, subpart i priate items as provided) A Hazardous Waste Analysis		ng documentation demonstrating the er (Provide Description Below)
(PRINT) AUTRONIZEO A	GENTS SIGNATURE		DVII	SIGNATUR	ſ
nanana. V		TRANS	SPORTER		
ansporter's ame			Driver's Name		
idress			Phone No.		
			Truck No		
none No.			WHP No		
ereby certify that the above named ma	teria(s) was/were pick	ed up at the Generator's site liste	d above and delivered without incr	dent to the disposal facility	listed below.
HAO MANTEE	DGPAL JA	S SIBNATURE	DELIVERY DATE		DRIVER'S SIGNATURE
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te Name/			l		
more tree to	<u>cility / STF-065</u> y 285, Orla, TX 7 9	770	Phone No. <u>432-</u>	448-4239	
A 1 11 11 2 11 11 11 11 11 11 11 11 11 11					
NORM READINGS	TAKEN7 (Circle Une) YES NO	If YES, was reading > 60 n NORM (mR/hr)	nicro roentgents? (Circle 	(Une) YES NO
		TANKE	OTTOMS		
t Guage Feet	l	Inches	RSSW	Received	BS&W (%)
d Guage				ree Water	0004V (70)
eceive()				Received	
ereby certdy that the above load mater	ial has been (circle one) ACCEPTED	DENIED It denie	d_why?	
वस्ता वशावा		(Häf	74568		Tamadore

c@northstactorms.com 7) 499-0492

White Officials

May Watthakirk

whose GENERALDS

Received by OCD: 3/8/2024 3:00:50 PM TEXAS NON-HAZARDOUS UILHELD WAS IE MANIFES I

(PLEASE PRINT)

REQUIRED INFORMATION

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Name	Page 148 of 253

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Satotalia 🤝								wite 140.
3				GENER	ATOR Permit/RRC No.		NO. 🥞	19427
Operator No.					remit/RRG No. Lease/Well	- W. W. 4		J. Jan.
Operators Name	e				Name & No.	<u> </u>	1 10	telloming P
Address					County API No.	# 2,0 m C	145	2 The half had y
City, State, Zip Phone No.					Rig Name & No. AFE/PO No.			
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Water Based Cut	ttings		Completion Fluid/Flow B Produced Water (Non-In	jectable)			S.,,,,	10 MP - 17-36
Produced Format Tank Bottoms	ion Solids	Minister	Gathering Line Water/W	/aste (Non-Injec	table)		- Alma	mar me
E&P Contaminate		J199	INTERNAL USE DNLY Truck Washout (exempt	waetol				
Gas Plant Waste	AATION PROCESS:	T DRILLING		PLETION	☐ PRODUCT	ION T	GATHERIN	IG LINES
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u> </u>		vice justification and Ar			
	Alin	on-exempt E&P was	amust be analysed and t	e below, in co	alle imite for toxicity (E.	Primitabiles Carros		
Non-Exempt Oth	er				*please sol	ect from Non-Exemp	nt Waste List	on back
QUANTITY			B-BARRELS) Johnson	y-yards	E-EACH
hereby certify the backaged, and is	iat the above listed ma in proper condition fo	aterial(s), is (are) not f r transportation accor	nazardous waste as defin ding to applicable regula	ed by 40 CFR Pation.	ort 261 or any applicable s	state law. That each w	øste has beer	properly described, classified a
RCRA EXE	MPT:	Oil field wastes ge per load basis only		exploration an	I production operation an	id are not mixed with r	ion-exempt w	aste (R360 Accepts certification
	Ε	waste as non-haza	udous is attached (Chec i		e items as provided) szardous Waste Analysis		Other (I	Provide Description Below)
	(PRINT) AUTHORIZEL) AGENTS SIGNATURE		DA	í.		SEGNATURE	
				TRANSF	ORTER			
fransporter's Vame					Driver's Name		19 14	ershedî
Address		ako andi			Phone No			
31 • 1		<u> </u>	<u> </u>		Truck No .			
Phone No Charety conify th	n barren avade adt ter	enterialfel was helicio	nickeri un at the Generati	ir's sate fished a	WHP No bove and delivered without	nt incident to the disp	rsal facility lis	ted helow
петену сенну н	act me abive named n	interioral vocal voca	need up at the distance) / 31C 1CH.54 C			7) (1 z	K Zaryar A
HMNHE			श्रास्त इ.स.च्यामस्य 		PUTIVITOV (DA) i		DECENTAL.	VER'S SIGNATURE
	TRUCK TIME ST		Di	SPUSAL	FACILITY			NG AREA
N:	001	[:				Name/No		
Site Name/ Permit No.		acility / STF-06 vv 285, Orla, TX		-	Phone No .	432-448-4239		
Address	,			3	If YES, was reading	EO miero scontant	ur2 lCircle (\	ne) YES NO
	MORIAL READING	SS TAKEN? (Circle t	Jne) YES No	,	NORM (mR/hr)	2 90 maa nemyer	ия (сиде о	ne) rea (vo
				ANKBO	ITTOWS			
Tst Guage	feet		Inches			IS&W Received		BS&W (%)
Znd Guage					<u> </u>	Free Water		100011,1701
Received					<u> </u>	Total Received		
hereby certify th	at the above load mat	lenal has been (circle	one) ACCEPTEE) [iENIEO II	(denied, why?		
								200.04.5.4.5.2.
	NAME (FRINT)		464		[12] t			anyadas

lone@northstarforms.com 8771 499-0492

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Here TRAMSPORTER YORKS GINERATOR

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REQUIRED INFORMATION

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Name	Page 149 of 253
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Phone No._

		GENI	RATOR	NO.	
perator No perators Name ddress			Permit/RRC No. Lease/Well Name & No. County API No.	14.2 71.10	16 Con # 13
ity, State, Zip			Rig Name & No AFE/PO No		
	MFI E&i Waste/Servi	ce Identification and Amour	it (place volume next to Wast		
Dil Based Muds Dil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Fank Bottoms	Wash Comp Produ Gathe	INJECTABLE WATERS rout Water (Non-Injectable) eletion Fluid/Flow Back (Non-In cod Water (Non-Injectable) ering Line Water/Waste (Non-I TNAL USE ONLY Washout (exempt waste)		Contenent wastes to	is and peneration processors the white
WASTE GENERATION PROCESS:	☐ DRILLING	☐ COMPLETION	☐ PRODUCTION	☐ GATHERIN	G LINES
	in-exempt E&P waste mus	NÖN:EXEMPT ESP Wasie t be analysed and be below th	Service Identification and Amount exhald limits for toxicity (TCLP), in *nlease select	t unitability, Corresivity ado React from Non-Exempt Waste Lis t	ivity on back
Non-Exempt Other			product Scroot	Y-YARDS	E-EACH
QUANTITY hereby certify that the above listed ma		BARRELS	D Dort 261 or any analysis state		
С	waste as non-hazardous MSDS Information	s is attached. (Check the appro	priate items as provided) A Hazardous Waste Analysis	Other (Provide Description Below)
(PRINT) AUTROUZED	AGENTS SIGNALUTE		DAIL SPORTER	BUIANDE	
ransporter's Name Address Phone No. hereby certify that the above named in	roter offel was hearn nicker		Driver's Name Phone No. Truck No. WHP No.	I	sted below
		Signature	tiel-vitity (vate		VFR'S SICHATURE
TRUCK TIME ST	AMP		ALFACILITY	RECEIVI Name/No	NG AREA
Address 5053 US Hv	acility / STF-065 wy 285, Orla, TX 797		FIRMS 140	2-448-4239	
NURM REALINU	is TAKEN? (Circle One)	YES NO	NORM (mR/hr)	D micro roentgents? (Circle C 	Ind) YES NO
		L	BOTTOMS		
Ist Grage Feet 2nd Grage Received		hushes		W Received Free Water tal Received	BS&W (%)
Thereby certify that the above load mat	terral has been (circle one)	ACCEPTED	OFNICO II de	nied, why?	
NASAL JEGN		UAH	वधह		SIGNATURE

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Anne official

ROW TRANSPORTER

ontow GUM BATON

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Received by OCD: 3/8/2024 3:00:50 PM IEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

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1 %	Name Page 130 of 233
V*	Phone No. 137. 186. 136

	GENE	RATOR	NO. 319496
Iperator No. <u>Significant and Artificial Significant Artificant Artificial Significant Artificial Significant Artificial Significant Artificial Significant Artificial Significant Artificant Artificial Significant Artificial Significant Artificial Significant Artificial Significant Artificial Significant Artificant Artificial Significant Artificial Significant Artificial Significant Artificial Significant Artificial Significant Artificant Artificial Significant Artificant Artificant Artificant Artific</u>		Permit/RRC No.	
perators Name		Lease/Weil Name & No	Those I still rens # 134 to men
ddress		County	
in Chair 7in		API No	
ity, State, Zip hone No		Rig Name & No AFE/PO No	
	e/Service Identification and Amount		type in barrels or gibin yards)
Dil Based Muds	NON INJECTABLE WATERS		OTHER EXEMPT WASTES (type and generation process of the was
Oil Based Cuttings Vater Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injec	et alslad	Prince I will
Vater Based Cuttings	Produced Water (Non-Injectable)		
reduced Formation Solidsand Bottoms	Gathering Line Water/Waste (Non-Inje	ectable)	
&P Contaminated Soil	INTERNAL USE ONLY Truck Washout (exempt waste)		
VASTE GENERATION PROCESS: DRILLIN		T PRODUCTION	GATHERING LINES
VASTE GENERATION PROCESS DRIELII			
All non-exempt E&P wa	NON-EXEMPT ESP Waste/Se sie must be enalysed and be below thres	ovice identification and Amoun hold limits for toxicity (TCLP), is	nitability, Corresivity adn Reactivity.
fon-Exempt Other		······································	rom Non-Exempt Waste List on back
IUANTITY	8-BARRELS		/ Y-YARDS E-EACH
ickaged, and is in proper condition for transportation acc $-\!$	ording to applicable regulation.		faw. That each waste has been properly described, classified an not mixed with non-exempt waste (R360 Accepts certifications
per load basis or	nly)	•	waste hazardous by characteristics established in RCRA regulati
(PRINT) AUTHORIZED AGENTS SIGNATURE	D)	NTE .	SIGNATURE
	TRANS	PORTER .	
ansporter's :: 1.77 × 77 o : 27 · · · · · · · · · · · · · · · · · ·		Driver's Name	
ddress <u>SOPERATORE OF C</u>		Phone No.	
<u> </u>		Truck No.	
none No ereby certify that the above named material(s) was/wen	e nicked up at the Casaratarie pita letad	WHP No. ——	ideas to the disposal facility listed holes
вдену сылну шаг тв аволе пашео такнаям мазумен	a picked up at the deherators site instead	above and denvered without the	Some in the disposal to any model to the
SEPARNT DAIL	PROCTOS SIGNATORI	DELIVERY DATE	ONIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSA	LFACILITY	RECEIVING AREA
IN:			Name/No
ite Name/ errort No Red Bluff Facility / STF-0	GG	Di N	-448-4239
ermit No Red Bluff Facility / STF-U		Phone No <u>432</u>	1100000
NORM READINGS TAKEN? (Circle		If YES, was reading > 50.	micro roentgents? (Circle One) YES NO
MOTION TEADINGS PAREAS TOROGO	Ollo, 140 W	NORM (mR/hr)	
	TANKB	OTTONS	
st Guage Foet	Inches	DC9.1/	V Received BS&W (%)
nd Guage		***************************************	Free Water
ecoived			Received leaving leavi
hereby certify that the above load material has been forc	le (ine). ACCEPTED	DENIED If dem	ied, why?
			GENATUG:
धाराना सम्बद्धाः	-1046	रेवाचा -	or9Asstrue;

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Star TRANSPORTER

- Adding - GENERATOR

Received by OCD: 3/8/2024 3:00:50 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

compa	niy ivigii			
Name	INE	Pag	e 151	3

Phone	No
11011	140/

		HNERATOR COMPANY	NO.	320039
perator No.		Permit/RRC No.		
M	a i	Lease/Well	to the state of th	Erra 12 m
perators Name ddress		Name & No.	AMAMA SLEE	12 12 12 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ouress	-	County API No.	20-015-	27447
ity, State, Zip		Arrivo		
hone No.		AFE/PO No.	* ×	
	SP Waste/Service Identification and	W-WWW	e a sancia a consile a consile	apertic)
Jil Based Muds	NON-INJECTABLE WATERS	EMERITATION LIGHT TO A CONTROL OF THE		S frope and generation process of the way:
Dil Based Cuttings	Washout Water (Non-Injecta	oble)		
Vater Based Muds Vater Based Cuttings	Completion Fluid/Flow Back			Mark ()
roduced Formation Solids	Produced Water (Non-Injecta Gathering Line Water/Waste		-	Charles Hill Its
ank Bottoms &P Contaminated Soil	INTERNAL USE ONLY			
as Plant Waste	Truck Washout (exempt was	te)		
/ASTE GENERATION PROCESS:	DRILLING COMPLE	TION PRODUCTION	ON GATH	ERING LINES
		Waste/Service Identification and Amo		
on-Exempt Other	it E&P waste must be analysed and by oc		<u>jagmaumy auroayny aus</u> ct from Non-Exempt Waste	
UANTITY	B-BARRELS		//_ Y-YAR	DS E-EACH
ereby certify that the above listed material(s), i		y 40 CFR Part 261 or any applicable st		
ckaged, and is in proper condition for transport	ation according to applicable regulation.	,		, , ,
	d wastes generated from oil and gas expi id basis only)	loration and production operation and	are not mixed with non-exem	pt waste (R360 Accepts certifications o
·	as non-hazardous is attached. (Check the Information	RCRA Hazardous Waste Analysis	Ot	ner (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIG		OATE	SIGNATI	Han Handard Control of the Control o
ansporter's		ANSPORTER		
ansporters ane		Driver's Name		e and all a
ldress <u>too Al for to Ca</u>		fit M.		the state of the s
		Phone No		
······································	W-1444	Phone No Truck No	. /	
		Truck No WHP No		
	was/wore picked up at the Generator's s	Truck No WHP No	incident to the disposal facili	ty listed below
ereby certify that the above named material(s)		Truck No WHP No. Site listed above and delivered without	incident to the disposal facili	ty listed below
ereby certify that the above named material(s)	DBW 4's SIGNAHBI	Truck No WHP No. site listed above and delivered without DELEST DATE		ty listed below ORACES SIGNATURE
ereby certify that the above named material(s) SHEWERS DATE TRUCK TIME STAMP	DBW 4's SIGNAHBI	Truck No WHP No. Site listed above and delivered without	RECE	ty listed below
SHEWLER FRANCE TRUCK TIME STAMP	DBW 4's SIGNAHBI	Truck No WHP No. site listed above and delivered without DELEST DATE		ty listed below ORACES SIGNATURE
TRUCK-TIME STAMP IN:OUT: to Name/	DBM 3.5 SCHAHBE DISP	Truck No WHP No. ite listed above and delivered without DROWN BATE OSAL FACILITY	RECE Name/No	ty listed below Onw(ins Signature
TRUCK-TIME STAMP IN:	DRIVER'S SCHAHRE DISP STF-065	Truck No WHP No. site listed above and delivered without DELVERY DATE OSAL FACILITY	RECE	ty listed below ORACES SIGNATURE
TRUCK-TIME STAMP IN: OUT: te Name/ emit No lidress Red Bluff Facility of the stamp of the stam	/ STF-065 Orla, TX 79770	Truck No WHP No. ate listed above and delivered without DELIVERY BALL OSAL FACILITY Phone No 4	RECE Name/No 132-448-4239	ty listed below ORIVER'S SIGNATURE IVING AREA
TRUCK-TIME STAMP TRUCK-TIME STAMP OUT. TRUCK Bluft Facility	/ STF-065 Orla, TX 79770	Truck No WHP No. Itelested above and delivered without DELIVERY BALL OSAL FACILITY Phone No 4	RECE Name/No	ty listed below ORIVER'S SIGNATURE IVING AREA
TRUCK-TIME STAMP IN: OUT: te Name/ emit No lidress Red Bluff Facility of the stamp of the stam	/ STF-065 Orla, TX 79770	Truck No WHP No. DELIVERY DATE OSAL FACILITY Phone No If YES, was reading > NORM (mR/hr)	RECE Name/No 132-448-4239	ty listed below MOVER'S SIGNATURE IVING AREA
TRUCK-TIME STAMP TRUCK-TIME STAMP IN: te Name/ emit No didress Red Bluff Facility 5053 US Hwy 285, NOHM READINGS TAKEN	/ STF-065 Orla, TX 79770	Truck No WHP No. — ate listed above and delivered without DRIMERY BATE PAGE OF THE PAGE O	RECE	ty listed below ORACE'S SIGNATURE IVING AREA Le One) YES NO
TRUCK TIME STAMP TRUCK TIME STAMP IN: te Name/ ermit No ddress NOHM READINGS TAKEN Foot	/ STF-065 Orla, TX 79770	Truck No WHP No. — ate listed above and delivered without DRIMERY BATE PAGE OF THE PAGE O	RECE Name/No	ty listed below MOVER'S SIGNATURE IVING AREA
TRUCK-TIME STAMP IN:	/ STF-065 Orla, TX 79770	Truck No WHP No. Site listed above and delivered without DELVERY BALL OSAL FACILITY Phone No If YES, was reading NORM (mR/hr) NK BOTTOMS BS	RECE Name/No	ty listed below OTHER SEGNATION IVING AREA Ie One) YES NO
TRUCK TIME STAMP TRUCK TIME STAMP IN: te Name/ ermit No ddress NOHM READINGS TAKEN Foot	/ STF-065 Orla, TX 79770	Truck No WHP No. Site listed above and delivered without DELVERY BALL OSAL FACILITY Phone No If YES, was reading NORM (mR/hr) NK BOTTOMS BS	RECE Name/No	ty listed below OTHER SEGNATURE IVING AREA Le One) YES NO
TRUCK-TIME STAMP IN:	/ STF-065 Orla, TX 79770 W (Circle One) YES NO TAI	Truck No WHP No. Interest above and delivered without of the listed above and delivered without of the listed above and delivered without of the listed above and deliv	RECE Name/No	ty listed below OTHER SEGNATION IVING AREA Ie One) YES NO
TRUCK-TIME STAMP N: OUT: e Name/ imit No dress	/ STF-065 Orla, TX 79770 W (Circle One) YES NO TAI	Truck No WHP No. Interest above and delivered without of the listed above and delivered without of the listed above and delivered without of the listed above and deliv	RECE Name/No	ty listed below ONE OF THE PROPERTY OF THE PR

inc-anorthstarforms com 77) 499-0492

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Received by OCD: 3/8/2024 3:00:50 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

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REQUIRED INFORMATION

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		Page	152	of 253
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		GENE	ATOR	No	0. 319432
Operator No. Operators Name Address		E	Permit/RRC No. Lease/Well Name & No. County API No.		drian 13 H
City, State, Zip Phone No.	YEMBU EXILIVATIO/Santa	e Identification and Amount	Rig Name & No. AFE/PO No.	esto sumevio nariolezatzan	iir vartis)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NONE Washo Compl Produc Gather	NJECTABLE WATERS out Water (Non-Injectable) letion Fluid/Flow Back (Non-Injectable) ring Line Water/Waste (Non-Inje nng Line Water/Waste) Washout (exempt waste)	table)		TES (type and generation process of the waste)
WASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	☐ PRODUCT	ion 🔲 gati	HERING LINES
Ail Non-Exempt Other	non-exempt E&P waste must	NUN-EXEMPT E&P Waste/Se be analysed and be below threst	reid intoits for toxically it is	ount P. Ignitability, Corrosivity adr ect from Non-Exempt Was	
QUANTITY	B-B/	ARRELS			RDS E-EACH
PRINTI ALLEGRIZ	40 CFR X61.21 261.24, or waste as non-hazardous in MSOS Information	is attached. (Check the appropria	te items as provided) azardous Waste Analysis		owing documentation demonstrating the Other (Provide Description Below)
Esmai volucias	:	TRANS			
Iransporter's Name Address Phone No.			Driver's Name Phone No. Truck No WHP No.		
hereby certify that the above named	material(s) was/were picked	up at the Generator's site listed (ahove and delivered withou	ut incident to the disposal fac	ility listed below.
TRUCK TIME S		DISPOSAL	FACILITY	REC Name/No	DRIVER'S SIGNATURE CEIVING AREA
Address 5053 US F	Facility / STF-065 Iwy 285, Orla, TX 7977 NGS TAKEN? (Circle One)	YES NO	11101101110	432-448-4239 > 50 micro roentgents? (Ci	rcte One) YES NO
		TANKB			
Ist Guage Feet 2nd Guage Received		nches		S&W Received Free Water Total Received	BS&W (%)
hereby centrly that the above load m	atonal has been (circle one)		:	denied why?	SECULTURE
neth desta		€43¥	t: [E		3175 4 15 81 7491

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Received by OCD: 3/8/2024 3:00:50 PM TEXAS NUN-HAZARDUUS UILFIELD WAS IE WANIFES I

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REQUIRED INFORMATION

Name	New Page 153 of 253
Phone	No

	GEN	ENATOR - Processor	NO.	319417
Operator No.		remnynno No	_	
Operators Name		Lease/Well Name & No.	Hynx 31 5	THE COMMITTE
Address		County		
000 000 75		API No.	(0-015-4	
City, State, ZipPhone No.		Rig Name & No AFE/PO No		
	ste/Service Identification and Amor		e type in barrels or subject	artisi
Oil Based Muds	NON-INJECTABLE WATERS			Hype and generation process of the wastell
Oil Based Cuttings Water Based Muds	 Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) 	niectable)	CONTROLL	
Water Based Cuttings Produced Formation Solids	 Produced Water (Non-Injectable) Gathering Line Water/Waste (Non- 			17
Tank Bottoms	- INTERNALUSE ONLY	injectable)	A CELY	DUMP
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)			
WASTE GENERATION PROCESS: DRIL	LING COMPLETION	PRODUCTION	√ ☐ GATHER	ING LINES
All non-ayamot FSD v	NON-EXEMPT ESP Wasto waste must be analysed and be below th	Service Identification and Amou	T omitability Corrections side Sec	
Non-Exempt Other			from Non-Exempt W as t e Li	
OUANTITY	B-BARRELS		Y-YARDS	E-EACH
hereby certify that the above listed material(s), is (are) packaged, and is in proper condition for transportation a	not hazardous waste as defined by 40 Cl according to applicable regulation.	R Part 261 or any applicable state	e law. That each waste has be	en properly described, classified and
RCRA EXEMPT: Oil field wast per load basis	es generated from oil and gas exploration	n and production operation and ar	e not mixed with non-exempt	waste (R360 Accepts certifications on a
40 CFR 261.2	e which is non-hazardous that does not e 1-261.24, or listed hazardous waste as de hazardous is attached. (Check the appro ation	efined by 40 CFR, part 261, subpar	t D, as amended. The followin	
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATI	SIGNATUE	
TERRALL NO TROUBLE AND ANAMORE	TRAN	SPORTER	SANATOST	
Iransporter's Name	· · · · · · · · · · · · · · · · · · ·	Driver's Name	ı	
Address		Phone No.		
		Truck No.		
Phone No. Thereby certify that the above named material(s) was/w	was nested as at the Casarator's eats fire	WHP No	culous to the disposal facility	Fietad Inday
neigny territy that the above names materialist was w	ore lacked that has demonstrate 2 200 assu	Or Omnae stidt dizasetset Arteifut fr	cuent to the proposal racinty	
THEMENT DATE	DBW BS SIGNATURE	HEHALY BALL		RIVER'S SIGNATURE
TRUCK TIME STAMP	<u>DISPUS</u>	AL FACILITY		'ING AREA
IN:/ OUT:			Name/No.	
Site Name/ Permit No Red Bluff Facility / STF		Phone No 43	2-448-4239	
Address <u>5053 US Hwy 285, Orla,</u>		M 5/1 1"		0
NUHM READINGS TAKEN? (Cin	de One) YES NO	NORM (mR/hr)) micro roentgents? (Circle	One) YES NO
	B	ROTTOMS		
Ist Guage Feet	<u>Inches</u>	BS&	W Received	BS&W (%)
2nd Guage			Free Water	
Received		Tot	al Received	
hereby certify that the above load material has been (c	ircle one) ACCEPTED	DENIED II dei	ned, why?	
(१६५० अस्तर्भः	B A	Filse		MGGGGBB

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Received by QCD: 3/8/2024 3:00:50 PM TEXAS NUN-HAZAKUUUS UILHELU WASTE MANIFEST

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REQUIRED INFORMATION

Name	£112	Page 154 of 253

Phone No._

<u> </u>	ENERATOR	NO.	319426
Operator No.	Permit/RRC No Lease/Well		
Operators Name 6 16	Name & No.	-11240x 310	12-27-200 13 H
Address	County API No.		744/1-
City, State, Zip			
Phone No.	— AFE/PO Ño		
EXEMPT: E&P Waste/Service Identification and A Oil Based Muds NON INJECTABLE WATERS	vnount (place volume next to wa		ards) (type and generation process of the waste)
Oil Based Cuttings Washout Water (Non-Injectabl			
Water Based Muds Completion Fluid/Flow Back (N Water Based Cuttings Produced Water (Non-Injectable	le) <u>//</u>		10 12 - 111-36
Produced Formation Solids Gathering Line Water/Waste (I	(Non-Injectable)		Pairs Section 1
E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt waste)			
WASTE GENERATION PROCESS: 🔲 DRILLING 🔲 COMPLETI	ION PRODUCTIO	on 🔲 gather	ING LINES
NON-EXEMPLESP W All non-exempt E&P waste must be analysed and be belo	Vaste/Service Identification and Afric		notiven.
Pon-Exempt Other	and the second s	ct from Non-Exempt Waste L	
QUANTITY B-BARRELS		/Y-YARDS	E-EACH
hereby certify that the above listed material(s), is (are) not hazardous waste as defined by	40 CFR Part 261 or any applicable st	ate law. That each waste has be	een properly described, classified and
packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT Oil lield wastes generated from oil and gas explored.	ention and readustion approximation and	are not mixed with non avament	warte IR360 Accepte confications on
per load basis only			
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does 40 CFR 261.21-261.24, or listed hazardous waste	not exceed the minimum standards to as defined by 40 CFR, part 261, subt	for waste hazardous by characte part D, as amended. The followin	eristics established in RCRA regulations ng documentation demonstrating the
waste as non-hazardous is attached. (Check the a	appropriate items as provided) RCRA Hazardous Waste Analysis		r (Provide Description Below)
Пиоро виринация	TISTIS Hazardona VVocie zalaryan	A STATE OF THE STA	1 101111 20011 1111
	DAIL	TO A SIGNATURI	
(PRINT) AUTHORIZED AGENIS SIGNATURE	ANSPORTER		
fransporter's Name	Driver's Name		WEZAMA)
Address TELEVINE C	Phone No.		
Year Ma	Truck No WHP No		
Phone No. Thereby certify that the above named material(s) was/were p∈ked up at the Generátor's sit-		t incident to the disposal facility	listed below.
	DEDVIRY DATE -24		A STATE SIGNATURE
	OSAL FACILITY		/ING AREA
INOUT:		Name/No	· · · · · · · · · · · · · · · · · · ·
Site Name/			
Permit No Red Bluft Facility / STF-065	Phone No	32-448-4239	
Address 5053 US MWV 283, UMA, TX 79770 NORM READINGS TAKEN? (Circle Une) YES NO	If VES, was reading s	50 micro roentgents? (Circle	One) YES NO
MOUNT DEADINGS TAKEN: (CITCLE OUR) 150 NO	NORM (mR/hr)	50 Hoter rotangener rental	0/10) / 60 140
TAN	IK BOTTOMS		
feet Inches		&W Received	BS&W (%)
2nd Guage	D.C.	Free Water	was a find
Received		Total Received	
hereby certify that the above load material has been (cucle one) ACCEPTED	DENIED IT	lenied, why?	

lone@northstarforms.com entri 400,0400

White Official

Star TRANSPORTER

Pedaw GENERATOR

Received by QCD: 3/8/2024 3:00:50 PM TEXAS NUN-HAZAHUUUS UILFIELU WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

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•	110	Page	155	of 253
Name			1.4	3

Phone No.

		- Personalis	RATOR	NO. 315	9497
Operator No.			Permit/RRC No Lease/Well		
Operators Name			Name & No.	Buck of the Same	44/ W/
Address		·····	County		
City, State, Zip			API No		
Phone No.			Rig Name & No AFE/PO No		
	EMFT Lär Waste, Sowii	e Identification and Amount (type in barrels or cubic yards)	
Oil Based Muds Oil Based Cuttings	NON	NJECIARIE WATERS		OTHER EXEMPT WASTES (upo and a	peration process of the waster
Water Based Muds	Comp	out Water (Non-Injectable) letion Fluid/Flow Back (Non-Inject	table)		
Water Based Cuttings Produced Formation Solids	Produ	ced Water (Non-Injectable) ring Line Water/Waste (Non-Inje	ctable)	e de la companya de l	
Tank Bottoms E&P Contaminated Soil	A TABLE THE THE TABLE THE	NALUSEONIX			
Gas Plant Waste		Washout (exempt waste)			
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERING LINE	S
	nn-everent F&P-sensta must	NON-EXEMPT ESP Vicato/Sc his analysist and his roll of the st	vice identification and Amount	sitability, Corresivity arin Reactivity	
Non Exempt Other				om Non-Exempt Waste List on had	·k
QUANTITY	R-R	ARRELS		√y-yards	E-EACH
hereby certify that the above listed ma			art 261 or any annileable state t		
nackaged, and is in proper condition fo			are now any appropriately outside	and the same of th	, vedaniced, automital and
RCRA EXEMPT:	Oil field wastes generate per load basis only)	d from oil and gas exploration an	d production operation and are	not mixed with non-exempt waste (R3	60 Accepts certifications on a
RCRA NON-EXEMPT:	,	on-hazardous that does not exce	ed the minimum standards for v	vaste hazardous by characteristics est	ablished in RCRA regulations,
banació de la constantida del constantida de la constantida de la constantida del constantida de la co		fisted hazardous waste as define is attached (Check the appropria		D, as amended. The following docume	ntation demonstrating the
	MSDS Information	· · · · ·	azardous Waste Analysis	Other (Provide	Description Below)
(PRINT) AUTHORIZE) AGENTS SIGNATURE		If	SENATURI	
		TRANSI	Anthest .		
Transporter's Name			Driver's Name	#	
Address			Phone No		
		-	Truck No	<u> </u>	
Phone No beroby certify that the above named r	14.3		WHP No	item to the decreed togility ligited help	1132
bereby centry that the above named r	narenai(s) was/were pickeu	ab ar the Jicherator 2 zue liztae s	lithas and dallastrat Auriting Incl	near an ane disbosur raciary asteorock	
HAG MENNE	0R9/£0 \$ 80		DELEVERY DATE	nnysta sigi	
TRUCK TIME ST		DISPOSAL		RECEIVING AF	
IN: OU				Name/No	<u></u>
Site Name/	acility / STF-065		cu s) #22.	448-4239	
	wy 285, Orla, TX 7977	0	Phone No. <u>432-</u>	THO TEUU	
111,415-27-7	S TAKEN? (Circle Une)	YLS NU	If YES, was reading > 50 i	micro roentgents? (Circle One)	YES NO
(10)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		NORM (mR/hr)		
		TANK B	TTONS		
logi_		nules		/ Pagained [9	89AM 10/A
Est Guage 2nd Guage			<u></u>	/ Received B	S&W (%)
Received				I Received	
Thereby certify that the above load ma	terral has been (circle one)	ACCEPTED	DENIEO II dene	ed Why?	
, , , , , , , , , , , , , , , , , , , ,					
PWAF ((EAL))		Eatl	:044	CIENARI	ii

one≪northstarforms.com 1771 499-0492

Austr Official

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Received by OCD; 3/8/2024 3:00:50 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

wonque	eil were exister mentibeten
Name	Page 156 of 253

Phone No._

	GENE	RATOR	NO. 319416
Operator No Operators Name Address		Permit/RRC No. Lease/Well Name & No County API No.	10-0/5-37-47/
City, State, ZipPhone No.		Rig Name & No AFE/PO No	
	//Service Identification and Amount NON-IN-JECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inj INTERNAL USE ONLY Truck Washout (exempt waste)	(place volume next to waste t	ype in barrels or cubic yards) OTHER EXEMPT WASTESTIVE and generation process of the waste
WASTE GENERATION PROCESS: DRILLIN		PRODUCTION	GATHERING LINES
All hon-exempt E&P was Non-Exempt Other	NON-EXEMPT EXP Waste/S ite must be analysed and be below thro	- C7	itability. Corresivity adn Heactivity. om Non-Exempt Waste List o n back
QUANTITY	B-BARRELS		Y-YARDS E-EACH
cackaged, and is in proper condition for transportation according to the second	ording to applicable regulation generated from oil and gas exploration a ly) high is non-hazardous that does not exc 51.24, or listed hazardous waste as defit zardous is attached {Check the appropri n RCRA	nd production operation and are r eed the minimum standards for w ned by 40 CFR, part 261, subpart D	ion. That each waste has been properly described, classified and not mixed with non-exempt waste (R360 Accepts certifications of aste hazardous by characteristics established in RCRA regulation, as amended. The following documentation demonstrating the Cher (Provide Description Below)
Address Phone No. Theraby certify that the above named mater alls) was/wen	picked up at the Generator's site listed	Phone No. Truck No WHP No above and delivered without inciden	<i>i</i>
TRUCK TIME STAMP	DISPOSA	L FACILITY	RECEIVING AREA Name/No.
IN: OUT: Site Name/ Permit No Address Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T NORM READINGS TAKEN/ (Circle)	X 79770	Phone No <u>432-</u>	948-4239 nicro roentgents? (Circle One) YES NO
Ist Griage Fear 2nd Guage Raceived	Inches	<u> </u>	Received BS&W (%) ee Water Received
terety certify that the above load moterial has been fouch	e che) ACCEPTED	DENIED II denie	d, why?

ancé northstarforms.com 177) 489-0492

Aviate CRIGINAL

Pays 19ansprieter

AREAS CONTRACTOR

Received by OCD: 3/8/2024 3:00:50 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Compa	ny Man	Cop	age .	137	oy	1025 25	3
Name			··········			********	
Phone	No. <u>/</u> /	* /	141			:	ż

	GEN	VERATOR	NO.	19433
Operator No.		Permit/RRC No Lease/Well		
Operators Name		Name & No.	Ya x 31 51445	- Co. 13 / -
City, State, Zip	*	API No. 350 Rig Name & No		
² hone No.		AFE/PO No		
EXEMPT RAP W. Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-IN-FETABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	Injectable)		rds) no and generalies process of the waste).
	LING COMPLETION	PRODUCTION	☐ GATHERIN	NG LINES
	NÜN-EXEMPI ESE Wasi	e/Service Identification and Amount		
All non-exempt E&P Non-Exempt Other	waste must be analysed and be below t	hreshold limits for toxicity (TCLP), Ign	itability, Corrosivity admileac om Non-Exempt Waste Lis i	
QUANTITY	B-BARRELS			
hereby certify that the above listed material(s), is (are)		NER Bart 201 or any applicable state li		E-EACH
per load basic RCRA NON-EXEMPT: Oil field wast 40 CFR 261 2	es generated from oil and gas explorations only) e which is non-hazardous that does not 1-261.24, or listed hazardous waste as contact the appropriate of the properties of the appropriate of the appropri	exceed the minimum standards for w lefined by 40 CFR, part 261, subpart C	raste hazardous by characteri), as amended. The following	stics established in RCRA regulations
(PRINT) AUTHURIZED AGENES ŠIGNATŪRI		DATE	танымаг	
Fransporter's Name Address Phone No		Driver's Name Phone No. Truck No. WHP No.		
hereby certify that the above named material(s) was/v	rere picked up at the Generator's site lis	ted above and delivered without inci-	tent to the disposal facility lis	sted below: And January Strick
TRUCK TIME STAMP	DISPOS	AL FACILITY		VERSSIMMUNT NG AREA
Site Name/ Permit No Red Bluff Facility / STI Address 5053 US Hwy 285, Orla		Phone No 432-	448-4239	
NORM BEADINGS TAKEN? (Uir		If YES, was reading > 50 n NORM (mR/hr)	ncro roemgents? (Circle O	ne) YES NU
fget Ist Guage Pod Guage Received	luches TANK	[1	Received ee Water Received	BS&W (%)
hereby curtify that the above load material has been (c	orcle one) ACCEPTED	DENIEO If deme	d, why?	
(इस.स. मधार [ा] ः	ĐΑ*F	File	·····	30%sYetg

newnorthstartorms com 77) 499-0492

Ware SARIMAL

No. ERANSEUNTER

cetaco (TMHATOS

Received by OCD: 3/8/2024 3:00:50 FINVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ 66	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1527609 O6UJ9A000JEC 2/6/2024 CONOCOPHILLIP 40946 37497 MYOX 31 STATE 013H NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exempt	t)	16.00 <u>y</u>	yards		
hereby certify that according to the Re 988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ger RCRA Non-Exempt: Oil field wastes tharacteristics established in RCRA regimended. The following documentation MSDS Information RCRA Ha	source Conserve described was nerated from oi which is non-lations, 40 CFI is attached to 6	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production chazardous that does not exceed the min R 261.21-261.24 or listed hazardous with the above-described wasternoonstrate the above-described wasternoonstrate.	operations and a nimum standard aste as defined e is non-hazard	are not mixed with no ds for waste hazardou in 40 CFR, part 261, s lous, (Check the appr	on-exempt waste s by subpart D, as
Driver/ Agent Signature		R360 Representative Sig	jnature		
Sustomer Approval	ri Waliwa i		1.N		
	TH	S IS NOT AN INVOIC	EM /		
Approved By:		Date:	•		

TO CHANGE OF YOUR PROPERTY.

Received by OCD: 3/8/2024 3:00:50 A	Customer #:	IKE TAVAREZ 67		O6UJ9A000JEC 2/6/2024 CONOCOPHILLIP	
Facility: CRI					
Product / Service	halli filosofta	Quantity U	nits	proposition and an experience of	1.72.323a
Contaminated Soil (RCRA Exempt	t)	14.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	source Conserve described was nerated from oi which is non-lulations, 40 CF or is attached to o	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mit R 261.21-261.24 or listed hazardous was demonstrate the above-described was	operations and nimum standard aste as defined te is non-hazard Other (Prov	are not mixed with no ds for waste hazardou in 40 CFR, part 261,	gency's July on-exempt waste is by subpart D, as copriate items);
Customer Approval		/			
	TH	S IS NOT AN INVOIC	Les I		
Approved By:		Date:	····	****	

700-1527641 Received by OCD: 3/8/2024 3:00:50 PMistomer: CONOCOPHILLIPS Ticket #: Page 160 of 253 Customer #: CRI2190 O6UJ9A000JEC Bid #: Ordered by: IKE TAVAREZ Date: 2/6/2024 Generator: CONOCOPHILLIPS AFE #: PO #: Generator #: 40946 ENVIRONMENTAL 68 37497 Manifest #: Well Ser. #: SOLUTIONS MYOX 31 STATE COM Manif. Date: 2/6/2024 Well Name: 013H Hauler: MCNABB PARTNERS Well #: Permian Basin Driver **GUMER** Field: M90 Truck # Field #: **NON-DRILLING** Card# Rig: EDDY (NM) Job Ref# County Facility: CRI Product / Service Quantity Units 18.00 yards Contaminated Soil (RCRA Exempt) Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/ Agent Signature R360 Representative Signature Customer Approval THIS IS NOT AN INVOICE!

Date:

AUDINO YOUR

Approved By:

Received by OCD: 3/8/2024 3:00:50 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ 69	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1527642 O6UJ9A000JEC 2/6/2024 CONOCOPHILLIP 40946 37497 MYOX 31 STATE 013H NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exemp	t)	18.00	yards		
hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes tharacteristics established in RCRA regumended. The following documentation MSDS Information RCRA He	source Conserve described wanerated from one which is non- ulations, 40 CF is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous was demonstrate the above-described was	operations and nimum standar raste as defined te is non-hazaro	are not mixed with no ds for waste hazardou in 40 CFR, part 261, lous. (Check the appr	on-exempt waste is by subpart D, as opriate items);
Oriver/ Agent Signature		R360 Representative Si	gnature	1900年1900年	
Customer Approval			i vîv	The state of the s	awa, s
		S IS NOT AN INVOIC	E!		
Approved By:		Date:			

WEARINGS TOOLS

REQUIRED INFORMATION

Ý	Name	Page 162 of 253
	Phone	No

			ATON	NO.	19434
perator No.			Permit/RRC No.		No. of the second secon
perators Name <u>Conscion</u>			Lease/Well Name & No.	OX INSTALL	Con 1911
ddress		8	County		· · · · · · · · · · · · · · · · · · ·
ity, State, Zip			API No. <u>2</u>		
none No.			AFE/PO No		
		Identification and Amount (p	lace volume next to waste		
Dil Based Muds Dil Based Cuttings	Washo	GECTABLE WATERS ut Water (Non-Injectable)			e and generation process of the waste
Vater Based Muds Vater Based Cuttings	Comple	tion Fluid/Flow Back (Non-Injecta d Water (Non-Injectable)	able)	B: 1/2 / 3	Mynd
roduced Formation Solids ank Bottoms	Anna de la companya d	ng Line Water/Waste (Non-Injec	table)		
&P Contaminated Soil las Plant Waste		ALUSE ONLY /ashout (exempt waste)			
VASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	☐ GATHERIN	G LINES
		NON-EXEMPT EXP Waste/Serv	vice liberalization and Amount		
All:non-est Jon-Exempt Other	noot ESE waste must t	e snalysed and be below thresh	Marine Committee Control of the Cont	itability, Lorrosivity aon Heact om Non-Exempt Waste List	
UANTITY	D.RA	RRELS		Y-YARDS	E-EACH
nereby certify that the above listed material			rt 261 or any applicable state l	·	
ackaged, and is in proper condition for trans			, , , , , , , , , , , , , , , , , , , ,		
	field wastes generated load basis only)	from oil and gas exploration and	production operation and are	not mixed with non-exempt wa	iste (R360 Accepts certifications or
	SDS Information	attached (Check the appropriat	zardous Waste Analysis	Other (f	rovide Description Below)
(PRINT) AUTHORIZED AGENT	s signature	DAT		Signatufii	
ransporter's		TRANSP	ORTER		4.4"
ame			Driver's Name		
ddress 270			Phone No		
hone No.			WHP No		
nereby certify that the above named materia	ıl(s) was/were picked u	p at the Generator's site listed at	pove and delivered without inc	dent to the disposal facility ha	rea neigw.
EBSANTI DATI	DAIVES SIG		DECIVERY DATE		Firs Signature
TRUCK TIME STAME	•	DISPOSAL	FACILITY	RECEIVI	ig area
IN OUT				Name/No.	
te Name/ ermit No Red Bluff Facil ddress 5053 US Hwy 2	ity / STF-065 65, Orla, TX 79770		Phone No 432	448-4239	
NORM READINGS TA		YES NO	If YES, was reading > 50 NORM (mR/hr)	nucro roentgerns? (Circle O	ne) YES NO
		TANK BO	TTOMS		
St Guage <u>Feet</u>	10			/ Beceived	BS&W (%)
nd Guage				ree Water	
(scored)			lota	l Received	
hereby certify that the above load material l	ias been kircle oae)	ACCEPTED E	OENIED If den	at why?	
		0 <i>8</i> 17	ार्ग		SENATUR

inc@nerthstarforms.com .771.499-0492

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REQUIRED INFORMATION

Name Pag	ge 163 of 253
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Phone No._

Permitt RREIN No. Services Name Name & No. Country States 7.7p Big Rama & No. Fig Rama & No. AFF/O No.		Q Q	ENERATOR	NO. 31	9498
No. State, Zip No. 19 No. 2014 No. 19	perator No.		Permit/RRC No. Lease/Well Name & No. County	Mar I Hode	- (0/1/2413) NA TA
In Broat Marks Based Caltings Descriptions D	ty, State, Zip		Rig Name & No.	Haran - Ta	
All note persons for the above part of the persons for years and years		NON-INJECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow Back (Non-Injectable Completion Fluid/Flow Back (Non-Injectable Cathering Line Water/Waste (NTERNAL USE ONLY)	ole) Non-Injectable) Joel (Non-Injectable)	OTHER EXEMPT WASTES (type an	
TRUCK TIME STAMP ACCUSED BY Control of the analyses of each for backs of the proper condition in the analyses of the supporter's and an another provided become an advantage of the provided become an advantage of the provided become an advantage of the proper condition for transportation according to applicable regulation. BETTAL EXEMPT Oil field wester generated from oil and gas exploration and production operation and are not mixed with non-exempt weste (R389 Accepts certifications on per tool does not) and gas exploration and production operation and are not mixed with non-exempt weste (R389 Accepts certifications on per tool does not) Oil field wester special production operation and are not mixed with non-exempt weste (R389 Accepts certifications on per tool does not) Oil field wester special production operation and are not mixed with non-exempt weste (R389 Accepts certifications on per tool does not) Oil field wester special production operation and are not mixed with non-exempt wester (R389 Accepts certifications on per tool does not) Oil field wester special production operation and are not mixed with non-exempt wester (R389 Accepts certifications on per tool of CR78 22 12.75 (2.75	VASTE GENERATION PROCESS:	☐ DRILLING ☐ COMPLET	ION PRODUCTION	☐ GATHERING LI	NES
SIGNATION OF THE STAMP CARL NO. Carl No	All no	NON EXEMPT £8P4 vexempt £8P waste must be analysed and be bel	ay threshold limits for toxicity (TCLP), it	nitability, Conosivity adh Reactivity	pack
BRIAL EXEMPT. Of left waste which is not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and chaged, and is in proper condition for transportation according to applicable regulation. RCIAL EXEMPT. Of left waste which is not hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCIAL regulation and CFR 2012-1574, or instead hazardous waste as defined by 40 CFR, part 261, subpart 0, as amended. The following documentation deamorstrating the waste is non-hazardous is attached (Deeck the appropriate) terms as provided, MSDS Information. Other (Provide Description Below) TRANSPORTER. ansporter's anne. Driver's Name. Phone No. Truck No. WHP No. Truck Time STAMP DISPOSAL FACILITY. Receiving control the above named inaterials) wastwere picked up at the Geretation's size fisted above and delivered without ancident to the disposal facility bised below. TRUCK TIME STAMP DISPOSAL FACILITY. Receiving Control one. Red Blidt Facility / STF-965 Phone No. TANK BOTTOMS: India No. NORM realiting / STF-965 Phone No. TANK BOTTOMS: India No. NORM realiting / STF-965 Phone No. TANK BOTTOMS: India No. NORM realiting / STF-965 Phone No. TANK BOTTOMS: India Normaly to discrete had instead above instead above instead above. India Normaly to discrete had instead above instead above. TANK BOTTOMS: India Normaly to discrete had instead to be instead above. ACCEPTED. DENIES. India Normaly to discrete why?	JUANTITY	B-BARRELS		- Y-YARDS	E-EACH
ansporter's name didress	Land	40 CFR 261.21-261.24, or listed hazardous waste waste as non-hazardous is attached. (Check the MSDS Information	e as defined by 40 CFR, part 261, subpar appropriate items as provided)] RCRA Hazardous Waste Analysis	D, as amended. The following docu	mentation demonstrating the
TRUCK TIME STAMP IN	ransporter's lame ddress record lame	TR.	Driver's Name Phone No. Truck No. WHP No.	extent to the disposal facility listed	below
IN: OUT: Name/No	HACLESTER	ERIVER'S SIGNATURE	DELIVITY DATE	parv(n's	SIGRATURE
Phone No. 432-443-4239 Sobstantial Phone No. 432-443-4239 Phone No. 432-443-4239 NORM READINGS TAKEN? (Circle One) YES NO. NORM (mR/hr) St Guage Ind Guage Independent of the steer visit of			OSAL FACILITY		AREA
st Guage BS&W Received BS&W (%) Ind Guage Free Water deceived Total Received Total Received BS&W (%) hereby certify that the above load material has been (circle one) ACCEPTED DENIED It defined why?	uldross 5053 US Hv	vy 285, Orla, TX 79770	If YES, was reading > 90		YES NO
regery that the surve test indicate the control of	st Guage	the same of the sa	BS&	Free Water	BS&W (%)
					WILES

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West- HERWAY

Har- THANSPORTER

SHOW GENERALIE

Received by OCD: 3/8/2024 3:00:50 PM TEXAS INUIN-FIAZARDUUS UILFIELD WAS IL IVIAINII LOT

(PLEASE PRINT)

REQUIRED INFORMATION

Name	Page 164 of 253
Phone	No.

		GENE	RATOR	NO.	301343
perator No. perators Name ddress	<u>;</u>		Permit/PPC No. Lease/Well Name & No County API No.		7. 497
ity, State, Zip hone No			Rig Name & No. AFE/PO No.		7817 AD. KEL
	SP Wasterseite	e Ideonfication and Amount		rsie vpe in barrels or cubic	yards)
Dit Based Muds Dit Rased Cuttings Vater Based Muds Vater Based Cuttings Produced Formation Solids Fank Bottoms E&P Contaminated Soil Gas Plant Waste	NONE Washo Compl Produc Gather	NJECTABLE-WATERS but Water (Non-Injectable) etion Fluid/Flow Back (Non-Injectable) ed Water (Non-Injectable) ring Line Water/Waste (Non-Injectable) NAL USE ONLY Washout (exempt waste)	ctable)	OTHER EXEMPT-WAST	Siyye and generation process of the weath
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTI	ON GATH	ERING LINES
All non-exen	pr E&P wasta must	NON-EXEMPT E8P-Weste/S be analysed and be below three	Stold limits for toxicity (TCL)	ount P. Ignitability, Correstvity adn act from Non-Exempt Waste	leactivity. List on back
YTITNAUC	B-B ₄	ARRELS		Y-YAR	DS E-EACH
per li RCRA NON-EXEMPT Oil fi 40 Ci wast	ortation according to eld wastes generate pad basis only) eld waste which is r ER 261.21-261.24. pa	applicable regulation of from oil and gas exploration a non-hazardous that does not exc i listed hazardous waste as defi is attached (Check the appropr	and production operation and eed the minimum standards ned by 40 CFR, part 261, sul	d are not mixed with non-exen s for waste hazardous by chara apart D, as amended. The follo	ipt waste (R360 Accepts certifications of cteristics established in RCRA regulation wing documentation demonstrating the ther (Provide Description Below)
(PRINT) AUTHORIZEO AGENIS	SIGNATURE		DAIF	Signal	VRE
ransporter's Jame Address Phone No Increby certify that the above named material		TRANS up at the Generator's site listed	Driver's Name Phone No. Truck No WHP No.	ut incident to the disposal faci	lity listed below.
SHEMENE DATE	DANVER'S S	igNATURE	OSUVERY DATE		DRIVER'S SIGNATURE
TRUCK TIME STAMP		<u>DISPOSA</u>	<u>L FAGILITY</u>	REC Name/No	EIVING AREA
Red Bluff Facility Address Red Bluff Facility 5053 US Hwy 28 NORM READINGS TAK	<u>5, Orla, TX 797</u>	70 YES NO	, 11,710, 110	432-448-4239 ≥ 50 micro roentgents? (Cir	cle One) YES NO
		TANKE	OTTOMS		
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I hereby certify that the above load material h	as been (circle one)	ACCEPTED	DENIED	f denied, why?	
1: 4 \$ \$ 1 (m) \$ 6 \$		ña#	ni:		SENAUR:

lonc@northstarforms.com 877) 499-0492

White ORIGINAL

ONS TRANSPORTER

vellow - GENERATOR

REQUIRED INFORMATION

ACCUPATION	**** *****	WWINESPEE II	PERSONAL PROPERTY.	F
Name	***··	Page	165 of	253

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ank Bottoms	E-paragramone par	INAL USE ONLY	ctable)		
&P Contaminated Soil as Plant Waste	Track	Washout (exempt waste)			
VASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	PRODUCTION	☐ GATHERING	G LINES
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Altin Ion Exempt Other	in-exempt Est Westernus	te analysed and be below three		manny, conospay son resau rom Non-Exempt Waste List (
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UANTITY		ARRELS			
ereby certify that the above listed ma ickaged, and is in proper condition for	iterial(s), is (ale) not hazard transportation according to	ous waste as defined by 40 GFN F o applicable regulation.	art zo i ur any applicame state	idw. Mai bach waste nas occir	лорену певиново, сказынец ана
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ame ddress		<u> </u>	Driver's Name Phone No		
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ione Na		:	WHP No. ——		
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OR PACKET DATE	OBVITOSS	ignature (DENVERY DATE		H S SIGNATURE
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ite Namo/		<u></u> 1	400		
ermit No Ked Bluff F	iacility / STF-065 wy 285, Orla, TX 7 <u>97</u>	70	Phone No. 432	-448-4239	
			HWCC war tording bill	micro mentgents? (Circle Or	ie) YES NO
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hereby certify that the above load mat	ienai nas neen torcle one).	ACCEPTED +	DENIED If den	ied, why?	
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COMPANY ISIGN SAMELA HARMINININ LEVAS MOIN-WAYARDOOP OIFFIELD MAY LE IMANIFE? I D: 3/8/2024 3:00:50 PM h / Page 166 of 253 Name **IPLEASE PRINT** *REQUIRED INFORMATION! Phone No. NO. Operator No. Permit/RRC No. Lease/Well Operators Name Name & No. Address County API No City, State, Zip Rig Name & No Phone No. AFE/PO No. EXEMPT É&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) Oil Based Muds NONEMOELIAHEE WATERS OTHER EXEMPT WASTES type and generation process of the weste Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Water Based Cuttings Produced Water (Non-Injectable) Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms MEANA CONTRA **E&P Contaminated Soil** Gas Plant Waste ruck Washout (exempt waste) WASTE GENERATION PROCESS DRILLING COMPLETION PRODUCTION **GATHERING LINES** NON-EXEMPTION Waste/Service Identification and Amount All non-exampt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability. Corosivity adn Reactivity, Non-Exempt Other *please select from Non-Exempt Waste List on back QUANTITY **B-BARRELS** Y-YARDS E-EACH hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and rackaged, and is in proper condition for transportation according to applicable regulation RCRA EXEMPT Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT. 40 CFR 261.21-261 24, or fisted hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided) TMSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE TRANSPORTER ransporter's √ame Driver's Name Address Phone No Truck No. hone No. WHP No hereby certify that the above gamed material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility bated below. addition (add ÇSIVLES SEMATURI missinvoar DRIVETTS STONATURE TRUCK TIME STAMP RECEIVING AREA OUT IM Name/No. lite Name/ Red Bluff Facility / STF-065 432-448-4239 'ermit No Phone No 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle Une) -YES NU If YES, was reading > 50 micro roentgents? (Circle One) YES ΝŪ

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leceived

BS&W Received BS&W (%) Free Water Total Received

SUNAUM

hereby Cernty that the above load material has been (circle one).

ACCEPTED

MAIL

DENIED

NORM (mR/hr)

If denied, why?

MARIE BYARE

7) 499-0492

g.senorthstartorms.com

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Sear TRANSINGUER

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Received by OCD: 3/8/2024 3:00:50 PM TEXAS INUIN-HAZAKUUUS UILHELU WASTE MANIFEST

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*REQUIRED INFORMATION

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	Page 167 of 25

Set of sens					Phone	No
Iperator No.		GENE	RATOR		NO. 32	0136
perators Name			Permit/RRC No. Lease/Well Name & No.	13/200 31 3	4.42 m	1174 13 H 11 11 11 12
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ity, State, Zip hone No			Rig Name & No. AFE/PO No.		.7743.04	
EX Dif Based Muds Dif Based Cuttings Vater Based Muds Vater Based Cuttings	Washe Compl Produc Gather	te Identification and Amount: NUFCTABLE WATERS Out Water (Non-Injectable) letion Fluid/Flow Back (Non-Injected Water (Non-Injectable) ring Line Water/Waste (Non-Inje NAL USE ONLY Washout (exempt waste)	table)	OTHER EXEMPT		d generation process of the waste).
VASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTI		GATHERING LI	NES
All ni Ion-Exempt Other	on-øxempt E&P waste must	NON-EXEMPT EXP Waste/Se be analysed and be below thresh	nde limit for towns y file i	cont 2), ignitability, Corrosiva act from Non-Exempt		ack
IUANTITY	B-BA	APIRELS			Y-YARDS	E-EACH
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RCBA EXEMPT:	,	d from oil and gas exploration an	nd production operation and	fare not mixed with no	n-exempt wasto (R360 Accepts certifications on a
	waste as non-hazardous i MSDS Information		te items as provided) azardous Waste Analysis	part D, as amended Th	Other (Provid	mentation demonstrating the
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ansporter's ame			Driver's Name		al facility listed b	elow
SHOW OF DAY	ĐRVI R S SIC		OFFINE AND AND THE COMPANY OF THE CO		najviri s s	
TRUCK TIME STA	AMP	DISPOSAL		Name/No	RECEIVING A	
Idress 5053 US Hw	acility / STF-065 vy 285, Orla, TX 79776 S TAKEN? (Circle One)	0 YES NO	Phone No 4	432-448-4239 50 micro roentgents	? (Circle One)	YES NO
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st Guage Feet art Guage Processed	In	Ches	BS	S&W Received Free Water Total Received		BS&W (%)
neeby certify that the above load mate	aral has been (circle nor)	ACCEPTED	DENUED IE	denied why?		
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Received by QCD: 3/8/2024 3:00:50 PM TEXAS NUN-HAZAHUUUS OILHELD WASTE MANIFEST

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REQUIRED INFORMATION

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Manis	-			********	***************************************

Phone No.____

		GENE	ATOR SEEDING	NO. 317321
Operator No.			Permit/RRC No.	THE AND CO. C. North Basic Stay
Operators Name			Lease/Well Name & No.	Con District
Address			County	
City, State, Zip			API No.	<u> </u>
Phone No.			Rig Name & No AFE/PO No	
and the second s	EMPT-E&P Waste/Serv	ce Identification and Amount	place volume next to waste	type in barrels or cubic yards)
Oil Based Muds Oil Based Cuttings		-INJECTABLE WATERS rout Water (Non-Injectable)		OTHER EXEMPT WASTES (type and generation repress of the waste)
Water Based Muds Water Based Cuttings	Comp	oletion Fluid/Flow Back (Non-Injec	table)	
Produced Formation Solids		uced Water (Non-Injectable) ering Line Water/Waste (Non-Inje	ctable)	Part Dark
Tank Bottoms F&P Contaminated Soil	***************************************	HNALUSEONLY		
Gas Plant Waste		Washout (exempt waste)		
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERING LINES
en de la composição de la All no	n avennt I AP systemia	NON-EARWITEAR Wasters	rvice (dentification and Amount	nitability, Corrosivity adn Reactivity
Non-Exempt Other	G. addition that the base of the		·/····	om Non-Exempt Waste List on back
DUANTITY	B-[BARRELS		Y-YARDS / TE-EACH
hereby certify that the above listed ma tackaged, and is in proper condition for	teria(s), is (are) not hazard transportation according t	lous waste as defined by 40 CFR F o applicable regulation.	Part 261 or any applicable state	law. That each waste has been properly described, classified and
RCRA EXEMPT.		ed from ail and gas exploration ar	nd production operation and are	not mixed with non-exempt waste (R360 Accepts certifications on a
RCRA NON-EXEMPT:	per load basis only) Oil field waste which is	non-hazardous that does not exce	ed the minimum standards for v	waste hazardous by characteristics established in RCRA regulations,
NONA NOIN-EXEIVIPT.	40 CFR 261.21-261.24, c	or listed hazardous waste as defin	ed by 40 CFR, part 261, subpart	D, as amended. The following documentation demonstrating the
Γ	— waste as non-hazardous □ MSDS Information	s is attached (Check the appropria RCBA F	ate items as provided) lazardous Waste Analysis	Other (Provide Description Below)
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(MIMI) MODUREE	Water 2 alpharous		PORTER	
ransporter's				
Vame Address		<u>, , , , , , , , , , , , , , , , , , , </u>	Driver's Name Phone No	
-uuress			Truck No.	
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FORG HOU	acility / STF-065 vy 285, Orla, TX 797	70	Phone No 432	-448-4239
	S TAKŁN? (Circle Une)	YES NO	If VES, was reading salt	micro roentgents? (Circle One) YES NO
MOUM UEWOUNG	9 WELLAN TOTAL ORGA	160 140	NORM (mR/hr)	
		TANK B	OTTOMS	
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REQUIRED INFORMATION

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ia	Name	I.A.C.	Page 10	69 of 253

Name	Jane C.	1,114	M	1925 Gar.	(Leneral Property of the Control of
Phone	No				

	G	ENERATOR	NO. 320037
Operator No.		Permit/RRC No.	
)perators Name	<u></u>	Lease/Well Name & No.	22 px 30 state com 12+
Address		County	
City, State, Zip		API No Rig Name & No	
hone No.		AFE/PO No	
EXEMPT £8 Dil Based Muds	P Waste/Service Identification and /	Anomit (place volume next to waste	type in berrels or cubic yerds)
Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectal	ole)	OTHER EXEMPT WASTES (type and generation process of the waste)
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (I Produced Water (Non-Injectal	Non-Injectable)	Annual Section of the
Produced Formation Solids Fank Botroms	Gathering Line Water/Waste	(Non-Injectable)	TRUCK 436
:&P Contominated Soil 3as Plant Waste	INTERNAL USE ONLY Truck Washout (exempt waste	2)	•
WASTE GENERATION PROCESS:	DRILLING COMPLET		GATHERING LINES
		Varie/Service identification and Amount	
All non-exempt	E&P waste must be analysed and be bel-	overtheshold limits to devicity (1904), to	nitability, Conosivity edn Hearnivity,
Von-Exempt Other		*please select f	rom Non-Exempt Waste List on back
)UANTITY	8-BARRELS		/ Y-YARDS E-EACH
hereby certify that the above listed material(s), is ackaged, and is in proper condition for transports	(are) not hazardous waste as defined by ition according to applicable regulation.	40 CFR Part 261 or any applicable state	law. That each waste has been properly described, classified and
RCRA EXEMPT: Oil field	wastes generated from oil and gas explo	ration and production operation and are	not mixed with non-exempt waste (R360 Accepts certifications on a
	•	not exceed the minimum standards for s	waste hazardous by characteristics established in RCRA regulations
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none No		Truck No	
nereby certify that the above named material(s) w	ras/were picked up at the Generator's sit-	— WHP No. e listed above and delivered without m:	ident to the disposal facility listed below:
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IN:OUT:	<u> </u>)SALFACILITY	RECEIVING AREA Name/No
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ermit No Red Bluff Facility /		Phone No	448-4239
		mus.	
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Sautions -				Phone No.
Ingrator No.		GEN	ERATOR	NO. 319773
Operator No. Operators Name Address			Permit/RRC No. Lease/Well Name & No. County	12/4 CX 31 5/A/2 Com 13 11
ity, State, Ziphone No.			API No. Rig Name & No. AFE/PO No.	
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VASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	☐ PRODUC	CTION GATHERING LINES
All non- Non-Exempt Other	exemin E&P weste must be	NON EXEMPLESIP Waste analysed and be below to	and the second s	Amount CLP), Ignitability, Conosivity ado Reactivity. select from Non-Exempt W aste List on back
DUANTITY	B-BAR	RELS		Y-YARDS E-EACH
RCRA NON-EXEMPT:	per load basis only) Oil field waste which is non 40 CFR 261.21-261.24, or lis waste as non-hazardous is a MSDS Information	sted hazardous waste as d attached (Check t <u>he app</u> ro	efined by 40 CFR, part 261, s	rds for waste hazardous by characteristics established in RCRA regulation subpart D, as amended. The following documentation demonstrating the sis Other (Provide Description Below)
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ransporter's ame ddress ////		TRAN	SPORTER Driver's Name Phone No.	
hone No			Truck No WHP No.	
hereby certify that the above named mat	erial(s) was/were picked up	at the Generator's site his	ted ahove and delivered with	heat needent to the disposal facility listed below.
TRUCK TIME STAI	ninga ssign MP		DERVINO DATE AL FACILITY	RECEIVING AREA Name/No
	cility / STF-065 v 285, Orla, TX 79770		Phone No	432-448-4239
NÚRM READINGS	TAKEN? (Circle Une)	YES NO	II YES, was readin NORM (mR/hr)	ig > 5tt micro roentgents? (Circle One) YES NO
		L	BOTTOMS	
st Grage Feet Ind Grage Received	Juc	hes		BS&W Received BS&W (%) Free Water Total Received
bereby certify that the above load materi	al has been (circle one)	ACCEPTED :	DENIED	If demed, why?
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)		GEN	ERATOR	NO.	20137
Operator No. Operators Name Address			County		1904 178
ity, State, Zip hone No.			1 10 E/1 O 140	30-675-77997 140. 018. 778971	······································
on based futions of Based Cuttings Nater Based Muds Nater Based Cuttings Produced Formation Solids Fank Bottoms &P Contaminated Soil	Washer Complement of Complemen	e Identification and Amous NJECTABLE WATERS out Water (Non-Injectable) etion Fluid/Flow Back (Non-Injed ed Water (Non-Injectable) ing Line Water/Waste (Non-In IAL USE ONLY Vashout (exempt waste)		OTHER EXEMPT WASTES (typ	s)
VASTE GENERATION PROCESS:	DRILLING	☐ COMPLETION	PRODUCTION	GATHERING	LINES
All n Jon-Exempt Other	on-exempt E&P Waste must	NON-EXEMPT FAP Waste/ be analysed and be below thr	Service Identification and Amounts for toxicity (1612), in ***********************************	nitability, Corrosivity adn Reactiv rom Non-Exempt Waste List o	
UANTITY	8-84	RRELS		Y-YARDS	E-EACH
RCRA NON-EXEMPT	per load basis only) Oil field waste which is no 40 CFR 261 21-261 24, or	on-hazardous that does not ex listed hazardous waste as def s attached (Check the approp	ceed the minimum standards for sined by 40 CFB, part 261, subpart	waste hazardous by characteristic D, as amended. The following do	te (R360 Accepts certifications on a es established in RCRA regulations, cumentation demonstrating the evide Description Below)
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TRUCK TIME STAND OUT:		DISPOSA	LFACILITY	RECEIVING Name/No.	G AREA
ldress 5053 US Hw	ocility / STF-065 ry 285, Orla, TX 79770 S TAKEN? (Circle One)	YES NO		448-4239	YES NO
		T The state of the	NORM (mß/hr)		4 153 140
Guage Feet	luc	hes	OTTOMS	F17	8004
d Guage coived			F	Received Received Received	BS&W (%)
sieby centrly that the above foarl mate	nat has been (picte ime)	ACCEPTED	DENIED If denie	al, why?	

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Water (BROBLA)

Blue IRANSKORREF

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(White Hills)

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sapatenis 🗸		***************************************	,		Phone No
Operator No.		GENER	ATOR Permit/PPC No	N	0.301344
Operators Name			Lease/Well Name & No. County	My . x 31 51	Car Care Harr
City, State, Zip			API No	<u> </u>	37-477
	Washo Comple Produc Gather	Identification and Amount (Lieurable Warens ut Water (Non-Injectable) tion Fluid/Flow Back (Non-Inject ad Water (Non-Injectable) ng Line Water/Waste (Non-Injectable)	able)	OTHER EXEMPT WAS	ilic yards) TES (type and generation process of this waste) The Charles Area V
WASTE GENERATION PROCESS:	DRILLING	/ashout (exempt waste) COMPLETION	PRODUCTION	J □ GAT	HERING LINES
All in Non-Exempt Other	on exempt E&P waste must b	NON-EXEMPT E&P Waster/Ser e analysed and be below thresh	rice Identification and Amou old limits for toxicity (TCLP)		Reactivity.
OUANTITY	B-BA	RRELS		Y-YA	RDS : E-EACH
hereby certify that the above listed mo ackaged, and is in proper condition for	terial(s), is (are) not hazardou	s waste as defined by 40 CFR Pa	rt 261 or any applicable state	e law. That each waste ha	s been properly described, classified and
ACRA EXEMPT: RCRA NON-EXEMPT:	per load basis only) Oil field waste which is no 40 CFR 261 21-261.24, or I	n-hazardous that does not excee isted hazardous waste as define attached. (Check the appropriat	d the minimum standards for 3 by 40 CFR, part 261, subpar	waste hazardous by char t D, as amended. The follo	mpt waste (R360 Accepts certifications on a acteristics established in RCRA regulations awing documentation demonstrating the other (Provide Description Below)
(PRINT) AUTHORIZEE	AGENTS SIGNATURE	TRANSA		SIGNA	TURE
ransporter's Jame		ICHIMIL	Driver's Name		
Address			Phone No.		
hone No			Truck No		
hereby certify that the above named n	aterial(s) was/were picked u	o at the Generator's site listed al		cident to the disposal faci	lity listed below
SHIFFAEST DATE	(MiVER'S SIGI	IATUKE	DELIVERY DATE		DRIVER'S SIGNATURE
TRUCK TIME ST.		DISPOSAL	PAGIENY	REC Name/No	EIVING ARĘA
	acility / STF-065 vy 285, Orla, TX 79770		Phone No. 432	2-448-4239	
NORM READING	S TAKEN? (Circle One)	YES NO	If YES, was reading > 50 NORM (mR/hr)	micro roentgents? (Cir	cle One) YES NO
Feet	<u>lnr</u>	TANK BO			
st Guage nd Guage leceived			***************************************	N Received Free Water al Received	BS&W (%)
hereby certify that the above load mate	enal has been (cur le one)	ACCEPTED D		ied, why?	1
NAME OF THE		DATE	::{; }	***************************************	Signaturas

ıc@nortlistarforms.com '7) 499-0492

White • ORIGINAL

Blue-TRANSPORTER

rellow GENERATOR

Received 10 OCD: 3/8/2024 3:00:50 PM TEARS INUIN-HAZAKUUUS UILFIELU WASTE MANIFEST

@ \$2.11 £ £ £	**** 1 2 5 2 2 1 4	ovinget.	11145/11	ROHERI
Name	<u>Silk</u>	Page	173	of 253

Pulindometrial Still and S		(PLEASE PRINT)	*REQUIRED INFORMATION*	Phone No.
Operator No.		GENERATOR Permit/BB0		0. 320036
Operators Name		Lease/Wel Name & N County		TATE COM 12 H
ity, State, Ziphone No.		API No. Rig Name 8 AFE/PO No		
EXI Dil Based Muds	EMPT E&P Waste/Service Identificat	on and Amount (place volume	nexcto waste type in parrels or cul	ic yards)
Oil Based Cuttings Vater Based Muds Vater Based Cuttings Produced Formation Solids Cank Bottoms	Washout Water (No Completion Fluid/Flc Produced Water (No	n-Injectable) ow Back (Non-Injectable) n-Injectable) rr/Waste (Non-Injectable)		TEStive and perevation process of the wastell MATERIAL PROPERTY SERVICES EVEL 1/4 PR
&P Contaminated Soil Jas Plant Waste	Truck Washout (exer			
VASTE GENERATION PROCESS:		OMPLETION []	PRODUCTION GAT	HERING LINES
All no Jon-Exempt Other	NON-EXEM n-exempt E&P waste must be analyzed a		aldiv (1993), logitability, Corrosivity ad	
DUANTITY	B-BARRELS		lease select from Non-Exempt Was	
	erial(s), is (are) not hazardous waste as ¢	ofined by 10 CER Part 261 or any a	relieable state law. That each wester ha	
RCRA NON-EXEMPT:	40 CFR 261.21-261.24, or listed hazardo waste as non-hazardous is attached (CI] MSDS Information	ius waste as defined by 40 CFR, pa	rt 261, subpart D, as amended. The follo ided)	acteristics established in RCRA regulation owing documentation demonstrating the Other (Provide Description Below)
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DATÉ	SIGNA	TIME
ansporter's ame		TRANSPORTER Driver's Nar		Conversaria ()
	YARAHNI 622	Phone No. Truck No.		
ione No. ereby certify that the above named ma	nterial(s) was/were picked up at the Gene	— WHP No. rator's site listed above and delive	red without incident to the disposal fac	lity listed below
SHEMENI DAIL TRUCK TIME STA	DAMERS SIGNATUR MP	UEROSAL FACILII	RBY DAIL ■ REC	ORIVER'S SIGNATURE EIVING AREA
IN OUT:		JOI OUAL PAULL	Name/No	
	cility / STF-065 y 285, Orla, TX 79770	Phone No	432-448-4239	
	STAKEN? (Circle Une) YES	NO If YES, was NORM (mR,	reading > 50 micro roentgents? (Cir /hr)	cle One) YES NO
Feet	Inches	TANK BOTTOMS		
t Guage	115,402		BS&W Received	BS&W (%)
d Guage eceived			Free Water Total Received	

oc∉northstarforms com-7) 499-0492

Amie NeiGRAL

READ TRANSPORTER

DEMIED

101:

ACCEPTED

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reflow GENERATOR

It demed, why?

308.R360-5160R

3FaSASOEF

hereby certify that the above load material has been (circle one).

matik kolonya.

Received by OCD: 3/8/2024 3:00:50 SOLUTION SOLUTION SOLUTION SOLUTION Basin		IKE TAVAREZ 82	Ficket #: Bid #; Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		
Facility: CRI					
Product / Service	egen School on Beginn Geboort	Quan	tity Units	· ···································	
Contaminated Soil (RCRA Exempt			16.00 yards		
Generator Certification Statement hereby certify that according to the Re: 988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ger RCRA Non-Exempt: Oil field wastes tharacteristics established in RCRA regumended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	source Conserve described was nerated from oie which is non-lealations, 40 CFI is attached to exardous Waste	ration and Recovery Act (RCRA ste is: I and gas exploration and product according that does not exceed R 261.21-261.24 or listed hazardemonstrate the above-describe Analysis Process Knowledge.	A) and the US Environmention operations and the minimum standard dous waste as defined a waste is non-hazard dge Other (Prov	are not mixed with no ds for waste hazardou in 40 CFR, part 261, lous, (Check the appr	on-exempt waste us by subpart D, as
Sustomer Approval		A strende	respectables		
	THIS	S IS NOT AN INV	OICE!		
Approved By:		Date:			

Received by OCD: 3/8/2024 3:00:50 PM ustomer; CONOCOPHILLIPS Ticket #: 700-1527953 Customer#: CRI2190 Bid #: O6UJ9A000JEC Ordered by: IKE TAVAREZ Date: 2/7/2024 AFE #: Generator: CONOCOPHILLIPS PO #: Generator #: 40946 ENVIRONMENTAL Manifest #: 82 A Well Ser. #: 37497 SOLUTIONS Manif. Date: 2/7/2024 Well Name: MYOX 31 STATE COM MCNABB PARTNERS Hauler: Permian Basin Well #: 013H Driver **GUMER** Field: Truck # M90 Field #: Card# **NON-DRILLING** Rig: Job Ref# County EDDY (NM) Facility: CRI Quantity Units Product / Service Contaminated Soil (RCRA Exempt) 18.00 vards Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) **Driver/ Agent Signature** R360 Representative Signature **Customer Approval** THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

Relativist to the

Received by OCD: 3/8/2024 3:00:50 1 ENVIRONMENTAL SOLUTIONS Permian Basin	GOODING! IF,	IKE TAVAREZ 83	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1527943 O6UJ9A000JEC 2/7/2024 CONOCOPHILLIF 40946 37497 MYOX 31 STATE 013H NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service	in the second second	Quantity U	Inits		
Contaminated Soil (RCRA Exempt)	14.00	yards		Propose service entre est a especificat est
Generator Certification Statement hereby certify that according to the Res 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ger RCRA Non-Exempt: Oil field waste characteristics established in RCRA regulation MSDS Information RCRA Hall	source Conserve e described was nerated from oi which is non-l- dations, 40 CFI is attached to o	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production azardous that does not exceed the mit 261.21-261.24 or listed hazardous was demonstrate the above-described was	operations and nimum standard aste as defined to is non-hazard	are not mixed with no ds for waste hazardou in 40 CFR, part 261,	on-exempt wasti
Driver/ Agent Signature	. *	R360 Representative Si	gnature		
Customer Approval	····		H	and the state of t	in wingin
	THIS	S IS NOT AN INVOIC			
Approved By:		m .			

Jac.

Received by OCD: 3/8/2024 3:00:50 PM ustomer: CONOCOPHILLIPS Ticket #: 700-1527936 Customer#: CRI2190 Bid #: O6UJ9A000JEC Ordered by: IKT TAVAREZ Date: 2/7/2024 AFE #: Generator: CONOCOPHILLIPS PO #: Generator #: 40946 ENVIRONMENTAL Manifest #: 84 Well Ser. #: 37497 SOLUTIONS Manif. Date: 2/7/2024 MYOX 31 STATE COM Well Name: Hauler: MCNABB PARTNERS Well #: Permian Basin 013H Driver ACIE Field: Truck # M83 Field #: Card# Rig: NON-DRILLING Job Ref# County EDDY (NM) Facility: CRI Quantity Units Product / Service Contaminated Soil (RCRA Exempt) 18.00 yards Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as imended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) **Driver/ Agent Signature** R360 Representative Signature **Sustomer Approval**

THIS IS NOT AN INVOICE!

Approved By: ______ Date: ____

Received by QCD: 3/8/2024 3:00:50 PM

(PLEASE PRINT)

REQUIRED INFORMATION

Name_ <u>IM</u> _	Page 178 of 25
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Phone No.___

	GEN	ERATOR	N	0. 320034
Operator No		Permit/RRC No	ist With	,e' SSe-
Operators Name		Lease/Well Name & No.	11/40 X 31	ENERMISH -
		County		
		API No	20-015 <u>-</u>	<u> </u>
City, State, ZipPhone No.		Ríg Name & No AFE/PO No		
	Service Identification and Amo		ra fanse in harrele in cil	r varie)
	NUMENTARILE WATERS			ES type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)			
Water Based Cuttings	Completion Fluid/Flow Back (Non- Produced Water (Non-Injectable)		, (1)	
Produced Formation Solids	Gathering Line Water/Waste (Non	-Injectable)	450	MP ML = MIZL
E&P Contaminated Soil	INTERNAL (USE ONLY Truck Washout (exempt waste)	<u> </u>		
		PRODUCTION		HERING LINES
WASTE GENERATION PROCESS: DRILLING				JEUNA TIAE2
All non-exempt E&P waste	NON-EXEMPT FRP Wast I woled be been bestean to the period	e/Service Identification and Amou treshold limits for toxicity (TCLP).	nt Ignitability, Compsivity adr	Reactivity
Non-Exempt Other			from Non-Exempt Wa s	
QUANTITY	B-BARRELS		Y-YA	RDS E-EACH
I hereby certify that the above listed material(s), is (are) not be packaged, and is in proper condition for transportation accord	iazardous waste as defined by 40 C ding to applicable regulation.	FR Part 261 or any applicable stal	e låw. That each waste ha	is been properly described, classified and
RCRA EXEMPT: Oil field wastes ge per load basis only		n and production operation and a	re not mixed with non-exe	mpt waste (R360 Accepts certifications on a
40 CFR 261.21-261 waste as non-haza MSDS Information	irdous is attached. (Check the appri	lefined by 40 CFH, part 261, subpa opriate items as provided) BA Hazardous Waste Analysis		owing documentation demonstrating the Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATÉ	SIGN	atuni
Transporter's	TRAN	RHOHELER		
Transporter's Name		Driver's Name		
Address <u>IIII Mithible #601</u>		Phone No.		
Glance Na		Truck No WHP No	V**-	
Phone No Thereby certify that the above named material(s) was/were p	oicked up at the Generator's site lis	*****	noident to the disposal fac	ility listed below.
			<u></u>	. A Shinkanyi
	AT RES SIGNATURE	DELAYBY DATI	0.00	PRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOS	AL FACILITY	-	EIVING AREA
IN:OUT:			Name/No	
Site Name/ Permit No Address See Bluff Facility / STF-06		Phone No 43	2-448-4239	
1 1000 000		A A P A A A A A A A A A A A A A A A A A	2.60	
NORM READINGS TAKEN? (Circle C	One) YES NO	If YES, was reading > 5 NORM (mR/hr)	D mean roemgents≀ (G	rcle One) YES NO
foot	Raine and the contract of the	BOTTOMS		
1st Guage Feet	<u>loches</u>	888	W Received	BS&W (%)
2nd Guage			Free Water	
Received		<u> </u>	ital Received	
Decembly certify that the above load material has been (circle	one) ACCEPTED	DENIED II de	aued, why?	
SPACE REPORTS	[rail	# F 1		19.18.19.

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REQUIRED INFORMATION

r - 1	مهضه ووسمه المستدار	CONTRACTOR CONTRACTOR
Name \mathbb{Z}	Z Page	179 of 253
Phone No	0	

	GEN	ERATOR -	NO.	320301
Operator No.		Permit/RRC No Lease/Well		The state of the s
Operators Name Address		Name & No.	<u> </u>	dirmi 2 4
City, State, Zip		County API No.	26.015.27	CA GT
Phone No.		Rig Name & No AFE/PO No. /		
EXEMPT E&P Was Oil Based Muds	te/Service Identification and Amour	Llplace volume next to wast	e type in barrels or cubic vi	
Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)		į.	type and generation process of the syaste)
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Non-Inj Produced Water (Non-Injectable)	ectable)		
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Ir	njectable)		X 111.36
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ONLY Truck Washout (exempt waste)			
WASTE GENERATION PROCESS: DRILLI		☐ PRODUCTION	☐ GATHERI	NG LINES
All non-exempt E&P w	NON-EXEMPT E&P Waste/ iste must be analysed and be below the	Service Identification and Amoun	protection of the Committee of the Commi	Priving
Non-Exempt Other	50000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		nnsenny, sungsynyaun sau from Non-Exempt Waste Li s	
QUANTITY	B-BARRELS		/ Y-YARDS	E-EACH
hereby certify that the above fisted material(s), is (are) no backaged, and is in proper condition for transportation acc	ot hazardous waste as defined by 40 CFF ording to applicable regulation.	Part 261 or any applicable state	law. That each waste has bee	en properly described, classified and
RCRA EXEMPT: Oil field wastes	generated from oil and gas exploration	and production operation and are	a not mixed with non-exempt v	vaste (R360 Accepts certifications on a
per load basis of RCRA NON-EXEMPT: Oil field waste v	my) which is non-hazardous that does not ex	ceed the minimum standards for	waste hazardous by character	istirs established in RCRA regulations
40 CFR 261.21-2	61.24, or listed hazardous waste as def azardous is attached. (Check the appropr	ned by 40 CFR, part 261, subpart	D, as amended. The following	documentation demonstrating the
MSDS Informat		Hazardous Waste Analysis	Other	(Provide Description Below)
(PBINT) AUTHORIZED AGENTS SIGNATURE		OMI TO THE TOTAL	MURRINS	
Fransporter's	TRANS	PORTER		
Vame		Driver's Name	<u> </u>	<u> </u>
Address State Stat		Phone No	7	
Phone No:		WHP No.		
hereby certify that the above named material(s) was/wer	e picked up at the Generator's site lister	Labove and delivered without me		sted below
SHEMINT DATE.	NIVETS SIGNATURE	DEHVER CAIL		IVERE SIGNATURE
TRUCK TIME STAMP	DISPOSA	LFACILITY	RECEIVI	NG AREA
IN: OUT:			Name/No.	
Site Name/ Permit No Red Bluff Facility / STF-0		Phone No 432	-448-4239	
Address 5053 US Hwy 285, Orla, T				
NURM READINGS TAKEN? (Circle	One) YES NO	If YES, was reading > 50 NORM (mR/hr)	micro roentgents? (Circle U	ine) YES NO
Face		OTTOMS		
st Guage Feet	Incluss	8\$&V	V Received	8S&W (%)
nd Guage			Free Water	
leceived		<u>Inta</u>	ol Received	
hereby certify that the above load material has been (circ)	e une) — ACCEPTED	DENICO If dear	ed, why ⁹	
NATA (PRIM):	[15]	iE1:		1/2/1/2/1/2/

nc@northstarforms.com 77) 499-0492

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	m 1 1 1 5 2 7 1 2	100 100 1 (15,5 A C) 1	6 3535524111323	44311
Name	1.6	Page	180 of	253

zeranaks	_				Phone No	
Operator No.		GENE	RATOR	٨	VO. 320035	
oporator ivo.			Permit/RRC No Lease/Well		: ::	
Operators Name			Name & No.	14782	1. Stelle rain	44
Address			County			
			API No.	12/295	27097	
City, State, Zip			Rig Name & No.	F wat		
Phone No.			AFE/PO No.			
EXI	MPL-20 Waste/Sajo	ce Identification and Amount	place volume next to waste o	ne a hanale or c	nic vardei	
Oil Based Muds Oil Based Cuttings		Bullio Addition And the		MULISMAKA RAHIM	STEA Temperature constraints as a second	
Water Based Muds	Wash	out Water (Non-Injectable)				
Water Based Cuttings	Produ	iletion Fluid/Flow Back (Non-Injericed Water (Non-Injericed Water (Non-Injectable)	ctable)	i, r	100 M	
Produced Formation Solids Tank Bottoms	Gathe	ering Line Water/Waste (Non-Inje	ectáble)	Service Commence	1658P 1032 - 177 - 34	Ś
E&P Contaminated Soil	/ IMIE	INALUSEONIN FO		100	C. France	
Gas Plant Waste	Truck	Washout (exempt waste)		ed (
WASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	PRODUCTION	/ □ GA	THERING LINES	
All no	rexempt E&P waste must	NON-EXEMPT EBP Waste/Si be analysed and be below that	ervice Identification and Amount hold limits for toxicity (TELP), Ignin		LO CLOSE	
Non-Exempt Other			*please select from			
OFFIA A CTUTY			product deleter work	TWOII LACINGE VVII.	NG LIST ON DUCK	
QUANTITY		ARRELS		7 74 2	ARDS E-EACH	<u> </u>
hereby certify that the above listed mate	erial(s), is (are) not hazardo	ous waste as defined by 40 CFR f	Part 261 or any applicable state lav	v That each waste h	as been properly described, clas-	sified and
ackaged, and is in proper condition for t RCRA EXEMPT:	anaportation executing to	appacame regulation.	and the second s			
E I HONG EXEIVE I.	per load basis only)	a from on and gas exploration ar	nd production operation and are no	t mixed with non-exe	empt wastę (R360 Accepts certifi	ications c
	40 GER 20121140124, QE	nisted nazardous waste as definition is attached. (Check the appropria	eed the minimum standards for was ed by 40 CFR, part 261, subpart D, a te items as provided) lazardous Waste Analysis	as amended. The foll	lowing documentation demonstra Other (Provide Description Below	rating the
(PRINT) AUTHORIZEO A	SENTS SIGNATURE	AO AO	JE Zana	A SIGN	Atuse	
ransporter's		TRANSI	20RIER			
amė <u> </u>	· .		Driver's Name	tere ye. 14	i - Azarizi	
ddress <u>- 777 (1) (1) (</u>			Phone No.			
			Truck No.			
none No.			WHP No.			
pereby cortify that the above named mai	enal(s) was/were picked u	ip at the Generator's site listed a	bove and delivered without incide	nt to the disposal fac	ality listed below	
Sussim Dali	Haves Sig	D1875161	DEFAVERY DATE			
					DRIVER'S SIGNALUIE	
TRUCK TIME STAI	VIP	DISPOSAL	HAGINY	REC	EIVING AREA	
IN:OUT:			Na	ame/No		
ite Name/			L.			
	ility / STF-065		Phone No 432-44	8-4239		
idress <u>5053 US Hwy</u>	285, Orla, TX 79770	<u> </u>				
NORM READINGS	TAKEN? (Circle One)	YES NO	If YES, was reading > 50 mic	to toentaents? (Cir	role One) YES NO	
			NORM (mR/hi)		- 140 M	
		TANK BO	THEO TO SHEET THE			
fent fent	lne.	her .	, , , , , , , , , , , , , , , , , , ,			
d Guage			BS&W Ra	ceived	BS&W (%)	
nd Guage	<u> </u>		Free	Water		
eceives			Total Re	sceived		
ereby certify that the above load materia	it has been teirete m-et	ACCEPTED 0	DENIED II demod, v	ed self		
		······································	PHEMES V	ALLEY .		
Aver (IAIM)		SAM.	i:[;}	***************************************	*(6)M(08:	
					19 F (91)	

nc∉northstarforms com 7) 499-0492

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Received by OCD: 3/8/2024 3:00:50 I	Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver	IKE TAVAREZ 88	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A000JEC 2/8/2024 CONOCOPHILLIPS 40946	
Facility: CRI					
Product / Service		Quantity U	nife	. Europeis (ha regressionia in success	alet i vi
Contaminated Soil (RCRA Exempt)	18.00 y			
Generator Certification Statement I hereby certify that according to the Res 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes gen RCRA Non-Exempt: Oil field waste characteristics established in RCRA regulation MSDS Information RCRA Haz	cource Conserva e described was a derated from oil which is non-halations, 40 CFR is attached to d	ation and Recovery Act (RCRA) and to the is: and gas exploration and production of azardous that does not exceed the mires. 261.21-261.24 or listed hazardous was emportrate the above described waste	operations and a simum standard	are not mixed with nor ls for waste hazardous in 40 CFR, part 261, st	n-exempt waste by ubpart D, as
Oriver/ Agent Signature		R360 Representative Sig	nature		
				consequence in the control of the co	
Customer Approval					
	THIS	IS NOT AN INVOICE	Eļ		
Арргоved By:		Date:			

ENVIRONMENTAL SOLUTIONS Permian Basin	24 3:00:50 1	Customer: Ordered by AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	89 2/1: MC	DREW GA 2/2024 NABB PAR DREW	RCIA		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	37497	00JEC PHILLIPS STATE (
Facility: CRI										
Product / Service				na Military est	Qı	uantity U	nits		ne Siewe	
Produced Formation S	olids YDS	(RCRA Exen	ipt)			16.00 y		7997 999 (98)		•
Lab Analysis: 7	pH 0.00	CI Coi	nd. 00	%Solids	TDS	PCI/GM	MR/HR 0.00	H2S	% Oil	Weight
Senerator Certification hereby certify that accord 988 regulatory determinat X RCRA Exempt: Oil Fie RCRA Non-Exempt: O haracteristics established i mended. The following de MSDS Information Priver/ Agent Signature	ing to the Reion, the aboveld wastes ge if field waste RCRA regocumentation RCRA Ha	esource Conserve described was enerated from content of the which is non- gulations, 40 CI in is attached to azardous Waste	vation aste is: il and hazarc R 261 demo: e Anal	gas exploradous that doi: .21-261.24 onstrate the a ysis Pro	tion and press not except listed has bove-descoress Known	roduction of eed the min zardous wa ribed waste wledge _ tative Sig	perations and a timum standard iste as defined i e is non-hazarde Other (Provi nature	re not mixed s for waste h n 40 CFR, p	l with non azardous art 26 l, st	e-exempt waste by
			S IS	NOT.	AN IN	VOIC				
approved By:					Dat	e:				

Received by OCD: 3/8/202 CANDONMENTAL SULUTIONS Permian Basin	4 3:00:50 P	Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	ANDREW GA	RCIA		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		EC LLIPS ATE C	
Facility: CRI									
Product / Service				Q١	iantity (I)	nite			
Produced Formation So	olids YDS (I	RCRA Exemp	ot)		16.00 y			. '	
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Senerator Certification: hereby certify that according 988 regulatory determination of the RCRA Exempt: Oil Fiel RCRA Non-Exempt: Oil haracteristics established in mended. The following domain of the RCRA Seneration Criver/ Agent Signature	ng to the Reson, the above d wastes gen I field waste RCRA regucumentation	ource Conserva described was erated from oil which is non-ha lations, 40 CFR is attached to d	ation and Recove te is: and gas explorate azardous that doc 261.21-261.24 o emonstrate the al Analysis Pro	ion and pres not exce r listed has bove-descr bocess Knov	oduction o ed the min cardous wa ribed waste	perations and a imum standard ste as defined i is non-hazard Other (Provi	are not mixed wit s for waste hazar	h non- dous t 61, sul pprop	exempt wasti
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Approved By:				Date	e:				
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APPENDIX G Analytical Laboratory Data (Remediation and Backfill)



January 26, 2024

MIDLAND, TX 79701

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100

RE: MYOX 31 STATE COM #13H

Enclosed are the results of analyses for samples received by the laboratory on 01/25/24 11:18.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Project Location: EDDY CO., NM

Sample ID: FS - 1 (H240337-01)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	12000	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	QM-07
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	111 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	134 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Project Number: Sample Received By: 212C-MD-02882 Tamara Oldaker

Project Location: EDDY CO., NM

Sample ID: FS - 2 (H240337-02)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5600	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	102 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: EDDY CO., NM

mg/kg

Sample ID: FS - 3 (H240337-03)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5520	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	122	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: Sampling Type: Soil 01/26/2024

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Project Number: Sample Received By: 212C-MD-02882 Tamara Oldaker

Project Location: EDDY CO., NM

Sample ID: FS - 4 (H240337-04)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.6	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4960	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	98.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	115 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: EDDY CO., NM

mg/kg

Sample ID: FS - 5 (H240337-05)

BTEX 8021B

DILX OUZID	ilig/	, kg	Andryzo	u by. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5520	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	122	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: EDDY CO., NM

mg/kg

Sample ID: FS - 6 (H240337-06)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3600	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	99.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	117	% 49.1-14	8						

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Celey D. Kune



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: EDDY CO., NM

mg/kg

Sample ID: FS - 7 (H240337-07)

BTEX 8021B

	9/	9	7.1.4.7.2						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1840	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	115	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	132	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: Sampling Type: Soil 01/26/2024

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Project Number: Sample Received By: 212C-MD-02882 Tamara Oldaker

Project Location: EDDY CO., NM

Sample ID: FS - 8 (H240337-08)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5680	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	98.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: Sampling Type: Soil 01/26/2024

Fax To:

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Sample Received By: Project Number: 212C-MD-02882 Tamara Oldaker

Project Location: EDDY CO., NM

Sample ID: FS - 9 (H240337-09)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5600	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	95.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	6 49.1-14	8						

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Celecy D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: EDDY CO., NM

mg/kg

Sample ID: FS - 10 (H240337-10)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3920	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	94.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: EDDY CO., NM

mg/kg

Sample ID: FS - 11 (H240337-11)

BTEX 8021B

DILX OUZID	iiig/	, kg	Andryzo	u by. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyze	Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4480	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	98.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	117	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: EDDY CO., NM

ma/ka

Sample ID: FS - 12 (H240337-12)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5120	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	98.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: EDDY CO., NM

mg/kg

Sample ID: FS - 13 (H240337-13)

BTEX 8021B

DILX OUZID	iiig/	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyze	Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	94.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: EDDY CO., NM

mg/kg

Sample ID: FS - 14 (H240337-14)

BTEX 8021B

DILX OUZID	1119/	ng .	Allulyzo	u by. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyze	Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6080	16.0	01/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	120	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: Sampling Type: Soil 01/26/2024

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Sample Received By: Project Number: 212C-MD-02882 Tamara Oldaker

Project Location: EDDY CO., NM

Sample ID: FS - 15 (H240337-15)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6160	16.0	01/26/2024	ND	432	108	400	0.00	QM-07
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	100 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: EDDY CO., NM

mg/kg

Sample ID: FS - 16 (H240337-16)

BTEX 8021B

	9/	9	7	<u></u>					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6640	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	96.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Project Number: Sample Received By: 212C-MD-02882 Tamara Oldaker

Project Location: EDDY CO., NM

Sample ID: FS - 17 (H240337-17)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	8400	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	84.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.1	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: Sampling Type: Soil 01/26/2024

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Sample Received By: Project Number: 212C-MD-02882 Tamara Oldaker

Project Location: EDDY CO., NM

Sample ID: FS - 18 (H240337-18)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9040	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	86.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.5	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Project Number: Sample Received By: 212C-MD-02882 Tamara Oldaker

Project Location: EDDY CO., NM

Sample ID: FS - 19 (H240337-19)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9600	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	79.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.5	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: Sampling Type: Soil 01/26/2024

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Sample Received By: Project Number: 212C-MD-02882 Tamara Oldaker

Project Location: EDDY CO., NM

Sample ID: FS - 20 (H240337-20)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.19	109	2.00	0.210	
Toluene*	<0.050	0.050	01/25/2024	ND	2.18	109	2.00	0.0994	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.17	108	2.00	0.132	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.33	105	6.00	0.125	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	13200	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	204	102	200	2.02	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	207	104	200	1.23	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	77.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.6	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100MIDLAND TX, 79701

(432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: Sampling Type: Soil 01/26/2024

Fax To:

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Tamara Oldaker Project Number: 212C-MD-02882 Sample Received By:

Project Location: EDDY CO., NM

Sample ID: FS - 21 (H240337-21)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.22	111	2.00	2.26	
Toluene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.44	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.53	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.82	114	6.00	2.40	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 5	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6880	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	186	92.9	200	13.3	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	184	92.1	200	12.8	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	103 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102 9	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: EDDY CO., NM

ma/ka

Sample ID: FS - 22 (H240337-22)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.22	111	2.00	2.26	
Toluene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.44	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.53	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.82	114	6.00	2.40	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6000	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	186	92.9	200	13.3	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	184	92.1	200	12.8	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	89.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.7	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: EDDY CO., NM

ma/ka

Sample ID: FS - 23 (H240337-23)

RTFY 8021R

B1EX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.22	111	2.00	2.26	
Toluene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.44	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.53	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.82	114	6.00	2.40	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6080	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	186	92.9	200	13.3	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	184	92.1	200	12.8	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	91.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.8	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: EDDY CO., NM

ma/ka

Sample ID: NSW - 1 (H240337-24)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.22	111	2.00	2.26	
Toluene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.44	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.53	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.82	114	6.00	2.40	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	186	92.9	200	13.3	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	184	92.1	200	12.8	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	93.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.3	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: EDDY CO., NM

ma/ka

Sample ID: NSW - 2 (H240337-25)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.22	111	2.00	2.26	
Toluene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.44	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.53	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.82	114	6.00	2.40	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	186	92.9	200	13.3	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	184	92.1	200	12.8	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	79.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.9	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: EDDY CO., NM

ma/ka

Sample ID: NSW - 3 (H240337-26)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.22	111	2.00	2.26	
Toluene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.44	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.53	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.82	114	6.00	2.40	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	186	92.9	200	13.3	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	184	92.1	200	12.8	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	80.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	76.8	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: EDDY CO., NM

ma/ka

Sample ID: NSW - 4 (H240337-27)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.22	111	2.00	2.26	
Toluene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.44	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.53	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.82	114	6.00	2.40	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	186	92.9	200	13.3	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	184	92.1	200	12.8	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	84.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.9	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: Sampling Type: Soil 01/26/2024

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Tamara Oldaker Project Number: 212C-MD-02882 Sample Received By:

Project Location: EDDY CO., NM

Sample ID: NSW - 5 (H240337-28)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.22	111	2.00	2.26	
Toluene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.44	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.53	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.82	114	6.00	2.40	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9200	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	186	92.9	200	13.3	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	184	92.1	200	12.8	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	70.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	64.8	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C-MD-02882 Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: EDDY CO., NM

ma/ka

Sample ID: NSW - 6 (H240337-29)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.22	111	2.00	2.26	
Toluene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.44	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.53	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.82	114	6.00	2.40	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	10700	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	186	92.9	200	13.3	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	184	92.1	200	12.8	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	84.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	78.9	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 01/25/2024 Sampling Date: 01/24/2024

Reported: Sampling Type: Soil 01/26/2024

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Tamara Oldaker Project Number: 212C-MD-02882 Sample Received By:

Project Location: EDDY CO., NM

Sample ID: ESW - 1 (H240337-30)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2024	ND	2.22	111	2.00	2.26	
Toluene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.44	
Ethylbenzene*	<0.050	0.050	01/25/2024	ND	2.25	112	2.00	2.53	
Total Xylenes*	<0.150	0.150	01/25/2024	ND	6.82	114	6.00	2.40	
Total BTEX	<0.300	0.300	01/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2024	ND	186	92.9	200	13.3	
DRO >C10-C28*	<10.0	10.0	01/25/2024	ND	184	92.1	200	12.8	
EXT DRO >C28-C36	<10.0	10.0	01/25/2024	ND					
Surrogate: 1-Chlorooctane	87.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.0	% 49.1-14	8						

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Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

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101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

	(5/5) 393-2326 FAX (5/5) 393-24/6	-AX (0/0) 393-2	4/6							0			
Company Name:	Conoco P	Phillips				BILL TO		Г			ANA	ANALYSIS REQUEST	
Project Manager:	0,	Llun		P	P.O. #:								
Address:				Ç	Company:	Tetra	Tech						
City:		State:	Zip:	At	Attn: Ch	Unistian	Hwy						
Phone #:		Fax #:		Ac	Address:								
Project #: 212	212C-MD-02882 Project Owner:	2 Project Owne	ā	C	City:								
Project Name:	Myox 31.	31 Starte Com		#13 H St	State:	Zip:				00			
Project Location:	-				Phone #:					15			
Sampler Name:	Andrew	Garcia		Fa	Fax #:					L			
FOR LAB USE ONLY			ИP.	MATRIX	PRESERV.		SAMPLING			des			
Lab I.D. Hz46337	Sample I.D.	į,	(G)RAB OR (C)OM # CONTAINERS	GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER:	ACID/BASE: ICE / COOL	OTHER:	JLF1/	BTEX	TPH	Chlori			
1	FS-1		6	×	×	24700	080	×	X	×			
ع	55-2					-	_	_	-	_			
CM	FS-3						08 16		-				
4	FS-4						0830						
(V)-	£5-5						0840						
6	FS- 6						0850						
2	£5-7						09 00		-				
8	8-54						0910						
9	FS-9						0920						
W	FS- IO		-	•	<		0936	6	6	•	H		
PLEASE NOTE: Liability and Damages inalyses. All claims including those for service. In no event shall Cardinal be liable for a supposesors systems and of our following the supposesors systems and of our control of the supposesors systems and of our following the supposesors systems and of our following the supposesors systems and of our properties.	amages. Cardinal's liability and once for negligence and any other halbe for incidental or contact of or related to the performance.	Client's exclusive remedy for a er cause whatsoever shall be sequental damages, includin per of sordines becomede but	any claim aris deemed wai g without limit	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the transpess. All claims including those for negligence and any other cause whitsbeever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable transpess. In no event shall Cardinal based for inclodenal or consequential amages, including those for including those for the label for inclodenal or consequential amages, including those for including those for the label for inclodenal or consequential amages, including those for including the label for includent and the label for including the consequent and the label for including the consequent amages, including the consequence of the label for including the conseque	t, shall be limited by Cardington fuse, or loss	ted to the amount pa nal within 30 days aft of profits incurred by	id by the client for the completion of the client, its subsidiarions of the client, its subsidiarions of the client.	r the he applicat ries,	ě				
-	1-29-2	Date: 24	Recei	Received By:	7	1111	Verbal Result: All Results are	sult:	☐ Yes nailed. I	s 🗆 No	Add'I	Verbal Result: ☐ Yes ☐ No ☐ Add'l Phone #: All Results are emailed. Please provide Email address:	
7 18	7	11mg/18	1	Manual C		The state of the s	Uninstian.	4100	1:	ull e	Fetras	Hull etchatech.com	
Refinduished By:	And the second	Date: Time:	Recei	Received By:			REMARKS:	MARKS:		morina	64	Charina exchatech.com	
Delivered By: (Circ		hserved Temp °C	4		CHE	CKED BY:	Z.C	N. Cholas.	5. P	Poole @		Tetra tech. Or	ition
Sampler - UPS - Bus - Other		Corrected Temp. °C	0.00	Cool Intact	CHE	(Initials)	Thermometer ID #113	er ID	4	Rush	B C	Cool Intact Observed Temp. °C	emp. °C
Sampler - UPS - Bu		Corrected Temp. C		No No	4	V.C.	Correction	Factor -	0.800	24 HE	_	Nc No Corrected Temp. °C	emp. °C

Relinquished By:

Date: Time:

Received By:

Time:

18

All Results are emailed. Please provide Email address:

□ Yes

☐ No Add'I Phone #:

Uninstian. Llud e Fotratech.com

REMARKS:

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

Observed Temp. °C
Corrected Temp. °C Corrected Temp.

0.3

Sample Condition

CHECKED BY: (Initials)

Turnaround Time:

24 HR

Cool Intact

Nicholas. Poole @

Tetratech, con

Bacteria (only) Sample Condition

Observed Temp. °C Corrected Temp. °C

Relinquished By

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

(57	(575) 393-2326 FAX (5/5) 393-24/6	2410				1	ANALYSIS DECLIEST
Company Name:	conoco Phillips		BILL TO		1	1	ANALISIS NEWOEST
Project Manager: (Unistran Lluid		P.O. #:		-	-	
Address:			Company: Tetra	Tech	_	_	
City:	State:	Zip:	Attn: Chnistian	Hull		_	
Phone #:	Fax #:		Address:	-	_	_	
project #: 2125-	Project #: 2/25-MD-02882 Project Owner:	er:	City:		_		
roject Name: M	MOX 31 State com	M #13H	State: Zip:		_	-	
roject Location:	Project Location: Eddy Co. NM		Phone #:		_		15
Sampler Name:	andrew Garcia		Fax #:		_		
٦	-1	MATRIX	PRESERV. SAN	SAMPLING	_		
Lab I.D.	Sample I.D.	G)RAB OR (C)OMP CONTAINERS GROUNDWATER WASTEWATER SOIL DIL	SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:	TIME	BTEX	TPH	chlori
10001	N-1-	- #	×	0940	X	X	*
D	74 17			0950			
24	77.77			1000			
4	25-14			1010			
n	12.10			1020			
	55 - IL			1030			
2 5	10-17			1040			
×	ES-18			1050			
10	- 1			1000		F	
20	75 75			1110	-	←	

Dr. ge

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

page 3 of3

	(575) 393-2326 FAX (5/5) 393-24/6	4/6							
Company Name:	conors Phillips		BILL TO				ANALYSIS	REQUEST	L
Project Manager:	0		P.O. #:		-				_
Address:			Company: Tetra T	Tech					
City:	State:	Zip:	Attn: Christian L	Hull		_			
Phone #:	Fax #:		Address:		_				_
	2/2C-MD-02882 Project Owner:	.7	City:		_)	_		
	MUOX 31 Stark com	7 #13 H	State: Zip:		_	00			
ň:	Co. NM		Phone #:		_	15			
Sampler Name:			Fax #:		_	, ,			
FOR LAB USE ONLY	- 1	MATRIX	PRESERV. SAME	SAMPLING		des			
Lab I.D.	Sample I.D.	(G)RAB OR (C)OM # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL. SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER: DATE	TIME	BTEX	Chlori			
<u>w</u>	FS- 21	×		1120	×	×			
ည	FS-22			1130					
23	FS-23			0411					
24	NSW-I			1150					
25	N5W-2			1200					
22	NSW-3			1210					
2	NSW-4			1220					
XC	N5W-5			1230					
200	NSW-6	*		1240	•	<			
0	ESW-1	4 4	6	1250 N	-	<			
PLEASE NOTE: Liability and Du analyses. All claims including th service. In no event shall Cardin	s exclusive r use whatsoe ental damag	ny claim arising whether based in contract deemed watved unless made in writing an without limitation, business interruptions, and the based to contract the same of the same	a arising whether based in contract or tort, shall be limited to the amount paid by the client for the waked unless made in writing and received by Cardinal within 30 days after comploition of the waked unless made in writing and received by Cardinal within 30 days after comploition of the limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiation in the limitation of unlessfur surely claim, to be based unon any of the above stated reasons or otherwise to the contract of the contract of the limitation of the contract surely claim.	d by the client for the ir completion of the app silent, its subsidiaries, asons or otherwise.	dicable				
Relinquished By:	Relinquished By: 1-24-21 Pate; Re	Received By:	11/11/11	Verbal Result: All Results are	email	l Yes □ No iled. Please prov	Verbal Result: ☐ Yes ☐ No Add'I Phone #: All Results are emailed. Please provide Email address:	88.	
1	11 Time: 1/8	Moundly	Selletaken	Uninstian.	3,	Hull et	LINUI e Fetratech.com	3	
Relinquished By:		Received By:		REMARKS:	*		etetratech.com	h.car	-1
	ime			N. cholas	las.	· Poole @	Tetratech. con	2000	
Delivered By: (Circle One)	Observed Temp.	°C 0.3 Sample Condition	CHECKED BY:	Turnaround Time: Standard	# ime:	Standard	Bacteria (on Cool Intact	Bacteria (only) Sample Condition Cool Intact Observed Temp. °C	
Sampler - UPS - Bus - Other:	s - Other: Corrected Temp. °C	Tyes Tyes	fo.	Thermometer ID	#148 or -0-68	24 HR	□ Yes □ Yes	Yes No Corrected Temp. °C	



February 02, 2024

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: MYOX 31 STATE COM #13H

Enclosed are the results of analyses for samples received by the laboratory on 02/01/24 8:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Wite Sough

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 02/01/2024 Sampling Date: 01/31/2024

Reported: 02/02/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02882 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - EDDY CO., NM

mg/kg

Sample ID: NSW - 5 (5') (H240453-01)

BTEX 8021B

	9	9							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/01/2024	ND	2.15	107	2.00	1.74	
Toluene*	<0.050	0.050	02/01/2024	ND	2.13	106	2.00	1.80	
Ethylbenzene*	<0.050	0.050	02/01/2024	ND	2.11	106	2.00	1.60	
Total Xylenes*	<0.150	0.150	02/01/2024	ND	6.18	103	6.00	1.68	
Total BTEX	<0.300	0.300	02/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	02/01/2024	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/01/2024	ND	200	100	200	6.47	
DRO >C10-C28*	<10.0	10.0	02/01/2024	ND	196	97.9	200	2.96	
EXT DRO >C28-C36	<10.0	10.0	02/01/2024	ND					
Surrogate: 1-Chlorooctane	86.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.5	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 02/01/2024 Sampling Date: 01/31/2024

Reported: 02/02/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02882 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - EDDY CO., NM

mg/kg

Sample ID: NSW - 6 (5') (H240453-02)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/01/2024	ND	2.15	107	2.00	1.74	
Toluene*	<0.050	0.050	02/01/2024	ND	2.13	106	2.00	1.80	
Ethylbenzene*	<0.050	0.050	02/01/2024	ND	2.11	106	2.00	1.60	
Total Xylenes*	<0.150	0.150	02/01/2024	ND	6.18	103	6.00	1.68	
Total BTEX	<0.300	0.300	02/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.5	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	02/01/2024	ND	400	100	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/01/2024	ND	200	100	200	6.47	
DRO >C10-C28*	<10.0	10.0	02/01/2024	ND	196	97.9	200	2.96	
EXT DRO >C28-C36	<10.0	10.0	02/01/2024	ND					
Surrogate: 1-Chlorooctane	99.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.7	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 02/01/2024 Sampling Date: 01/31/2024

Reported: 02/02/2024 Sampling Type: Soil

Fax To:

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02882 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - EDDY CO., NM

mg/kg

Sample ID: ESW - 1 (H240453-03)

BTEX 8021B

Analyte									
7 11 101 7 10	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/01/2024	ND	2.15	107	2.00	1.74	
Toluene*	<0.050	0.050	02/01/2024	ND	2.13	106	2.00	1.80	
Ethylbenzene*	<0.050	0.050	02/01/2024	ND	2.11	106	2.00	1.60	
Total Xylenes*	<0.150	0.150	02/01/2024	ND	6.18	103	6.00	1.68	
Total BTEX	<0.300	0.300	02/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	02/01/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/01/2024	ND	200	100	200	6.47	
DRO >C10-C28*	<10.0	10.0	02/01/2024	ND	196	97.9	200	2.96	
EXT DRO >C28-C36	<10.0	10.0	02/01/2024	ND					
Surrogate: 1-Chlorooctane	88.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.5	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 02/01/2024 Sampling Date: 01/31/2024

Reported: 02/02/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02882 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - EDDY CO., NM

mg/kg

Sample ID: SSW - 1 (H240453-04)

BTEX 8021B

Result	Reporting Limit	Analyzed	Mathad Diam.					
		Allulyzcu	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
< 0.050	0.050	02/01/2024	ND	2.15	107	2.00	1.74	
<0.050	0.050	02/01/2024	ND	2.13	106	2.00	1.80	
<0.050	0.050	02/01/2024	ND	2.11	106	2.00	1.60	
<0.150	0.150	02/01/2024	ND	6.18	103	6.00	1.68	
<0.300	0.300	02/01/2024	ND					
98.3	% 71.5-13	4						
mg/	/kg	Analyze	d By: CT					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
48.0	16.0	02/01/2024	ND	400	100	400	0.00	
mg/	'kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	02/01/2024	ND	200	100	200	6.47	
<10.0	10.0	02/01/2024	ND	196	97.9	200	2.96	
<10.0	10.0	02/01/2024	ND					
78.4	% 48.2-13	4						
72.6	% 49.1-14	8						
	<0.050 <0.050 <0.050 <0.150 <0.300 98.3 mg/ Result 48.0 mg/ Company of the	<0.050 <0.050 <0.050 <0.150 <0.300 98.3 % 71.5-13 mg/kg Result Reporting Limit 48.0 16.0 mg/kg Result Reporting Limit <10.0 10.0 <10.0 10.0 <10.0 10.0 <78.4 % 48.2-13	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 02/01/2024 Sampling Date: 01/31/2024

Reported: 02/02/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02882 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - EDDY CO., NM

mg/kg

Sample ID: SSW - 2 (H240453-05)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/01/2024	ND	2.15	107	2.00	1.74	
Toluene*	<0.050	0.050	02/01/2024	ND	2.13	106	2.00	1.80	
Ethylbenzene*	<0.050	0.050	02/01/2024	ND	2.11	106	2.00	1.60	
Total Xylenes*	<0.150	0.150	02/01/2024	ND	6.18	103	6.00	1.68	
Total BTEX	<0.300	0.300	02/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	02/01/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/01/2024	ND	200	100	200	6.47	
DRO >C10-C28*	<10.0	10.0	02/01/2024	ND	196	97.9	200	2.96	
EXT DRO >C28-C36	<10.0	10.0	02/01/2024	ND					
Surrogate: 1-Chlorooctane	84.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.0	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 02/01/2024 Sampling Date: 01/31/2024

Reported: 02/02/2024 Sampling Type: Soil

Fax To:

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02882 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - EDDY CO., NM

mg/kg

Sample ID: SSW - 3 (H240453-06)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/01/2024	ND	2.15	107	2.00	1.74	
Toluene*	<0.050	0.050	02/01/2024	ND	2.13	106	2.00	1.80	
Ethylbenzene*	<0.050	0.050	02/01/2024	ND	2.11	106	2.00	1.60	
Total Xylenes*	<0.150	0.150	02/01/2024	ND	6.18	103	6.00	1.68	
Total BTEX	<0.300	0.300	02/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/01/2024	ND	400	100	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/01/2024	ND	200	100	200	6.47	
DRO >C10-C28*	<10.0	10.0	02/01/2024	ND	196	97.9	200	2.96	
EXT DRO >C28-C36	<10.0	10.0	02/01/2024	ND					
Surrogate: 1-Chlorooctane	68.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	65.4	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 02/01/2024 Sampling Date: 01/31/2024

Reported: 02/02/2024 Sampling Type: Soil

Fax To:

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02882 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - EDDY CO., NM

mg/kg

Sample ID: SSW - 4 (H240453-07)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/01/2024	ND	2.15	107	2.00	1.74	
Toluene*	< 0.050	0.050	02/01/2024	ND	2.13	106	2.00	1.80	
Ethylbenzene*	< 0.050	0.050	02/01/2024	ND	2.11	106	2.00	1.60	
Total Xylenes*	<0.150	0.150	02/01/2024	ND	6.18	103	6.00	1.68	
Total BTEX	<0.300	0.300	02/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.5	% 71.5-13-	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	02/01/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/01/2024	ND	200	100	200	6.47	
DRO >C10-C28*	<10.0	10.0	02/01/2024	ND	196	97.9	200	2.96	
EXT DRO >C28-C36	<10.0	10.0	02/01/2024	ND					
Surrogate: 1-Chlorooctane	83.7	26 48.2-13-	4						
Surrogate: 1-Chlorooctadecane	75.5	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

mg/kg

Received: 02/01/2024 Sampling Date: 01/31/2024

Reported: 02/02/2024 Sampling Type: Soil

Fax To:

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact
Project Number: 212C - MD - 02882 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - EDDY CO., NM

Sample ID: WSW - 1 (H240453-08)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/01/2024	ND	2.15	107	2.00	1.74	
Toluene*	<0.050	0.050	02/01/2024	ND	2.13	106	2.00	1.80	
Ethylbenzene*	<0.050	0.050	02/01/2024	ND	2.11	106	2.00	1.60	
Total Xylenes*	<0.150	0.150	02/01/2024	ND	6.18	103	6.00	1.68	
Total BTEX	<0.300	0.300	02/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/01/2024	ND	400	100	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/01/2024	ND	200	100	200	6.47	
DRO >C10-C28*	<10.0	10.0	02/01/2024	ND	196	97.9	200	2.96	
EXT DRO >C28-C36	<10.0	10.0	02/01/2024	ND					
Surrogate: 1-Chlorooctane	72.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	65.8	% 49.1-14	8						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C
 Samples reported on an as received basis (wet) unless otherwise noted on report

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Mile Sough

101 East Ma (575) 393-2	abo	1
01 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	rator	
VM 88240	AL Ties	

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	- 1			6	7 1 0 (,
Project Manager:	Charter Harris		BILL TO		ANALYSIS REQUEST	
Address:	S. H. O. C. W.		7.0. 井			1
City:	Cint.	1	Company: Tetra Tech	5		_
Phone #:	oae:	Zip:	Attn: Christian Hww	<u> </u>		_
Project #. 717 C	Fax#:					_
roject #. Ot C	Project #: 07 00-02 882 Project Owner:	ner:	City:			_
-	31 State	Com #13 H	State: Zip:	0		_
3	SO NA		1	50		_
Sampler Name:	Andrew Garcia		Fax #:	49		_
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	_		_
89404B3		RS TER		,		
Lab I.D.	Sample I.D.	(G)RAB OR (C) # CONTAINER GROUNDWAT WASTEWATER SOIL DIL SLUDGE	K	BTEX TPH Chlor		
	5		× SHAP OC	х х		1
S	ESW-1		0930			
	1 - 6455		1000	ō		
27	SSW-2		1030	ŏ		
36	SSW-3		0011			
0 5	55W-4		17.00			
	WOW I	-	1 1230	0		
SE NOTE: Liability and Dama; ies. All claims including those (ASE NOTE: Lability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the	ny claim arising whether based in contract or to	ort, shall be limited to the amount paid by the cile	nt for the		
ates or successors arising out of a	gout of or related to the performance of services hereunder by C Date:	without limitation, business interruptions, loss ardinal, regardless of whether such claim is be Received Rv.	untial damages, including without firmitation, business interruptions, less of use, or less of profits incurred by client, its subscituted of services hereunder by Cardinals, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Received Russes	n of the applicable addanies, tenvise.		
you do to	Time: 25	San Low	All Res	verbai kesuit:	Add'l Phone #: rovide Email address:	
linquished By:	Date:	Received By:	REMAR	REMARKS:	Tetratech.com	-
elivered By: (Circle One)	Observed Temp. °C	Sample Condition		Nicholas Poole @	Tetrateur, con	-
mpler - UPS - Bus -	Other: Corrected Temp. °C	Cool Infact Diver Ves	(Initials) Thermore	Turnaround Time: Standard #140 Rush Thermometer ID #113		
	T Cardinal ca	nnot accept verbal change	Cardinal cannot accept verbal changes. Please email changes to celev keepe@cardinallansnm com	celev.keene@cardinallat	Corrected Temp. °C	L



February 02, 2024

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: MYOX 31 STATE COM #13H

Enclosed are the results of analyses for samples received by the laboratory on 02/01/24 16:52.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Wite Sough

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 02/01/2024 Sampling Date: 02/01/2024

Reported: 02/02/2024 Sampling Type: Soil

Project Name: MYOX 31 STATE COM #13H Sampling Condition: Cool & Intact Project Number: 212C - MD - 02882 Sample Received By: Shalyn Rodriguez

Project Location: COP - EDDY CO., NM

Sample ID: BACKFILL - COMPOSITE (H240497-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/01/2024	ND	2.20	110	2.00	3.53	
Toluene*	<0.050	0.050	02/01/2024	ND	2.19	109	2.00	3.53	
Ethylbenzene*	<0.050	0.050	02/01/2024	ND	2.18	109	2.00	3.50	
Total Xylenes*	<0.150	0.150	02/01/2024	ND	6.37	106	6.00	3.39	
Total BTEX	<0.300	0.300	02/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	02/02/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/02/2024	ND	211	105	200	5.65	
DRO >C10-C28*	<10.0	10.0	02/02/2024	ND	212	106	200	6.81	
EXT DRO >C28-C36	<10.0	10.0	02/02/2024	ND					
Surrogate: 1-Chlorooctane	86.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.5	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

wite South



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Mile Sough

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



APPENDIX H NMSLO Seed Mix



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons

-

Soil Map Unit Lines

Soil Map Unit Points

Special Point Features

o

Blowout

 \boxtimes

Borrow Pit

Ж

Clay Spot

 \Diamond

Closed Depression

v

Gravel Pit

0

Gravelly Spot

0

Landfill

٨.

Lava Flow

Marsh or swamp

2

Mine or Quarry

0

Miscellaneous Water

Perennial Water

0

Rock Outcrop

+

Saline Spot

...

Sandy Spot

Severely Eroded Spot

Sinkhole

26.

Slide or Slip

Sodic Spot

8

Spoil Area Stony Spot

m

Very Stony Spot

Ø

Wet Spot Other

Δ

Special Line Features

Water Features

~

Streams and Canals

Transportation

anspo

Rails

~

Interstate Highways

~

US Routes

 \sim

Major Roads

~

Local Roads

Background

The

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 18, Sep 8, 2022

Soil map units are labeled (as space allows) for map scales 1:50.000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
RM	Reeves-Reagan loams, 0 to 3 percent slopes	0.8	100.0%
Totals for Area of Interest		0.8	100.0%

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An association is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Eddy Area, New Mexico

RM—Reeves-Reagan loams, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w5g Elevation: 1,100 to 4,400 feet

Mean annual precipitation: 7 to 25 inches

Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 200 to 240 days

Farmland classification: Not prime farmland

Map Unit Composition

Reeves and similar soils: 50 percent Reagan and similar soils: 35 percent Minor components: 15 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reeves

Setting

Landform: Ridges, plains, hills

Landform position (two-dimensional): Shoulder, backslope, footslope, toeslope Landform position (three-dimensional): Side slope, head slope, nose slope, crest

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Residuum weathered from gypsum

Typical profile

H1 - 0 to 8 inches: loam H2 - 8 to 32 inches: clay loam

H3 - 32 to 60 inches: gypsiferous material

Properties and qualities

Slope: 0 to 1 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately

low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 25 percent

Gypsum, maximum content: 80 percent

Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)

Sodium adsorption ratio, maximum: 4.0

Available water supply, 0 to 60 inches: Low (about 4.3 inches)

Interpretive groups

Land capability classification (irrigated): 3s Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: B

Ecological site: R070BC007NM - Loamy

Hydric soil rating: No

Description of Reagan

Setting

Landform: Fan remnants, alluvial fans Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear Across-slope shape: Linear

Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam H2 - 8 to 30 inches: loam H3 - 30 to 82 inches: clay loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high

(0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 50 percent

Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)

Sodium adsorption ratio, maximum: 15.0

Available water supply, 0 to 60 inches: Moderate (about 8.2 inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 6e

Hydrologic Soil Group: B

Ecological site: R070BC007NM - Loamy

Hydric soil rating: No

Minor Components

Gypsum land

Percent of map unit: 5 percent

Hydric soil rating: No

Upton

Percent of map unit: 5 percent

Ecological site: R070BC025NM - Shallow

Hydric soil rating: No

Cottonwood

Percent of map unit: 5 percent

Ecological site: R070BB006NM - Gyp Upland

Hydric soil rating: No

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NMSLO Seed Mix

Loamy (L)

LOAMY (L) SITES SEED MIXTURE:

COMMON NAME	VARIETY	APPLICATION RATE (PLS/Acre)	DRILL BOX
Grasses:			
Black grama	VNS, Southern	1.0	D
Blue grama	Lovington	1.0	D
Sideoats grama	Vaughn, El Reno	4.0	\mathbf{F}
Sand dropseed	VNS, Southern	2.0	\mathbf{S}
Alkali sacaton	VNS, Southern	1.0	
Little bluestem	Cimarron, Pastura	1.5	F
Forbs: Firewheel (Gaillardia)	VNS, Southern	1.0	D
Shrubs:	2 6	Y	
Fourwing saltbush	Marana, Santa Rita	1.0	O D B
Common winterfat	VNS, Southern	0.5	F
	Total PLS/acro	e 18.0	8 B

 $S = Small\ seed\ drill\ box,\ D = Standard\ seed\ drill\ box,\ F = Fluffy\ seed\ drill\ box\ VNS = Variety\ Not\ Stated,\ PLS = Pure\ Live\ Seed$

- Seed mixes should be provided in bags separating seed types into the three categories: small (S), standard (D) and fluffy (F).
- VNS, Southern Seed should be from a southern latitude collection of this species.
- Double seed application rate for broadcast or hydroseeding.
- If one species is not available, contact the SLO for an approved substitute; alternatively the SLO may require other species proportionately increased.
- Additional information on these seed species can be found on the USDA Plants Database website at http://plants.usda.gov.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 321730

QUESTIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	321730
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAB1818441259
Incident Name	NAB1818441259 MYOX 31 STATE COM #013H @ 30-015-37497
Incident Type	Produced Water Release
Incident Status	Reclamation Report Received
Incident Well	[30-015-37497] MYOX 31 STATE COM #013H

Location of Release Source		
Please answer all the questions in this group.		
Site Name	MYOX 31 STATE COM #013H	
Date Release Discovered	06/27/2018	
Surface Owner	State	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release				
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.			
Crude Oil Released (bbls) Details	Not answered.			
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Produced Water Released: 36 BBL Recovered: 4 BBL Lost: 32 BBL.			
Is the concentration of chloride in the produced water >10,000 mg/l	Yes			
Condensate Released (bbls) Details	Not answered.			
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Not answered.			
Other Released Details	Not answered.			
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.			

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 321730

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUEST	IONS (continued)
Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137 Action Number: 321730 Action Type:
QUESTIONS	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create as	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Christian LLuLL

Title: Project Manager

Date: 03/08/2024

Email: christian.llull@tetratech.com

I hereby agree and sign off to the above statement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 321730

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	321730
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that appl	y or are indicated. This information must be provided to th	ne appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan a	pproval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical exter	nts of contamination been fully delineated	Yes
Was this release entirely contained	ed within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride	(EPA 300.0 or SM4500 CI B)	17600
TPH (GRO+DRO+MRO) (I	EPA SW-846 Method 8015M)	40.5
GRO+DRO	(EPA SW-846 Method 8015M)	40.5
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the re	emediation commence	01/16/2024
On what date will (or did) the final	I sampling or liner inspection occur	02/01/2024
On what date will (or was) the ren	nediation complete(d)	02/14/2024
What is the estimated surface are	ea (in square feet) that will be reclaimed	9800
What is the estimated volume (in	cubic yards) that will be reclaimed	1420
What is the estimated surface are	ea (in square feet) that will be remediated	9800
What is the estimated volume (in	cubic yards) that will be remediated	1420
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
The OCD recognizes that proposed remed	diation measures may have to be minimally adjusted in ac	cordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 321730

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	321730
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	Not answered.
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Yes
In which state is the disposal taking place	тх
What is the name of the out-of-state facility	RED BLUFF
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Christian LLuLL Title: Project Manager

Email: christian.llull@tetratech.com Date: 03/08/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 321730

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	321730
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation. Requesting a deferral of the remediation closure due date with the approval of this No submission

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<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 321730

QUESTIONS	(continued)
QUESTIONS:	COHUHUCU <i>i</i>

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	321730
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	301449
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/17/2024
What was the (estimated) number of samples that were to be gathered	40
What was the sampling surface area in square feet	10035

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	9800
What was the total volume (cubic yards) remediated	1420
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	9800
What was the total volume (in cubic yards) reclaimed	1420
Summarize any additional remediation activities not included by answers (above)	NA

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Christian LLuLL
Title: Project Manager
Email: christian.llull@tetratech.com
Date: 03/08/2024

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QUESTIONS, Page 7

Action 321730

QUESTI	ONS (continued)
Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	321730
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)
QUESTIONS	[0-141] Nedamation Nepott 0-141 (0-141-v-Nedamation)
Reclamation Report	_
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	9800
What was the total volume of replacement material (in cubic yards) for this site	1420
	four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 over must include a top layer, which is either the background thickness of topsoil or one foot of suitable material
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	02/14/2023
Summarize any additional reclamation activities not included by answers (above)	NA
	reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form t field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 repor	knowledge and understand that pursuant to OCD rules and regulations all operators are required uses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or ially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed no notification to the OCD when reclamation and re-vegetation are complete.

Name: Christian LLuLL Title: Project Manager

Email: christian.llull@tetratech.com Date: 03/08/2024

I hereby agree and sign off to the above statement

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QUESTIONS, Page 8

Action 321730

QUESTIONS (continued)

	Lagrin
Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	321730
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.	
Requesting a restoration complete approval with this submission	No
Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.	

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CONDITIONS

Action 321730

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	321730
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Remediation and reclamation closure approved.	3/28/2024
amaxwell	All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved.	3/28/2024
amaxwell	OR Per 19.15.29.13 E. NMAC, if a reclamation and revegetation report has been submitted to the surface owner, it may be used if the requirements of the surface owner provide equal or better protection of freshwater, human health, and the environment. A copy of the approval of the reclamation and revegetation report from the surface owner and a copy of the approved reclamation and revegetation report will need to be submitted to the OCD via the Permitting website.	3/28/2024