

Volume calculator

There was no volume calculator prepared when the spill occurred.



Incident Numbers: nAB1432826765 and  
nRM2007031081

## Release Assessment and Closure

### Cotton Draw Unit #205H

Section 26, Township 24 South, Range 31 East

API: 30-015-42071

County: Eddy

Vertex File Number: 23E-04191

#### Prepared for:

Devon Energy Production Company, LP

#### Prepared by:

Vertex Resource Services Inc.

#### Date:

February 2024

**Devon Energy Production Company, LP**  
Cotton Draw Unit #205H

**Release Assessment and Closure**  
February 2024

**Release Assessment and Closure**  
**Cotton Draw Unit #205H**  
**Section 26, Township 24 South, Range 31 East**  
**API: 30-015-42071**  
**County: Eddy**

Prepared for:  
**Devon Energy Production Company, LP**  
6488 Seven Rivers Highway  
Artesia, New Mexico 88210

**New Mexico Oil Conservation Division – District 2**  
811 S. 1<sup>st</sup> Street  
Artesia, New Mexico 88210

Prepared by:  
**Vertex Resource Services Inc.**  
3101 Boyd Drive  
Carlsbad, New Mexico 88220

  
Stephanie McCarty, B.Sc.  
ENVIRONMENTAL TECHNOLOGIST, REPORTING

February 15, 2024  
\_\_\_\_\_  
Date

  
Kent Stallings, P.G.  
SENIOR GEOLOGIST, REPORT REVIEW

February 22, 2024  
\_\_\_\_\_  
Date

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## 1.0 Introduction

Devon Energy Production Company, LP (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a Release Assessment and Closure for a produced water and natural gas release that occurred on February 24, 2020, and a drilling mud/fluid release that occurred on November 11, 2014, at Cotton Draw Unit #205H API 30-015-42071 (hereafter referred to as the "site"). Devon submitted initial C-141 Release Notifications (Appendix A) to New Mexico Oil Conservation Division (NMOCD) District 2 on March 10, 2020, and December 2, 2014. Incident ID numbers NRM2007031081 and NAB1432826765 were assigned to these incidents.

A natural gas and liquid natural gas release that occurred on May 15, 2014, is listed at Cotton Draw Unit #205H per OCD permitting incident details. The associated initial C-141 submitted for the May 15, 2014, release was completed by Enterprise Products Operating, LLC and assigned incident ID nAB1432853576 at facility pipeline right-of-way (ROW) 30137 Gathering Lateral, which conflicts with the assigned incident ID NAB1432841786 for Cotton Draw Unit #205H.

This report provides a description of the release assessment and remediation activities associated with the site. The information presented demonstrates that closure criteria established in Table I of 19.15.29.12 of the *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) related to NMOCD has been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for closure of these releases, with the understanding that restoration of these release sites will be completed following remedial activities and reclamation will be deferred until such time as all oil and gas activities are terminated and the site is reclaimed as per NMAC 19.15.29.13.

## 2.0 Incident Description

The February 24, 2020, release occurred due to a malfunction in equipment maintenance, resulting in fluid releasing onto the open pad. The incident was reported on March 10, 2020, and involved the release of approximately 30 barrels (bbl.) of produced water on the open pad site. No fluid was recovered during the initial clean-up.

The November 11, 2014, release occurred due to a manual error in equipment, resulting in drilling fluid releasing onto the open pad. The incident was reported on December 2, 2014, and involved the release of approximately 12 bbl. of fluid on the open pad site. All fluid was recovered during the initial clean-up.

The May 15, 2014, release, according to OCD permitting incident details on [emnrd.nm.gov](http://emnrd.nm.gov), occurred due to suspected corrosion in a pipe-wall, resulting in the release of natural gas and liquid natural gas. The incident was reported on May 30, 2014, and involved the release of approximately 6.46 Mcf of natural gas and 2 bbl. of liquid natural gas at the site. No materials were recovered during the initial clean-up. According to the associated C-141 and RP number, the release area is associated with the Pipeline ROW 30137 Gathering Lateral site, a location 40 miles north of Cotton Draw Unit #205. This location appears to have multiple releases with multiple RP numbers, all within a consecutive time period and within proximity of one another. All releases have received approved closure except incident nAB1432853576.

Additional details relevant to the releases are presented in the C-141 Reports.

### 3.0 Site Characteristics

The site is located approximately 18.3 miles southeast of Malaga, New Mexico, at 32.1814537, -103.7447433 (Google Inc., 2023). The legal location for the site is Section 26, Township 24 South and Range 31 East in Eddy County, New Mexico. The release area is located on Bureau of Land Management property. An aerial photograph and site schematic are presented on Figure 1.

The location is typical of oil and gas exploration and production sites in the Permian Basin and is currently used for oil and gas production, and storage. The following sections specifically describe the release area at the site on or in proximity to the constructed pad (Figure 1).

The surrounding landscape is associated with upland landforms with elevations ranging between 2,800 and 5,000 feet. The climate is semiarid with average annual precipitation ranging between 8 and 13 inches. Using information from the United States Department of Agriculture, the dominant vegetation was determined to be grass species. The historical plant community is dominated by black grama (*Bouteloua eriopoda*), dropseeds (*Sporobolus flexuosus*, *S. contractus*, *S. cryptandrus*), and bluestems (*Schizachyrium scoparium* and *Andropogon hallii*), with scattered shinnery oak (*Quercus havardii*) and sand sage (*Artemisia filifolia*) while litter and bare ground are a significant proportion of ground cover (United States Department of Agriculture, Natural Resources Conservation Service, 2023). Limited to no vegetation is allowed to grow on the compacted production pad, right-of-way and access road.

The surface geology at the site primarily comprises Qep – Eolian and piedmont deposits from the Holocene to middle Pleistocene (New Mexico Bureau of Geology and Mineral Resources, 2023) and the soil at the site is characterized as loamy fine sand (United States Department of Agriculture, Natural Resources Conservation Service, 2023). Additional soil characteristics include a drainage class of well drained with a very low runoff class. The karst geology potential for the site is low (United States Department of the Interior, Bureau of Land Management, 2018).

### 4.0 Closure Criteria Determination

The nearest active wells to the site are New Mexico Office of the State Engineer (NMOSE) exploratory boreholes C-04636 POD-1 and 04633 POD-1, located approximately 0.52 miles east of the site and approximately 0.58 miles west of the site (United States Geological Survey, 2023). Data from 2022 show the NMOSE boreholes recorded dry holes at 55 feet below ground surface (bgs). Information pertaining to the depth to ground water determination is included in Appendix B. A variance of the depth to groundwater distance was requested and accepted by NMOC for C-04633 during remediation efforts in 2020. The request and approval correspondence are included in Appendix D.

There is no surface water present at the site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is an intermittent stream located approximately 7.5 miles northwest of the site (United States Fish and Wildlife Service, 2023).

At the site, there are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Devon Energy Production Company, LP  
Cotton Draw Unit #205H

Release Assessment and Closure  
February 2024

Table 1. Closure Criteria Determination			
Site Name: Cotton Draw Unit # 205H			
Spill Coordinates: 32.181492, -103.744724		X: 618337	Y: 3561244
Site Specific Conditions		Value	Unit
1	Depth to Groundwater (nearest reference)	135	feet
	Distance between release and nearest DTGW reference	2,735	feet
		0.52	miles
	Date of nearest DTGW reference measurement	June 8, 2022	
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	39,808	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	33,353	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	22,733	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or	2,833	feet
	ii) Within 1000 feet of any fresh water well or spring	-	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	10,499	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
	Distance between release and nearest registered mine	76,560	feet
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
	Distance between release and nearest unstable area	36,307	feet
10	Within a 100-year Floodplain	>500	year
	Distance between release and nearest FEMA Zone A (100-year Floodplain)	18,639	feet
11	Soil Type	Berino complex	
12	Ecological Classification	loamy sand	
13	Geology	Qep	
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	51-100'	<50' 51-100' >100'

The closure criteria determined for the site are associated with the following constituent concentration limits as presented in Table 2.

<b>Table 2. Closure Criteria for Soils Impacted by a Release</b>		
<b>Minimum depth below any point within the horizontal boundary of the release to groundwater less than 10,000 mg/l TDS</b>	<b>Constituent</b>	<b>Limit</b>
51 feet - 100 feet	Chloride	10,000 mg/kg
	TPH (GRO+DRO+MRO)	2,500 mg/kg
	GRO+DRO	1,000 mg/kg
	BTEX	50 mg/kg
	Benzene	10 mg/kg

TDS – total dissolved solids

TPH – total petroleum hydrocarbons, GRO – gas range organics, DRO – diesel range organics, MRO – motor oil range organics

BTEX – benzene, toluene, ethylbenzene and xylenes

## 5.0 Remedial Actions Taken

An initial site inspection of the release area was started on August 21, 2023, and completed on January 27, 2024, which identified the area of the releases specified in the initial C-141 Reports, in addition to impacts on the pad that may be associated with incident nAB1432853576, and closure denial remarks and concerns for incident nRM2007031081 on July 5, 2023, and estimated the approximate volume of the release. The impacted area was determined to be approximately 87 feet long and 153 feet wide; the total affected area was 9,295 square feet. The area remediated was determined to be approximately 24 feet long and 25 feet wide; the total remediated area was 626 square feet. Initial characterization field screening results are presented in Table 3. The Daily Field Reports associated with the site inspection are included in Appendix C.

Remediation efforts began on December 1, 2023, and were finalized on December 6, 2023. Vertex personnel supervised the excavation of impacted soils. Field screening was completed on a total of six sample points and consisted of analysis using a Dextsil Petroflag using EPA SW-846 Method 9074 (extractable hydrocarbons) and electrical conductivity meter (chlorides). Field screening results were used to identify areas requiring further remediation. Soils were removed to a depth of 1-foot bgs. Impacted soil was transported by a licensed waste hauler and disposed of at an approved waste management facility as stipulated by the Form C-138 Request for Approval to Accept Solid Waste. Daily Field Reports documenting various phases of the remediation are presented in Appendix C.

Notification that confirmatory samples were being collected was provided to the NMOCD on December 1, 2023 (Appendix D). Confirmatory composite samples were collected from the base and walls of the excavation in 200 square foot increments or less. A total of six samples were collected for laboratory analysis following NMOCD soil sampling procedures. Samples were submitted to Eurofins Environment Testing South Central, LLC, formerly Hall Environmental Analysis Laboratory, Inc under chain-of-custody protocols and analyzed for BTEX (EPA Method 8021B), total petroleum hydrocarbons (GRO, DRO, MRO – EPA Method 8015D) and total chlorides (EPA Method 300.0). Laboratory results are

Devon Energy Production Company, LP  
Cotton Draw Unit #205H

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presented in Table 4, and the laboratory data reports are included in Appendix E. All confirmatory samples collected and analyzed were below closure criteria for the site.

## 6.0 Closure Request

The release area was fully delineated, remediated, and backfilled with local soils. Confirmatory samples were analyzed by the laboratory and found to be below allowable concentrations as per the NMAC Closure Criteria for Soils Impacted by a Release locations "51 - 100 feet to groundwater". Based on these findings, Devon Energy Production Company, LP requests that this release be closed.

Should you have any questions or concerns, please do not hesitate to contact Kent Stallings at 346.814.1413 or [kstallings@vertex.ca](mailto:kstallings@vertex.ca).

## 7.0 References

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Devon Energy Production Company, LP  
Cotton Draw Unit #205H

Release Assessment and Closure  
February 2024

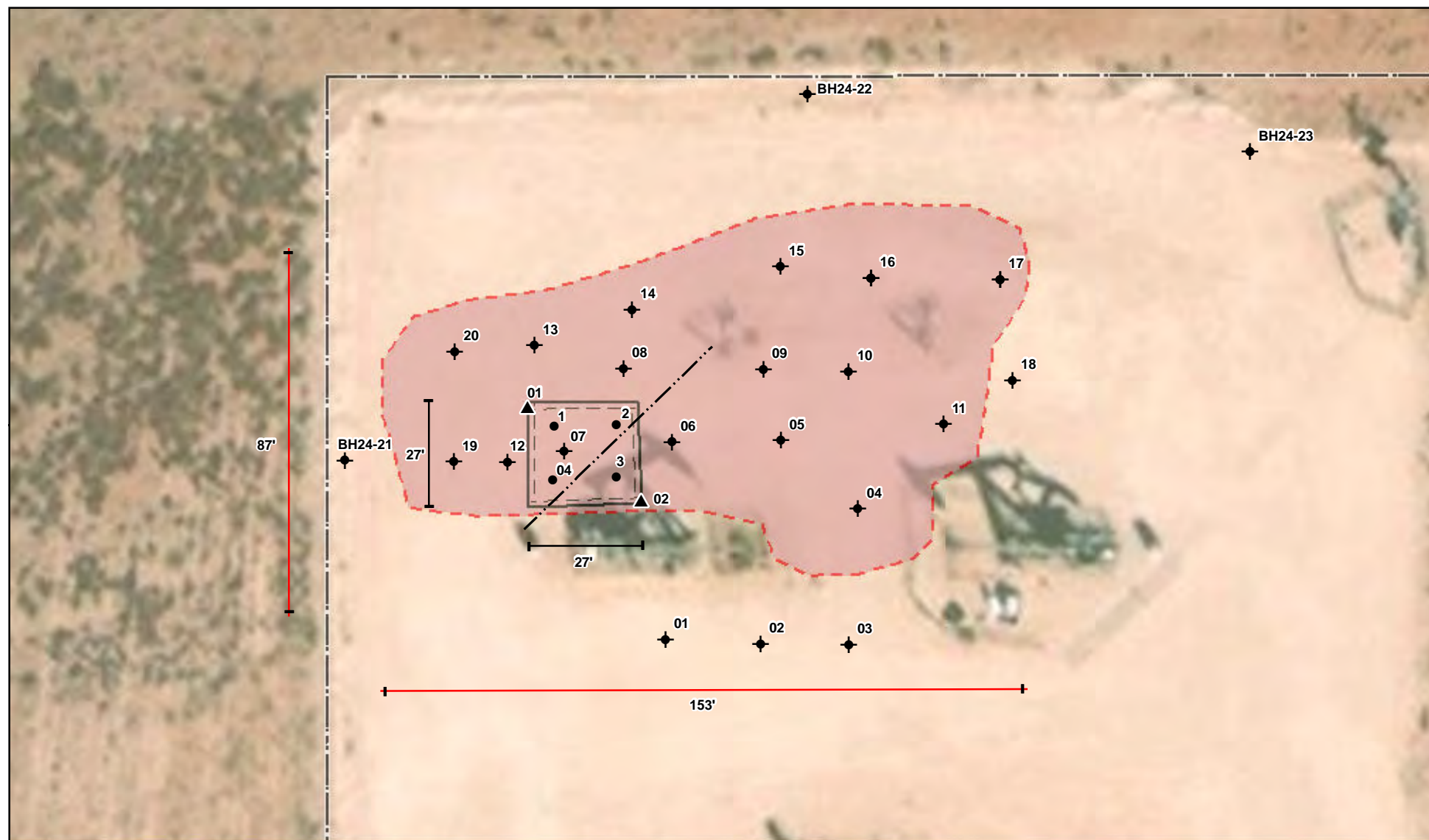
## 8.0 Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company, LP. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division and the Bureau of Land Management, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon Energy Production Company, LP. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.



## **FIGURES**



- Base Sample (Prefixed by "BES23-")      ▲ Wall Sample (Prefixed by "WES23-")      [---] Approximate Lease Boundary      [---] Proposed Excavation to 1' bgs (~638 sq.ft.)
- ◆ Borehole (Prefixed by "BH23-")      - - - Powerline (Underground)      [---] Approximate Release Area (~9,295 sq.ft.)



0 15 30 ft  
Map Center:  
Lat/Long: 32.181572, -103.744742

NAD 1983 UTM Zone 13N  
Date: Feb 06/24



### Characterization Sampling Site and Proposed Excavation Schematic Cotton Draw Unit #205H

FIGURE:

1

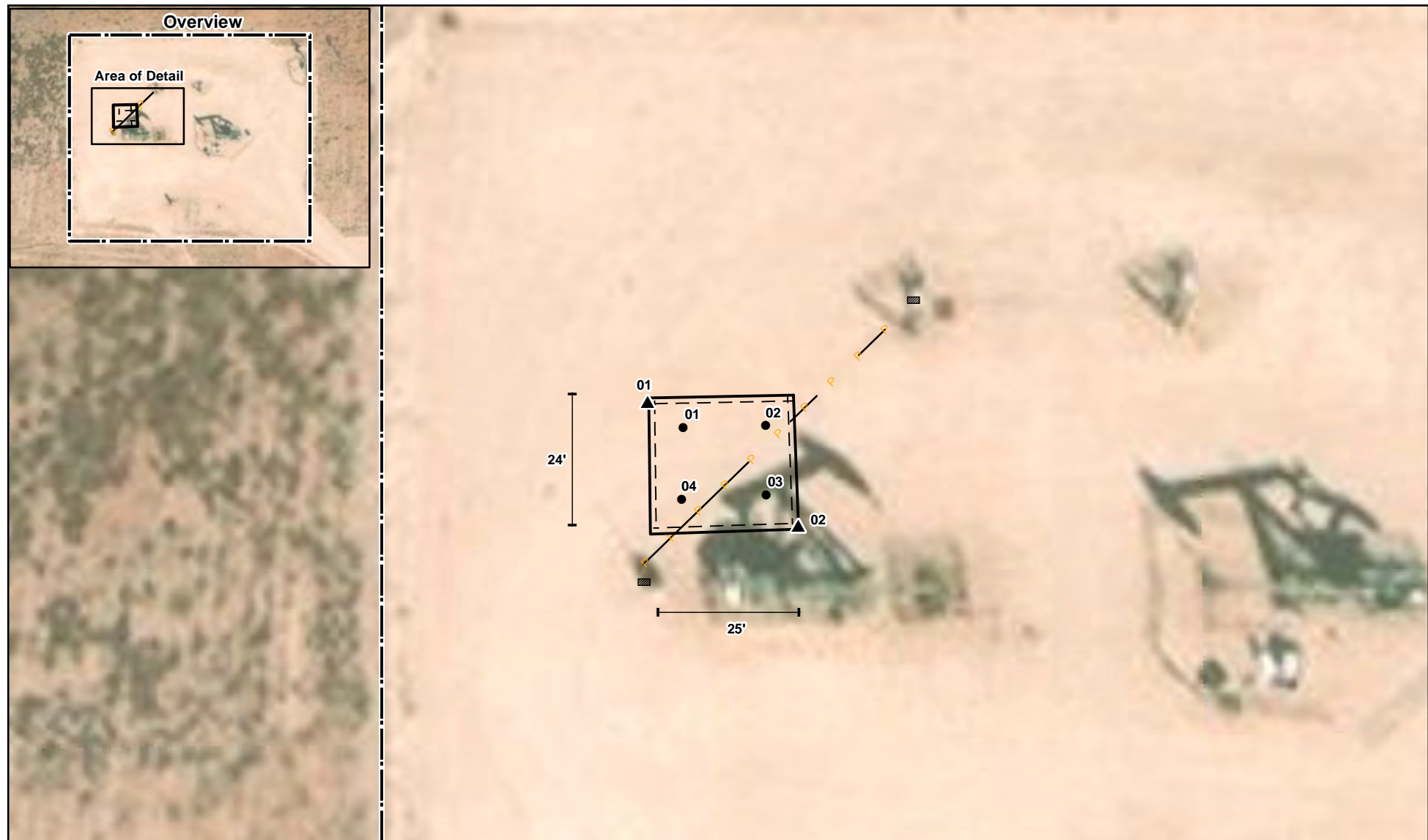


Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Georeferenced image from Esri, 2022. Approximate lease boundary from imagery by Vertex Professional Services Ltd. (Vertex), 2023. Site features from GPS by Vertex, 2023.

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Document Path: C:\Users\knorash\OneDrive - Vertex Resource Group Ltd\Documents\Local Projects\US\Devon\COTTON DRAW UNIT #205H\Figure 2 Confirmation Site Schematic(23E-04191).mxd



- Base Sample (Prefixed by "BES23-")
- ▲ Wall Sample (Prefixed by "WES23-")
- ▭ Approximate Lease Boundary
- ▨ Electrical Box/Panel
- Powerline (Underground)
- ▭ Excavation to 1' bgs (~626 sq.ft.)



0 15 30 ft  
Map Center:  
Lat/Long: 32.181574, -103.744851

NAD 1983 UTM Zone 13N  
Date: Dec 19/23



### Confirmation Sampling Site Schematic Cotton Draw Unit #205H

FIGURE:

2



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Georeferenced image from Esri, 2022. Approximate Lease boundary from imagery by Vertex Professional Services Ltd. (Vertex), 2023. Site features from GPS by Vertex, 2023

VERSATILITY. EXPERTISE.

## **TABLES**

Client Name: Devon Energy Production Company, LP

Site Name: Cotton Draw Unit #205H

NMOCD Tracking #: nAB1432826765, and nRM2007031081

Project #: 23E-04191

Lab Reports: 2308C21, 2308D04, 2308E00 and 2401B07

Table 3. Initial Characterization Sample Field Screen and Laboratory Results - Depth to Groundwater 51 - 100 feet bgs													
Sample Description			Field Screening			Petroleum Hydrocarbons							Inorganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (PetroFlag)	Chloride Concentration	Volatile		Extractable					
						Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	
			(ppm)	(ppm)	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
BH23-01	0	August 21, 2023	0	51	0	-	-	-	-	-	-	-	-
	2	August 21, 2023	0	41	0	-	-	-	-	-	-	-	-
BH23-02	0	August 21, 2023	0	68	347	-	-	-	-	-	-	-	-
	2	August 21, 2023	0	14	174	-	-	-	-	-	-	-	-
BH23-03	0	August 22, 2023	-	113	0	ND	ND	ND	35	ND	35	35	170
	2	August 22, 2023	-	33	0	ND	ND	ND	ND	ND	ND	ND	ND
BH23-04	0	August 22, 2023	-	388	281	ND	0.06	ND	200	230	200	430	500
	2	August 22, 2023	-	35	1	ND	ND	ND	ND	ND	ND	ND	280
BH23-05	0	August 22, 2023	-	186	3,048	ND	ND	ND	240	ND	240	240	3300
	2	August 22, 2023	-	49	245	ND	ND	ND	ND	ND	ND	ND	330
BH23-06	0	August 22, 2023	-	676	1,482	ND	ND	ND	470	440	470	910	1700
	2	August 22, 2023	-	38	640	ND	ND	ND	ND	ND	ND	ND	730
BH23-07	0	August 22, 2023	-	-	1,935	ND	ND	ND	2900	2100	2900	5000	1900
	2	August 22, 2023	-	-	0	ND	ND	ND	ND	ND	ND	ND	120
BH23-08	0	August 22, 2023	-	114	0	ND	ND	ND	38	81	38	119	170
	2	August 22, 2023	-	43	0	ND	ND	ND	ND	ND	ND	ND	ND
BH23-09	0	August 22, 2023	-	-	3,385	ND	ND	ND	ND	ND	ND	ND	4000
	2	August 22, 2023	-	-	0	ND	ND	ND	ND	ND	ND	ND	75
BH23-10	0	August 22, 2023	-	-	1,349	ND	ND	ND	ND	ND	ND	ND	110
	2	August 22, 2023	-	-	0	ND	ND	ND	ND	ND	ND	ND	1600
BH23-11	0	August 22, 2023	-	159	0	ND	ND	ND	93	130	93	223	85
	2	August 22, 2023	-	72	0	ND	ND	ND	ND	ND	ND	ND	ND
BH23-12	0	August 23, 2023	-	-	4,165	ND	ND	ND	ND	ND	ND	ND	1600
	1	August 23, 2023	-	19	196	ND	ND	ND	ND	ND	ND	ND	260
BH23-13	0	August 23, 2023	-	-	1,779	ND	ND	ND	ND	ND	ND	ND	1700
	1	August 23, 2023	-	-	311	ND	ND	ND	ND	ND	ND	ND	350
BH23-14	0	August 23, 2023	-	-	3,761	ND	ND	ND	ND	ND	ND	ND	3000
	1	August 23, 2023	-	-	903	ND	ND	ND	ND	ND	ND	ND	630
	2	August 23, 2023	-	40	287	ND	ND	ND	ND	ND	ND	ND	200
BH23-15	0	August 23, 2023	-	-	3,322	ND	ND	ND	ND	ND	ND	ND	2800
	1	August 23, 2023	-	-	987	ND	ND	ND	ND	ND	ND	ND	670
	2	August 23, 2023	-	46	499	-	-	-	-	-	-	-	-
BH23-16	0	August 23, 2023	-	-	2,280	ND	ND	ND	ND	ND	ND	ND	2300
	1	August 23, 2023	-	15	515	ND	ND	ND	ND	ND	ND	ND	480
BH23-17	0	August 23, 2023	-	-	1,232	ND	ND	ND	ND	ND	ND	ND	1200
	1	August 23, 2023	-	17	137	ND	ND	ND	ND	ND	ND	ND	210
BH23-18	0	August 23, 2023	-	25	450	ND	ND	ND	ND	ND	ND	ND	530
	1	August 23, 2023	-	21	0	ND	ND	ND	ND	ND	ND	ND	110
	2	August 23, 2023	-	-	-	ND	ND	ND	ND	ND	ND	ND	340
BH23-19	0	August 23, 2023	-	-	1,206	ND	ND	ND	ND	ND	ND	ND	1200
	2	August 23, 2023	-	-	119	ND	ND	ND	ND	ND	ND	ND	220
BH23-20	0	August 23, 2023	-	88	163	ND	ND	ND	56	ND	56	56	1100
	2	August 23, 2023	-	10	0	ND	ND	ND	ND	ND	ND	ND	ND

Client Name: Devon Energy Production Company, LP

Site Name: Cotton Draw Unit #205H

NMOCD Tracking #: nAB1432826765 and NRM2007031081

Project #: 23E-04191

Lab Reports: 2308C21, 2308D04, 2308E00 and 2401B07

Table 3. Initial Characterization Sample Field Screen and Laboratory Results - Depth to Groundwater 51 - 100 feet bgs													
Sample Description			Field Screening			Petroleum Hydrocarbons							Inorganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (PetroFlag)	Chloride Concentration	Volatile		Extractable					
						Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	
			(ppm)	(ppm)	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
BH24-21	0	January 24, 2024	0	88	445	ND	ND	ND	ND	ND	ND	ND	420
	2	January 24, 2024	0	44	503	ND	ND	ND	ND	ND	ND	ND	280
BH24-22	0	January 24, 2024	0	79	620	ND	ND	ND	ND	ND	ND	ND	320
	2	January 24, 2024	0	22	130	ND	ND	ND	ND	ND	ND	ND	ND
BH24-22	0	January 24, 2024	0	56	445	ND	ND	ND	ND	ND	ND	ND	470
	2	January 24, 2024	0	9	113	ND	ND	ND	ND	ND	ND	ND	ND

"ND" Not Detected at the Reporting Limit

"- " indicates not analyzed/assessed

Bold and grey shaded indicates exceedance outside of NMOCD Closure Criteria (on-pad)

Bold and green shaded indicates exceedance outside of NMOCD Reclamation Criteria (off-pad)

Client Name: Devon Energy Production Company, LP

Site Name: Cotton Draw Unit #205H

NMOCD Tracking #: nAB1432826765 and NRM2007031081

Project #: 23E-04191

Lab Report: 2312524

Table 4. Confirmation Sample Field Screen and Laboratory Results - Depth to Groundwater 51 - 100 feet bgs

Table 4. Confirmation Sample Field Screen and Laboratory Results - Depth to Groundwater 51 - 100 feet bgs													
Sample Description			Field Screening			Petroleum Hydrocarbons							Inorganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (PetroFlag)	Chloride Concentration	Volatile		Extractable					
						Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	
			(ppm)	(ppm)	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
BES23-01	1	December 6, 2023	0	76	610	ND	ND	ND	65	57	65	122	340
BES23-02	1	December 6, 2023	0	62	525	ND	ND	ND	14	ND	14	14	160
BES23-03	1	December 6, 2023	0	40	604	ND	ND	ND	ND	ND	ND	ND	440
BES23-04	1	December 6, 2023	0	112	850	ND	ND	ND	ND	ND	ND	ND	310
WES23-01	0 - 1	December 6, 2023	0	434	1,317	ND	ND	ND	240	190	240	430	950
WES23-02	0 -1	December 6, 2023	0	382	1,723	ND	ND	ND	190	170	190	360	1,400

"ND" Not Detected at the Reporting Limit

"-" indicates not analyzed/assessed

Bold and grey shaded indicates exceedance outside of NMOCD Closure Criteria (on-pad)

Bold and green shaded indicates exceedance outside of NMOCD Reclamation Criteria (off-pad)



## **APPENDIX A - NMOCD C-141 Reports**



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141  
Revised August 8, 2011

NOV 21 2014  
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

## Release Notification and Corrective Action

NAB1432826765

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company – Devon Energy	Contact – Trae Warcup
Address – 4134 Seven Rivers Highway	Telephone No. – (575) 748-3371
Facility Name – Cotton Draw Unit 205H	Facility Type – Oil/Gas Well Pad (Drilling)
Surface Owner – Federal	Mineral Owner – Federal
API No. – 3001542071	

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	26	24S	31E	150	South	1450	East	Eddy

Latitude 32° 10' 53.374" N Longitude 103° 44' 41.007" W

## NATURE OF RELEASE

Type of Release – Drilling Mud (Fresh Water)	Volume of Release – 12 bbls.	Volume Recovered – 12 bbls.
Source of Release – Mud Shaker	Date and Hour of Occurrence – 11/17/14, 8:15 am	Date and Hour of Discovery – 11/17/14, 8:15 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

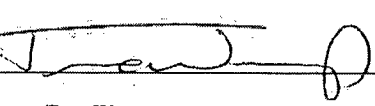
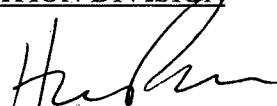
Describe Cause of Problem and Remedial Action Taken.\*

Approximately 12 barrels of fresh water drilling mud flowed out of the three sided bin and spilled onto the ground. While circulating drilling mud through the pits, the discharge valve on the line running to the possum bellies was manually opened allowing the drilling fluid to flow over the shakers filling up the three sided bin and continued spilling onto the ground. Used a front end loader to clean up.

Describe Area Affected and Cleanup Action Taken.\*

Area was approximately 150 sq. ft., used a front end loader for clean up.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Trae Warcup	Approved by Environmental Specialist: 	
Title: EHS Professional Drilling	Approval Date: 11/24/14	Expiration Date: NA
E-mail Address: trae.warcup@dmv.com	Conditions of Approval:	
Date: 11/21/2014	Remediation per O.C.D. Rules & Guidelines	
Phone: 575-628-2846	SUBMIT REMEDIATION PROPOSAL NO	
	LATER THAN: 12/24/14	

\* Attach Additional Sheets If Necessary

Attached ☐  
2RP-2622

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2007031081
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Incident ID	NRM2007031081
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input type="checkbox"/> The source of the release has been stopped.	
<input type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Title: _____
Signature: <u>Kendra DeHoyos</u>	Date: _____
email: _____	Telephone: _____
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>3/10/2020</u>

Incident ID	nAB1432826765, NAB1432841786, NRM2007031081
District RP	2RP-2622
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>135</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Page 4

Incident ID	nAB1432826765, NAB1432841786, NRM2007031081
District RP	2RP-2622
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall Title: Env. Professional

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: dale.woodall@dvn.com Telephone: 575-748-1838**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	nAB1432826765, NAB1432841786, NRM2007031081
District RP	2RP-2622
Facility ID	
Application ID	

## Remediation Plan

**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall Title: Env. Professional

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: dale.woodall@dvn.com Telephone: 575-748-1838**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	nAB1432826765, NAB1432841786, NRM2007031081
District RP	2RP-2622
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist: Each of the following items must be included in the closure report.**

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: Env. Professional

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: dale.woodall@dvn.com Telephone: 575-748-1838

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

## **APPENDIX B – Closure Criteria Research Documentation**

























Closure Criteria Determination			
Site Name: Cotton Draw Unit # 205H			
Spill Coordinates: 32.181492, -103.744724		X: 618337	Y: 3561244
Site Specific Conditions		Value	Unit
1	Depth to Groundwater (nearest reference)	135	feet
	Distance between release and nearest DTGW reference	2,833	feet
		0.52	miles
	Date of nearest DTGW reference measurement	June 8, 2022	
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	39,808	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	33,353	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	22,733	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or	2,833	feet
	ii) Within 1000 feet of any fresh water well or spring	-	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	10,499	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
	Distance between release and nearest registered mine	76,560	feet
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
	Distance between release and nearest unstable area	36,307	feet
10	Within a 100-year Floodplain	>500	year
	Distance between release and nearest FEMA Zone A (100-year Floodplain)	18,639	feet
11	Soil Type	Berino complex	
12	Ecological Classification	loamy sand	
13	Geology	Qep	
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	51-100'	<50' 51-100' >100'



(R=POD has been replaced,  
O=orphaned,  
C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD	County	Q Q Q				Tws	Rng	X	Y	Distance	Depth	Well	Depth	Water	Column
		Sub-basin		64	16	4	Sec										
<a href="#">C_04636 POD1</a>		CUB	ED	3	4	3	25	24S	31E	619200	3561279		863				
<a href="#">C_04643 POD1</a>		C	ED	4	2	2	05	23S	27E	619200	3561279		863	305		135	170
<a href="#">C_04633 POD1</a>		CUB	ED	2	1	1	35	24S	31E	617394	3561170		945				
<a href="#">C_04654 POD1</a>		CUB	ED	3	3	4	25	24S	31E	619764	3561226		1427	55			
<a href="#">C_02574</a>		CUB	ED	1	1	2	02	25S	31E	618092	3559494*		1767				
<a href="#">C_02571</a>		CUB	ED	4	1	2	02	25S	31E	618292	3559294*		1950	860			
<a href="#">C_02572</a>		CUB	ED	4	2	2	02	25S	31E	618695	3559294*		1982	852			
<a href="#">C_04593 POD1</a>		CUB	ED	3	4	4	34	24S	31E	616903	3559674		2126	55			
<a href="#">C_02573</a>		CUB	ED	1	4	2	02	25S	31E	618499	3559091*		2159				
<a href="#">C_02569</a>		CUB	ED	4	4	2	02	25S	31E	618699	3558891*		2380	1016			
<a href="#">C_02568</a>		CUB	ED	4	3	1	01	25S	31E	619103	3558892*		2473	1025			
<a href="#">C_02570</a>		CUB	ED	4	2	4	02	25S	31E	618704	3558489*		2779	895			
<a href="#">C_03830 POD1</a>		CUB	ED	4	2	4	02	25S	31E	618632	3558432		2826	450			
<a href="#">C_04388 POD1</a>		C	ED	3	2	1	23	24S	31E	617546	3564006		2873	910	868	42	
<a href="#">C_04722 POD2</a>		CUB	LE	2	1	1	06	25S	32E	620808	3559499		3024	55			
<a href="#">C_04576 POD1</a>		CUB	ED	1	2	1	23	24S	31E	617700	3564324		3145	910	850	60	
<a href="#">C_04665</a>		CUB	LE	1	1	2	30	24S	32E	621350	3562798		3390	120			
<a href="#">C_04635 POD1</a>		CUB	ED	4	3	4	01	25S	31E	619958	3558078		3556	55			
<a href="#">C_04632 POD1</a>		CUB	ED	1	2	2	10	25S	31E	616802	3557964		3621	55			
<a href="#">C_04508 POD1</a>		CUB	ED	4	4	3	15	24S	31E	616298	3564493		3835	110			
<a href="#">C_04620 POD1</a>		CUB	LE	4	3	4	06	25S	32E	621445	3558018		4479	55			
<a href="#">C_04479 POD1</a>		CUB	ED	2	1	1	04	25S	31E	614182	3559400		4545	0	0	0	0

Average Depth to Water:	463 feet
Minimum Depth:	0 feet
Maximum Depth:	868 feet

**UTMNAD83 Radius Search (in meters):**

**Radius:** 5000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN/ AVERAGE DEPTH TO  
WATER

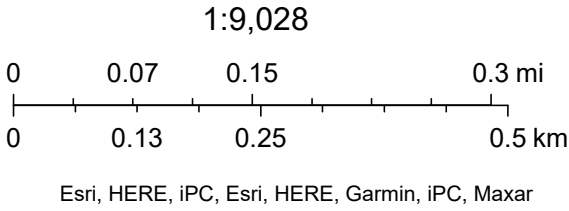


Cotton Draw Unit #205H C-04636 POD-1 2,735 Feet from Edge of Release



12/28/2023, 10:58:48 AM

- Override 1
- GIS WATERS PODs
  - Active
- OSE District Boundary
- New Mexico State Trust Lands
- Both Estates





# OSE POD Location Map



10/4/2023, 4:24:00 PM

GIS WATERS PODs

- Active
- OSE District Boundary

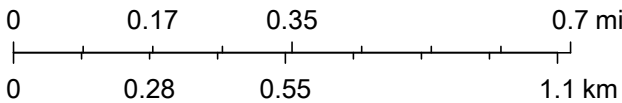
Water Right Regulations

Closure Area

New Mexico State Trust Lands

- Subsurface Estate
- Both Estates
- SiteBoundaries

1:18,056



U.S. Department of Energy Office of Legacy Management, Maxar, Esri Community Maps Contributors, Texas Parks & Wildlife, CONANP, Esri, HERE, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, US





# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD 1 (TW-1)		WELL TAG ID NO. N/A		OSE FILE NO(S). C-4636			
	WELL OWNER NAME(S) Devon Energy				PHONE (OPTIONAL) 575-748-1838			
	WELL OWNER MAILING ADDRESS 6488 7 Rivers Hwy				CITY Artesia	STATE NM	ZIP 88210	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 10	SECONDS 54.21 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND			
		LONGITUDE 103	44	8.06 W	* DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SW SE SW Sec.25 T24S R31S NMPM								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249		NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.		
	DRILLING STARTED 6/8/2022		DRILLING ENDED 6/8/2022		DEPTH OF COMPLETED WELL (FT) Temporary Well	BORE HOLE DEPTH (FT) ±55	DEPTH WATER FIRST ENCOUNTERED (FT) N/A	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A	DATE STATIC MEASURED 6/14/2022	
	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger					CHECK HERE IF FITLESS ADAPTER IS INSTALLED <input type="checkbox"/>		
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	55	±6.5	Boring-HSA	--	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						


FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. C-4636-POD 1 (TW-1)	POD NO. 1 (TW-1)	TRN NO. 726474
LOCATION Expt 24.31.25.343		WELL TAG ID NO. <u>                    </u>

PAGE 1 OF 2

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	Temporary well material removed and soil boring backfilled using drill cuttings from total depth to ten feet below ground surface(bgs), then hydrated bentonite chips ten feet bgs to surface. 18 Cotton Draw Unit 207	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge, Cameron Pruitt	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 Jackie D. Atkins	6/20/2022
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME	DATE

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 01/28/2022)	
FILE NO. <u>C-4636-POD1 (Tw-1)</u>	POD NO. <u>1 (Tw-1)</u>	TRN NO. <u>726474</u>	
LOCATION <u>Eval 24.31.25.343</u>		WELL TAG ID NO. <u>      </u>	PAGE 2 OF 2



Mike A. Hamman, P.E.  
State Engineer



Roswell Office  
1900 WEST SECOND STREET  
ROSWELL, NM 88201

**STATE OF NEW MEXICO  
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 726474  
File Nbr: C 04636  
Well File Nbr: C 04636 POD1

Jun. 21, 2022

DALE WOODALL  
DEVON ENERGY  
6488 7 RIVERS HWY  
ARTESIA, NM 88210

Greetings:

The above numbered permit was issued in your name on 05/26/2022.

The Well Record was received in this office on 06/21/2022, stating that it had been completed on 06/08/2022, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 05/26/2023.

If you have any questions, please feel free to contact us.

Sincerely,

A handwritten signature in black ink, appearing to read "Maret Amaral".

Maret Amaral  
(575) 622-6521

drywell



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD 1 (TW-1)		WELL TAG ID NO. N/A		OSE FILE NO(S). C-4633			
	WELL OWNER NAME(S) Devon Energy				PHONE (OPTIONAL) 575-748-1838			
	WELL OWNER MAILING ADDRESS 6488 7 Rivers Hwy				CITY Artesia	STATE NM	ZIP 88210	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 10	SECONDS 51.34 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NE NW NW Sec.35 T24S R31S NMPM								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249		NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.		
	DRILLING STARTED 6/2/2022	DRILLING ENDED 6/2/2022	DEPTH OF COMPLETED WELL (FT) Temporary Well		BORE HOLE DEPTH (FT) ±55	DEPTH WATER FIRST ENCOUNTERED (FT) N/A		
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A	DATE STATIC MEASURED 6/6/2022		
	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger					CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>		
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	0 55		±6.5	Boring-HSA	--	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL		AMOUNT (cubic feet)	METHOD OF PLACEMENT	

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. C-4633-POD 1 (TW-1)	POD NO. 1	TRN NO. 726271
LOCATION Expt 24.31.35.211	WELL TAG ID NO. —	PAGE 1 OF 2



	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
<b>4. HYDROGEOLOGIC LOG OF WELL</b>	0	4	4	Sand, Fine-grained, poorly graded, 2.5 YR 3/6, Dark Red	Y    ✓ N	
	4	55	51	Sand, Fine-grained, poorly graded, with Caliche, 7.5 YR 7/4, Pink	Y    ✓ N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER – SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm):
<b>5. TEST; RIG SUPERVISION</b>	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
	MISCELLANEOUS INFORMATION: Temporary well material removed and soil boring backfilled using drill cuttings from total depth to ten feet below ground surface(bgs), then hydrated bentonite chips ten feet bgs to surface. 17 Cotton Draw Unit 213 USE DTI JUN 10 2022 AM9:23					
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge, Cameron Pruitt					
<b>6. SIGNATURE</b>	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  Jackie Atkins Jackie D. Atkins 6/9/2022					
SIGNATURE OF DRILLER / PRINT SIGNEE NAME						DATE

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 01/28/2022)	
FILE NO. C-4633-POD1 (TW-1)	POD NO. 1	TRN NO. 726271	
LOCATION E-46 - 24.31.35.211		WELL TAG ID NO. —	PAGE 2 OF 2

Mike A. Hamman, P.E.  
State Engineer



Roswell Office  
1900 WEST SECOND STREET  
ROSWELL, NM 88201

**STATE OF NEW MEXICO  
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 726271  
File Nbr: C 04633  
Well File Nbr: C 04633 POD1

Jun. 10, 2022

DALE WOODALL  
DEVON ENERGY  
6488 7 RIVERS HWY  
ARTESIA, NM 88210

Greetings:

The above numbered permit was issued in your name on 05/24/2022.

The Well Record was received in this office on 06/10/2022, stating that it had been completed on 06/02/2022, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 05/24/2023.

If you have any questions, please feel free to contact us.

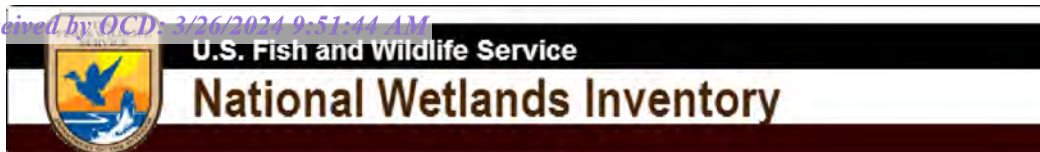
Sincerely,

A handwritten signature in blue ink, appearing to read "Maret Amaral".

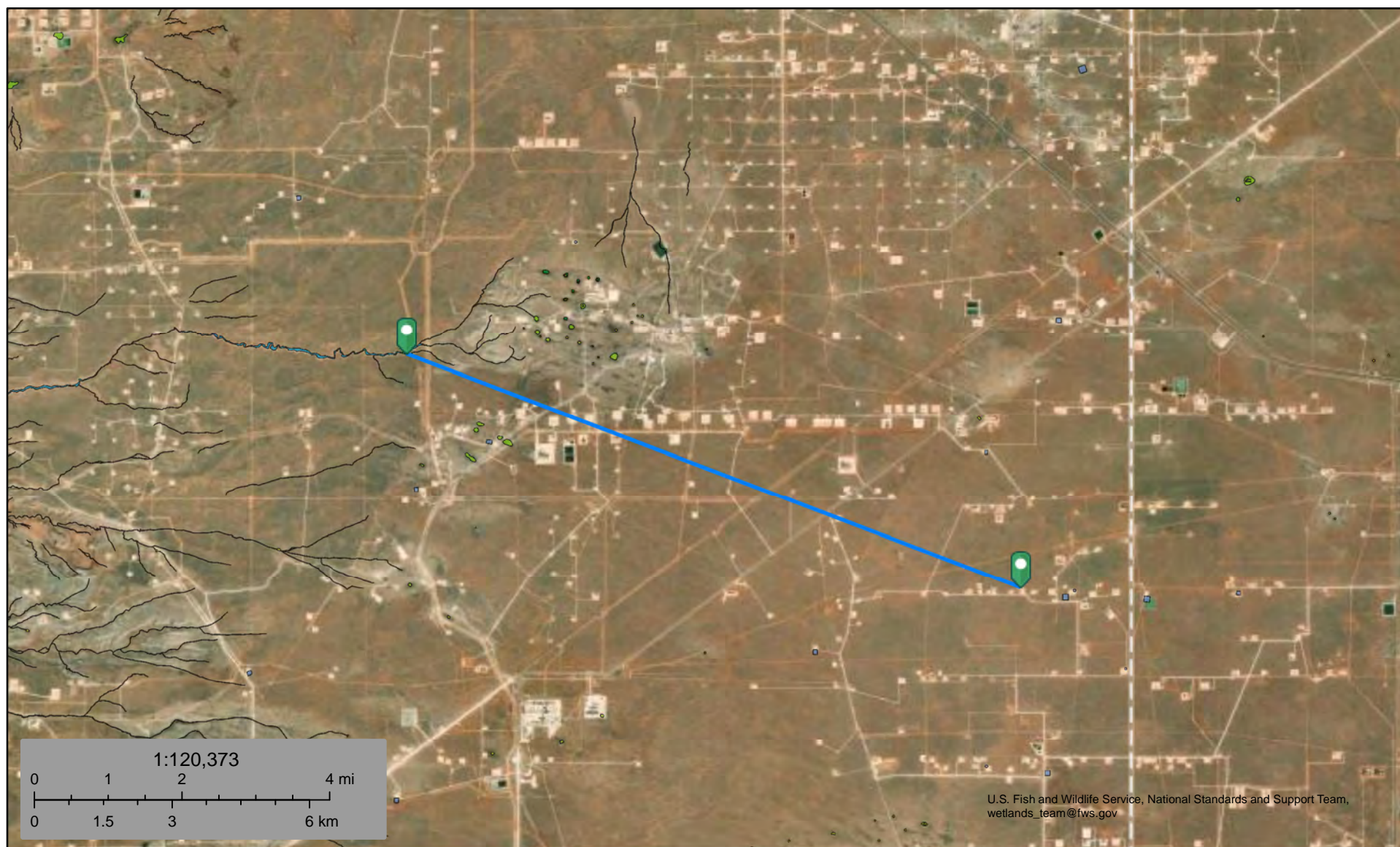
Maret Amaral  
(575) 622-6521

drywell





02 - Watercourse - Cotton Draw Unit #205H  
39,808 feet away (7.5 miles)



July 17, 2023

#### Wetlands

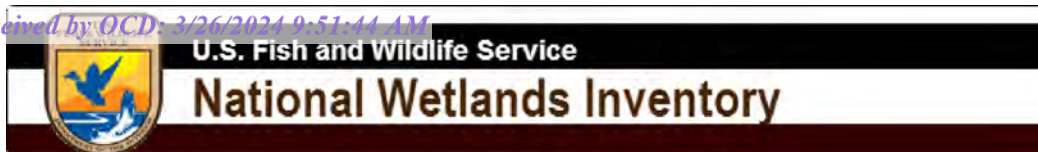
- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

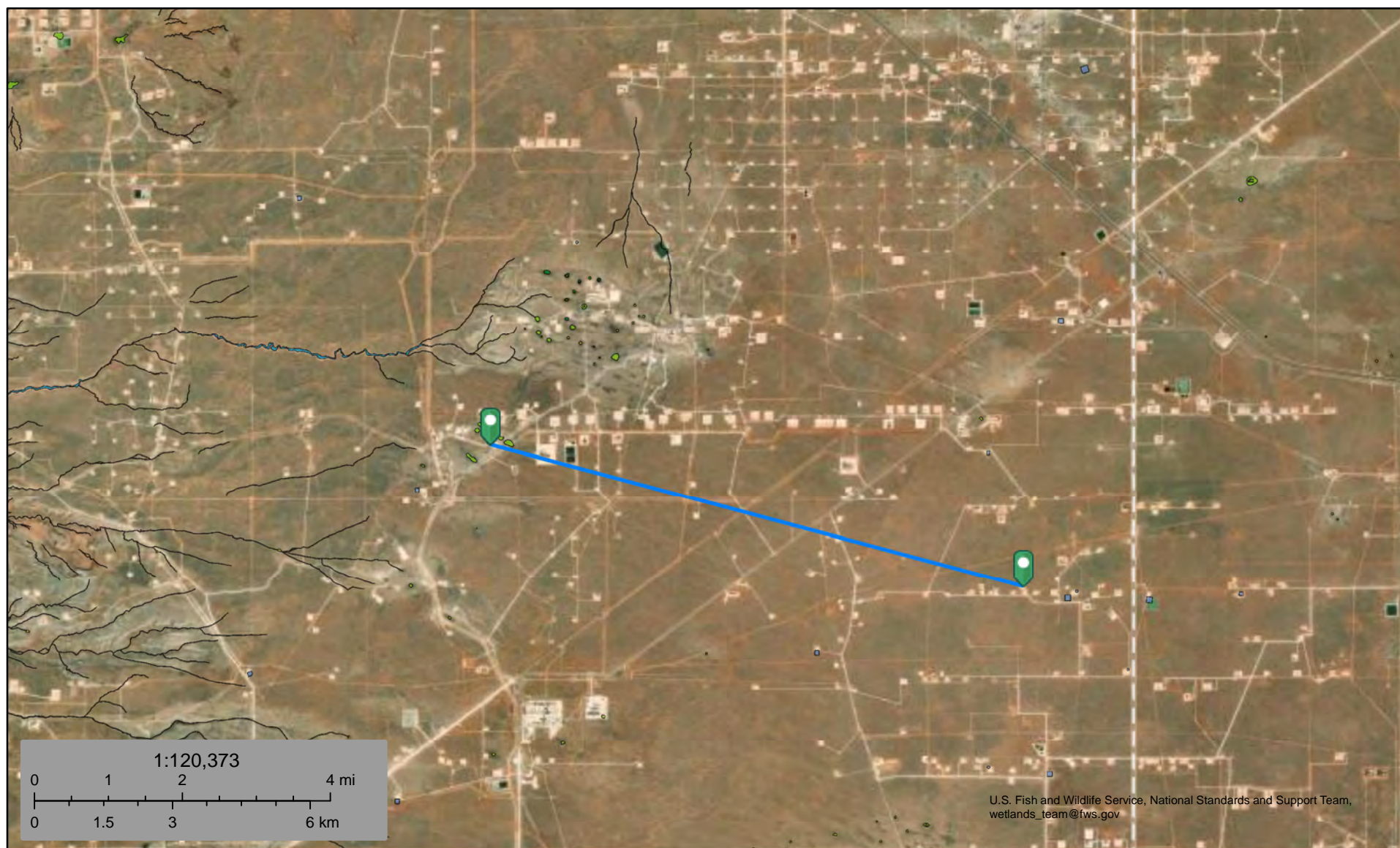
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.





03 - Lakebed - Cotton Draw Unit #205H  
33,353 feet away (6.3 miles)



July 17, 2023

#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine




This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



# 4 - Nearest Residence

2,733 feet away (4.3 miles away)

## Legend

-  Cotton Draw Unit #205H
-  Line Measure
-  Residence

Cotton Draw Unit #205H

Residence


Orla Rd





# New Mexico Office of the State Engineer

## Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)				(quarters are smallest to largest)		(NAD83 UTM in meters)			
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y		
21068	C 04643 POD1	4	2	2	05	23S	27E	619200	3561279		
<hr/>											
Driller License:		1755	Driller Company:			HUNGRY HORSE, LLC.					
Driller Name:		JOHN NORRIS									
Drill Start Date:		06/06/2022	Drill Finish Date:			06/20/2022	Plug Date:				
Log File Date:		08/19/2022	PCW Rev Date:					Source:		Shallow	
Pump Type:		Pipe Discharge Size:					Estimated Yield:		0 GPM		
Casing Size:		6.00	Depth Well:			305 feet	Depth Water:		135 feet		
<hr/>											
Water Bearing Stratifications:				Top	Bottom	Description					
				110	140	Sandstone/Gravel/Conglomerate					
				140	160	Shale/Mudstone/Siltstone					
				220	275	Shale/Mudstone/Siltstone					
<hr/>											
Casing Perforations:				Top	Bottom						
				225	305						
<hr/>											

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/17/23 4:33 PM




POINT OF DIVERSION SUMMARY



# 5 - Nearest Stock Water

833 feet away (0.54 miles away)

## Legend

-  32.181725,-103.735572
-  Cotton Draw Unit #205H
-  Line Measure

Cotton Draw Unit #205H


32.181725,-103.735572





# 5 - Nearest Municipality

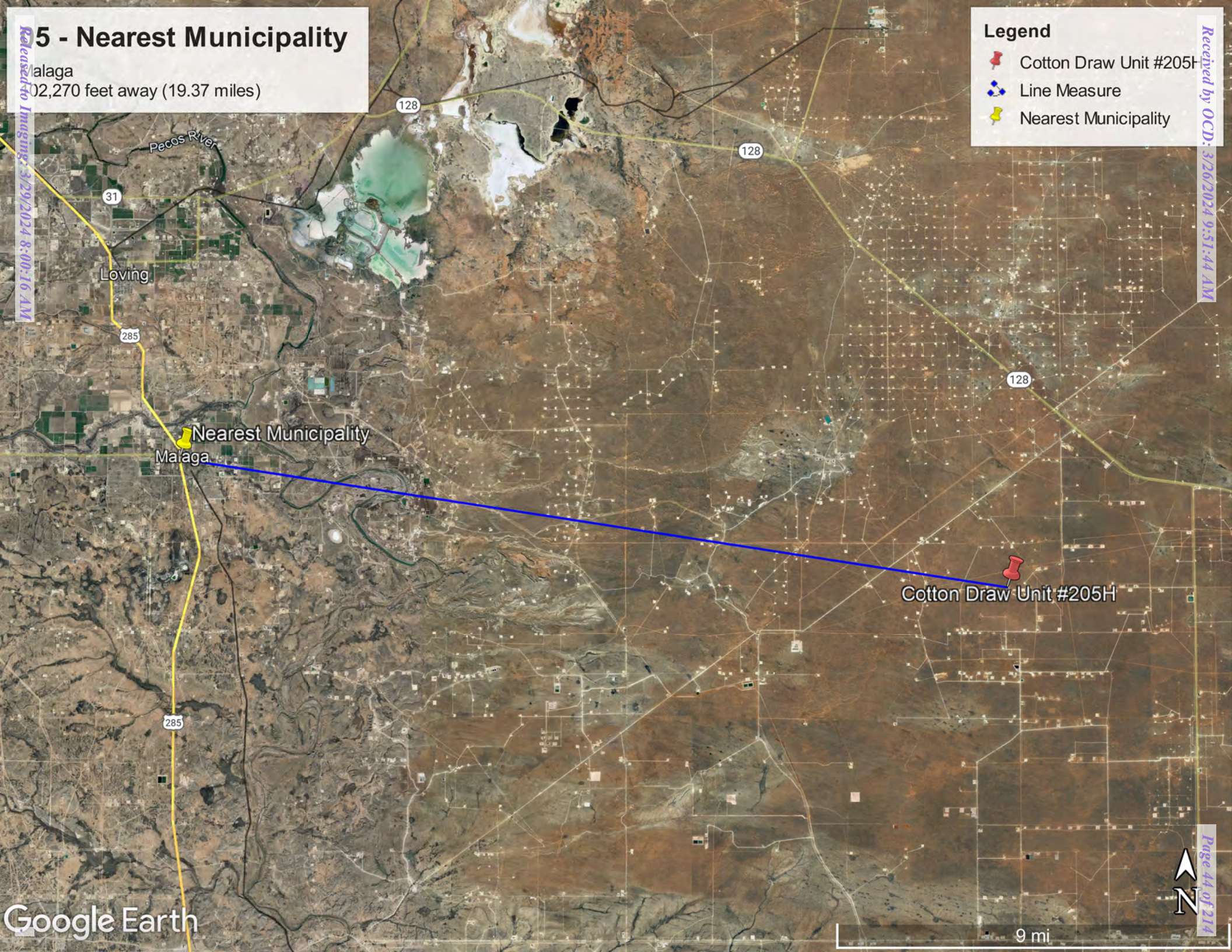
Malaga  
102,270 feet away (19.37 miles)

Legend

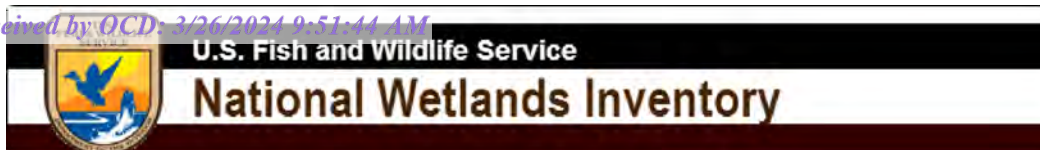
 Cotton Draw Unit #205H

 Line Measure

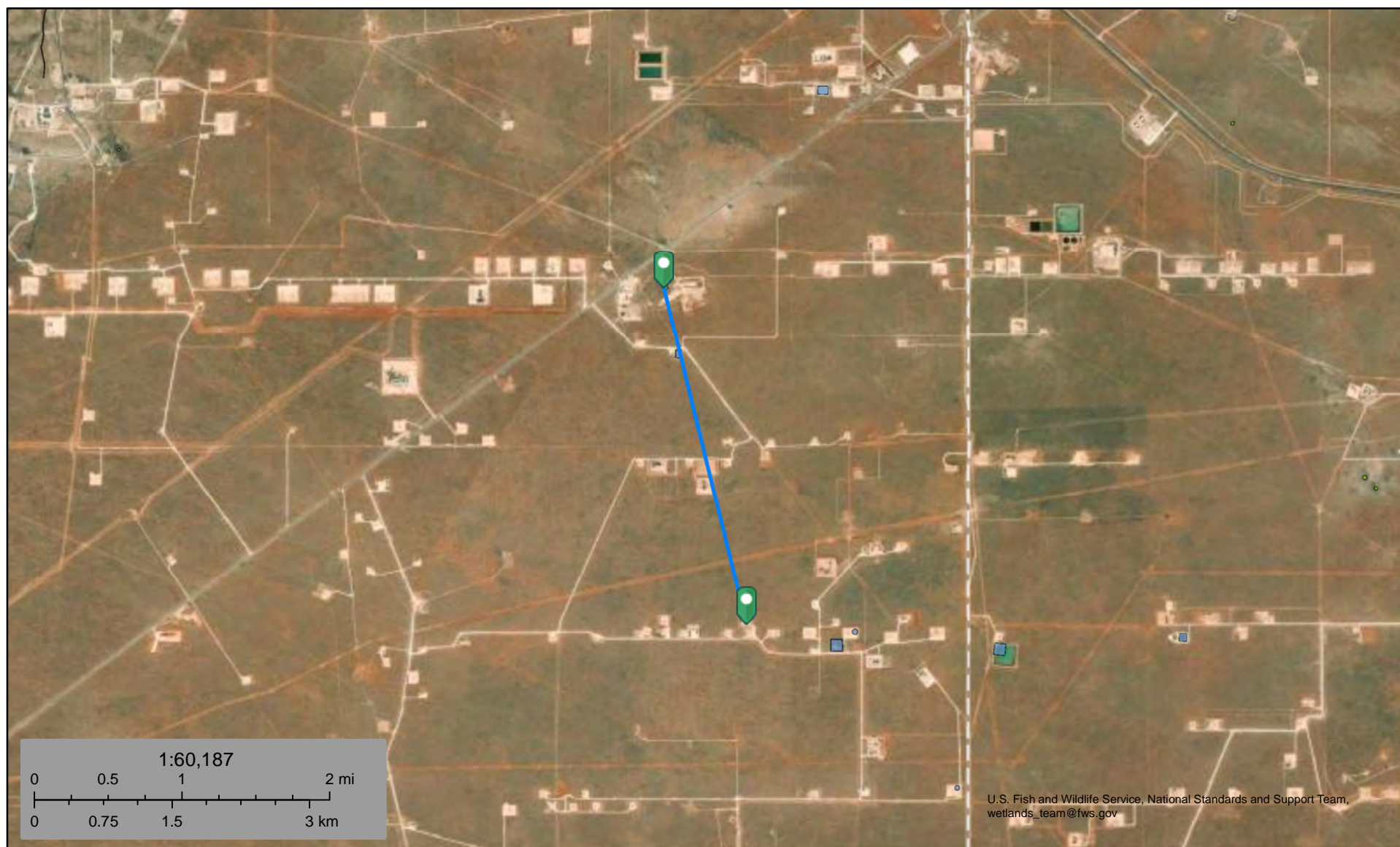
 Nearest Municipality







07 - Wetland - Cotton Draw Unit #205H  
10,449 feet away (1.98 miles)



July 17, 2023

#### Wetlands

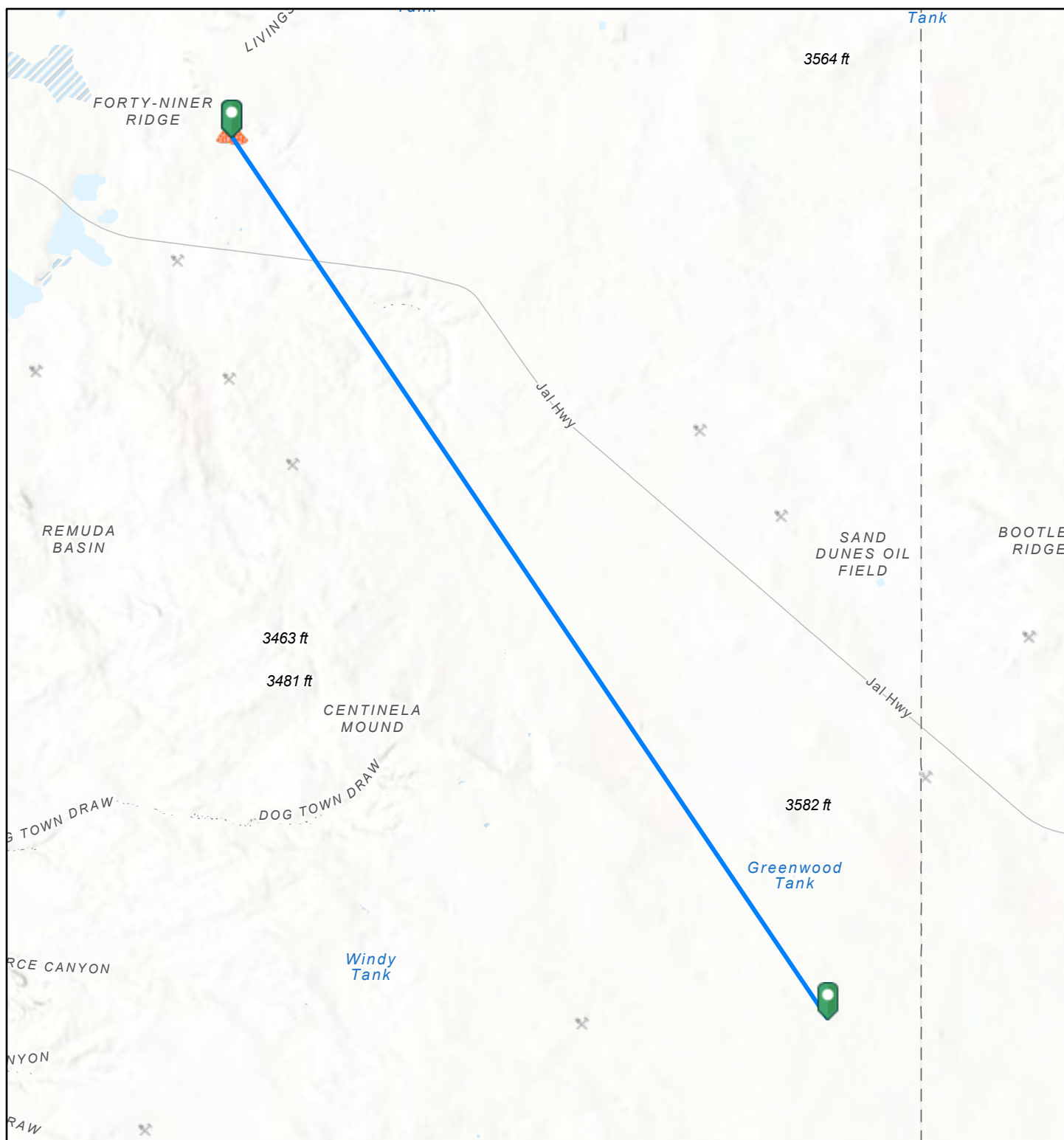
- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

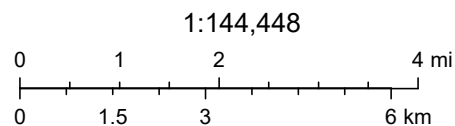
# Cotton Draw Unit #205H Subsurface Mine 14.5 Miles



12/28/2023, 10:12:35 AM

## Registered Mines

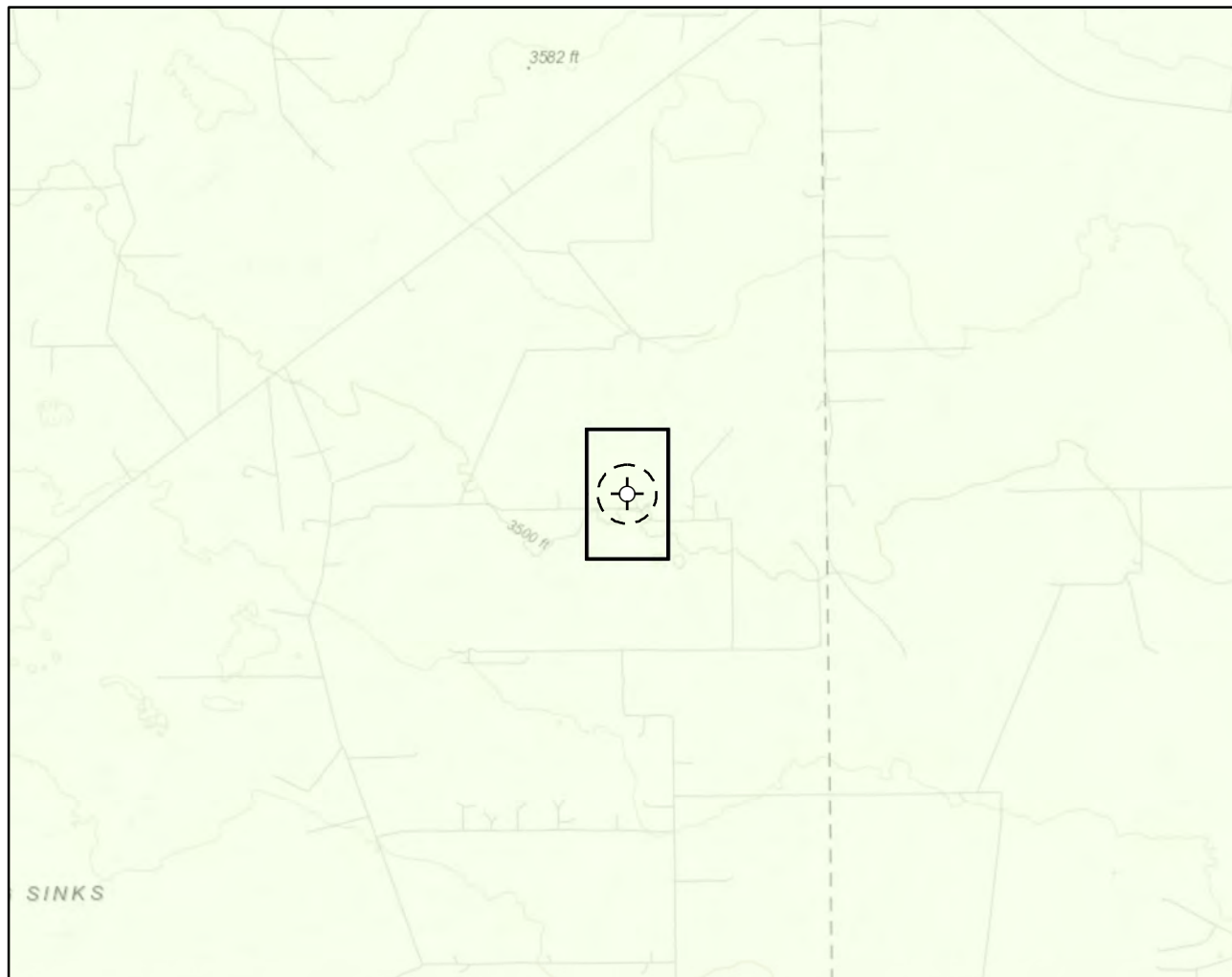
- Aggregate, Stone etc.
- Aggregate, Stone etc.
- Potash



U.S. BLM, Esri, NASA, NGA, USGS, New Mexico State University, Texas Parks & Wildlife, CONANP, Esri, HERE, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, USDA



Document Path: G:\Projects\US PROJECTS\Devon Energy Corporation\2023\3E-04191- Cotton Draw Unit #205H\Figure X Karst Potential Schematic Cotton Draw Unit #205H (23E-04191).mxd



**Karst Potential**

- Critical
- High
- Medium
- Low

- Site Location
- Site Buffer (1,000 aq.ft.)

**Overview Map**

0 0.25 0.5 1 mi



**Detail Map**

0 150 300 600 ft.



Map Center:  
Lat/Long: 32.181492, -103.744724

NAD 1983 UTM Zone 13N  
Date: Jul 18/23



**Karst Potential Schematic  
Cotton Draw Unit #205H**

FIGURE:

X



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Inset Map, Georeferenced image from ESRI, 2022; Overview Map: ESRI World Topographic. Karst potential data sourced from Roswell Field Office, Bureau of Land Management, 2020 or United States Department of the Interior, Bureau of Land Management. (2018). Karst Potential.


VERSATILITY. EXPERTISE.





Distance to nearest High Karst area

Legend

Page 48 of 214

 32.181492, -103.744724

 36,307 Feet/6.88 Miles

 High



Google Earth

Image © 2024 Airbus

32.181492, -103.744724

6 mi





# National Flood Hazard Layer FIRMMette



103°45'W 32°11'9"N



0 250 500 1,000 1,500 2,000 Feet

1:6,000

103°44'22"W 32°10'38"N

## Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
MAP PANELS		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards




The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/17/2023 at 7:01 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

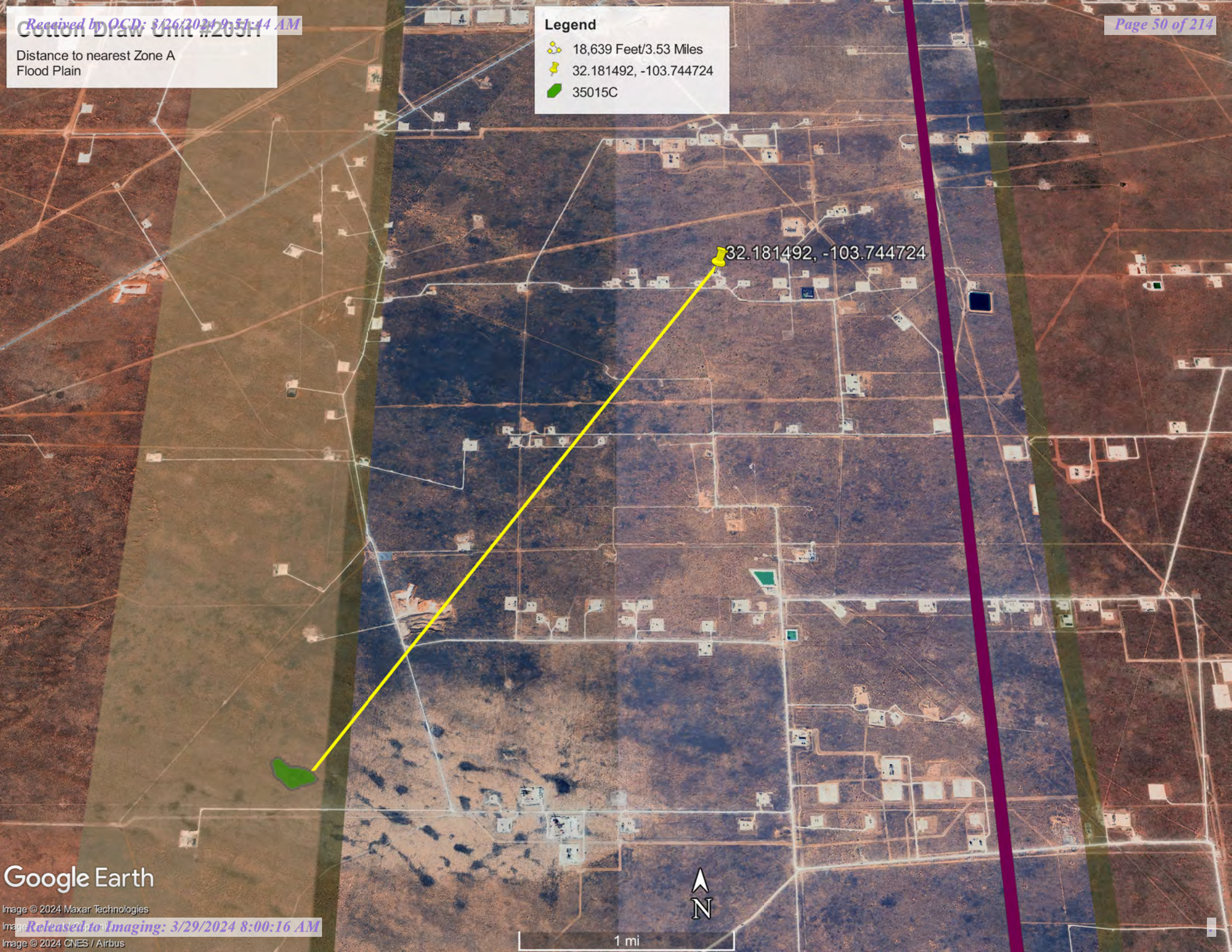
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



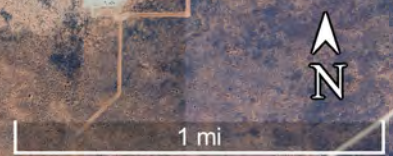
Distance to nearest Zone A  
Flood Plain

**Legend**

-  18,639 Feet/3.53 Miles
-  32.181492, -103.744724
-  35015C



32.181492, -103.744724







United States  
Department of  
Agriculture

**NRCS**

Natural  
Resources  
Conservation  
Service

A product of the National  
Cooperative Soil Survey,  
a joint effort of the United  
States Department of  
Agriculture and other  
Federal agencies, State  
agencies including the  
Agricultural Experiment  
Stations, and local  
participants

# Custom Soil Resource Report for Eddy Area, New Mexico



July 17, 2023

# Preface

---

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (<http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/>) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (<https://offices.sc.egov.usda.gov/locator/app?agency=nrcs>) or your NRCS State Soil Scientist ([http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2\\_053951](http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2_053951)).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

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alternative means for communication of program information (Braille, large print, audiotape, etc.) should contact USDA's TARGET Center at (202) 720-2600 (voice and TDD). To file a complaint of discrimination, write to USDA, Director, Office of Civil Rights, 1400 Independence Avenue, S.W., Washington, D.C. 20250-9410 or call (800) 795-3272 (voice) or (202) 720-6382 (TDD). USDA is an equal opportunity provider and employer.

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## How Soil Surveys Are Made

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Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil

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scientists classified and named the soils in the survey area, they compared the individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soil-landscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

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identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

## Soil Map

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The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.



# Custom Soil Resource Report Soil Map



## Custom Soil Resource Report

## MAP LEGEND

## Area of Interest (AOI)

 Area of Interest (AOI)

## Soils


 Soil Map Unit Polygons


 Soil Map Unit Lines


 Soil Map Unit Points

## Special Point Features

 Blowout

 Borrow Pit


 Clay Spot

 Closed Depression

 Gravel Pit

 Gravelly Spot

 Landfill

 Lava Flow

 Marsh or swamp

 Mine or Quarry

 Miscellaneous Water


 Perennial Water

 Rock Outcrop


 Saline Spot

 Sandy Spot

 Severely Eroded Spot


 Sinkhole


 Slide or Slip


 Sodic Spot


 Spoil Area

 Stony Spot

 Very Stony Spot

 Wet Spot

 Other

 Special Line Features

## Water Features

 Streams and Canals

## Transportation

 Rails

 Interstate Highways

 US Routes

 Major Roads

 Local Roads

## Background

 Aerial Photography

## MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service  
Web Soil Survey URL:  
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico  
Survey Area Data: Version 18, Sep 8, 2022

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.



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## Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
BB	Berino complex, 0 to 3 percent slopes, eroded	269.2	100.0%
<b>Totals for Area of Interest</b>		<b>269.2</b>	<b>100.0%</b>

## Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

## Custom Soil Resource Report

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

## Custom Soil Resource Report

**Eddy Area, New Mexico****BB—Berino complex, 0 to 3 percent slopes, eroded****Map Unit Setting**

*National map unit symbol:* 1w43  
*Elevation:* 2,000 to 5,700 feet  
*Mean annual precipitation:* 5 to 15 inches  
*Mean annual air temperature:* 57 to 70 degrees F  
*Frost-free period:* 180 to 260 days  
*Farmland classification:* Not prime farmland

**Map Unit Composition**

*Berino and similar soils:* 60 percent  
*Pajarito and similar soils:* 25 percent  
*Minor components:* 15 percent  
*Estimates are based on observations, descriptions, and transects of the mapunit.*

**Description of Berino****Setting**

*Landform:* Plains, fan piedmonts  
*Landform position (three-dimensional):* Riser  
*Down-slope shape:* Convex  
*Across-slope shape:* Linear  
*Parent material:* Mixed alluvium and/or eolian sands

**Typical profile**

*H1 - 0 to 17 inches:* fine sand  
*H2 - 17 to 58 inches:* sandy clay loam  
*H3 - 58 to 60 inches:* loamy sand

**Properties and qualities**

*Slope:* 0 to 3 percent  
*Depth to restrictive feature:* More than 80 inches  
*Drainage class:* Well drained  
*Runoff class:* Low  
*Capacity of the most limiting layer to transmit water (Ksat):* Moderately high to high  
(0.60 to 2.00 in/hr)  
*Depth to water table:* More than 80 inches  
*Frequency of flooding:* None  
*Frequency of ponding:* None  
*Calcium carbonate, maximum content:* 40 percent  
*Maximum salinity:* Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)  
*Sodium adsorption ratio, maximum:* 1.0  
*Available water supply, 0 to 60 inches:* Moderate (about 8.0 inches)

**Interpretive groups**

*Land capability classification (irrigated):* None specified  
*Land capability classification (nonirrigated):* 7e  
*Hydrologic Soil Group:* B  
*Ecological site:* R070BD003NM - Loamy Sand  
*Hydric soil rating:* No

## Custom Soil Resource Report

**Description of Pajarito****Setting**

*Landform:* Dunes, plains, interdunes  
*Landform position (three-dimensional):* Side slope  
*Down-slope shape:* Convex, linear  
*Across-slope shape:* Convex, linear  
*Parent material:* Mixed alluvium and/or eolian sands

**Typical profile**

*H1 - 0 to 9 inches:* loamy fine sand  
*H2 - 9 to 72 inches:* fine sandy loam

**Properties and qualities**

*Slope:* 0 to 3 percent  
*Depth to restrictive feature:* More than 80 inches  
*Drainage class:* Well drained  
*Runoff class:* Very low  
*Capacity of the most limiting layer to transmit water (Ksat):* High (2.00 to 6.00 in/hr)  
*Depth to water table:* More than 80 inches  
*Frequency of flooding:* None  
*Frequency of ponding:* None  
*Calcium carbonate, maximum content:* 40 percent  
*Maximum salinity:* Nonsaline (0.0 to 1.0 mmhos/cm)  
*Sodium adsorption ratio, maximum:* 1.0  
*Available water supply, 0 to 60 inches:* Moderate (about 8.0 inches)

**Interpretive groups**

*Land capability classification (irrigated):* 2e  
*Land capability classification (nonirrigated):* 7e  
*Hydrologic Soil Group:* A  
*Ecological site:* R070BD003NM - Loamy Sand  
*Hydric soil rating:* No

**Minor Components****Pajarito**

*Percent of map unit:* 4 percent  
*Ecological site:* R070BD003NM - Loamy Sand  
*Hydric soil rating:* No

**Wink**

*Percent of map unit:* 4 percent  
*Ecological site:* R070BD003NM - Loamy Sand  
*Hydric soil rating:* No

**Cacique**

*Percent of map unit:* 4 percent  
*Ecological site:* R070BD004NM - Sandy  
*Hydric soil rating:* No

**Kermit**

*Percent of map unit:* 3 percent  
*Ecological site:* R070BD005NM - Deep Sand  
*Hydric soil rating:* No

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United States  
Department of  
Agriculture

**NRCS**

Natural  
Resources  
Conservation  
Service

A product of the National  
Cooperative Soil Survey,  
a joint effort of the United  
States Department of  
Agriculture and other  
Federal agencies, State  
agencies including the  
Agricultural Experiment  
Stations, and local  
participants

# Custom Soil Resource Report for Eddy Area, New Mexico



July 17, 2023

# Preface

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Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (<http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/>) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (<https://offices.sc.egov.usda.gov/locator/app?agency=nrcs>) or your NRCS State Soil Scientist ([http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2\\_053951](http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2_053951)).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

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Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

## Custom Soil Resource Report

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# Soil Information for All Uses

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## Ecological Sites

Individual soil map unit components can be correlated to a particular ecological site. The Ecological Site Assessment section includes ecological site descriptions, plant growth curves, state and transition models, and selected National Plants database information.

## All Ecological Sites —

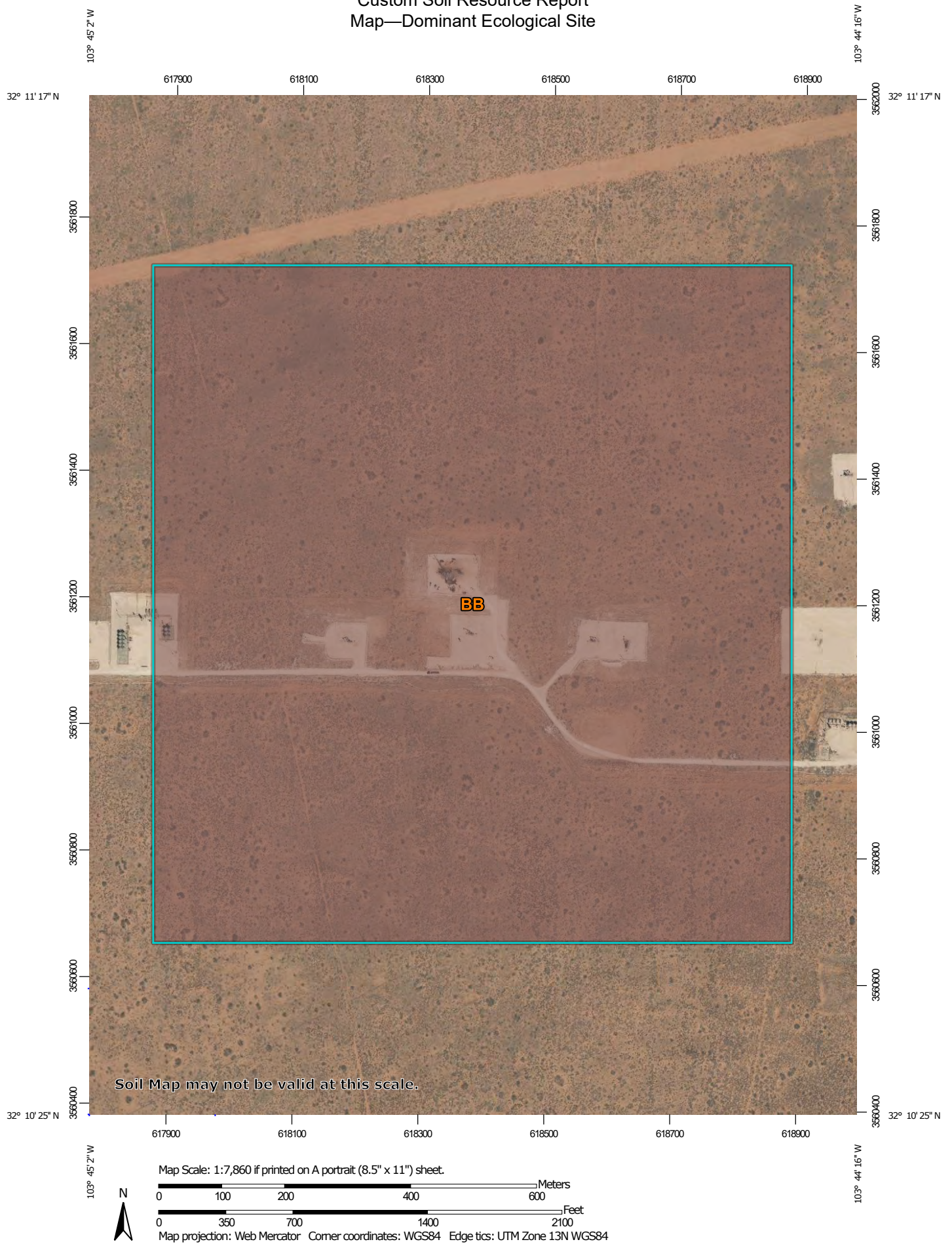
An "ecological site" is the product of all the environmental factors responsible for its development. It has characteristic soils that have developed over time; a characteristic hydrology, particularly infiltration and runoff, that has developed over time; and a characteristic plant community (kind and amount of vegetation). The vegetation, soils, and hydrology are all interrelated. Each is influenced by the others and influences the development of the others. For example, the hydrology of the site is influenced by development of the soil and plant community. The plant community on an ecological site is typified by an association of species that differs from that of other ecological sites in the kind and/or proportion of species or in total production.

An ecological site name provides a general description of a particular ecological site. For example, "Loamy Upland" is the name of a rangeland ecological site. An "ecological site ID" is the symbol assigned to a particular ecological site.



The map identifies the dominant ecological site for each map unit, aggregated by dominant condition. Other ecological sites may occur within each map unit. Each map unit typically consists of one or more components (soils and/or miscellaneous areas). Each soil component is associated with an ecological site. Miscellaneous areas, such as rock outcrop, sand dunes, and badlands, have little or no soil material and support little or no vegetation and therefore are not linked to an ecological site. The table below the map lists all of the ecological sites for each map unit component in your area of interest.





Custom Soil Resource Report  
Map—Dominant Ecological Site




## Custom Soil Resource Report

**MAP LEGEND****Area of Interest (AOI)**
 Area of Interest (AOI)
**Soils****Soil Rating Polygons**
 R070BD003NM

 Not rated or not available
**Soil Rating Lines**
 R070BD003NM



 Not rated or not available
**Soil Rating Points**
 R070BD003NM

 Not rated or not available
**Water Features**
 Streams and Canals
**Transportation**
 Rails

 Interstate Highways

 US Routes

 Major Roads

 Local Roads
**Background**
 Aerial Photography
**MAP INFORMATION**

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service  
Web Soil Survey URL:  
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico  
Survey Area Data: Version 18, Sep 8, 2022

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

## Custom Soil Resource Report

**Table—Ecological Sites by Map Unit Component**

Map unit symbol	Map unit name	Component name (percent)	Ecological site	Acres in AOI	Percent of AOI
BB	Berino complex, 0 to 3 percent slopes, eroded	Berino (60%)	R070BD003NM — Loamy Sand	269.2	100.0%
		Pajarito (25%)	R070BD003NM — Loamy Sand		
		Cacique (4%)	R070BD004NM — Sandy		
		Pajarito (4%)	R070BD003NM — Loamy Sand		
		Wink (4%)	R070BD003NM — Loamy Sand		
		Kermit (3%)	R070BD005NM — Deep Sand		
Totals for Area of Interest				269.2	100.0%

## References

---

- American Association of State Highway and Transportation Officials (AASHTO). 2004. Standard specifications for transportation materials and methods of sampling and testing. 24th edition.
- American Society for Testing and Materials (ASTM). 2005. Standard classification of soils for engineering purposes. ASTM Standard D2487-00.
- Cowardin, L.M., V. Carter, F.C. Golet, and E.T. LaRoe. 1979. Classification of wetlands and deep-water habitats of the United States. U.S. Fish and Wildlife Service FWS/OBS-79/31.
- Federal Register. July 13, 1994. Changes in hydric soils of the United States.
- Federal Register. September 18, 2002. Hydric soils of the United States.
- Hurt, G.W., and L.M. Vasilas, editors. Version 6.0, 2006. Field indicators of hydric soils in the United States.
- National Research Council. 1995. Wetlands: Characteristics and boundaries.
- Soil Survey Division Staff. 1993. Soil survey manual. Soil Conservation Service. U.S. Department of Agriculture Handbook 18. [http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2\\_054262](http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2_054262)
- Soil Survey Staff. 1999. Soil taxonomy: A basic system of soil classification for making and interpreting soil surveys. 2nd edition. Natural Resources Conservation Service, U.S. Department of Agriculture Handbook 436. [http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2\\_053577](http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2_053577)
- Soil Survey Staff. 2010. Keys to soil taxonomy. 11th edition. U.S. Department of Agriculture, Natural Resources Conservation Service. [http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2\\_053580](http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2_053580)
- Tiner, R.W., Jr. 1985. Wetlands of Delaware. U.S. Fish and Wildlife Service and Delaware Department of Natural Resources and Environmental Control, Wetlands Section.
- United States Army Corps of Engineers, Environmental Laboratory. 1987. Corps of Engineers wetlands delineation manual. Waterways Experiment Station Technical Report Y-87-1.
- United States Department of Agriculture, Natural Resources Conservation Service. National forestry manual. [http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/home/?cid=nrcs142p2\\_053374](http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/home/?cid=nrcs142p2_053374)
- United States Department of Agriculture, Natural Resources Conservation Service. National range and pasture handbook. <http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/landuse/rangepasture/?cid=stelprdb1043084>



## Custom Soil Resource Report

United States Department of Agriculture, Natural Resources Conservation Service. National soil survey handbook, title 430-VI. [http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/scientists/?cid=nrcs142p2\\_054242](http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/scientists/?cid=nrcs142p2_054242)

United States Department of Agriculture, Natural Resources Conservation Service. 2006. Land resource regions and major land resource areas of the United States, the Caribbean, and the Pacific Basin. U.S. Department of Agriculture Handbook 296. [http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2\\_053624](http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2_053624)

United States Department of Agriculture, Soil Conservation Service. 1961. Land capability classification. U.S. Department of Agriculture Handbook 210. [http://www.nrcs.usda.gov/Internet/FSE\\_DOCUMENTS/nrcs142p2\\_052290.pdf](http://www.nrcs.usda.gov/Internet/FSE_DOCUMENTS/nrcs142p2_052290.pdf)




# Cotton Draw Unit #205H Geology

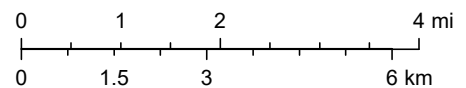


12/28/2023, 10:09:39 AM

1:144,448

## Lithologic Units

-  Playa—Alluvium and evaporite deposits (Holocene)
-  Water—Perennial standing water
-  Qa—Alluvium (Holocene to upper Pleistocene)



Esri, NASA, NGA, USGS, NMBGMR, USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset; USGS Global Ecosystems; U.S. Census Bureau TIGER/Line data; USFS

ArcGIS Web AppBuilder

## **APPENDIX C – Daily Field and Sampling Reports**





## Daily Site Visit Report

Client:	Devon Energy Corporation	Inspection Date:	8/22/2023
Site Location Name:	Cotton Draw Unit #205H	Report Run Date:	8/22/2023 10:55 PM
Client Contact Name:	Jim Raley	API #:	30-015-42071
Client Contact Phone #:	575-748-0176		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

### Summary of Times

Arrived at Site	8/22/2023 8:15 AM
Departed Site	8/22/2023 3:32 PM

### Field Notes

- 14:56** Completed safety paperwork and initial line locate on site
- 14:56** On site to continue delineation efforts
- 14:57** Obtained BH23-03 to 11 all at 0 and 2'.
- 14:57** Results of all samples taken seems to indicate that it may just be only the pad that is contaminated.
- 14:58** Upon conversing with pm, we will switch from getting 0 and 2' samples and in turn collect 0 and 1' samples to address contamination.
- 14:59** Pad is only 6-8" thick. Immediately under pad is sand that cleans up immediately. This is why we will switch to 1' samples to save in the end total cubic yardage to take out.
- 16:50** BH23-08 step out from 07  
BH23-09 step out between 05/06  
BH23-10 step out from 04 to north  
BH23-11 step out from 04 to east
- 16:50** Field screens for BH23-03, 05, and 08 are barely over limit. Would be interested to see what lab says to limit further delineation and/or future excavation.

## Daily Site Visit Report



### Next Steps & Recommendations

- 1 Continue delineation

## Daily Site Visit Report



## Site Photos

## Viewing Direction: North



BH23-03 Immediately southeast of west pump jack

## Viewing Direction: Southwest



BH23-04 immediately northeast of western pump jack

## Viewing Direction: South



BH23-05 immediately north

## Viewing Direction: South



BH23-06 immediately north





## Daily Site Visit Report

Viewing Direction: Southeast



BH23-07 immediately Northwest of west pump jack

Viewing Direction: Southeast



BH23-08 North of 07

Viewing Direction: South



BH23-09 north of 05

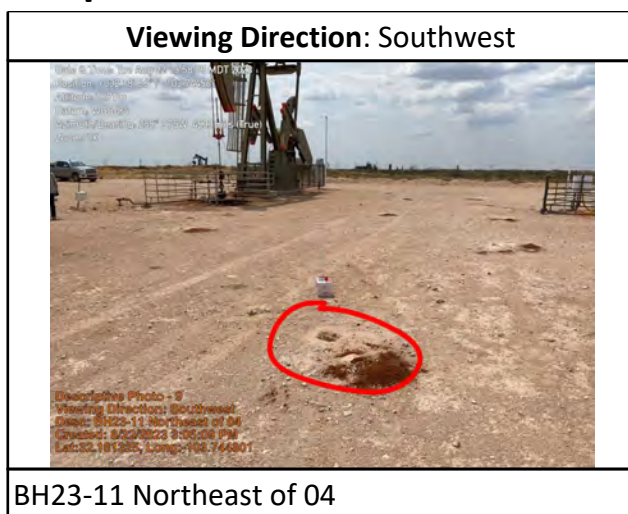
Viewing Direction: Southwest



BH23-10 north of 04



## Daily Site Visit Report



## Daily Site Visit Report



Daily Site Visit Signature

**Inspector:** Austin Harris

**Signature:**

A handwritten signature in black ink, appearing to be 'AH' or similar, written over a horizontal line.

Signature





## Daily Site Visit Report

Client:	Devon Energy Corporation	Inspection Date:	1/24/2024
Site Location Name:	Cotton Draw Unit #205H	Report Run Date:	1/25/2024 12:29 AM
Client Contact Name:	Dale Woodall	API #:	30-015-42071
Client Contact Phone #:	405-318-4697		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

### Summary of Times

Arrived at Site	1/24/2024 8:09 AM
Departed Site	1/24/2024 2:19 PM

### Field Notes

**8:10** Arrived on site and completed field safety briefing.

**13:38** Finished field screening. All samples clean at 2'. BH24-21 and BH21-23 high on EC at 0'.

**14:19** Prepped and jarred soil samples for lab analysis.

### Next Steps & Recommendations

1

## Daily Site Visit Report



## Site Photos

Viewing Direction: North



Placard

Viewing Direction: East



BH24-21 collected at 0' &amp; 2'

Viewing Direction: South



B H24-22 collected at 0' and 2'

Viewing Direction: South



BH24-23 collected at 0' and 2'



## Daily Site Visit Report

Viewing Direction: North



Site

Viewing Direction: Northwest



NE corner

Viewing Direction: East



North edge of site



## Daily Site Visit Report



Daily Site Visit Signature

**Inspector:** Brenda Almanza

**Signature:**   
Signature



## Daily Site Visit Report

Client:	Devon Energy Corporation	Inspection Date:	12/6/2023
Site Location Name:	Cotton Draw Unit #205H	Report Run Date:	12/6/2023 7:10 PM
Client Contact Name:	Dale Woodall	API #:	30-015-42071
Client Contact Phone #:	405-318-4697		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

### Summary of Times

Arrived at Site	12/6/2023 8:15 AM
Departed Site	12/6/2023 12:10 PM

### Field Notes

- 8:40** Arrived on site, examined site for hazards and completed safety assessment for job and documents.
- 9:40** Collected 5 point composite samples at 200 sq feet or less, labeled: BES23-01 through BES23-04 at 1 foot at excavation base and WES23-01 and -02 at 0-1 foot along walls.
- 11:17** Field screened all samples for TPH with Dextsil Petroflag, chlorides with EC meter and volatiles with PID. All screened below 100 foot criteria limits and additionally below 51-100 foot criteria limits.
- 11:30** Documented all work performed. Prepared samples for laboratory in jars and preserved on ice.

### Next Steps & Recommendations

- 1 Send samples to lab and collect lab data
- 2 Backfill
- 3 Complete closure report

# Daily Site Visit Report



## Site Photos

Viewing Direction: North



Site information placard

Viewing Direction: Northeast



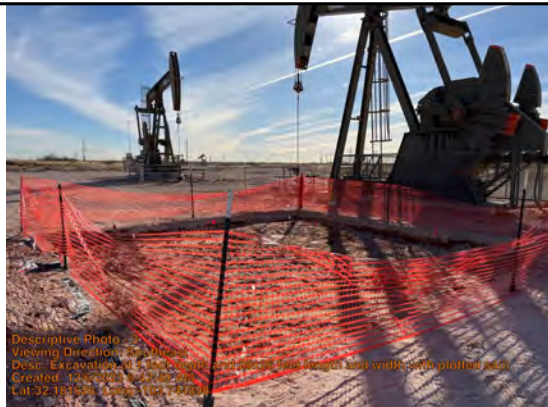
Excavation at 1 foot depth and 25x26 feet length and width with plotted sampling points with white flagging





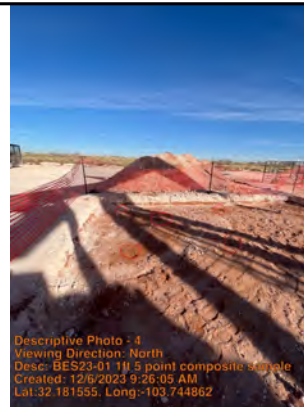
## Daily Site Visit Report

**Viewing Direction: Southeast**



Excavation at 1 foot depth and 25x26 feet length and width with plotted sampling points with white flagging

**Viewing Direction: North**



BES23-01 1ft 5 point composite sample

**Viewing Direction: North**



BES23-02 1ft 5 point composite sample

**Viewing Direction: South**



BES23-03 1ft 5 point composite sample



## Daily Site Visit Report

Viewing Direction: South



BES23-04 1ft 5 point composite sample

Viewing Direction: Northwest



WES23-01 0-1ft 5 point composite sample

Viewing Direction: Southeast



WES23-02 0-1ft 5 point composite sample

## Daily Site Visit Report



Daily Site Visit Signature

**Inspector:** Stephanie McCartyM

**Signature:**

A handwritten signature in black ink, appearing to read 'Steph McCartyM', written over a horizontal line. The word 'Signature' is faintly visible below the line.



## **APPENDIX D – Notifications**

**Natalie Gordon**

---

**From:** Dhugal Hanton <vertexresourcegroupusa@gmail.com>  
**Sent:** Thursday, April 16, 2020 4:10 PM  
**To:** Natalie Gordon  
**Subject:** Fwd: NRM2007031081: Cotton Draw Unit #205H 48-hr Notification of Confirmation Sampling

----- Forwarded message -----

From: **Dhugal Hanton** <[vertexresourcegroupusa@gmail.com](mailto:vertexresourcegroupusa@gmail.com)>  
Date: Thu, Apr 16, 2020 at 4:09 PM  
Subject: NRM2007031081: Cotton Draw Unit #205H 48-hr Notification of Confirmation Sampling  
To: Bratcher, Mike, EMNRD <[Mike.Bratcher@state.nm.us](mailto:Mike.Bratcher@state.nm.us)>, Venegas, Victoria, EMNRD <[Victoria.Venegas@state.nm.us](mailto:Victoria.Venegas@state.nm.us)>, Hamlet, Robert, EMNRD <[Robert.Hamlet@state.nm.us](mailto:Robert.Hamlet@state.nm.us)>, <[Jamos@blm.gov](mailto:Jamos@blm.gov)>, Kelsey <[KWade@blm.gov](mailto:KWade@blm.gov)>, <[blm\\_nm\\_cfo\\_spill@blm.gov](mailto:blm_nm_cfo_spill@blm.gov)>  
Cc: <[Lupe.Carrasco@dvn.com](mailto:Lupe.Carrasco@dvn.com)>, <[amanda.davis@dvn.com](mailto:amanda.davis@dvn.com)>, <[wesley.mathews@dvn.com](mailto:wesley.mathews@dvn.com)>, <[tom.bynum@dvn.com](mailto:tom.bynum@dvn.com)>

All,

Please accept this email as 48-hr notification that Vertex Resource Services has scheduled remediation field activities and confirmatory sampling to be conducted at Cotton Draw Unit #205H for the release that occurred on February 24, 2020, incident tracking # NRM2007031081.

This work will be completed on behalf of Devon Energy Production Company.

On Wednesday, April 22, 2020 at approximately 8:00 a.m., Monica Peppin of Vertex will be onsite to guide remediation activities. She will begin collecting confirmatory sampling as the remediation activities finish up. Monica can be reached at 575-361-9880. If you need directions to the site, please do not hesitate to contact her. If you have any questions or concerns regarding this notification, please give me a call at 505-506-0040.

Thank you,  
Natalie

**Natalie Gordon**  
Project Manager

Vertex Resource Group Ltd.  
213 S. Mesa Street  
Carlsbad, NM 88220

**P 575.725.5001 ext 709**  
**C 505.506.0040**  
**F**

[www.vertex.ca](http://www.vertex.ca)

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**Monica Peppin**

---

**From:** Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>  
**Sent:** February 24, 2023 7:52 AM  
**To:** Michael Moffitt; Monica Peppin; Dhugal Hanton  
**Cc:** Bratcher, Michael, EMNRD; Nobui, Jennifer, EMNRD; Harimon, Jocelyn, EMNRD  
**Subject:** RE: FW: [EXTERNAL] Devon: Cotton Draw #205H [DTGW Variance Inquiry]

Michael and Monica,

The borehole located 0.57 miles away from the release area is just outside of the ½ mile requirement. The release is not within a 100-year floodplain. Also, the release is located in low karst and depth to groundwater appears to be >100 feet. The variance request for depth to groundwater of 51'-100' is approved. Please include this e-mail correspondence in the remediation and/or closure report.

Regards,

**Robert Hamlet** • Environmental Specialist - Advanced  
Environmental Bureau  
EMNRD - Oil Conservation Division  
506 W. Texas Ave. | Artesia, NM 88210  
575.909.0302 | [robert.hamlet@state.nm.us](mailto:robert.hamlet@state.nm.us)  
<http://www.emnrd.state.nm.us/OCD/>



---

**From:** Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>  
**Sent:** Thursday, February 23, 2023 3:10 PM  
**To:** Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>  
**Subject:** FW: FW: [EXTERNAL] Devon: Cotton Draw #205H [DTGW Variance Inquiry]

**Jocelyn Harimon** • Environmental Specialist  
Environmental Bureau  
EMNRD - Oil Conservation Division  
1220 South St. Francis Drive | Santa Fe, NM 87505  
(505)469-2821 | [Jocelyn.Harimon@emnrd.nm.gov](mailto:Jocelyn.Harimon@emnrd.nm.gov)  
[http:// www.emnrd.nm.gov](http://www.emnrd.nm.gov)



---

**From:** Dhugal Hanton <[vertexresourcegroupusa@gmail.com](mailto:vertexresourcegroupusa@gmail.com)>  
**Sent:** Thursday, February 23, 2023 2:52 PM



**To:** Enviro, OCD, EMNRD <[OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov)>  
**Cc:** [mmoffitt@vertex.ca](mailto:mmoffitt@vertex.ca)  
**Subject:** Fwd: FW: [EXTERNAL] Devon: Cotton Draw #205H [DTGW Variance Inquiry]

All,

Below is the following email. If we can please get assistance from the regulator that will be over the follow report, we would appreciate it.

Thank you,

Monica

----- Forwarded message -----

**From:** Monica Peppin <[mpeppin@vertex.ca](mailto:mpeppin@vertex.ca)>  
**Date:** Thu, Feb 23, 2023 at 2:50 PM  
**Subject:** FW: [EXTERNAL] Devon: Cotton Draw #205H [DTGW Variance Inquiry]  
**To:** Dhugal Hanton <[vertexresourcegroupusa@gmail.com](mailto:vertexresourcegroupusa@gmail.com)>

---

**From:** Venegas, Victoria, EMNRD <[Victoria.Venegas@emnrd.nm.gov](mailto:Victoria.Venegas@emnrd.nm.gov)>  
**Sent:** February 23, 2023 10:35 AM  
**To:** Michael Moffitt <[MMoffitt@vertex.ca](mailto:MMoffitt@vertex.ca)>  
**Cc:** Monica Peppin <[mpeppin@vertex.ca](mailto:mpeppin@vertex.ca)>  
**Subject:** RE: [EXTERNAL] Devon: Cotton Draw #205H [DTGW Variance Inquiry]

Good morning Mr. Moffitt,

I am no longer working with the Incident Group. For all your release-related questions, contact the Incident Group specialists. Here is the OCD's contact list:

<https://www.emnrd.nm.gov/ocd/wp-content/uploads/sites/6/OCD-Contact-List-of-01-23-2023.pdf>

Please let me know if you have any additional questions.

Regards,

**Victoria Venegas** • Environmental Specialist

Environmental Bureau

EMNRD - Oil Conservation Division

(575) 909-0269 | [Victoria.Venegas@emnrd.nm.gov](mailto:Victoria.Venegas@emnrd.nm.gov)

<https://www.emnrd.nm.gov/ocd/>



---

**From:** Michael Moffitt <[MMoffitt@vertex.ca](mailto:MMoffitt@vertex.ca)>  
**Sent:** Wednesday, February 22, 2023 3:46 PM  
**To:** Venegas, Victoria, EMNRD <[Victoria.Venegas@emnrd.nm.gov](mailto:Victoria.Venegas@emnrd.nm.gov)>  
**Cc:** Monica Peppin <[mpeppin@vertex.ca](mailto:mpeppin@vertex.ca)>  
**Subject:** [EXTERNAL] Devon: Cotton Draw #205H [DTGW Variance Inquiry]

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Victoria,

I have attached a hyperlink below to incident Tracking Number: NRM2007031081. This closure report was reviewed by you in 2020 and was denied due to the trend map for Chevron/Texaco 2004 not being an accepted source for DTGW determination. A copy of the denial email has also been included. Since then, Devon advanced a test boring through Atkins Engineering to 55-foot BGS (POD C4633) within 0.57 miles of the location. The well log has also been included with this email. The NMOSE has not updated the information yet on their web-based GIS portal.

Regarding POD C4633, I would like to note that I fully understand this new boring is still outside of the half-mile radius required under NMAC 19.15.29 closure criterium. Would it be possible, however, to receive a DTGW variance for closure with the boring being .57 miles away from incident NRM2007031081? Lastly, if the variance is granted for the slight deviation in distance to the boring, Vertex would revise the report to reflect the change and would include all necessary documentation needed for Devon to re-submit closure to NMOCD.

Your feedback on this inquiry is greatly appreciated and I look forward to hearing back from you.

[https://ocdimage.emnrd.nm.gov/Imaging/FileStore/artesia/nf/20200716/nrm2007031081%2007\\_16\\_2020\\_03\\_12\\_38.pdf](https://ocdimage.emnrd.nm.gov/Imaging/FileStore/artesia/nf/20200716/nrm2007031081%2007_16_2020_03_12_38.pdf)

Regards,

Michael Moffitt

**Michael Moffitt**

Manager Environment

Vertex Resource Services Inc.  
3101 Boyd Drive,  
Carlsbad, NM 88220

**P 575.725.5001 Ext.705**

**C 575.988.2681**

**F**

[www.vertex.ca](http://www.vertex.ca)

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Dhugal Hanton &lt;vertexresourcegroupusa@gmail.com&gt;

**(no subject)**

1 message

**Dhugal Hanton** <vertexresourcegroupusa@gmail.com>

Fri, Dec 1, 2023 at 9:22 AM

To: "Wells, Shelly, EMNRD" &lt;shelly.wells@emnrd.nm.gov&gt;, "CFO\_Spill, BLM\_NM" &lt;blm\_nm\_cfo\_spill@blm.gov&gt;, "Enviro, OCD, EMNRD" &lt;OCD.Enviro@emnrd.nm.gov&gt;

All,

Please accept this email as notification that Vertex Resource Services, on behalf of Devon Resources, has scheduled a Confirmation Sampling notice to be conducted at the following site.

Site Name: COTTON DRAW UNIT #205H

Operator: Devon

Site Coordinates: 32.18145, -103.74474

API: 30-015-42071

Release

11.17.2014, Incident ID: NAB1432826765

and,

02.24.2020, Incident ID: nRM2007031081

On Monday December 6, 2023 through Tuesday December 12, 2023, Vertex will be on-site to conduct confirmation sampling. If you have any questions regarding this notification, please call at 346-814-1413.

Thanks,

**Kent Stallings** P.G.

Senior Geologist

Vertex Resource Services Inc.

3101 Boyd Drive,

Carlsbad, NM 88220

**P 575.725.5001 ext 706****C 346.814.1413**



## **APPENDIX E – Laboratory Data Reports and Chain of Custody Forms**



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

August 29, 2023

Kent Stallings

Devon Energy

6488 Seven Rivers Highway

Artesia, NM 88210

TEL: (505) 350-1336

FAX:

RE: Cotton Draw Unit 205H

OrderNo.: 2308C21

Dear Kent Stallings:

Hall Environmental Analysis Laboratory received 4 sample(s) on 8/23/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

## Analytical Report

Lab Order 2308C21

Date Reported: 8/29/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BH23-01 0.0'

Project: Cotton Draw Unit 205H

Collection Date: 8/21/2023 1:00:00 PM

Lab ID: 2308C21-001

Matrix: SOIL

Received Date: 8/23/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: JME
Diesel Range Organics (DRO)	ND	8.7		mg/Kg	1	8/24/2023 8:00:51 PM
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	8/24/2023 8:00:51 PM
Surr: DNOP	106	69-147		%Rec	1	8/24/2023 8:00:51 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/24/2023 6:17:45 PM
Surr: BFB	96.2	15-244		%Rec	1	8/24/2023 6:17:45 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	8/24/2023 6:17:45 PM
Toluene	ND	0.049		mg/Kg	1	8/24/2023 6:17:45 PM
Ethylbenzene	ND	0.049		mg/Kg	1	8/24/2023 6:17:45 PM
Xylenes, Total	ND	0.098		mg/Kg	1	8/24/2023 6:17:45 PM
Surr: 4-Bromofluorobenzene	109	39.1-146		%Rec	1	8/24/2023 6:17:45 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: JTT
Chloride	200	60		mg/Kg	20	8/25/2023 7:48:22 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308C21

Date Reported: 8/29/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BH23-01 2.0'

Project: Cotton Draw Unit 205H

Collection Date: 8/21/2023 1:10:00 PM

Lab ID: 2308C21-002

Matrix: SOIL

Received Date: 8/23/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: JME
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	8/24/2023 8:11:54 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/24/2023 8:11:54 PM
Surr: DNOP	96.8	69-147		%Rec	1	8/24/2023 8:11:54 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/24/2023 6:41:22 PM
Surr: BFB	93.8	15-244		%Rec	1	8/24/2023 6:41:22 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	8/24/2023 6:41:22 PM
Toluene	ND	0.047		mg/Kg	1	8/24/2023 6:41:22 PM
Ethylbenzene	ND	0.047		mg/Kg	1	8/24/2023 6:41:22 PM
Xylenes, Total	ND	0.093		mg/Kg	1	8/24/2023 6:41:22 PM
Surr: 4-Bromofluorobenzene	106	39.1-146		%Rec	1	8/24/2023 6:41:22 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: JTT
Chloride	95	60		mg/Kg	20	8/25/2023 8:00:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Hall Environmental Analysis Laboratory, Inc.

Analytical Report  
Lab Order 2308C21  
Date Reported: 8/29/2023

CLIENT: Devon Energy  
Project: Cotton Draw Unit 205H  
Lab ID: 2308C21-003  
Matrix: SOIL  
Client Sample ID: BH23-02 0.0'  
Collection Date: 8/21/2023 1:20:00 PM  
Received Date: 8/23/2023 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JME
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	8/24/2023 8:22:53 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/24/2023 8:22:53 PM
Surr: DNOP	98.3	69-147		%Rec	1	8/24/2023 8:22:53 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/24/2023 7:05:00 PM
Surr: BFB	95.0	15-244		%Rec	1	8/24/2023 7:05:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	8/24/2023 7:05:00 PM
Toluene	ND	0.048		mg/Kg	1	8/24/2023 7:05:00 PM
Ethylbenzene	ND	0.048		mg/Kg	1	8/24/2023 7:05:00 PM
Xylenes, Total	ND	0.097		mg/Kg	1	8/24/2023 7:05:00 PM
Surr: 4-Bromofluorobenzene	107	39.1-146		%Rec	1	8/24/2023 7:05:00 PM
EPA METHOD 300.0: ANIONS						Analyst: JTT
Chloride	790	60		mg/Kg	20	8/25/2023 8:13:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		



QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2308C21  
29-Aug-23

Client: Devon Energy  
Project: Cotton Draw Unit 205H

Sample ID: MB-77115		SampType: MBLK		TestCode: EPA Method 300.0: Anions						
Client ID: PBS		Batch ID: 77115		RunNo: 99250						
Prep Date: 8/25/2023		Analysis Date: 8/25/2023		SeqNo: 3619686		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-77115		SampType: LCS		TestCode: EPA Method 300.0: Anions						
Client ID: LCSS		Batch ID: 77115		RunNo: 99250						
Prep Date: 8/25/2023		Analysis Date: 8/25/2023		SeqNo: 3619687		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.7	90	110			

Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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QC SUMMARY REPORT  
Hall Environmental Analysis Laboratory, Inc.

WO#: 2308C21  
29-Aug-23

Client: Devon Energy  
Project: Cotton Draw Unit 205H

Sample ID: MB-77052	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 77052	RunNo: 99199								
Prep Date: 8/23/2023	Analysis Date: 8/24/2023	SeqNo: 3617393			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.8		10.00		97.8	69	147			

Sample ID: LCS-77052	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 77052	RunNo: 99199								
Prep Date: 8/23/2023	Analysis Date: 8/24/2023	SeqNo: 3617395			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.4	61.9	130			
Surr: DNOP	5.0		5.000		99.2	69	147			

Sample ID: MB-77049	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 77049	RunNo: 99199								
Prep Date: 8/23/2023	Analysis Date: 8/25/2023	SeqNo: 3617816			Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	11		10.00		114	69	147			

Sample ID: LCS-77049	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 77049	RunNo: 99199								
Prep Date: 8/23/2023	Analysis Date: 8/25/2023	SeqNo: 3617819			Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.7		5.000		115	69	147			

Qualifiers:

\*

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit



QC SUMMARY REPORT  
Hall Environmental Analysis Laboratory, Inc.

WO#: 2308C21  
29-Aug-23

Client: Devon Energy  
Project: Cotton Draw Unit 205H

Sample ID: <b>lcs-77048</b>	SampType: <b>LCS</b>			TestCode: <b>EPA Method 8015D: Gasoline Range</b>						
Client ID: <b>LCSS</b>	Batch ID: <b>77048</b>			RunNo: <b>99204</b>						
Prep Date: <b>8/23/2023</b>	Analysis Date: <b>8/24/2023</b>			SeqNo: <b>3617284</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	20	5.0	25.00	0	80.4	70	130			
Surr: BFB	1900		1000		192	15	244			

Sample ID: <b>mb-77048</b>	SampType: <b>MBLK</b>			TestCode: <b>EPA Method 8015D: Gasoline Range</b>						
Client ID: <b>PBS</b>	Batch ID: <b>77048</b>			RunNo: <b>99204</b>						
Prep Date: <b>8/23/2023</b>	Analysis Date: <b>8/24/2023</b>			SeqNo: <b>3617285</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	920		1000		91.8	15	244			

Sample ID: <b>2.5ug gro lcs</b>	SampType: <b>LCS</b>			TestCode: <b>EPA Method 8015D: Gasoline Range</b>						
Client ID: <b>LCSS</b>	Batch ID: <b>GS99204</b>			RunNo: <b>99204</b>						
Prep Date:	Analysis Date: <b>8/24/2023</b>			SeqNo: <b>3618212</b>		Units: <b>%Rec</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	2000		1000		198	15	244			

Sample ID: <b>mb</b>	SampType: <b>MBLK</b>			TestCode: <b>EPA Method 8015D: Gasoline Range</b>						
Client ID: <b>PBS</b>	Batch ID: <b>GS99204</b>			RunNo: <b>99204</b>						
Prep Date:	Analysis Date: <b>8/24/2023</b>			SeqNo: <b>3618213</b>		Units: <b>%Rec</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	920		1000		92.2	15	244			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quantitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2308C21  
29-Aug-23

Client: Devon Energy

Project: Cotton Draw Unit 205H

Sample ID: LCS-77048	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 77048	RunNo: 99204								
Prep Date: 8/23/2023	Analysis Date: 8/24/2023	SeqNo: 3617291	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	98.8	70	130			
Toluene	1.0	0.050	1.000	0	101	70	130			
Ethylbenzene	1.0	0.050	1.000	0	102	70	130			
Xylenes, Total	3.1	0.10	3.000	0	103	70	130			
Surr: 4-Bromofluorobenzene	1.1		1.000		111	39.1	146			

Sample ID: mb-77048	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 77048	RunNo: 99204								
Prep Date: 8/23/2023	Analysis Date: 8/24/2023	SeqNo: 3617292	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		106	39.1	146			

Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: Devon Energy

Work Order Number: 2308C21

RcptNo: 1

Received By: Tracy Casarrubias 8/23/2023 7:30:00 AM

Completed By: Tracy Casarrubias 8/23/2023 8:31:23 AM

Reviewed By: SCM 8/23/23

### Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐

2. How was the sample delivered? Courier

### Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐

4. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐

5. Sample(s) in proper container(s)? Yes ☒ No ☐

6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐

7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐

8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐

9. Received at least 1 vial with headspace  $<1/4"$  for AQ VOA? Yes ☐ No ☐ NA ☒

10. Were any sample containers received broken? Yes ☐ No ☒

11. Does paperwork match bottle labels? Yes ☒ No ☐

(Note discrepancies on chain of custody)

12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐

13. Is it clear what analyses were requested? Yes ☒ No ☐

14. Were all holding times able to be met? Yes ☒ No ☐

(If no, notify customer for authorization.)

# of preserved  
bottles checked  
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by:

*[Signature]* 8-23-23

### Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions: Mailing address, phone number and Email/Fax are missing on COC- TMC 8/23/23

16. Additional remarks:

### 17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.0	Good	Yes	Yogi		

## Chain-of-Custody Record

Client: Devon  
Direct Bill

Mailing Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Phone #: \_\_\_\_\_

email or Fax#: \_\_\_\_\_

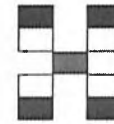
QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance  
☐ NELAC ☐ Other \_\_\_\_\_

☐ EDD (Type) \_\_\_\_\_

Turn-Around Time:	
<input checked="" type="checkbox"/> Standard	<input checked="" type="checkbox"/> Rush 5 Day
Project Name: Cotton Draw Unit 205H	
Project #: 23E-04191	
Project Manager: Kent Stallings	
Sampler: <i>AT</i>	
On Ice:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 4091
# of Coolers: 1	
Cooler Temp (including CF): 2.0 - 0 = 2.0 (°C)	



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975      Fax 505-345-4107

## Analysis Request

[illegible][illegible]

Remarks: CC: Kstallings@vertex.ca  
aharris@vertex.ca





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

September 08, 2023

Kent Stallings  
Vertex Resources Services, Inc.  
3101 Boyd Drive  
Carlsbad, NM 88220  
TEL:  
FAX:

RE: Cotton Draw Unit 205 H

OrderNo.: 2308D04

Dear Kent Stallings:

Hall Environmental Analysis Laboratory received 18 sample(s) on 8/24/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-03 0'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 9:00:00 AM

Lab ID: 2308D04-001

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	35	9.5		mg/Kg	1	8/31/2023 7:53:42 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/31/2023 7:53:42 AM
Surr: DNOP	105	69-147		%Rec	1	8/31/2023 7:53:42 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>JJP</b>
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	8/30/2023 12:22:30 PM
Surr: BFB	94.1	15-244		%Rec	1	8/30/2023 12:22:30 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>JJP</b>
Benzene	ND	0.023		mg/Kg	1	8/30/2023 12:22:30 PM
Toluene	ND	0.046		mg/Kg	1	8/30/2023 12:22:30 PM
Ethylbenzene	ND	0.046		mg/Kg	1	8/30/2023 12:22:30 PM
Xylenes, Total	ND	0.093		mg/Kg	1	8/30/2023 12:22:30 PM
Surr: 4-Bromofluorobenzene	107	39.1-146		%Rec	1	8/30/2023 12:22:30 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	170	60		mg/Kg	20	8/29/2023 10:56:27 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-03 2'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 9:15:00 AM

Lab ID: 2308D04-002

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	8/29/2023 9:15:42 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	8/29/2023 9:15:42 PM
Surr: DNOP	87.4	69-147		%Rec	1	8/29/2023 9:15:42 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>JJP</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/30/2023 12:46:03 PM
Surr: BFB	100	15-244		%Rec	1	8/30/2023 12:46:03 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>JJP</b>
Benzene	ND	0.023		mg/Kg	1	8/30/2023 12:46:03 PM
Toluene	ND	0.047		mg/Kg	1	8/30/2023 12:46:03 PM
Ethylbenzene	ND	0.047		mg/Kg	1	8/30/2023 12:46:03 PM
Xylenes, Total	ND	0.094		mg/Kg	1	8/30/2023 12:46:03 PM
Surr: 4-Bromofluorobenzene	105	39.1-146		%Rec	1	8/30/2023 12:46:03 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	ND	60		mg/Kg	20	8/29/2023 11:08:52 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-04 0'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 9:30:00 AM

Lab ID: 2308D04-003

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	200	10		mg/Kg	1	8/31/2023 9:05:27 AM
Motor Oil Range Organics (MRO)	230	50		mg/Kg	1	8/31/2023 9:05:27 AM
Surr: DNOP	113	69-147		%Rec	1	8/31/2023 9:05:27 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>JJP</b>
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/30/2023 1:09:40 PM
Surr: BFB	94.8	15-244		%Rec	1	8/30/2023 1:09:40 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>JJP</b>
Benzene	ND	0.024		mg/Kg	1	8/30/2023 1:09:40 PM
Toluene	0.060	0.049		mg/Kg	1	8/30/2023 1:09:40 PM
Ethylbenzene	ND	0.049		mg/Kg	1	8/30/2023 1:09:40 PM
Xylenes, Total	ND	0.098		mg/Kg	1	8/30/2023 1:09:40 PM
Surr: 4-Bromofluorobenzene	107	39.1-146		%Rec	1	8/30/2023 1:09:40 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	500	60		mg/Kg	20	8/29/2023 11:21:16 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-04 2'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 9:45:00 AM

Lab ID: 2308D04-004

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	8/29/2023 9:37:35 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/29/2023 9:37:35 PM
Surr: DNOP	87.8	69-147		%Rec	1	8/29/2023 9:37:35 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>JJP</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/30/2023 1:33:18 PM
Surr: BFB	94.1	15-244		%Rec	1	8/30/2023 1:33:18 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>JJP</b>
Benzene	ND	0.024		mg/Kg	1	8/30/2023 1:33:18 PM
Toluene	ND	0.047		mg/Kg	1	8/30/2023 1:33:18 PM
Ethylbenzene	ND	0.047		mg/Kg	1	8/30/2023 1:33:18 PM
Xylenes, Total	ND	0.094		mg/Kg	1	8/30/2023 1:33:18 PM
Surr: 4-Bromofluorobenzene	105	39.1-146		%Rec	1	8/30/2023 1:33:18 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	280	60		mg/Kg	20	8/29/2023 11:58:30 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-05 0'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 10:00:00 AM

Lab ID: 2308D04-005

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	240	9.8		mg/Kg	1	8/31/2023 9:29:19 AM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/31/2023 9:29:19 AM
Surr: DNOP	112	69-147		%Rec	1	8/31/2023 9:29:19 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>JJP</b>
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/30/2023 1:56:58 PM
Surr: BFB	95.3	15-244		%Rec	1	8/30/2023 1:56:58 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>JJP</b>
Benzene	ND	0.024		mg/Kg	1	8/30/2023 1:56:58 PM
Toluene	ND	0.049		mg/Kg	1	8/30/2023 1:56:58 PM
Ethylbenzene	ND	0.049		mg/Kg	1	8/30/2023 1:56:58 PM
Xylenes, Total	ND	0.097		mg/Kg	1	8/30/2023 1:56:58 PM
Surr: 4-Bromofluorobenzene	107	39.1-146		%Rec	1	8/30/2023 1:56:58 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>JMT</b>
Chloride	3300	150		mg/Kg	50	8/30/2023 8:25:34 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-05 2'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 10:15:00 AM

Lab ID: 2308D04-006

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	8/29/2023 9:59:31 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/29/2023 9:59:31 PM
Surr: DNOP	89.2	69-147		%Rec	1	8/29/2023 9:59:31 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>JJP</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/30/2023 2:20:39 PM
Surr: BFB	101	15-244		%Rec	1	8/30/2023 2:20:39 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>JJP</b>
Benzene	ND	0.024		mg/Kg	1	8/30/2023 2:20:39 PM
Toluene	ND	0.048		mg/Kg	1	8/30/2023 2:20:39 PM
Ethylbenzene	ND	0.048		mg/Kg	1	8/30/2023 2:20:39 PM
Xylenes, Total	ND	0.095		mg/Kg	1	8/30/2023 2:20:39 PM
Surr: 4-Bromofluorobenzene	107	39.1-146		%Rec	1	8/30/2023 2:20:39 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	330	59		mg/Kg	20	8/30/2023 12:23:19 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report  
Lab Order 2308D04  
Date Reported: 9/8/2023

CLIENT: Vertex Resources Services, Inc.      Client Sample ID: BH23-06 0'  
Project: Cotton Draw Unit 205 H      Collection Date: 8/22/2023 10:30:00 AM  
Lab ID: 2308D04-007      Matrix: SOIL      Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	470	9.7		mg/Kg	1	8/31/2023 9:53:10 AM
Motor Oil Range Organics (MRO)	440	48		mg/Kg	1	8/31/2023 9:53:10 AM
Surr: DNOP	115	69-147		%Rec	1	8/31/2023 9:53:10 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/30/2023 2:44:19 PM
Surr: BFB	101	15-244		%Rec	1	8/30/2023 2:44:19 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	8/30/2023 2:44:19 PM
Toluene	ND	0.048		mg/Kg	1	8/30/2023 2:44:19 PM
Ethylbenzene	ND	0.048		mg/Kg	1	8/30/2023 2:44:19 PM
Xylenes, Total	ND	0.097		mg/Kg	1	8/30/2023 2:44:19 PM
Surr: 4-Bromofluorobenzene	108	39.1-146		%Rec	1	8/30/2023 2:44:19 PM
EPA METHOD 300.0: ANIONS						Analyst: SNS
Chloride	1700	61		mg/Kg	20	8/30/2023 12:35:43 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		



## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-06 2'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 10:45:00 AM

Lab ID: 2308D04-008

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	8/31/2023 10:17:02 AM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	8/31/2023 10:17:02 AM
Surr: DNOP	103	69-147		%Rec	1	8/31/2023 10:17:02 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/31/2023 4:56:00 PM
Surr: BFB	99.9	15-244		%Rec	1	8/31/2023 4:56:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.025		mg/Kg	1	8/31/2023 4:56:00 PM
Toluene	ND	0.049		mg/Kg	1	8/31/2023 4:56:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	8/31/2023 4:56:00 PM
Xylenes, Total	ND	0.099		mg/Kg	1	8/31/2023 4:56:00 PM
Surr: 4-Bromofluorobenzene	94.0	39.1-146		%Rec	1	8/31/2023 4:56:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	730	60		mg/Kg	20	8/30/2023 12:48:08 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-07 0'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 11:00:00 AM

Lab ID: 2308D04-009

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	2900	96		mg/Kg	10	8/31/2023 11:28:46 AM
Motor Oil Range Organics (MRO)	2100	480		mg/Kg	10	8/31/2023 11:28:46 AM
Surr: DNOP	0	69-147	S	%Rec	10	8/31/2023 11:28:46 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/31/2023 6:02:00 PM
Surr: BFB	99.9	15-244		%Rec	1	8/31/2023 6:02:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.024		mg/Kg	1	8/31/2023 6:02:00 PM
Toluene	ND	0.047		mg/Kg	1	8/31/2023 6:02:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	8/31/2023 6:02:00 PM
Xylenes, Total	ND	0.094		mg/Kg	1	8/31/2023 6:02:00 PM
Surr: 4-Bromofluorobenzene	92.2	39.1-146		%Rec	1	8/31/2023 6:02:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	1900	60		mg/Kg	20	8/30/2023 1:00:32 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-07 2'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 11:15:00 AM

Lab ID: 2308D04-010

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	8/29/2023 11:24:25 PM
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	8/29/2023 11:24:25 PM
Surr: DNOP	83.3	69-147		%Rec	1	8/29/2023 11:24:25 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/31/2023 7:08:00 PM
Surr: BFB	97.3	15-244		%Rec	1	8/31/2023 7:08:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.025		mg/Kg	1	8/31/2023 7:08:00 PM
Toluene	ND	0.050		mg/Kg	1	8/31/2023 7:08:00 PM
Ethylbenzene	ND	0.050		mg/Kg	1	8/31/2023 7:08:00 PM
Xylenes, Total	ND	0.099		mg/Kg	1	8/31/2023 7:08:00 PM
Surr: 4-Bromofluorobenzene	92.2	39.1-146		%Rec	1	8/31/2023 7:08:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	120	60		mg/Kg	20	8/30/2023 1:12:57 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-08 0'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 11:30:00 AM

Lab ID: 2308D04-011

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	38	9.7		mg/Kg	1	8/29/2023 11:35:42 PM
Motor Oil Range Organics (MRO)	81	48		mg/Kg	1	8/29/2023 11:35:42 PM
Surr: DNOP	86.0	69-147		%Rec	1	8/29/2023 11:35:42 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/31/2023 7:30:00 PM
Surr: BFB	99.4	15-244		%Rec	1	8/31/2023 7:30:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.025		mg/Kg	1	8/31/2023 7:30:00 PM
Toluene	ND	0.049		mg/Kg	1	8/31/2023 7:30:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	8/31/2023 7:30:00 PM
Xylenes, Total	ND	0.099		mg/Kg	1	8/31/2023 7:30:00 PM
Surr: 4-Bromofluorobenzene	91.6	39.1-146		%Rec	1	8/31/2023 7:30:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	170	60		mg/Kg	20	8/30/2023 1:25:22 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-08 2'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 11:45:00 AM

Lab ID: 2308D04-012

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/29/2023 11:46:59 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/29/2023 11:46:59 PM
Surr: DNOP	85.0	69-147		%Rec	1	8/29/2023 11:46:59 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/31/2023 8:13:00 PM
Surr: BFB	98.3	15-244		%Rec	1	8/31/2023 8:13:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.024		mg/Kg	1	8/31/2023 8:13:00 PM
Toluene	ND	0.047		mg/Kg	1	8/31/2023 8:13:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	8/31/2023 8:13:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	8/31/2023 8:13:00 PM
Surr: 4-Bromofluorobenzene	89.5	39.1-146		%Rec	1	8/31/2023 8:13:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	ND	60		mg/Kg	20	8/30/2023 1:37:46 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-09 0'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 12:00:00 PM

Lab ID: 2308D04-013

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/29/2023 11:58:07 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/29/2023 11:58:07 PM
Surr: DNOP	86.2	69-147		%Rec	1	8/29/2023 11:58:07 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/31/2023 8:35:00 PM
Surr: BFB	106	15-244		%Rec	1	8/31/2023 8:35:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.024		mg/Kg	1	8/31/2023 8:35:00 PM
Toluene	ND	0.047		mg/Kg	1	8/31/2023 8:35:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	8/31/2023 8:35:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	8/31/2023 8:35:00 PM
Surr: 4-Bromofluorobenzene	91.0	39.1-146		%Rec	1	8/31/2023 8:35:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>JMT</b>
Chloride	4000	150		mg/Kg	50	8/30/2023 8:37:59 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-09 2'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 12:15:00 PM

Lab ID: 2308D04-014

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	8/30/2023 12:09:18 AM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	8/30/2023 12:09:18 AM
Surr: DNOP	84.6	69-147		%Rec	1	8/30/2023 12:09:18 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/31/2023 8:57:00 PM
Surr: BFB	97.8	15-244		%Rec	1	8/31/2023 8:57:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.024		mg/Kg	1	8/31/2023 8:57:00 PM
Toluene	ND	0.048		mg/Kg	1	8/31/2023 8:57:00 PM
Ethylbenzene	ND	0.048		mg/Kg	1	8/31/2023 8:57:00 PM
Xylenes, Total	ND	0.097		mg/Kg	1	8/31/2023 8:57:00 PM
Surr: 4-Bromofluorobenzene	91.2	39.1-146		%Rec	1	8/31/2023 8:57:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	75	60		mg/Kg	20	8/30/2023 2:27:24 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-10 0'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 12:30:00 PM

Lab ID: 2308D04-015

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	8/30/2023 12:20:30 AM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	8/30/2023 12:20:30 AM
Surr: DNOP	83.2	69-147		%Rec	1	8/30/2023 12:20:30 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/31/2023 9:19:00 PM
Surr: BFB	101	15-244		%Rec	1	8/31/2023 9:19:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.023		mg/Kg	1	8/31/2023 9:19:00 PM
Toluene	ND	0.047		mg/Kg	1	8/31/2023 9:19:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	8/31/2023 9:19:00 PM
Xylenes, Total	ND	0.094		mg/Kg	1	8/31/2023 9:19:00 PM
Surr: 4-Bromofluorobenzene	90.6	39.1-146		%Rec	1	8/31/2023 9:19:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	110	60		mg/Kg	20	8/30/2023 2:39:48 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		



## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-10 2'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 12:45:00 PM

Lab ID: 2308D04-016

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	8/30/2023 12:31:39 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/30/2023 12:31:39 AM
Surr: DNOP	84.2	69-147		%Rec	1	8/30/2023 12:31:39 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/31/2023 9:41:00 PM
Surr: BFB	97.5	15-244		%Rec	1	8/31/2023 9:41:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.024		mg/Kg	1	8/31/2023 9:41:00 PM
Toluene	ND	0.048		mg/Kg	1	8/31/2023 9:41:00 PM
Ethylbenzene	ND	0.048		mg/Kg	1	8/31/2023 9:41:00 PM
Xylenes, Total	ND	0.095		mg/Kg	1	8/31/2023 9:41:00 PM
Surr: 4-Bromofluorobenzene	90.3	39.1-146		%Rec	1	8/31/2023 9:41:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>JMT</b>
Chloride	1600	60		mg/Kg	20	8/29/2023 9:55:38 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-11 0'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 1:00:00 PM

Lab ID: 2308D04-017

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	93	9.8		mg/Kg	1	8/30/2023 12:42:50 AM
Motor Oil Range Organics (MRO)	130	49		mg/Kg	1	8/30/2023 12:42:50 AM
Surr: DNOP	82.2	69-147		%Rec	1	8/30/2023 12:42:50 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/31/2023 10:03:00 PM
Surr: BFB	97.2	15-244		%Rec	1	8/31/2023 10:03:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.025		mg/Kg	1	8/31/2023 10:03:00 PM
Toluene	ND	0.049		mg/Kg	1	8/31/2023 10:03:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	8/31/2023 10:03:00 PM
Xylenes, Total	ND	0.098		mg/Kg	1	8/31/2023 10:03:00 PM
Surr: 4-Bromofluorobenzene	90.1	39.1-146		%Rec	1	8/31/2023 10:03:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>JMT</b>
Chloride	85	60		mg/Kg	20	8/29/2023 10:08:03 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308D04

Date Reported: 9/8/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-11 2'

Project: Cotton Draw Unit 205 H

Collection Date: 8/22/2023 1:15:00 PM

Lab ID: 2308D04-018

Matrix: SOIL

Received Date: 8/24/2023 7:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	8/30/2023 12:53:57 AM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	8/30/2023 12:53:57 AM
Surr: DNOP	86.2	69-147		%Rec	1	8/30/2023 12:53:57 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>KMN</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/31/2023 10:25:00 PM
Surr: BFB	97.5	15-244		%Rec	1	8/31/2023 10:25:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>KMN</b>
Benzene	ND	0.023		mg/Kg	1	8/31/2023 10:25:00 PM
Toluene	ND	0.047		mg/Kg	1	8/31/2023 10:25:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	8/31/2023 10:25:00 PM
Xylenes, Total	ND	0.094		mg/Kg	1	8/31/2023 10:25:00 PM
Surr: 4-Bromofluorobenzene	90.8	39.1-146		%Rec	1	8/31/2023 10:25:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>JMT</b>
Chloride	ND	60		mg/Kg	20	8/29/2023 10:20:27 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2308D04

08-Sep-23

**Client:** Vertex Resources Services, Inc.**Project:** Cotton Draw Unit 205 H

Sample ID: <b>MB-77178</b>	SampType: <b>mblk</b>		TestCode: <b>EPA Method 300.0: Anions</b>							
Client ID: <b>PBS</b>	Batch ID: <b>77178</b>		RunNo: <b>99333</b>							
Prep Date: <b>8/29/2023</b>	Analysis Date: <b>8/29/2023</b>		SeqNo: <b>3624331</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: <b>LCS-77178</b>	SampType: <b>lcs</b>		TestCode: <b>EPA Method 300.0: Anions</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>77178</b>		RunNo: <b>99333</b>							
Prep Date: <b>8/29/2023</b>	Analysis Date: <b>8/29/2023</b>		SeqNo: <b>3624333</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	96.8	90	110			

Sample ID: <b>MB-77174</b>	SampType: <b>mblk</b>		TestCode: <b>EPA Method 300.0: Anions</b>							
Client ID: <b>PBS</b>	Batch ID: <b>77174</b>		RunNo: <b>99340</b>							
Prep Date: <b>8/29/2023</b>	Analysis Date: <b>8/29/2023</b>		SeqNo: <b>3624627</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: <b>LCS-77174</b>	SampType: <b>lcs</b>		TestCode: <b>EPA Method 300.0: Anions</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>77174</b>		RunNo: <b>99340</b>							
Prep Date: <b>8/29/2023</b>	Analysis Date: <b>8/29/2023</b>		SeqNo: <b>3624628</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.1	90	110			

**Qualifiers:**

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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QC SUMMARY REPORT  
Hall Environmental Analysis Laboratory, Inc.

WO#: 2308D04  
08-Sep-23

Client: Vertex Resources Services, Inc.  
Project: Cotton Draw Unit 205 H

Sample ID: MB-77157	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 77157	RunNo: 99274								
Prep Date: 8/29/2023	Analysis Date: 8/29/2023	SeqNo: 3623888		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		104	69	147			

Sample ID: LCS-77157	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 77157	RunNo: 99363								
Prep Date: 8/29/2023	Analysis Date: 8/31/2023	SeqNo: 3625852		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	10	50.00	0	109	61.9	130			
Surr: DNOP	5.1		5.000		101	69	147			

Sample ID: 2308D04-001AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BH23-03 0'	Batch ID: 77157	RunNo: 99363								
Prep Date: 8/29/2023	Analysis Date: 8/31/2023	SeqNo: 3625854		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	94	9.7	48.26	35.03	121	54.2	135			
Surr: DNOP	5.0		4.826		104	69	147			

Sample ID: 2308D04-001AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BH23-03 0'	Batch ID: 77157	RunNo: 99363								
Prep Date: 8/29/2023	Analysis Date: 8/31/2023	SeqNo: 3625855		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	83	9.5	47.57	35.03	100	54.2	135	12.2	29.2	
Surr: DNOP	5.0		4.757		105	69	147	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quantitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

## QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2308D04

08-Sep-23

Client: Vertex Resources Services, Inc.

Project: Cotton Draw Unit 205 H

Sample ID: <b>ics-77147</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>77147</b>		RunNo: <b>99308</b>							
Prep Date: <b>8/28/2023</b>	Analysis Date: <b>8/30/2023</b>		SeqNo: <b>3623632</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	87.9	70	130			
Surr: BFB	1900		1000		188	15	244			

Sample ID: <b>mb-77147</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>PBS</b>	Batch ID: <b>77147</b>		RunNo: <b>99308</b>							
Prep Date: <b>8/28/2023</b>	Analysis Date: <b>8/30/2023</b>		SeqNo: <b>3623633</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	920		1000		91.5	15	244			

Sample ID: <b>ics-77152</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>77152</b>		RunNo: <b>99356</b>							
Prep Date: <b>8/28/2023</b>	Analysis Date: <b>8/31/2023</b>		SeqNo: <b>3626269</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	88.3	70	130			
Surr: BFB	2100		1000		206	15	244			

Sample ID: <b>mb-77152</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>PBS</b>	Batch ID: <b>77152</b>		RunNo: <b>99356</b>							
Prep Date: <b>8/28/2023</b>	Analysis Date: <b>8/31/2023</b>		SeqNo: <b>3626270</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	980		1000		98.2	15	244			

Sample ID: <b>2308D04-008ams</b>	SampType: <b>MS</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>BH23-06 2'</b>	Batch ID: <b>77152</b>		RunNo: <b>99374</b>							
Prep Date: <b>8/28/2023</b>	Analysis Date: <b>8/31/2023</b>		SeqNo: <b>3627980</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	4.9	24.51	0	87.8	70	130			
Surr: BFB	2100		980.4		214	15	244			

Sample ID: <b>2308D04-008amsd</b>	SampType: <b>MSD</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>BH23-06 2'</b>	Batch ID: <b>77152</b>		RunNo: <b>99374</b>							
Prep Date: <b>8/28/2023</b>	Analysis Date: <b>8/31/2023</b>		SeqNo: <b>3627981</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

## Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2308D04

08-Sep-23

Client: Vertex Resources Services, Inc.

Project: Cotton Draw Unit 205 H

Sample ID: 2308D04-008amsd		SampType: MSD			TestCode: EPA Method 8015D: Gasoline Range					
Client ID: BH23-06 2'		Batch ID: 77152			RunNo: 99374					
Prep Date: 8/28/2023		Analysis Date: 8/31/2023			SeqNo: 3627981		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	4.9	24.53	0	86.6	70	130	1.28	20	
Surr: BFB	2100		981.4		216	15	244	0	0	

Qualifiers:

\*

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2308D04

08-Sep-23

**Client:** Vertex Resources Services, Inc.**Project:** Cotton Draw Unit 205 H

Sample ID: <b>LCS-77147</b>	SampType: <b>LCS</b>			TestCode: <b>EPA Method 8021B: Volatiles</b>						
Client ID: <b>LCSS</b>	Batch ID: <b>77147</b>			RunNo: <b>99308</b>						
Prep Date: <b>8/28/2023</b>	Analysis Date: <b>8/30/2023</b>			SeqNo: <b>3623669</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	104	70	130			
Toluene	1.0	0.050	1.000	0	104	70	130			
Ethylbenzene	1.1	0.050	1.000	0	105	70	130			
Xylenes, Total	3.2	0.10	3.000	0	106	70	130			
Surr: 4-Bromofluorobenzene	1.1		1.000		105	39.1	146			

Sample ID: <b>mb-77147</b>	SampType: <b>MBLK</b>			TestCode: <b>EPA Method 8021B: Volatiles</b>						
Client ID: <b>PBS</b>	Batch ID: <b>77147</b>			RunNo: <b>99308</b>						
Prep Date: <b>8/28/2023</b>	Analysis Date: <b>8/30/2023</b>			SeqNo: <b>3623670</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		104	39.1	146			

Sample ID: <b>lcs-77152</b>	SampType: <b>LCS</b>			TestCode: <b>EPA Method 8021B: Volatiles</b>						
Client ID: <b>LCSS</b>	Batch ID: <b>77152</b>			RunNo: <b>99356</b>						
Prep Date: <b>8/28/2023</b>	Analysis Date: <b>8/31/2023</b>			SeqNo: <b>3626271</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	92.5	70	130			
Toluene	0.92	0.050	1.000	0	92.1	70	130			
Ethylbenzene	0.94	0.050	1.000	0	94.0	70	130			
Xylenes, Total	2.8	0.10	3.000	0	94.1	70	130			
Surr: 4-Bromofluorobenzene	0.93		1.000		92.6	39.1	146			

Sample ID: <b>mb-77152</b>	SampType: <b>MBLK</b>			TestCode: <b>EPA Method 8021B: Volatiles</b>						
Client ID: <b>PBS</b>	Batch ID: <b>77152</b>			RunNo: <b>99356</b>						
Prep Date: <b>8/28/2023</b>	Analysis Date: <b>8/31/2023</b>			SeqNo: <b>3626272</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.91		1.000		90.7	39.1	146			

**Qualifiers:**

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2308D04

08-Sep-23

Client: Vertex Resources Services, Inc.

Project: Cotton Draw Unit 205 H

Sample ID: 2308D04-009ams	SampType: MS			TestCode: EPA Method 8021B: Volatiles						
Client ID: BH23-07 0'	Batch ID: 77152			RunNo: 99374						
Prep Date: 8/28/2023	Analysis Date: 8/31/2023			SeqNo: 3628013		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.87	0.024	0.9488	0	91.7	70	130			
Toluene	0.88	0.047	0.9488	0.01467	91.4	70	130			
Ethylbenzene	0.88	0.047	0.9488	0	93.0	70	130			
Xylenes, Total	2.7	0.095	2.846	0	93.4	70	130			
Surr: 4-Bromofluorobenzene	0.88		0.9488		92.9	39.1	146			

Sample ID: 2308D04-009amsd		SampType: MSD		TestCode: EPA Method 8021B: Volatiles						
Client ID: BH23-07 0'		Batch ID: 77152		RunNo: 99374						
Prep Date: 8/28/2023		Analysis Date: 8/31/2023		SeqNo: 3628014		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.86	0.024	0.9452	0	91.2	70	130	1.00	20	
Toluene	0.88	0.047	0.9452	0.01467	91.4	70	130	0.319	20	
Ethylbenzene	0.89	0.047	0.9452	0	93.6	70	130	0.367	20	
Xylenes, Total	2.7	0.095	2.836	0	93.5	70	130	0.276	20	
Surr: 4-Bromofluorobenzene	0.88		0.9452		93.4	39.1	146	0	0	

### Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: Vertex Resources  
Services, Inc.

Work Order Number: 2308D04

RcptNo: 1

Received By: Tracy Casarrubias 8/24/2023 7:25:00 AM

Completed By: Tracy Casarrubias 8/24/2023 8:57:42 AM

Reviewed By: CMC 8/24/23

## Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

## Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by:

SCM 8/24/23

## Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions: Mailing address, phone number and Email/Fax are missing on COC- TMC 8/24/23

16. Additional remarks:

## 17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.8	Good	Yes	Yogi		



## Chain-of-Custody Record

Client: Vertex (Deron)

Mailing Address: on file

Phone #:

email or Fax#:

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC      ☐ Other

☐ EDD (Type)

Turn-Around Time:

☒ Standard      ☒ Rush 5 days

Project Name:

Cotton Draw Unit #205 H

Project #:	
------------	--

23E-04191

Project Manager:

Kent Stallings

Sampler: Zach Engelbert

On Ice: ☒ Yes ☐ No

# of Coolers:

Cooler Temp (including CF):  $4.8 - 0 = 4.8$  ( $^{\circ}\text{C}$ )Container  
Type and #Preservative  
Type

HEAL No.

Date	Time	Matrix	Sample Name
------	------	--------	-------------

8-22-23	12:00	Soil	BH23-090'
---------	-------	------	-----------

1	12:15	1	BH23-09 2'
---	-------	---	------------

	12:30		RH23-10	0
--	-------	--	---------	---

17:45	BA23-10 2
-------	-----------

		13:00			BA23-11	0
--	--	-------	--	--	---------	---

✓	13:15		BH23-11	2
---	-------	--	---------	---

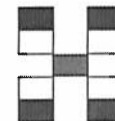
Date:	Time:	Relinquished by:
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Date:	Time:	Relinquished by:
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Received by:	Via:	Date	Time
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Received by:	Via:	Date	Time
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Remarks:



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

## Analysis Request

BTEX MTBE / TMB's (8021)	
PH <sub>8015D</sub> (GRO / DRO / MRO)	
8081 Pesticides/8082 PCB's	
EDB (Method 504.1)	
PAHs by 8310 or 8270SIMS	
RCRA 8 Metals	
CDF, Br, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub>	
8260 (VOA)	
8270 (Semi-VOA)	
Total Coliform (Present/Absent)	





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

September 11, 2023

Kent Stallings  
Vertex Resources Services, Inc.  
3101 Boyd Drive  
Carlsbad, NM 88220  
TEL:  
FAX:

RE: Cotton Draw 205 H

OrderNo.: 2308E00

Dear Kent Stallings:

Hall Environmental Analysis Laboratory received 20 sample(s) on 8/25/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-12 0'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 9:00:00 AM

Lab ID: 2308E00-001

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	8/31/2023 5:55:08 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/31/2023 5:55:08 PM
Surr: DNOP	83.2	69-147		%Rec	1	8/31/2023 5:55:08 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	9/2/2023 3:54:16 PM
Surr: BFB	98.8	15-244		%Rec	1	9/2/2023 3:54:16 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	9/2/2023 3:54:16 PM
Toluene	ND	0.049		mg/Kg	1	9/2/2023 3:54:16 PM
Ethylbenzene	ND	0.049		mg/Kg	1	9/2/2023 3:54:16 PM
Xylenes, Total	ND	0.099		mg/Kg	1	9/2/2023 3:54:16 PM
Surr: 4-Bromofluorobenzene	110	39.1-146		%Rec	1	9/2/2023 3:54:16 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: SNS
Chloride	4000	150		mg/Kg	50	8/31/2023 5:36:20 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-12 1'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 9:10:00 AM

Lab ID: 2308E00-002

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	8/31/2023 6:06:13 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/31/2023 6:06:13 PM
Surr: DNOP	132	69-147		%Rec	1	8/31/2023 6:06:13 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	9/2/2023 4:17:51 PM
Surr: BFB	99.4	15-244		%Rec	1	9/2/2023 4:17:51 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	9/2/2023 4:17:51 PM
Toluene	ND	0.048		mg/Kg	1	9/2/2023 4:17:51 PM
Ethylbenzene	ND	0.048		mg/Kg	1	9/2/2023 4:17:51 PM
Xylenes, Total	ND	0.097		mg/Kg	1	9/2/2023 4:17:51 PM
Surr: 4-Bromofluorobenzene	111	39.1-146		%Rec	1	9/2/2023 4:17:51 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: SNS
Chloride	260	60		mg/Kg	20	8/31/2023 12:23:30 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-13 0'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 9:20:00 AM

Lab ID: 2308E00-003

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	8/31/2023 6:17:28 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/31/2023 6:17:28 PM
Surr: DNOP	98.2	69-147		%Rec	1	8/31/2023 6:17:28 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	9/2/2023 4:41:27 PM
Surr: BFB	96.4	15-244		%Rec	1	9/2/2023 4:41:27 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	9/2/2023 4:41:27 PM
Toluene	ND	0.049		mg/Kg	1	9/2/2023 4:41:27 PM
Ethylbenzene	ND	0.049		mg/Kg	1	9/2/2023 4:41:27 PM
Xylenes, Total	ND	0.097		mg/Kg	1	9/2/2023 4:41:27 PM
Surr: 4-Bromofluorobenzene	108	39.1-146		%Rec	1	9/2/2023 4:41:27 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: SNS
Chloride	1700	60		mg/Kg	20	8/31/2023 2:54:59 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-13 1'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 9:30:00 AM

Lab ID: 2308E00-004

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	8/31/2023 6:28:34 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	8/31/2023 6:28:34 PM
Surr: DNOP	94.5	69-147		%Rec	1	8/31/2023 6:28:34 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	9/2/2023 5:05:03 PM
Surr: BFB	98.0	15-244		%Rec	1	9/2/2023 5:05:03 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	9/2/2023 5:05:03 PM
Toluene	ND	0.046		mg/Kg	1	9/2/2023 5:05:03 PM
Ethylbenzene	ND	0.046		mg/Kg	1	9/2/2023 5:05:03 PM
Xylenes, Total	ND	0.091		mg/Kg	1	9/2/2023 5:05:03 PM
Surr: 4-Bromofluorobenzene	110	39.1-146		%Rec	1	9/2/2023 5:05:03 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: SNS
Chloride	350	60		mg/Kg	20	8/31/2023 3:07:24 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-14 0'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 9:40:00 AM

Lab ID: 2308E00-005

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/31/2023 6:39:43 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/31/2023 6:39:43 PM
Surr: DNOP	90.2	69-147		%Rec	1	8/31/2023 6:39:43 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	9/2/2023 5:28:42 PM
Surr: BFB	98.3	15-244		%Rec	1	9/2/2023 5:28:42 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	9/2/2023 5:28:42 PM
Toluene	ND	0.046		mg/Kg	1	9/2/2023 5:28:42 PM
Ethylbenzene	ND	0.046		mg/Kg	1	9/2/2023 5:28:42 PM
Xylenes, Total	ND	0.093		mg/Kg	1	9/2/2023 5:28:42 PM
Surr: 4-Bromofluorobenzene	109	39.1-146		%Rec	1	9/2/2023 5:28:42 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: SNS
Chloride	3000	150		mg/Kg	50	9/1/2023 7:23:48 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-14 1'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 9:50:00 AM

Lab ID: 2308E00-006

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/31/2023 6:50:46 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/31/2023 6:50:46 PM
Surr: DNOP	135	69-147		%Rec	1	8/31/2023 6:50:46 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	9/1/2023 12:52:49 PM
Surr: BFB	93.9	15-244		%Rec	1	9/1/2023 12:52:49 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	9/1/2023 12:52:49 PM
Toluene	ND	0.049		mg/Kg	1	9/1/2023 12:52:49 PM
Ethylbenzene	ND	0.049		mg/Kg	1	9/1/2023 12:52:49 PM
Xylenes, Total	ND	0.097		mg/Kg	1	9/1/2023 12:52:49 PM
Surr: 4-Bromofluorobenzene	106	39.1-146		%Rec	1	9/1/2023 12:52:49 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: SNS
Chloride	630	60		mg/Kg	20	8/31/2023 4:46:41 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-15 0'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 10:00:00 AM

Lab ID: 2308E00-007

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	8/31/2023 7:01:51 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/31/2023 7:01:51 PM
Surr: DNOP	103	69-147		%Rec	1	8/31/2023 7:01:51 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	9/1/2023 1:16:23 PM
Surr: BFB	93.2	15-244		%Rec	1	9/1/2023 1:16:23 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	9/1/2023 1:16:23 PM
Toluene	ND	0.047		mg/Kg	1	9/1/2023 1:16:23 PM
Ethylbenzene	ND	0.047		mg/Kg	1	9/1/2023 1:16:23 PM
Xylenes, Total	ND	0.094		mg/Kg	1	9/1/2023 1:16:23 PM
Surr: 4-Bromofluorobenzene	103	39.1-146		%Rec	1	9/1/2023 1:16:23 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: SNS
Chloride	2800	150		mg/Kg	50	9/1/2023 7:36:13 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-15 1'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 10:10:00 AM

Lab ID: 2308E00-008

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	8/31/2023 7:12:52 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/31/2023 7:12:52 PM
Surr: DNOP	107	69-147		%Rec	1	8/31/2023 7:12:52 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	9/1/2023 1:39:59 PM
Surr: BFB	96.5	15-244		%Rec	1	9/1/2023 1:39:59 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	9/1/2023 1:39:59 PM
Toluene	ND	0.047		mg/Kg	1	9/1/2023 1:39:59 PM
Ethylbenzene	ND	0.047		mg/Kg	1	9/1/2023 1:39:59 PM
Xylenes, Total	ND	0.095		mg/Kg	1	9/1/2023 1:39:59 PM
Surr: 4-Bromofluorobenzene	107	39.1-146		%Rec	1	9/1/2023 1:39:59 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	670	59		mg/Kg	20	8/31/2023 1:07:39 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-16 0'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 10:20:00 AM

Lab ID: 2308E00-009

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/31/2023 7:23:51 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/31/2023 7:23:51 PM
Surr: DNOP	84.7	69-147		%Rec	1	8/31/2023 7:23:51 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	9/1/2023 2:03:34 PM
Surr: BFB	94.4	15-244		%Rec	1	9/1/2023 2:03:34 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	9/1/2023 2:03:34 PM
Toluene	ND	0.049		mg/Kg	1	9/1/2023 2:03:34 PM
Ethylbenzene	ND	0.049		mg/Kg	1	9/1/2023 2:03:34 PM
Xylenes, Total	ND	0.098		mg/Kg	1	9/1/2023 2:03:34 PM
Surr: 4-Bromofluorobenzene	106	39.1-146		%Rec	1	9/1/2023 2:03:34 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	2300	60		mg/Kg	20	8/31/2023 1:44:53 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-16 1'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 10:30:00 AM

Lab ID: 2308E00-010

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/31/2023 7:34:47 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/31/2023 7:34:47 PM
Surr: DNOP	109	69-147		%Rec	1	8/31/2023 7:34:47 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	9/1/2023 10:51:00 PM
Surr: BFB	95.6	15-244		%Rec	1	9/1/2023 10:51:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: KMN
Benzene	ND	0.024		mg/Kg	1	9/1/2023 10:51:00 PM
Toluene	ND	0.048		mg/Kg	1	9/1/2023 10:51:00 PM
Ethylbenzene	ND	0.048		mg/Kg	1	9/1/2023 10:51:00 PM
Xylenes, Total	ND	0.096		mg/Kg	1	9/1/2023 10:51:00 PM
Surr: 4-Bromofluorobenzene	88.1	39.1-146		%Rec	1	9/1/2023 10:51:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	480	60		mg/Kg	20	8/31/2023 1:57:18 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-17 0'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 10:40:00 AM

Lab ID: 2308E00-011

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/31/2023 7:56:50 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/31/2023 7:56:50 PM
Surr: DNOP	80.9	69-147		%Rec	1	8/31/2023 7:56:50 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: KMN
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	9/1/2023 11:56:00 PM
Surr: BFB	91.0	15-244		%Rec	1	9/1/2023 11:56:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: KMN
Benzene	ND	0.025		mg/Kg	1	9/1/2023 11:56:00 PM
Toluene	ND	0.050		mg/Kg	1	9/1/2023 11:56:00 PM
Ethylbenzene	ND	0.050		mg/Kg	1	9/1/2023 11:56:00 PM
Xylenes, Total	ND	0.10		mg/Kg	1	9/1/2023 11:56:00 PM
Surr: 4-Bromofluorobenzene	88.0	39.1-146		%Rec	1	9/1/2023 11:56:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	1200	60		mg/Kg	20	8/31/2023 2:34:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-17 1'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 10:50:00 AM

Lab ID: 2308E00-012

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	8/31/2023 8:07:45 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	8/31/2023 8:07:45 PM
Surr: DNOP	90.6	69-147		%Rec	1	8/31/2023 8:07:45 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: KMN
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	9/2/2023 1:01:00 AM
Surr: BFB	95.9	15-244		%Rec	1	9/2/2023 1:01:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: KMN
Benzene	ND	0.025		mg/Kg	1	9/2/2023 1:01:00 AM
Toluene	ND	0.050		mg/Kg	1	9/2/2023 1:01:00 AM
Ethylbenzene	ND	0.050		mg/Kg	1	9/2/2023 1:01:00 AM
Xylenes, Total	ND	0.10		mg/Kg	1	9/2/2023 1:01:00 AM
Surr: 4-Bromofluorobenzene	88.6	39.1-146		%Rec	1	9/2/2023 1:01:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	210	60		mg/Kg	20	8/31/2023 2:46:57 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-18 0'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 11:00:00 AM

Lab ID: 2308E00-013

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	8/31/2023 8:18:49 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/31/2023 8:18:49 PM
Surr: DNOP	98.8	69-147		%Rec	1	8/31/2023 8:18:49 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	9/2/2023 1:22:00 AM
Surr: BFB	99.3	15-244		%Rec	1	9/2/2023 1:22:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: KMN
Benzene	ND	0.023		mg/Kg	1	9/2/2023 1:22:00 AM
Toluene	ND	0.046		mg/Kg	1	9/2/2023 1:22:00 AM
Ethylbenzene	ND	0.046		mg/Kg	1	9/2/2023 1:22:00 AM
Xylenes, Total	ND	0.092		mg/Kg	1	9/2/2023 1:22:00 AM
Surr: 4-Bromofluorobenzene	90.2	39.1-146		%Rec	1	9/2/2023 1:22:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	530	59		mg/Kg	20	8/31/2023 2:59:21 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-18 1'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 11:10:00 AM

Lab ID: 2308E00-014

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/31/2023 8:29:47 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	8/31/2023 8:29:47 PM
Surr: DNOP	101	69-147		%Rec	1	8/31/2023 8:29:47 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	9/2/2023 1:44:00 AM
Surr: BFB	94.2	15-244		%Rec	1	9/2/2023 1:44:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: KMN
Benzene	ND	0.023		mg/Kg	1	9/2/2023 1:44:00 AM
Toluene	ND	0.047		mg/Kg	1	9/2/2023 1:44:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	9/2/2023 1:44:00 AM
Xylenes, Total	ND	0.094		mg/Kg	1	9/2/2023 1:44:00 AM
Surr: 4-Bromofluorobenzene	88.9	39.1-146		%Rec	1	9/2/2023 1:44:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	110	60		mg/Kg	20	8/31/2023 3:11:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-14 2'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 11:20:00 AM

Lab ID: 2308E00-015

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	8/31/2023 8:40:51 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	8/31/2023 8:40:51 PM
Surr: DNOP	102	69-147		%Rec	1	8/31/2023 8:40:51 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	9/2/2023 2:06:00 AM
Surr: BFB	92.6	15-244		%Rec	1	9/2/2023 2:06:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: KMN
Benzene	ND	0.023		mg/Kg	1	9/2/2023 2:06:00 AM
Toluene	ND	0.046		mg/Kg	1	9/2/2023 2:06:00 AM
Ethylbenzene	ND	0.046		mg/Kg	1	9/2/2023 2:06:00 AM
Xylenes, Total	ND	0.092		mg/Kg	1	9/2/2023 2:06:00 AM
Surr: 4-Bromofluorobenzene	88.5	39.1-146		%Rec	1	9/2/2023 2:06:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	200	60		mg/Kg	20	8/31/2023 3:24:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-18 2'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 11:30:00 AM

Lab ID: 2308E00-016

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/31/2023 8:51:51 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/31/2023 8:51:51 PM
Surr: DNOP	109	69-147		%Rec	1	8/31/2023 8:51:51 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	9/2/2023 2:27:00 AM
Surr: BFB	94.0	15-244		%Rec	1	9/2/2023 2:27:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: KMN
Benzene	ND	0.024		mg/Kg	1	9/2/2023 2:27:00 AM
Toluene	ND	0.047		mg/Kg	1	9/2/2023 2:27:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	9/2/2023 2:27:00 AM
Xylenes, Total	ND	0.094		mg/Kg	1	9/2/2023 2:27:00 AM
Surr: 4-Bromofluorobenzene	88.8	39.1-146		%Rec	1	9/2/2023 2:27:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	340	60		mg/Kg	20	8/31/2023 3:36:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-19 0'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 11:40:00 AM

Lab ID: 2308E00-017

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/31/2023 9:02:51 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/31/2023 9:02:51 PM
Surr: DNOP	75.0	69-147		%Rec	1	8/31/2023 9:02:51 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	9/2/2023 2:49:00 AM
Surr: BFB	101	15-244		%Rec	1	9/2/2023 2:49:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: KMN
Benzene	ND	0.024		mg/Kg	1	9/2/2023 2:49:00 AM
Toluene	ND	0.047		mg/Kg	1	9/2/2023 2:49:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	9/2/2023 2:49:00 AM
Xylenes, Total	ND	0.094		mg/Kg	1	9/2/2023 2:49:00 AM
Surr: 4-Bromofluorobenzene	91.3	39.1-146		%Rec	1	9/2/2023 2:49:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	1200	60		mg/Kg	20	8/31/2023 3:48:59 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Hall Environmental Analysis Laboratory, Inc.

Analytical Report  
Lab Order 2308E00  
Date Reported: 9/11/2023

CLIENT: Vertex Resources Services, Inc.      Client Sample ID: BH23-19 2'  
Project: Cotton Draw 205 H      Collection Date: 8/23/2023 11:40:00 AM  
Lab ID: 2308E00-018      Matrix: SOIL      Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	8/31/2023 9:13:55 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/31/2023 9:13:55 PM
Surr: DNOP	102	69-147		%Rec	1	8/31/2023 9:13:55 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	9/2/2023 3:11:00 AM
Surr: BFB	94.2	15-244		%Rec	1	9/2/2023 3:11:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: KMN
Benzene	ND	0.023		mg/Kg	1	9/2/2023 3:11:00 AM
Toluene	ND	0.047		mg/Kg	1	9/2/2023 3:11:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	9/2/2023 3:11:00 AM
Xylenes, Total	ND	0.094		mg/Kg	1	9/2/2023 3:11:00 AM
Surr: 4-Bromofluorobenzene	90.9	39.1-146		%Rec	1	9/2/2023 3:11:00 AM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	220	60		mg/Kg	20	8/31/2023 4:01:24 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-20 0'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 11:50:00 AM

Lab ID: 2308E00-019

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	56	9.5		mg/Kg	1	8/31/2023 9:24:55 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/31/2023 9:24:55 PM
Surr: DNOP	79.8	69-147		%Rec	1	8/31/2023 9:24:55 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	9/2/2023 3:33:00 AM
Surr: BFB	96.5	15-244		%Rec	1	9/2/2023 3:33:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: KMN
Benzene	ND	0.023		mg/Kg	1	9/2/2023 3:33:00 AM
Toluene	ND	0.046		mg/Kg	1	9/2/2023 3:33:00 AM
Ethylbenzene	ND	0.046		mg/Kg	1	9/2/2023 3:33:00 AM
Xylenes, Total	ND	0.091		mg/Kg	1	9/2/2023 3:33:00 AM
Surr: 4-Bromofluorobenzene	90.2	39.1-146		%Rec	1	9/2/2023 3:33:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	1100	60		mg/Kg	20	8/31/2023 4:13:48 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

## Analytical Report

Lab Order 2308E00

Date Reported: 9/11/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-20 2'

Project: Cotton Draw 205 H

Collection Date: 8/23/2023 12:00:00 PM

Lab ID: 2308E00-020

Matrix: SOIL

Received Date: 8/25/2023 7:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	8/31/2023 9:46:47 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	8/31/2023 9:46:47 PM
Surr: DNOP	113	69-147		%Rec	1	8/31/2023 9:46:47 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	9/2/2023 4:16:00 AM
Surr: BFB	96.0	15-244		%Rec	1	9/2/2023 4:16:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: KMN
Benzene	ND	0.024		mg/Kg	1	9/2/2023 4:16:00 AM
Toluene	ND	0.048		mg/Kg	1	9/2/2023 4:16:00 AM
Ethylbenzene	ND	0.048		mg/Kg	1	9/2/2023 4:16:00 AM
Xylenes, Total	ND	0.096		mg/Kg	1	9/2/2023 4:16:00 AM
Surr: 4-Bromofluorobenzene	90.1	39.1-146		%Rec	1	9/2/2023 4:16:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	ND	59		mg/Kg	20	8/31/2023 4:26:13 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2308E00

11-Sep-23

Client: Vertex Resources Services, Inc.

Project: Cotton Draw 205 H

Sample ID: MB-77219	SampType: mblk	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 77219	RunNo: 99393
Prep Date: 8/30/2023	Analysis Date: 8/30/2023	SeqNo: 3626972 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND	1.5

Sample ID: LCS-77219	SampType: lcs	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 77219	RunNo: 99393
Prep Date: 8/30/2023	Analysis Date: 8/30/2023	SeqNo: 3626973 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14	1.5 15.00 0 93.8 90 110

Sample ID: MB-77235	SampType: MBLK	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 77235	RunNo: 99401
Prep Date: 8/31/2023	Analysis Date: 8/31/2023	SeqNo: 3627541 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND	1.5

Sample ID: LCS-77235	SampType: LCS	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 77235	RunNo: 99401
Prep Date: 8/31/2023	Analysis Date: 8/31/2023	SeqNo: 3627543 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14	1.5 15.00 0 95.8 90 110

Sample ID: MB-77233	SampType: MBLK	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 77233	RunNo: 99389
Prep Date: 8/31/2023	Analysis Date: 8/31/2023	SeqNo: 3628224 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND	1.5

Sample ID: LCS-77233	SampType: LCS	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 77233	RunNo: 99389
Prep Date: 8/31/2023	Analysis Date: 8/31/2023	SeqNo: 3628225 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	15	1.5 15.00 0 97.1 90 110

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2308E00

11-Sep-23

Client: Vertex Resources Services, Inc.

Project: Cotton Draw 205 H

Sample ID: LCS-77177	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 77177	RunNo: 99380								
Prep Date: 8/29/2023	Analysis Date: 8/31/2023	SeqNo: 3627016 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	52	10	50.00	0	104	61.9	130			
Surr: DNOP	5.7		5.000		114	69	147			

Sample ID: MB-77177	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 77177	RunNo: 99380								
Prep Date: 8/29/2023	Analysis Date: 8/31/2023	SeqNo: 3627018 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		116	69	147			

Sample ID: 2308E00-006AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BH23-14 1'	Batch ID: 77208	RunNo: 99380								
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3627488 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	59	9.9	49.46	0	120	54.2	135			
Surr: DNOP	5.9		4.946		120	69	147			

Sample ID: 2308E00-006AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BH23-14 1'	Batch ID: 77208	RunNo: 99380								
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3627489 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	72	9.3	46.30	0	155	54.2	135	18.9	29.2	S
Surr: DNOP	6.9		4.630		150	69	147	0	0	S

Sample ID: 2308E00-010AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BH23-16 1'	Batch ID: 77213	RunNo: 99380								
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3627494 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	53	9.9	49.70	0	107	54.2	135			
Surr: DNOP	5.1		4.970		102	69	147			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2308E00

11-Sep-23

Client: Vertex Resources Services, Inc.

Project: Cotton Draw 205 H

Sample ID: 2308E00-010AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BH23-16 1'	Batch ID: 77213	RunNo: 99380								
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3627495	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56	9.2	46.04	0	122	54.2	135	4.93	29.2	
Surr: DNOP	5.5		4.604		119	69	147	0	0	

Sample ID: LCS-77176	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 77176	RunNo: 99380								
Prep Date: 8/29/2023	Analysis Date: 8/31/2023	SeqNo: 3627544	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.5		5.000		109	69	147			

Sample ID: LCS-77208	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 77208	RunNo: 99380								
Prep Date: 8/30/2023	Analysis Date: 8/31/2023	SeqNo: 3627545	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	55	10	50.00	0	110	61.9	130			
Surr: DNOP	5.9		5.000		119	69	147			

Sample ID: LCS-77213	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 77213	RunNo: 99380								
Prep Date: 8/30/2023	Analysis Date: 8/31/2023	SeqNo: 3627547	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	103	61.9	130			
Surr: DNOP	5.3		5.000		105	69	147			

Sample ID: MB-77176	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 77176	RunNo: 99380								
Prep Date: 8/29/2023	Analysis Date: 8/31/2023	SeqNo: 3627552	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	13		10.00		126	69	147			

Sample ID: MB-77208	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 77208	RunNo: 99380								
Prep Date: 8/30/2023	Analysis Date: 8/31/2023	SeqNo: 3627556	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2308E00

11-Sep-23

Client: Vertex Resources Services, Inc.  
Project: Cotton Draw 205 H

Sample ID: MB-77208	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 77208	RunNo: 99380								
Prep Date: 8/30/2023	Analysis Date: 8/31/2023	SeqNo: 3627556	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	13		10.00		131	69	147			

Sample ID: MB-77213	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 77213	RunNo: 99380								
Prep Date: 8/30/2023	Analysis Date: 8/31/2023	SeqNo: 3627557	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		108	69	147			

Qualifiers:

\*

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2308E00

11-Sep-23

Client: Vertex Resources Services, Inc.  
Project: Cotton Draw 205 H

Sample ID: Ics-77198	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range
Client ID: LCSS	Batch ID: 77198	RunNo: 99366
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3627635 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO)	22	5.0 25.00 0 88.2 70 130
Surr: BFB	1900	1000 193 15 244

Sample ID: mb-77198	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range
Client ID: PBS	Batch ID: 77198	RunNo: 99366
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3627636 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO)	ND	5.0
Surr: BFB	940	1000 93.9 15 244

Sample ID: Ics-77172	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range
Client ID: LCSS	Batch ID: 77172	RunNo: 99411
Prep Date: 8/29/2023	Analysis Date: 9/2/2023	SeqNo: 3628857 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO)	22	5.0 25.00 0 86.5 70 130
Surr: BFB	1900	1000 191 15 244

Sample ID: mb-77172	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range
Client ID: PBS	Batch ID: 77172	RunNo: 99411
Prep Date: 8/29/2023	Analysis Date: 9/2/2023	SeqNo: 3628859 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO)	ND	5.0
Surr: BFB	940	1000 93.5 15 244

Sample ID: Ics-77209	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range
Client ID: LCSS	Batch ID: 77209	RunNo: 99415
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3629500 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO)	23	5.0 25.00 0 92.2 70 130
Surr: BFB	2200	1000 216 15 244

Sample ID: mb-77209	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range
Client ID: PBS	Batch ID: 77209	RunNo: 99415
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3629501 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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QC SUMMARY REPORT  
Hall Environmental Analysis Laboratory, Inc.

WO#: 2308E00  
11-Sep-23

Client: Vertex Resources Services, Inc.  
Project: Cotton Draw 205 H

Sample ID: mb-77209	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range									
Client ID: PBS	Batch ID: 77209	RunNo: 99415									
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3629501		Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	980		1000		98.1	15	244				

Sample ID: 2308E00-010ams	SampType: MS	TestCode: EPA Method 8015D: Gasoline Range									
Client ID: BH23-16 1'	Batch ID: 77209	RunNo: 99415									
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3629503		Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	23	4.8	24.13	0	94.2	70	130				
Surr: BFB	2100		965.3		214	15	244				

Sample ID: 2308E00-010amsd	SampType: MSD	TestCode: EPA Method 8015D: Gasoline Range									
Client ID: BH23-16 1'	Batch ID: 77209	RunNo: 99415									
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3629504		Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	23	4.8	24.06	0	96.6	70	130	2.19	20		
Surr: BFB	2100		962.5		216	15	244	0	0		

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2308E00

11-Sep-23

Client: Vertex Resources Services, Inc.

Project: Cotton Draw 205 H

Sample ID: <b>LCS-77198</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>77198</b>		RunNo: <b>99366</b>							
Prep Date: <b>8/30/2023</b>	Analysis Date: <b>9/1/2023</b>		SeqNo: <b>3627740</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.025	1.000	0	106	70	130			
Toluene	1.0	0.050	1.000	0	105	70	130			
Ethylbenzene	1.1	0.050	1.000	0	106	70	130			
Xylenes, Total	3.2	0.10	3.000	0	106	70	130			
Surr: 4-Bromofluorobenzene	1.1		1.000		106	39.1	146			

Sample ID: <b>mb-77198</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>77198</b>		RunNo: <b>99366</b>							
Prep Date: <b>8/30/2023</b>	Analysis Date: <b>9/1/2023</b>		SeqNo: <b>3627741</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		106	39.1	146			

Sample ID: <b>LCS-77172</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>77172</b>		RunNo: <b>99411</b>							
Prep Date: <b>8/29/2023</b>	Analysis Date: <b>9/2/2023</b>		SeqNo: <b>3628971</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	91.1	70	130			
Toluene	0.92	0.050	1.000	0	91.6	70	130			
Ethylbenzene	0.92	0.050	1.000	0	91.5	70	130			
Xylenes, Total	2.8	0.10	3.000	0	92.4	70	130			
Surr: 4-Bromofluorobenzene	1.1		1.000		108	39.1	146			

Sample ID: <b>mb-77172</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>77172</b>		RunNo: <b>99411</b>							
Prep Date: <b>8/29/2023</b>	Analysis Date: <b>9/2/2023</b>		SeqNo: <b>3628973</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		105	39.1	146			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2308E00

11-Sep-23

Client: Vertex Resources Services, Inc.

Project: Cotton Draw 205 H

Sample ID: <b>ics-77209</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>77209</b>		RunNo: <b>99415</b>							
Prep Date: <b>8/30/2023</b>	Analysis Date: <b>9/1/2023</b>		SeqNo: <b>3629583</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	90.6	70	130			
Toluene	0.91	0.050	1.000	0	90.7	70	130			
Ethylbenzene	0.93	0.050	1.000	0	92.8	70	130			
Xylenes, Total	2.8	0.10	3.000	0	93.0	70	130			
Surr: 4-Bromofluorobenzene	0.91		1.000		90.9	39.1	146			

Sample ID: <b>mb-77209</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>77209</b>		RunNo: <b>99415</b>							
Prep Date: <b>8/30/2023</b>	Analysis Date: <b>9/1/2023</b>		SeqNo: <b>3629584</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.91		1.000		90.6	39.1	146			

Sample ID: <b>2308E00-011ams</b>	SampType: <b>MS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>BH23-17 0'</b>	Batch ID: <b>77209</b>		RunNo: <b>99415</b>							
Prep Date: <b>8/30/2023</b>	Analysis Date: <b>9/2/2023</b>		SeqNo: <b>3629587</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	0.9921	0	91.4	70	130			
Toluene	0.92	0.050	0.9921	0	92.5	70	130			
Ethylbenzene	0.94	0.050	0.9921	0	94.3	70	130			
Xylenes, Total	2.8	0.099	2.976	0	93.9	70	130			
Surr: 4-Bromofluorobenzene	0.88		0.9921		88.5	39.1	146			

Sample ID: <b>2308E00-011amsd</b>	SampType: <b>MSD</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>BH23-17 0'</b>	Batch ID: <b>77209</b>		RunNo: <b>99415</b>							
Prep Date: <b>8/30/2023</b>	Analysis Date: <b>9/2/2023</b>		SeqNo: <b>3629588</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	0.9950	0	92.9	70	130	1.85	20	
Toluene	0.94	0.050	0.9950	0	94.4	70	130	2.29	20	
Ethylbenzene	0.95	0.050	0.9950	0	95.7	70	130	1.72	20	
Xylenes, Total	2.9	0.10	2.985	0	95.6	70	130	2.07	20	
Surr: 4-Bromofluorobenzene	0.90		0.9950		90.3	39.1	146	0	0	

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: Vertex Resources  
Services, Inc.

Work Order Number: 2308E00

RcptNo: 1

Received By: Tracy Casarrubias 8/25/2023 7:15:00 AM

Completed By: Tracy Casarrubias 8/25/2023 7:29:35 AM

Reviewed By: *TC 8/25/23*

### Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

### Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace  $<1/4"$  for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐ # of preserved bottles checked for pH: *( $<2$  or  $>12$  unless noted)*
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐ Adjusted?
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐ Checked by: *SCM 8/25/23*

### Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: \_\_\_\_\_

Date: \_\_\_\_\_

By Whom: \_\_\_\_\_

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: \_\_\_\_\_

Client Instructions: Mailing address, phone number and Email/ Fax are missing on COC- TMC 8/25/23

16. Additional remarks:

### 17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.8	Good	Yes	Morty		







Eurofins Environment Testing South  
Central, LLC  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

December 28, 2023

Kent Stallings  
Devon Energy  
6488 Seven Rivers Highway  
Artesia, NM 88210  
TEL: (575) 748-0176  
FAX:

RE: Cotton Draw Unit 205H

OrderNo.: 2312524

Dear Kent Stallings:

Eurofins Environment Testing South Central, LLC received 6 sample(s) on 12/8/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109



## Analytical Report

Lab Order 2312524

Date Reported: 12/28/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BES23-01 1'

Project: Cotton Draw Unit 205H

Collection Date: 12/6/2023 8:52:00 AM

Lab ID: 2312524-001

Matrix: SOIL

Received Date: 12/8/2023 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>PRD</b>
Diesel Range Organics (DRO)	65	9.0		mg/Kg	1	12/15/2023 1:04:16 PM
Motor Oil Range Organics (MRO)	57	45		mg/Kg	1	12/15/2023 1:04:16 PM
Surr: DNOP	96.6	69-147		%Rec	1	12/15/2023 1:04:16 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>CCM</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	12/15/2023 6:52:00 AM
Surr: BFB	98.7	15-244		%Rec	1	12/15/2023 6:52:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>CCM</b>
Benzene	ND	0.024		mg/Kg	1	12/15/2023 6:52:00 AM
Toluene	ND	0.047		mg/Kg	1	12/15/2023 6:52:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	12/15/2023 6:52:00 AM
Xylenes, Total	ND	0.095		mg/Kg	1	12/15/2023 6:52:00 AM
Surr: 4-Bromofluorobenzene	96.2	39.1-146		%Rec	1	12/15/2023 6:52:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	340	60		mg/Kg	20	12/14/2023 4:51:24 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2312524

Date Reported: 12/28/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BES23-02 1'

Project: Cotton Draw Unit 205H

Collection Date: 12/6/2023 9:00:00 AM

Lab ID: 2312524-002

Matrix: SOIL

Received Date: 12/8/2023 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>PRD</b>
Diesel Range Organics (DRO)	14	9.3		mg/Kg	1	12/15/2023 1:28:49 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	12/15/2023 1:28:49 PM
Surr: DNOP	93.2	69-147		%Rec	1	12/15/2023 1:28:49 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>CCM</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	12/15/2023 7:14:00 AM
Surr: BFB	98.1	15-244		%Rec	1	12/15/2023 7:14:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>CCM</b>
Benzene	ND	0.024		mg/Kg	1	12/15/2023 7:14:00 AM
Toluene	ND	0.047		mg/Kg	1	12/15/2023 7:14:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	12/15/2023 7:14:00 AM
Xylenes, Total	ND	0.094		mg/Kg	1	12/15/2023 7:14:00 AM
Surr: 4-Bromofluorobenzene	97.3	39.1-146		%Rec	1	12/15/2023 7:14:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	160	60		mg/Kg	20	12/14/2023 5:03:48 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2312524

Date Reported: 12/28/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BES23-03 1'

Project: Cotton Draw Unit 205H

Collection Date: 12/6/2023 9:09:00 AM

Lab ID: 2312524-003

Matrix: SOIL

Received Date: 12/8/2023 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	ND	9.0		mg/Kg	1	12/15/2023 1:53:19 PM
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	12/15/2023 1:53:19 PM
Surr: DNOP	94.3	69-147		%Rec	1	12/15/2023 1:53:19 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	12/15/2023 7:36:00 AM
Surr: BFB	97.0	15-244		%Rec	1	12/15/2023 7:36:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	12/15/2023 7:36:00 AM
Toluene	ND	0.047		mg/Kg	1	12/15/2023 7:36:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	12/15/2023 7:36:00 AM
Xylenes, Total	ND	0.094		mg/Kg	1	12/15/2023 7:36:00 AM
Surr: 4-Bromofluorobenzene	97.1	39.1-146		%Rec	1	12/15/2023 7:36:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: SNS
Chloride	440	60		mg/Kg	20	12/14/2023 5:16:13 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2312524

Date Reported: 12/28/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: BES23-04 1'

Project: Cotton Draw Unit 205H

Collection Date: 12/6/2023 9:15:00 AM

Lab ID: 2312524-004

Matrix: SOIL

Received Date: 12/8/2023 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>PRD</b>
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	12/15/2023 2:17:57 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	12/15/2023 2:17:57 PM
Surr: DNOP	92.0	69-147		%Rec	1	12/15/2023 2:17:57 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>CCM</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	12/15/2023 7:57:00 AM
Surr: BFB	97.7	15-244		%Rec	1	12/15/2023 7:57:00 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>CCM</b>
Benzene	ND	0.024		mg/Kg	1	12/15/2023 7:57:00 AM
Toluene	ND	0.047		mg/Kg	1	12/15/2023 7:57:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	12/15/2023 7:57:00 AM
Xylenes, Total	ND	0.095		mg/Kg	1	12/15/2023 7:57:00 AM
Surr: 4-Bromofluorobenzene	98.6	39.1-146		%Rec	1	12/15/2023 7:57:00 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	310	59		mg/Kg	20	12/14/2023 5:28:37 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2312524

Date Reported: 12/28/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WES23-01 0-1'

Project: Cotton Draw Unit 205H

Collection Date: 12/6/2023 8:55:00 AM

Lab ID: 2312524-005

Matrix: SOIL

Received Date: 12/8/2023 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>PRD</b>
Diesel Range Organics (DRO)	240	9.4		mg/Kg	1	12/15/2023 2:42:42 PM
Motor Oil Range Organics (MRO)	190	47		mg/Kg	1	12/15/2023 2:42:42 PM
Surr: DNOP	105	69-147		%Rec	1	12/15/2023 2:42:42 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>CCM</b>
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/15/2023 12:03:00 PM
Surr: BFB	99.9	15-244		%Rec	1	12/15/2023 12:03:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>CCM</b>
Benzene	ND	0.024		mg/Kg	1	12/15/2023 12:03:00 PM
Toluene	ND	0.049		mg/Kg	1	12/15/2023 12:03:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	12/15/2023 12:03:00 PM
Xylenes, Total	ND	0.098		mg/Kg	1	12/15/2023 12:03:00 PM
Surr: 4-Bromofluorobenzene	99.2	39.1-146		%Rec	1	12/15/2023 12:03:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>SNS</b>
Chloride	950	60		mg/Kg	20	12/15/2023 5:38:56 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2312524

Date Reported: 12/28/2023

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy

Client Sample ID: WES23-02 0-1'

Project: Cotton Draw Unit 205H

Collection Date: 12/6/2023 9:18:00 AM

Lab ID: 2312524-006

Matrix: SOIL

Received Date: 12/8/2023 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: PRD
Diesel Range Organics (DRO)	190	9.3		mg/Kg	1	12/15/2023 3:07:31 PM
Motor Oil Range Organics (MRO)	170	47		mg/Kg	1	12/15/2023 3:07:31 PM
Surr: DNOP	99.1	69-147		%Rec	1	12/15/2023 3:07:31 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	12/15/2023 1:09:00 PM
Surr: BFB	104	15-244		%Rec	1	12/15/2023 1:09:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: CCM
Benzene	ND	0.025		mg/Kg	1	12/15/2023 1:09:00 PM
Toluene	ND	0.050		mg/Kg	1	12/15/2023 1:09:00 PM
Ethylbenzene	ND	0.050		mg/Kg	1	12/15/2023 1:09:00 PM
Xylenes, Total	ND	0.10		mg/Kg	1	12/15/2023 1:09:00 PM
Surr: 4-Bromofluorobenzene	100	39.1-146		%Rec	1	12/15/2023 1:09:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: SNS
Chloride	1400	60		mg/Kg	20	12/15/2023 5:54:06 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2312524

28-Dec-23

**Client:** Devon Energy  
**Project:** Cotton Draw Unit 205H

Sample ID: <b>MB-79385</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 300.0: Anions</b>							
Client ID: <b>PBS</b>	Batch ID: <b>79385</b>		RunNo: <b>101867</b>							
Prep Date: <b>12/14/2023</b>	Analysis Date: <b>12/14/2023</b>		SeqNo: <b>3756034</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: <b>LCS-79385</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 300.0: Anions</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>79385</b>		RunNo: <b>101867</b>							
Prep Date: <b>12/14/2023</b>	Analysis Date: <b>12/14/2023</b>		SeqNo: <b>3756035</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.6	90	110			

Sample ID: <b>MB-79418</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 300.0: Anions</b>							
Client ID: <b>PBS</b>	Batch ID: <b>79418</b>		RunNo: <b>101893</b>							
Prep Date: <b>12/15/2023</b>	Analysis Date: <b>12/15/2023</b>		SeqNo: <b>3757679</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: <b>LCS-79418</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 300.0: Anions</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>79418</b>		RunNo: <b>101893</b>							
Prep Date: <b>12/15/2023</b>	Analysis Date: <b>12/15/2023</b>		SeqNo: <b>3757680</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	96.8	90	110			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312524

28-Dec-23

Client: Devon Energy

Project: Cotton Draw Unit 205H

Sample ID: LCS-79405	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 79405		RunNo: 101872							
Prep Date: 12/15/2023	Analysis Date: 12/15/2023		SeqNo: 3756381		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	93.9	61.9	130			
Surr: DNOP	5.0		5.000		101	69	147			

Sample ID: MB-79405	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 79405		RunNo: 101872							
Prep Date: 12/15/2023	Analysis Date: 12/15/2023		SeqNo: 3756384		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		119	69	147			

Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

## QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2312524

28-Dec-23

**Client:** Devon Energy  
**Project:** Cotton Draw Unit 205H

Sample ID: <b>ics-79353</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>79353</b>		RunNo: <b>101852</b>							
Prep Date: <b>12/13/2023</b>	Analysis Date: <b>12/14/2023</b>		SeqNo: <b>3755298</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	70	130			
Surr: BFB	2200		1000		217	15	244			

Sample ID: <b>mb-79353</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>PBS</b>	Batch ID: <b>79353</b>		RunNo: <b>101852</b>							
Prep Date: <b>12/13/2023</b>	Analysis Date: <b>12/14/2023</b>		SeqNo: <b>3755299</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	980		1000		98.4	15	244			

Sample ID: <b>ics-79361</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>79361</b>		RunNo: <b>101891</b>							
Prep Date: <b>12/13/2023</b>	Analysis Date: <b>12/15/2023</b>		SeqNo: <b>3757528</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	90.5	70	130			
Surr: BFB	2100		1000		211	15	244			

Sample ID: <b>mb-79361</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>PBS</b>	Batch ID: <b>79361</b>		RunNo: <b>101891</b>							
Prep Date: <b>12/13/2023</b>	Analysis Date: <b>12/15/2023</b>		SeqNo: <b>3757529</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	980		1000		98.1	15	244			

Sample ID: <b>2312524-005ams</b>	SampType: <b>MS</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>WES23-01 0-1'</b>	Batch ID: <b>79361</b>		RunNo: <b>101891</b>							
Prep Date: <b>12/13/2023</b>	Analysis Date: <b>12/15/2023</b>		SeqNo: <b>3757531</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	4.9	24.41	0	97.7	70	130			
Surr: BFB	2100		976.6		219	15	244			

Sample ID: <b>2312524-005amsd</b>	SampType: <b>MSD</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>WES23-01 0-1'</b>	Batch ID: <b>79361</b>		RunNo: <b>101891</b>							
Prep Date: <b>12/13/2023</b>	Analysis Date: <b>12/15/2023</b>		SeqNo: <b>3757532</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

## Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312524

28-Dec-23

Client: Devon Energy

Project: Cotton Draw Unit 205H

Sample ID: 2312524-005amsd		SampType: MSD			TestCode: EPA Method 8015D: Gasoline Range					
Client ID: WES23-01 0-1'		Batch ID: 79361			RunNo: 101891					
Prep Date: 12/13/2023		Analysis Date: 12/15/2023			SeqNo: 3757532		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	4.9	24.49	0	96.1	70	130	1.40	20	
Surr: BFB	2100		979.4		213	15	244	0	0	

Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2312524

28-Dec-23

**Client:** Devon Energy  
**Project:** Cotton Draw Unit 205H

Sample ID: <b>ics-79353</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>79353</b>		RunNo: <b>101852</b>							
Prep Date: <b>12/13/2023</b>	Analysis Date: <b>12/14/2023</b>		SeqNo: <b>3755337</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	101	70	130			
Toluene	1.0	0.050	1.000	0	102	70	130			
Ethylbenzene	1.0	0.050	1.000	0	103	70	130			
Xylenes, Total	3.1	0.10	3.000	0	104	70	130			
Surr: 4-Bromofluorobenzene	1.0		1.000		100	39.1	146			

Sample ID: <b>mb-79353</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>79353</b>		RunNo: <b>101852</b>							
Prep Date: <b>12/13/2023</b>	Analysis Date: <b>12/14/2023</b>		SeqNo: <b>3755338</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.98		1.000		97.8	39.1	146			

Sample ID: <b>ics-79361</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>79361</b>		RunNo: <b>101891</b>							
Prep Date: <b>12/13/2023</b>	Analysis Date: <b>12/15/2023</b>		SeqNo: <b>3757581</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	94.0	70	130			
Toluene	0.94	0.050	1.000	0	94.4	70	130			
Ethylbenzene	0.96	0.050	1.000	0	96.5	70	130			
Xylenes, Total	2.9	0.10	3.000	0	97.1	70	130			
Surr: 4-Bromofluorobenzene	1.0		1.000		100	39.1	146			

Sample ID: <b>mb-79361</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>79361</b>		RunNo: <b>101891</b>							
Prep Date: <b>12/13/2023</b>	Analysis Date: <b>12/15/2023</b>		SeqNo: <b>3757582</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.98		1.000		98.3	39.1	146			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312524  
28-Dec-23

Client: Devon Energy  
Project: Cotton Draw Unit 205H

Sample ID: 2312524-006ams		SampType: MS			TestCode: EPA Method 8021B: Volatiles					
Client ID:	WES23-02 0-1'	Batch ID: 79361			RunNo: 101891					
Prep Date:	12/13/2023	Analysis Date: 12/15/2023			SeqNo: 3757585		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.025	0.9980	0	96.4	70	130			
Toluene	0.97	0.050	0.9980	0	97.1	70	130			
Ethylbenzene	0.99	0.050	0.9980	0	99.7	70	130			
Xylenes, Total	3.0	0.10	2.994	0	100	70	130			
Surr: 4-Bromofluorobenzene	0.99		0.9980		99.2	39.1	146			

Sample ID: 2312524-006amsd		SampType: MSD			TestCode: EPA Method 8021B: Volatiles					
Client ID:	WES23-02 0-1'	Batch ID: 79361			RunNo: 101891					
Prep Date:	12/13/2023	Analysis Date: 12/15/2023			SeqNo: 3757586		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.025	0.9960	0	96.8	70	130	0.261	20	
Toluene	0.97	0.050	0.9960	0	97.4	70	130	0.0196	20	
Ethylbenzene	1.0	0.050	0.9960	0	100	70	130	0.229	20	
Xylenes, Total	3.0	0.10	2.988	0	101	70	130	0.498	20	
Surr: 4-Bromofluorobenzene	1.0		0.9960		101	39.1	146	0	0	

Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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## Sample Log-In Check List

Client Name: Devon Energy

Work Order Number: 2312524

RcptNo: 1

Received By: Cheyenne Cason

12/8/2023 8:00:00 AM

Completed By: Cheyenne Cason

12/8/2023 9:50:26 AM

Reviewed By: *JS 12-8-23*Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH:

(&lt;2 or &gt;12 unless noted)

Adjusted? \_\_\_\_\_

Checked by: *JS 12/8/23*Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: \_\_\_\_\_

Date: \_\_\_\_\_

By Whom: \_\_\_\_\_

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: \_\_\_\_\_

Client Instructions: \_\_\_\_\_

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.7	Good	Not Present	Morty		
2	1.2	Good	Not Present	Morty		





Eurofins Environment Testing South  
Central, LLC  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

February 13, 2024

Kent Stallings

Vertex Resources Services, Inc.

3101 Boyd Drive

Carlsbad, NM 88220

TEL:

FAX:

RE: Cotton Draw Unit 205H

OrderNo.: 2401B07

Dear Kent Stallings:

Eurofins Environment Testing South Central, LLC received 6 sample(s) on 1/27/2024 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109



CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH24-21 0'

Project: Cotton Draw Unit 205H

Collection Date: 1/24/2024 9:30:00 AM

Lab ID: 2401B07-001

Matrix: SOIL

Received Date: 1/27/2024 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	1/31/2024 7:00:00 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	1/31/2024 7:00:00 PM
Surr: DNOP	80.3	69-147		%Rec	1	1/31/2024 7:00:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/2/2024 4:55:14 AM
Surr: BFB	96.2	15-244		%Rec	1	2/2/2024 4:55:14 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	2/2/2024 4:55:14 AM
Toluene	ND	0.049		mg/Kg	1	2/2/2024 4:55:14 AM
Ethylbenzene	ND	0.049		mg/Kg	1	2/2/2024 4:55:14 AM
Xylenes, Total	ND	0.098		mg/Kg	1	2/2/2024 4:55:14 AM
Surr: 4-Bromofluorobenzene	84.8	39.1-146		%Rec	1	2/2/2024 4:55:14 AM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	420	60		mg/Kg	20	2/1/2024 3:55:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report  
Lab Order 2401B07  
Date Reported: 2/13/2024

CLIENT: Vertex Resources Services, Inc.      Client Sample ID: BH24-21 2'  
Project: Cotton Draw Unit 205H      Collection Date: 1/24/2024 10:30:00 AM  
Lab ID: 2401B07-002      Matrix: SOIL      Received Date: 1/27/2024 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	1/31/2024 7:12:07 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	1/31/2024 7:12:07 PM
Surr: DNOP	83.5	69-147		%Rec	1	1/31/2024 7:12:07 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/2/2024 5:18:40 AM
Surr: BFB	99.8	15-244		%Rec	1	2/2/2024 5:18:40 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	2/2/2024 5:18:40 AM
Toluene	ND	0.049		mg/Kg	1	2/2/2024 5:18:40 AM
Ethylbenzene	ND	0.049		mg/Kg	1	2/2/2024 5:18:40 AM
Xylenes, Total	ND	0.099		mg/Kg	1	2/2/2024 5:18:40 AM
Surr: 4-Bromofluorobenzene	86.8	39.1-146		%Rec	1	2/2/2024 5:18:40 AM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	280	59		mg/Kg	20	2/1/2024 4:10:54 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report  
Lab Order 2401B07  
Date Reported: 2/13/2024

CLIENT: Vertex Resources Services, Inc.      Client Sample ID: BH24-22 0'  
Project: Cotton Draw Unit 205H      Collection Date: 1/24/2024 11:00:00 AM  
Lab ID: 2401B07-003      Matrix: SOIL      Received Date: 1/27/2024 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	1/31/2024 7:24:04 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	1/31/2024 7:24:04 PM
Surr: DNOP	81.4	69-147		%Rec	1	1/31/2024 7:24:04 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/2/2024 5:42:08 AM
Surr: BFB	97.2	15-244		%Rec	1	2/2/2024 5:42:08 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	2/2/2024 5:42:08 AM
Toluene	ND	0.049		mg/Kg	1	2/2/2024 5:42:08 AM
Ethylbenzene	ND	0.049		mg/Kg	1	2/2/2024 5:42:08 AM
Xylenes, Total	ND	0.098		mg/Kg	1	2/2/2024 5:42:08 AM
Surr: 4-Bromofluorobenzene	85.5	39.1-146		%Rec	1	2/2/2024 5:42:08 AM
EPA METHOD 300.0: ANIONS						Analyst: JTT
Chloride	320	60		mg/Kg	20	2/2/2024 10:08:33 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report  
Lab Order 2401B07  
Date Reported: 2/13/2024

CLIENT: Vertex Resources Services, Inc.      Client Sample ID: BH24-22 2'  
Project: Cotton Draw Unit 205H      Collection Date: 1/24/2024 11:30:00 AM  
Lab ID: 2401B07-004      Matrix: SOIL      Received Date: 1/27/2024 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	1/31/2024 7:36:04 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	1/31/2024 7:36:04 PM
Surr: DNOP	83.4	69-147		%Rec	1	1/31/2024 7:36:04 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/2/2024 6:05:37 AM
Surr: BFB	98.2	15-244		%Rec	1	2/2/2024 6:05:37 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	2/2/2024 6:05:37 AM
Toluene	ND	0.048		mg/Kg	1	2/2/2024 6:05:37 AM
Ethylbenzene	ND	0.048		mg/Kg	1	2/2/2024 6:05:37 AM
Xylenes, Total	ND	0.096		mg/Kg	1	2/2/2024 6:05:37 AM
Surr: 4-Bromofluorobenzene	85.6	39.1-146		%Rec	1	2/2/2024 6:05:37 AM
EPA METHOD 300.0: ANIONS						Analyst: JTT
Chloride	ND	61		mg/Kg	20	2/2/2024 11:24:14 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report  
Lab Order 2401B07  
Date Reported: 2/13/2024

CLIENT: Vertex Resources Services, Inc.      Client Sample ID: BH24-23 0'  
Project: Cotton Draw Unit 205H      Collection Date: 1/24/2024 12:30:00 PM  
Lab ID: 2401B07-005      Matrix: SOIL      Received Date: 1/27/2024 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	1/31/2024 7:47:58 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	1/31/2024 7:47:58 PM
Surr: DNOP	83.3	69-147		%Rec	1	1/31/2024 7:47:58 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/2/2024 6:29:06 AM
Surr: BFB	102	15-244		%Rec	1	2/2/2024 6:29:06 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	2/2/2024 6:29:06 AM
Toluene	ND	0.047		mg/Kg	1	2/2/2024 6:29:06 AM
Ethylbenzene	ND	0.047		mg/Kg	1	2/2/2024 6:29:06 AM
Xylenes, Total	ND	0.093		mg/Kg	1	2/2/2024 6:29:06 AM
Surr: 4-Bromofluorobenzene	89.4	39.1-146		%Rec	1	2/2/2024 6:29:06 AM
EPA METHOD 300.0: ANIONS						Analyst: JTT
Chloride	470	60		mg/Kg	20	2/2/2024 12:09:36 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		



Hall Environmental Analysis Laboratory, Inc.

Analytical Report  
Lab Order 2401B07  
Date Reported: 2/13/2024

CLIENT: Vertex Resources Services, Inc.      Client Sample ID: BH24-23 2'  
Project: Cotton Draw Unit 205H      Collection Date: 1/24/2024 1:00:00 PM  
Lab ID: 2401B07-006      Matrix: SOIL      Received Date: 1/27/2024 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	2/2/2024 11:27:24 AM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/2/2024 11:27:24 AM
Surr: DNOP	92.7	61.2-134		%Rec	1	2/2/2024 11:27:24 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/2/2024 6:21:51 PM
Surr: BFB	102	15-244		%Rec	1	2/2/2024 6:21:51 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	2/2/2024 6:21:51 PM
Toluene	ND	0.046		mg/Kg	1	2/2/2024 6:21:51 PM
Ethylbenzene	ND	0.046		mg/Kg	1	2/2/2024 6:21:51 PM
Xylenes, Total	ND	0.092		mg/Kg	1	2/2/2024 6:21:51 PM
Surr: 4-Bromofluorobenzene	88.0	39.1-146		%Rec	1	2/2/2024 6:21:51 PM
EPA METHOD 300.0: ANIONS						Analyst: JTT
Chloride	ND	60		mg/Kg	20	2/2/2024 12:24:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2401B07

13-Feb-24

Client: Vertex Resources Services, Inc.

Project: Cotton Draw Unit 205H

Sample ID: MB-80198	SampType: MBLK	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 80198	RunNo: 102829
Prep Date: 2/1/2024	Analysis Date: 2/1/2024	SeqNo: 3799553 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND	1.5

Sample ID: LCS-80198	SampType: LCS	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 80198	RunNo: 102829
Prep Date: 2/1/2024	Analysis Date: 2/1/2024	SeqNo: 3799554 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14	1.5 15.00 0 95.0 90 110

Sample ID: MB-80226	SampType: MBLK	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 80226	RunNo: 102851
Prep Date: 2/2/2024	Analysis Date: 2/2/2024	SeqNo: 3800318 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND	1.5

Sample ID: LCS-80226	SampType: LCS	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 80226	RunNo: 102851
Prep Date: 2/2/2024	Analysis Date: 2/2/2024	SeqNo: 3800319 Units: mg/Kg
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14	1.5 15.00 0 95.9 90 110

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

Page 7 of 12

## QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2401B07

13-Feb-24

Client: Vertex Resources Services, Inc.

Project: Cotton Draw Unit 205H

Sample ID: MB-80186	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 80186	RunNo: 102789								
Prep Date: 1/31/2024	Analysis Date: 1/31/2024	SeqNo: 3798639	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.1		10.00		81.2	69	147			

Sample ID: LCS-80186	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 80186	RunNo: 102789								
Prep Date: 1/31/2024	Analysis Date: 1/31/2024	SeqNo: 3798640	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	41	10	50.00	0	81.3	61.9	130			
Surr: DNOP	4.3		5.000		85.4	69	147			

Sample ID: MB-80224	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 80224	RunNo: 102843								
Prep Date: 2/1/2024	Analysis Date: 2/2/2024	SeqNo: 3800103	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	12		10.00		123	61.2	134			

Sample ID: LCS-80224	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 80224	RunNo: 102843								
Prep Date: 2/1/2024	Analysis Date: 2/2/2024	SeqNo: 3800104	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	6.4		5.000		127	69	147			

Sample ID: MB-80223	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 80223	RunNo: 102856								
Prep Date: 2/1/2024	Analysis Date: 2/2/2024	SeqNo: 3800484	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		107	61.2	134			

Sample ID: LCS-80223	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 80223	RunNo: 102856								
Prep Date: 2/1/2024	Analysis Date: 2/2/2024	SeqNo: 3800485	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

## Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

Page 8 of 12

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2401B07

13-Feb-24

Client: Vertex Resources Services, Inc.

Project: Cotton Draw Unit 205H

Sample ID: LCS-80223	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 80223	RunNo: 102856								
Prep Date: 2/1/2024	Analysis Date: 2/2/2024	SeqNo: 3800485	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.3	59.7	135			
Surr: DNOP	5.1		5.000		102	61.2	134			

Sample ID: 2401B07-006AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BH24-23 2'	Batch ID: 80223	RunNo: 102856								
Prep Date: 2/1/2024	Analysis Date: 2/2/2024	SeqNo: 3800487	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	39	9.0	45.17	0	86.5	43.7	136			
Surr: DNOP	4.4		4.517		96.5	61.2	134			

Sample ID: 2401B07-006AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BH24-23 2'	Batch ID: 80223	RunNo: 102856								
Prep Date: 2/1/2024	Analysis Date: 2/2/2024	SeqNo: 3800488	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	42	9.5	47.53	0	88.2	43.7	136	7.05	31.3	
Surr: DNOP	4.8		4.753		101	61.2	134	0	0	

### Qualifiers:

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D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

Page 9 of 12

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2401B07

13-Feb-24

Client: Vertex Resources Services, Inc.

Project: Cotton Draw Unit 205H

Sample ID: <b>lcs-80174</b>	SampType: <b>LCS</b>			TestCode: <b>EPA Method 8015D: Gasoline Range</b>						
Client ID: <b>LCSS</b>	Batch ID: <b>80174</b>			RunNo: <b>102815</b>						
Prep Date: <b>1/30/2024</b>	Analysis Date: <b>2/1/2024</b>			SeqNo: <b>3799402</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	70	130			
Surr: BFB	2100		1000		209	15	244			

Sample ID: <b>mb-80174</b>	SampType: <b>MBLK</b>			TestCode: <b>EPA Method 8015D: Gasoline Range</b>						
Client ID: <b>PBS</b>	Batch ID: <b>80174</b>			RunNo: <b>102815</b>						
Prep Date: <b>1/30/2024</b>	Analysis Date: <b>2/1/2024</b>			SeqNo: <b>3799403</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		101	15	244			

Sample ID: <b>lcs-80192</b>	SampType: <b>LCS</b>			TestCode: <b>EPA Method 8015D: Gasoline Range</b>						
Client ID: <b>LCSS</b>	Batch ID: <b>80192</b>			RunNo: <b>102837</b>						
Prep Date: <b>1/31/2024</b>	Analysis Date: <b>2/2/2024</b>			SeqNo: <b>3799767</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	115	70	130			
Surr: BFB	2200		1000		222	15	244			

Sample ID: <b>mb-80192</b>	SampType: <b>MBLK</b>			TestCode: <b>EPA Method 8015D: Gasoline Range</b>						
Client ID: <b>PBS</b>	Batch ID: <b>80192</b>			RunNo: <b>102837</b>						
Prep Date: <b>1/31/2024</b>	Analysis Date: <b>2/2/2024</b>			SeqNo: <b>3799768</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		102	15	244			

Sample ID: <b>2401b07-006ams</b>	SampType: <b>MS</b>			TestCode: <b>EPA Method 8015D: Gasoline Range</b>						
Client ID: <b>BH24-23 2'</b>	Batch ID: <b>80192</b>			RunNo: <b>102837</b>						
Prep Date: <b>1/31/2024</b>	Analysis Date: <b>2/2/2024</b>			SeqNo: <b>3800615</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	4.6	23.02	0	113	70	130			
Surr: BFB	2000		920.8		219	15	244			

Sample ID: <b>2401b07-006amsd</b>	SampType: <b>MSD</b>			TestCode: <b>EPA Method 8015D: Gasoline Range</b>						
Client ID: <b>BH24-23 2'</b>	Batch ID: <b>80192</b>			RunNo: <b>102837</b>						
Prep Date: <b>1/31/2024</b>	Analysis Date: <b>2/2/2024</b>			SeqNo: <b>3800616</b>		Units: <b>mg/Kg</b>				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

### Qualifiers:

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D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit



QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2401B07

13-Feb-24

Client: Vertex Resources Services, Inc.

Project: Cotton Draw Unit 205H

Sample ID: 2401b07-006amsd		SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range						
Client ID: BH24-23 2'		Batch ID: 80192		RunNo: 102837						
Prep Date: 1/31/2024		Analysis Date: 2/2/2024		SeqNo: 3800616			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	4.6	23.19	0	107	70	130	4.38	20	
Surr: BFB	2000		927.6		216	15	244	0	0	

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT  
Hall Environmental Analysis Laboratory, Inc.

WO#: 2401B07  
13-Feb-24

Client: Vertex Resources Services, Inc.  
Project: Cotton Draw Unit 205H

Sample ID: LCS-80174	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 80174	RunNo: 102815								
Prep Date: 1/30/2024	Analysis Date: 2/1/2024	SeqNo: 3799445	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.83	0.025	1.000	0	82.9	70	130			
Toluene	0.83	0.050	1.000	0	83.4	70	130			
Ethylbenzene	0.84	0.050	1.000	0	84.1	70	130			
Xylenes, Total	2.5	0.10	3.000	0	84.3	70	130			
Surr: 4-Bromofluorobenzene	0.89		1.000		88.9	39.1	146			

Sample ID: mb-80174	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 80174	RunNo: 102815								
Prep Date: 1/30/2024	Analysis Date: 2/1/2024	SeqNo: 3799446	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.87		1.000		87.4	39.1	146			

Sample ID: LCS-80192	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 80192	RunNo: 102837								
Prep Date: 1/31/2024	Analysis Date: 2/2/2024	SeqNo: 3799772	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.025	1.000	0	88.0	70	130			
Toluene	0.89	0.050	1.000	0	88.8	70	130			
Ethylbenzene	0.89	0.050	1.000	0	88.8	70	130			
Xylenes, Total	2.7	0.10	3.000	0	89.2	70	130			
Surr: 4-Bromofluorobenzene	0.93		1.000		92.6	39.1	146			

Sample ID: mb-80192	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 80192	RunNo: 102837								
Prep Date: 1/31/2024	Analysis Date: 2/2/2024	SeqNo: 3799773	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.88		1.000		88.0	39.1	146			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quantitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit



Environment Testin

Eurofins Environment Testing South  
Central, LLC

4901 Hawkins NE

Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: Vertex Resources

Work Order Number: 2401B07

RcptNo: 1

Received By: Tracy Casarrubias

1/27/2024 9:15:00 AM

Completed By: Tracy Casarrubias

1/27/2024 10:48:47 AM

Reviewed By:

am

1/29/24

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH:

(&lt;2 or &gt;12 unless noted)

Adjusted? \_\_\_\_\_

Checked by: TMC 1/27/24

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: \_\_\_\_\_

Date: \_\_\_\_\_

By Whom: \_\_\_\_\_

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: \_\_\_\_\_

Client Instructions: Mailing address, phone number and Email/Fax are missing on COC- TMC 1/27/24

## 16. Additional remarks:

Client did not relinquish chain of custody

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	5.9	Good	Yes	Yogi		

## Chain-of-Custody Record

Client: Vertex / Devon

Mailing Address: "on File"

Phone #:

email or Fax#:

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC      ☐ Other \_\_\_\_\_☐ EDD (Type)

Turn-Around Time:

☒ Standard ☒ Rush 5 days

Project Name:	
---------------	--

Cotton Draw Unit #2054

Project #:

23E-04191

Project Manager:

Kent Stallings



Sampler: Brenda Almanza

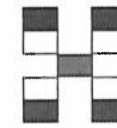
On Ice: ☒ Yes ☐ No *mort*

# of Coolers:

Cooler Temp (including CF):  $6.0 - 0.1 = 5.9$  ( $^{\circ}\text{C}$ )[illegible]

Date:	Time:	Relinquished by:
01/24/21	5:12 PM	Brenda Almogor

Received by:	Via:	Date	Time
		1/27/24	9:30
Received by:	Via: <b>Carrier</b>	Date	Time
		1/27/24	9:15



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975      Fax 505-345-4107

## Analysis Request

	BTEX	MTBE / TMB's (8021)
	TPH	3015D(GRO / DRO / MRO)
		8081 Pesticides/8082 PCB's
		EDB (Method 504.1)
		PAHs by 8310 or 8270SIMS
		RCRA 8 Metals
		Cl, F, Br, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub>
		8260 (VOA)
		8270 (Semi-VOA)
		Total Coliform (Present/Absent)

Remarks: cc : Kstallings@vertex.ca 8  
Smccarty@vertex.ca  
Bill directly to Devon: WO-# 2192293

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS  
  
Action 326673

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	326673
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAB1432826765
Incident Name	NAB1432826765 COTTON DRAW UNIT #205H @ 30-015-42071
Incident Type	Other
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-42071] COTTON DRAW UNIT #205H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	COTTON DRAW UNIT #205H
Date Release Discovered	11/17/2014
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Overflow - Tank, Pit, Etc.   Pit (Specify)   Drilling Mud/Fluid   Released: 12 BBL   Recovered: 12 BBL   Lost: 0 BBL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.



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QUESTIONS, Page 2

Action 326673

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	326673
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dmv.com Date: 03/26/2024
--	--

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**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

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Action 326673

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	326673
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS****Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

**Soil Contamination Sampling:** (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride	(EPA 300.0 or SM4500 Cl B)	4000
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	5000
GRO+DRO	(EPA SW-846 Method 8015M)	2900
BTEX	(EPA SW-846 Method 8021B or 8260B)	0.1
Benzene	(EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	01/05/2021
On what date will (or did) the final sampling or liner inspection occur	01/24/2024
On what date will (or was) the remediation complete(d)	12/06/2023
What is the estimated surface area (in square feet) that will be reclaimed	626
What is the estimated volume (in cubic yards) that will be reclaimed	23
What is the estimated surface area (in square feet) that will be remediated	626
What is the estimated volume (in cubic yards) that will be remediated	23

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
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Action 326673

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	326673
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for <b>off-site</b> disposal	R360 Artesia LLC LANDFARM [FEEM0112340644]
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dmn.com Date: 03/26/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 326673

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 326673
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Deferral Requests Only</b>	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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Action 326673

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	326673
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

Sampling Event Information	
Last sampling notification (C-141N) recorded	326685
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	12/06/2023
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	1

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	626
What was the total volume (cubic yards) remediated	23
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	626
What was the total volume (in cubic yards) reclaimed	23
Summarize any additional remediation activities not included by answers (above)	see report. though the report asks for a deferral, that sentence is incorrect.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dmn.com Date: 03/26/2024
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QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS  
  
Action 326673

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 326673
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Remediation closure approved.	3/29/2024
amaxwell	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable	3/29/2024
amaxwell	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	3/29/2024