

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2328644007
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	XTO Energy	OGRID	5380
Contact Name	Garrett Green	Contact Telephone	575-200-0729
Contact email	garrett.green@exxonmobil.com	Incident #	(assigned by OCD)
Contact mailing address	3104 E. Greene Street, Carlsbad, New Mexico, 88220		

Location of Release Source

Latitude 32.10662 Longitude -103.79189  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	PLU 29-20 Big Sinks 108H	Site Type	Production Well
Date Release Discovered	10/09/2023	API#	(if applicable)

Unit Letter	Section	Township	Range	County
A	29	25S	31E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 4.44	Volume Recovered (bbls) 0.60
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 17.80	Volume Recovered (bbls) 2.40
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)


Cause of Release  
Corrosion on a 6" CS header inlet line caused fluids to release to ground. All free fluids were recovered. A third-party contractor has been retained for remediation activities.

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? N/A
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: NA	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Garrett Green	Title: Environmental Coordinator
Signature: 	Date: 10/13/2023
email: garrett.green@exxonmobil.com	Telephone: 575-200-0729
<b><u>OCD Only</u></b> Received by: _____ Date: _____	

<b>Location:</b>	<b>PLU 29-20 Big Sinks 108H</b>		
<b>Spill Date:</b>	<b>10/9/2023</b>		
<b>Area 1</b>			
Approximate Area =	17288.81	sq. ft.	
Average Saturation (or depth) of spill =	2.50	inches	
Average Porosity Factor =	0.03		
<b>VOLUME OF LEAK</b>			
Total Crude Oil =	4.44	bbls	
Total Produced Water =	17.80	bbls	
<b>TOTAL VOLUME OF LEAK</b>			
Total Crude Oil =	4.44	bbls	
Total Produced Water =	17.80	bbls	
<b>TOTAL VOLUME RECOVERED</b>			
Total Crude Oil =	0.60	bbls	
Total Produced Water =	2.40	bbls	



January 3, 2023

**New Mexico Oil Conservation Division**

New Mexico Energy, Minerals, and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Closure Request  
PLU 29-20 Big Sinks 108H  
Incident Number NAPP2328644007  
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request* to document site assessment, excavation, and soil sampling activities performed at the PLU 29-20 Big Sinks 108H (Site). The purpose of the site assessment, excavation, and soil sampling activities was to address impacts to soil following a release of crude oil and produced water at the Site. Based on excavation activities and soil sample laboratory analytical results, XTO is submitting this *Closure Request*, describing remediation that has occurred and requesting no further action for Incident Number NAPP2328644007.

**SITE DESCRIPTION AND RELEASE SUMMARY**

The Site is located in Unit A, Section 29, Township 25 South, Range 31 East, in Eddy County, New Mexico (32.10662°, -103.79189°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On October 9, 2023, corrosion on a 6-inch header inlet line resulted in the release of approximately 4.44 barrels (bbls) of crude oil and 17.80 bbls of produced water onto the surface of the well pad. A vacuum truck was immediately dispatched to recover free-standing fluids; approximately 3 bbls of released fluids were recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification Form C-141 (Form C-141) on October 13, 2023. The release was assigned Incident Number NAPP2328644007.

**SITE CHARACTERIZATION AND CLOSURE CRITERIA**

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 5 of the Form C-141, Site Assessment/Characterization.

Depth to groundwater at the Site is greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is the New Mexico Office of the State Engineer (NMOSE) well C-4500, located approximately 0.5 miles southeast of the Site. The groundwater well has a reported total depth of 110 feet bgs drilled via hollow stem auger. The borehole was drilled in March 2021 and no groundwater was encountered. The Well

XTO Energy, Inc  
Closure Request  
PLU 29-20 Big Sinks 108H

Record and Log is included in Appendix A. All wells used to determine depth to groundwater are depicted on Figure 1.

The closest continuously flowing or significant watercourse to the Site is an intermittent dry wash, located approximately 5,411 feet south of the Site. The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet from any freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area). Potential site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

## SITE ASSESSMENT ACTIVITIES

On October 18, 2023, Ensolum personnel visited the Site to evaluate the release extent based on information provided on the Form C-141 and visual observations. Four soil samples (SS01 through SS04) were collected within the observed soil stained area at a depth of 0.5 feet bgs, defined as the release extent. In addition, four delineation soil samples (SS05 through SS08) were collected around the release extent at a depth of 0.5 feet bgs, to assess the lateral extent of the release. The delineation soil samples were field screened for volatile aromatic hydrocarbons (VOCs) utilizing a calibrated photoionization detector (PID) chloride using Hach® chloride QuanTab® test strips. The release extent and delineation soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photographic documentation is included in Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of the following constituents of concern (COC): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0. Soil samples delivered to the laboratory the same day they are collected may not have equilibrated to the 6 degrees Celcius required for shipment and long term storage, but are considered to have been received in acceptable condition by the laboratory.

Laboratory analytical results for delineation soil samples SS01 through SS04 indicated TPH concentrations exceeded the applicable Site Closure Criteria. Laboratory analytical results for delineation soil samples SS05 through SS08 indicated all COC concentrations were compliant with the applicable Site Closure Criteria. Based on visible staining within the release area and laboratory

XTO Energy, Inc  
Closure Request  
PLU 29-20 Big Sinks 108H

analytical results for SS01 through SS04, delineation and excavation activities appeared to be warranted.

## DELINEATION SOIL SAMPLING ACTIVITIES

Between November 7, and December 12, 2023, Ensolum returned to the Site to oversee delineation and excavation activities. Four potholes (PH01 through PH04) were advanced in the vicinity of delineation soil samples SS01 through SS04 by use of heavy equipment to assess the vertical extent of the release. Six potholes (PH05 through PH10) were advanced within and around the release extent. Discrete soil samples were collected from each pothole from depths ranging from 0.5 feet bgs to 6 feet bgs and field screened for VOCs and chloride. Field screening results and observations for the potholes were logged on lithologic/soil sampling logs, which are included in Appendix C.

Delineation soil samples were collected at depths ranging from 0.5 feet bgs to 6 feet bgs. The soil samples were collected, handled, and analyzed following the same procedures as described above. The pothole soil sample locations are depicted on Figure 2. Laboratory analytical results for delineation soil samples (PH01 through PH10) indicated all COC concentrations were compliant with the Site Closure Criteria and vertically delineated to the most stringent Table I Closure Criteria.

## EXCAVATION SOIL SAMPLING ACTIVITIES

Between November 8, and December 22, 2023 impacted soil was excavated from the release area as indicated by delineation soil sample laboratory analytical results and field screenings to remove impacted and waste-containing soil. Excavation activities were performed utilizing a trackhoe and transport vehicles. The excavation occurred on the well pad. To direct excavation activities, soil was screened for VOCs and chloride.

Following removal of the impacted soil, 5-point composite soil samples were collected every 200 square feet from the floor and sidewalls of the excavation. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Confirmation soil samples FS01 through FS85 were collected from the floor of the excavation from depths ranging from 1-foot to 2 feet bgs. Confirmation soil samples SW01 and SW06 were collected from the sidewalls of the excavation at depths ranging from the ground surface to a maximum of 2 feet bgs. The excavation confirmation soil samples were handled and analyzed following the same procedures as described above. The excavation extent and excavation confirmation soil sample locations are presented on Figure 3. Photographic documentation of the excavation is included in Appendix B.

Additional excavation was conducted in the areas represented by FS03, FS04, FS06, FS08, FS20, FS21, FS24, FS25, FS33, FS34, FS36 through FS39, FS41, FS44, FS46, FS51, FS52, FS54, FS56 through FS81, and FS83 and sidewall soil sample SW05. New 5-point composite confirmation soil samples, designated with an "A" (e.g. FS03A) were collected in the respective areas. Laboratory analytical results for all final confirmation soil samples indicated all COC concentrations are compliant with the strictest Table I Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included in Appendix D.

The final excavation extent measured approximately 17,000 square feet. A total of approximately 1,260 cubic yards of impacted and waste-containing soil was removed during the excavation activities. The impacted soil was transported and properly disposed of at R360 Landfill Disposal Facility in Hobbs, New Mexico. All waste-containing soil, exceeding the reclamation requirement, which was accessible has been removed. An estimated 130 cubic yards of waste-containing soil remains on pad, immediately

XTO Energy, Inc  
Closure Request  
PLU 29-20 Big Sinks 108H

adjacent to or beneath active production equipment in the vicinity of PH05. The remaining soil is delineated to the strictest Table I Closure Criteria by PH05A, and PH06 through PH07 and will be reclaimed during pad abandonment or any major facility reconstruction.

## CLOSURE REQUEST

Site assessment and excavation activities were conducted at the Site to address the October 9, 2023, release of crude oil and produced water. Laboratory analytical results for excavation soil samples collected from the final excavation extent indicated all COC concentrations were compliant with the most stringent Table I Closure Criteria. Based on laboratory analytical results, no further remediation is required. XTO will backfill the excavation with material purchased locally and recontour the Site to match pre-existing site conditions. Areas pending reclamation will be completed during pad abandonment or major facility reconstruction.

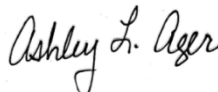
Excavation of soil has mitigated impacts at this Site. Depth to groundwater is confirmed to be greater than 100 feet bgs and no other sensitive receptors were identified near the release extent. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number NAPP2328644007.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or [tmorrissey@ensolum.com](mailto:tmorrissey@ensolum.com).

Sincerely,  
**Ensolum, LLC**



Tacoma Morrissey, M.S.  
Senior Geologist



Ashley L. Ager, M.S., P.G.  
Principal

cc: Garrett Green, XTO  
Tommee Lambert, XTO  
Bureau of Land Management

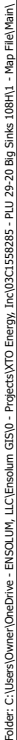
### Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Figure 3	Excavation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Referenced Well Records
Appendix B	Photographic Log
Appendix C	Lithologic / Soil Sampling Logs
Appendix D	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix E	NMOCD Notifications




FIGURES

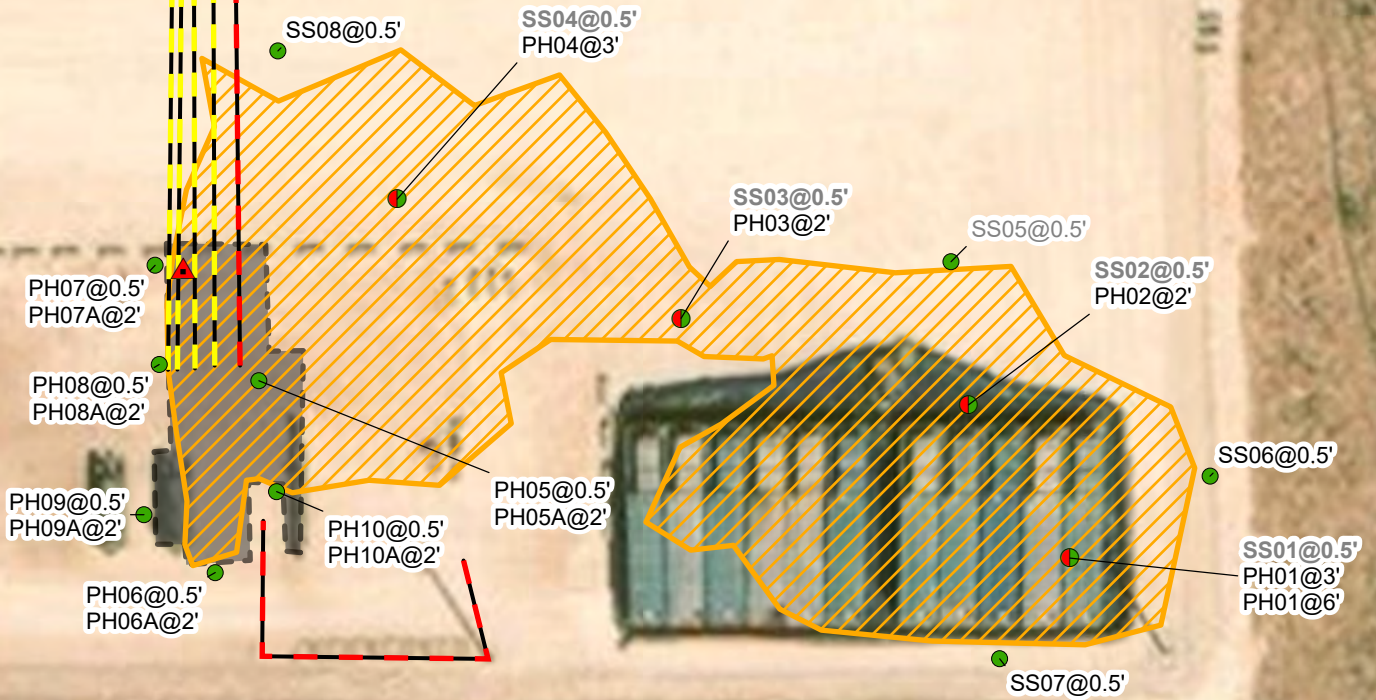




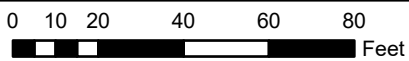


**Legend**

- ▲ Release Point
- Delineation Soil Sample in Compliance with NMOCD Closure Criteria
- Delineation Soil Sample with Exceedences Not in Compliance with NMOCD Closure Criteria
- Electric Utility Line
- Oil and Gas Utility Line
-  Production Equipment Area
- Release Extent



Notes:  
Sample ID @ Depth Below Ground Surface.



Sources: Environmental Systems Research Institute (ESRI)

**Delineation Soil Sample Locations**

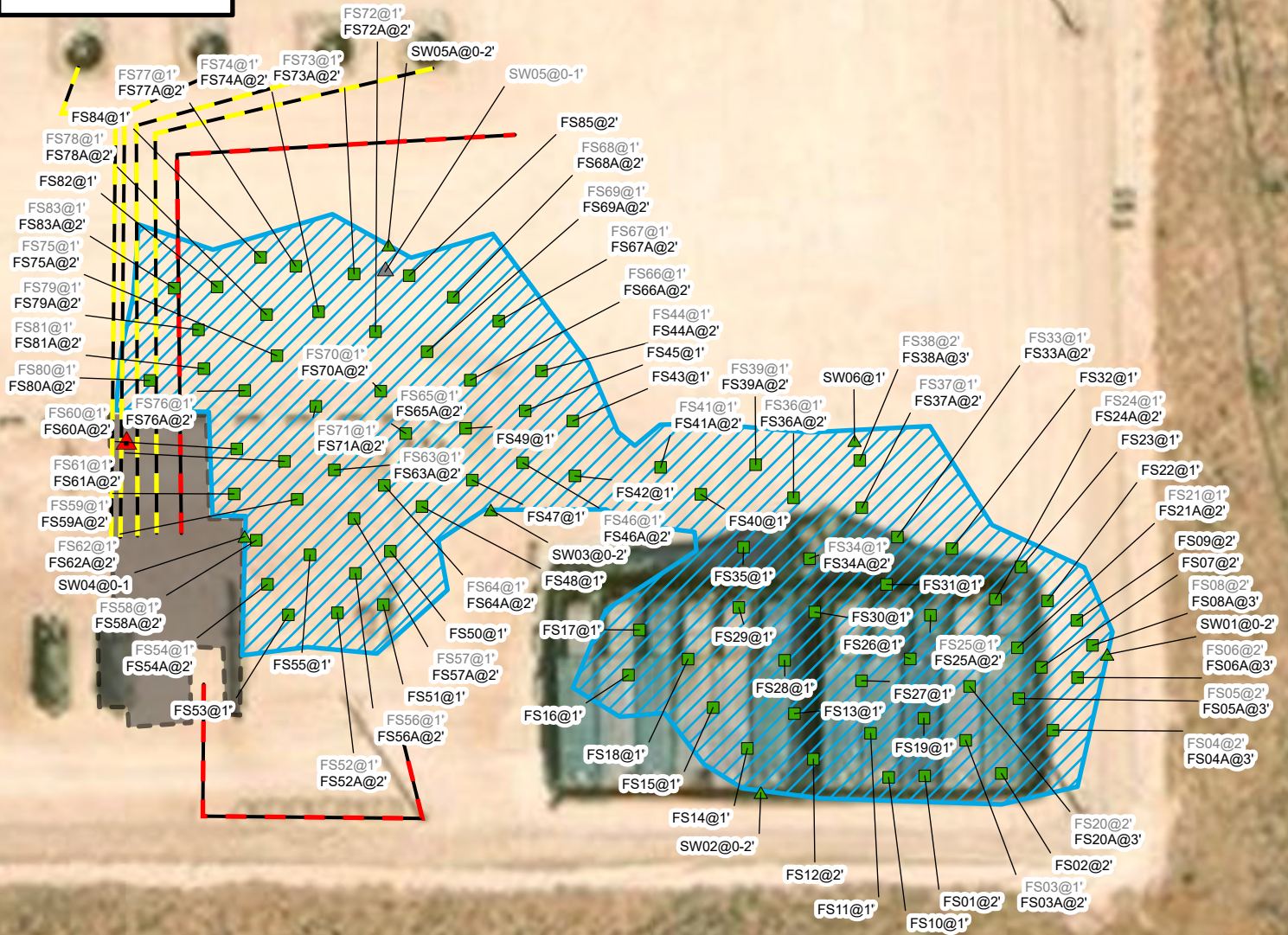
XTO Energy, Inc  
 PLU 29-20 Big Sinks 108H  
 Incident Number: nAPP2328644007  
 Unit A, Sec 29, T25S, R31E  
 Eddy County, New Mexico

**FIGURE****2**

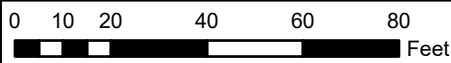


**Legend**

- ▲ Release Point
- Excavation Floor Sample in Compliance with Closure Criteria
- ▲ Excavation Sidewall Sample in Compliance with Closure Criteria
- ▲ Removed Sidewall Sample
- Electric Utility Line
- Oil and Gas Utility Line
- Production Equipment Area
- ▨ Excavation Extent



Notes:  
 Sample ID @ Depth Below Ground Surface.  
 Grey text indicate soil sample was removed during excavation activities.



Sources: Environmental Systems Research Institute (ESRI)

**Excavation Soil Sample Locations**

XTO Energy, Inc  
 PLU 29-20 Big Sinks 108H  
 Incident Number: nAPP2328644007  
 Unit A, Sec 29, T25S, R31E  
 Eddy County, New Mexico

**FIGURE****3**



TABLES



**TABLE 1**  
**SOIL SAMPLE ANALYTICAL RESULTS**  
**PLU 29-20 Big Sinks 108H**  
**XTO Energy, Inc**  
**Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
SS01	10/18/2023	0.5	<0.100	11.8	424	15,400	<250	15,800	15,800	265
PH01	11/7/2023	3	<0.00199	<0.00398	<50.0	631	<50.0	631	631	308
PH01A	11/7/2023	6	<0.00200	<0.00399	<50.1	<50.1	<50.1	<50.1	<50.1	22.2
SS02	10/18/2023	0.5	<0.0996	62.5	1,680	9,420	<249	11,100	11,100	892
PH02	11/7/2023	2	<0.00200	<0.00401	<50.2	<50.2	<50.2	<50.2	<50.2	10.2
SS03	10/18/2023	0.5	<0.0990	12.5	1,520	30,500	<252	32,000	32,000	5,190
PH03	11/7/2023	2	<0.00201	<0.00402	<50.4	<50.4	<50.4	<50.4	<50.4	13.8
SS04	10/18/2023	0.5	<0.101	48.1	1,180	20,300	<248	21,500	21,500	8,570
PH04	11/7/2023	3	<0.00199	<0.00398	<49.5	<49.5	<49.5	<49.5	<49.5	27.0
SS05	10/18/2023	0.5	<0.00199	<0.00398	<49.7	253	<49.7	253	253	108
SS06	10/18/2023	0.5	<0.00199	<0.00398	<50.2	<50.2	<50.2	<50.2	<50.2	52.6
SS07	10/18/2023	0.5	<0.00199	<0.00398	<49.6	55.2	<49.6	55.2	55.2	46.4
SS08	10/18/2023	0.5	<0.00200	<0.00399	<49.7	<49.7	<49.7	<49.7	<49.7	49.4
PH05	11/7/2023	0.5	0.00198	<0.00396	<49.8	106	<49.8	106	106	1,720
PH05A	11/7/2023	2	<0.00199	<0.00398	<50.4	<50.4	<50.4	<50.4	<50.4	55.7
PH06	11/10/2023	0.5	<0.00198	<0.00396	<50.5	51.0	<50.5	51.0	51.0	116
PH06A	11/10/2023	2	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	67.4
PH07	11/10/2023	0.5	<0.00202	<0.00403	<49.9	75.3	<49.9	75.3	75.3	154
PH07A	11/10/2023	2	<0.00200	<0.00399	<50.3	60.1	<50.3	60.1	60.1	90.2
PH08	12/12/2023	0.5	<0.00199	<0.00398	<49.7	<49.7	<49.7	<49.7	<49.7	248
PH08A	12/12/2023	2	<0.00200	<0.00400	<50.4	<50.4	<50.4	<50.4	<50.4	63.4
PH09	12/12/2023	0.5	<0.00200	<0.00401	<50.5	<50.5	<50.5	<50.5	<50.5	258
PH09A	12/12/2023	2	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	19.7
PH10	12/12/2023	0.5	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	112
PH10A	12/12/2023	2	<0.00200	<0.00401	<49.8	<49.8	<49.8	<49.8	<49.8	34.5
Confirmation Soil Samples										
FS01	11/8/2023	2	<0.00200	<0.00401	<50.3	<50.3	<50.3	<50.3	<50.3	52.8
FS02	11/8/2023	2	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	176
FS03	11/8/2023	2	<0.00198	<0.00396	<49.6	668	<49.6	668	668	94.3
FS03A	12/12/2023	3	<0.00200	<0.00399	<50.3	<50.3	<50.3	<50.3	<50.3	277
FS04	11/8/2023	2	<0.00199	<0.00398	<49.6	258	<49.6	258	258	67.7
FS04A	12/12/2023	3	<0.00202	<0.00403	<50.5	<50.5	<50.5	<50.5	<50.5	149



**TABLE 1**  
**SOIL SAMPLE ANALYTICAL RESULTS**  
**PLU 29-20 Big Sinks 108H**  
**XTO Energy, Inc**  
**Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
FS05	11/8/2023	2	<0.00200	0.0666	<50.5	240	<50.5	240	240	156
FS05A	12/12/2023	3	<0.00200	<0.00401	<50.0	<50.0	<50.0	<50.0	<50.0	102
FS06	11/8/2023	2	<0.00202	<0.00403	<50.5	1,140	<50.5	1,140	1,140	167
FS06A	12/12/2023	3	<0.00199	<0.00398	<49.7	<49.7	<49.7	<49.7	<49.7	35.2
FS07	11/8/2023	2	<0.00201	<0.00402	<49.7	<49.7	<49.7	<49.7	<49.7	582
FS08	11/8/2023	2	<0.00200	<0.00401	<49.7	511	<49.7	511	511	187
FS08A	12/12/2023	3	<0.00198	<0.00396	<49.8	<49.8	<49.8	<49.8	<49.8	20.0
FS09	11/8/2023	2	<0.00199	<0.00398	<49.9	62.5	<49.9	62.5	62.5	43.1
FS10	11/8/2023	1	<0.00199	<0.00398	<50.3	<50.3	<50.3	<50.3	<50.3	113
FS11	11/8/2023	1	<0.00200	<0.00399	<50.1	55.8	<50.1	55.8	55.8	170
FS12	11/8/2023	1	<0.00200	<0.00399	<50.4	<50.4	<50.4	<50.4	<50.4	56.2
FS13	11/8/2023	1	<0.00200	<0.00401	<50.4	<50.4	<50.4	<50.4	<50.4	44.2
FS14	11/8/2023	1	<0.00199	<0.00398	<50.5	<50.5	<50.5	<50.5	<50.5	34.3
FS15	11/8/2023	1	<0.00200	<0.00401	<49.7	<49.7	<49.7	<49.7	<49.7	29.1
FS16	11/8/2023	1	<0.00199	<0.00398	<49.7	<49.7	<49.7	<49.7	<49.7	31.2
FS17	11/8/2023	1	<0.00198	<0.00396	<49.9	<49.9	<49.9	<49.9	<49.9	31.5
FS18	11/8/2023	1	<0.00200	<0.00401	<50.0	<50.0	<50.0	<50.0	<50.0	41.0
FS19	11/8/2023	1	<0.00201	<0.00402	<50.3	59.3	<50.3	59.3	59.3	48.7
FS20	11/8/2023	4	<0.00201	0.0113	<50.1	911	<50.1	911	911	370
FS20A	12/12/2023	2	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	31.9
FS21	11/8/2023	4	<0.00198	<0.00396	<49.9	115	<49.9	115	115	43.4
FS21A	12/12/2023	2	<0.00200	<0.00401	<49.9	<49.9	<49.9	<49.9	<49.9	153
FS22	11/8/2023	1	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	53.7
FS23	11/8/2023	1	<0.00200	<0.00399	<49.6	53.0	<49.6	53.0	53.0	85.8
FS24	11/8/2023	4	<0.00201	<0.00402	<49.7	279	<49.7	279	279	238
FS24A	12/12/2023	2	<0.00201	<0.00402	<50.5	<50.5	<50.5	<50.5	<50.5	56.4
FS25	11/8/2023	4	<0.00200	<0.00401	<50.3	158	<50.3	158	158	288
FS25A	12/12/2023	2	<0.00202	<0.00403	<50.0	<50.0	<50.0	<50.0	<50.0	125
FS26	11/8/2023	1	<0.00199	<0.00398	<50.2	<50.2	<50.2	<50.2	<50.2	82.0
FS27	11/8/2023	1	<0.00198	<0.00396	<50.5	<50.5	<50.5	<50.5	<50.5	48.9
FS28	11/8/2023	1	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	20.6
FS29	11/8/2023	1	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	49.2
FS30	11/8/2023	1	<0.00199	<0.00398	<49.6	<49.6	<49.6	<49.6	<49.6	219



**TABLE 1**  
**SOIL SAMPLE ANALYTICAL RESULTS**  
**PLU 29-20 Big Sinks 108H**  
**XTO Energy, Inc**  
**Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
FS31	11/8/2023	1	<0.00201	0.0273	<50.5	57.4	<50.5	57.4	57.4	78.9
FS32	11/8/2023	1	<0.00199	<0.00398	<50.3	87.2	<50.3	87.2	87.2	338
<del>FS33</del>	<del>11/8/2023</del>	<del>4</del>	<del>&lt;0.00198</del>	<del>&lt;0.00396</del>	<del>&lt;50.4</del>	<del>312</del>	<del>&lt;50.4</del>	<del>312</del>	<del>312</del>	<del>160</del>
FS33A	12/12/2023	2	<0.00199	<0.00398	<49.7	<49.7	<49.7	<49.7	<49.7	50.9
<del>FS34</del>	<del>11/8/2023</del>	<del>4</del>	<del>&lt;0.00199</del>	<del>0.0136</del>	<del>&lt;50.2</del>	<del>159</del>	<del>&lt;50.2</del>	<del>159</del>	<del>159</del>	<del>245</del>
FS34A	12/12/2023	2	<0.00198	<0.00396	<50.0	<50.0	<50.0	<50.0	<50.0	54.6
FS35	11/8/2023	1	<0.00200	<0.00399	<50.5	67.1	<50.5	67.1	67.1	137
<del>FS36</del>	<del>11/8/2023</del>	<del>4</del>	<del>&lt;0.00200</del>	<del>0.0312</del>	<del>&lt;49.8</del>	<del>1,080</del>	<del>&lt;49.8</del>	<del>1,080</del>	<del>1,080</del>	<del>1,240</del>
FS36A	12/12/2023	2	<0.00200	<0.00399	<50.3	<50.3	<50.3	<50.3	<50.3	198
<del>FS37</del>	<del>11/8/2023</del>	<del>4</del>	<del>&lt;0.00198</del>	<del>&lt;0.00396</del>	<del>&lt;49.7</del>	<del>559</del>	<del>&lt;49.7</del>	<del>559</del>	<del>559</del>	<del>255</del>
FS37A	12/12/2023	2	<0.00201	<0.00402	<50.4	<50.4	<50.4	<50.4	<50.4	48.1
<del>FS38</del>	<del>11/9/2023</del>	<del>4</del>	<del>&lt;0.00199</del>	<del>&lt;0.00398</del>	<del>&lt;49.8</del>	<del>393</del>	<del>&lt;49.8</del>	<del>393</del>	<del>393</del>	<del>307</del>
FS38A	12/12/2023	2	<0.00202	<0.00404	<50.3	<50.3	<50.3	<50.3	<50.3	9.98
<del>FS39</del>	<del>11/9/2023</del>	<del>4</del>	<del>&lt;0.00200</del>	<del>0.00785</del>	<del>&lt;49.7</del>	<del>571</del>	<del>&lt;49.7</del>	<del>571</del>	<del>571</del>	<del>312</del>
FS39A	12/12/2023	2	<0.00202	<0.00403	<50.2	<50.2	<50.2	<50.2	<50.2	7.55
FS40	11/9/2023	1	<0.00200	0.0533	<49.7	76.6	<49.7	76.6	76.6	71.6
<del>FS41</del>	<del>11/9/2023</del>	<del>4</del>	<del>&lt;0.00200</del>	<del>&lt;0.00399</del>	<del>&lt;49.6</del>	<del>178</del>	<del>&lt;49.6</del>	<del>178</del>	<del>178</del>	<del>339</del>
FS41A	12/12/2023	2	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	111
FS42	11/9/2023	1	0.0351	0.196	<50.3	62.2	<50.3	62.2	62.2	167
FS43	11/9/2023	1	<0.00199	0.0162	<50.1	83.4	<50.1	83.4	83.4	214
<del>FS44</del>	<del>11/9/2023</del>	<del>4</del>	<del>&lt;0.00198</del>	<del>0.0252</del>	<del>&lt;50.5</del>	<del>518</del>	<del>&lt;50.5</del>	<del>518</del>	<del>518</del>	<del>113</del>
FS44A	12/12/2023	2	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	563
FS45	11/9/2023	1	<0.00199	<0.00398	<49.8	56.7	<49.8	56.7	56.7	12.8
<del>FS46</del>	<del>11/9/2023</del>	<del>4</del>	<del>&lt;0.00200</del>	<del>&lt;0.00399</del>	<del>&lt;49.9</del>	<del>468</del>	<del>&lt;49.9</del>	<del>468</del>	<del>468</del>	<del>153</del>
FS46A	12/12/2023	2	<0.00200	<0.00401	<50.5	<50.5	<50.5	<50.5	<50.5	61.4
FS47	11/9/2023	1	<0.00200	<0.00401	<49.7	<49.7	<49.7	<49.7	<49.7	60.5
FS48	11/9/2023	1	<0.00199	<0.00398	<49.9	67.7	<49.9	67.7	67.7	143
FS49	11/9/2023	1	<0.00199	<0.00398	<50.3	<50.3	<50.3	<50.3	<50.3	216
FS50	11/9/2023	1	<0.00200	<0.00399	<50.5	<50.5	<50.5	<50.5	<50.5	47.5
<del>FS51</del>	<del>11/9/2023</del>	<del>4</del>	<del>&lt;0.00200</del>	<del>&lt;0.00401</del>	<del>&lt;50.2</del>	<del>65.8</del>	<del>&lt;50.2</del>	<del>65.8</del>	<del>65.8</del>	<del>1,250</del>
FS51A	12/22/2023	2	<0.00199	<0.00398	<50.5	<50.5	<50.5	<50.5	<50.5	58.5
<del>FS52</del>	<del>11/9/2023</del>	<del>4</del>	<del>&lt;0.00199</del>	<del>&lt;0.00398</del>	<del>&lt;50.4</del>	<del>151</del>	<del>&lt;50.4</del>	<del>151</del>	<del>151</del>	<del>202</del>
FS52A	12/12/2023	2	<0.00201	<0.00402	<49.7	<49.7	<49.7	<49.7	<49.7	187





**TABLE 1**  
**SOIL SAMPLE ANALYTICAL RESULTS**  
**PLU 29-20 Big Sinks 108H**  
**XTO Energy, Inc**  
**Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
FS53	11/9/2023	1	<0.00198	<0.00396	<49.6	79.6	<49.6	79.6	79.6	271
FS54	11/9/2023	4	<0.00200	0.148	<49.6	178	<49.6	178	178	531
FS54A	12/12/2023	2	<0.00200	<0.00401	<49.9	<49.9	<49.9	<49.9	<49.9	289
FS55	11/9/2023	1	<0.00200	<0.00401	<50.3	<50.3	<50.3	<50.3	<50.3	419
FS56	11/9/2023	4	<0.00200	0.0102	<50.4	367	<50.4	367	367	1,540
FS56A	12/12/2023	2	<0.00199	<0.00398	<50.2	<50.2	<50.2	<50.2	<50.2	39.1
FS57	11/9/2023	4	<0.00199	0.199	<50.5	1,030	<50.5	1,030	1,030	522
FS57A	12/12/2023	2	<0.00198	<0.00396	<50.5	<50.5	<50.5	<50.5	<50.5	104
FS58	11/9/2023	4	<0.00199	0.0313	<49.9	282	<49.9	282	282	838
FS58A	12/12/2023	2	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	95.2
FS59	11/9/2023	4	<0.00200	<0.00399	<50.5	219	<50.5	219	219	2,830
FS59A	12/12/2023	2	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	70.7
FS60	11/9/2023	4	<0.00201	<0.00402	<50.2	282	<50.2	282	282	854
FS60A	12/12/2023	2	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	125
FS61	11/9/2023	4	<0.00201	0.0445	<50.2	555	<50.2	555	555	998
FS61A	12/12/2023	2	<0.00200	<0.00401	<50.4	<50.4	<50.4	<50.4	<50.4	173
FS62	11/9/2023	4	0.00508	0.0334	<49.6	208	<49.6	208	208	65.3
FS62A	12/12/2023	2	<0.00199	<0.00398	<50.1	<50.1	<50.1	<50.1	<50.1	134
FS63	11/9/2023	4	<0.00198	0.0548	<49.5	458	<49.5	458	458	279
FS63A	12/12/2023	2	<0.00198	<0.00396	<50.1	<50.1	<50.1	<50.1	<50.1	224
FS64	11/9/2023	4	<0.00199	0.0682	<49.6	1,410	53.4	1,410	1,463	257
FS64A	12/12/2023	2	<0.00199	<0.00398	<50.4	<50.4	<50.4	<50.4	<50.4	163
FS65	11/10/2023	4	<0.00202	0.112	<49.9	151	<49.9	151	151	478
FS65A	12/12/2023	2	<0.00200	<0.00399	<50.5	<50.5	<50.5	<50.5	<50.5	90.0
FS66	11/10/2023	4	<0.00200	0.0313	<50.3	156	<50.3	156	156	419
FS66A	12/12/2023	2	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	687
FS66B	12/22/2023	3	<0.00202	<0.00403	<49.8	<49.8	<49.8	<49.8	<49.8	37.4
FS67	11/10/2023	4	<0.00199	<0.00398	<50.1	339	<50.1	339	339	159
FS67A	12/12/2023	2	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	60.5
FS68	11/10/2023	4	<0.00201	0.121	<50.4	230	<50.4	230	230	181
FS68A	12/12/2023	2	<0.00198	<0.00396	<50.5	<50.5	<50.5	<50.5	<50.5	130
FS69	11/10/2023	4	<0.00201	0.0593	<50.5	694	<50.5	694	694	798
FS69A	12/12/2023	2	<0.00199	<0.00398	<50.2	<50.2	<50.2	<50.2	<50.2	13.7





**TABLE 1**  
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**PLU 29-20 Big Sinks 108H**  
**XTO Energy, Inc**  
**Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
FS70	11/10/2023	4	<0.00198	0.336	<49.9	260	<49.9	260	260	3,200
FS70A	12/12/2023	2	<0.00199	<0.00398	<50.2	<50.2	<50.2	<50.2	<50.2	18.2
FS71	11/10/2023	4	<0.00200	<0.00399	<49.9	95.4	<49.9	95.4	95.4	1,210
FS71A	12/12/2023	2	<0.00200	<0.00399	<50.2	<50.2	<50.2	<50.2	<50.2	5.71
FS72	11/10/2023	4	<0.00200	<0.00400	<49.6	119	<49.6	119	119	422
FS72A	12/12/2023	2	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	6.80
FS73	11/10/2023	4	<0.00202	0.0684	<50.0	883	<50.0	883	883	922
FS73A	12/12/2023	2	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	15.9
FS74	11/10/2023	4	<0.00199	<0.00398	<50.1	251	<50.1	251	251	765
FS74A	12/12/2023	2	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	6.92
FS75	11/10/2023	4	<0.00202	0.0291	<50.3	507	<50.3	507	507	313
FS75A	12/12/2023	2	<0.00201	<0.00402	<49.7	<49.7	<49.7	<49.7	<49.7	8.68
FS76	11/10/2023	4	<0.00199	0.00410	<50.2	410	<50.2	410	410	1,000
FS76A	12/12/2023	2	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	93.7
FS77	11/10/2023	4	<0.00198	0.0191	<50.2	568	<50.2	568	568	431
FS77A	12/12/2023	2	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	28.6
FS78	11/10/2023	4	<0.00202	0.0264	<50.5	230	<50.5	230	230	478
FS78A	12/12/2023	2	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	22.2
FS79	11/10/2023	4	<0.00199	0.116	<49.8	124	<49.8	124	124	1,560
FS79A	12/12/2023	2	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	54.4
FS80	11/10/2023	4	<0.00200	<0.00401	<50.2	139	<50.2	139	139	1,130
FS80A	12/12/2023	2	<0.00201	<0.00402	<50.2	<50.2	<50.2	<50.2	<50.2	125
FS81	11/10/2023	4	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	862
FS81A	12/12/2023	2	<0.00200	0.00430	<50.1	<50.1	<50.1	<50.1	<50.1	1,120
FS81B	12/22/2023	3	<0.00198	<0.00396	<49.9	<49.9	<49.9	<49.9	<49.9	203
FS82	11/10/2023	1	<0.00201	<0.00402	<49.6	97.9	<49.6	97.9	97.9	333
FS83	11/10/2023	4	<0.00199	1.05	176	1,980	75.8	2,156	2,230	1,260
FS83A	12/12/2023	2	<0.00199	<0.00398	<50.4	<50.4	<50.4	<50.4	<50.4	19.6
FS84	12/12/2023	2	<0.00201	<0.00402	<49.6	<49.6	<49.6	<49.6	<49.6	22.9
FS85	12/12/2023	2	<0.00199	<0.00398	<49.5	<49.5	<49.5	<49.5	<49.5	41.1
SW01	11/8/2023	0 - 2	<0.00199	<0.00398	<49.6	78.3	<49.6	78.3	78.3	78.6
SW02	11/8/2023	0 - 2	<0.00200	0.0130	<50.3	<50.3	<50.3	<50.3	<50.3	157
SW03	11/8/2023	0 - 2	<0.00200	0.0248	<50.5	<50.5	<50.5	<50.5	<50.5	39.7



TABLE 1  
SOIL SAMPLE ANALYTICAL RESULTS  
PLU 29-20 Big Sinks 108H  
XTO Energy, Inc  
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
SW04	11/9/2023	0 - 1	<0.00200	<0.00399	<50.5	268	<50.5	<50.5	268	755
<del>SW05</del>	<del>11/10/2023</del>	<del>0 - 1</del>	<del>&lt;0.00198</del>	<del>&lt;0.00396</del>	<del>&lt;50.0</del>	<del>957</del>	<del>&lt;50.0</del>	<del>957</del>	<del>957</del>	<del>550</del>
SW05A	12/12/2023	0 - 2	<0.00199	<0.00398	<49.5	<49.5	<49.5	<49.5	<49.5	5.99
SW06	12/13/2023	0 - 2	<0.00201	<0.00402	<49.7	<49.7	<49.7	<49.7	<49.7	35.8

Notes:

bgs: below ground surface  
mg/kg: milligrams per kilogram  
NMOCD: New Mexico Oil Conservation Division  
BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes  
Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

GRO: Gasoline Range Organics  
DRO: Diesel Range Organics  
ORO: Oil Range Organics  
TPH: Total Petroleum Hydrocarbon  
NMAC: New Mexico Administrative Code  
~~Grey~~ text indicates soil sample removed during excavation activities



## APPENDIX A

### Referenced Well Records

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# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD1 (BH-01)		WELL TAG ID NO. n/a		OSE FILE NO(S). C-4500			
	WELL OWNER NAME(S) XTO Energy (Kyle Littrell)				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 6401 Holiday Hill Dr.				CITY Midland	STATE TX	ZIP 79707	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 6	SECONDS 6.96	N	• ACCURACY REQUIRED: ONE TENTH OF A SECOND		
		LONGITUDE 103	47	6.75	W	• DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SE NW Sec. 28 T25S R31E								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249		NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.		
	DRILLING STARTED 03/24/2021		DRILLING ENDED 03/24/2021		DEPTH OF COMPLETED WELL (FT) temporary well material	BORE HOLE DEPTH (FT) 110	DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		
	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger							
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	110	±6.5	Boring- HSA	--	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/17)

FILE NO.	C-4500	POD NO.	1	TRN NO.	682534
LOCATION	Exp	25S.31E.28.144	WELL TAG ID NO.	—	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO				
	0	1	1	Caliche, no odor, no stain, tan, light-brown	Y    ✓ N	
	1	3	2	Sand, no odor, no stain, m-f, well sorted, brown, trace silt, low consolidation	Y    ✓ N	
	3	7	4	Sandy clay, no odor, no stain, m-f, brown, well sorted, low plasticity, cohesive	Y    ✓ N	
	7	23	16	Caliche, tan, light brown sand, m-f grained, poorly sorted, low consolidation	Y    ✓ N	
	23	110	87	sand, brown, no odor, no stain, fine grained, well sorted, low consolidation	Y    ✓ N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
					Y    N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm):            0.00	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION: PLU 28 BS 126H, Temporary well materials removed and the soil boring backfilled using drill cuttings from total depth to ten feet below ground surface, then hydrated bentonite chips from ten feet below ground surface to surface. Logs adapted from WSP on-site geologist.	
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge		

6. SIGNATURE	SIGNATURE OF DRILLER / PRINT SIGNEE NAME	DATE
	<div style="display: flex; justify-content: space-between; align-items: center; margin-top: 10px;"> <span>Jackie D. Atkins</span> <span>05/05/2021</span> </div>	

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/30/2017)	
FILE NO.	C-4500	POD NO.	1
LOCATION		TRN NO.	682534
		WELL TAG ID NO.	PAGE 2 OF 2



## APPENDIX B

### Photographic Log

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## Photographic Log

XTO Energy, Inc

PLU 29-20 Big Sinks 108H

Incident Number NAPP2328644007



Photograph 1

Date: 10/18/2023

Description: Site assessment activities, release point.

View: Southwest



Photograph 2

Date: 10/18/2023

Description: Site assessment activities, release extent.

View: Southwest



Photograph 3

Date: 10/18/2023

Description: Site assessment activities, release extent.

View: North



Photograph 4

Date: 11/7/2023

Description: Delineation activities, PH01.

View: Southwest





## Photographic Log

XTO Energy, Inc

PLU 29-20 Big Sinks 108H

Incident Number NAPP2328644007



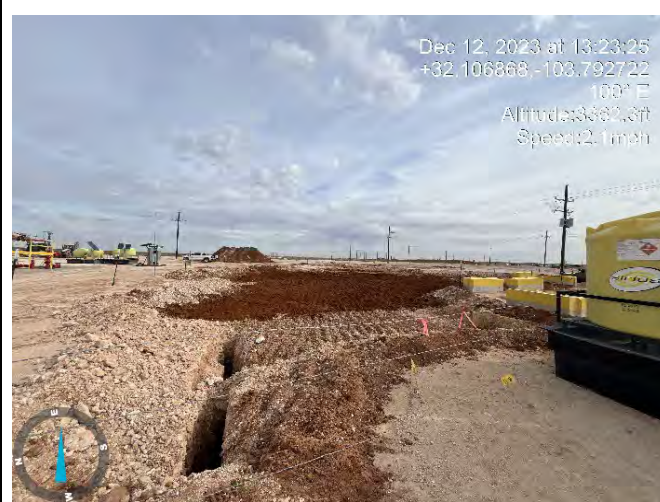
Photograph 5 Date: 11/10/2023  
Description: Excavation near production equipment.  
View: Southwest



Photograph 6 Date: 12/12/2023  
Description: Excavation extent.  
View: North



Photograph 7 Date: 12/12/2023  
Description: Excavation extent.  
View: Northwest



Photograph 8 Date: 12/12/2023  
Description: Excavation extent.  
View: East







## APPENDIX C


### Lithologic Soil Sampling Logs



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 <b>ENSOLUM</b> Environmental, Engineering and Hydrogeologic Consultants								Sample Name: PH01		Date: 11/7/2023				
								Site Name: PLU 29-20 Big Sinks 108H						
								Incident Number: NAPP2328644007						
								Job Number: 03C1558285						
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: MR		Method: Trackhoe				
Coordinates: 32.106657, -103.791975								Hole Diameter: ~3'		Total Depth: 6'				
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included in all chloride screenings.														
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions						
M	364	185.1	Y	SS01	0.5	0	CCHE	0-0.5' CALICHE, fill. Stained, odorous, medium brown.						
M	414	83.7	Y			1	SP SM	0.5-1.5' SAND with silt, reddish-brown. Medium grains, sub-rounded grains, poorly sorted, no stain, strong h/c odor, moist.						
M	274	446.3	Y			2		1.5-2.5' SAND with silt, black/dark brown, medium to fine grained, poorly sorted. mild H/C odor, moist.						
M	364	99.9	N	PH01	3	3	CCHE	2.5-3.5' CALICHE with silt, medium brown. Poorly sorted, sub-rounded to sub-angular grains. Coarse grained, slight odor, no stain, moist.						
M	201.6	6.7	N			4		3.5-6' CALICHE, medium brown/white. Coarse grained, sub-rounded grains, no stain, slight odor to 4', moist.						
M	168	0.4	N	PH01A	6	6								
						TD		Total Depth @ 6' bgs.						


[illegible]

 <b>ENSOLUM</b> Environmental, Engineering and Hydrogeologic Consultants								Sample Name: PH03		Date: 11/7/2023	
								Site Name: PLU 29-20 Big Sinks 108H			
								Incident Number: NAPP2328644007			
								Job Number: 03C1558285			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: MR		Method: Trackhoe	
Coordinates: 32.106814, -103.792267								Hole Diameter: ~3'		Total Depth: 2'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included in all chloride screenings.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M	5,684	252	Y	SS03	0.5	0	CCHE	0-0.5' CALICHE, medium brown, medium to coarse grained, poorly sorted, sub-rounded grains, stain and odor, moist.			
M	202	12.3	N			1	SP-SM	0.5-2' SAND with silt. Red/brown, medium to fine grained, poorly sorted, sub-rounded grains, no stain, no odor, moist.			
M	<168	0.7	N	PH03	2	2 TD		Total Depth @ 2' bgs.			


 <b>ENSOLUM</b> Environmental, Engineering and Hydrogeologic Consultants								Sample Name: PH04		Date: 11/7/2023	
								Site Name: PLU 29-20 Big Sinks 108H			
								Incident Number: NAPP2328644007			
								Job Number: 03C1558285			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: MR		Method: Trackhoe	
Coordinates: 32.106893, -103.792481								Hole Diameter: ~3'		Total Depth: 3'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included in all chloride screenings.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M	8,490	270	Y	SS04	0.5	0	CCHE	0-0.5' CALICHE, medium brown, medium to coarse grained, poorly sorted, sub-rounded grains, stain and odor, moist.			
M	274	52.1	N			1	SP-SM	0.5-2.5' SAND with silt. Red/brown, medium to fine grained, poorly sorted, sub-rounded grains, no stain, slight odor, moist.			
M	235.2	21.5	N			2		2.5-3' SAND with trace caliche. Red brown, medium grained, poorly sorted, no stain, no odor, moist.			
M	<168	0.3	N	PH04	3	3		Total Depth @ 3'			
						TD					


 <b>ENSOLUM</b> Environmental, Engineering and Hydrogeologic Consultants								Sample Name: PH05		Date: 11/8/2023	
								Site Name: PLU 29-20 Big Sinks 108H			
								Incident Number: NAPP2328644007			
								Job Number: 03C1558285			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: MR		Method: Hand Auger	
Coordinates: 32.106777, -103.792587								Hole Diameter: 4"		Total Depth: 2'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included in all chloride screenings.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M	4,267	67.2	Y	PH05	0.5	0	CCHE	0-0.5' CALICHE, fill, medium brown, with pea gravel no stain, no odor.			
M	1,400	17.9	N			1	SP-SM	0.5-2' SAND with silt, red/brown, medium grained, poorly sorted. Odorous through 1', no stain, moist.			
M	<168	0.7	N	PH05A	2	2 TD		Total Depth @ 2' bgs.			
<div style="text-align: center;">  </div>											


 <b>ENSOLUM</b> Environmental, Engineering and Hydrogeologic Consultants								Sample Name: PH06		Date: 11/10/2023	
								Site Name: PLU 29-20 Big Sinks 108H			
								Incident Number: NAPP2328644007			
								Job Number: 03C1558285			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: MR		Method: Hand Auger	
Coordinates: 32.106654, -103.792622								Hole Diameter: 4"		Total Depth: 2'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included in all chloride screenings.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M	<156.8	0.7	N	PH06	0.5	0	CCHE	0-0.5' CALICHE, fill, medium brown, with pea gravel no stain, no odor.			
						1	SP-SM	0.5-2' SAND with silt, red/brown, medium grained, poorly sorted, no odor, no stain, moist.			
M	<156.8	0.6	N	PH06A	2	2					
						TD		Total Depth @ 2' bgs.			

 <b>ENSOLUM</b> Environmental, Engineering and Hydrogeologic Consultants								Sample Name: PH07		Date: 11/10/2023	
								Site Name: PLU 29-20 Big Sinks 108H			
								Incident Number: NAPP2328644007			
								Job Number: 03C1558285			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: MR		Method: Hand Auger	
Coordinates: 32.106852, -103.792665								Hole Diameter: 4"		Total Depth: 2'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included in all chloride screenings.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M	<156.8	0.3	N	PH07	0.5	0	CCHE	0-0.5' CALICHE, fill, medium brown, with pea gravel no stain, no odor.			
						1	SP-SM	0.5-2' SAND with silt, red/brown, medium grained, poorly sorted. No odor, no stain, moist.			
M	<156.8	0.1	N	PH07A	2	2					
						TD		Total Depth @ 2' bgs.			



 <b>ENSOLUM</b> Environmental, Engineering and Hydrogeologic Consultants								Sample Name: PH08		Date: 12/12/2023	
								Site Name: PLU 29-20 Big Sinks 108H			
								Incident Number: NAPP2328644007			
								Job Number: 03C1558285			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: MR		Method: Hand Auger	
Coordinates: 32.106789, -103.792662								Hole Diameter: 4"		Total Depth: 2'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included in all chloride screenings.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M	336	0.0	N	PH08	0.5	0	CCHE	0-0.5' CALICHE, fill, medium brown, with pea gravel no stain, no odor.			
						1	SP	0.5-2' SAND with some caliche, red/brown, medium grained, poorly sorted. No odor, no stain, moist.			
M	<173.6	0.1	N	PH08A	2	2					
						TD		Total Depth @ 2' bgs.			

 <b>ENSOLUM</b> Environmental, Engineering and Hydrogeologic Consultants								Sample Name: PH09		Date: 12/12/2023	
								Site Name: PLU 29-20 Big Sinks 108H			
								Incident Number: NAPP2328644007			
								Job Number: 03C1558285			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: MR		Method: Hand Auger	
Coordinates: 32.106692, -103.792675								Hole Diameter: 4"		Total Depth: 2'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included in all chloride screenings.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M	364	0.0	N	PH09	0.5	0	CCHE	0-0.5' CALICHE, fill, medium brown, with pea gravel no stain, no odor.			
						1	SP	0.5-2' SAND with some caliche, red/brown, medium grained, poorly sorted. No odor, no stain, moist.			
M	<173.6	0.0	N	PH09A	2	2					
						TD		Total Depth @ 2' bgs.			

 <b>ENSOLUM</b> Environmental, Engineering and Hydrogeologic Consultants								Sample Name: PH10		Date: 12/12/2023	
								Site Name: PLU 29-20 Big Sinks 108H			
								Incident Number: NAPP2328644007			
								Job Number: 03C1558285			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By: MR		Method: Hand Auger	
Coordinates: 32.106706, -103.792575								Hole Diameter: 4"		Total Depth: 2'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included in all chloride screenings.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M	280	0.0	N	PH10	0.5	0	CCHE	0-0.5' CALICHE, fill, medium brown, with pea gravel no stain, no odor.			
						1	SP	0.5-2' SAND with some caliche, red/brown, medium grained, poorly sorted. No odor, no stain, moist.			
M	<173.6	0.0	N	PH10A	2	2					
						TD		Total Depth @ 2' bgs.			



## APPENDIX D

### Laboratory Analytical Reports & Chain of Custody Documentation

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## APPENDIX E

### NMOCD Notifications

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**From:** [Wells, Shelly, EMNRD](#)  
**To:** [Collins, Melanie; spills@slo.state.nm.us](#)  
**Cc:** [Green, Garrett J; Lambert, Tommee L; Ben Bellil; Tacoma Morrissey; Velez, Nelson, EMNRD; Hamlet, Robert, EMNRD; Bratcher, Michael, EMNRD; Maxwell, Ashley, EMNRD](#)  
**Subject:** RE: [EXTERNAL] XTO - Sampling Notification (Week of 12/11/23 - 12/15/23)  
**Date:** Thursday, December 7, 2023 10:49:30 AM  
**Attachments:** [image001.png](#)  
[Public Notice Implementation of Digital C-141 and Incident Statuses \(1\).pdf](#)

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Some people who received this message don't often get email from shelly.wells@emnrd.nm.gov. [Learn why this is important](#)

[ \*\*EXTERNAL EMAIL\*\* ]

Good morning Melanie,

I have attached the new procedures for submitting both liner inspection and confirmation sampling notifications. Please refer to page 59 of the attached document for submittal procedures. It will walk you through the process. Notifications need to be submitted this way from here on out.

*Shelly*

Shelly Wells \* Environmental Specialist-Advanced  
Environmental Bureau  
EMNRD-Oil Conservation Division  
1220 S. St. Francis Drive | Santa Fe, NM 87505  
(505)469-7520 | [Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>

---

**From:** Collins, Melanie <melanie.collins@exxonmobil.com>  
**Sent:** Thursday, December 7, 2023 7:28 AM  
**To:** Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; [spills@slo.state.nm.us](mailto:spills@slo.state.nm.us)  
**Cc:** Green, Garrett J <garrett.green@exxonmobil.com>; Lambert, Tommee L <tommee.l.lambert@exxonmobil.com>; [bbelill@ensolum.com](mailto:bbelill@ensolum.com); Tacoma Morrissey <tmorrissey@ensolum.com>  
**Subject:** [EXTERNAL] XTO - Sampling Notification (Week of 12/11/23 - 12/15/23)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

XTO plans to complete final sampling activities at the sites listed below for the week of December 11, 2023, between 8 a.m. and 5 p.m MST.

Thank you,

---

Site Name	PLU 29-20 BS 108H
Location	A-29-25S-31E; Eddy County, NM
Incident ID	nAPP2328644007
Source & Description of Activities	Soil Sampling
Env Consultant	Ensolum
Contractor	Tex Mex
Sampling Notification Required	Yes
Surface Owner	BLM
Sampling surface area (square feet)	9,250
Estimated Number of Samples	57
Sampling Dates	12/11/2023 (Monday) – 12/13/2023 (Wednesday)
Sampling Times	8:00am to 5:00pm MST
Site Location and Additional Info	GPS at 32.10662, -103.79189. Open Access, potential H2S and livestock.

Site Name	Outrider CVB
Location	J-28-24S-32E; Lea County, NM
Incident ID	nAPP2330651127
Source & Description of Activities	Soil Sampling
Env Consultant	Ensolum
Contractor	Tex Mex
Sampling Notification Required	Yes
Surface Owner	BLM
Sampling surface area (square feet)	800
Estimated Number of Samples	10
Sampling Dates	12/11/2023 (Monday) – 12/12/2023 (Tuesday)
Sampling Times	8:00am to 5:00pm MST
Site Location and Additional Info	GPS at 32.186222, -103.676731. Open Access, potential H2S and livestock.

Site Name	Nash Unit #046H
Location	C-18-23S-30E; Eddy County, NM
Incident ID	NAB1821139914
Source & Description of Activities	Soil Sampling
Env Consultant	Ensolum
Contractor	Tex Mex

Sampling Notification Required	Yes
Surface Owner	SLO
Sampling surface area (square feet)	800
Estimated Number of Samples	10
Sampling Dates	12/14/2023 (Thursday) – 12/15/2023 (Friday)
Sampling Times	8:00am to 5:00pm MST
Additional Sampling Information	Delineation soil sampling only.
Site Location and Additional Info	GPS at 32.308253, -103.927077. Open Access, potential H2S and livestock. Location along active lease road.

Site Name	Pierce Canyon 17 Tank Battery
Location	P-17-25S-30E; Eddy County, NM
Incident ID	NAPP2233951574
Source & Description of Activities	Soil Sampling
Env Consultant	Ensolum
Contractor	Tex Mex
Sampling Notification Required	Yes
Surface Owner	BLM
Sampling surface area (square feet)	8,900
Estimated Number of Samples	30
Sampling Dates	12/14/2023 (Thursday) – 12/15/2023 (Friday)
Sampling Times	8:00am to 5:00pm MST
Additional Sampling Information	NMOCD approved 500 square foot sampling variance
Site Location and Additional Info	GPS at 32.124181, -103.895993. Open Access, potential H2S and livestock.

Site Name	Remuda Basin 1
Location	J-24-23S-29E; Eddy County, NM
Incident ID	NAB1836137253
Source & Description of Activities	Soil Sampling
Env Consultant	Ensolum
Contractor	Tex Mex
Sampling Notification Required	Yes
Surface Owner	SLO
Sampling surface area (square feet)	15,000



**Ben Belill**

---

**From:** Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>  
**Sent:** Thursday, November 2, 2023 6:28 PM  
**To:** Collins, Melanie  
**Cc:** Ben Belill; Green, Garrett J; Hamlet, Robert, EMNRD; Bratcher, Michael, EMNRD  
**Subject:** RE: [EXTERNAL] XTO Sampling Notification 11/6/23-11/10/23

You don't often get email from shelly.wells@emnrd.nm.gov. [Learn why this is important](#)

[\*\*EXTERNAL EMAIL\*\*]

Good afternoon Melanie,

The OCD has received your notification. Notification requirements are **two full business days**, per rule. You may proceed on your schedule. This, and all correspondence, should be included in the closure report to ensure inclusion in the project file.

Thank you,

*Shelly*

**Shelly Wells** \* Environmental Specialist-Advanced  
Environmental Bureau  
EMNRD-Oil Conservation Division  
1220 S. St. Francis Drive|Santa Fe, NM 87505  
(505)469-7520 |[Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>

---

**From:** Collins, Melanie <melanie.collins@exxonmobil.com>  
**Sent:** Thursday, November 2, 2023 3:59 PM  
**To:** Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>  
**Cc:** Ben Belill <bbelill@ensolum.com>; Green, Garrett J <garrett.green@exxonmobil.com>  
**Subject:** [EXTERNAL] XTO Sampling Notification 11/6/23-11/10/23

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

XTO plans to complete final sampling activities at the sites listed below for the week of November 6, 2023, between 8 a.m. and 5 p.m MST.

Thank you,

Site Name	Nash Deep East Battery
Location	P-18-23S-30E; Eddy County, NM

Incident ID	nAPP2327146621
Source & Description of Activities	Sampling
Expected Duration for Activities	3 Days (11.6.23-11.8.23)
Env Consultant	Ensolum
Contractor	Tex Mex
Sampling Notification Required	Yes
Surface Owner	BLM

Site Name	PLU 29-20 Big Sinks 108H
Location	A-29-25S-31E; Eddy County, NM
Incident ID	nAPP2328644007
Source & Description of Activities	Sampling
Expected Duration for Activities	3 Days (11.7.23-11.9.23)
Env Consultant	Ensolum
Contractor	Tex Mex
Sampling Notification Required	Yes
Surface Owner	BLM

Thank you,  
Melanie Collins

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QUESTIONS

Action 300457

**QUESTIONS**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 300457
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2328644007
Incident Name	NAPP2328644007 PLU 29-20 BIG SINKS 108H @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

<b>Location of Release Source</b>	
Please answer all the questions in this group.	
Site Name	PLU 29-20 BIG SINKS 108H
Date Release Discovered	10/09/2023
Surface Owner	Federal

<b>Incident Details</b>	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Corrosion   Other (Specify)   Crude Oil   Released: 4 BBL   Recovered: 1 BBL   Lost: 3 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion   Other (Specify)   Produced Water   Released: 18 BBL   Recovered: 2 BBL   Lost: 16 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Corrosion on a 6" CS header inlet line caused fluids to release to ground. All free fluids were recovered. A third-party contractor has been retained for remediation activities.

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QUESTIONS, Page 2

Action 300457

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:
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[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

**QUESTIONS**

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Garrett Green Title: SHE Coordinator Email: garrett.green@exxonmobil.com Date: 01/05/2024
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QUESTIONS, Page 3

Action 300457

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:
	5380
	Action Number:
	300457
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

**QUESTIONS****Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

**Soil Contamination Sampling:** (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride	(EPA 300.0 or SM4500 Cl B)	1720
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	106
GRO+DRO	(EPA SW-846 Method 8015M)	106
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	10/18/2023
On what date will (or did) the final sampling or liner inspection occur	10/22/2023
On what date will (or was) the remediation complete(d)	12/22/2023
What is the estimated surface area (in square feet) that will be reclaimed	17935
What is the estimated volume (in cubic yards) that will be reclaimed	1330
What is the estimated surface area (in square feet) that will be remediated	16565
What is the estimated volume (in cubic yards) that will be remediated	615

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 300457

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 300457
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS****Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

**This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:**

(Select all answers below that apply.)

(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for <b>off-site</b> disposal	HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Garrett Green Title: SHE Coordinator Email: garrett.green@exxonmobil.com Date: 01/05/2024
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5  
  
Action 300457

**QUESTIONS (continued)**

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:	5380
	Action Number:	300457
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

**QUESTIONS**

<b>Deferral Requests Only</b>	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 300457

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:	5380
	Action Number:	300457
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

Sampling Event Information	
Last sampling notification (C-141N) recorded	296711
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	12/22/2023
What was the (estimated) number of samples that were to be gathered	3
What was the sampling surface area in square feet	600

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	16565
What was the total volume (cubic yards) remediated	615
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	17250
What was the total volume (in cubic yards) reclaimed	1275
Summarize any additional remediation activities not included by answers (above)	Site assessment and excavation activities were conducted at the Site to address the October 9, 2023, release of crude oil and produced water. Laboratory analytical results for excavation soil samples collected from the final excavation extent indicated all COC concentrations were compliant with the most stringent Table I Closure Criteria. Based on laboratory analytical results, no further remediation is required. XTO will backfill the excavation with material purchased locally and recontour the Site to match pre-existing site conditions. Areas pending reclamation will be completed during pad abandonment or major facility reconstruction.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Garrett Green Title: SHE Coordinator Email: garrett.green@exxonmobil.com Date: 01/05/2024
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QUESTIONS, Page 7  
  
Action 300457

**QUESTIONS (continued)**

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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

**QUESTIONS**

<b>Reclamation Report</b>	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS  
  
Action 300457

CONDITIONS

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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	3/29/2024