

**From:** [Jim Mars](#)  
**To:** [aadeloye@blm.gov](mailto:aadeloye@blm.gov); [vluro@blm.gov](mailto:vluro@blm.gov); [jtayfoya@blm.gov](mailto:jtayfoya@blm.gov)  
**Cc:** [Heather Huntington](#); [Lindsey Lain](#)  
**Subject:** NE Com Lybrook 191H Spill  
**Date:** Monday, April 1, 2024 9:02:47 AM

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Enduring discovered a spill at the NE Lybrook Com 191H (API:30-043-21139,Sec:19, TwN23N, Rge: 6W, Lat36.20743, Long: -107.51728) Yesterday 3/31/2024 at approximately 12:30 PM operations person found a leak in the piping from the bottom of an oil tank. The leak released 239.6 bbl of oil into the secondary containment, onto the liner. The tank is isolated and 210 bbls of oil has been recovered. 29 bbls of oil is under the secondary containment liner. Cleanup activities are ongoing. Please let me know if you have any questions.

Thanks.

Jim Mars

HSE Lead

Enduring Resources

(505) 947-2460

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2409342189
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: <b>Enduring Resources, LLC</b>	OGRID: <b>372286</b>
Contact Name: <b>Jim Mars</b>	Contact Telephone: <b>505-947-2460</b>
Contact email: <b>Jmars@enduringresources.com</b>	Incident # (assigned by OCD) <b>nAPP2409342189</b>
Contact mailing address: <b>200 Energy Court</b>	<b>Farmington, New Mexico 87401</b>

Location of Release Source

Latitude **36.20743** Longitude **-107.51728**  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: <b>NE Lybrook Com 191H</b>	Site Type: <b>Well Site</b>
Date Release Discovered: <b>3/31/2024</b>	API# (if applicable) <b>30-043-21139</b>

Unit Letter	Section	Township	Range	County
<b>M</b>	<b>19</b>	<b>23N</b>	<b>6W</b>	<b>Sandoval</b>

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)		
<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) <b>239.6</b>	Volume Recovered (bbls) <b>210</b>
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Incident ID	nAPP2409342189
District RP	
Facility ID	
Application ID	

## Cause of Release

A failed pipe fitting (internal corrosion) in the system that drains water off the bottom of the oil tanks.

Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?  
**The Volume of the release.**

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

An email was sent to the OCD.Enviro@emnrd.nm.gov Tuesday 4/2/24 at 8:38 am. I failed to include the OCD when sending the initial email Monday 4/1/24 at 9:03 am to the BLM.

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jim Mars Title: HSE Lead

Signature: James Mars Date: 4/2/2024

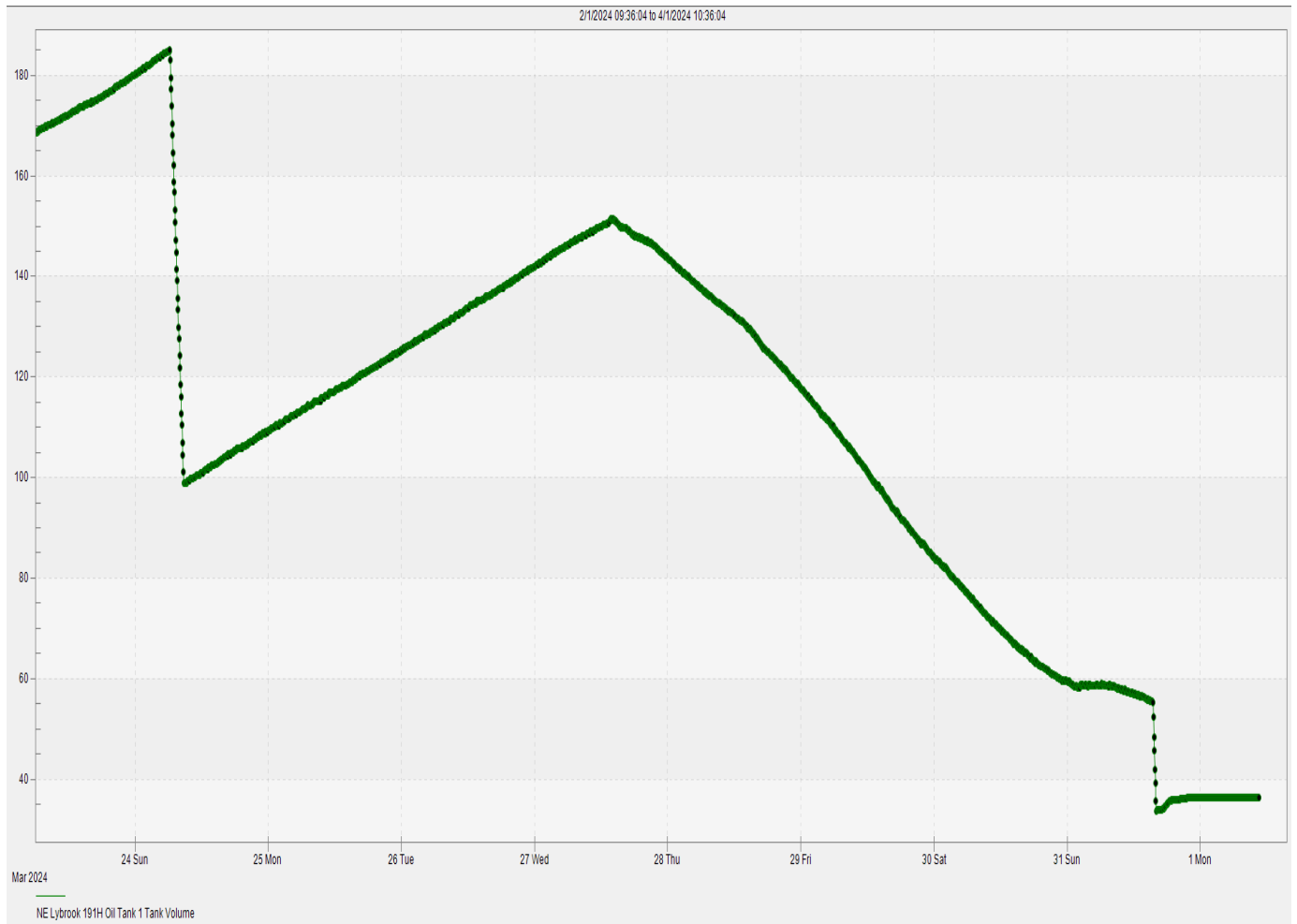
email: jmars@enduringresources.com Telephone: 505-947-2460

State of New Mexico  
Oil Conservation Division

Incident ID	nAPP2409342189
District RP	
Facility ID	
Application ID	

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

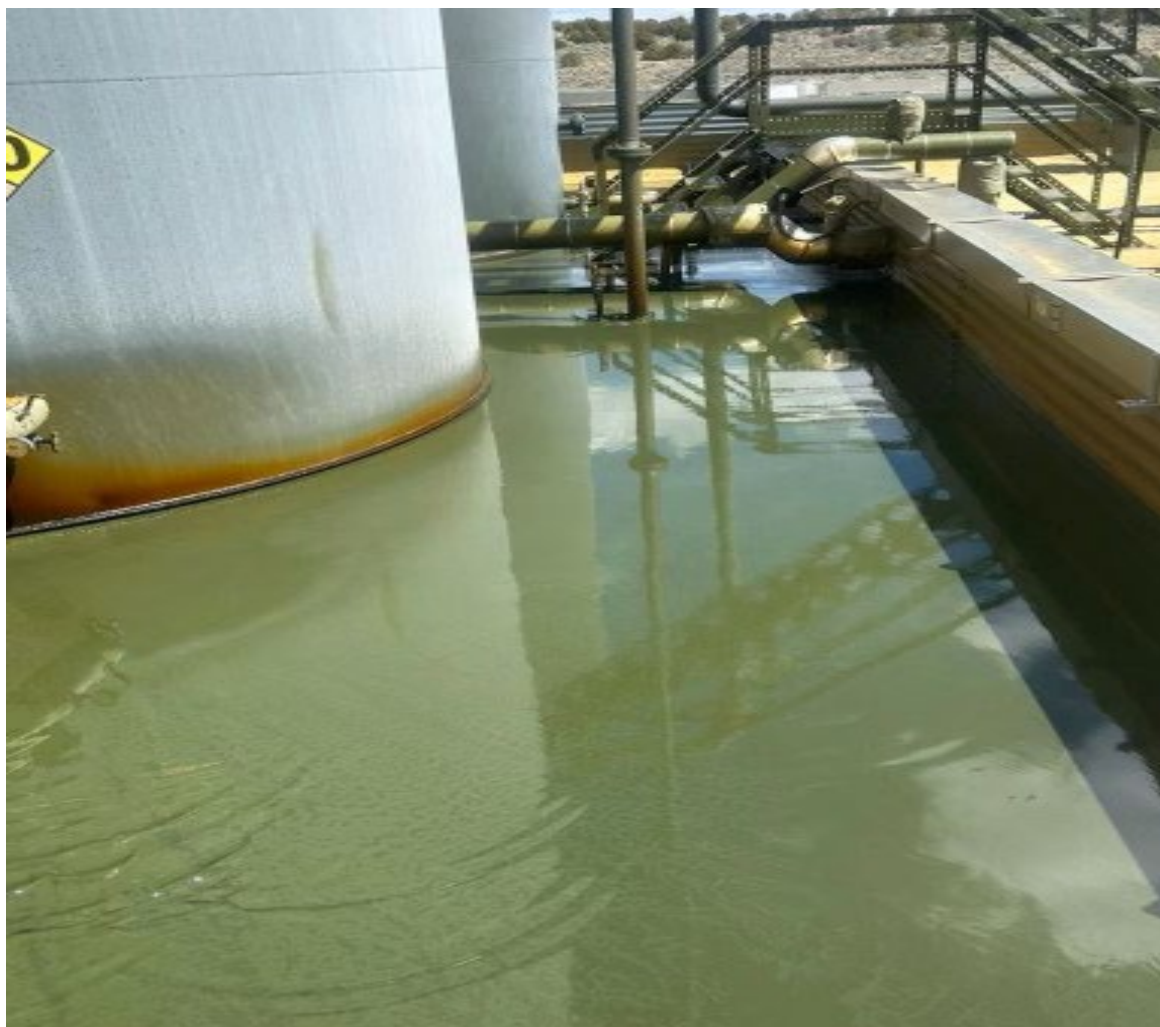




NE Lybrook Com 191 H oil tank leak. 3-31-24



NE Lybrook Com 191 H oil tank leak. 3-31-24



NE Lybrook Com 191 H oil tank leak. 3-31-24





NE Lybrook Com 191 H oil tank leak. 3-31-24 where oil came up from under the liner. (29.6 bbl)

**From:** [Jim Mars](#)  
**To:** [ocd.enviro@State.nm.us](mailto:ocd.enviro@State.nm.us)  
**Cc:** [Heather Huntington](#); [Lindsey Lain](#)  
**Subject:** NE Lybrook Com 191H Release  
**Date:** Tuesday, April 2, 2024 8:38:31 AM

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Enduring discovered a spill at the NE Lybrook Com 191H (API:30-043-21139,Sec:19, TwN23N, Rge: 6W, Lat36.20743, Long: -107.51728) Yesterday 3/31/2024 at approximately 12:30 PM operations person found a leak in the piping from the bottom of an oil tank. The leak released 239.6 bbl of oil into the secondary containment, onto the liner. The tank is isolated and 210 bbls of oil has been recovered. 29 bbls of oil is under the secondary containment liner. Cleanup activities are ongoing. I inadvertently left you off the email list yesterday when sending notifications. We are working on the NOR, with plans to send it today.

Please let me know if you have any questions.

Thanks.

Jim Mars

HSE Lead

Enduring Resources

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 330616

QUESTIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 330616
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2409342189
Incident Name	NAPP2409342189 NE LYBROOK COM 191H @ 30-043-21139
Incident Type	Oil Release
Incident Status	Initial C-141 Received
Incident Well	[30-043-21139] NE LYBROOK COM #191H

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	NE LYBROOK COM 191H
Date Release Discovered	03/31/2024
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Corrosion   Valve   Crude Oil   Released: 240 BBL   Recovered: 210 BBL   Lost: 30 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 330616

**QUESTIONS (continued)**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
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	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Lindsey Lain Title: Regulatory Specialist Email: llain@enduringresources.com Date: 04/05/2024
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QUESTIONS, Page 3  
  
Action 330616

**QUESTIONS (continued)**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 330616
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Site Characterization</b> <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

<b>Remediation Plan</b> <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS  
  
Action 330616

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 330616
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	4/5/2024