February 29, 2024

REVIEWED
By Mike Buchanan at 4:33 pm, Apr 24, 2024

Nelson Velez
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Review of the Q1 through Q4 2023 Progress Report for Highway 537 Llaves Pipeline 2008 Release: Content Satisfactory
1. Proceed to professionally survey the TOC for the MPE wells and MW-9R for accurate site description and data collection
2. Remove NAPL from MPE-4 as planned
3. Install and change absorbent socks as planned for MPE wells
4. Continue with scheduled sampling and gauging as BMG has planned and please notify OCD four (4) business days in advance before sampling commences.
5. Send the 2024 Progress Report by April 1, 2025, which details Q1 through Q4

Re: Q1 through Q4 2023 Progress Report
Benson-Montin-Greer
Highway 537 Llaves Pipeline 2008 Release
Rio Arriba County, New Mexico
AP-136 (Formerly 3RP-447)
Incident #NRMD0929936774

Dear Mr. Velez:

On behalf of Benson-Montin-Greer Drilling Corporation (BMG), Animas Environmental Services, LLC (AES) has prepared this 2023 Progress Report detailing gauging and sampling activities at the BMG Llaves Pipeline 2008 Release location. Site activities were conducted in accordance with a Stage 1 and 2 Abatement Plan dated June 6, 2019, and Plan approval from the New Mexico Oil Conservation Division (NMOCD) is currently pending.

Site Information

1.1 Site Location

The 2008 release originated on the Schmitz Ranch, on the south side of Highway 537 and flowed south and southwest through a small unnamed arroyo for approximately 920 linear feet (ft). This arroyo eventually drains to the Los Ojitos Arroyo, which ultimately drains to Largo Canyon. The release location is legally described as being located within the NW¼ NE¼ Section 18, Township 25N, Range 3W in Rio Arriba County, New Mexico. Latitude and longitude were recorded as being N36.40357 and W107.18422, respectively. A topographic site location map, based on an excerpt from the U.S. Geological Survey (USGS) 7.5-minute Schmitz Ranch, Rio Arriba County, New Mexico topographic quadrangle, is included as Figure 1, and a general site plan is presented as Figure 2.

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1.2 Release History

December 31, 2007 - A Western Refining truck driver discovered the Llaves pipeline leak and immediately contacted BMG. BMG personnel confirmed the release and shut down the Llaves pipeline pumps and block valve located about one mile upstream. BMG contracted with TNT Excavating to remove the oil that had pooled along the surface of the small arroyo. Approximately 40 barrels (bbls) of oil were recovered and placed in storage tanks at the BMG Hwy 537 Transfer Station. A total of 3,932 cubic yards of contaminated soils were excavated and transported to the TNT Landfarm facility for disposal.

January 9, 2008 – The Llaves pipeline was repaired. BMG notified the National Response Center on January 23, 2008, and the release was given identification number 860429.

1.3 Abatement Plan 2019

In accordance with New Mexico Administrative Code (NMAC) 19.15.30.11, a Stage 1 and 2 Abatement Plan was requested by the NMOCD in correspondence dated March 18, 2019, and subsequently submitted in June 2019.

The purpose of a Stage 1 Abatement Plan is to design and conduct a site investigation that adequately defines site conditions, and to provide the data necessary to select and design an effective abatement option. The plan proposed that previous site data and associated reports adequately defined site conditions, thereby meeting the requirements of a Stage 1 Abatement Plan.

The proposed activities of the Stage 2 Abatement Plan included replacement monitor well MW-9R installation and sampling (completed September 2019), installation of a solar-powered low vacuum non-aqueous phase liquid (NAPL) recovery system (completed October 2019), ongoing groundwater monitoring and sampling, and compliance soil sampling.

2.0 Quarterly Progress Summaries, Q1 through Q4 2023

2.1 Q1 - March 2023 Groundwater Gauging

Groundwater gauging of site wells, replacement of absorbent socks, and hand bailing of NAPL was conducted by AES on March 15, 2023. Oleophilic/hydrophobic absorbent socks were replaced in MPE-1, MPE-3, MPE-5, and MPE-6. Water quality readings and samples were not collected. All field measurements were recorded on a NAPL Recovery Form, which is included in Appendix A.

Groundwater and NAPL Measurements

Depth to groundwater at the site ranged from 35.29 ft below ground surface (bgs) at MPE-2 to 39.27 ft bgs at MPE-5. NAPL was observed in four wells: MPE-1 (sheen), MPE-3 (0.03 ft), MPE-5 (1.75 ft), and MPE-6 (in sock only). Residual NAPL was not observed in wells MW-9R and MPE-2.

A groundwater direction and gradient was not calculated for this sampling event, as none of the wells gauged for this event have a surveyed top of casing elevation. Groundwater flow direction historically has been to the southwest. Fluid depth measurements are presented in Table 1, and fluid depth measurements, historical groundwater contours, and residual NAPL contours are presented on Figure 3.

2.2 Q2 - June 2023 Groundwater Gauging

Groundwater gauging of site wells, replacement of absorbent socks, and hand bailing of NAPL was conducted on June 21, 2023. Absorbent socks were replaced in MPE-1, MPE-3, MPE-5, and MPE-6. Water quality readings and samples were not collected. All field measurements were recorded on a Depth to Groundwater Measurement Form or a NAPL Recovery Form, which are included in Appendix A.

Groundwater and NAPL Measurements

Depth to groundwater at the site ranged from 33.22 ft bgs at MPE-7 to 41.09 ft bgs at MW-7. NAPL was observed in four wells: MPE-1 (0.34 ft), MPE-3 (0.16 ft), MPE-5 (1.77 ft), and MPE-6 (sheen). NAPL was not observed in wells MW-2, MW-7, and MPE-7. Fluid depth measurements are presented in Table 1, and fluid depth measurements, historical groundwater contours, and residual NAPL contours are presented on Figure 3.

2.3 Q3 – September 2023 Groundwater Gauging and Well Maintenance

Groundwater gauging of site wells, replacement of absorbent socks, and hand bailing of NAPL was conducted on September 13, 2023. Absorbent socks were replaced in MPE-1, MPE-2, MPE-3, MPE-5, MPE-6, and MW-9R. Additionally, a dilute solution of Simple Green detergent, which acts as a surfactant, and hot water was injected into and then bailed out of MPE-1, MPE-3, and MPE-5 to improve transmissivity of NAPL from the formation and sand pack into the wells. All field measurements were recorded on a Depth to Groundwater Measurement Form or Well Monitoring and Maintenance Forms, which are included in Appendix A.

Groundwater and NAPL Measurements

Depth to groundwater at the site ranged from 33.91 ft bgs at MPE-7 to 39.04 ft bgs at MPE-1. As reported in previous sampling events, MPE-4 is obstructed at 35.51 ft bgs by a misalignment in the PVC casing. Residual NAPL was observed in seven wells: MW-9R (sheen), MPE-1 (sheen), MPE-2 (0.01 ft), MPE-3 (0.03 ft), MPE-4 (at least 2.19 ft), MPE-5 (2.55 ft), and MPE-6 (sheen). MW-2 and MW-7 were found to be dry, and an obstruction

was noted within MPE-4 at 35.51 ft bgs. NAPL was not observed in MPE-7. Fluid depth measurements are presented in Table 1, and fluid depth measurements, historical groundwater contours, and residual NAPL contours are presented on Figure 3.

2.4 Q4 – December 2023 Groundwater Gauging and Sampling

Groundwater gauging of site wells, replacement of absorbent socks, hand bailing of NAPL, and sampling of monitor well MW-9R was conducted on December 13, 2023. Absorbent socks were replaced in MPE-1, MPE-2, MPE-3, MPE-5, and MPE-6. Water quality readings and samples were not collected. All field measurements were recorded on a Depth to Groundwater Measurement Form or Well Monitoring and Maintenance Forms, which are included in Appendix A.

Groundwater and NAPL Measurements

Depth to groundwater at the site ranged from 33.64 ft bgs at MPE-7 to 41.43 ft bgs at MW-7. NAPL was observed in four wells: MW-9R (sheen), MPE-1 (0.01 ft), MPE-5 (2.22 ft), and MPE-6 (sheen). MW-2 was found to be dry, and an obstruction remains within MPE-4. Residual NAPL was not observed in wells MW-7, MPE-2, MPE-3, and MPE-7. Fluid depth measurements are presented in Table 1, and fluid depth measurements, historical groundwater contours, and residual NAPL contours are presented on Figure 3.

Groundwater Laboratory Analyses

After bailing NAPL to a sheen, groundwater samples were collected from MW-7, MPE-5, and MW-9R and submitted to Eurofins Environment Testing South Central, LLC, (Eurofins Albuquerque, formerly Hall Environmental Analysis Laboratory) in Albuquerque, New Mexico, for analysis of the following parameters:

- Total dissolved solids (TDS) per SM2540C Mod (MPE-5, MW-7, and MW-9R);
- VOCs per U.S. Environmental Protection Agency (USEPA) Method 8260 (MW-9R);
- Total petroleum hydrocarbons (TPH) gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO) per USEPA Method 8015 (MW-9R);
- Dissolved iron and manganese per USEPA Method 6010B (MW-9R); and
- Total Phenolics per SW-846 9067 (MW-9R).

All samples were preserved in laboratory-supplied containers and stored in an insulated cooler containing ice. Samples were shipped by Eurofins Albuquerque courier in chilled and insulated coolers at less than 6°C to the analytical laboratory.

Groundwater Laboratory Analytical Results

No VOCs, including benzene, toluene, ethylbenzene, and total xylenes, were detected in the sample collected at MW-9R. TPH-GRO was detected at a concentration of 0.34 milligrams per liter (mg/L), DRO at 31 mg/L, and MRO at 13 mg/L.

MW-9R and MPE-5 exceeded the WQCC standard of 1,000 mg/L for TDS with 1,100 mg/L and 2,910 mg/L, respectively, while MW-7 had a TDS concentration of 980 mg/L. MW-9R also exceeded the WQCC standard of 1.0 mg/L for dissolved iron (1.1 mg/L) and 0.2 mg/L for dissolved manganese (3.9 mg/L). Total phenolics were not detected in the sample from MW-9R above the reporting limit of 0.003 mg/L, which is lower than the WQCC standard for phenol (0.005 mg/L). Groundwater analytical results are summarized in Tables 2 and 3 and are also presented on Figure 3. The laboratory analytical report is included in Appendix B.

2.5 NAPL Recovery

On March 15, June 21, September 13, and December 13, 2023, AES hand bailed NAPL from any wells that were found to contain recoverable quantities of product. Hand bailing was performed by lowering a bailer into each well and retrieving it via a length of string. Bailed NAPL was decanted into the onsite storage barrel. NAPL volumes were approximated and recorded on the attached Depth to Groundwater Measurement forms.

NAPL Recovery Data - March 15, 2023

Well ID	Initial Depth to NAPL (ft)	Initial Depth to Water (ft)	Initial NAPL thickness (ft)	Final Depth to NAPL (ft)	Final Depth to Water (ft)	Final NAPL Thickness (ft)	Volume of NAPL Removed (gallon)
MPE-1	38.42	38.42	Sheen	--	38.42	--	0.50
MPE-3	36.00	36.03	0.03	36.03	36.00	0.03	0.50
MPE-5	37.52	39.27	1.75	38.67	38.69	0.02	0.50

NAPL Recovery Data - June 21, 2023

Well ID	Initial Depth to NAPL (ft)	Initial Depth to Water (ft)	Initial NAPL thickness (ft)	Final Depth to NAPL (ft)	Final Depth to Water (ft)	Final NAPL Thickness (ft)	Volume of NAPL Removed (gallon)
MPE-1	38.09	38.43	0.34	42.72	42.72	0.01	0.75
MPE-3	35.16	35.32	0.16	35.04	35.09	0.05	2.5
MPE-5	37.52	39.29	1.77	37.75	37.72	0.03	5.0
MPE-6	35.39	35.39	0.01	35.38	35.38	0.01	0.25

NAPL Recovery Data – September 13, 2023

Well ID	Initial Depth to NAPL (ft)	Initial Depth to Water (ft)	Initial NAPL thickness (ft)	Final Depth to NAPL (ft)	Final Depth to Water (ft)	Final NAPL Thickness (ft)	Volume of NAPL Removed (gallon)
MPE-1	39.04	39.04	Sheen	37.56	37.56	Sheen	1.0
MPE-2	35.97	35.98	0.01	32.79	32.79	Sheen	0.25
MPE-3	34.78	34.81	0.03	34.81	34.81	Sheen	1.0
MPE-5	36.32	38.87	2.55	36.91	36.98	0.07	3.5

NAPL Recovery Data – December 13, 2023

Well ID	Initial Depth to NAPL (ft)	Initial Depth to Water (ft)	Initial NAPL thickness (ft)	Final Depth to NAPL (ft)	Final Depth to Water (ft)	Final NAPL Thickness (ft)	Volume of NAPL Removed (gallon)
MPE-5	37.76	39.98	2.22	38.15	38.25	0.10	0.34

Petroleum Hydrocarbon Mass Removal through Q4 2023

Time Period	Mass Petroleum Hydrocarbons Removed (lbs)
Through 2022	41,618
Q1 2023	9.4
Q2 2023	54
Q3 2023	36
Q4 2023	2.2
Cumulative Mass Removal (lbs)	***41,720***

Cumulative depth to groundwater and NAPL measurements are presented in Table 1 and in NAPL recovery forms, which are included as Appendix A.

3.0 Conclusions, Recommendations, and Scheduled Activities

3.1 Conclusions

In March, June, September, and December 2023, AES conducted well gauging, hand bailing of NAPL, and groundwater sampling of MPE-5, MW-7, and MW-9R (December 2023). Additionally, hydrophobic socks were changed out within select site wells, and well cleaning treatments were performed in September 2023. Groundwater elevations in the site monitor wells generally increased slightly year over year, except for in June 2023. Well MW-2 (the downgradient well) remained dry for all of 2023.

Groundwater samples were collected from MW-7, MW-9R, and MPE-5 in December 2023. Dissolved phase concentrations for volatile organics were either below laboratory detection limits or below their respective WQCC standards in MW-9R. TPH-GRO had a reported concentration of 0.34 mg/L, DRO was 31 mg/L, and MRO was 13 mg/L in MW-9R; however, there are no WQCC standards for TPH in groundwater. Total phenolics were not detected in the sample from MW-9R. Dissolved iron and manganese exceeded their respective WQCC standards with 1.1 mg/L and 3.9 mg/L, respectively. TDS exceeded the WQCC standard of 1,000 mg/L in wells MW-9R (1,100 mg/L) and MPE-5 (2,910 mg/L), but not in MW-7 (980 mg/L).

NAPL recovery efforts included hand-bailing and installation of hydrophobic socks, as well as well cleaning treatments in September 2023.

3.2 Recommendations

Based on site conditions, AES recommends continuing with the scheduled gauging, sampling, and recovery of residual NAPL. AES also recommends the following:

1. Professionally survey top of casing elevations for the MPE wells and MW-9R so that accurate groundwater direction and gradient calculations can be performed.
2. Use a bladder pump and dedicated tubing (flexible) to remove NAPL from well MPE-4, which cannot be bailed due to an obstruction at approximately 35.5 ft bgs.
3. Install and change oil absorbent socks within MPE wells to mitigate removal of residual NAPL. Note that the limited water columns in the MPE wells preclude installation and utilization of skimmers or stingers.

AES is also investigating other methods for capturing of residual NAPL to improve collection.

3.3 Scheduled Site Activities

The following site activities are currently scheduled for the remainder of 2024:

- Continue recovery of residual NAPL via oleophilic/hydrophobic socks where NAPL thickness is sufficient for removal, with quarterly hand-bailing and sock replacements as necessary;
- Semi-annual gauging events of the remaining monitor wells MW-2, MW-7, and MW-9R; and,
- In December 2024, conduct sampling of MW-9R for VOCs per USEPA 8260, TPH (GRO, DRO, MRO) per USEPA 8015, dissolved iron and manganese per USEPA 200.8/6010, TDS per SM2540C, and phenols per SW-846 9067.

If you have any questions regarding this report or site conditions, please do not hesitate to contact Lany Cupps or Elizabeth McNally at (505) 564-2281 or Angela Todd at (720) 537-6650.

Respectfully Submitted,

Lany Cupps

Lany Cupps
Environmental Coordinator

Angela Todd, CHMM, PMP
Senior Project Manager

Elizabeth McNally, P.E.
Principal

Tables

1. Summary of Groundwater Measurement and Water Quality Data
2. Summary of Groundwater Analytical Results – VOCs and TPH
3. WQCC – Dissolved Iron and Manganese, and Phenols

Figures

1. Topographic Site Location Map
2. General Site Plan
3. 2023 Groundwater Elevation Contours, Residual NAPL Contours, and Groundwater Contaminant Concentrations

Appendices

A. Depth to Groundwater Measurement Forms, NAPL Recovery Forms, and Well Monitoring and Maintenance Forms – March 2023, June 2023, September 2023, and December 2023
B. Laboratory Analytical Reports (Eurofins Albuquerque No. 2312925)

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Craig Schmitz, Private Landowner (hard copy)
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Tables

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MW-1	05-May-08	7082.57				31.45		7051.12	15.57	4.051	1.48	7.62	141.9
MW-1	07-Aug-17	7082.57	38		Plugged and Abandoned								
MW-2	05-May-08	7079.94	40	25-40		29.01		7050.93	16.43	2.276	2.21	7.59	90.8
MW-2	22-Jun-23	7097.94	40	25-40	--	Dry	--	NA	NM - WELL DRY				
MW-2	13-Sep-23	7097.94	40	25-40	--	Dry	--	NA	NM - WELL DRY				
MW-2	13-Dec-23	7097.94	40	25-40	--	Dry	--	NA	NM - WELL DRY				
MW-3	05-May-08	7081.10				29.49		7051.61	15.91	4.083	2.42	7.79	75.7
MW-3	07-Aug-17	7081.10	36		Plugged and Abandoned								
MW-4	05-May-08	7084.79				32.74		7052.05	14.62	2.699	2.36	7.70	-37.5
MW-4	07-Aug-17	7084.79	36		Plugged and Abandoned								
MW-5	05-May-08	7087.98	34		--	Dry	--	NA	NM - WELL DRY				
MW-5	07-Aug-17	7088.98	34		Plugged and Abandoned								
MW-6	05-May-08	7088.43				36.03		7052.40	13.95	1.764	2.43	7.73	87.3
MW-6	07-Aug-17	7088.43	40		Plugged and Abandoned								
MW-7	05-May-08	7090.15	40	25-40		37.71		7052.44	NM - LOW YIELD				
MW-7	22-Jun-23	7090.15	40	25-40	--	41.09	--	7049.06	NM	NM	NM	NM	NM
MW-7	13-Sep-23	7090.15	40	25-40	--	Dry	--	NA	NM - WELL DRY				
MW-7	13-Dec-23	7090.15	40	25-40	--	41.43	--	7048.72	NM	NM	NM	NM	NM
MW-8	05-May-08	7085.20				33.71		7051.49	NM - LOW YIELD				
MW-8	07-Aug-17	7085.20	36		Plugged and Abandoned								
MW-9	05-May-08	7083.64	36	21-36	--	31.81	--	7051.83	15.01	1.955	2.59	7.85	-37.9

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MW-9	14-Dec-18	7083.64	36	21-36	34.85	37.00	2.15	7048.31	NM - 2.15 feet NAPL				
MW-9R	25-Sep-19	TBS	38	28-38	--	35.32	--	NA	13.6	1.413	1.41	6.65	24.9
MW-9R	10-Mar-20	TBS	38	28-38	--	35.20	--	NA	Not Measured				
MW-9R	25-Mar-20	TBS	38	28-38	35.07	35.12	0.05	NA	NM - 0.05 feet NAPL				
MW-9R	23-Jun-20	TBS	38	28-38	35.30	35.37	0.07	NA	NM - 0.07 feet NAPL				
MW-9R	23-Sep-20	TBS	38	28-38	35.57	35.86	0.29	NA	NM - 0.29 feet NAPL				
MW-9R	23-Nov-20	TBS	38	28-38	35.55	35.70	0.15	NA	NM - 0.15 feet NAPL				
MW-9R	17-Mar-21	TBS	38	28-38	35.66	35.76	0.10	NA	NM - 0.10 feet NAPL				
MW-9R	17-Jun-21	TBS	38	28-38	35.77	35.89	0.12	NA	NM - 0.12 feet NAPL				
MW-9R	29-Sep-21	TBS	38	28-38	36.01	36.14	0.13	NA	NM - 0.13 feet NAPL				
MW-9R	30-Nov-21	TBS	38	28-38	36.05	36.28	0.23	NA	NM - 0.23 feet NAPL				
MW-9R	08-Mar-22	TBS	38	28-38	--	--	0.01	NA	NM - 0.01 feet NAPL				
MW-9R	09-Jun-22	TBS	38	28-38	36.15	37.14	0.99	NA	NM - 0.99 feet NAPL				
MW-9R	28-Sep-22	TBS	38	28-38	36.11	36.15	0.04	NA	NM - 0.04 feet NAPL				
MW-9R	21-Dec-22	TBS	38	28-38	35.88	35.89	0.01	NA	NM - 0.01 feet NAPL				
MW-9R	15-Mar-23	TBS	38	28-38	--	37.52	--	NA	NM	NM	NM	NM	NM
MW-9R	22-Jun-23	TBS	38	28-38	--	--	--	NA	Did not gauge				
MW-9R	13-Sep-23	TBS	38	28-38	35.49	35.49	sheen	NA	NM	NM	NM	NM	NM
MW-9R	13-Dec-23	TBS	38	28-38	--	35.86	--	NA	NM - Sheen noted while bailing				
MPE-1	09-May-11	TBS	40	30-40	33.87	36.87	3.00	NA	NM - 3.00 feet NAPL				
MPE-1	15-Aug-11	TBS	40	30-40	34.68	36.47	1.79	NA	NM - 1.79 feet NAPL				
MPE-1	07-Oct-11	TBS	40	30-40	34.87	35.81	0.94	NA	NM - 0.94 feet NAPL				
MPE-1	21-Nov-11	TBS	40	30-40	34.60	36.85	2.25	NA	NM - 2.25 feet NAPL				
MPE-1	21-Feb-12	TBS	40	30-40	34.57	37.03	2.46	NA	NM - 2.46 feet NAPL				
MPE-1	24-May-12	TBS	40	30-40	34.56	37.13	2.57	NA	NM - 2.57 feet NAPL				
MPE-1	18-Sep-12	TBS	40	30-40	34.91	37.42	2.51	NA	NM - 2.51 feet NAPL				
MPE-1	04-Dec-12	TBS	40	30-40	35.06	37.54	2.48	NA	NM - 2.48 feet NAPL				

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MPE-1	26-Mar-13	TBS	40	30-40	34.91	37.33	2.42	NA	NM - 2.42 feet NAPL				
MPE-1	26-Jun-13	TBS	40	30-40	35.09	37.57	2.48	NA	NM - 2.48 feet NAPL				
MPE-1	25-Sep-13	TBS	40	30-40	35.07	38.13	3.06	NA	NM - 3.06 feet NAPL				
MPE-1	14-Jan-14	TBS	40	30-40	35.12	37.44	2.32	NA	NM	NM	NM	NM	NM
MPE-1	04-Apr-14	TBS	40	30-40	35.10	37.40	2.30	NA	NM	NM	NM	NM	NM
MPE-1	10-Sep-14	TBS	40	30-40	35.36	37.70	2.34	NA	NM	NM	NM	NM	NM
MPE-1	03-Dec-14	TBS	40	30-40	35.44	37.77	2.33	NA	NM	NM	NM	NM	NM
MPE-1	09-Oct-15	TBS	40	30-40	35.48	37.37	1.89	NA	NM	NM	NM	NM	NM
MPE-1	27-Mar-15	TBS	40	30-40	35.22	37.29	2.07	NA	NM	NM	NM	NM	NM
MPE-1	09-Oct-15	TBS	40	30-40	35.48	37.37	1.89	NA	NM	NM	NM	NM	NM
MPE-1	08-Dec-15	TBS	40	30-40	35.58	37.60	2.02	NA	NM	NM	NM	NM	NM
MPE-1	17-Jun-16	TBS	40	30-40	35.62	37.72	2.10	NA	NM	NM	NM	NM	NM
MPE-1	20-Oct-16	TBS	40	30-40	35.84	38.05	2.21	NA	NM	NM	NM	NM	NM
MPE-1	27-Jan-17	TBS	40	30-40	35.80	37.88	2.08	NA	NM	NM	NM	NM	NM
MPE-1	14-Apr-17	TBS	40	30-40	35.58	37.37	1.79	NA	NM	NM	NM	NM	NM
MPE-1	21-Jun-17	TBS	40	30-40	35.74	37.65	1.91	NA	NM	NM	NM	NM	NM
MPE-1	09-Aug-17	TBS	40	30-40	35.96	37.50	1.54	NA	NM	NM	NM	NM	NM
MPE-1	07-Dec-17	TBS	40	30-40	35.83	37.69	1.86	NA	NM	NM	NM	NM	NM
MPE-1	09-Jan-18	TBS	40	30-40	35.79	37.69	1.90	NA	NM	NM	NM	NM	NM
MPE-1	12-Feb-18	TBS	40	30-40	35.85	37.19	1.34	NA	NM	NM	NM	NM	NM
MPE-1	05-Mar-18	TBS	40	30-40	35.93	37.06	1.13	NA	NM	NM	NM	NM	NM
MPE-1	05-Apr-18	TBS	40	30-40	35.95	37.23	1.28	NA	NM	NM	NM	NM	NM
MPE-1	18-May-18	TBS	40	30-40	35.92	37.40	1.48	NA	NM	NM	NM	NM	NM
MPE-1	12-Jun-18	TBS	40	30-40	36.10	37.35	1.25	NA	NM	NM	NM	NM	NM
MPE-1	09-Jul-18	TBS	40	30-40	36.23	37.30	1.07	NA	NM	NM	NM	NM	NM
MPE-1	13-Aug-18	TBS	40	30-40	36.33	37.17	0.84	NA	NM	NM	NM	NM	NM
MPE-1	24-Sep-18	TBS	40	30-40	36.44	36.98	0.54	NA	NM	NM	NM	NM	NM
MPE-1	26-Oct-18	TBS	40	30-40	36.51	36.75	0.24	NA	NM	NM	NM	NM	NM
MPE-1	19-Nov-18	TBS	40	30-40	36.54	36.86	0.32	NA	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-1	14-Dec-18	TBS	40	30-40	36.63	36.78	0.15	NA	NM	NM	NM	NM	NM
MPE-1	25-Sep-19	TBS	40	30-40	36.19	38.11	1.92	NA	NM	NM	NM	NM	NM
MPE-1	10-Mar-20	TBS	40	30-40	36.93	37.36	0.43	NA	NM	NM	NM	NM	NM
MPE-1	25-Mar-20	TBS	40	30-40	37.08	37.71	0.63	NA	NM	NM	NM	NM	NM
MPE-1	23-Jun-20	TBS	40	30-40	37.60	38.50	0.90	NA	NM	NM	NM	NM	NM
MPE-1	23-Sep-20	TBS	40	30-40	37.79	38.69	0.90	NA	NM	NM	NM	NM	NM
MPE-1	23-Nov-20	TBS	40	30-40	37.84	38.69	0.85	NA	NM	NM	NM	NM	NM
MPE-1	17-Mar-21	TBS	40	30-40	36.75	37.22	0.47	NA	NM	NM	NM	NM	NM
MPE-1	17-Jun-21	TBS	40	30-40	36.94	37.13	0.19	NA	NM	NM	NM	NM	NM
MPE-1	29-Sep-21	TBS	40	30-40	37.18	37.40	0.22	NA	NM	NM	NM	NM	NM
MPE-1	30-Nov-21	TBS	40	30-40	37.22	37.39	0.17	NA	NM	NM	NM	NM	NM
MPE-1	08-Mar-22	TBS	40	30-40	--	--	0.01	NA	NM	NM	NM	NM	NM
MPE-1	09-Jun-22	TBS	40	30-40	37.29	37.39	0.10	NA	NM	NM	NM	NM	NM
MPE-1	28-Sep-22	TBS	40	30-40	37.77	37.78	0.01	NA	NM	NM	NM	NM	NM
MPE-1	21-Dec-22	TBS	40	30-40	38.68	38.72	0.04	NA	NM	NM	NM	NM	NM
MPE-1	15-Mar-23	TBS	40	30-40	38.42	38.42	sheen	NA	NM	NM	NM	NM	NM
MPE-1	22-Jun-23	TBS	40	30-40	38.09	38.43	0.34	NA	NM	NM	NM	NM	NM
MPE-1	13-Sep-23	TBS	40	30-40	39.04	39.04	sheen	NA	NM	NM	NM	NM	NM
MPE-1	13-Dec-23	TBS	40	30-40	37.67	37.68	0.01	NA	NM	NM	NM	NM	NM
MPE-2	09-May-11	TBS	39	29-39	32.50	33.73	1.23	NA	NM - 1.23 feet NAPL				
MPE-2	15-Aug-11	TBS	39	29-39	33.28	33.69	0.41	NA	NM - 0.41 feet NAPL				
MPE-2	07-Oct-11	TBS	39	29-39	33.33	33.34	0.01	NA	NM - 0.01 feet NAPL				
MPE-2	21-Nov-11	TBS	39	29-39	33.28	33.41	0.13	NA	NM - 0.13 feet NAPL				
MPE-2	21-Feb-12	TBS	39	29-39	33.24	33.66	0.42	NA	NM - 0.42 feet NAPL				
MPE-2	24-May-12	TBS	39	29-39	33.21	33.91	0.70	NA	NM - 0.70 feet NAPL				
MPE-2	18-Sep-12	TBS	39	29-39	33.50	34.44	0.94	NA	NM - 0.94 feet NAPL				
MPE-2	04-Dec-12	TBS	39	29-39	33.68	34.68	1.00	NA	NM - 1.00 feet NAPL				
MPE-2	26-Mar-13	TBS	39	29-39	33.50	34.82	1.32	NA	NM - 1.32 feet NAPL				
MPE-2	26-Jun-13	TBS	39	29-39	33.66	34.88	1.22	NA	NM - 1.22 feet NAPL				

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-2	25-Sep-13	TBS	39	29-39	33.75	33.96	0.21	NA	NM - 0.21 feet NAPL				
MPE-2	14-Jan-14	TBS	39	29-39	33.80	34.13	0.33	NA	NM	NM	NM	NM	NM
MPE-2	04-Apr-14	TBS	39	29-39	33.74	34.03	0.29	NA	NM	NM	NM	NM	NM
MPE-2	10-Sep-14	TBS	39	29-39	34.03	34.44	0.41	NA	NM	NM	NM	NM	NM
MPE-2	03-Dec-14	TBS	39	29-39	34.10	34.55	0.45	NA	NM	NM	NM	NM	NM
MPE-2	09-Oct-15	TBS	39	29-39	34.07	34.43	0.36	NA	NM	NM	NM	NM	NM
MPE-2	27-Mar-15	TBS	39	29-39	33.85	34.20	0.35	NA	NM	NM	NM	NM	NM
MPE-2	09-Oct-15	TBS	39	29-39	34.07	34.43	0.36	NA	NM	NM	NM	NM	NM
MPE-2	08-Dec-15	TBS	39	29-39	34.20	34.38	0.18	NA	NM	NM	NM	NM	NM
MPE-2	17-Jun-16	TBS	39	29-39	34.31	34.43	0.12	NA	NM	NM	NM	NM	NM
MPE-2	20-Oct-16	TBS	39	29-39	34.52	34.77	0.25	NA	NM	NM	NM	NM	NM
MPE-2	27-Jan-17	TBS	39	29-39	34.48	34.73	0.25	NA	NM	NM	NM	NM	NM
MPE-2	14-Apr-17	TBS	39	29-39	34.22	34.36	0.14	NA	NM	NM	NM	NM	NM
MPE-2	21-Jun-17	TBS	39	29-39	34.36	34.62	0.26	NA	NM	NM	NM	NM	NM
MPE-2	09-Aug-17	TBS	39	29-39	34.57	34.74	0.17	NA	NM	NM	NM	NM	NM
MPE-2	07-Dec-17	TBS	39	29-39	34.47	34.62	0.15	NA	NM	NM	NM	NM	NM
MPE-2	09-Jan-18	TBS	39	29-39	34.43	34.58	0.15	NA	NM	NM	NM	NM	NM
MPE-2	12-Feb-18	TBS	39	29-39	34.41	34.50	0.09	NA	NM	NM	NM	NM	NM
MPE-2	05-Mar-18	TBS	39	29-39	34.52	34.54	0.02	NA	NM	NM	NM	NM	NM
MPE-2	05-Apr-18	TBS	39	29-39	34.52	34.57	0.05	NA	NM	NM	NM	NM	NM
MPE-2	18-May-18	TBS	39	29-39	34.50	34.55	0.05	NA	NM	NM	NM	NM	NM
MPE-2	12-Jun-18	TBS	39	29-39	34.67	34.79	0.12	NA	NM	NM	NM	NM	NM
MPE-2	09-Jul-18	TBS	39	29-39	34.78	34.83	0.05	NA	NM	NM	NM	NM	NM
MPE-2	13-Aug-18	TBS	39	29-39	34.83	34.87	0.04	NA	NM	NM	NM	NM	NM
MPE-2	24-Sep-18	TBS	39	29-39	34.90	34.99	0.09	NA	NM	NM	NM	NM	NM
MPE-2	26-Oct-18	TBS	39	29-39	34.95	35.00	0.05	NA	NM	NM	NM	NM	NM
MPE-2	19-Nov-18	TBS	39	29-39	34.99	35.03	0.04	NA	NM	NM	NM	NM	NM
MPE-2	14-Dec-18	TBS	39	29-39	35.03	35.09	0.06	NA	NM	NM	NM	NM	NM
MPE-2	25-Sep-19	TBS	39	29-39	34.84	34.88	0.04	NA	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-2	10-Mar-20	TBS	39	29-39	--	34.74	--	NA	NM	NM	NM	NM	NM
MPE-2	25-Mar-20	TBS	39	29-39	34.62	34.63	0.01	NA	NM	NM	NM	NM	NM
MPE-2	23-Jun-20	TBS	39	29-39	34.85	34.85	0.00	NA	NM	NM	NM	NM	NM
MPE-2	23-Sep-20	TBS	39	29-39	35.14	35.15	0.01	NA	NM	NM	NM	NM	NM
MPE-2	23-Nov-20	TBS	39	29-39	35.11	35.13	0.02	NA	NM	NM	NM	NM	NM
MPE-2	17-Mar-21	TBS	39	29-39	--	35.21	--	NA	NM	NM	NM	NM	NM
MPE-2	17-Jun-21	TBS	39	29-39	35.32	35.33	0.01	NA	NM	NM	NM	NM	NM
MPE-2	29-Sep-21	TBS	39	29-39	35.58	35.59	0.01	NA	NM	NM	NM	NM	NM
MPE-2	30-Nov-21	TBS	39	29-39	35.61	35.62	0.01	NA	NM	NM	NM	NM	NM
MPE-2	08-Mar-22	TBS	39	29-39	--	--	0.01	NA	NM	NM	NM	NM	NM
MPE-2	09-Jun-22	TBS	39	29-39	--	35.68	--	NA	NM	NM	NM	NM	NM
MPE-2	28-Sep-22	TBS	39	29-39	35.64	35.65	0.01	NA	NM	NM	NM	NM	NM
MPE-2	21-Dec-22	TBS	39	29-39	--	35.39	--	NA	NM	NM	NM	NM	NM
MPE-2	15-Mar-23	TBS	39	29-39	--	35.29	--	NA	NM	NM	NM	NM	NM
MPE-2	22-Jun-23	TBS	39	29-39	--	--	--	NA	Did not gauge				
MPE-2	13-Sep-23	TBS	39	29-39	35.97	35.98	0.01	NA	NM	NM	NM	NM	NM
MPE-2	13-Dec-23	TBS	39	29-39	--	35.51	--	NA	NM	NM	NM	NM	NM
MPE-3	09-May-11	TBS	38	28-38	32.43	34.65	2.22	NA	NM - 2.22 feet NAPL				
MPE-3	15-Aug-11	TBS	38	28-38	33.25	34.51	1.26	NA	NM - 1.26 feet NAPL				
MPE-3	07-Oct-11	TBS	38	28-38	33.40	33.74	0.34	NA	NM - 0.34 feet NAPL				
MPE-3	21-Nov-11	TBS	38	28-38	33.28	34.13	0.85	NA	NM - 0.85 feet NAPL				
MPE-3	21-Feb-12	TBS	38	28-38	33.18	34.83	1.65	NA	NM - 1.65 feet NAPL				
MPE-3	24-May-12	TBS	38	28-38	33.15	34.89	1.74	NA	NM - 1.74 feet NAPL				
MPE-3	18-Sep-12	TBS	38	28-38	33.45	37.10	3.65	NA	NM - 3.65 feet NAPL				
MPE-3	04-Dec-12	TBS	38	28-38	33.64	35.75	2.11	NA	NM - 2.11 feet NAPL				
MPE-3	26-Mar-13	TBS	38	28-38	33.49	35.31	1.82	NA	NM - 1.82 feet NAPL				
MPE-3	26-Jun-13	TBS	38	28-38	33.66	35.80	2.14	NA	NM - 2.14 feet NAPL				
MPE-3	25-Sep-13	TBS	38	28-38	33.76	34.30	0.54	NA	NM - 0.54 feet NAPL				

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SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-3	14-Jan-14	TBS	38	28-38	33.86	34.32	0.46	NA	NM	NM	NM	NM	NM
MPE-3	04-Apr-14	TBS	38	28-38	33.83	34.18	0.35	NA	NM	NM	NM	NM	NM
MPE-3	10-Sep-14	TBS	38	28-38	34.15	34.55	0.40	NA	NM	NM	NM	NM	NM
MPE-3	03-Dec-14	TBS	38	28-38	34.20	34.57	0.37	NA	NM	NM	NM	NM	NM
MPE-3	09-Oct-15	TBS	38	28-38	34.10	34.47	0.37	NA	NM	NM	NM	NM	NM
MPE-3	27-Mar-15	TBS	38	28-38	33.96	34.20	0.24	NA	NM	NM	NM	NM	NM
MPE-3	09-Oct-15	TBS	38	28-38	34.10	34.47	0.37	NA	NM	NM	NM	NM	NM
MPE-3	08-Dec-15	TBS	38	28-38	34.28	34.56	0.28	NA	NM	NM	NM	NM	NM
MPE-3	17-Jun-16	TBS	38	28-38	34.18	36.01	1.83	NA	NM	NM	NM	NM	NM
MPE-3	20-Oct-16	TBS	38	28-38	34.35	36.53	2.18	NA	NM	NM	NM	NM	NM
MPE-3	27-Jan-17	TBS	38	28-38	34.29	36.48	2.19	NA	NM	NM	NM	NM	NM
MPE-3	14-Apr-17	TBS	38	28-38	34.05	35.85	1.80	NA	NM	NM	NM	NM	NM
MPE-3	21-Jun-17	TBS	38	28-38	34.24	35.59	1.35	NA	NM	NM	NM	NM	NM
MPE-3	09-Aug-17	TBS	38	28-38	34.39	36.39	2.00	NA	NM	NM	NM	NM	NM
MPE-3	07-Dec-17	TBS	38	28-38	34.27	36.39	2.12	NA	NM	NM	NM	NM	NM
MPE-3	09-Jan-18	TBS	38	28-38	34.22	36.33	2.11	NA	NM	NM	NM	NM	NM
MPE-3	12-Feb-18	TBS	38	28-38	34.25	36.04	1.79	NA	NM	NM	NM	NM	NM
MPE-3	05-Mar-18	TBS	38	28-38	34.40	35.81	1.41	NA	NM	NM	NM	NM	NM
MPE-3	05-Apr-18	TBS	38	28-38	34.38	36.05	1.67	NA	NM	NM	NM	NM	NM
MPE-3	18-May-18	TBS	38	28-38	34.43	36.11	1.68	NA	NM	NM	NM	NM	NM
MPE-3	12-Jun-18	TBS	38	28-38	34.53	36.26	1.73	NA	NM	NM	NM	NM	NM
MPE-3	09-Jul-18	TBS	38	28-38	34.66	36.19	1.53	NA	NM	NM	NM	NM	NM
MPE-3	13-Aug-18	TBS	38	28-38	34.73	36.15	1.42	NA	NM	NM	NM	NM	NM
MPE-3	24-Sep-18	TBS	38	28-38	34.85	35.95	1.10	NA	NM	NM	NM	NM	NM
MPE-3	26-Oct-18	TBS	38	28-38	34.90	35.95	1.05	NA	NM	NM	NM	NM	NM
MPE-3	19-Nov-18	TBS	38	28-38	34.84	36.43	1.59	NA	NM	NM	NM	NM	NM
MPE-3	14-Dec-18	TBS	38	28-38	34.90	36.48	1.58	NA	NM	NM	NM	NM	NM
MPE-3	25-Sep-19	TBS	38	28-38	34.66	36.57	1.91	NA	NM	NM	NM	NM	NM
MPE-3	10-Mar-20	TBS	38	28-38	34.55	36.39	1.84	NA	NM	NM	NM	NM	NM

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Rio Arriba County, New Mexico

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MPE-3	25-Mar-20	TBS	38	28-38	34.45	36.24	1.79	NA	NM	NM	NM	NM	NM
MPE-3	23-Jun-20	TBS	38	28-38	34.87	36.05	1.18	NA	NM	NM	NM	NM	NM
MPE-3	23-Sep-20	TBS	38	28-38	35.13	36.66	1.53	NA	NM	NM	NM	NM	NM
MPE-3	23-Nov-20	TBS	38	28-38	35.19	35.58	0.39	NA	NM	NM	NM	NM	NM
MPE-3	17-Mar-21	TBS	38	28-38	35.18	36.05	0.87	NA	NM	NM	NM	NM	NM
MPE-3	17-Jun-21	TBS	38	28-38	35.32	36.07	0.75	NA	NM	NM	NM	NM	NM
MPE-3	29-Sep-21	TBS	38	28-38	35.51	36.61	1.10	NA	NM	NM	NM	NM	NM
MPE-3	30-Nov-21	TBS	38	28-38	35.54	36.71	1.17	NA	NM	NM	NM	NM	NM
MPE-3	08-Mar-22	TBS	38	28-38	--	--	0.03	NA	NM	NM	NM	NM	NM
MPE-3	09-Jun-22	TBS	38	28-38	35.67	36.34	0.67	NA	NM	NM	NM	NM	NM
MPE-3	28-Sep-22	TBS	38	28-38	35.67	35.98	0.31	NA	NM	NM	NM	NM	NM
MPE-3	21-Dec-22	TBS	38	28-38	35.76	35.81	0.05	NA	NM	NM	NM	NM	NM
MPE-3	15-Mar-23	TBS	38	28-38	36.00	36.03	0.03	NA	NM	NM	NM	NM	NM
MPE-3	22-Jun-23	TBS	38	28-38	35.16	35.32	0.16	NA	NM	NM	NM	NM	NM
MPE-3	13-Sep-23	TBS	38	28-38	34.78	34.81	0.03	NA	NM	NM	NM	NM	NM
MPE-3	13-Dec-23	TBS	38	28-38	--	35.91	--	NA	NM	NM	NM	NM	NM
MPE-4	09-May-11	TBS	38	28-38	33.45	35.74	2.29	NA	NM - 2.29 feet NAPL				
MPE-4	15-Aug-11	TBS	38	28-38	34.26	35.85	1.59	NA	NM - 1.59 feet NAPL				
MPE-4	07-Oct-11	TBS	38	28-38	34.46	34.67	0.21	NA	NM - 0.21 feet NAPL				
MPE-4	21-Nov-11	TBS	38	28-38	34.20	35.92	1.72	NA	NM - 1.72 feet NAPL				
MPE-4	21-Feb-12	TBS	38	28-38	34.16	36.17	2.01	NA	NM - 2.01 feet NAPL				
MPE-4	24-May-12	TBS	38	28-38	34.16	36.08	1.92	NA	NM - 1.92 feet NAPL				
MPE-4	18-Sep-12	TBS	38	28-38	34.48	36.64	2.16	NA	NM - 2.16 feet NAPL				
MPE-4	04-Dec-12	TBS	38	28-38	34.63	37.03	2.40	NA	NM - 2.40 feet NAPL				
MPE-4	26-Mar-13	TBS	38	28-38	34.47	36.58	2.11	NA	NM - 2.11 feet NAPL				
MPE-4	26-Jun-13	TBS	38	28-38	34.63	37.06	2.43	NA	NM - 2.43 feet NAPL				
MPE-4	25-Sep-13	TBS	38	28-38	34.61	36.60	1.99	NA	NM - 1.99 feet NAPL				
MPE-4	14-Jan-14	TBS	38	28-38	34.62	37.00	2.38	NA	NM	NM	NM	NM	NM

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Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-4	04-Apr-14	TBS	38	28-38	34.59	36.91	2.32	NA	NM	NM	NM	NM	NM
MPE-4	10-Sep-14	TBS	38	28-38	34.89	37.22	2.33	NA	NM	NM	NM	NM	NM
MPE-4	03-Dec-14	TBS	38	28-38	34.95	37.30	2.35	NA	NM	NM	NM	NM	NM
MPE-4	09-Oct-15	TBS	38	28-38	34.90	36.86	1.96	NA	NM	NM	NM	NM	NM
MPE-4	27-Mar-15	TBS	38	28-38	34.73	36.82	2.09	NA	NM	NM	NM	NM	NM
MPE-4	09-Oct-15	TBS	38	28-38	34.90	36.86	1.96	NA	NM	NM	NM	NM	NM
MPE-4	08-Dec-15	TBS	38	28-38	35.09	37.17	2.08	NA	NM	NM	NM	NM	NM
MPE-4	17-Jun-16	TBS	38	28-38	35.13	37.51	2.38	NA	NM	NM	NM	NM	NM
MPE-4	20-Oct-16	TBS	38	28-38	35.38	37.83	2.45	NA	NM	NM	NM	NM	NM
MPE-4	27-Jan-17	TBS	38	28-38	35.31	37.83	2.52	NA	NM	NM	NM	NM	NM
MPE-4	14-Apr-17	TBS	38	28-38	35.06	37.16	2.10	NA	NM	NM	NM	NM	NM
MPE-4	21-Jun-17	TBS	38	28-38	35.21	37.53	2.32	NA	NM	NM	NM	NM	NM
MPE-4	09-Aug-17	TBS	38	28-38	35.42	37.65	2.23	NA	NM	NM	NM	NM	NM
MPE-4	10-Aug-17	TBS	38	28-38	35.71	36.07	0.36	NA	NM	NM	NM	NM	NM
MPE-4	14-Aug-17	TBS	38	28-38	35.62	36.24	0.62	NA	NM	NM	NM	NM	NM
MPE-4	22-Aug-17	TBS	38	28-38	35.65	36.64	0.99	NA	NM	NM	NM	NM	NM
MPE-4	07-Dec-17	TBS	38	28-38	35.53	37.53	2.00	NA	NM	NM	NM	NM	NM
MPE-4	09-Jan-18	TBS	38	28-38	35.26	37.52	2.26	NA	NM	NM	NM	NM	NM
MPE-4	12-Feb-18	TBS	38	28-38	35.31	37.15	1.84	NA	NM	NM	NM	NM	NM
MPE-4	05-Mar-18	TBS	38	28-38	35.44	37.04	1.60	NA	NM	NM	NM	NM	NM
MPE-4	05-Apr-18	TBS	38	28-38	35.47	37.03	1.56	NA	NM	NM	NM	NM	NM
MPE-4	18-May-18	TBS	38	28-38	35.42	37.10	1.68	NA	NM	NM	NM	NM	NM
MPE-4	12-Jun-18	TBS	38	28-38	35.73	36.58	0.85	NA	NM	NM	NM	NM	NM
MPE-4	09-Jul-18	TBS	38	28-38	35.93	36.14	0.21	NA	NM	NM	NM	NM	NM
MPE-4	13-Aug-18	TBS	38	28-38	35.99	36.04	0.05	NA	NM	NM	NM	NM	NM
MPE-4	24-Sep-18	TBS	38	28-38	36.05	36.16	0.11	NA	NM	NM	NM	NM	NM
MPE-4	26-Oct-18	TBS	38	28-38	36.11	36.17	0.06	NA	NM	NM	NM	NM	NM
MPE-4	19-Nov-18	TBS	38	28-38	36.15	36.19	0.04	NA	NM	NM	NM	NM	NM
MPE-4	14-Dec-18	TBS	38	28-38	36.21	36.26	0.05	NA	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-4	25-Sep-19	TBS	38	28-38	35.70	37.86	2.16	NA	NM	NM	NM	NM	NM
MPE-4	25-Mar-20	TBS	38	28-38	--	--	--	NA	NM - Lower and Upper Portions of Well Not Aligned Due to Shift at Approximately 35.32 Ft				
MPE-4	23-Jun-20	TBS	38	28-38	--	--	--	NA					
MPE-4	23-Sep-20	TBS	38	28-38	--	--	--	NA	Well Damaged				
MPE-4	23-Nov-20	TBS	38	28-38	--	--	--	NA	Well Obstructed at 35.28 Ft				
MPE-4	17-Mar-21	TBS	38	28-38	--	--	--	NA	Well Obstructed at 35.28 Ft				
MPE-4	17-Jun-21	TBS	38	28-38	--	--	--	NA	Well Obstructed at 35.28 Ft				
MPE-4	29-Sep-21	TBS	38	28-38	--	--	--	NA	Well Obstructed at 35.25 Ft				
MPE-4	30-Nov-21	TBS	38	28-38	--	--	--	NA	Well Obstructed at 35.28 Ft				
MPE-4	08-Mar-22	TBS	38	28-38	--	--	--	NA	Well Obstructed at 35.25 Ft				
MPE-4	09-Jun-22	TBS	38	28-38	--	--	--	NA	Well Obstructed				
MPE-4	28-Sep-22	TBS	38	28-38	--	--	--	NA	Well Obstructed at 35.27 Ft				
MPE-4	21-Dec-22	TBS	38	28-38	--	--	--	NA	Well Obstructed				
MPE-4	13-Sep-23	TBS	38	28-38	33.32	--	2.19	NA	Well Obstructed at 35.51 Ft				
MPE-4	13-Dec-23	TBS	38	28-38	--	--	--	NA	Well Obstructed at 35.28 Ft				
MPE-5	09-May-11	TBS	40	30-40	34.93	37.70	2.77	NA	NM - 2.77 feet NAPL				
MPE-5	15-Aug-11	TBS	40	30-40	35.68	37.80	2.12	NA	NM - 2.12 feet NAPL				
MPE-5	07-Oct-11	TBS	40	30-40	35.69	37.82	2.13	NA	NM - 2.13 feet NAPL				
MPE-5	21-Nov-11	TBS	40	30-40	35.58	38.16	2.58	NA	NM - 2.58 feet NAPL				
MPE-5	21-Feb-12	TBS	40	30-40	35.61	38.03	2.42	NA	NM - 2.42 feet NAPL				
MPE-5	25-May-12	TBS	40	30-40	35.61	37.97	2.36	NA	NM - 2.36 feet NAPL				
MPE-5	18-Sep-12	TBS	40	30-40	35.89	38.55	2.66	NA	NM - 2.66 feet NAPL				
MPE-5	04-Dec-12	TBS	40	30-40	36.06	38.84	2.78	NA	NM - 2.78 feet NAPL				
MPE-5	26-Mar-13	TBS	40	30-40	35.94	38.36	2.42	NA	NM - 2.42 feet NAPL				
MPE-5	26-Jun-13	TBS	40	30-40	36.12	38.12	2.00	NA	NM - 2.00 feet NAPL				
MPE-5	25-Sep-13	TBS	40	30-40	36.09	38.38	2.29	NA	NM - 2.29 feet NAPL				
MPE-5	14-Jan-14	TBS	40	30-40	36.15	38.50	2.35	NA	NM	NM	NM	NM	NM
MPE-5	04-Apr-14	TBS	40	30-40	36.15	38.32	2.17	NA	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-5	10-Sep-14	TBS	40	30-40	36.38	38.86	2.48	NA	NM	NM	NM	NM	NM
MPE-5	03-Dec-14	TBS	40	30-40	36.49	38.91	2.42	NA	NM	NM	NM	NM	NM
MPE-5	09-Oct-15	TBS	40	30-40	36.45	38.57	2.12	NA	NM	NM	NM	NM	NM
MPE-5	27-Mar-15	TBS	40	30-40	36.27	38.28	2.01	NA	NM	NM	NM	NM	NM
MPE-5	09-Oct-15	TBS	40	30-40	36.45	38.57	2.12	NA	NM	NM	NM	NM	NM
MPE-5	08-Dec-15	TBS	40	30-40	36.58	38.92	2.34	NA	NM	NM	NM	NM	NM
MPE-5	17-Jun-16	TBS	40	30-40	36.66	38.90	2.24	NA	NM	NM	NM	NM	NM
MPE-5	20-Oct-16	TBS	40	30-40	36.88	39.31	2.43	NA	NM	NM	NM	NM	NM
MPE-5	27-Jan-17	TBS	40	30-40	36.84	39.20	2.36	NA	NM	NM	NM	NM	NM
MPE-5	14-Apr-17	TBS	40	30-40	36.61	38.55	1.94	NA	NM	NM	NM	NM	NM
MPE-5	21-Jun-17	TBS	40	30-40	36.75	38.82	2.07	NA	NM	NM	NM	NM	NM
MPE-5	09-Aug-17	TBS	40	30-40	36.91	39.22	2.31	NA	NM	NM	NM	NM	NM
MPE-5	10-Aug-17	TBS	40	30-40	37.15	37.90	0.75	NA	NM	NM	NM	NM	NM
MPE-5	14-Aug-17	TBS	40	30-40	37.01	38.43	1.42	NA	NM	NM	NM	NM	NM
MPE-5	22-Aug-17	TBS	40	30-40	37.01	38.97	1.96	NA	NM	NM	NM	NM	NM
MPE-5	26-Sep-17	TBS	40	30-40	37.09	38.65	1.56	NA	NM	NM	NM	NM	NM
MPE-5	28-Sep-17	TBS	40	30-40	39.02	40.70	1.68	NA	NM	NM	NM	NM	NM
MPE-5	07-Dec-17	TBS	40	30-40	36.85	38.97	2.12	NA	NM	NM	NM	NM	NM
MPE-5	09-Jan-18	TBS	40	30-40	36.79	38.88	2.09	NA	NM	NM	NM	NM	NM
MPE-5	12-Feb-18	TBS	40	30-40	36.86	38.49	1.63	NA	NM	NM	NM	NM	NM
MPE-5	05-Mar-18	TBS	40	30-40	36.96	38.46	1.50	NA	NM	NM	NM	NM	NM
MPE-5	05-Apr-18	TBS	40	30-40	37.01	38.38	1.37	NA	NM	NM	NM	NM	NM
MPE-5	18-May-18	TBS	40	30-40	37.03	38.07	1.04	NA	NM	NM	NM	NM	NM
MPE-5	12-Jun-18	TBS	40	30-40	37.21	38.18	0.97	NA	NM	NM	NM	NM	NM
MPE-5	09-Jul-18	TBS	40	30-40	37.33	38.13	0.80	NA	NM	NM	NM	NM	NM
MPE-5	13-Aug-18	TBS	40	30-40	37.36	38.25	0.89	NA	NM	NM	NM	NM	NM
MPE-5	24-Sep-18	TBS	40	30-40	37.42	38.37	0.95	NA	NM	NM	NM	NM	NM
MPE-5	26-Oct-18	TBS	40	30-40	37.50	38.26	0.76	NA	NM	NM	NM	NM	NM
MPE-5	19-Nov-18	TBS	40	30-40	37.52	38.41	0.89	NA	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-5	14-Dec-18	TBS	40	30-40	37.61	38.21	0.60	NA	NM	NM	NM	NM	NM
MPE-5	25-Sep-19	TBS	40	30-40	37.43	37.97	0.54	NA	NM	NM	NM	NM	NM
MPE-5	10-Mar-20	TBS	40	30-40	37.22	37.92	0.70	NA	NM	NM	NM	NM	NM
MPE-5	25-Mar-20	TBS	40	30-40	37.21	37.83	0.62	NA	NM	NM	NM	NM	NM
MPE-5	23-Jun-20	TBS	40	30-40	37.42	38.10	0.68	NA	NM	NM	NM	NM	NM
MPE-5	23-Sep-20	TBS	40	30-40	37.72	38.35	0.63	NA	NM	NM	NM	NM	NM
MPE-5	23-Nov-20	TBS	40	30-40	37.70	38.29	0.59	NA	NM	NM	NM	NM	NM
MPE-5	17-Mar-21	TBS	40	30-40	37.80	38.41	0.61	NA	NM	NM	NM	NM	NM
MPE-5	17-Jun-21	TBS	40	30-40	37.95	38.28	0.33	NA	NM	NM	NM	NM	NM
MPE-5	29-Sep-21	TBS	40	30-40	37.93	--	--	NA	Well Obstructed at 39.3 Ft				
MPE-5	30-Nov-21	TBS	40	30-40	39.30	--	0.20	NA	NM	NM	NM	NM	NM
MPE-5	08-Mar-22	TBS	40	30-40	--	--	0.03	NA	NM	NM	NM	NM	NM
MPE-5	09-Jun-22	TBS	40	30-40	38.00	--	1.30	NA	NM	NM	NM	NM	NM
MPE-5	28-Sep-22	TBS	40	30-40	38.00	--	1.30	NA	NM	NM	NM	NM	NM
MPE-5	21-Dec-22	TBS	40	30-40	38.00	39.08	1.08	NA	NM	NM	NM	NM	NM
MPE-5	15-Mar-23	TBS	40	30-40	37.52	39.27	1.75	NA	NM	NM	NM	NM	NM
MPE-5	22-Jun-23	TBS	40	30-40	37.52	39.29	1.77	NA	NM	NM	NM	NM	NM
MPE-5	13-Sep-23	TBS	40	30-40	38.87	36.32	2.55	NA	NM	NM	NM	NM	NM
MPE-5	13-Dec-23	TBS	40	30-40	37.76	39.98	2.22	NA	NM	NM	NM	NM	NM
MPE-6	09-May-11	TBS	36	26-36		33.05		NA	NM - NAPL				
MPE-6	15-Aug-11	TBS	36	26-36	33.72	33.81	0.09	NA	NM - 0.09 feet NAPL				
MPE-6	07-Oct-11	TBS	36	26-36	33.67	34.05	0.38	NA	NM - 0.38 feet NAPL				
MPE-6	21-Nov-11	TBS	36	26-36	33.51	34.64	1.13	NA	NM - 1.13 feet NAPL				
MPE-6	21-Feb-12	TBS	36	26-36	33.46	35.02	1.56	NA	NM - 1.56 feet NAPL				
MPE-6	24-May-12	TBS	36	26-36	33.43	35.15	1.72	NA	NM - 1.72 feet NAPL				
MPE-6	18-Sep-12	TBS	36	26-36	34.03	36.11	2.08	NA	NM - 2.08 feet NAPL				
MPE-6	04-Dec-12	TBS	36	26-36	33.88	36.23	2.35	NA	NM - 2.35 feet NAPL				
MPE-6	26-Mar-13	TBS	36	26-36	34.71	35.85	1.14	NA	NM - 1.14 feet NAPL				

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BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-6	26-Jun-13	TBS	36	26-36	33.88	36.45	2.57	NA	NM - 2.57 feet NAPL				
MPE-6	25-Sep-13	TBS	36	26-36	35.80	36.80	1.00	NA	NM - 1.00 feet NAPL				
MPE-6	14-Jan-14	TBS	36	26-36	33.88	36.14	2.26	NA	NM	NM	NM	NM	NM
MPE-6	04-Apr-14	TBS	36	26-36	33.82	36.10	2.28	NA	NM	NM	NM	NM	NM
MPE-6	10-Sep-14	TBS	36	26-36	34.12	36.42	2.30	NA	NM	NM	NM	NM	NM
MPE-6	03-Dec-14	TBS	36	26-36	34.20	36.50	2.30	NA	NM	NM	NM	NM	NM
MPE-6	09-Oct-15	TBS	36	26-36	34.16	36.21	2.05	NA	NM	NM	NM	NM	NM
MPE-6	27-Mar-15	TBS	36	26-36	33.97	35.95	1.98	NA	NM	NM	NM	NM	NM
MPE-6	09-Oct-15	TBS	36	26-36	34.16	36.21	2.05	NA	NM	NM	NM	NM	NM
MPE-6	08-Dec-15	TBS	36	26-36	34.63	36.68	2.05	NA	NM	NM	NM	NM	NM
MPE-6	17-Jun-16	TBS	36	26-36	34.36	36.65	2.29	NA	NM	NM	NM	NM	NM
MPE-6	20-Oct-16	TBS	36	26-36	34.62	36.80	2.18	NA	NM	NM	NM	NM	NM
MPE-6	27-Jan-17	TBS	36	26-36	34.55	36.76	2.21	NA	NM	NM	NM	NM	NM
MPE-6	14-Apr-17	TBS	36	26-36	34.30	36.20	1.90	NA	NM	NM	NM	NM	NM
MPE-6	21-Jun-17	TBS	36	26-36	34.45	36.60	2.15	NA	NM	NM	NM	NM	NM
MPE-6	09-Aug-17	TBS	36	26-36	34.71	36.44	1.73	NA	NM	NM	NM	NM	NM
MPE-6	07-Dec-17	TBS	36	26-36	34.60	36.56	1.96	NA	NM	NM	NM	NM	NM
MPE-6	09-Jan-18	TBS	36	26-36	34.51	36.54	2.03	NA	NM	NM	NM	NM	NM
MPE-6	12-Feb-18	TBS	36	26-36	34.58	36.08	1.50	NA	NM	NM	NM	NM	NM
MPE-6	05-Mar-18	TBS	36	26-36	34.73	35.81	1.08	NA	NM	NM	NM	NM	NM
MPE-6	05-Apr-18	TBS	36	26-36	34.73	36.02	1.29	NA	NM	NM	NM	NM	NM
MPE-6	18-May-18	TBS	36	26-36	34.68	36.13	1.45	NA	NM	NM	NM	NM	NM
MPE-6	12-Jun-18	TBS	36	26-36	34.95	35.76	0.81	NA	NM	NM	NM	NM	NM
MPE-6	09-Jul-18	TBS	36	26-36	35.10	35.60	0.50	NA	NM	NM	NM	NM	NM
MPE-6	13-Aug-18	TBS	36	26-36	35.17	35.50	0.33	NA	NM	NM	NM	NM	NM
MPE-6	24-Sep-18	TBS	36	26-36	35.27	35.48	0.21	NA	NM	NM	NM	NM	NM
MPE-6	26-Oct-18	TBS	36	26-36	35.30	35.56	0.26	NA	NM	NM	NM	NM	NM
MPE-6	19-Nov-18	TBS	36	26-36	35.06	35.34	0.28	NA	NM	NM	NM	NM	NM
MPE-6	14-Dec-18	TBS	36	26-36	35.40	35.60	0.20	NA	NM	NM	NM	NM	NM

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BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-6	25-Sep-19	TBS	36	26-36	35.13	35.93	0.80	NA	NM	NM	NM	NM	NM
MPE-6	10-Mar-20	TBS	36	26-36	35.81	35.86	0.05	NA	NM	NM	NM	NM	NM
MPE-6	25-Mar-20	TBS	36	26-36	35.01	35.17	0.16	NA	NM	NM	NM	NM	NM
MPE-6	23-Jun-20	TBS	36	26-36	35.12	36.07	0.95	NA	NM	NM	NM	NM	NM
MPE-6	23-Sep-20	TBS	36	26-36	35.39	36.34	0.95	NA	NM	NM	NM	NM	NM
MPE-6	23-Nov-20	TBS	36	26-36	35.37	36.27	0.60	NA	NM	NM	NM	NM	NM
MPE-6	17-Mar-21	TBS	36	26-36	35.48	36.19	0.71	NA	NM	NM	NM	NM	NM
MPE-6	17-Jun-21	TBS	36	26-36	35.68	36.00	0.32	NA	NM	NM	NM	NM	NM
MPE-6	29-Sep-21	TBS	36	26-36	36.00	36.25	0.25	NA	NM	NM	NM	NM	NM
MPE-6	30-Nov-21	TBS	36	26-36	35.94	36.28	0.34	NA	NM	NM	NM	NM	NM
MPE-6	08-Mar-22	TBS	36	26-36	--	--	0.01	NA	NM	NM	NM	NM	NM
MPE-6	09-Jun-22	TBS	36	26-36	36.03	36.16	0.13	NA	NM	NM	NM	NM	NM
MPE-6	28-Sep-22	TBS	36	26-36	36.13	36.21	0.08	NA	NM	NM	NM	NM	NM
MPE-6	21-Dec-22	TBS	36	26-36	36.31	36.33	0.02	NA	NM	NM	NM	NM	NM
MPE-6	15-Mar-23	TBS	36	26-36	35.65	35.65	sheen	NA	NM	NM	NM	NM	NM
MPE-6	22-Jun-23	TBS	36	26-36	35.39	35.39	sheen	NA	NM	NM	NM	NM	NM
MPE-6	13-Sep-23	TBS	36	26-36	35.59	35.59	sheen	NA	NM	NM	NM	NM	NM
MPE-6	13-Dec-23	TBS	36	26-36	--	36.00	--	NA	NM	NM	NM	NM	NM
MPE-7	09-May-11	TBS	36	26-36	30.87	30.88	0.01	NA	NM - 0.01 feet NAPL				
MPE-7	15-Aug-11	TBS	36	26-36		31.59		NA	NM	NM	NM	NM	NM
MPE-7	07-Oct-11	TBS	36	26-36		31.60		NA	NM	NM	NM	NM	NM
MPE-7	21-Nov-11	TBS	36	26-36	31.54	31.55	0.01	NA	NM - 0.01 feet NAPL				
MPE-7	21-Feb-12	TBS	36	26-36	31.54	31.55	0.01	NA	NM - 0.01 feet NAPL				
MPE-7	24-May-12	TBS	36	26-36	31.52	31.53	0.01	NA	NM - 0.01 feet NAPL				
MPE-7	18-Sep-12	TBS	36	26-36		32.18		NA	NM	NM	NM	NM	NM
MPE-7	04-Dec-12	TBS	36	26-36		32.09		NA	NM	NM	NM	NM	NM
MPE-7	26-Mar-13	TBS	36	26-36		31.87		NA	NM	NM	NM	NM	NM
MPE-7	26-Jun-13	TBS	36	26-36		32.09		NA	NM	NM	NM	NM	NM

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SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)
MPE-7	25-Sep-13	TBS	36	26-36		31.99		NA	NM	NM	NM	NM	NM
MPE-7	14-Jan-14	TBS	36	26-36	NM	NM	--	NA	NM	NM	NM	NM	NM
MPE-7	04-Apr-14	TBS	36	26-36	32.00	32.01	0.01	NA	NM	NM	NM	NM	NM
MPE-7	10-Sep-14	TBS	36	26-36	--	32.34	--	NA	NM	NM	NM	NM	NM
MPE-7	03-Dec-14	TBS	36	26-36	--	32.41	--	NA	NM	NM	NM	NM	NM
MPE-7	09-Oct-15	TBS	36	26-36	--	32.29	--	NA	NM	NM	NM	NM	NM
MPE-7	27-Mar-15	TBS	36	26-36	--	32.14	--	NA	NM	NM	NM	NM	NM
MPE-7	09-Oct-15	TBS	36	26-36	--	32.29	--	NA	NM	NM	NM	NM	NM
MPE-7	08-Dec-15	TBS	36	26-36	--	32.47	--	NA	NM	NM	NM	NM	NM
MPE-7	17-Jun-16	TBS	36	26-36	--	32.56	--	NA	NM	NM	NM	NM	NM
MPE-7	20-Oct-16	TBS	36	26-36	--	32.79	--	NA	NM	NM	NM	NM	NM
MPE-7	27-Jan-17	TBS	36	26-36	--	32.76	--	NA	NM	NM	NM	NM	NM
MPE-7	25-Sep-19	TBS	36	26-36	--	33.12	--	NA	NM	NM	NM	NM	NM
MPE-7	25-Mar-20	TBS	36	26-36	--	32.85	--	NA	NM	NM	NM	NM	NM
MPE-7	23-Jun-20	TBS	36	26-36	--	33.12	--	NA	NM	NM	NM	NM	NM
MPE-7	23-Sep-20	TBS	36	26-36	--	33.43	--	NA	NM	NM	NM	NM	NM
MPE-7	23-Nov-20	TBS	36	26-36	--	33.34	--	NA	NM	NM	NM	NM	NM
MPE-7	17-Mar-21	TBS	36	26-36	--	33.50	--	NA	NM	NM	NM	NM	NM
MPE-7	17-Jun-21	TBS	36	26-36	--	33.57	--	NA	NM	NM	NM	NM	NM
MPE-7	29-Sep-21	TBS	36	26-36	--	33.80	--	NA	NM	NM	NM	NM	NM
MPE-7	30-Nov-21	TBS	36	26-36	--	33.86	--	NA	NM	NM	NM	NM	NM
MPE-7	08-Mar-22	TBS	36	26-36	--	33.81	--	NA	NM	NM	NM	NM	NM
MPE-7	09-Jun-22	TBS	36	26-36	--	33.92	--	NA	NM	NM	NM	NM	NM
MPE-7	28-Sep-22	TBS	36	26-36	--	33.88	--	NA	NM	NM	NM	NM	NM
MPE-7	21-Dec-22	TBS	36	26-36	--	33.64	--	NA	NM	NM	NM	NM	NM
MPE-7	22-Jun-23	TBS	36	26-36	--	33.22	--	NA	NM	NM	NM	NM	NM
MPE-7	13-Sep-23	TBS	36	26-36	--	33.91	--	NA	NM	NM	NM	NM	NM
MPE-7	13-Dec-23	TBS	36	26-36	--	33.64	--	NA	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Surveyed TOC (ft)	Total Well Depth (ft)	Screen Interval	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	GW Elev. (ft)	Temp. (°C)	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	pH	ORP (mV)

NOTE: **Table includes only data from 2014 through present; comprehensive table available upon request.
NA - NOT AVAILABLE
NM - NOT MEASURED
NS - NOT SAMPLED
TBS - TO BE SURVEYED

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS -
VOLATILE ORGANICS AND PETROLEUM HYDROCARBONS
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-GRO	TPH-DRO	TPH-MRO
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)	(mg/L)
Analytical Method		8021/8260	8021/826	8021/8260	8021/8260	8015D	8015M/D	8015M/D
New Mexico WQCC		5	1000	700	620	NE	NE	NE
MW-1	05-May-08	<1.0	<1.0	<1.0	<2.0	0.092	<1.0	<5.0
MW-1	24-Sep-08	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	02-Jan-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	07-Apr-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	12-Oct-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	12-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	13-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	20-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	10-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	07-Aug-17	Plugged and Abandoned						
MW-2	05-May-08	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	24-Sep-08	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	02-Jan-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	07-Apr-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	12-Oct-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	12-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	13-Oct-10	NS - Well Filled with Roots						
MW-2	20-Jan-11	NS - Well Filled with Roots						
MW-2	10-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	05-May-08	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	24-Sep-08	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	02-Jan-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	07-Apr-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	07-Jul-09	NS - Well filled with sediment						
MW-3	12-Oct-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	12-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	13-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	20-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	10-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	07-Aug-17	Plugged and Abandoned						
MW-4	05-May-08	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS -
VOLATILE ORGANICS AND PETROLEUM HYDROCARBONS
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-GRO	TPH-DRO	TPH-MRO
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)	(mg/L)
Analytical Method		8021/8260	8021/826	8021/8260	8021/8260	8015D	8015M/D	8015M/D
New Mexico WQCC		*5*	*1000*	*700*	*620*	*NE*	*NE*	*NE*
MW-4	24-Sep-08	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	02-Jan-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	07-Apr-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	12-Oct-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	12-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	13-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	20-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	09-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	07-Aug-17	Plugged and Abandoned						
MW-5	05-May-08	NS - Well Dry						
MW-5	07-Aug-17	Plugged and Abandoned						
MW-6	05-May-08	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	24-Sep-08	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	02-Jan-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	07-Apr-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	12-Oct-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	12-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	13-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	20-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	09-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	07-Aug-17	Plugged and Abandoned						
MW-7	05-May-08	2.8	<1.0	<1.0	<2.0	0.40	<1.0	<5.0
MW-7	24-Sep-08	<1.0	<1.0	<1.0	<2.0	0.069	<1.0	<5.0
MW-7	02-Jan-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	07-Apr-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	12-Oct-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	12-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	13-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	20-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	09-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	05-May-08	**26**	10	<1.0	<2.0	1.10	<1.0	<5.0

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BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-GRO	TPH-DRO	TPH-MRO
		(µg/L)	*(µg/L)*	*(µg/L)*	*(µg/L)*	*(mg/L)*	*(mg/L)*	*(mg/L)*
Analytical Method		**8021/8260**	**8021/826**	**8021/8260**	**8021/8260**	**8015D**	**8015M/D**	**8015M/D**
New Mexico WQCC		***5***	***1000***	***700***	***620***	***NE***	***NE***	***NE***
MW-8	24-Sep-08	**65**	26	<1.0	<2.0	0.90	<1.0	<5.0
MW-8	05-Jan-09	**45**	25	<1.0	2.2	1.0	<1.0	<5.0
MW-8	07-Apr-09	**25**	20	<1.0	2.9	0.89	<1.0	<5.0
MW-8	07-Jul-09	**7.5**	4.5	<1.0	<2.0	0.21	<1.0	<5.0
MW-8	12-Oct-09	**15**	11	<1.0	<2.0	0.52	<1.0	<5.0
MW-8	12-Jan-10	<1.0	<1.0	<1.0	<2.0	0.088	<1.0	<5.0
MW-8	13-Oct-10	**12**	<1.0	1.7	16	0.25	<1.0	<5.0
MW-8	20-Jan-11	**35**	<1.0	6.5	6.3	0.16	<1.0	<5.0
MW-8	10-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	15-Aug-11	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0	<5.0
MW-8	21-Nov-11	<2.0	<2.0	<2.0	<4.0	<0.10	2.2	<5.0
MW-8	21-Feb-12	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0	<5.0
MW-8	24-May-12	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0	<5.0
MW-8	21-Sep-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	04-Dec-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	26-Mar-13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	26-Jun-13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	07-Aug-17	Plugged and Abandoned						
MW-9	05-May-08	**6.2**	7.5	<1.0	2.3	0.90	<1.0	<5.0
MW-9	24-Sep-08	**17**	12	<1.0	<2.0	0.32	<1.0	<5.0
MW-9	05-Jan-09	NS - Well Dry						
MW-9	07-Apr-09	**12**	6.2	<1.0	<2.0	0.32	<1.0	<5.0
MW-9	07-Jul-09	**7.0**	5.3	<1.0	<2.0	0.28	<1.0	<5.0
MW-9	12-Oct-09	**26**	2.0	<1.0	<2.0	0.31	<1.0	<5.0
MW-9	12-Jan-10	NAPL Present through Current Date						
MW-9R	25-Sep-19	<1.0	<1.0	56	80	0.87	<1.0	<5.0
MW-9R	25-Mar-20	<2.0	<2.0	50	44	0.66	1.2	<5.0
MW-9R	23-Jun-20	<1.0	<1.0	11	23	0.86	46	20
MW-9R	23-Sep-20	<5.0	<5.0	38	100	3.8	550	270
MW-9R	23-Nov-20	<5.0	<5.0	12	29	1.0	250	120
MW-9R	17-Mar-21	<1.0	<1.0	<1.0	6.7	2.9	220	98
MW-9R	29-Sep-21	NS - Insufficient Water						
MW-9R	30-Nov-21	NS - Insufficient Water						
MW-9R	08-Mar-22	NS - Insufficient Water						
MW-9R	09-Jun-22	NS - Insufficient Water						
MW-9R	28-Sep-22	<2.0	<2.0	<2.0	<3.0	NA	NA	NA

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS -
VOLATILE ORGANICS AND PETROLEUM HYDROCARBONS
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-GRO	TPH-DRO	TPH-MRO
		(µg/L)	*(µg/L)*	*(µg/L)*	*(µg/L)*	*(mg/L)*	*(mg/L)*	*(mg/L)*
Analytical Method		**8021/8260**	**8021/826**	**8021/8260**	**8021/8260**	**8015D**	**8015M/D**	**8015M/D**
New Mexico WQCC		***5***	***1000***	***700***	***620***	***NE***	***NE***	***NE***
MW-9R	21-Dec-22	<2.0	<2.0	<2.0	<3.0	0.24	NA	NA
MW-9R	13-Dec-23	<2.0	<2.0	<2.0	<3.0	0.34	31	13

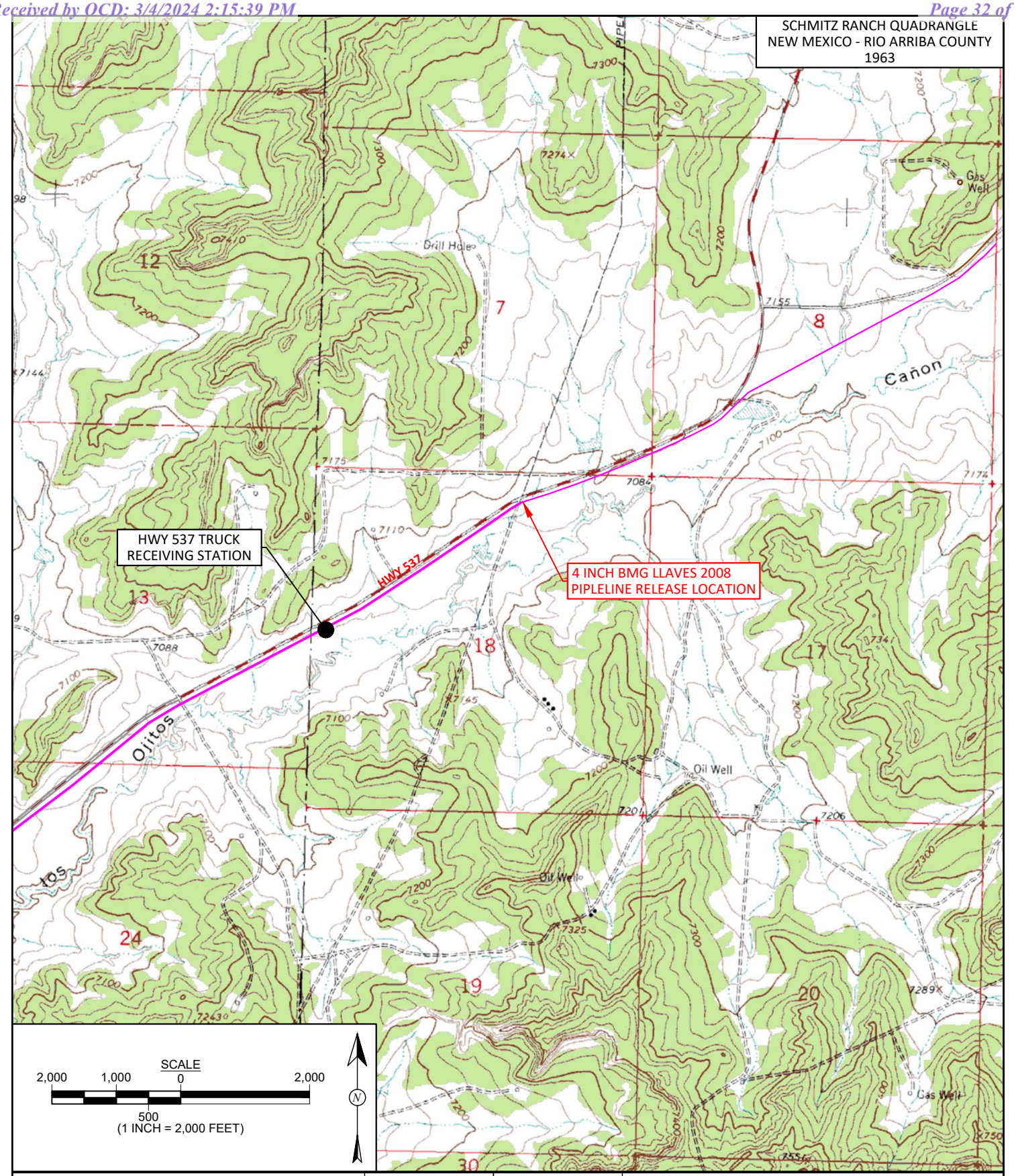
NOTE: NS = Not Sampled
NA = Not Analyzed
TPH = Total Petroleum Hydrocarbons
GRO = Gasoline Range Organics
DRO = Diesel Range Organics
MRO = Motor Oil Range Organics

TABLE 3
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS - WQCC GROUNDWATER STANDARDS
(NMAC 20.6.2.3103)
BMG HWY 537 LLAVES PIPELINE 2008 OIL RELEASE
Rio Arriba County, New Mexico

Well ID	*Sample Date*	*Total Dissolved Solids*	*Dissolved Iron*	*Dissolved Manganese*	*Phenols*
Analytical Method		*2540C*	*200.7/ 6010B*	*200.7/ 6010B*	*SW-846 9067*
NM WQCC Standard		*1,000*	*1.0*	*0.2*	*0.005*
MW-7	**23-Jun-20**	NA	0.11	0.18	NA
MW-7	**13-Dec-23**	980	NA	NA	NA
MW-9R	**25-Sep-19**	**1,040**	**4.2 (T)**	**3.3 (T)**	0.0042
MW-9R	**25-Mar-20**	NA	**1.9**	**2.5**	NA
MW-9R	**6-Oct-22**	NA	0.0096	0.0041	**0.016**
MW-9R	**13-Dec-23**	**1,100**	**1.1**	**3.9**	<0.003
MPE-5	**13-Dec-23**	**2,910**	NA	NA	NA

Notes:
<
NA
NE
mg/L
(T) Total
Bold where results are above WQCC standards.

Figures



DRAWN BY: C. Lameman	**DATE DRAWN:** March 3, 2017
REVISIONS BY: C. Lameman	**DATE REVISED:** January 9, 2024
CHECKED BY: L. Cupps	**DATE CHECKED:** January 9, 2024
APPROVED BY: A. Todd	**DATE APPROVED:** January 12, 2024

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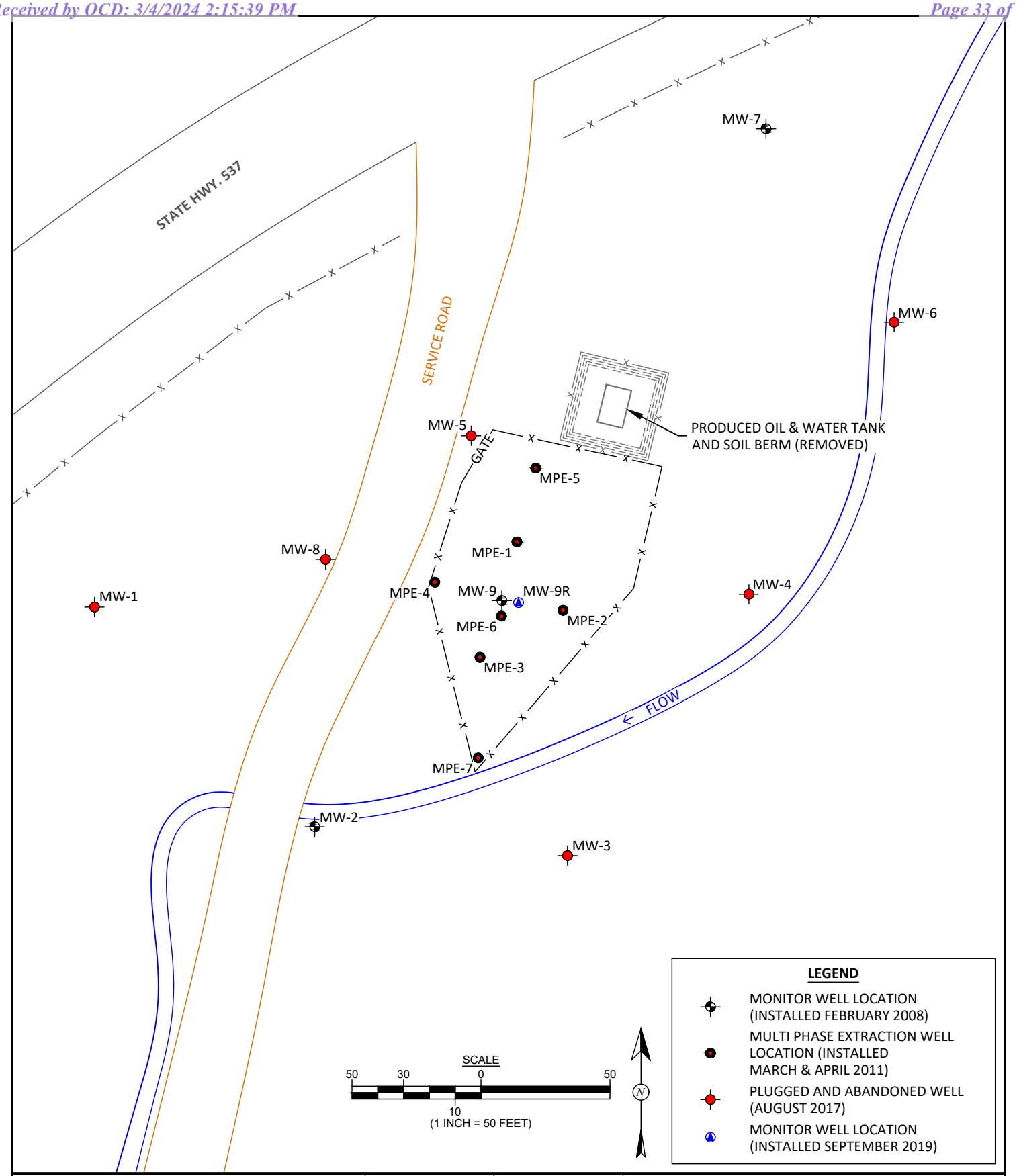
FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP

BMG HIGHWAY 537
LLAVES 2008 PIPELINE OIL RELEASE
NW¼ NE¼, SECTION 18, T25N, R3W
RIO ARRIBA COUNTY, NEW MEXICO
N36.40357, W107.18422



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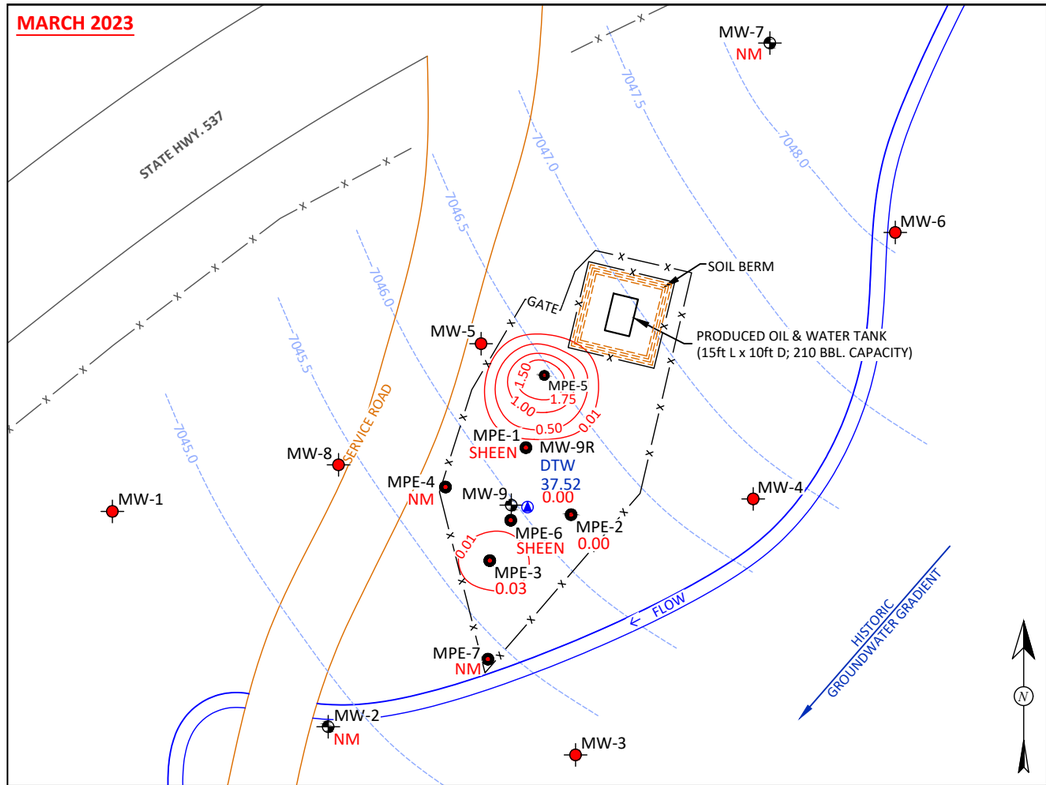
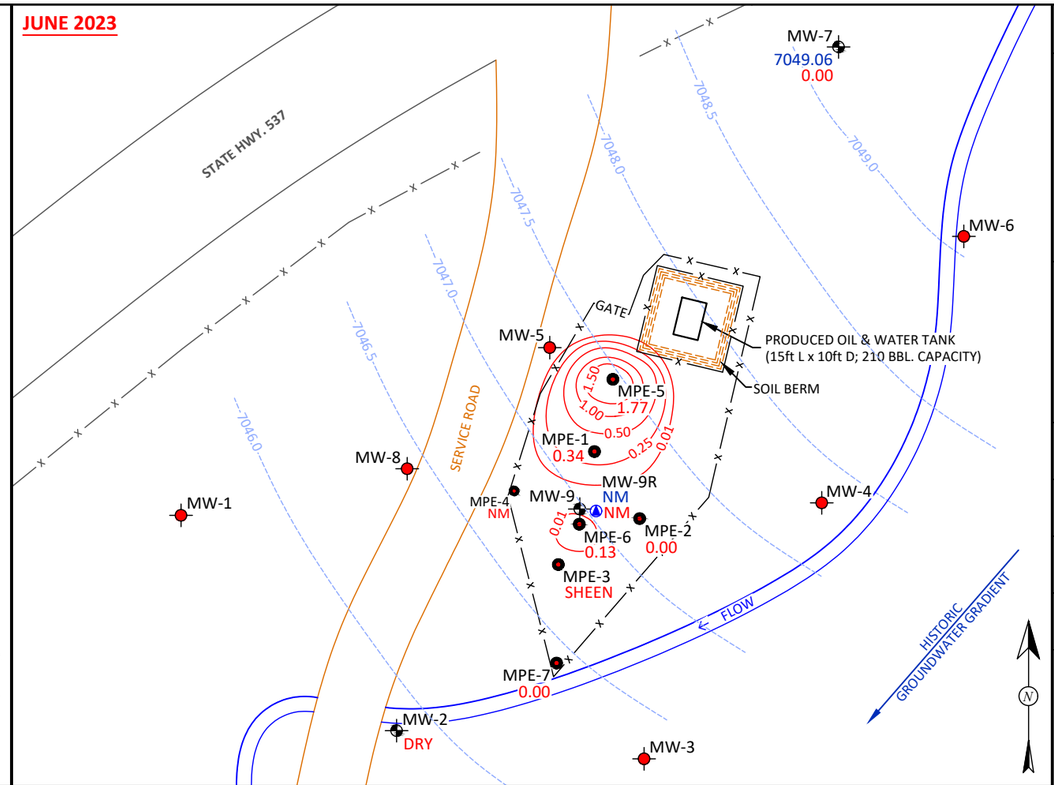
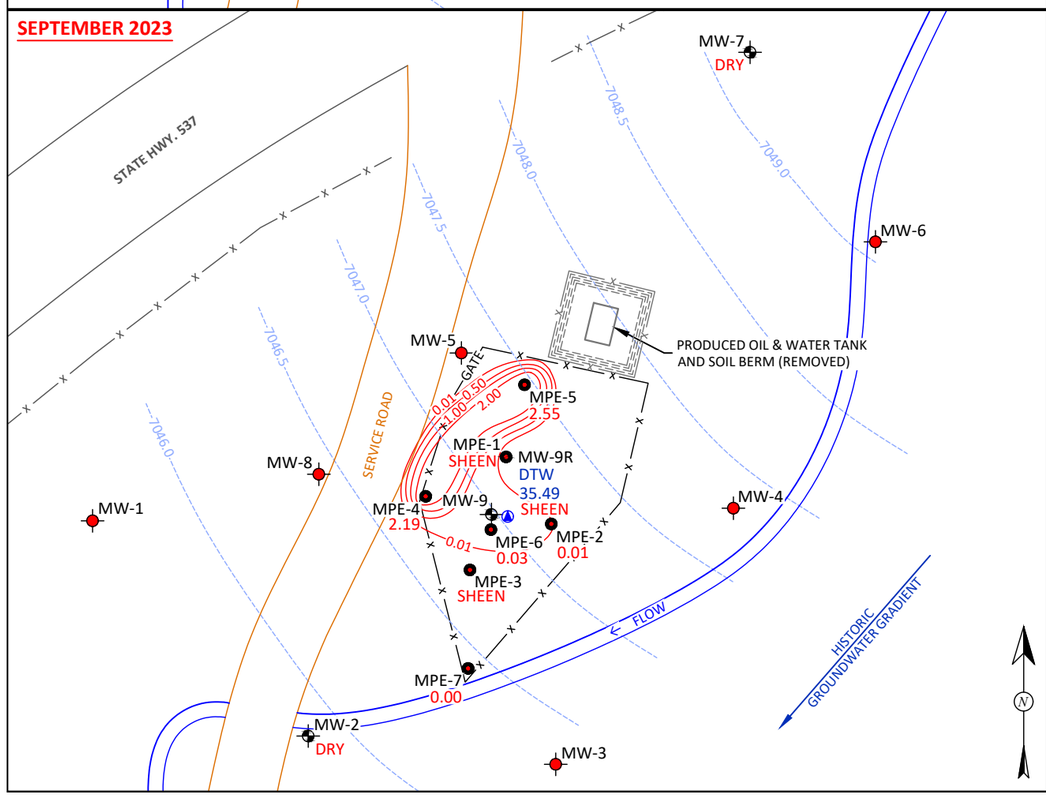
REVISIONS BY: C. Lameman	**DATE REVISED:** January 10, 2024
CHECKED BY: L. Cupps	**DATE CHECKED:** January 10, 2024
APPROVED BY: A. Todd	**DATE APPROVED:** January 12, 2024

FIGURE 2

GENERAL SITE PLAN
BMG HIGHWAY 537
LLAVES 2008 PIPELINE OIL RELEASE
NW¼ NE¼, SECTION 18, T25N, R3W
RIO ARRIBA COUNTY, NEW MEXICO
N36.40357, W107.18422







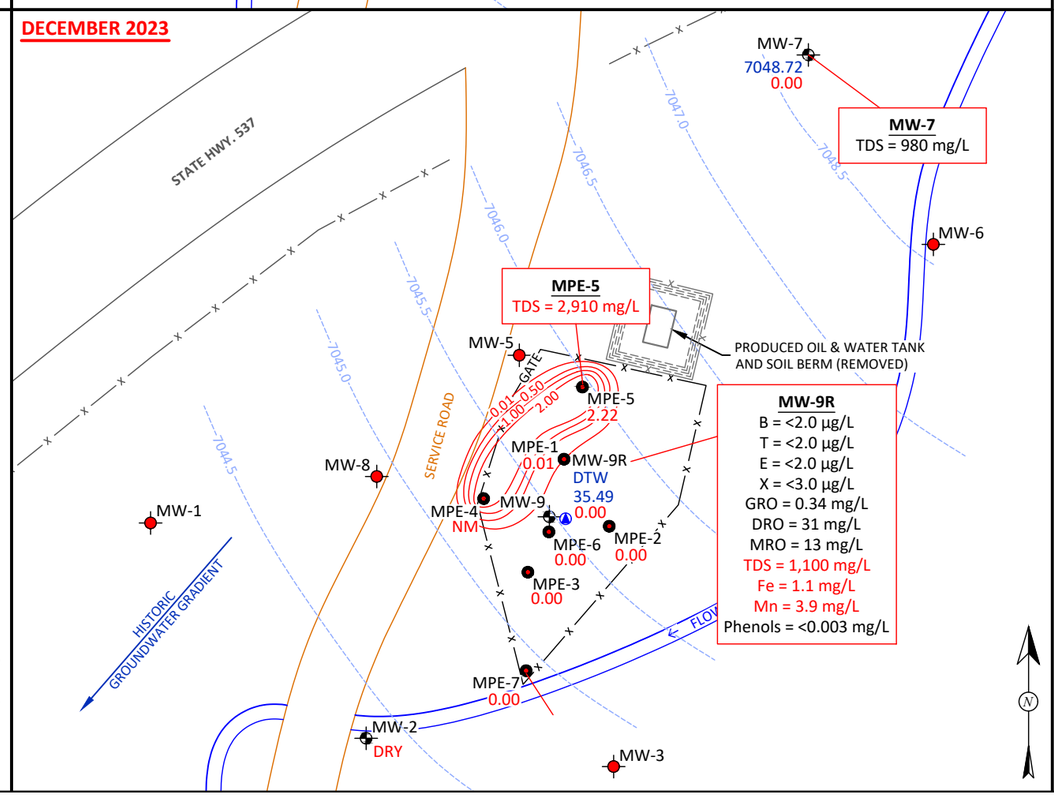


FIGURE 3

2023 GROUNDWATER ELEVATION CONTOURS, RESIDUAL NAPL CONTOURS, AND CONTAMINANT CONCENTRATIONS

BMG HIGHWAY 537
LLAVES 2008 PIPELINE OIL RELEASE
NW¼ NE¼, SECTION 18, T25N, R3W
RIO ARRIBA COUNTY, NEW MEXICO
N36.40357, W107.18422

animas environmental services
Farmington, NM
animasenvironmental.com

DRAWN BY:	DATE DRAWN:
C. Lameman	June 16, 2022
REVISIONS BY:	**DATE REVISED:**
C. Lameman	January 10, 2024
CHECKED BY:	**DATE CHECKED:**
L. Cupps	January 10, 2024
APPROVED BY:	**DATE APPROVED:**
E. McNally	January 10, 2024

LEGEND

- MONITOR WELL LOCATION (INSTALLED FEBRUARY 2008)
- MULTI PHASE EXTRACTION WELL LOCATION (INSTALLED MARCH & APRIL 2011)
- PLUGGED AND ABANDONED WELL (AUGUST 2017)
- MONITOR WELL LOCATION (INSTALLED SEPTEMBER 2019)
- 7048.92 — GROUNDWATER ELEVATION IN FEET (AMSL)
- 7048.5 — INFERRED GROUNDWATER ELEVATION CONTOUR IN FEET (AMSL)
- 0.87 — NAPL THICKNESS IN FEET
- 0.5 — NAPL THICKNESS CONTOURS IN FEET
- B — BENZENE
- T — TOLUENE
- E — ETHYLBENZENE
- X — XYLENES, TOTAL
- GRO — GASOLINE RANGE ORGANICS
- DRO — DIESEL RANGE ORGANICS
- MRO — MOTOR OIL RANGE ORGANICS
- TDS — TOTAL DISSOLVED SOLIDS
- Fe — DISSOLVED IRON
- Mn — DISSOLVED MANGANESE
- µg/L — MICROGRAMS PER LITER (ppb)
- mg/L — MILLIGRAMS PER LITER (ppm)
- < — BELOW ANALYTICAL DETECTION LIMITS

NOTE: GROUNDWATER MEASUREMENTS AND SAMPLES WERE COLLECTED ON MARCH 15, JUNE 22, SEPTEMBER 13, AND DECEMBER 13, 2023. ALL SAMPLED WERE ANALYZED PER EPA METHOD 8021B OR 8260B, 8015, 2540C, 6010B AND SW-849 9067.

SCALE
60 40 0 60
20
(1 INCH = 60 FEET)

Appendix

NAPL Recovery Form

Animas Environmental Services
624 E. Comanche St., Farmington NM 87401
animasenvironmental.com (505) 564-2281

Site:	BMG	Project No.:	
Location:	HWY 537 2008 Release	Date:	03/15/23
Project:	NAPL Recovery	Arrival Time:	13:07
Sampling Technician:	Jason Oyebi	Air Temp:	50° light rain - cloudy

Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
MPE-5	13:20 / 13:51	37.52	39.27	≈ 1.75	≈ 38.67	38.69	.02	≈ .5	Bailer - Sock replaced
Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
MPE-1	14:01 / 14:07	38.42	38.42	0	0	38.42	.0	≈ .5	Bailer - Sock replaced
Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
MPE-2	14:12 / 14:20	0	35.29	0	0	35.29	0	0	NO NAPL Detected NO sock needed
Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
MW-9R	14:25 / 14:26	0	37.52	0	0	37.52	0	0	NO NAPL Detected NO sock needed
Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
MPE-6	14:30 / 14:37	0	35.65	> .01	0	35.65	0	0	NAPL found in sock - Sock replaced -
Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
MPE-3	14:40 / 14:46	36.03	36.00	.03	36.03	36.00	7 .01	≈ .5	NAPL found in sock - Sock Replaced -

Purged NAPL and Water Storage, Transport, and Disposal Information: Total of 4 absorbent socks replaced @ site.

14:54 Depart site / heavy rain 4/-48° - Gate locked -

DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services
624 E. Comanche St, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Project: Groundwater Monitoring
Site: BMG
Location: Hwy 537 2008 Release
Tech: JO

Project No.:
Date: 6-22-23
Time: 13:16
Form: 1 of 1

Well ID	Time	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Notes / Observations
MW-2	13:28		Dry		
MW-7	13:21	41.09			
MW-9R	—	—	—	—	Did not gauge this event
MPE-1	15:04	38.09	38.43	.34	2" Well
MPE-2	—	—	—	—	2" Well Did not gauge this event
MPE-3	15:41	35.16	35.32	.16	2" Well
MPE-4	—	—	—	—	2" Well Did not gauge this event
MPE-5	13:40	37.52	39.29	1.77	2" Well Bailer found in well - removed
MPE-6	15:31	35.39	35.39	~.01	2" Well
MPE-7	16:28	—	33.22	—	2" Well
Waste NAPL Drum					Depth to Bottom of Drum = Diameter = 1.9 ft

Source of the NAPL:

Time period NAPL has been collected from here:

Wells measured with KECK water level or KECK interface tape and decontaminated between each well measurement.

NAPL Recovery Form

Animas Environmental Services
624 E. Comanche St., Farmington NM 87401
animasenvironmental.com (505) 564-2281

Site:	BMG	Project No.:	
Location:	HWY 537 2008 Release	Date:	6-21-23
Project:	NAPL Recovery	Arrival Time:	13:15
Sampling Technician:		Air Temp:	

Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
5	13:40 14:59	37.52	39.29	1.77	37.75	37.72	.03	5 gallon	NAPL Removed from sock Sock placed into well Hoky + S.G
Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
1	15:04 15:31	38.09	38.43	.34	42.72	42.72	.01	.75	Sock Replaced and into MW Hoky + S.G
Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
6	15:31 15:39	35.39	35.39	.01	35.38	35.38	.01	.25	Sock Replaced Hoky + S.G
Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
3	15:41 16:23	35.16	35.32	.16	35.04	35.09	.05	2.5	Sock Replaced Hoky + S.G
Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations
Well ID	Start Time/ End Time	Initial Depth to NAPL (ft.)	Initial Depth to Water (ft.)	Initial NAPL Thickness (ft.)	Final Depth to NAPL (ft.)	Final Depth to Water (ft.)	Final NAPL Thickness (ft.)	Purged Volume (gal.)	Method / Notes / Observations

Purged NAPL and Water Storage, Transport, and Disposal Information:

DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services
624 E. Comanche St, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Project: Groundwater Monitoring
Site: BMG
Location: Hwy 537 2008 Release
Tech: JO

Project No.:
Date: 9-13-23
Time: 14:00
Form: 1 of 1

Well ID	Time	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Notes / Observations
MW-2	13:48	—	—	—	DRY
MW-7	13:50	—	—	—	DRY
MW-9R	15:44	35.49	35.49	>0.01	Sheen?
MPE-1	16:22	39.04	39.04	>0.01	2" Well Sheen in bailer
MPE-2	15:59	35.97	35.98	0.01	2" Well
MPE-3	14:41	34.78	34.81	0.03	2" Well
MPE-4	14:02	33.32	—	2.19	2" Well
MPE-5	17:08	38.87	36.32	2.55	2" Well
MPE-6	15:31	35.59	35.59	>0.01	2" Well Sheen
MPE-7	13:58	—	33.91	—	2" Well
Waste NAPL Drum	—	—	—	—	Depth to Bottom of Drum = Diameter = 1.9 ft

Source of the NAPL:

Time period NAPL has been collected from here:

Wells measured with KECK water level or KECK interface tape and decontaminated between each well measurement.

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE- 1	Personnel	JO
Date	9-13-23	Start Time	16:22

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? YES / NO

Initial Depth to Water (ft btoc):	39.04 *	Initial Depth to Product (ft btoc):	39.04 - Sheen

NAPL RECOVERY: PERFORMED DURING THIS EVENT? (YES) / NO

Initial NAPL thickness (ft):	Sheen	NAPL Removed (gal):	1 gallon mix w/ H_2O
Final Depth to Water (ft btoc):	37.56	Final Depth to NAPL (ft btoc):	37.56
Final NAPL thickness (ft):	Sheen	End Time:	17:05

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? (YES) / NO

Is there a sock in this well? (Yes) / No Replaced (Yes) / No

HOT WASH: PERFORMED DURING THIS EVENT? (YES) / NO

Hot Wash Mixture: 1 gal of Simple Green mixed with 1 gal of hot water

Hot Wash placed in well (gal):	2	Fluid Recovered from well (gal):	.25

NOTES

* Approximate

Hot Wash added in - Noted Separation in bailer (see picture)

Low water in well after. 16:50

re checked @ 17:00 No change

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE - 2	Personnel	JD
Date	9-13-23	Start Time	15:59

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? (YES) / NO

Initial Depth to Water (ft btoc):	35.98 *	Initial Depth to Product (ft btoc):	35.97

NAPL RECOVERY: PERFORMED DURING THIS EVENT? (YES) / NO

Initial NAPL thickness (ft):	0.01	NAPL Removed (gal):	.25 gallons
Final Depth to Water (ft btoc):	32.79	Final Depth to NAPL (ft btoc):	32.79
Final NAPL thickness (ft):	70.01	End Time:	16:20

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? (YES) / NO

Is there a sock in this well? Yes / (No) Sock Added (Yes) No 16:17

HOT WASH: PERFORMED DURING THIS EVENT? YES / (NO)

Hot Wash Mixture:	N/A gal of Simple Green mixed with	N/A	gal of hot water
Hot Wash placed in well (gal):	N/A	Fluid Recovered from well (gal):	N/A

NOTES

* Approximate

Thin NAPL Layer, removed by hand Bailer

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE - 5	Personnel	JO
Date	9-13-23	Start Time	14:41

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? (YES) / NO

Initial Depth to Water (ft btoc):	* 34.81	Initial Depth to Product (ft btoc):	34.78

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / NO

Initial NAPL thickness (ft):	* .03	NAPL Removed (gal):	1 gallon - Blended 150 ft NAPL
Final Depth to Water (ft btoc):	34.81	Final Depth to NAPL (ft btoc):	34.81
Final NAPL thickness (ft):	~.01	End Time:	15:22

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? (YES) / NO

Is there a sock in this well? (Yes) / No — Replaced — (Yes) / No @ 15:18

HOT WASH: PERFORMED DURING THIS EVENT? (YES) / NO

Hot Wash Mixture: 1 gal of Simple Green mixed with 1 gal of hot water

Hot Wash placed in well (gal): 2 gallons — Fluid Recovered from well (gal): 2.5 MIX & NAPL — Blended —

NOTES

* = Estimated due to interface probe problems —

38.71 TOB

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE-4	Personnel	JD
Date	9-13-23	Start Time	14:02

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? YES / NO

Initial Depth to Water (ft btoc):	0	Initial Depth to Product (ft btoc):	33.32

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / NO

Initial NAPL thickness (ft):	2.19	NAPL Removed (gal):	0
Final Depth to Water (ft btoc):	0	Final Depth to NAPL (ft btoc):	33.32
Final NAPL thickness (ft):	2.19	End Time:	14:20

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? YES / (NO)

Is there a sock in this well? Yes / (No) Yes / (No)

HOT WASH: PERFORMED DURING THIS EVENT? YES / (NO)

Hot Wash Mixture: N/A gal of Simple Green mixed with N/A gal of hot water

Hot Wash placed in well (gal): N/A Fluid Recovered from well (gal): N/A

NOTES

Blockage prevents reaching NAPL layer with bailer 35.51 ft where tape stops

NO H^2O detected @ this time —

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE – 5	Personnel	JO
Date	9-13-23	Start Time	17:08

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? YES / NO

Initial Depth to Water (ft btoc):	36.32 *	Initial Depth to Product (ft btoc):	38.87

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / NO

Initial NAPL thickness (ft):	2.55	NAPL Removed (gal):	3.5 gallons
Final Depth to Water (ft btoc):	~~39~~ ~~36.88~~ 36.99	Final Depth to NAPL (ft btoc):	36.91
Final NAPL thickness (ft):	.03	End Time:	17:52

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? YES / NO

Is there a sock in this well? (Yes) / No — Replaced — (Yes) / No

HOT WASH: PERFORMED DURING THIS EVENT? YES / NO

Hot Wash Mixture:	1 gal of Simple Green	mixed with	1 gal of hot water
Hot Wash placed in well (gal):	2	Fluid Recovered from well (gal):	1 gallon mix

NOTES

* Approximate

Mix seems to stay in place and not dissipate into ground 17:31

Large NAPL Amount (almost full Bailer)

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE-4	Personnel	JO
Date	9-13-23	Start Time	15:31

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? YES / NO

Initial Depth to Water (ft btoc):	35.59 *	Initial Depth to Product (ft btoc):	35.59 *

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / NO

Initial NAPL thickness (ft):	70.01	NAPL Removed (gal):	N/A
Final Depth to Water (ft btoc):	35.59	Final Depth to NAPL (ft btoc):	35.59
Final NAPL thickness (ft):	70.01	End Time:	15:43

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? YES / NO

Is there a sock in this well? (Yes) / No Replaced (Yes) / No

HOT WASH: PERFORMED DURING THIS EVENT? YES / NO

Hot Wash Mixture: N/A gal of Simple Green mixed with N/A gal of hot water

Hot Wash placed in well (gal): N/A Fluid Recovered from well (gal): N/A

NOTES

* Estimated

Sock is working to absorb NAPL

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MW - 9R	Personnel	JO
Date	9-13-23	Start Time	15:44

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? (YES) / NO

Initial Depth to Water (ft btoc):	35.49 *	Initial Depth to Product (ft btoc):	35.49 / Sheen ?

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / (NO)

Initial NAPL thickness (ft):	slight sheen	NAPL Removed (gal):	N/A
Final Depth to Water (ft btoc):	35.49	Final Depth to NAPL (ft btoc):	35.49
Final NAPL thickness (ft):	Sheen ?	End Time:	15:56

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? YES / (NO)

Is there a sock in this well? Yes / (No) Replaced Yes / (No)

HOT WASH: PERFORMED DURING THIS EVENT? YES / NO

Hot Wash Mixture: N/A gal of Simple Green mixed with N/A gal of hot water

Hot Wash placed in well (gal): N/A Fluid Recovered from well (gal): N/A

NOTES

* Approximate

Possibly Sheen from Bucket & Not well.

No odor or coloration of H2O / Was clear -

DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services
624 E. Comanche St, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Project: Groundwater Monitoring
Site: BMG
Location: Hwy 537 2008 Release
Tech: JO

Project No.:
Date: 12/13/23
Time: 14:15
Form: 1 of 1

Well ID	Time	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Notes / Observations
MW-2	14:20		Dry		
MW-7	14:33		41.43		
MW-9R	16:25	0	35.86		Sheen noted while bailing
MPE-1	16:08	37.67	37.68	0.01	2" Well
MPE-2	18:18		35.51		2" Well
MPE-3	17:10		35.91		2" Well
MPE-4	17:08	0	0	0	2" Well - Blockage at 35.28
MPE-5	15:10	37.76	39.98	0.1	2" Well
MPE-6	16:59		36		2" Well - Sheen noted
MPE-7	16:56		33.64		2" Well
Waste NAPL Drum					Depth to Bottom of Drum = Diameter = 1.9 ft

Source of the NAPL:

Time period NAPL has been collected from here:

Wells measured with KECK water level or KECK interface tape and decontaminated between each well measurement.

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE-1	Personnel	JD
Date	12-13-23	Start Time	16:08

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? YES / NO

Initial Depth to Water (ft btoc):	37.68	Initial Depth to Product (ft btoc):	37.67

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / NO

Initial NAPL thickness (ft):	.01	NAPL Removed (gal):	0
Final Depth to Water (ft btoc):	37.68	Final Depth to NAPL (ft btoc):	37.67
Final NAPL thickness (ft):	.01	End Time:	16:15

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? YES / NO

Is there a sock in this well?	Yes / No	Yes / No	

HOT WASH: PERFORMED DURING THIS EVENT? YES / NO

Hot Wash Mixture: _____ gal of Simple Green mixed with _____ gal of hot water

Hot Wash placed in well (gal): _____ Fluid Recovered from well (gal): _____

NOTES

Sock absorbs most NAPL -

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE-2	Personnel	JO
Date	12-13-23	Start Time	16:18

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? YES / NO

Initial Depth to Water (ft btoc):	35.51	Initial Depth to Product (ft btoc):	Possible Sheen

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / NO

Initial NAPL thickness (ft):	sheen	NAPL Removed (gal):	0
Final Depth to Water (ft btoc):	35.51	Final Depth to NAPL (ft btoc):	35.51 (sheen)
Final NAPL thickness (ft):	7.01	End Time:	16:25

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? YES / NO

Is there a sock in this well?	Yes / No		Yes / No

HOT WASH: PERFORMED DURING THIS EVENT? YES / NO

Hot Wash Mixture: _____ gal of Simple Green mixed with _____ gal of hot water

Hot Wash placed in well (gal): _____ Fluid Recovered from well (gal): _____

NOTES

No NAPL Detected- Sock changed

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE-3	Personnel	JD
Date	12-13-23	Start Time	17:10

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? (YES) / NO

Initial Depth to Water (ft btoc):	35.91	Initial Depth to Product (ft btoc):	Sheen

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / (NO)

Initial NAPL thickness (ft):	Sheen	NAPL Removed (gal):	0
Final Depth to Water (ft btoc):	35.91	Final Depth to NAPL (ft btoc):	Sheen
Final NAPL thickness (ft):	Sheen	End Time:	17:13

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? (YES) / NO

Is there a sock in this well?	(Yes) / No	Yes / No

HOT WASH: PERFORMED DURING THIS EVENT? YES / (NO)

Hot Wash Mixture: _____ gal of Simple Green mixed with _____ gal of hot water

Hot Wash placed in well (gal): _____ Fluid Recovered from well (gal): _____

NOTES

No large NAPL accumulation noted.

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE-4	Personnel	JO
Date	12-13-23	Start Time	17:08

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? YES / NO

Initial Depth to Water (ft btoc):	0	Initial Depth to Product (ft btoc):	0

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / NO

Initial NAPL thickness (ft):	0	NAPL Removed (gal):	0
Final Depth to Water (ft btoc):	0	Final Depth to NAPL (ft btoc):	0
Final NAPL thickness (ft):	0	End Time:	0 - 17:08

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? YES / NO

Is there a sock in this well?	Yes / No		Yes / No

HOT WASH: PERFORMED DURING THIS EVENT? YES / NO

Hot Wash Mixture: _____ gal of Simple Green mixed with _____ gal of hot water

Hot Wash placed in well (gal): _____ Fluid Recovered from well (gal): _____

NOTES

Blockage @ 35.28

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MW- MPE-5	Personnel	JO
Date	12-13-23	Start Time	15:10

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? (YES) / NO

Initial Depth to Water (ft btoc):	39.98	Initial Depth to Product (ft btoc):	37.76

NAPL RECOVERY: PERFORMED DURING THIS EVENT? (YES) / NO

Initial NAPL thickness (ft):	2.22	NAPL Removed (gal):	.343
Final Depth to Water (ft btoc):	38.25	Final Depth to NAPL (ft btoc):	38.15
Final NAPL thickness (ft):	.10	End Time:	15:59

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? (YES) / NO

Is there a sock in this well?	(Yes) / No	(Yes) / No	

HOT WASH: PERFORMED DURING THIS EVENT? YES / (NO)

Hot Wash Mixture:	_____ gal of Simple Green mixed with	_____ gal of hot water	
Hot Wash placed in well (gal):	_____	Fluid Recovered from well (gal):	_____

NOTES

NAPL Collected -

450 mL @ 15:20
350 mL @ 15:39
300 mL @ 15:45
200 mL 15:55
@ 25 mL
Sample collected @ 16:01

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE-6	Personnel	JS
Date	12-13-23	Start Time	16:59

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? YES / NO

Initial Depth to Water (ft btoc):	36.00	Initial Depth to Product (ft btoc):	Sheen ?

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / NO

Initial NAPL thickness (ft):	Sheen	NAPL Removed (gal):	0
Final Depth to Water (ft btoc):	36.00	Final Depth to NAPL (ft btoc):	36.00
Final NAPL thickness (ft):	Sheen	End Time:	17:05

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? YES / NO

Is there a sock in this well?	Yes / No		Yes / No

HOT WASH: PERFORMED DURING THIS EVENT? YES / NO

Hot Wash Mixture:	_____ gal of Simple Green mixed with	_____ gal of hot water	
Hot Wash placed in well (gal):	_____	Fluid Recovered from well (gal):	_____

NOTES

Sheen only detected in MW-

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MPE-7	Personnel	JD
Date	12-13-23	Start Time	16:56

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? (YES) / NO

Initial Depth to Water (ft btoc):	33.64	Initial Depth to Product (ft btoc):	N/A

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / NO

Initial NAPL thickness (ft):	0	NAPL Removed (gal):	0
Final Depth to Water (ft btoc):	33.64	Final Depth to NAPL (ft btoc):	0
Final NAPL thickness (ft):	0	End Time:	16:56

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? YES / (NO)

Is there a sock in this well?	Yes / (No)		Yes / No

HOT WASH: PERFORMED DURING THIS EVENT? YES / (NO)

Hot Wash Mixture: _____ gal of Simple Green mixed with _____ gal of hot water

Hot Wash placed in well (gal): _____ Fluid Recovered from well (gal): _____

NOTES

Gauged only

WELL MONITORING AND MAINTENANCE FORM

animas environmental services

Site	BMG 2008	Location	Hwy 537, Rio Arriba County, NM
Well ID	MW-9R	Personnel	JO
Date	12-13-23	Start Time	16:25

FLUID LEVEL GAUGING: PERFORMED DURING THIS EVENT? (YES) / NO

Initial Depth to Water (ft btoc):	35.86	Initial Depth to Product (ft btoc):	0 sheen noted

NAPL RECOVERY: PERFORMED DURING THIS EVENT? YES / (NO)

Initial NAPL thickness (ft):	0	NAPL Removed (gal):	0
Final Depth to Water (ft btoc):	39.48	Final Depth to NAPL (ft btoc):	sheen developed
Final NAPL thickness (ft):	sheen	End Time:	16:51

SOCK REPLACEMENT: PERFORMED DURING THIS EVENT? YES / (NO)

Is there a sock in this well?	Yes / (No)		Yes / No

HOT WASH: PERFORMED DURING THIS EVENT? YES / NO

Hot Wash Mixture: _____ gal of Simple Green mixed with _____ gal of hot water

Hot Wash placed in well (gal): _____ Fluid Recovered from well (gal): _____

NOTES

40.91 TDB

Calculated Purge - 2.5 gallons

Samples Collected - 16:33

eurofins | Environment Testing

Eurofins Environment Testing South Central, LLC
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 05, 2024

Elizabeth McNally
Animas Environmental Services
624 E. Comanche
Farmington, NM 87401
TEL: (505) 564-2281
FAX:

RE: BMG Hwy 537 2008 Release OrderNo.: 2312925

Dear Elizabeth McNally:

Eurofins Environment Testing South Central, LLC received 4 sample(s) on 12/15/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2312925**
Date Reported: **1/5/2024**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-7
Project: BMG Hwy 537 2008 Release
Collection Date: 12/13/2023 2:35:00 PM
Lab ID: 2312925-001 **Matrix:** AQUEOUS **Received Date:** 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: **KS**	
Total Dissolved Solids	980	500	*D	mg/L	1	12/21/2023 7:22:00 PM	79518

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2312925**
Date Reported: **1/5/2024**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MPE-5
Project: BMG Hwy 537 2008 Release
Collection Date: 12/13/2023 4:01:00 PM
Lab ID: 2312925-002 **Matrix:** AQUEOUS **Received Date:** 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: **KS**	
Total Dissolved Solids	2910	500	*D	mg/L	1	12/21/2023 7:22:00 PM	79518

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2312925**
Date Reported: **1/5/2024**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services **Client Sample ID:** MW-9R
Project: BMG Hwy 537 2008 Release **Collection Date:** 12/13/2023 4:33:00 PM
Lab ID: 2312925-003 **Matrix:** AQUEOUS **Received Date:** 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: **KS**	
Total Dissolved Solids	1100	500	*D	mg/L	1	12/21/2023 7:22:00 PM	79518
EPA METHOD 6010B: DISSOLVED METALS						Analyst: **VP**	
Iron	1.1	0.10		mg/L	5	12/18/2023 10:26:58 AM	A101908
Manganese	3.9	0.020		mg/L	10	12/18/2023 10:36:22 AM	A101908
EPA METHOD 8015M/D: DIESEL RANGE						Analyst: **PRD**	
Diesel Range Organics (DRO)	31	1.0		mg/L	1	12/18/2023 11:31:17 PM	79449
Motor Oil Range Organics (MRO)	13	5.0		mg/L	1	12/18/2023 11:31:17 PM	79449
Surr: DNOP	106	54.5-177		%Rec	1	12/18/2023 11:31:17 PM	79449
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**	
Gasoline Range Organics (GRO)	0.34	0.10	D	mg/L	2	12/19/2023 5:48:04 AM	GW1019
Surr: BFB	193	15-270	D	%Rec	2	12/19/2023 5:48:04 AM	GW1019
EPA METHOD 8260B: VOLATILES						Analyst: **RAA**	
Benzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Toluene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Ethylbenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Methyl tert-butyl ether (MTBE)	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,2,4-Trimethylbenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,3,5-Trimethylbenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,2-Dichloroethane (EDC)	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,2-Dibromoethane (EDB)	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Naphthalene	ND	4.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1-Methylnaphthalene	ND	8.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
2-Methylnaphthalene	ND	8.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Acetone	ND	20		µg/L	2	12/24/2023 9:58:00 PM	R102066
Bromobenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Bromodichloromethane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Bromoform	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Bromomethane	ND	6.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
2-Butanone	ND	20		µg/L	2	12/24/2023 9:58:00 PM	R102066
Carbon disulfide	ND	20		µg/L	2	12/24/2023 9:58:00 PM	R102066
Carbon Tetrachloride	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Chlorobenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Chloroethane	ND	4.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Chloroform	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Chloromethane	ND	6.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
2-Chlorotoluene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
4-Chlorotoluene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2312925**
Date Reported: **1/5/2024**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
Client Sample ID: MW-9R
Project: BMG Hwy 537 2008 Release
Collection Date: 12/13/2023 4:33:00 PM
Lab ID: 2312925-003 **Matrix:** AQUEOUS **Received Date:** 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES						Analyst: **RAA**	
cis-1,2-DCE	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
cis-1,3-Dichloropropene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,2-Dibromo-3-chloropropane	ND	4.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Dibromochloromethane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Dibromomethane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,2-Dichlorobenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,3-Dichlorobenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,4-Dichlorobenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Dichlorodifluoromethane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,1-Dichloroethane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,1-Dichloroethene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,2-Dichloropropane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,3-Dichloropropane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
2,2-Dichloropropane	ND	4.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,1-Dichloropropene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Hexachlorobutadiene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
2-Hexanone	ND	20		µg/L	2	12/24/2023 9:58:00 PM	R102066
Isopropylbenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
4-Isopropyltoluene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
4-Methyl-2-pentanone	ND	20		µg/L	2	12/24/2023 9:58:00 PM	R102066
Methylene Chloride	ND	6.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
n-Butylbenzene	ND	6.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
n-Propylbenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
sec-Butylbenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Styrene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
tert-Butylbenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,1,1,2-Tetrachloroethane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,1,2,2-Tetrachloroethane	ND	4.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Tetrachloroethene (PCE)	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
trans-1,2-DCE	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
trans-1,3-Dichloropropene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,2,3-Trichlorobenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,2,4-Trichlorobenzene	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,1,1-Trichloroethane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,1,2-Trichloroethane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Trichloroethene (TCE)	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Trichlorofluoromethane	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
1,2,3-Trichloropropane	ND	4.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Vinyl chloride	ND	2.0		µg/L	2	12/24/2023 9:58:00 PM	R102066

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2312925**
Date Reported: **1/5/2024**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services **Client Sample ID:** MW-9R
Project: BMG Hwy 537 2008 Release **Collection Date:** 12/13/2023 4:33:00 PM
Lab ID: 2312925-003 **Matrix:** AQUEOUS **Received Date:** 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES						Analyst: **RAA**	
Xylenes, Total	ND	3.0		µg/L	2	12/24/2023 9:58:00 PM	R102066
Surr: 1,2-Dichloroethane-d4	89.7	70-130		%Rec	2	12/24/2023 9:58:00 PM	R102066
Surr: 4-Bromofluorobenzene	104	70-130		%Rec	2	12/24/2023 9:58:00 PM	R102066
Surr: Dibromofluoromethane	99.4	70-130		%Rec	2	12/24/2023 9:58:00 PM	R102066
Surr: Toluene-d8	93.5	70-130		%Rec	2	12/24/2023 9:58:00 PM	R102066
TOTAL PHENOLICS BY SW-846 9067						Analyst: **JPM**	
Phenolics	ND	3.0		µg/L	1	12/29/2023 2:32:00 PM	79667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2312925**
Date Reported: **1/5/2024**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services **Client Sample ID:** Trip Blank
Project: BMG Hwy 537 2008 Release **Collection Date:**
Lab ID: 2312925-004 **Matrix:** TRIP BLANK **Received Date:** 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES						Analyst: **RAA**	
Benzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Toluene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Ethylbenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Naphthalene	ND	2.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1-Methylnaphthalene	ND	4.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
2-Methylnaphthalene	ND	4.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Acetone	ND	10		µg/L	1	12/24/2023 10:22:00 PM	R102066
Bromobenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Bromodichloromethane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Bromoform	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Bromomethane	ND	3.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
2-Butanone	ND	10		µg/L	1	12/24/2023 10:22:00 PM	R102066
Carbon disulfide	ND	10		µg/L	1	12/24/2023 10:22:00 PM	R102066
Carbon Tetrachloride	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Chlorobenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Chloroethane	ND	2.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Chloroform	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Chloromethane	ND	3.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
2-Chlorotoluene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
4-Chlorotoluene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
cis-1,2-DCE	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Dibromochloromethane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Dibromomethane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,2-Dichlorobenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,3-Dichlorobenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,4-Dichlorobenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Dichlorodifluoromethane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,1-Dichloroethane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,1-Dichloroethene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,2-Dichloropropane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,3-Dichloropropane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
2,2-Dichloropropane	ND	2.0		µg/L	1	12/24/2023 10:22:00 PM	R102066

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

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D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2312925**
Date Reported: **1/5/2024**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services **Client Sample ID:** Trip Blank
Project: BMG Hwy 537 2008 Release **Collection Date:**
Lab ID: 2312925-004 **Matrix:** TRIP BLANK **Received Date:** 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES						Analyst: **RAA**	
1,1-Dichloropropene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Hexachlorobutadiene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
2-Hexanone	ND	10		µg/L	1	12/24/2023 10:22:00 PM	R102066
Isopropylbenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
4-Isopropyltoluene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
4-Methyl-2-pentanone	ND	10		µg/L	1	12/24/2023 10:22:00 PM	R102066
Methylene Chloride	ND	3.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
n-Butylbenzene	ND	3.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
n-Propylbenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
sec-Butylbenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Styrene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
tert-Butylbenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
trans-1,2-DCE	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,1,1-Trichloroethane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,1,2-Trichloroethane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Trichloroethene (TCE)	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Trichlorofluoromethane	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
1,2,3-Trichloropropane	ND	2.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Vinyl chloride	ND	1.0		µg/L	1	12/24/2023 10:22:00 PM	R102066
Xylenes, Total	ND	1.5		µg/L	1	12/24/2023 10:22:00 PM	R102066
Surr: 1,2-Dichloroethane-d4	88.0	70-130		%Rec	1	12/24/2023 10:22:00 PM	R102066
Surr: 4-Bromofluorobenzene	99.2	70-130		%Rec	1	12/24/2023 10:22:00 PM	R102066
Surr: Dibromofluoromethane	96.9	70-130		%Rec	1	12/24/2023 10:22:00 PM	R102066
Surr: Toluene-d8	96.0	70-130		%Rec	1	12/24/2023 10:22:00 PM	R102066

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

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D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2312925**

05-Jan-24

Client: Animas Environmental Services

Project: BMG Hwy 537 2008 Release

Sample ID: **MB-79449**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range**
Client ID: **PBW**	Batch ID: **79449**	RunNo: **101917**
Prep Date: **12/18/2023**	Analysis Date: **12/18/2023**	SeqNo: **3759177** Units: **mg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Motor Oil Range Organics (MRO)	ND	5.0								
Surr: DNOP	0.52		0.5000		104	54.5	177			

Sample ID: **LCS-79449**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range**
Client ID: **LCSW**	Batch ID: **79449**	RunNo: **101917**
Prep Date: **12/18/2023**	Analysis Date: **12/18/2023**	SeqNo: **3759179** Units: **mg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	2.5	1.0	2.500	0	100	57	147			
Surr: DNOP	0.26		0.2500		104	54.5	177			

Qualifiers:

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PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
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J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2312925**

05-Jan-24

Client: Animas Environmental Services

Project: BMG Hwy 537 2008 Release

Sample ID: **2.5ug gro lcs**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSW**	Batch ID: **GW101914**	RunNo: **101914**
Prep Date:	Analysis Date: **12/18/2023**	SeqNo: **3758748** Units: **mg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.49	0.050	0.5000	0	97.1	70	130			
Surr: BFB	39		20.00		196	15	270			

Sample ID: **mb**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBW**	Batch ID: **GW101914**	RunNo: **101914**
Prep Date:	Analysis Date: **12/18/2023**	SeqNo: **3758749** Units: **mg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	19		20.00		96.5	15	270			

Sample ID: **2.5ug gro lcs**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSW**	Batch ID: **GW101954**	RunNo: **101954**
Prep Date:	Analysis Date: **12/19/2023**	SeqNo: **3760780** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	41		20.00		206	15	270			

Sample ID: **mb**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBW**	Batch ID: **GW101954**	RunNo: **101954**
Prep Date:	Analysis Date: **12/19/2023**	SeqNo: **3760781** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	20		20.00		98.4	15	270			

Qualifiers:

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S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2312925**
05-Jan-24

Client: Animas Environmental Services
Project: BMG Hwy 537 2008 Release

Sample ID: **100ng lcs**	SampType: **LCS**	TestCode: **EPA Method 8260B: VOLATILES**
Client ID: **LCSW**	Batch ID: **R102066**	RunNo: **102066**
Prep Date:	Analysis Date: **12/24/2023**	SeqNo: **3767183** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	95.8	70	130			
Toluene	19	1.0	20.00	0	93.8	70	130			
Chlorobenzene	19	1.0	20.00	0	94.9	70	130			
1,1-Dichloroethene	18	1.0	20.00	0	89.8	70	130			
Trichloroethene (TCE)	18	1.0	20.00	0	88.2	70	130			
Surr: 1,2-Dichloroethane-d4	9.1		10.00		91.3	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		103	70	130			
Surr: Dibromofluoromethane	9.9		10.00		98.9	70	130			
Surr: Toluene-d8	9.8		10.00		97.8	70	130			

Sample ID: **mb**	SampType: **MBLK**	TestCode: **EPA Method 8260B: VOLATILES**
Client ID: **PBW**	Batch ID: **R102066**	RunNo: **102066**
Prep Date:	Analysis Date: **12/24/2023**	SeqNo: **3767184** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								
2-Methylnaphthalene	ND	4.0								
Acetone	ND	10								
Bromobenzene	ND	1.0								
Bromodichloromethane	ND	1.0								
Bromoform	ND	1.0								
Bromomethane	ND	3.0								
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
2-Chlorotoluene	ND	1.0								

Qualifiers:

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D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2312925**

05-Jan-24

Client: Animas Environmental Services

Project: BMG Hwy 537 2008 Release

Sample ID: **mb**	SampType: **MBLK**	TestCode: **EPA Method 8260B: VOLATILES**
Client ID: **PBW**	Batch ID: **R102066**	RunNo: **102066**
Prep Date:	Analysis Date: **12/24/2023**	SeqNo: **3767184** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
4-Chlorotoluene	ND	1.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								
1,1-Dichloropropene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2312925**

05-Jan-24

Client: Animas Environmental Services

Project: BMG Hwy 537 2008 Release

Sample ID: **mb**	SampType: **MBLK**	TestCode: **EPA Method 8260B: VOLATILES**
Client ID: **PBW**	Batch ID: **R102066**	RunNo: **102066**
Prep Date:	Analysis Date: **12/24/2023**	SeqNo: **3767184** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.1		10.00		91.0	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		103	70	130			
Surr: Dibromofluoromethane	10		10.00		100	70	130			
Surr: Toluene-d8	9.7		10.00		97.3	70	130			

Qualifiers:

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P	Sample pH Not In Range
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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2312925**

05-Jan-24

Client: Animas Environmental Services

Project: BMG Hwy 537 2008 Release

Sample ID: **MB-79667**	SampType: **MBLK**	TestCode: **Total Phenolics by SW-846 9067**
Client ID: **PBW**	Batch ID: **79667**	RunNo: **102179**
Prep Date: **12/29/2023**	Analysis Date: **12/29/2023**	SeqNo: **3772098** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Phenolics	ND	3.0								

Sample ID: **LCS-79667**	SampType: **LCS**	TestCode: **Total Phenolics by SW-846 9067**
Client ID: **LCSW**	Batch ID: **79667**	RunNo: **102179**
Prep Date: **12/29/2023**	Analysis Date: **12/29/2023**	SeqNo: **3772099** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Phenolics	15	3.0	20.00	0	76.7	43.9	108			

Sample ID: **LCSD-79667**	SampType: **LCSD**	TestCode: **Total Phenolics by SW-846 9067**
Client ID: **LCSS02**	Batch ID: **79667**	RunNo: **102179**
Prep Date: **12/29/2023**	Analysis Date: **12/29/2023**	SeqNo: **3772100** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Phenolics	16	3.0	20.00	0	78.7	43.9	108	2.55	20	

Qualifiers:

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S	% Recovery outside of standard limits. If undiluted results may be estimated.
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E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2312925**

05-Jan-24

Client: Animas Environmental Services

Project: BMG Hwy 537 2008 Release

Sample ID: **MB-A**	SampType: **MBLK**	TestCode: **EPA Method 6010B: Dissolved Metals**
Client ID: **PBW**	Batch ID: **A101908**	RunNo: **101908**
Prep Date:	Analysis Date: **12/18/2023**	SeqNo: **3758361** Units: **mg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	ND	0.020								
Manganese	ND	0.0020								

Sample ID: **LCS-A**	SampType: **LCS**	TestCode: **EPA Method 6010B: Dissolved Metals**
Client ID: **LCSW**	Batch ID: **A101908**	RunNo: **101908**
Prep Date:	Analysis Date: **12/18/2023**	SeqNo: **3758363** Units: **mg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.49	0.020	0.5000	0	98.8	80	120			
Manganese	0.49	0.0020	0.5000	0	98.1	80	120			

Sample ID: **2312925-003DMS**	SampType: **MS**	TestCode: **EPA Method 6010B: Dissolved Metals**
Client ID: **MW-9R**	Batch ID: **A101908**	RunNo: **101908**
Prep Date:	Analysis Date: **12/18/2023**	SeqNo: **3758376** Units: **mg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	3.7	0.10	2.500	1.148	101	75	125			

Sample ID: **2312925-003DMSD**	SampType: **MSD**	TestCode: **EPA Method 6010B: Dissolved Metals**
Client ID: **MW-9R**	Batch ID: **A101908**	RunNo: **101908**
Prep Date:	Analysis Date: **12/18/2023**	SeqNo: **3758377** Units: **mg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	3.7	0.10	2.500	1.148	102	75	125	0.512	20	

Qualifiers:

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ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2312925**

05-Jan-24

Client: Animas Environmental Services

Project: BMG Hwy 537 2008 Release

Sample ID: **MB-79518**	SampType: **MBLK**	TestCode: **SM2540C MOD: Total Dissolved Solids**
Client ID: **PBW**	Batch ID: **79518**	RunNo: **102025**
Prep Date: **12/20/2023**	Analysis Date: **12/21/2023**	SeqNo: **3764700** Units: **mg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	50.0								

Sample ID: **LCS-79518**	SampType: **LCS**	TestCode: **SM2540C MOD: Total Dissolved Solids**
Client ID: **LCSW**	Batch ID: **79518**	RunNo: **102025**
Prep Date: **12/20/2023**	Analysis Date: **12/21/2023**	SeqNo: **3764701** Units: **mg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	995	50.0	1000	0	99.5	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

eurofins | Environment Testing

Eurofins Environment Testing South Central, LLC
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental Work Order Number: 2312925 RcptNo: 1

Received By: Tracy Casarrubias 12/15/2023 6:50:00 AM

Completed By: Tracy Casarrubias 12/15/2023 10:40:35 AM

Reviewed By: JM 12/15/23

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☐	No ☑	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☑	No ☐	NA ☐
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: 2 (<2 or >12 unless noted)

Adjusted? NO

Checked by: JM 12-15-23

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order?	Yes ☑	No ☐	NA ☐

Person Notified: Angela T. Date: 12/15/2023

By Whom: Tracy Casarrubias Via: ☐ eMail ☑ Phone ☐ Fax ☐ In Person

Regarding: Missing Volume.

Client Instructions: Taking some unpreserved volume from different fraction to fulfill "8015DRO" analysis.- T

16. Additional remarks:

From original volume provided for 003C, ~200mL was poured off into a 250mL Amber Glass bottle for "8015DRO" analysis.- TMC 12/15/23

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Yes	Morty		

Chain-of-Custody Record

Client:	Animas Environmental Services
Mailing Address:	PO Box 8 Farmington, NM 87499-0008
Phone #:	505-564-2281 or 720-537-6650
Email or Fax#:	atodd@animasenvironmental.com
QA/QC Package:	X Standard ☐ Level 4 (Full Validation)
Accreditation:	☐ NELAP ☐ Other ____
☐ EDD (Type)	____

Turn-Around Time:	X Standard ☐ Rush ____
Project Name:	BMG Hwy 537 2008 Release
Project #:	
Project Manager:	Angela Todd Elizabeth McNally
Sampler:	Jason Oyebi
On Ice:	☑ Yes ☐ No mocty
Sample Temperature:	1.8 +0 = 1.8°C

HALL ENVIRONMENTAL ANALYSIS LABORATORY
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 2312925	VOCs via Method 8260B	TPH (DRO/GRO/MRO) via Method 8015	Total dissolved solids via Method 2540C	Dissolved iron and manganese via Method 6010B/6020A	Phenols via Method 9066				Air Bubbles (Y or N)
12-13-23	14:35	H_2O	MW-7	1x500-mL poly	no pres	001			X						
12-13-23	16:01	H_2O	MPE-5	1x500-mL poly	no pres	002			X						
12-13-23	16:33	H_2O	MW-9R	5x40 mL VOA 1x500-mL poly 1x125-mL poly 1x1-L amber glass	5-HCl or HgCl2 1-no pres 1-HN03 1-H2SO4	003	X	X	X	X	X				
		H_2O	Trip Blanks	2x40mL VOA	2-HCl or HgCl2	004	X	X							

Date: 12/14/23	Time: 1332	Relinquished by: Jason Oyebi	Received by: [signature]	Date: 12/14/23	Time: 1332
Date: 12/14/23	Time: 1750	Relinquished by: [signature]	Received by: Courier	Date: 12/15/23	Time: 6:50

Remarks: Please bill direct to Benson-Montin-Greer
bmg@bmgdrilling.com
Metals sample to be field-filtered.
Call with any questions.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BENSON-MONTIN-GREER DRILLING CORP 4900 College Blvd. Farmington, NM 87402	2096
	Action Number: 319193
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the Q1 through Q4 2023 Progress Report for Highway 537 Llaves Pipeline 2008 Release: Content Satisfactory 1. Proceed to professionally survey the TOC for the MPE wells and MW-9R for accurate site description and data collection 2. Remove NAPL from MPE-4 as planned 3. Install and change absorbent socks as planned for MPE wells 4. Continue with scheduled sampling and gauging as BMG has planned and please notify OCD four (4) business days in advance before sampling commences. 5. Send the 2024 Progress Report by April 1, 2025.	4/24/2024