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****** LIQUID SPILLS - VOLUME CALCULATIONS ******							
Location of spill	NORTH	VACUUM ABO 296		(32.83	327, -103.53849)	Date of Spill:	10/27/2023
						Site Soil Type:	KU —Kimbrough-Lea complex
Estimated Daily Produc	on Loss: 10	BBL Oil	5	BBL Water			
	Total Area Ca	culations					
Total Surface Area width		length			oil (%)		
Rectangle Area #1 60.0 ft	X	123.0 ft	X	0.0 in	0%		
Rectangle Area #2 ft	X	ft	Χ	in	0%		
Rectangle Area #3 ft	X	ft	X	in	0%		
Rectangle Area #4 ft	X	ft	X	in	0%		
Rectangle Area #5 ft	X	ft	X	in	0%		
Rectangle Area #6 ft	Х	ft	X	in	0%		
Rectangle Area #7 ft	X	ft	X	in	0%		
Rectangle Area #8 ft	Х	ft	X	in	0%		
Porosity <u>0.250</u> gal pe	gal						
Saturated Soil Volume C	alculations:						
		<u>H2O</u>		<u>OIL</u>		Soil Type F	Porosity
Area #1 7,380 sq. ft.		cu. ft.		cu. ft.		Clay	0.15
' '						Peat	
Area #2 0 sq. ft.		cu. ft.		cu. ft.			0.40
Area #3 0 sq. ft.		cu. ft.		cu. ft.		Glacial Sediments	0.13
Area #4 0 sq. ft.		cu. ft.		cu. ft.		Sandy Clay	0.12
Area #5 0 sq. ft.		cu. ft.		cu. ft.		Silt	0.16
Area #6 0 sq. ft.		cu. ft.		cu. ft.		Loess	0.25
Area #7 0 sq. ft.		cu. ft.		cu. ft.		Fine Sand	0.16
-		cu. ft.		cu. ft.		Medium Sand	0.25
						Wediaili Galia	0.20
al Solid/Liquid Volume: 7,380 sq. ft		cu. ft.		cu. ft.		Coarse Sand	0.26
So Elquid Volumo.						Gravely Sand	0.26
Estimated Volumes Spil	<u>ed</u>					Fine Gravel	0.26
		<u>H2O</u>		<u>OIL</u>		Medium Gravel	0.25
Liquid in Soil:		0.0 BBL		0.0 BBL		Coarse Gravel	0.18
Liquid Recovered :		<u>5.0</u> BBL		10.0 BBL		Sandstone	0.25
,						Siltstone	0.18
0-1111: 11		E A DDI		40.0 BB!			
Spill Liquid		5.0 BBL		10.0 BBL		Shale	0.05
Total Spill Liquid:			15.0			Limestone	0.13
						Basalt	0.19
Recovered Volumes						Volcanic Tuff	0.20
stimated oil recovered: 10.0 BBL						Standing Liquids	
mated water recovered: 5.0 BBL							

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Latitude **32.83327**

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2330333240
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Cross Timbers Energy, LLC	OGRID 298299
Contact Name SAMANNTHA AVARELLO	Contact Telephone 817-334-7747
Contact email SAVARELLO@TXOPARTNERS.COM	Incident # (assigned by OCD) nAPP2330333240
Contact mailing address 400 W. 7th St. Fort Worth, TX 76102	

Location of Release Source

(NAD 83 in decimal degrees to 5 decimal places)

Longitude _-103.53849

Site Name NVA 296 flow line Site T				Site Type	WE	LL	
Date Release Discovered 10/27/2023 API# (if app			licable) 30-0)25-29562			
Unit Letter Section Township Range Cour				Coun	fv	7	
L	14	17S 34E Lea			-		
Surface Owner: X State Federal Private (Name:))	
			Nature and	l Volume of I	Release		
	Material	(s) Released (Select al	that apply and attach	calculations or specific	justification for the	e volumes provided l	below)
X Crude Oil		Volume Release	d (bbls) 10		Volume Reco	overed (bbls)	10
X Produced	Water	Volume Release	d (bbls) 5		Volume Reco	overed (bbls)	5
		Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			☐ Yes ☐ No		
Condensat	е	Volume Release			Volume Recovered (bbls)		
☐ Natural Ga	as	Volume Release	d (Mcf)		Volume Reco	overed (Mcf)	
Other (des	cribe)	Volume/Weight Released (provide units)			Volume/Weight Recovered (provide units)		
Cause of Release							
EQ	UIPMENT	FAILURE					

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Incident ID	nAPP2330333240
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the respo	nsible party consider this a major release?				
19.15.29.7(A) NMAC?						
☐ Yes ☒ No	<25 BBLS					
TOTAL TOTAL	d d acceptant					
If YES, was immediate no	otice given to the OCD? By whom? To w.	nom? When and by what means (phone, email, etc)?				
	NOR SUBM	IITTED ONLINE				
	Initial R	esponse				
The responsible p	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury				
X The source of the rele	ease has been stopped.					
X The impacted area ha	s been secured to protect human health and	the environment.				
X Released materials ha	we been contained via the use of berms or	likes, absorbent pads, or other containment devices.				
X All free liquids and re	ecoverable materials have been removed an	d managed appropriately.				
If all the actions described	If all the actions described above have <u>not</u> been undertaken, explain why:					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: SAMA	NNTHA AVARELLO	Title: EHS COORDINATOR				
Signature: Same	anntha Avarello	Date: 10/29/2023				
email:SAVAI	RELLO@TXOPARTNERS.COM	_ Telephone: 817-334-7747				
OCD Only						
-		B				
Received by: Shelly Wel	ls	Date: 10/30/2023				

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Incident ID NAPP2330333240
District RP
Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	g items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29	9.11 NMAC
Photographs of the remediated site prior to backfill or photomust be notified 2 days prior to liner inspection)	os of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate O	DC District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file cert may endanger public health or the environment. The acceptance should their operations have failed to adequately investigate and human health or the environment. In addition, OCD acceptance compliance with any other federal, state, or local laws and/or regurestore, reclaim, and re-vegetate the impacted surface area to the accordance with 19.15.29.13 NMAC including notification to the	· ·
Printed Name: SAMANNTHA AVARELLO	Title: EHS COORDINATOR
Signature: Samanntha Avarello	Date:02/21/2024
email:SAVARELLO@TXOPARTNERS.COM	Telephone: 817-334-7747
OCD Only	
Received by:	Date:
	rty of liability should their operations have failed to adequately investigate and be water, human health, or the environment nor does not relieve the responsible ad/or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

lew Mexico Incident ID NAPP2330333240

Incident ID	NAPP2330333240
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

105' (ft bgs)				
☐ Yes ☑ No				
☐ Yes ☑ No				
☐ Yes ☑ No				
☐ Yes ☑ No				
☐ Yes ☑ No				
☐ Yes ☑ No				
☐ Yes ☑ No				
☐ Yes ☑ No				
☐ Yes ☑ No				
☐ Yes ☑ No				
☐ Yes ☑ No				
✓ Yes ☐ No				
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
 ✓ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. ✓ Field data ✓ Data table of soil contaminant concentration data ✓ Depth to water determination ✓ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release ✓ Boring or excavation logs ✓ Photographs including date and GIS information ✓ Topographic/Aerial maps ✓ Laboratory data including chain of custody 				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 3/13/2024 3:22:00 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

Received by:

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Incident ID	NAPP2330333240
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: SAMANNTHA AVARELLO

Title: EHS COORDINATOR

Signature: Savanntha Avarello

Date: _02/21/2024

email: SAVARELLO@TXOPARTNERS.COM

Telephone: 817-334-7747

Date:

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Incident ID	NAPP2330333240
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included	ed in the plan.
 ✓ Detailed description of proposed remediation technique ✓ Scaled sitemap with GPS coordinates showing delineation points ✓ Estimated volume of material to be remediated ✓ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) ✓ Proposed schedule for remediation (note if remediation plan timeline is a 	
Deferral Requests Only: Each of the following items must be confirmed of	s part of any request for deferral of remediation.
Contamination must be in areas immediately under or around production deconstruction.	equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health, the env	rironment, or groundwater.
I hereby certify that the information given above is true and complete to the rules and regulations all operators are required to report and/or file certain re which may endanger public health or the environment. The acceptance of a liability should their operations have failed to adequately investigate and ren surface water, human health or the environment. In addition, OCD acceptant responsibility for compliance with any other federal, state, or local laws and	lease notifications and perform corrective actions for releases C-141 report by the OCD does not relieve the operator of nediate contamination that pose a threat to groundwater, ce of a C-141 report does not relieve the operator of
Printed Name: SAMANNTHA AVARELLO Title:	EHS COORDINATOR
Signature: Samanntha Avarello Date:	02/21/2024
email: SAVARELLO@TXOPARTNERS.COM Telep	shone: 817-334-7747
OCD Only	
Received by: Date:	
☐ Approved ☐ Approved with Attached Conditions of Approve	l Denied Deferral Approved
Signature: Date:	

Trinity Oilfield Services & Rentals, LLC



February 21st, 2023

Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88240

Re: Closure Request

North Vacuum Abo 296 Tracking #: NAPP2330333240

Trinity Oilfield Services (Trinity), on behalf of Cross Timbers Energy, LLC, hereby submits the following Closure Request in response to a release that occurred at the above-referenced location, and further described below.

Site Information						
Incident ID	NAPP2330333240					
Site Name	North Vacuum Abo 296					
Company	Cross Timbers Energy, LLC					
County	Lea					
ULSTR	L-14-17S-34E					
GPS Coordinates (NAD 83)	32.83327, -103.53849					
Landowner	State					

RELEASE BACKGROUND

On 10/30/2023, Cross Timbers Energy, LLC reported a release at the North Vacuum Abo 296. The release was caused by equipment failure. Approximately 7,332 sqft. of the Pasture was found to be damp upon initial inspection.

Release Information					
Date of Release	10/27/2023				
Type of Release	Crude Oil and Produced Water				
Source of Release	Equipment Failure				
Volume Released – Produced Water	5 bbls				
Volume Recovered – Produced Water	5 bbls				
Volume Released – Crude Oil	10 bbls				
Volume Recovered – Crude Oil	10 bbls				
Affected Area – Damp Soil	Pasture - Approximately 7,332 sqft.				
Site Location Map	Attached				

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Depth to Groundwater/Wellhead Protection:

Data Source	Well Number	Data Date	Depth (ft.)
NM OSE	NA	NA	NA
USGS	NA	NA	NA
Soil Bore	DTW-2	2/6/2023	105'

A search of the groundwater well databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to determine if any registered groundwater wells are located within a $^{1}/_{2}$ mile of the release site. The search revealed that Zero (0) wells occurred in the databases that meet the NMOCD criteria for the age of data, the distance of the data point well from the release point, and a data point well having a diagram of construction.

On February 6, 2023, Kane Environmental Engineering along with Scarborough Drilling was onsite to drill a groundwater determination borehole (DTW-2) to 105" below ground surface within a ½ mile radius of the incident location. The borehole was left open for 96 hours and checked for the presence of groundwater. As a result, no water was detected at 105" below surface at the borehole location (32.83487, -103.54562). The driller log is attached for reference.

General Site Characterization:

Site Assessment						
Karst Potential	Low					
Distance to Watercourse	> 1,000 ft.					
Within 100 yr Floodplain	No					
Pasture Impact	Yes					

A risk-based site assessment/characterization was performed following the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the affected area has Low potential for cave and karst, and no other receptors (residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

Soil Assessment						
Soil Series	Kimbrough-Lea					
Fragile Soil Interpretive Class	Fragile					
Erodibility Value	0.32					
Wind Erodibility Group	5					
Badland Soils	No					
Gypsum Soils	No					
Representative Slope	1%					
Depth to Restrictive Feature	25 cm					
Depth to Bedrock	> 200 cm					
Severe Wildland Burn	No					

A soil assessment/characterization was performed following the New Mexico State Land Office Environmental Compliance Office (ECO) Spill and Release Reporting Guidelines (Part 2 Letter D). To summarize, the affected area is classified as a sensitive soil.

Closure Criteria:

On-Site & Off-Site 4ft bgs Recommended Remedial Action Levels (RRALs)							
Chlorides	20,000 mg/kg						
TPH (GRO and DRO and MRO)	2,500 mg/kg						
TPH (GRO and DRO)	1,000 mg/kg						
BTEX	50 mg/kg						
Benzene	10 mg/kg						

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top four feet of the pasture area impacted by the release, per NMAC 19.15.29.13.D (1) for the top four feet of areas that will be reclaimed following remediation.

INITIAL ASSESSMENT AND REMEDIATION ACTIVITIES

Initial Sample Activities:

Delineation Summary						
Delineation Dates	12/05/2023 & 01/08/2024					
Depths Sampled	0.5' - 5'					
Delineation Map	Attached					
Laboratory Results	Table 1					

All soil samples were placed into laboratory-supplied glassware, labeled, and maintained on ice until delivery to an NMOCD-approved laboratory (Cardinal Laboratories of Hobbs, NM) for the analysis of chloride using Method SM4500 Cl-B, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021 B and Total Petroleum Hydrocarbon (TPH) constituents the by EPA 8015M.

Confirmation Activities:

Remediation Summary						
Remediation Dates	01/02/2024 & 01/17/2024					
Workplan Approval	At Risk					
Liner Variance Request	None					
Deferral Request	None					
Depths Excavated	1' - 5.5'					
Area Represented by the required 5-point Confirmation Samples – Floors and Walls	200 sqft.					
Total Volume of Excavated Soil	652 yards					
Remediation Map	Attached					
Laboratory Results	Table 2					

Impacted soil within the release margins was excavated and temporarily stockpiled on-site on a 6-mil plastic sheeting, pending final disposition. Unless a Variance Request has been approved, all Floor and On-Site Walls of the excavated area were advanced until laboratory analytical results from confirmation soil samples indicate Chloride, Benzene, BTEX, and TPH concentrations are below the RRAL NMOCD Closure Criteria listed in the Table above, and all Off-Site Walls were advanced to meet reclamation standards. Confirmation soil samples (five-point composites representing no more than 200 sqft. of the excavated area) were collected from the floor and sidewalls.

Upon receiving laboratory analytical data showing that confirmation soil samples from the excavated areas yield results below the selected NMOCD Table 1 Closure Criteria; the impacted soil was transported under manifest to an NMOCD-approved disposal facility. The current condition of the release area does not cause an imminent risk to human health, the environment, or groundwater. Upon closure request approval, the excavation will be backfilled and reclaimed in accordance with 19.15.29.13 NMAC.

SITE RECLAMATION AND RESTORATION

Areas affected by the release and the associated remediation activities will be restored to a condition that existed before the release to the extent practicable. The affected area will be contoured and/or compacted to provide erosion control, stability, and preservation of surface water flow. The area will be fenced off to mitigate grazing and soil compaction by cattle.

Affected areas disturbed by remediation on native land, not on production pads and/or lease roads, will be reseeded with a prescribed NMSLO seed mixture, as defined in SLO Seed Mix Version 1-200808 for Coarse (CS) Sites, during the first favorable growing season following the closure of the site. Reclamation on State Trust Land will also be documented and monitored for successful vegetation growth and invasive/noxious weed populations.

REQUEST FOR CLOSURE

Supporting Documentation							
C-141 page 6	Signed and Attached						
Delineation and Remediation Maps	Attached						
Depth to Groundwater Maps and Source	Attached						
US NWI Map	Attached						
FEMA Flood Hazard Map	Attached						
USDA Soil Survey	Attached						
SLO Seed Mix	Attached						
Site Photography	Attached						
Archaeological Survey	Attached						
Laboratory Analytics with COCs	Attached						

The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC; therefore, Trinity Oilfield Services respectfully requests that the New Mexico Oil Conservation Division grant closure approval for the referenced release.

Sincerely,

Dan Dunkelberg

Dan Dunkelberg

Project Manager

Cynthia Jordan Project Scientist

Cynthia Jordan

Received by OCD: 3/13/2024 3:22:00 PM

TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

CROSS TIMBERS ENERGY, LLC NORTH VACUUM ABO 296 LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2330333240



SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
	II.	On-Site, & De	eper than 4' Past	ure			20000	2500	1000	NE	NE	NE	50	10
Deline	ation Special	Circumstance	, NMOCD Delinea	tion Limits Pa	sture to 4'		600	100	NE	NE	NE	NE	50	10
						Vertical D	Delineation							
DV-001.0-01.0-P	1	12/5/2023	Vertical	Off-Site	Grab	In-Situ	960.0	1,455.0	1,240.0	<10.0	1,240.0	215.0	<10.0	<10.0
DV-001.0-05.0-P	5	1/8/2024	Vertical	Off-Site	Grab	In-Situ	128.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-002.0-00.5-P	0.5	12/5/2023	Vertical	Off-Site	Grab	In-Situ	928.0	9,479.0	8,299.0	919.0	7,380.0	1,180.0	64.5	<10.0
DV-002.0-02.0-P	2	1/8/2024	Vertical	Off-Site	Grab	In-Situ	144.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
						Horizontal	Delineation							
DH-001.0-01.0-P	1	12/5/2023	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-002.0-01.0-P	1	12/5/2023	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-003.0-01.0-P	1	12/5/2023	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-004.0-01.0-P	1	12/5/2023	Horizontal	Off-Site	Grab	In-Situ	<16.0	15.10	15.10	<10.0	15.10	<10.0	<10.0	<10.0

TABLE 2 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

CROSS TIMBERS ENERGY, LLC NORTH VACUUM ABO 296 LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2330333240

Released to Imaging: 5/7/2024 2:39:35 PM



SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
On-Site, & Deeper than 4' Pasture								2500	1000	NE	NE	NE	50	10
	NMOCD Closure Limits Pasture to 4'								NE	NE	NE	NE	50	10
Remed														
CF-001.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-002.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	32.0	54.8	54.8	<10.0	54.8	<10.0	<.300	<0.50
CF-003.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	48.0	11.5	11.5	<10.0	11.5	<10.0	<.300	<0.50
CF-004.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	Excavated	912.0	157.6	138.0	<10.0	138.0	19.6	<.300	<0.50
CF-004.0-03.0-P	3	1/17/2024	Floor	Off-Site	Composite	In-Situ	256.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-005.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	Excavated	752.0	717.1	614.1	22.1	592.0	103.0	0.658	<0.50
CF-005.0-02.0-P	2	1/17/2024	Floor	Off-Site	Composite	In-Situ	48.0	12.7	12.7	<10.0	12.7	<10.0	<.300	<0.50
CF-006.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	Excavated	192.0	921.3	773.3	37.3	736.0	148.0	1.280	<0.50
CF-006.0-02.0-P	2	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-007.0-02.0-P	2	1/2/2024	Floor	Off-Site	Composite	Excavated	208.0	416.9	343.0	<10.0	343.0	73.9	<.300	<0.50
CF-007.0-03.0-P	3	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-008.0-02.0-P	2	1/2/2024	Floor	Off-Site	Composite	Excavated	208.0	367.7	300.0	<10.0	300.0	67.7	<.300	<0.50
CF-008.0-03.0-P	3	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-009.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	Excavated	848.0	1,006.0	851.0	32.0	819.0	155.0	0.798	<0.50
CF-009.0-02.0-P	2	1/17/2024	Floor	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-010.0-02.0-P	2	1/2/2024	Floor	Off-Site	Composite	Excavated	192.0	288.3	247.0	<10.0	247.0	41.3	<.300	<0.50
CF-010.0-03.0-P	3	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-011.0-05.0-P	5	1/2/2024	Floor	Off-Site	Composite	In-Situ	224.0	986.8	829.8	15.8	814.0	157.0	0.316	<0.50
CF-012.0-05.0-P	5	1/2/2024	Floor	Off-Site	Composite	Excavated	240.0	1,993.3	1,657.3	37.3	1,620.0	336.0	1.340	<0.50
CF-012.0-05.5-P	5.5	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-013.0-04.0-P	4	1/2/2024	Floor	Off-Site	Composite	In-Situ	880.0	576.4	483.1	10.1	473.0	93.3	<.300	<0.50
CF-014.0-04.0-P	4	1/2/2024	Floor	Off-Site	Composite	In-Situ	208.0	281.2	238.0	<10.0	238.0	43.2	<.300	<0.50
CF-015.0-03.0-P	3	1/2/2024	Floor	Off-Site	Composite	Excavated	192.0	751.5	626.5	13.5	613.0	125.0	0.698	<0.50
CF-015.0-03.5-P	3.5	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-016.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	Excavated	224.0	983.2	823.2	10.2	813.0	160.0	<.300	<0.50
CF-016.0-03.0-P	3	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-017.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	Excavated	224.0	902.2	756.2	14.2	742.0	146.0	0.407	<0.50
CF-017.0-03.0-P	3	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-018.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	128.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-019.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	128.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-020.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	112.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-021.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	96.0	12.8	12.8	<10.0	12.8	<10.0	<.300	<0.50
CF-022.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	128.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-023.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	128.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-024.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-025.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	144.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-026.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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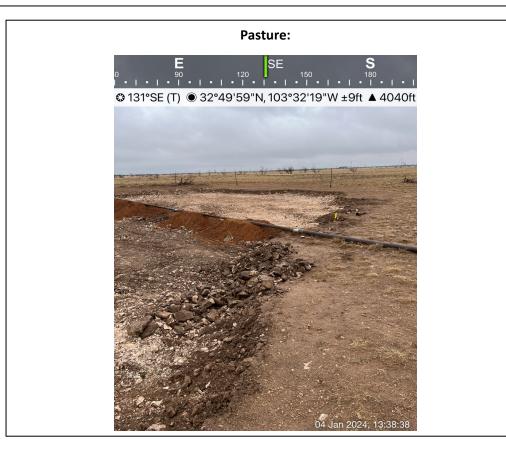
TABLE 2 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

CROSS TIMBERS ENERGY, LLC NORTH VACUUM ABO 296 LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2330333240



SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
On-Site, & Deeper than 4' Pasture							20000	2500	1000	NE	NE	NE	50	10
NMOCD Closure Limits Pasture to 4'							600	100	NE	NE	NE	NE	50	10
CF-027.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-028.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	Excavated	96.0	148.6	124.0	<10.0	124.0	24.6	<.300	<0.50
CF-028.0-01.5-P	1.5	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-029.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	Excavated	80.0	151.1	132.0	<10.0	132.0	19.1	<.300	<0.50
CF-029.0-01.5-P	1.5	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-030.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	Excavated	144.0	248.0	212.0	<10.0	212.0	36.0	<.300	<0.50
CF-030.0-01.5-P	1.5	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	10.1	10.1	<10.0	10.1	<10.0	<.300	<0.50
CF-031.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	Excavated	96.0	105.8	89.4	<10.0	89.4	16.4	<.300	<0.50
CF-031.0-01.5-P	1.5	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	27.1	27.1	<10.0	27.1	<10.0	<.300	<0.50
CF-032.0-01.0-P	1	1/2/2024	Floor	Off-Site	Composite	In-Situ	64.0	33.4	33.4	<10.0	33.4	<10.0	<.300	<0.50
CF-033.0-02.0-P	2	1/2/2024	Floor	Off-Site	Composite	In-Situ	224.0	29.5	29.5	<10.0	29.5	<10.0	<.300	<0.50
CF-034.0-02.0-P	2	1/2/2024	Floor	Off-Site	Composite	In-Situ	96.0	51.6	51.6	<10.0	51.6	<10.0	<.300	<0.50
CF-035.0-02.0-P	2	1/2/2024	Floor	Off-Site	Composite	Excavated	80.0	109.1	95.0	<10.0	95.0	14.1	<.300	<0.50
CF-035.0-02.5-P	2.5	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	10.9	10.9	<10.0	10.9	<10.0	<.300	<0.50
CF-036.0-02.0-P	2	1/2/2024	Floor	Off-Site	Composite	Excavated	160.0	157.2	137.0	<10.0	137.0	20.2	<.300	<0.50
CF-036.0-02.5-P	2.5	1/17/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-037.0-02.0-P	2	1/2/2024	Floor	Off-Site	Composite	In-Situ	64.0	46.0	46.0	<10.0	46.0	<10.0	<.300	<0.50
						Remed	ation Walls							
CW-001.0-00.5-P	0.5	1/2/2024	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-002.0-00.5-P	0.5	1/2/2024	Wall	Off-Site	Composite	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-003.0-00.5-P	0.5	1/2/2024	Wall	Off-Site	Composite	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-004.0-01.0-P	1	1/2/2024	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50











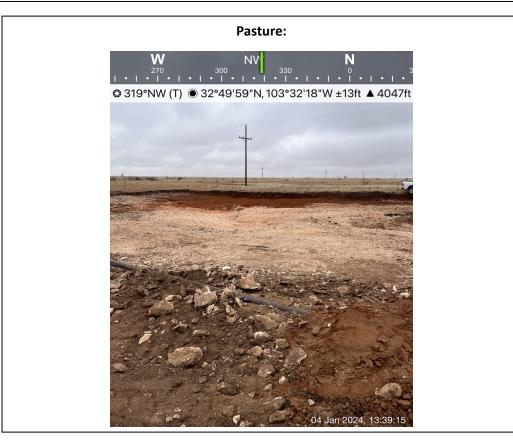












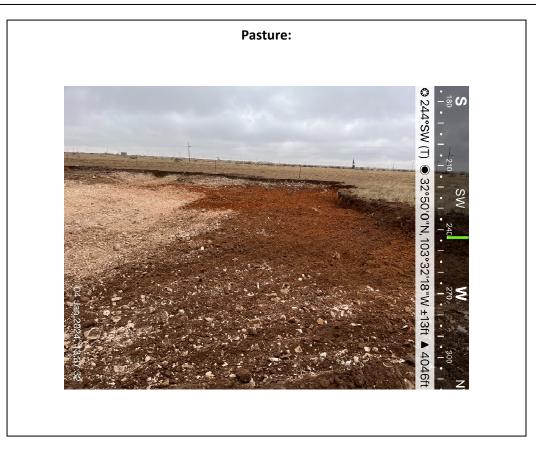


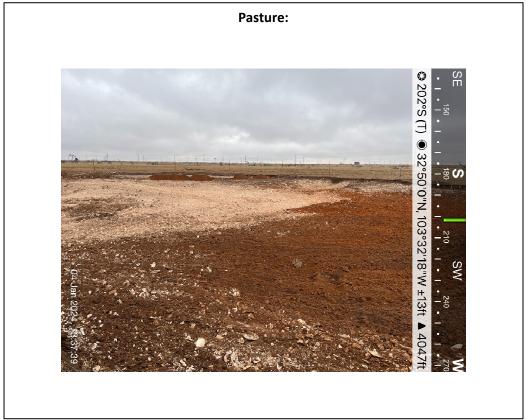












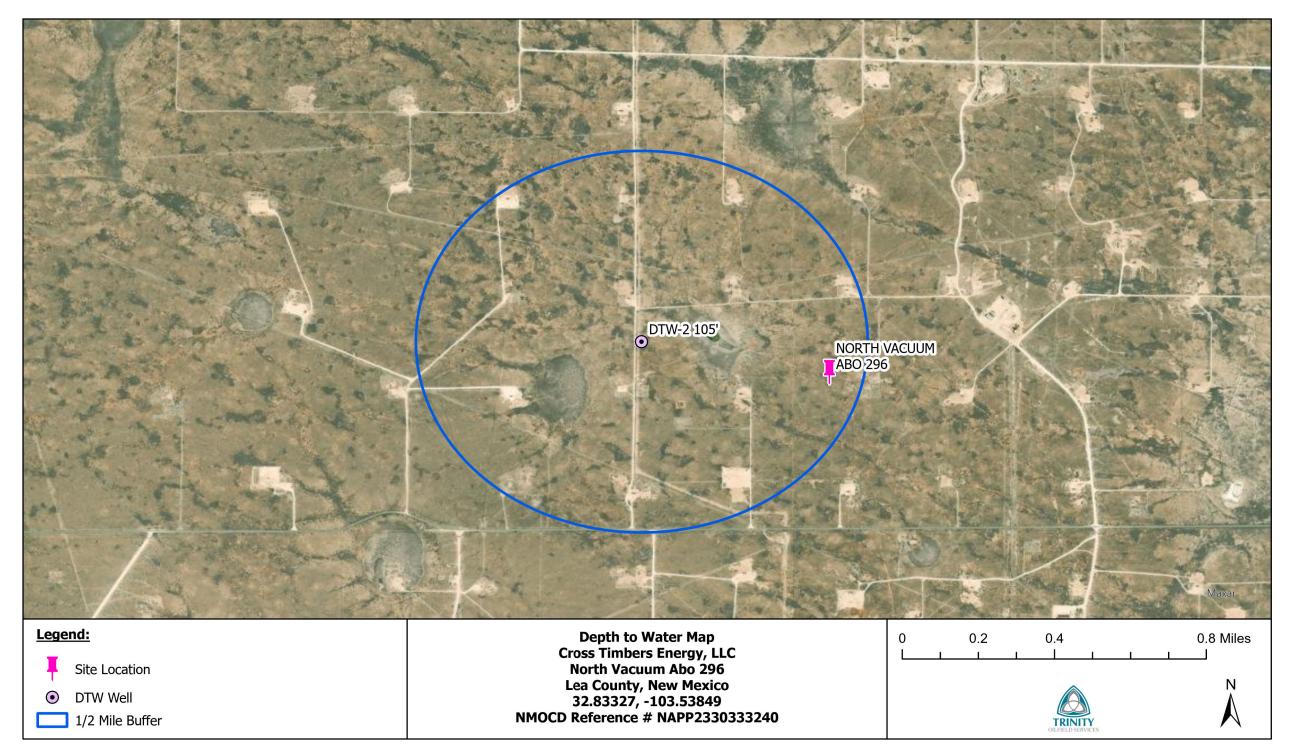
Received by OCD: 3/13/2024 3:22:00 PM Page 21 of 218 2.232 UP 407/T 0 D2-228 1024T 4047 J GP 001 UPL 4034 4022 8M 4034 4049 4043" 4036 4072 OW 4044 40 4069 4051 4027 4045 13 PUMBING ST4 BM 16 4018 AK15 Ryco OW -Ø1 036 Ti o 8/183 4008 40691 14057 0 4039 4016T 4022 4021 4022 4030 4042 4059 4027+ 4013 4047 Copyright:© 2013 National Geographic Society, i-ci Legend: 1 Miles **Site Location Map** 0.25 0.5 **Cross Timbers Energy, LLC North Vacuum Abo 296** Site Location Lea County, New Mexico 32.83327, -103.53849

NMOCD Reference # NAPP2330333240

TRINITY

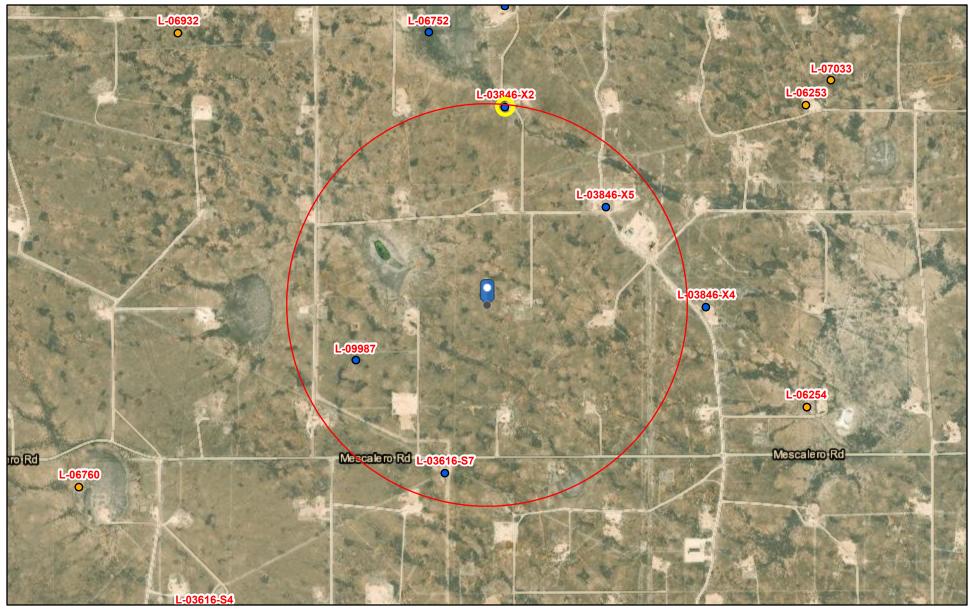
Received by OCD: 3/13/2024 3:22:00 PM_ OH-001.0 DV-001 OH-004.0 DH-002.0 • DV-002 • DH-003.0 Maxar, Microsoft Legend: 25 100 Feet **Delineation Map Cross Timbers Energy, LLC** Vertical Delineation **North Vacuum Abo 296** Horizontal Delineation Lea County, New Mexico 32.83327, -103.53849 Release Area NMOCD Reference # NAPP2330333240

Received by OCD: 3/13/2024 3:22:00 PM CF-021 CF-019 CF-022 CF-018 CF-001 CF-028 CF-030 CF-029 CF-010 CF-002 CF-007 CW-002 CF-003 CF-005 CF-009 CF-037 CF-008 CF-036 CF-013 CF-035 CF-011 CF-014 CF-033 CF-016 CF-034 CF-015 CF-037 CF-17 CF-D23 CF-024 CF-02> CF-026 CF-025 Maxar, Microsoft Legend: 25 50 100 Feet **Remediation Map Cross Timbers Energy, LLC** Remediation Wall **North Vacuum Abo 296** Remediation Floor **Lea County, New Mexico** 32.83327, -103.53849 **Excavation Area** NMOCD Reference # NAPP2330333240 Released to Imaging: 5/7/2024 2:39:35 PM



Kane Envi Engineerin Boring/Comp	ıg	Kane Environmental Engineering 1 OF 1 2351 E. State Highway 21 Lincoln, TX 78948 Phone: 281-379-6580							
CLIENT: Morning Star	Partners	Piezometer DTW 2							
PROJECT: Depth to Wa	ter Program								
PROJECT NUMBER:									
LOCATION: Buckeye, N	N.M.								
BORING/WELL NAME:	DTW 2								
KANE REP: J. Rosen									
DRILLING METHOD: Co SAMPLING METHODS: Cuttings									
	ND. ELEV:								
START/END: Februa	ry 6, 2023	DRILLER: Scarborough Drilling: License 2969AKP 3068AKP NM License: WD-1188							
5" borehole with tri	cone bit	LATITUDE: 32.83487 LONGITUDE: -103.54562							
CASING	DEPTH IN FEET	SOIL AND DRILLING DESCRIPTION							
	20 40 60 80 100	 0 - 2' Topsoil, silty fine sand (SM-SP), w/angular pieces of caliche, brown, dry 2 - 17' Caliche, white to buff, lithified, very hard 17 - 105' Sand (SP), creme to tan, very fine grained, soft, moisture content increases with depth Sand contains random thin interbeds of hard caliche Switch to drag bit at 60', and add minimal water/foam to enhance cuttings removal Total depth (from ground surface) 105 feet No groundwater encountered upon completion of drilling Machine slotted, threaded, Schedule 40 PVC screen from 85 - 105 feet bgs, blank casing surface to 85 ft 							

NAPP2330333240 | NORTH VACUUM ABO 296

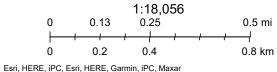


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GIS WATERS PODs

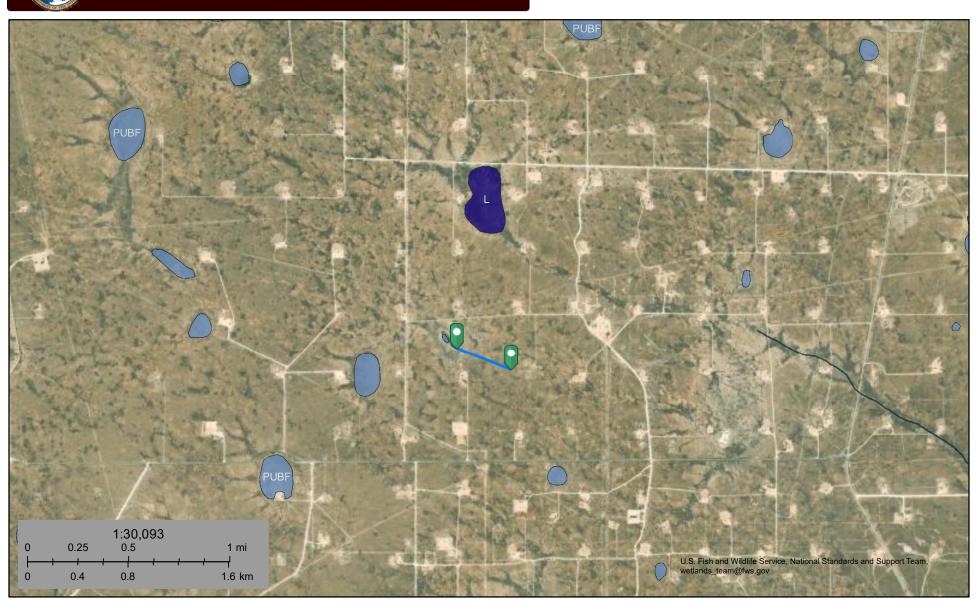
Capped

Active





U.S. Fish and Wildlife Service **National Wetlands Inventory**



February 13, 2024

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Other

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Received by OCD: 3/13/2024 3:22:00 PM National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE)

SPECIAL FLOOD HAZARD AREAS

With BFE or Depth Zone AE, AO, AH, VE, AR

Regulatory Floodway

0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X

Area with Flood Risk due to Levee Zone D

Area of Undetermined Flood Hazard Zone D

Future Conditions 1% Annual Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X

OTHER AREAS OF FLOOD HAZARD

NO SCREEN Area of Minimal Flood Hazard Zone X

Effective LOMRs

OTHER AREAS

GENERAL

- - - Channel, Culvert, or Storm Sewer STRUCTURES | LILLIL Levee, Dike, or Floodwall

> 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect**

₩ 513 W Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary

OTHER **FEATURES** **Coastal Transect Baseline Profile Baseline**

Hydrographic Feature

Digital Data Available

MAP PANELS

No Digital Data Available

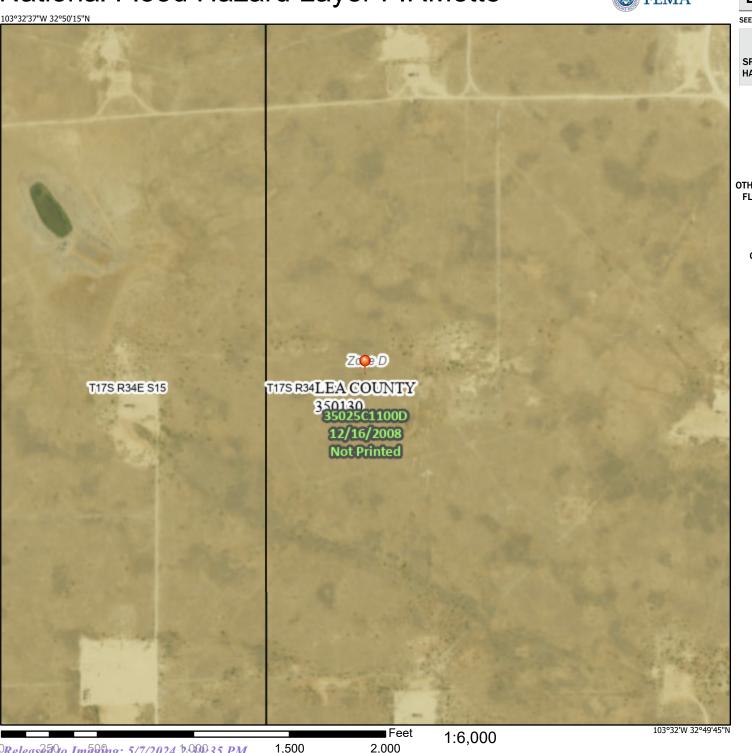
Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

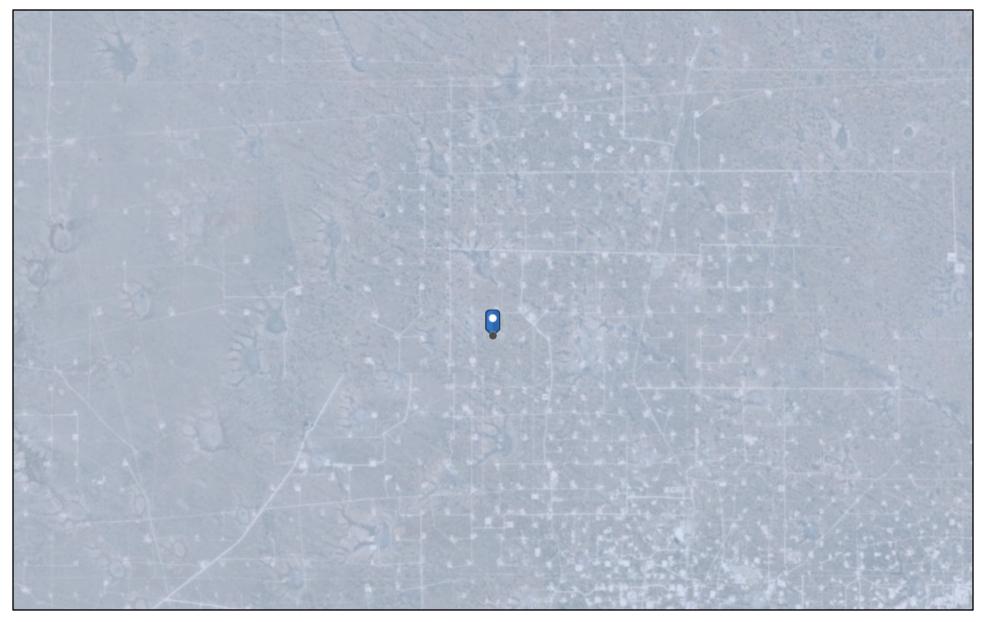
This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 2/13/2024 at 12:09 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



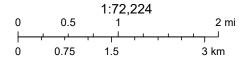
NAPP2330333240 | NORTH VACUUM ABO 296



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Karst Occurrence Potential





BLM, OCD, New Mexico Tech, Earthstar Geographics

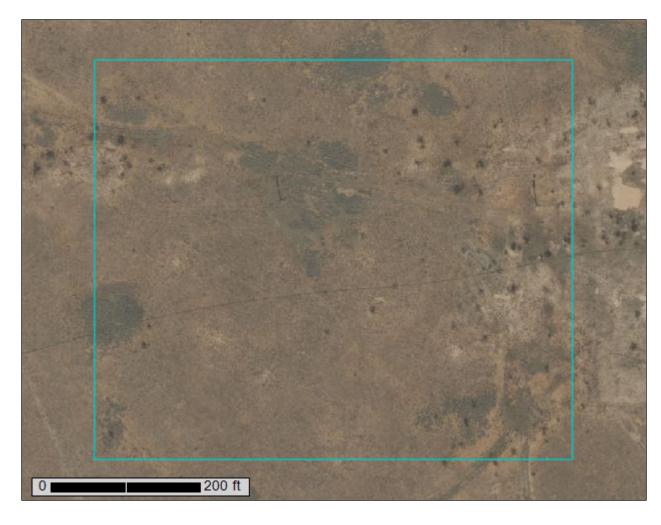


VRCS

Natural Resources Conservation Service A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for Lea County, New Mexico

NAPP2330333240 | NORTH VACUUM ABO 296



Preface

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (https://offices.sc.egov.usda.gov/locator/app?agency=nrcs) or your NRCS State Soil Scientist (http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2 053951).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

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How Soil Surveys Are Made

Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil

Custom Soil Resource Report

scientists classified and named the soils in the survey area, they compared the individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soil-landscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

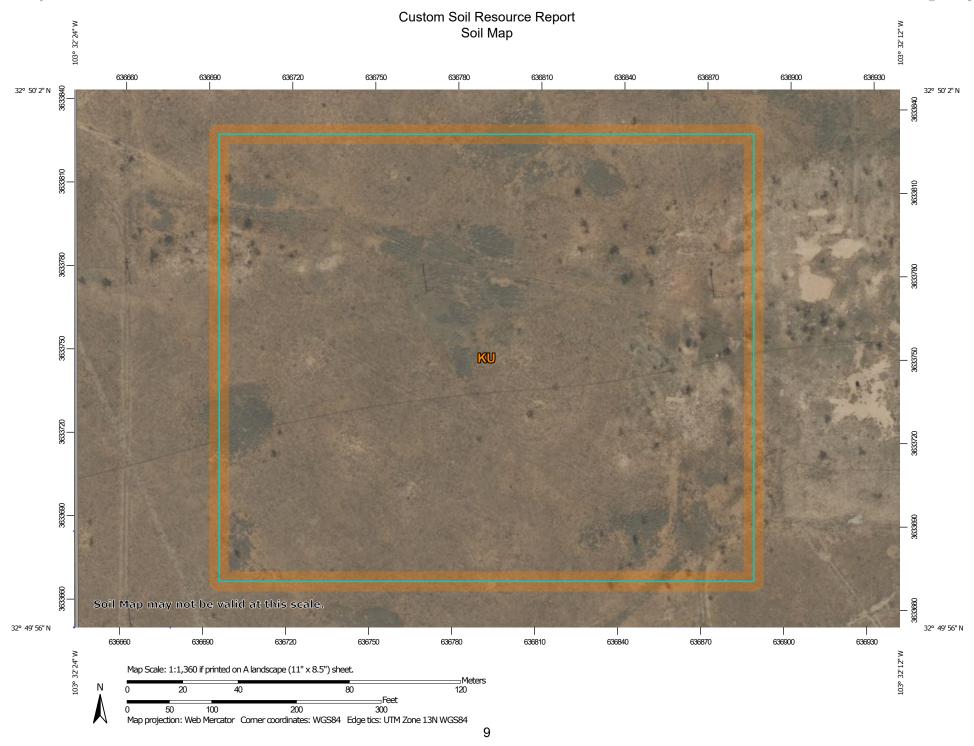
After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

Custom Soil Resource Report

identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.



MAP LEGEND

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Water Features

Transportation

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Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons

Soil Map Unit Lines

Soil Map Unit Points

Special Point Features

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Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Landfill

Lava Flow Marsh or swamp

Mine or Quarry

Miscellaneous Water Perennial Water

Rock Outcrop

Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Sodic Spot

Slide or Slip

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 20, Sep 6, 2023

Soil map units are labeled (as space allows) for map scales 1:50.000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12. 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	7.7	100.0%
Totals for Area of Interest		7.7	100.0%

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Lea County, New Mexico

KU—Kimbrough-Lea complex, dry, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 2tw46 Elevation: 2,500 to 4,800 feet

Mean annual precipitation: 14 to 16 inches Mean annual air temperature: 57 to 63 degrees F

Frost-free period: 180 to 220 days

Farmland classification: Not prime farmland

Map Unit Composition

Kimbrough and similar soils: 45 percent Lea and similar soils: 25 percent Minor components: 30 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kimbrough

Setting

Landform: Playa rims, plains
Down-slope shape: Convex, linear
Across-slope shape: Concave, linear

Parent material: Loamy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 3 inches: gravelly loam Bw - 3 to 10 inches: loam

Bkkm1 - 10 to 16 inches: cemented material Bkkm2 - 16 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 4 to 18 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately

low (0.00 to 0.01 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 95 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

Description of Lea

Setting

Landform: Plains

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Calcareous, loamy eolian deposits from the blackwater draw formation of pleistocene age over indurated caliche of pliocene age

Typical profile

A - 0 to 10 inches: loam Bk - 10 to 18 inches: loam

Bkk - 18 to 26 inches: gravelly fine sandy loam Bkkm - 26 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 22 to 30 inches to petrocalcic

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately

low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 90 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 3.0

Available water supply, 0 to 60 inches: Very low (about 2.9 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ

Hydric soil rating: No

Minor Components

Kenhill

Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY038TX - Clay Loam 12-17" PZ

Hydric soil rating: No

Douro

Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No

Spraberry

Percent of map unit: 6 percent Landform: Playa rims, plains Down-slope shape: Convex, linear Across-slope shape: Linear

Ecological site: R077DY049TX - Very Shallow 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No

Soil Information for All Uses

Suitabilities and Limitations for Use

The Suitabilities and Limitations for Use section includes various soil interpretations displayed as thematic maps with a summary table for the soil map units in the selected area of interest. A single value or rating for each map unit is generated by aggregating the interpretive ratings of individual map unit components. This aggregation process is defined for each interpretation.

Soil Health

Soil health interpretations are designed to be used as tools for evaluating and managing a soil's capacity to function as a vital living ecosystem that sustains plants, animals, and humans. Example interpretations include compaction, surface sealing, carbon sequestration, resistance and resilience, management systems and practices, and cover crops.

Fragile Soil Index

SOH - Soil Health

Soils can be rated based on their susceptibility to degradation in the "Fragile Soil Index" interpretation. Fragile soils are those that are most vulnerable to degradation. In other words, they can be easily degradedthey have a low resistance to degradation processes. They tend to be highly susceptible to erosion and can have a low capacity to recover after degradation has occurred (low resilience). Fragile soils are generally characterized by a low content of organic matter, low aggregate stability, and weak soil structure. They are generally located on sloping ground, have sparse plant cover, and tend to be in arid or semiarid regions. The index can be used for conservation and watershed planning to assist in identifying soils and areas highly vulnerable to degradation.

Depending on inherent soil characteristics and the climate, soils can vary from highly resistant, or stable, to vulnerable and extremely sensitive to degradation. Under stress, fragile soils can degrade to a new altered state, which may be less favorable or unfavorable for plant growth and less capable of performing soil functions. To assess the fragility of the soil, indicators of vulnerability to degradation

processes are used. They include organic matter, soil structure, rooting depth, vegetative cover, slope, and aridity.

The organic matter content indicates the capacity of the soil to resist and/or recover from degradation processes. Organic matter improves the soil pore structure, increases water infiltration, and reduces soil compaction and soil erosion. Soil structure indicates the capacity of the soil to resist degradation from accelerated water erosion (by increasing the amount of infiltration). Pore structure is the most important aspect of soil structure as pores provide habitat for organism. Shallow soils are more vulnerable to degradation processes because they have limited rooting depth and have a reduced amount of material from which to form new soil. As erosion removes the upper soil profile, productivity will decline if the subsoil is limiting for crop growth. Vegetative cover is very important as uncovered soil is most vulnerable to the processes of soil erosion, both by wind and water. Slope (a measure of the steepness or the degree of inclination) indicates the degree of vulnerability to erosion and mass movement. Aridity is defined by the shortage of moisture. Lack of water is a main factor limiting biological processes and the ability of the soil to resist and/or recover from degradation.

Soils are placed into interpretive classes based on their index rating, which ranges from 0 to 1. An index rating of 1 is the most fragile, while a rating of zero is the least fragile. Interpretative classes are as follows:

Not Fragile (index rating less than or equal to 0.009) These soils have a very high potential to resist degradation and be highly resilient. They are highly structured with an organic matter content greater than 5.7%, are nearly level, are deep or very deep, have greater than 85% vegetative cover, and are in a climate that is wet or very wet.

Slightly Fragile (index rating less than 0.009 and less than or equal to 0.209) These soils have a high potential to resist degradation and be resilient. They are:

- Poorly structured to weakly structured soils that have an extremely low to moderate content of organic matter, are very deep, have high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;
- Highly structured soils that have a very high content of organic matter, are very shallow to moderately deep, have high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;
- Highly structured soils that have a very high content of organic matter, are very deep, have low to moderately high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;
- Highly structured soils that have a very high content of organic matter, are very deep, have high vegetative cover; are on slopes greater than 3%, and are in wet or very wet climates; or
- Highly structured soils that have a very high content of organic matter, are very deep, have high vegetative cover; occur on nearly level ground, and in semi-dry to mildly wet climates;

Moderately Fragile (index rating greater than 0.209 and less than or equal to 0.409) These soils have a moderate potential to resist degradation and be moderately resilient. They are:

- Highly structured soils that have a very high content of organic matter, are very shallow, have high vegetative cover, occur in nearly level to moderately sloping areas, and are in semi-dry climates;
- Poorly structured soils that have an extremely low content of organic matter, are deep, have low vegetative cover, occur in nearly level areas, and are in wet or very wet climates;
- Poorly structured soils that have an extremely low content of organic matter, occur on gentle to very steep slopes, have high vegetative cover, and are in wet or very wet climates;
- Weakly structured soils that have a very low content of organic matter, are deep, occur in nearly level to gently sloping areas, have high vegetative cover, and are in semi-dry climates; or
- Weakly structured soils that have a very low content of organic matter, are very shallow to very deep, occur in nearly level to strongly sloping areas, have high vegetative cover, and are in mildly wet climates.

Fragile (index rating greater than 0.409 and less than or equal to 0.609) These soils have a low potential to resist degradation and low resilience. They are:

- Well structured soils that have a low content of organic matter, are shallow to very deep, have moderate to moderately high vegetative cover, occur on steep slopes, and are in dry climates;
- Well structured soils that have a low content of organic matter, are shallow to very deep, have a low vegetative cover, occur in nearly level to gently sloping areas, and are in dry climates;
- Well structured soils that have a low content of organic matter, are deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in a semi-dry climate;
- Moderately structured soils that have a very low content of organic matter, are deep, have moderately high vegetative cover, occur on moderately steep to very steep slopes, and are in semi-dry climates; or
- Weakly structured soils that have a low content of organic matter, occur on moderately steep to very steep slopes, have low vegetative cover, and are in wet or very wet climates.

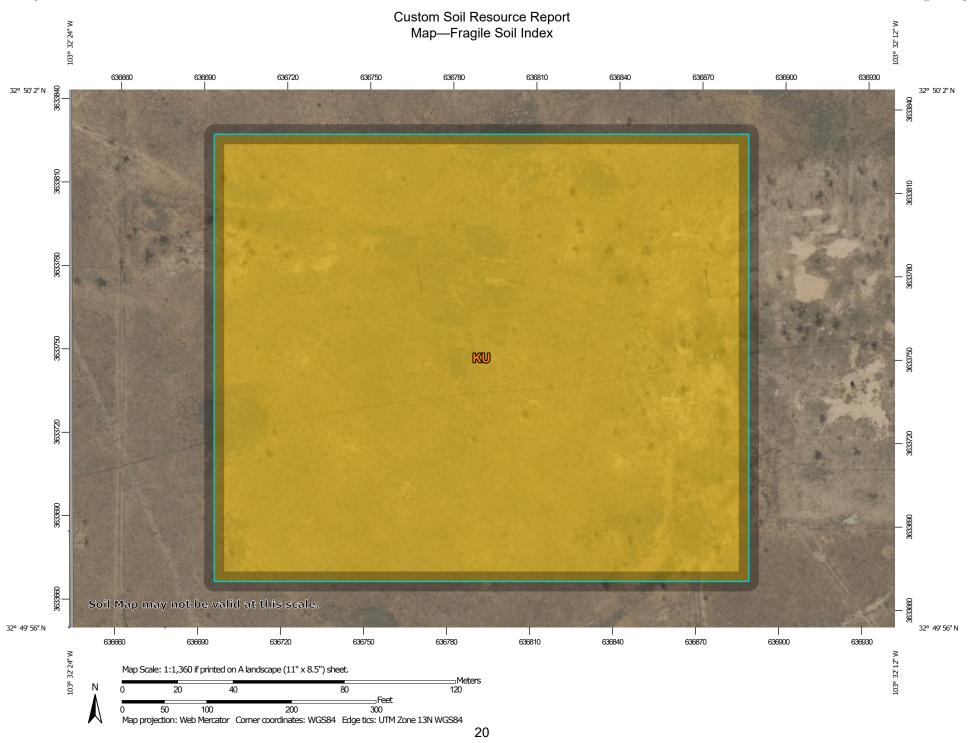
Very Fragile (index rating greater than 0.609 and less than or equal to 0.809) These soils have a very low potential to resist degradation and very low resilience. They are:

- Weakly structured soils that have an extremely low content of organic matter, are deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in dry climates;
- Weakly structured soils that have an extremely low content of organic matter, are shallow to very deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in very dry climates; or
- Poorly structured soils that have an extremely low content of organic matter, are very shallow, have no vegetative cover, occur on steep slopes, and are in mildly wet to wet climates.

Extremely Fragile (index rating greater than 0.809 and less than or equal to 1.0) These soils can have no potential to resist degradation and no resilience. They are:

- Poorly structured soils that have an extremely low content of organic matter, are very shallow, have low vegetative cover, occur on very steep slopes, and are in dry or very dry climates;
- Weakly structured soils that have a very low content of organic matter, are nearly level to very deep, have low vegetative cover, occur on very steep slopes, and are in dry climates; or
- Very shallow soils on steep slopes.

The interpretive rating is based on soils that occur in the dominant land use for the map unit component and may not represent soils that occur in site-specific land uses.



MAP LEGEND MAP INFORMATION Area of Interest (AOI) The soil surveys that comprise your AOI were mapped at Not rated or not available 1:20.000. Area of Interest (AOI) **Water Features** Soils Streams and Canals Warning: Soil Map may not be valid at this scale. Soil Rating Polygons Transportation Extremely fragile Rails +++ Enlargement of maps beyond the scale of mapping can cause Highly fragile misunderstanding of the detail of mapping and accuracy of soil Interstate Highways line placement. The maps do not show the small areas of Fragile **US Routes** contrasting soils that could have been shown at a more detailed Moderately fragile scale. Major Roads Slightly fragile Local Roads Please rely on the bar scale on each map sheet for map Not fragile measurements. Background Aerial Photography Not rated or not available Source of Map: Natural Resources Conservation Service Soil Rating Lines Web Soil Survey URL: Extremely fragile Coordinate System: Web Mercator (EPSG:3857) Highly fragile Maps from the Web Soil Survey are based on the Web Mercator Fragile projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Moderately fragile Albers equal-area conic projection, should be used if more Slightly fragile accurate calculations of distance or area are required. Not fragile This product is generated from the USDA-NRCS certified data as Not rated or not available of the version date(s) listed below. **Soil Rating Points** Soil Survey Area: Lea County, New Mexico Extremely fragile Survey Area Data: Version 20, Sep 6, 2023 Highly fragile Soil map units are labeled (as space allows) for map scales Fragile 1:50.000 or larger. Moderately fragile Date(s) aerial images were photographed: Feb 7, 2020—May Slightly fragile 12. 2020 Not fragile The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Tables—Fragile Soil Index

Map unit symbol	Map unit name	Rating	Component name (percent)	Rating reasons (numeric values)	Acres in AOI	Percent of AOI
KU	complex, dry, 0	Fragile	Kimbrough (45%)	Poor structure (1.00)	7.7	100.0%
		Kenhill (12%) Douro (12%)		Dry (0.70)		
	·			Low organic matter (0.69)		
				Shallow (0.65)		
				High vegetative cover (0.07)		
			Kenhill (12%)	Poor structure (1.00)		
				Very low organic matter (0.91)		
				Dry (0.70)		
			Moderately deep (0.27)			
			Moderately-high vegetative cover (0.14)			
			Extremely low organic matter (0.95)			
			Weakly structured (0.75)			
				Dry (0.70)		
		Moderately deep (0.25)				
			Nearly level (0.02)			
		Spraberry (6%)	Extremely low organic matter (0.97)			
			Weakly structured (0.75)			
		Dry (0.70)				
				Moderately deep (0.45)		
			High vegetative cover (0.07)			
otals for Area	of Interest				7.7	100.0%

Rating	Acres in AOI	Percent of AOI
Fragile	7.7	100.0%
Totals for Area of Interest	7.7	100.0%

Rating Options—Fragile Soil Index

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Soil Properties and Qualities

The Soil Properties and Qualities section includes various soil properties and qualities displayed as thematic maps with a summary table for the soil map units in the selected area of interest. A single value or rating for each map unit is generated by aggregating the interpretive ratings of individual map unit components. This aggregation process is defined for each property or quality.

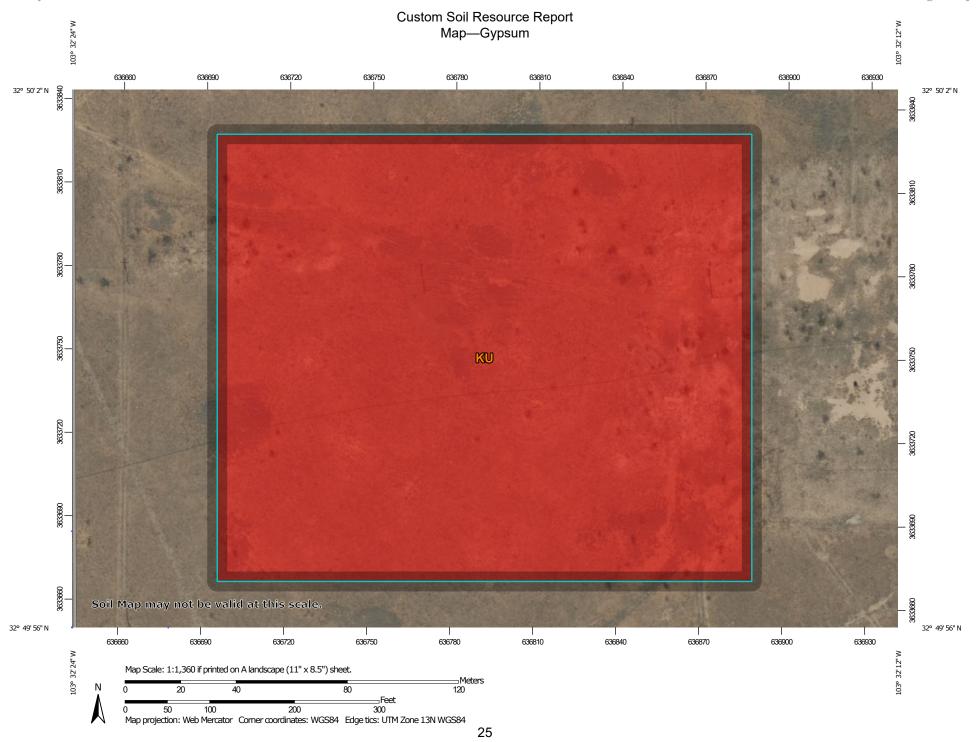
Soil Chemical Properties

Soil Chemical Properties are measured or inferred from direct observations in the field or laboratory. Examples of soil chemical properties include pH, cation exchange capacity, calcium carbonate, gypsum, and electrical conductivity.

Gypsum

The content of gypsum is the percent, by weight, of hydrated calcium sulfates in the fraction of the soil less than 20 millimeters in size. Gypsum is partially soluble in water. Soils high in content of gypsum, such as those with more than 10 percent gypsum, may collapse if the gypsum is removed by percolating water. Gypsum is corrosive to concrete.

For each soil layer, this attribute is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Rating Polygons

= 0

Not rated or not available

Soil Rating Lines

-

Not rated or not available

Soil Rating Points

= 0

Not rated or not available

Water Features

Streams and Canals

Transportation

+++ Rails

Interstate Highways

US Routes

Major Roads

Local Roads

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 20, Sep 6, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Gypsum

Map unit symbol	Map unit name	Rating (percent)	Acres in AOI	Percent of AOI
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	0	7.7	100.0%
Totals for Area of Interest			7.7	100.0%

Rating Options—Gypsum

Units of Measure: percent

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: Yes

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Layer Options (Horizon Aggregation Method): Surface Layer (Not applicable)

For an attribute of a soil horizon, a depth qualification must be specified. In most cases it is probably most appropriate to specify a fixed depth range, either in centimeters or inches. The Bottom Depth must be greater than the Top Depth, and the Top Depth can be greater than zero. The choice of "inches" or "centimeters" only applies to the depth of soil to be evaluated. It has no influence on the units of measure the data are presented in.

When "Surface Layer" is specified as the depth qualifier, only the surface layer or horizon is considered when deriving a value for a component, but keep in mind that the thickness of the surface layer varies from component to component.

When "All Layers" is specified as the depth qualifier, all layers recorded for a component are considered when deriving the value for that component.

Whenever more than one layer or horizon is considered when deriving a value for a component, and the attribute being aggregated is a numeric attribute, a weighted average value is returned, where the weighting factor is the layer or horizon thickness.

Soil Erosion Factors

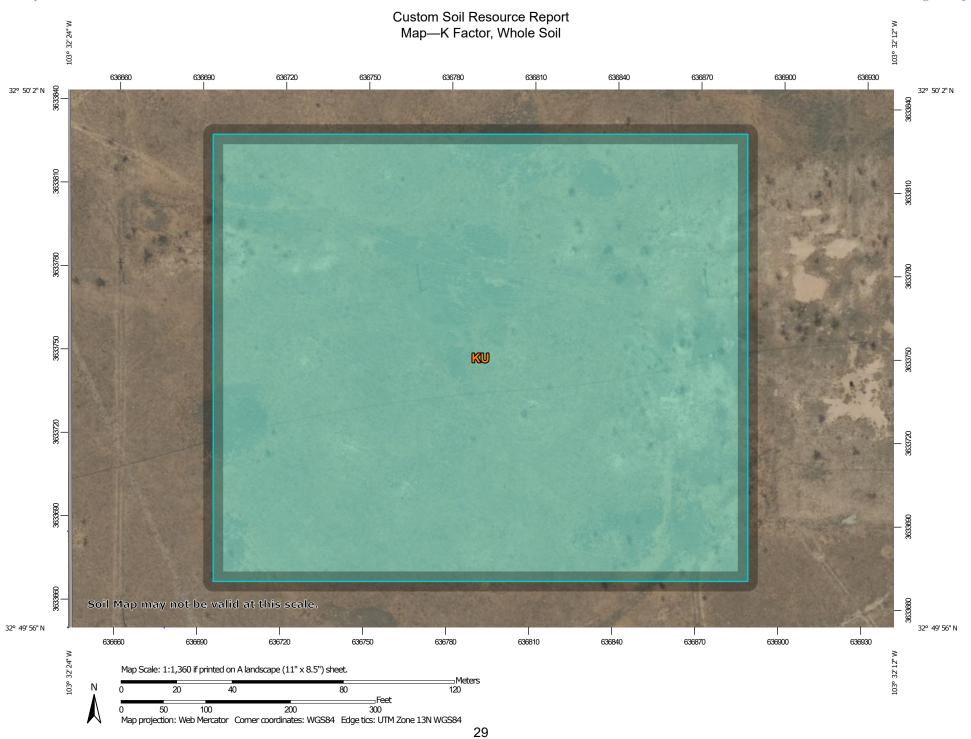
Soil Erosion Factors are soil properties and interpretations used in evaluating the soil for potential erosion. Example soil erosion factors can include K factor for the whole soil or on a rock free basis, T factor, wind erodibility group and wind erodibility index.

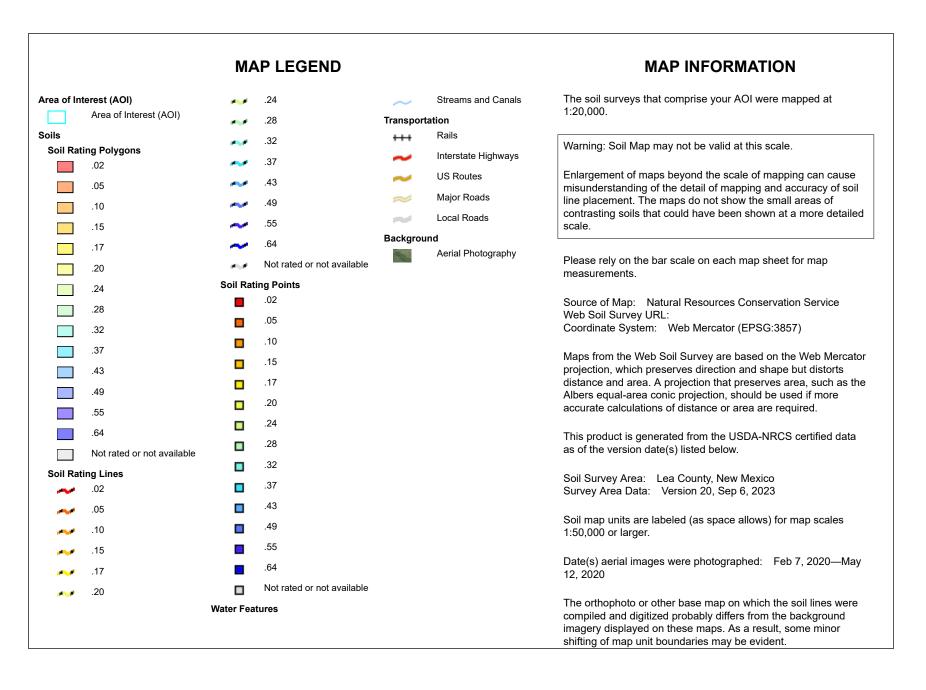
K Factor, Whole Soil

Erosion factor K indicates the susceptibility of a soil to sheet and rill erosion by water. Factor K is one of six factors used in the Universal Soil Loss Equation (USLE) and the Revised Universal Soil Loss Equation (RUSLE) to predict the average annual rate of soil loss by sheet and rill erosion in tons per acre per year. The estimates are based primarily on percentage of silt, sand, and organic matter and on soil structure and saturated hydraulic conductivity (Ksat). Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.

"Erosion factor Kw (whole soil)" indicates the erodibility of the whole soil. The estimates are modified by the presence of rock fragments.

Factor K does not apply to organic horizons and is not reported for those layers.





Table—K Factor, Whole Soil

	_			
Map unit symbol	Map unit name	Rating	Acres in AOI	Percent of AOI
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	.32	7.7	100.0%
Totals for Area of Interest			7.7	100.0%

Rating Options—K Factor, Whole Soil

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Layer Options (Horizon Aggregation Method): Surface Layer (Not applicable)

For an attribute of a soil horizon, a depth qualification must be specified. In most cases it is probably most appropriate to specify a fixed depth range, either in centimeters or inches. The Bottom Depth must be greater than the Top Depth, and the Top Depth can be greater than zero. The choice of "inches" or "centimeters" only applies to the depth of soil to be evaluated. It has no influence on the units of measure the data are presented in.

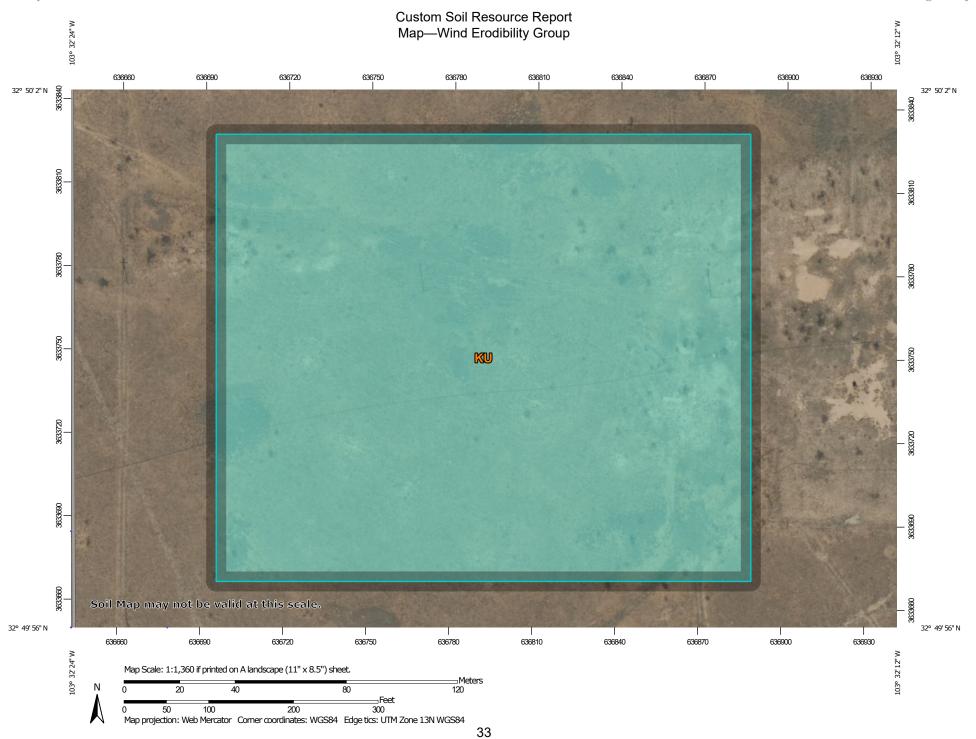
When "Surface Layer" is specified as the depth qualifier, only the surface layer or horizon is considered when deriving a value for a component, but keep in mind that the thickness of the surface layer varies from component to component.

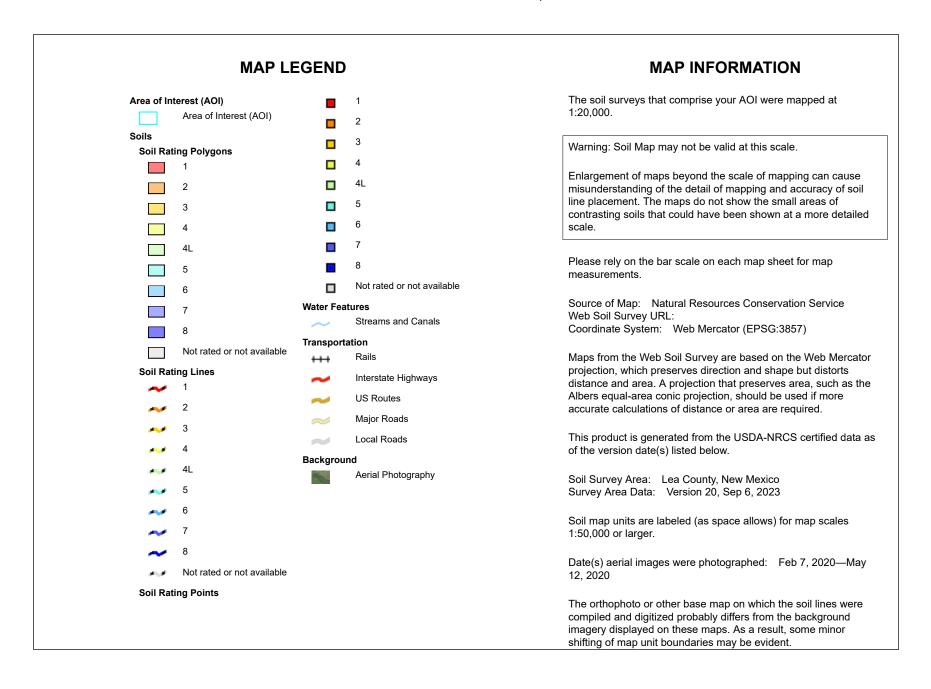
When "All Layers" is specified as the depth qualifier, all layers recorded for a component are considered when deriving the value for that component.

Whenever more than one layer or horizon is considered when deriving a value for a component, and the attribute being aggregated is a numeric attribute, a weighted average value is returned, where the weighting factor is the layer or horizon thickness.

Wind Erodibility Group

A wind erodibility group (WEG) consists of soils that have similar properties affecting their susceptibility to wind erosion in cultivated areas. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.





Table—Wind Erodibility Group

Map unit symbol	Map unit name	Rating	Acres in AOI	Percent of AOI
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	5	7.7	100.0%
Totals for Area of Interest			7.7	100.0%

Rating Options—Wind Erodibility Group

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

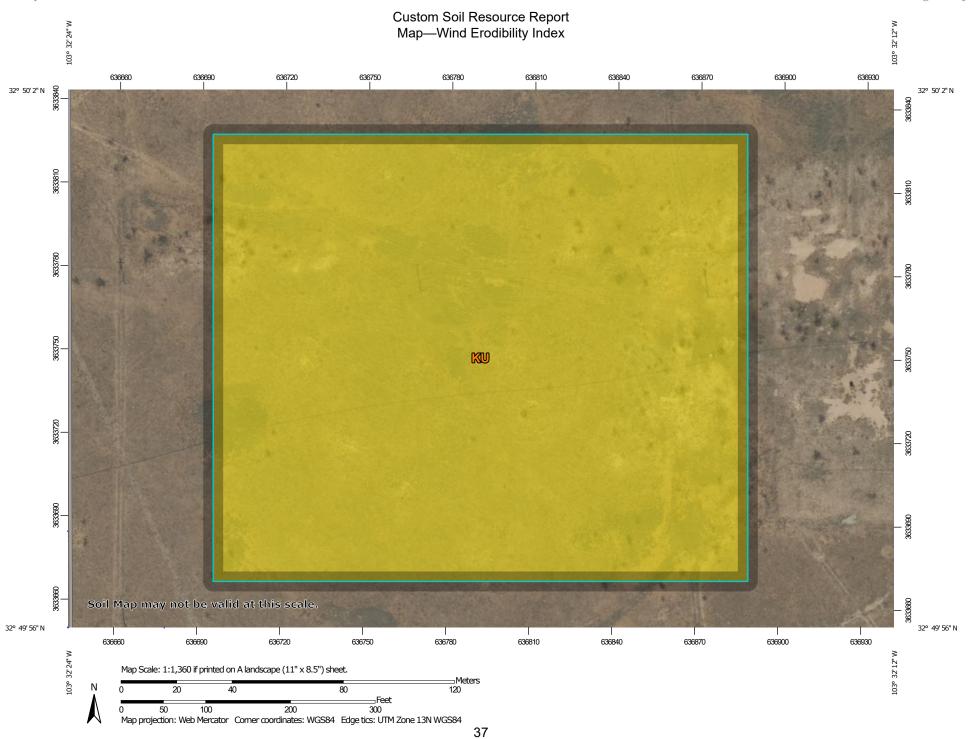
Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

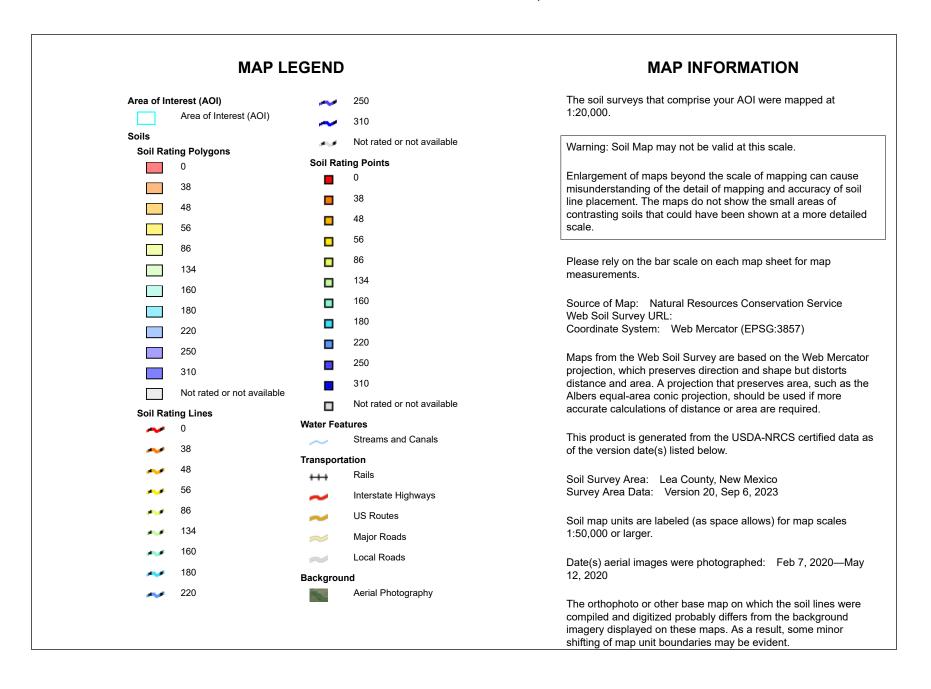
Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Wind Erodibility Index

The wind erodibility index is a numerical value indicating the susceptibility of soil to wind erosion, or the tons per acre per year that can be expected to be lost to wind erosion. There is a close correlation between wind erosion and the texture of the surface layer, the size and durability of surface clods, rock fragments, organic matter, and a calcareous reaction. Soil moisture and frozen soil layers also influence wind erosion.





Table—Wind Erodibility Index

Map unit symbol	Map unit name	Rating (tons per acre per year)	Acres in AOI	Percent of AOI
ки	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	56	7.7	100.0%
Totals for Area of Interest			7.7	100.0%

Rating Options—Wind Erodibility Index

Units of Measure: tons per acre per year Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Soil Qualities and Features

Soil qualities are behavior and performance attributes that are not directly measured, but are inferred from observations of dynamic conditions and from soil properties. Example soil qualities include natural drainage, and frost action. Soil features are attributes that are not directly part of the soil. Example soil features include slope and depth to restrictive layer. These features can greatly impact the use and management of the soil.

Depth to Bedrock

The term bedrock in soil survey refers to a continuous root and water restrictive layer of rock that occurs within the soil profile.

There are many types of restrictions that can occur within the soil profile but this theme only includes the three restrictions that use the term bedrock. These are:

- 1) Lithic Bedrock
- 2) Paralithic Bedrock
- 3) Densic Bedrock

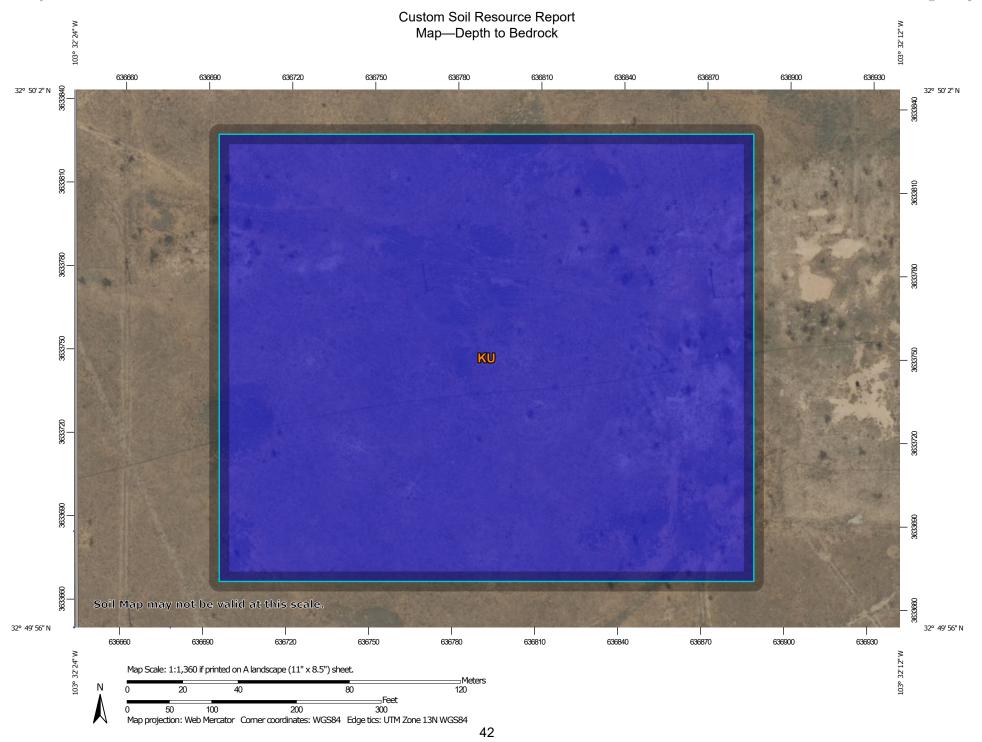
Lithic bedrock and paralithic bedrock are comprised of igneous, metamorphic, and sedimentary rocks, which are coherent and consolidated into rock through pressure, heat, cementation, or fusion. Lithic bedrock represents the hardest type of bedrock, with a hardness of strongly coherent to indurated. Paralithic bedrock has a hardness of extremely weakly coherent to moderately coherent. It can occur as a thin layer of weathered bedrock above harder lithic bedrock. Paralithic bedrock can also be much thicker, extending well below the soil profile.

Densic bedrock represents a unique kind of bedrock recognized within the soil survey. It is non-coherent and consolidated, dense root restrictive material, formed by pressure, heat, and dewatering of earth materials or sediments. Densic bedrock differs from densic materials, which formed under the compaction of glaciers, mudflows, and or human-caused compaction.

If more than one type of bedrock is described for an individual soil type, the depth to the shallowest one is given. If no bedrock is described in a map unit, it is represented by the "greater than 200" depth class.

Depth to bedrock is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil

component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.



MAP LEGEND MAP INFORMATION The soil surveys that comprise your AOI were mapped at Area of Interest (AOI) Not rated or not available 1:20.000. Area of Interest (AOI) **Water Features** Soils Streams and Canals Warning: Soil Map may not be valid at this scale. Soil Rating Polygons Transportation 0 - 25 Rails +++ Enlargement of maps beyond the scale of mapping can cause 25 - 50 misunderstanding of the detail of mapping and accuracy of soil Interstate Highways line placement. The maps do not show the small areas of 50 - 100 **US Routes** contrasting soils that could have been shown at a more detailed 100 - 150 scale. Major Roads 150 - 200 Local Roads Please rely on the bar scale on each map sheet for map > 200 measurements. Background Aerial Photography Not rated or not available Source of Map: Natural Resources Conservation Service Soil Rating Lines Web Soil Survey URL: 0 - 25 Coordinate System: Web Mercator (EPSG:3857) 25 - 50 Maps from the Web Soil Survey are based on the Web Mercator 50 - 100 projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the 100 - 150 Albers equal-area conic projection, should be used if more 150 - 200 accurate calculations of distance or area are required. > 200 This product is generated from the USDA-NRCS certified data as Not rated or not available of the version date(s) listed below. **Soil Rating Points** Soil Survey Area: Lea County, New Mexico 0 - 25 Survey Area Data: Version 20, Sep 6, 2023 25 - 50 Soil map units are labeled (as space allows) for map scales 50 - 100 1:50.000 or larger. 100 - 150 Date(s) aerial images were photographed: Feb 7, 2020—May 150 - 200 12. 2020 > 200 The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Depth to Bedrock

Map unit symbol	Map unit name	Rating (centimeters)	Acres in AOI	Percent of AOI	
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	>200	7.7	100.0%	
Totals for Area of Interest			7.7	100.0%	

Rating Options—Depth to Bedrock

Units of Measure: centimeters

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

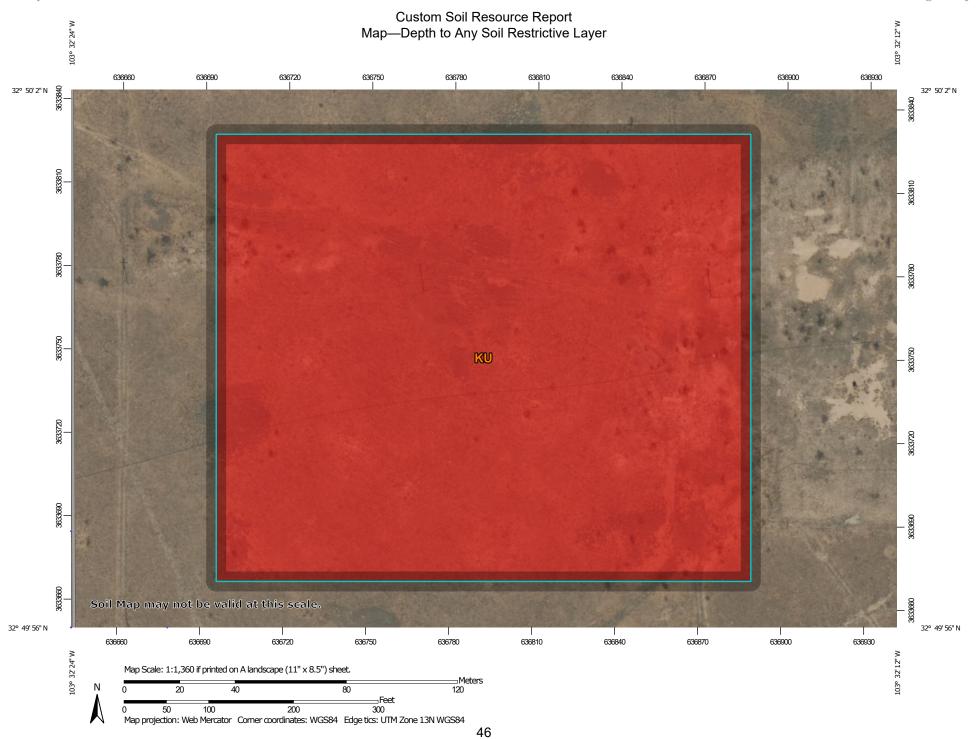
This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Depth to Any Soil Restrictive Layer

A "restrictive layer" is a nearly continuous layer that has one or more physical, chemical, or thermal properties that significantly impede the movement of water and air through the soil or that restrict roots or otherwise provide an unfavorable root environment. Examples are bedrock, cemented layers, dense layers, and frozen layers.

This theme presents the depth to any type of restrictive layer that is described for each map unit. If more than one type of restrictive layer is described for an individual soil type, the depth to the shallowest one is presented. If no restrictive layer is described in a map unit, it is represented by the "greater than 200" depth class.

This attribute is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.



MAP LEGEND MAP INFORMATION Area of Interest (AOI) The soil surveys that comprise your AOI were mapped at Not rated or not available 1:20.000. Area of Interest (AOI) **Water Features** Soils Streams and Canals Warning: Soil Map may not be valid at this scale. Soil Rating Polygons Transportation 0 - 25 Rails +++ Enlargement of maps beyond the scale of mapping can cause 25 - 50 misunderstanding of the detail of mapping and accuracy of soil Interstate Highways line placement. The maps do not show the small areas of 50 - 100 **US Routes** contrasting soils that could have been shown at a more detailed 100 - 150 scale. Major Roads 150 - 200 Local Roads Please rely on the bar scale on each map sheet for map > 200 measurements. Background Aerial Photography Not rated or not available Source of Map: Natural Resources Conservation Service Soil Rating Lines Web Soil Survey URL: 0 - 25 Coordinate System: Web Mercator (EPSG:3857) 25 - 50 Maps from the Web Soil Survey are based on the Web Mercator 50 - 100 projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the 100 - 150 Albers equal-area conic projection, should be used if more 150 - 200 accurate calculations of distance or area are required. > 200 This product is generated from the USDA-NRCS certified data as Not rated or not available of the version date(s) listed below. **Soil Rating Points** Soil Survey Area: Lea County, New Mexico 0 - 25 Survey Area Data: Version 20, Sep 6, 2023 25 - 50 Soil map units are labeled (as space allows) for map scales 50 - 100 1:50.000 or larger. 100 - 150 Date(s) aerial images were photographed: Feb 7, 2020—May 150 - 200 12. 2020 > 200 The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor

shifting of map unit boundaries may be evident.

Table—Depth to Any Soil Restrictive Layer

Map unit symbol	Map unit name	Rating (centimeters)	Acres in AOI	Percent of AOI
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	25	7.7	100.0%
Totals for Area of Interest			7.7	100.0%

Rating Options—Depth to Any Soil Restrictive Layer

Units of Measure: centimeters

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

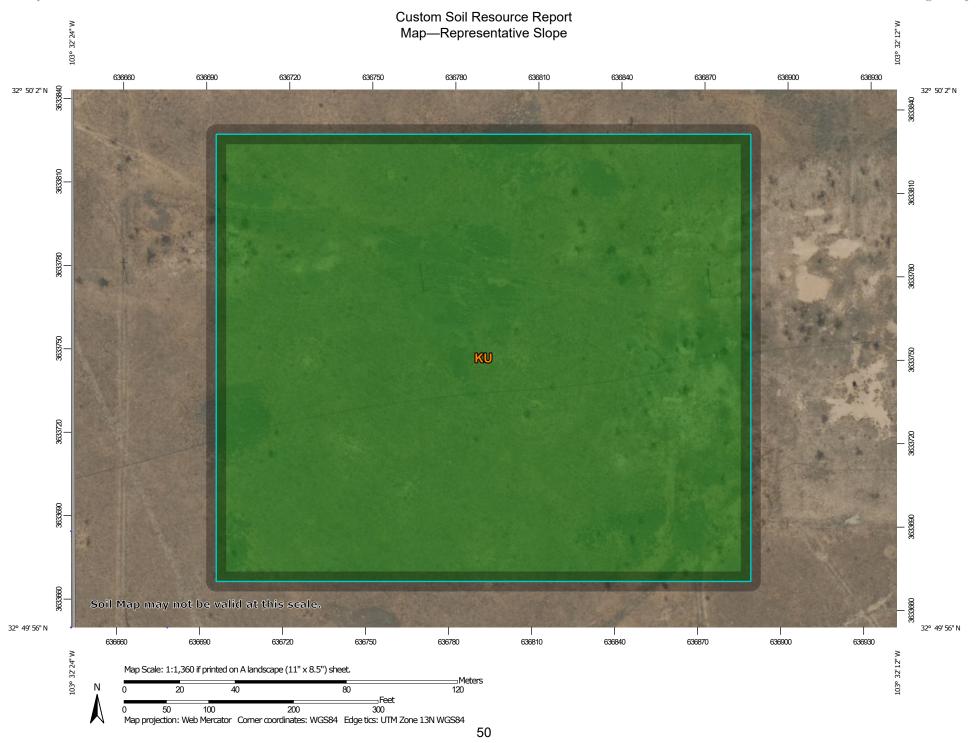
Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Representative Slope

Slope gradient is the difference in elevation between two points, expressed as a percentage of the distance between those points.

The slope gradient is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.



MAP LEGEND MAP INFORMATION The soil surveys that comprise your AOI were mapped at Area of Interest (AOI) Transportation 1:20.000. Area of Interest (AOI) Rails Soils Interstate Highways Warning: Soil Map may not be valid at this scale. Soil Rating Polygons **US Routes** 0 - 5 Enlargement of maps beyond the scale of mapping can cause Major Roads 5 - 15 misunderstanding of the detail of mapping and accuracy of soil Local Roads \sim line placement. The maps do not show the small areas of 15 - 45 contrasting soils that could have been shown at a more detailed Background 45 - 60 scale. Aerial Photography 60 - 100 Please rely on the bar scale on each map sheet for map Not rated or not available measurements. Soil Rating Lines Source of Map: Natural Resources Conservation Service 0 - 5 Web Soil Survey URL: 5 - 15 Coordinate System: Web Mercator (EPSG:3857) 15 - 45 Maps from the Web Soil Survey are based on the Web Mercator 45 - 60 projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the 60 - 100 Albers equal-area conic projection, should be used if more Not rated or not available accurate calculations of distance or area are required. **Soil Rating Points** This product is generated from the USDA-NRCS certified data as 0 - 5 of the version date(s) listed below. 5 - 15 Soil Survey Area: Lea County, New Mexico 15 - 45 Survey Area Data: Version 20, Sep 6, 2023 45 - 60 Soil map units are labeled (as space allows) for map scales 60 - 100 1:50.000 or larger. Not rated or not available Date(s) aerial images were photographed: Feb 7, 2020—May **Water Features** 12. 2020 Streams and Canals The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Representative Slope

Map unit symbol	Map unit name	Rating (percent)	Acres in AOI	Percent of AOI
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	1.0	7.7	100.0%
Totals for Area of Interest			7.7	100.0%

Rating Options—Representative Slope

Units of Measure: percent

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

References

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NMSLO Seed Mix

Coarse (CS)

COARSE (CS) SITES SEED MIXTURE:

COMMON NAME	VARIETY	APPLICATION RATE (PLS/Acre)	DRILL BOX	
Grasses:				
Sand bluestem	VNS, Southern	2.0	F	
Sideoats grama	Vaughn, El Reno	2.0	F	
Blue grama	Hachita, Lovington	1.5	D	
Little bluestem	Cimmaron, Pastura	1.5	F	
Sand dropseed	VNS, Southern	1.0	S	
Plains bristlegrass	VNS, Southern	0.75	D	
Forbs:				
Parry penstemon	VNS, Southern	1.0	D	
Desert globemallow	VNS, Southern	1.0	D	
White prairieclover	Kaneb, VNS	0.5	D	
Sulfur buckwheat	VNS, Southern	0.5	D	
Shrubs:				
Fourwing saltbush	VNS, Southern	1.0	D	
Skunkbush sumac	VNS, Southern	1.0	D	
Common winterfat	VNS, Southern	1.0	F	
Fringed sagewort	VNS, Southern	0.5	F	
	Total PLS/acr	e 18.25		

S = Small seed drill box, D = Standard seed drill box, F = Fluffy seed drill box

- VNS, Southern No Variety Stated, seed should be from a southern latitude collection of this species.
- Double above seed rates for broadcast or hydroseeding.
- If Parry is not available, substitute firecracker penstemon.
- If desert globemallow is not available, substitute scarlet globemallow.
- If one species is not available, provide a suggested substitute to the New Mexico Land Office for approval. Increasing all other species proportionately may be acceptable.





Stephanie Garcia Richard, Commissioner of Public Lands State of New Mexico

NMSLO Cultural Resources Cover Sheet Exhibit

NMCRIS Activity Number:

Exhibit Type (select one)

(if applicable)

ARMS Inspection/Review - Summarize the results (select one):

- (A) The entire area of potential effect or project area has been previously surveyed to current standards and **no cultural properties** were found within the survey area.
- (B) The entire area of potential effect or project area has been previously surveyed to current standards and **cultural properties were found** within the survey area.
- (C) The entire area of potential effect or project area has **not** been previously surveyed or **has not been surveyed** to current standards. A complete archaeological survey will be conducted and submitted for review.

Archaeological Survey

Findings:

Negative - No further archaeological review is required.

Positive - Have avoidance and protection measures been devised? Select one:

Comments:

Proj		Lan	υ.

NMSLO Lease Number (if available):

Cultural Resources Consultant:

Project Proponent (Applicant):

Project Title/Description:

Project Location:

County(ies):

PLSS/Section/Township/Range):

For NMSLO Agency Use Only:

NMSLO Lease Number:

Acknowledgment-Only:

Lease Analyst:

Date Exhibit Routed to Cultural Resources Office:

No person may alter the wording of the questions or layout of the cover sheet. The completion of this cover sheet by itself does not authorize anyone to engage in new surface disturbing activity before the review and approvals required by the Cultural Properties Protections Rule.

Form Revised 12 22

NMCRIS Investigation Abstract Form (NIAF)

NMCRIS Activity No. 1544	HPD Log No(s). Registration
Lead Agency:	NM State Land Office
Performing Agency: Activity ID: Performing Agency Report No:	Boone Archaeological Consultants, LLC. Remediation for the Cross Timbers Energy NVA 296 Flowline Release 1 BARC 11-23-19
Other Agencies:	
Report Recipient (Your Client):	Cross Timbers Energy
Activity Types:	Research Design ✓ Archaeological Survey/Inventory Architectural Survey/Inventory ☐ Test Excavation ☐ Monitoring Collections/Non-Field Study ☐ Compliance Decision Literature Review Overview ☐ Excavation ☐ Ethnographic Study Resource/Property Visit ☐ Historic Structures Report Other:
Total Survey Acreage:	2.29
Total Tribal Acreage:	0.00

Total Resources Visited: 0

NMCRIS Investigation Abstract Form (NIAF)

NMCRIS Activity No. 154479

HPD Log No(s).

Associate/Register Resources

Prefix	Number	Field Site/Other	In GIS	Resource Type	Collections Made?	Revisit
		Number				

NMCRIS Investigation Abstract Form (NIAF)

NMCRIS Activity No. 154479

HPD Log No(s).

Report Details

Lead Agency

Lead Agency: NM State Land Office

Lead Agency Report No.

Report Number:

Title of Report

Title of Report: A Class III Archaeological Survey for the Remediation for the Cross Timbers

Energy NVA 296 Flowline Release 1, Lea County, New Mexico

Authors: Galassini, Stacy K. and Joshua W. Broxson

Type of Report

Publication Type: Report, Monograph, or Book

Negative

Description of Undertaking (what does the project entail?)

Description: Trinity Oilfield Services has requested a pedestrian cultural resources survey

for the NVA 296 Flowline Release 1 in Lea County, NM, on New Mexico State Trust (NMST) land in Section 14 of T17S R34E. The release totals 0.17 acres.

Dates of Investigation

From: 06-Dec-2023 To: 06-Dec-2023

Report Date

Report Date: 08-Dec-2023

Performing Agency/Consultant

Name: Boone Archaeological Consultants, LLC.

Principal Investigator: Stacy K. Galassini

Field Supervisor: Dane Womble

Field Personnel Names: Guy Adamo

Historian/Other

Performing Agency Report Number

Report Number: BARC 11-23-19

Client/Customer (project proponent)

Name: Cross Timbers Energy

Contact: Dan Dunkelberg (Trinity Oilfield Services)

Page 3 of 10

NMCRIS Investigation Abstract Form (NIAF)

NMCRIS Activity No. 154479

HPD Log No(s).

Report Details

Address:

Phone 575-602-2403

Client/Customer Project Number

Project Number:

NMCRIS Investigation Abstract Form (NIAF)

NMCRIS Activity No. 154479

HPD Log No(s).

Ownership & Location

Land Ownership Status (Must be indicated on Project Map)

Owner/Manager List:

Land Owner/Manager	Protocol	Acres Surveyed	Acres in APE
NM State Land Office	Class III	2.29	2.29

Total Survey Acreage: 2.29
Total Tribal Acreage: 0.00

Record Search(es)

Date of HPD/ARMS File Review: 14-Nov-2023

Date of Other Agency File Review

Survey Data

Source Graphics: NAD 83

✓ USGS 7.5' (1:24,000) topo map Other Topo Map Scale:

✓ GPS Unit <1M

✓ Aerial Photos Other Source Graphic(s):

The following tables (b,c,& e) are calculated by the NMCRIS Map Service

USGS 7.5' Topographic County(ies) Legal Description

Map(s)

Map Name	USGS Quad
	Code
Buckeye, NM	32103-G5

County	FIPS
LEA	35023

Unplatted	Township (N/S)	Range (E/W)	Section
No	T17S	R34E	14

Projected Legal Description

Nearest City or Town: Lovington, NM

Other Description:

NMCRIS Investigation Abstract Form (NIAF)

NMCRIS Activity No. 154479

HPD Log No(s).

GIS

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NMCRIS Investigation Abstract Form (NIAF)

NMCRIS Activity No. 154479

HPD Log No(s).

Methodology

Survey Field Methods				
Intensity:	100% coverage			
Configuration:	✓ Block Survey Units Linear Survey Units (I x y)			
	Other Survey Units			
Scope:	All Resources			
Coverage Method:	Systematic Pedestrian Coverage Other Method:			
Survey Interval (m):	15 Crew Size 2			
	Fieldwork Dates From 06-Dec-2023 To 06-Dec-2023			
Survey Person Hours:	0.75 Recording Person Hours 0.00			
Additional Narrative:	The release area and a 100 ft. buffer was surveyed using 50 ft. parallel transects across a block survey area totaling 2.29 acres. The release falls within 500 m of no previously recorded cultural resources and one previously conducted survey. For a detailed description of the survey, see the attached table.			
Environmental Setting (NRG	CS soil designation; vegetative community; elevation; etc.)			
Environmental Setting:	According to the Natural Resources Conservation Service' online database, the survey area soils consist of Kimbrough soils. These soils are associated with the Shallow ecological site (R070BC025NM) which typically supports black grama grasslands with a sparse distribution of creosote, mesquite, and catclaw. The current vegetative community consists of mesquite, broom snakeweed, and desert forbs and grasses. The survey area lies on a flat, rocky grassland. The elevation is 4,040 ft. above mean sea level.			
Percent Ground Visibility				
Ground Visibility:	76-99%			
Condition of Survey Area:	The survey area has been affected by a release, buried pipelines, surface pipelines, electric lines, two-track roads, bioturbation, and erosion.			
Attachments (check all app	ropriate boxes)			
✓ USGS 7.5	Topographic Map with sites, isolates, and survey area clearly drawn (required)			
Copy of NMCRIS Map Check (required)				
LA Site Forms - new sites (with sketch map & topographic map) if applicable				
LA Site For	ms (update) - previously recorded & un-relocated sites (first 2 pages minimum)			
Historic Cul	Itural Property Inventory Forms, if applicable			
List and Description of Isolates, if applicable				

NMCRIS Investigation Abstract Form (NIAF)

NMCRIS Activity No. 154479	HPD Log No(s).
•	Methodology
List and Description of Collection	s, if applicable
Other Attachments	
✓ Photographs and Log	
Other attachments Describe:	500 m Cultural Surveys

NMCRIS Investigation Abstract Form (NIAF)

NMCRIS Activity No. 154479

HPD Log No(s).

Cultural Resource Findings

Investigation Results

Archaeological Sites Discovered and Registered: 0

Archaeological Sites Discovered and NOT Registered: 0

Previously Recorded Archaeological Sites Revisited (site update form required): 0

Previously Recorded Archaeological Sites Not Relocated (site update form 0

required):

Total Archaeological Sites (visited & recorded): 0

Total Isolates Recorded: 0

✓ Non-

Selective Isolate Recording

HCPI Properties Discovered and Registered: 0

HCPI Properties Discovered And NOT Registered: 0

Previously Recorded HCPI Properties Revisited: 0

Previously Recorded HCPI Properties NOT Relocated: 0

Total HCPI Properties (visited & recorded, including acequias): 0

If No Cultural Resources Found, Discuss Why: No cultural resources were updated or recorded during the survey. The lack of cultural materials is likely due to the level of disturbance and small survey area.

Management Summary

Summary:

No cultural resources were updated or recorded during the survey. Completion of the proposed project will result in no effect to cultural materials eligible for listing to the National Register of Historic Places. The proposed project is recommended for approval as staked. If cultural materials are encountered during construction, work should be halted and archaeologists with the NM State Land Office should be notified immediately.

NMCRIS Investigation Abstract Form (NIAF)

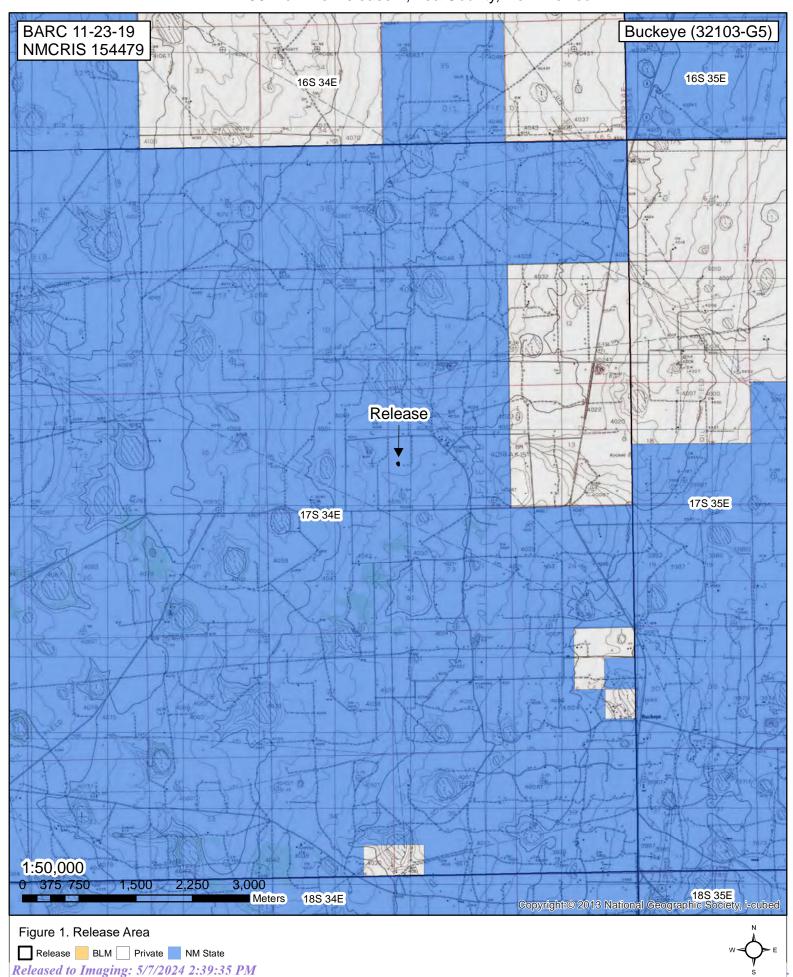
NMCRIS Activity No. 154479

HPD Log No(s).

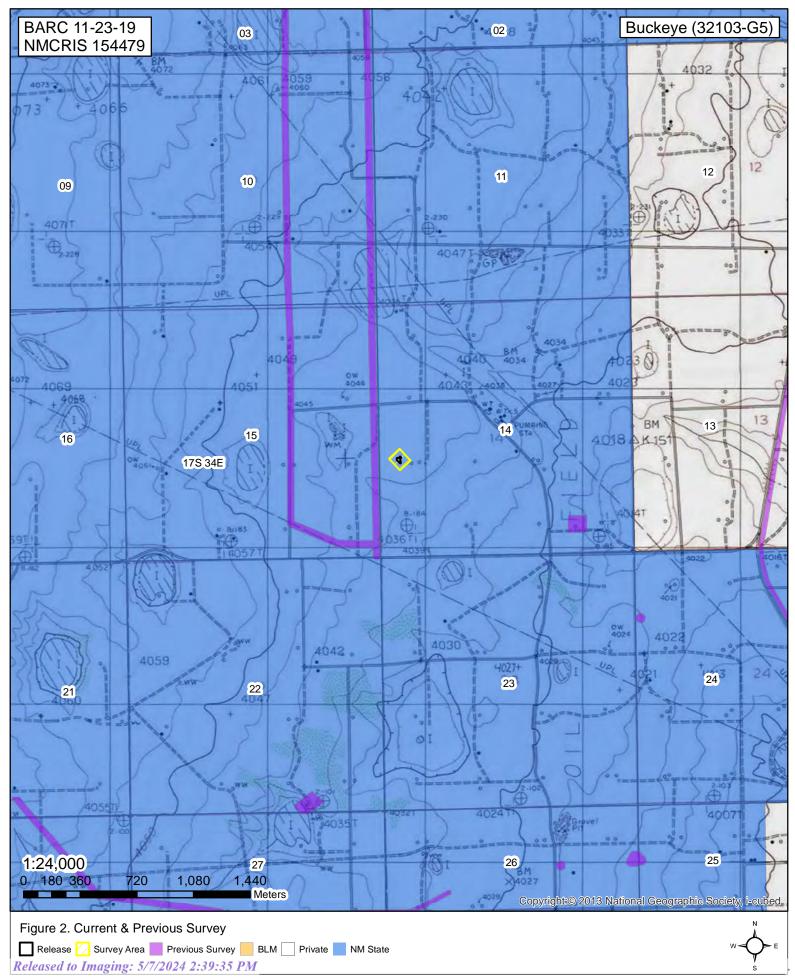
Attachments

Documents						
Attachment Type	Description	Name	File Type	Size	Upload Date	Upload By

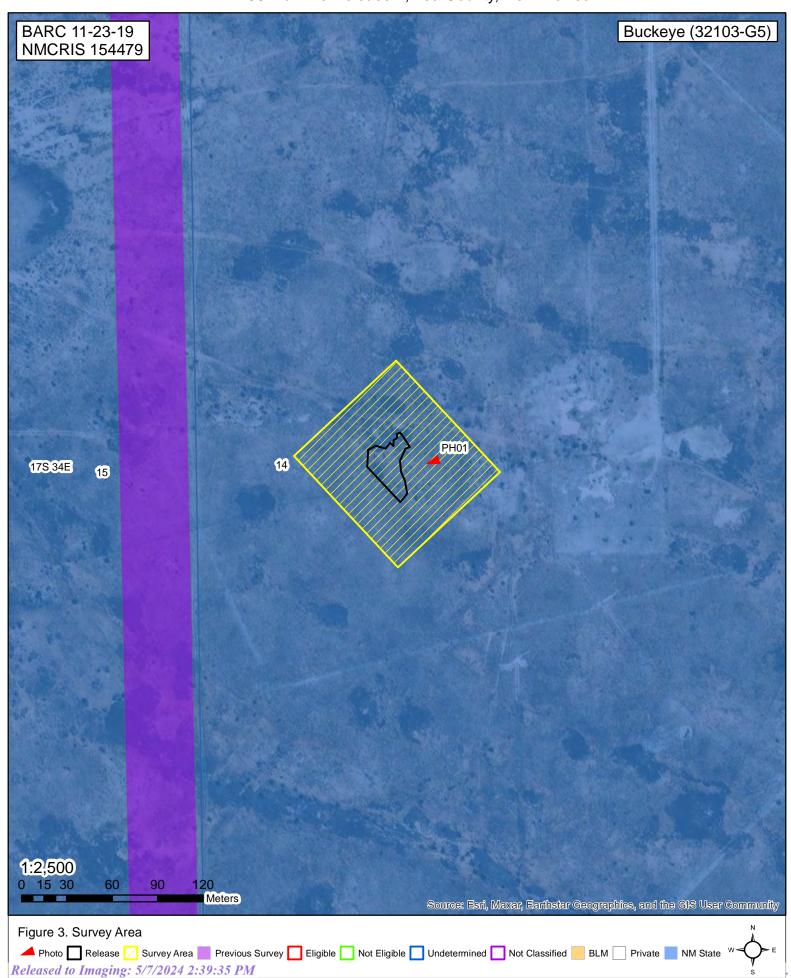
A Class III Archaeological Survey for the Remediation for the Cross Timbers Energy NVA 296 Flowline Release 1, Lea County, New Mexico



A Class III Archaeological Survey for the Remediation for the Cross Timbers Energy NVA 296 Flowline Release 1, Lea County, New Mexico



A Class III Archaeological Survey for the Remediation for the Cross Timbers Energy NVA 296 Flowline Release 1, Lea County, New Mexico



Project: Incident ID NVA 296 FLOWLINE 1 NAPP2330333240

Date:



-	s	ample Identification	1		Odor ID	Quant	ab (Low)	Quantab (High)		Titi	ration	Sample Information		
Sample Type	Sample Number	Sample Sequence	Depth	Location	TPH	QL Units	CI-ppm(mg/L)	QH Units	CI-ppm(mg/L)	Silver Nitrate	CI-ppm(mg/Kg)	Date	Notes	
DV	001	.0	00.5	Pasture	Strong	ND			,					
DV	001	.0	01.0	Pasture	Strong	5	976.00							
DV	001	.0	02.0	Pasture	Strong	2	216.00							
DV	001	.0	02.5	Pasture	Strong	3	404.00							
DV	002	.0	00.5	Pasture	Strong	2	216.00							
DV	002	.0	01.0	Pasture	Strong	3	404.00							
DH	001	.0	01.0	Pasture	None	ND								
DH	002	.0	01.0	Pasture	None	ND								
DH	003	.0	01.0	Pasture	None	ND								
DH	004	.0	01.0	Pasture	None	ND								



December 15, 2023

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 1

Enclosed are the results of analyses for samples received by the laboratory on 12/12/23 16:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/12/2023 Sampling Date: 12/05/2023

Reported: 12/15/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Project Location: LEA CO., NM

Sample ID: DH-001.0-01.0-P (H236637-01)

BTEX 8021B	mg/kg		Analyze	Analyzed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/13/2023	ND	2.01	101	2.00	1.13	
Toluene*	<0.050	0.050	12/13/2023	ND	2.14	107	2.00	0.150	
Ethylbenzene*	<0.050	0.050	12/13/2023	ND	2.16	108	2.00	0.547	
Total Xylenes*	<0.150	0.150	12/13/2023	ND	6.52	109	6.00	1.19	
Total BTEX	<0.300	0.300	12/13/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	121	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	12/13/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/13/2023	ND	236	118	200	1.85	
DRO >C10-C28*	<10.0	10.0	12/13/2023	ND	217	108	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	12/13/2023	ND					
Surrogate: 1-Chlorooctane	89.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 12/12/2023 Sampling Date: 12/05/2023 Reported: 12/15/2023 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

NONE

Project Location: LEA CO., NM

Sample ID: DH-002.0-01.0-P (H236637-02)

BTEX 8021B	mg/kg		Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/13/2023	ND	2.01	101	2.00	1.13	
Toluene*	<0.050	0.050	12/13/2023	ND	2.14	107	2.00	0.150	
Ethylbenzene*	<0.050	0.050	12/13/2023	ND	2.16	108	2.00	0.547	
Total Xylenes*	<0.150	0.150	12/13/2023	ND	6.52	109	6.00	1.19	
Total BTEX	<0.300	0.300	12/13/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	119 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	12/13/2023	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/13/2023	ND	236	118	200	1.85	
DRO >C10-C28*	<10.0	10.0	12/13/2023	ND	217	108	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	12/13/2023	ND					
Surrogate: 1-Chlorooctane	86.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.2	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 12/12/2023 Sampling Date: 12/05/2023

Reported: 12/15/2023 Sampling Type: Soil
Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

NONE

Project Location: LEA CO., NM

Sample ID: DH-003.0-01.0-P (H236637-03)

BTEX 8021B	mg/kg		Analyze	Analyzed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/13/2023	ND	2.01	101	2.00	1.13	
Toluene*	<0.050	0.050	12/13/2023	ND	2.14	107	2.00	0.150	
Ethylbenzene*	< 0.050	0.050	12/13/2023	ND	2.16	108	2.00	0.547	
Total Xylenes*	<0.150	0.150	12/13/2023	ND	6.52	109	6.00	1.19	
Total BTEX	<0.300	0.300	12/13/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	120	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	12/13/2023	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/13/2023	ND	236	118	200	1.85	
DRO >C10-C28*	<10.0	10.0	12/13/2023	ND	217	108	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	12/13/2023	ND					
Surrogate: 1-Chlorooctane	120	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	139	% 49.1-14	18						

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Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 12/12/2023 Sampling Date: 12/05/2023
Reported: 12/15/2023 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

NONE

Project Location: LEA CO., NM

Sample ID: DH-004.0-01.0-P (H236637-04)

BTEX 8021B	mg/kg		Analyze	Analyzed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/13/2023	ND	2.01	101	2.00	1.13	
Toluene*	<0.050	0.050	12/13/2023	ND	2.14	107	2.00	0.150	
Ethylbenzene*	<0.050	0.050	12/13/2023	ND	2.16	108	2.00	0.547	
Total Xylenes*	<0.150	0.150	12/13/2023	ND	6.52	109	6.00	1.19	
Total BTEX	<0.300	0.300	12/13/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	120 % 71.5-13-		4						
Chloride, SM4500CI-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	12/13/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/13/2023	ND	236	118	200	1.85	
DRO >C10-C28*	15.1	10.0	12/13/2023	ND	217	108	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	12/13/2023	ND					
Surrogate: 1-Chlorooctane	86.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103	% 49.1-14	8						

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Celey D. Keene

S-04



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/12/2023 Sampling Date: 12/05/2023

Reported: 12/15/2023 Sampling Type: Soil
Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Analyzed By: JH/

Project Location: LEA CO., NM

mg/kg

Sample ID: DV-002.0-00.5-P (H236637-05)

BTEX 8021B

	9/	9	7	= 7. 5,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.100	0.100	12/13/2023	ND	2.01	101	2.00	1.13	
Toluene*	5.26	0.100	12/13/2023	ND	2.14	107	2.00	0.150	
Ethylbenzene*	18.5	0.100	12/13/2023	ND	2.16	108	2.00	0.547	
Total Xylenes*	40.6	0.300	12/13/2023	ND	6.52	109	6.00	1.19	
Total BTEX	64.5	0.600	12/13/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	224 % 71.5-13-		4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	928	16.0	12/13/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	919	50.0	12/13/2023	ND	201	100	200	3.22	
DRO >C10-C28*	7380	50.0	12/13/2023	ND	195	97.3	200	3.77	
EXT DRO >C28-C36	1180	50.0	12/13/2023	ND					
Surrogate: 1-Chlorooctane	195	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	150	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/12/2023 Sampling Date: 12/05/2023

Reported: 12/15/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Project Location: LEA CO., NM

Sample ID: DV-001.0-01.0-P (H236637-06)

BTEX 8021B	mg/kg		Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/13/2023	ND	2.01	101	2.00	1.13	
Toluene*	<0.050	0.050	12/13/2023	ND	2.14	107	2.00	0.150	
Ethylbenzene*	0.075	0.050	12/13/2023	ND	2.16	108	2.00	0.547	
Total Xylenes*	<0.150	0.150	12/13/2023	ND	6.52	109	6.00	1.19	
Total BTEX	<0.300	0.300	12/13/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	117 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	12/13/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/13/2023	ND	201	100	200	3.22	
DRO >C10-C28*	1240	10.0	12/13/2023	ND	195	97.3	200	3.77	
EXT DRO >C28-C36	215	10.0	12/13/2023	ND					
Surrogate: 1-Chlorooctane	84.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.1	% 49.1-14	8						

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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

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January 11, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 1

Enclosed are the results of analyses for samples received by the laboratory on 01/08/24 13:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024 Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: LEA CO., NM

Sample ID: CF-001.0-01.0-P (H240067-01)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	<10.0	10.0	01/09/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	63.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	55.9	% 49.1-14	8						

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Celecy D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-002.0-01.0-P (H240067-02)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	54.8	10.0	01/09/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	69.8	26 48.2-13	4						
Surrogate: 1-Chlorooctadecane	62.3	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

NONE

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-003.0-01.0-P (H240067-03)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.7	% 71.5-134	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	11.5	10.0	01/09/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	80.6	% 48.2-134	1						
Surrogate: 1-Chlorooctadecane	72.3 9	% 49.1-148	3						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: LEA CO., NM

Sample ID: CF-004.0-01.0-P (H240067-04)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	912	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	138	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	19.6	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	118 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109 9	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

NONE

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-005.0-01.0-P (H240067-05)

BTEX 8021B

DILX GOZID	iiig/	, kg	Alluly20	u Dy. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	0.073	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	0.585	0.150	01/08/2024	ND	6.29	105	6.00	0.955	GC-NC1
Total BTEX	0.658	0.300	01/08/2024	ND					GC-NC1
Surrogate: 4-Bromofluorobenzene (PID	121	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	752	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	22.1	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	592	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	103	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	145	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	148	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: LEA CO., NM

Sample ID: CF-006.0-01.0-P (H240067-06)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	0.080	0.050	01/08/2024	ND	2.17	108	2.00	1.29	GC-NC1
Ethylbenzene*	0.308	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	0.889	0.150	01/08/2024	ND	6.29	105	6.00	0.955	GC-NC1
Total BTEX	1.28	0.300	01/08/2024	ND					GC-NC1
Surrogate: 4-Bromofluorobenzene (PID	122 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	37.3	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	736	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	148	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	141 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	151 9	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-007.0-02.0-P (H240067-07)

BTEX 8021B

DIEX OUZID	iiig/	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.3	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	343	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	73.9	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	131	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	122	% 49.1-14	18						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-008.0-02.0-P (H240067-08)

BTEX 8021B

	9/	9	71.14.1, = 0	,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	300	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	67.7	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	134	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	126	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: LEA CO., NM

Sample ID: CF-009.0-01.0-P (H240067-09)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	< 0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	0.081	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	0.717	0.150	01/08/2024	ND	6.29	105	6.00	0.955	GC-NC1
Total BTEX	0.798	0.300	01/08/2024	ND					GC-NC1
Surrogate: 4-Bromofluorobenzene (PID	121 9	71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	848	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	32.0	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	819	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	155	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	149 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	139 9	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

NONE

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-010.0-02.0-P (H240067-10)

BTEX 8021B

	<u> </u>			. ,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.3	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	247	10.0	01/09/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	41.3	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	89.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.7	% 49.1-14	18						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: LEA CO., NM

Sample ID: CF-011.0-05.0-P (H240067-11)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	0.067	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	0.249	0.150	01/08/2024	ND	6.29	105	6.00	0.955	GC-NC1
Total BTEX	0.316	0.300	01/08/2024	ND					GC-NC1
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	15.8	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	814	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	157	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	133	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	124	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: LEA CO., NM

Sample ID: CF-012.0-05.0-P (H240067-12)

BTEX 8021B	mg,	/kg	Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	0.181	0.050	01/08/2024	ND	2.17	108	2.00	1.29	GC-NC1
Ethylbenzene*	0.426	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	0.732	0.150	01/08/2024	ND	6.29	105	6.00	0.955	GC-NC1
Total BTEX	1.34	0.300	01/08/2024	ND					GC-NC1
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	37.3	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	1620	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	336	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	134	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	129	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: LEA CO., NM

Sample ID: CF-013.0-04.0-P (H240067-13)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	880	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	10.1	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	473	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	93.3	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	129 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	123 9	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-014.0-04.0-P (H240067-14)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	238	10.0	01/09/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	43.2	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	99.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-015.0-03.0-P (H240067-15)

BTEX 8021B

DIEX OUZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	0.098	0.050	01/08/2024	ND	2.17	108	2.00	1.29	GC-NC1
Ethylbenzene*	0.194	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	0.406	0.150	01/08/2024	ND	6.29	105	6.00	0.955	GC-NC1
Total BTEX	0.698	0.300	01/08/2024	ND					GC-NC1
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	13.5	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	613	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	125	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	141	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	152	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-016.0-01.0-P (H240067-16)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	10.2	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	813	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	160	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	146	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	141	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: Sample Received By: NONE GIVEN Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-017.0-01.0-P (H240067-17)

BTEX 8021B

				•					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	0.072	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	0.335	0.150	01/08/2024	ND	6.29	105	6.00	0.955	GC-NC1
Total BTEX	0.407	0.300	01/08/2024	ND					GC-NC1
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	14.2	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	742	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	146	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	161	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	150	% 49.1-14	8						

Surrogate: 1-Chlorooctadecane 150 %

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-018.0-01.0-P (H240067-18)

BTEX 8021B

	<u> </u>			. ,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.8	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	<10.0	10.0	01/09/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	105	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.3	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-019.0-01.0-P (H240067-19)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 71.5-13-	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	<10.0	10.0	01/08/2024	ND	187	93.6	200	8.91	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	134 9	48.2-13-	4						
Surrogate: 1-Chlorooctadecane	126 9	% 49.1-14e	R						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-020.0-01.0-P (H240067-20)

BTEX 8021B

DILX GOZID	ıııg,	K9	Allulyzo	.u Dy. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	01/08/2024	ND	174	87.2	200	3.79	QM-07
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	113 %	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	115 9	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: LEA CO., NM

Sample ID: CF-021.0-01.0-P (H240067-21)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	12.8	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	127	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	132	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-022.0-01.0-P (H240067-22)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	128	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	131	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-023.0-01.0-P (H240067-23)

BTEX 8021B

	<u> </u>			. ,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	121	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	124	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-024.0-01.0-P (H240067-24)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	108 9	26 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 %	49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-025.0-01.0-P (H240067-25)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	01/09/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	86.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.7	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-026.0-01.0-P (H240067-26)

BTEX 8021B

	9/	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	01/09/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	81.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.3	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-027.0-01.0-P (H240067-27)

BTEX 8021B

	<u> </u>			. ,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	117 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: LEA CO., NM

Sample ID: CF-028.0-01.0-P (H240067-28)

BTEX 8021B	mg/kg		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	124	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	24.6	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	127 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	139 9	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: LEA CO., NM

Sample ID: CF-029.0-01.0-P (H240067-29)

BTEX 8021B	mg/kg		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	132	10.0	01/09/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	19.1	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	88.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.0	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: LEA CO., NM

Sample ID: CF-030.0-01.0-P (H240067-30)

RTFY 8021R

BIEX 8021B	тд/кд		Anaiyze	Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	212	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	36.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	128	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	136	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: LEA CO., NM

Sample ID: CF-031.0-01.0-P (H240067-31)

RTFY 8021R

B1EX 8021B	тд/кд		Anaiyze	Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	89.4	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	16.4	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	126	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	135	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: LEA CO., NM

Sample ID: CF-032.0-01.0-P (H240067-32)

RTFY 8021R

BIEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	33.4	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	127	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	133	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: LEA CO., NM

Sample ID: CF-033.0-02.0-P (H240067-33)

BTEX 8021B	mg/kg		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/09/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	29.5	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	93.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.1	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-034.0-02.0-P (H240067-34)

BTEX 8021B

	9/	9	74141720	,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/09/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	51.6	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	117	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	124	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Applyzod By: 14

NONE

Project Location: LEA CO., NM

Sample ID: CF-035.0-02.0-P (H240067-35)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/09/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	95.0	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	14.1	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	114	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CF-036.0-02.0-P (H240067-36)

BTEX 8021B

	9/	9	7.1.4.7.2	,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/09/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	01/09/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	137	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	20.2	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	118 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	123 9	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

NONE

Project Location: LEA CO., NM

Sample ID: CF-037.0-02.0-P (H240067-37)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/09/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	46.0	10.0	01/08/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	117 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	124 9	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CW-001.0-00.5-P (H240067-38)

BTEX 8021B

	9,	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/09/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	01/09/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	91.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.8	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CW-002.0-00.5-P (H240067-39)

BTEX 8021B

	9,	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.42	
Toluene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.72	
Ethylbenzene*	<0.050	0.050	01/09/2024	ND	2.22	111	2.00	1.49	
Total Xylenes*	<0.150	0.150	01/09/2024	ND	6.72	112	6.00	1.28	
Total BTEX	<0.300	0.300	01/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	178	88.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	01/09/2024	ND	174	87.2	200	3.79	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	74.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	74.9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: CW-003.0-00.5-P (H240067-40)

BTEX 8021B

	9/	9	7	7 5					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2024	ND	2.14	107	2.00	3.01	
Toluene*	<0.050	0.050	01/09/2024	ND	2.16	108	2.00	2.67	
Ethylbenzene*	<0.050	0.050	01/09/2024	ND	2.17	108	2.00	3.11	
Total Xylenes*	<0.150	0.150	01/09/2024	ND	6.44	107	6.00	3.24	
Total BTEX	<0.300	0.300	01/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	222	111	200	1.03	
DRO >C10-C28*	<10.0	10.0	01/09/2024	ND	218	109	200	0.454	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	88.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.3	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/02/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: LEA CO., NM

ma/ka

Sample ID: CW-004.0-01.0-P (H240067-41)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2024	ND	2.14	107	2.00	3.01	
Toluene*	<0.050	0.050	01/09/2024	ND	2.16	108	2.00	2.67	
Ethylbenzene*	<0.050	0.050	01/09/2024	ND	2.17	108	2.00	3.11	
Total Xylenes*	<0.150	0.150	01/09/2024	ND	6.44	107	6.00	3.24	
Total BTEX	<0.300	0.300	01/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	222	111	200	1.03	
DRO >C10-C28*	<10.0	10.0	01/09/2024	ND	218	109	200	0.454	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	77.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	69.2	% 49.1-14	8						

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Notes and Definitions

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

ecovery.

GC-NC1 8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are biased high with

interfering compounds.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

Relinquished By:

Received By:

REMARKS:

urnaround Time:

Standard #

Bacteria (only) Sample Condition
Cool Intact Observed Temp. °C
| Yes | Yes
| No | No Corrected Temp. °C

interruptions, loss of use, or loss of profits incurred by client, its subsidiaries

Verbal Result: □ Yes □ No Add'l Phone #:
All Results are emailed. Please provide Email address:

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Corrected Temp.

temp. °C | Cool Intact | (Initials) | Thermometer ID #140 | Correction Factor -0°C | Correction

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476

Company Name:	Company Name: Trinity Oilfield Services			8	BILL TO				ANALYSIS REQUEST
Project Manager:	Project Manager: Dan Dunkelberg			P.O. #:			4	4	
Address:	Address: 8426 N. Dal Paso			Company:	Cross Timbers Energy	Annv		_	
City:	City: Hobbs State:	MN	Zip 88241	Attn:	Kevin Bennett			_	
Phone #:	Phone #: 575-397-4961 Fax #:			Address:				_	
Project #:		Project Owner: Dan	: Dan	City:				_	
Project Name:	Project Name: NVA 296 flowline			State:	Zip:			_	
Project Location: Lea Co., NM	Lea Co., NM			Phone #:	1			_	1 -
Sampler Name: KA	KA			Fax #:	1		_	_	
		MP.	MATRIX	PRESERV.	SAMPLING	G	_	_	
H340067		OR (C)O	WATER	ASE:			ide		
Lab I.D.	Sample I.D.	# CON		OTHER CE / CO	DATE	TIME	Chlor	TPH	
/	CF-001.0-01.0-P	G 1	×		1/2/2024		×	-	
2	CF-002.0-01.0-P	6 1	×		1/2/2024		×	-	
3	CF-003.0-01.0-P	G 1	×		1/2/2024		×	+	
4	CF-004.0-01.0-P	G 1	×		1/2/2024		×	-	
3	CF-005.0-01.0-P	G 1	×		1/2/2024		×	+	
6	CF-006.0-01.0-P	G 1	×		1/2/2024		×	-	
7	CF-007.0-02.0-P	6 1	×		1/2/2024		×	-	
8	CF-008,0-02.0-P	G 1	×		1/2/2024		×	+	
9	CF-009.0-01.0-P	6 1	×	3	1/2/2024		×	-	
10	CF-010.0-02.0-P	6 1	×		1/2/2024		×	+	

Page 44 of 48

Sampler - UPS - Bus - Other:

Delivered By: (Circle One)

Observed Temp. °C

Sample Condition

CHECKED BY: Sinitials)

Turnaround Time:

Standard &

Bacteria (only) Sample Condition

Observed Temp. °C

nometer ID #140

□ Yes □ Yes □ No □ No Cool Intact

Corrected Temp. °C

Cool intact

Time:

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Laboratories Irland, Hobbs, NM 88240 CARDINAL

(575) 393-2326 FAX (575) 393-2476

Company Name: 1	Project Manager: Dan Dunkelberg	Address: 8	City: Hobbs	Phone #: !	Project #:	Project Name:	rioject manie.	Project Location: Lea Co., NM	Sampler Name: KA		HAYOOFEH		13	21	13	14	2/	10	77	18	19	
Company Name: Trinity Oilfield Services)an Dunkelberg	Address: 8426 N. Dai Paso	lobbs	Phone #: 575-397-4961		Project Name: NVA 296 flowline	The same of the sa	ea Co., NM	\$	D. 12	Sample I.D.	CE-041 0-05 0-P	CE-012 0-05 0-P	OF OLD OF OR	CF-013.0-04.0-F	CF-014.0-04.0-P	CF-015.0-03.0-P	CF-016.0-01.0-P	CF-017.0-01.0-P	CF-018.0-01.0-P	CF-019.0-01.0-P	CF-020.0-01.0-P
			State: NM	Fax#:	Proj						D											
			2		Project Owner: Dan					P.	(G)RAB OR (C)OM	G	ດ 	מ		ଜ	G	G	G	G	G	G
			Zip 88241		mer:		1			-	CONTAINERS	-		-	1	-		-	-	-4	-	-
			241		Dan		1				WASTEWATER	1		+	t	t	-		-	-		-
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	P.O. #:	Company:	Attn:	Address:	City:	State:		Phone #:	Fax #:	P	ACID/BASE:	Н		-	+	t	+	-	-	-	-	-
		ny:		60			ļ.	25		PRESERV	CE / COOL			1	Ť	T						
B/L		0	7	-	_	N	_	+	L	×.	OTHER:											
BILL TO		Cross Timbers Energy	Kevin Bennett			Zip:				SAMPLING	DATE	1/2/2024	1/2/2024	1/2/2024	receipt	6707/7/I	1/2/2024	1/2/2024	1/2/2024	1/2/2024	1/2/2024	1/2/2024
		nergy								ING	TIME											
											Chloride	×	×	×	×	< >	< >	×	×	×	×	×
											трн	×	×	×	×	< :	< >	×	×	×	×	×
											BTEX	×	×	×	×	× ;	< >	(>	×	×	×	>
1																		T	T			Γ
N																	T		T	T	T	r
10									Π							T	T	1	T	T	T	t
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12	_	_	_	_	_	_		_	-	-	-	H	+	H	_	+	+	+	+	+	+	ŀ
ANALTSIS REGUES!	_	_	_	_	_		_	_	_	_	-	+	-	-	_	1	-	1	1	+	1	L
1		_	_	_	_	_	_	_	_	_	-	+	+	-	_	_	-	1	+	+	-	-
1	_	_	_	_	_	_	_	_	_	_	-	+	-	H	_	-	-	+	+	1	+	1
1	_	_	_	_	_	_	_	_														1

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All Results are emailed. Please provide Email address: REMARKS:

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com □ No □ No Correction Factor -0°C

Page 45 of 48

Observed Temp. °C Corrected Temp. *C

Cool Intact Sample Condition

> CHECKED BY: (Initials)

> > Turnaround Time:

Standard &

Bacteria (only) Sample Condition

Observed Temp. °C

impler - UPS - Bus - Other:

Relinquished By:

liates or succe

Relinquished By:

Received By:

REMARKS:

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service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries,

claim is based upon any of the above stated reasons or otherwise

Verbal Result: □ Yes □ No Add'! Phone #: All Results are emailed. Please provide Email address:

NLaboratories

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Trinity Oilfield Services		8/1	BILL TO			ANALTSIS NEWOEST
Project Manager: Dan Dunkelberg		P.O. #:			_	
Address: 8426 N. Dal Paso		Company:	Cross Timbers Energy	_		
	State: NM Zip 88241	Attn:	Kevin Bennett	_		
Phone #: 575-397-4961 Fax #:	C. 79	Address:		_	_	
Project #:	Project Owner: Dan	City:		_		
Project Name: NVA 296 flowline		State:	Zip:	_		
Project Location: Lea Co., NM		Phone #:		_	_	
Sampler Name: KA		Fax#:		_		
	MATRIX	X PRESERV.	SAMPLING			
H3400 LXT TOPH Sample I.D.	G)RAB OR (C)OM CONTAINERS BROUNDWATER WASTEWATER SOIL DIL	SLUDGE OTHER ACID/BASE: ICE / COOL OTHER :	DATE TIME	Chloride	трн	втех
2) CF-021,0-01.0-P	G 1 ×		1/2/2024	×	×	×
QCF-022.0-01.0-P	G 1 ×		1/2/2024	×	×	×
25 CF-023.0-01.0-P	G 1 ×		1/2/2024	×	×	×
CF-024.0-01.0-P	G 1		1/2/2024	×	×	×
35 CF-025.0-01.0-P	G 1 ×		1/2/2024	×	×	*
CF-026.0-01.0-P	G 1 ×		1/2/2024	×	×	< ×
37 CF-027.0-01.0-P	G 1		1/2/2024	× ×	< ×	< >
S CF-028.0-01.0-P	G 1		1/2/2024	< ×	< >	< >
CF-029.0-01.0-P	6 1 ×		1/2/2024	× ×	< >	()
CF-030.0-01.0-P	G 1		1/2/2024	×	>	^

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com ON ON O

Correction Factor -0°C meter ID #140

□ Yes □ Yes □ No □ No Cool Intact

Corrected Temp. *C

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Sampler - UPS - Bus - Other:

Corrected Temp. *C

Observed Temp. °C

Sample Condition Cool BYes DYes

CHECKED BY:

Turnaround Time:

Standard &

Bacteria (only) Sample Condition

Observed Temp. °C

meter ID #140

Cool Intact

Corrected Temp. °C

Intact

CARDINAL aboratories wand, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Trinity Oilfield Services	Dilfield Services						B	BILL TO					1,		ł	$\frac{1}{2}$	1	1
Project Manager: Dan Dunkelberg	nkelberg				P.O. #:	*								_	_	_		
Address: 8426 N. Dai Paso	Dal Paso	1			Con	Company:	7.	Cross Timbers Energy	Energy				_	_	_	_		
City: Hobbs	State:	M	Zip 88241	41	Attn:			Kevin Bennett					_	_	_	_		
Phone #: 575-397-4961	-				Add	Address:								_	_	_		
Project #:		roject	Project Owner: Dan	an	City:	77								_	_	_		
Project Name: NVA 296 flowline					State:	te:		Zip:						_	_	_		
Filogoccinamo, men					240	no H								_	_	_		
Project Location: Lea Co., NM	, NM				700	PHOHE #.		I						_	_	_		
Sampler Name: KA					Fax #	*								_	_	_		
			Р.	MATRIX		PRE	PRESERV.	SAMPLING	LING					_	_	_		
H240067	Sample		G)RAB OR (C)OM CONTAINERS ROUNDWATER	ASTEWATER OIL	LUDGE.	CID/BASE:	OTHER:	DATE	TIME	Chloride	трн	BTEX			-			
4	CE 031 0-01 0-D	1	G 1	×	-		-	1/2/2024		×	×	×		L	L	-		-
J 0: 00:	200	1	D -	×	-		-	1/2/2024		×	×	×			-	H	-	
28 05-032.0-01.0-5	.0-01.0-7	1	+		+	I	+	100004		×	×	×		_	_	_	_	
33 CF-033.0-02.0-P	.0-02.0-P	L	G	>	÷	I	+	1,202(2)		<	<	<		1	4	4		
34 CF-034	CF-034.0-02.0-P		9	×	-		H	1/2/2024		>	< >	< >	I	+	+	+	+	1
CF-035	CF-035.0-02.0-P		G 1	×			-	1/2/2024		×	×	×		1	+	+	1	
3/ CF-036	CF-036.0-02.0-P	Ш	6 1	×	-			1/2/2024		×	×	×	I	+	+	+	+	
27 CF-037	CF-037.0-02.0-P		9	×			-	1/2/2024		×	< ×	< >		+	1	1	+	1
28 CW-00	CW-001.0-00.5-P		9	×	-		-	1/2/2024		×	×	· >		+	+	1	+	1
K CW-00	CW-002.0-00.5-P		9	×	-			1/2/2024		×	×	×		1	1	1	+	
CW-003.0-00.5-P	3 0-00 5-P		G 1	×			_	1/2/2024		×	×	,	L	L	F	L	1	-

analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable Relinquished By: service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, Relinquished By filiates or successors asising out of or rela nce of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise Date: Received By: 201/18 Verbal Result: □ Yes □ No Add'l Phone #:
All Results are emailed. Please provide Email address: REMARKS:

Observed Temp °C Corrected Temp. °C

Sample Condition

CHECKED BY: (Initials)

Turnaround Time:

Standard &

Bacteria (only) Sample Condition

Observed Temp. °C

□ No □ No Cool Intact

Sampler - UPS - Bus - Other:

Relinquished By:

14.5 : Sunt Date:

Received By:

REMARKS:

Relinquished By:

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Laboratories _{Irland}, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 CARDINAL

41	H240067	Sampler Name: KA	Project Location: Lea Co., NM	Project Name:	Project #:	Phone #:	City:	Address:	Project Manager: Dan Dunkelberg	Company Name:
CW-004.0-01.0-P	Sample I.D.	KA	Lea Co., NM	Project Name: NVA 296 flowline		Phone #: 575-397-4961	City: Hobbs	Address: 8426 N. Dal Paso	Dan Dunkelberg	Company Name: Trinity Oilfield Services
	ı.D.				70	Fax #:	State: N			
G 1	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER				Project Owner: Dan		NM Zip 88241			
×	SOIL DIL SLUGGE DTHER: ACID/BASE:	100	Phone #:	State:	City:	Address:	Attn:	Company:	P.O.#:	
1/2/2024	CE / COOL WITH COOL OTHER:	Ť	79	Zip:		9:	Kevin Bennett			BILL TO
4	TE TIME	100					nett	Cross Timbers Energy		
×	Chloride				_					1
×	ТРН	_				_				1
×	ВТЕХ									ANALYSIS REQUEST

orrection Factor -0°C neter ID #140

□ Yes □ Yes Cool Intact

Corrected Temp. "C

service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable

ices hereunder by Cardinal, regardless of whether such claim is based upon any of the above

Received By:

Verbal Result: □ Yes □ No Add'l Phone #:
All Results are emailed. Please provide Email address:



January 15, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 1

Enclosed are the results of analyses for samples received by the laboratory on 01/10/24 14:04.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

 Received:
 01/10/2024
 Sampling Date:
 01/08/2024

 Reported:
 01/15/2024
 Sampling Type:
 Soil

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Applyand By 14

NONE

Project Location: LEA CO., NM

Sample ID: DV-001.0-05.0-P (H240105-01)

DTEV 0021D

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/11/2024	ND	2.13	107	2.00	1.62	
Toluene*	<0.050	0.050	01/11/2024	ND	2.15	108	2.00	1.51	
Ethylbenzene*	<0.050	0.050	01/11/2024	ND	2.15	107	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/11/2024	ND	6.53	109	6.00	0.846	
Total BTEX	<0.300	0.300	01/11/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/11/2024	ND	416	104	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/10/2024	ND	227	114	200	10.5	
DRO >C10-C28*	<10.0	10.0	01/10/2024	ND	226	113	200	7.44	
EXT DRO >C28-C36	<10.0	10.0	01/10/2024	ND					
Surrogate: 1-Chlorooctane	86.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.1	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/10/2024 Sampling Date: 01/08/2024

Reported: 01/15/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

Sample ID: DV-002.0-02.0-P (H240105-02)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/11/2024	ND	2.13	107	2.00	1.62	
Toluene*	<0.050	0.050	01/11/2024	ND	2.15	108	2.00	1.51	
Ethylbenzene*	<0.050	0.050	01/11/2024	ND	2.15	107	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/11/2024	ND	6.53	109	6.00	0.846	
Total BTEX	<0.300	0.300	01/11/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	01/11/2024	ND	416	104	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/10/2024	ND	227	114	200	10.5	
DRO >C10-C28*	<10.0	10.0	01/10/2024	ND	226	113	200	7.44	
EXT DRO >C28-C36	<10.0	10.0	01/10/2024	ND					
Surrogate: 1-Chlorooctane	94.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene

Relinquished By: C

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Corrected Temp. *C

Received By:

Laboratories

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	Company Name: Trinity Oilfield Services									BILL IO						ANALYSIS REQUES	ŕ	Ü	٦ n	ב	Ü
Project Manager: Dan Dunkelberg	Dan Dunkelberg					7	P.O. #:	"	- 1							٦	٦	\dashv			
Address:	Address: 8426 N. Dal Paso					0	Company:	Vany	1	Cross Timbers Energy	re Framu							_			_
City:	City: Hobbs	State: N	NM Zip	Zip 88241		A	Attn:		1	Kevin Bennett	#							_			_
Phone #:	Phone #: 575-397-4961	Fax #:				A	Address	SS		1								_			
Project #:			Project Owner: Dan	: Dan		0	City:			T								_			
Project Name:	Project Name: NVA 296 Flowline					co	State:			Zip:								_			
Project Location: Lea Co., NM	Lea Co., NM					0	Phone #	#		1								_			
Sampler Name:	KA					+	1011	3	1	Ī							_	_			_
sampier Name: KA	KA					F	Fax #:	1										_			
FIT LAB			-		MATRIX		70	RES	PRESERV.		SAMPLING							_			
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Lab I.D.	Sample I.D	e I.D.	_	-	OIL	SLUC	-	-	отн	DATE	TIME	Chl	TPH	ВТЕ				-			
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LEASE NOTE: Liability and lelyses. All daims including rvice. In no event shall Card filiates or successors arising	PLEASE NOTE: Liability and Damages, Cardinat's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligance and any other cause whatevorer shall be determed where duriness made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal the liability for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliation or successors attained of or related thefter performance of services harmunoter to Particular Institutions of services interruptions, loss of use, or loss of profits incurred by client, its subsidiaries.	exclusive remedy for e whatsoever shall by ital damages, including	r any claim arising g deemed waived ng without limitati	g whether based f unless made in ion, business into	d in con n writing terruption	bact o	r tort, eceivi	shall ed by use, o	be lin Card	nited to the amounted within 30 days of profits incurre	nt paid by the clients after completion of by client, its sub-	for the ap idiaries	plicable					ł		- 1	- 1
Relinquished By:		Date: 10: 34	Received By:	d By:	=	1	1	8	To the second	Or hand on Own State	Verbal Result:	_	Wes		5		۱			ı	
-					2	1)	1	200	0 0	All Results are emailed. Please provide Email address;	emaile	d. Ple	ase p	ovide	Ema	Phoi il add	□ Yes □ No Add'l Phone #: ed. Please provide Email address:			

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

jes to celey.keene@cardinallabsnm.com

ermometer ID #140

Bacteria (only) Sample Condition
Cool Intact Observed Temp. °C

Yes Yes
No No Corrected Temp. °C



January 26, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 1

Enclosed are the results of analyses for samples received by the laboratory on 01/23/24 14:28.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/17/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS - LEA CO., NM

Sample ID: CF-004.0-03.0-P (H240301-01)

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	14						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	18						

Sample ID: CF-005.0-02.0-P (H240301-02)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	12.7	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	91.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.5	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/17/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS - LEA CO., NM

Sample ID: CF-006.0-02.0-P (H240301-03)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	84.1 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.2 9	% 49.1-14	8						

Sample ID: CF-007.0-03.0-P (H240301-04)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	89.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.9	% 49.1-14	'8						

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Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

 Received:
 01/23/2024
 Sampling Date:
 01/17/2024

 Reported:
 01/26/2024
 Sampling Type:
 Soil

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

NONE

Project Location: CROSS TIMBERS - LEA CO., NM

Sample ID: CF-008.0-03.0-P (H240301-05)

TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	90.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.8	% 49.1-14	'8						

Sample ID: CF-009.0-02.0-P (H240301-06)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	96.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keens



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/17/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS - LEA CO., NM

Sample ID: CF-010.0-03.0-P (H240301-07)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	96.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103 9	% 49.1-14	8						

Sample ID: CF-012.0-05.5-P (H240301-08)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	95.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.8	% 49.1-14	'8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/17/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS - LEA CO., NM

Sample ID: CF-015.0-03.5-P (H240301-09)

TPH 8015M	mg/l	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	95.7 %	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101 %	6 49.1-14	8						

Sample ID: CF-016.0-03.0-P (H240301-10)

TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	96.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102 9	% 49.1-14	'8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/17/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS - LEA CO., NM

Sample ID: CF-017.0-03.0-P (H240301-11)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	98.4 %	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105 %	6 49.1-14	8						

Sample ID: CF-028.0-01.5-P (H240301-12)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	89.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.7	% 49.1-14	'8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/23/2024 Sampling Date: 01/17/2024

Reported: 01/26/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

NONE

Project Location: CROSS TIMBERS - LEA CO., NM

Sample ID: CF-029.0-01.5-P (H240301-13)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	96.3 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.4 9	% 49.1-14	8						

Sample ID: CF-030.0-01.5-P (H240301-14)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	10.1	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	93.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.0	% 49.1-14	'8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/17/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS - LEA CO., NM

Sample ID: CF-031.0-01.5-P (H240301-15)

TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	27.1	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	94.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.6	% 49.1-14	8						

Sample ID: CF-035.0-02.5-P (H240301-16)

TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	10.9	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	99.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG
P. O. BOX 2587
HORRS NM 88241

HOBBS NM, 88241 Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/17/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 1 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS - LEA CO., NM

Sample ID: CF-036.0-02.5-P (H240301-17)

TPH 8015M	mg/k	kg .	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	192	96.2	200	1.62	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	183	91.5	200	2.93	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	95.3 %	6 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101 %	6 49.1-14	8						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



Project Project Project Project Owner; Dan Own	Company Name: Trinity Olifield S Project Manager: Dan Dunkelberg Address: 8426 N. Dal Pasc	Company Name: Trinity Oilfield Services Project Manager: Dan Dunkelberg Address: 8426 N. Dal Paso City: Hobbs	State: NM		20	824				100	2 0 2	P.O. #	P.O. #: Company:	ny:	ny:	ny:	ny:	ny:	ny:	ny:	INV: Cross Timbers Energy Kasin Remont	INV: Cross Timbers Energy Kasin Remont	INV: Cross Timbers Energy Kasin Remont	INV: Cross Timbers Energy Kasin Remont	INV: Cross Timbers Energy Kasin Remont	ny:
Sample I.D. Sample Condition Sample I.D. Sample Condition Sam	Phone #:	575-397-4961		2	nor:	72				E S	Address:	S:		\Box												
Sampler Name: TT Sampler Name: TT FOR USE USE DANY HATRIX PRESERV HAT	Project Name:	NVA 296 Flowline	4			1				S	ate:				Zip:	Zip:	Zip:	Zip:	Zip:	Zip:	Zip:	Zip:	Zip:	Zip:	Zip:	Zip:
Fax #: F	Project Location:								1	밁	one	*														
CF-004,0-03,0-P	Sampler Name:									Fa	*															
Lab I.D. Sample I.D.	FOR LAB USE DNLY			MP.	\dashv	П		TAN	R		P	副	8	SERV.		SERV. SAMPLING										
CF-004.0-03.0-P CF-005.0-02.0-P CF-005.0-02.0-P CF-005.0-02.0-P CF-005.0-02.0-P CF-005.0-02.0-P CF-007.0-03.0-P CF-007.0-03.0-P CF-007.0-03.0-P CF-010.0-03.0-P CF-010.0-03.0-P CF-010.0-03.0-P CF-010.0-03.0-P CF-010.0-03.5-P CF-010.0-0	H240301			_			MATERY 1	-			ASE:	_	OOL.				k I	k I	ide	ide	ide	ide	ide	ide	ide	ide
CF-004.0-03.0-P	Lab I.D.	Sample	.D.	_	_			-			ACID/B		CE/C	OTHER		OTHER	DATE	DATE TIME	DATE TIME	DATE TIME CHIOF	DATE TIME CHIOF	DATE TIME CHIOF	DATE TIME CHIOF	DATE TIME CHIOF	DATE TIME CHIOF	DATE TIME CHIOF
2 CF-005.0-02.0-P 2 CF-007.0-03.0-P 3 CF-008.0-03.0-P 4 CF-007.0-03.0-P 5 CF-008.0-03.0-P 6 CF-010.0-03.0-P 7 CF-0110.0-03.0-P 7 CF-0110.0-03.0-P 9 CF-010.0-03.0-P 9 C	-			-	_	\dashv	V	-	\dashv	\dashv		-	- 1	+	=	=	1/17/2024	1/17/2024 X	1/17/2024 X X	1/17/2024 X X	1/17/2024 X X	1/17/2024 X X	1/17/2024 X X	1/17/2024 X X	1/17/2024 X X	1/17/2024 X X
## CF-006,0-02,0-P ## CF-007,0-03,0-P ## CF-008,0-03,0-P ## CF-010,0-03,0-P ## CF-010,0-03,0-P ## CF-012,0-05,5-P ## CF-012,0-05,5-P ## CF-015,0-03,5-P ## CF-015,0-03,5-P ## CF-015,0-03,5-P ## CF-015,0-03,5-P ## CF-015,0-03,5-P ## CF-015,0-03,5-P ## CF-016,0-03,0-P ## CF-016,0-0	2	CF-005.0-02.0-P		O	-	Н	×								1/17/2024	1/17/2024		×	×	×	×	×	×	×	×	×
CF-007.0-03.0-P CF-008.0-03.0-P CF-010.0-03.0-P CF-0110.0-03.0-P CF-015.0-03.5-P CF-015.0-03.5	S	CF-006.0-02.0-P			-		×						_		1/17/2024	1/17/2024	1/17/2024									
CF-009,0-02,0-P CF-010,0-03,0-P CF-010,0-03,0-P CF-015,0-03,5-P CF-015,0-03,5-P CF-016,0-03,5-P CF-016,0-03,0-P CF-016,0-03,0-	4	CF-007.0-03.0-P					×								1/17/2024	1/17/2024	1/17/2024	1/17/2024 X								
CF-009,0-02.0-P CF-010,0-03.0-P CF-0115,0-03.5-P CF-015,0-03.5-P CF-016,0-03.0-P CF-016,0-03.0	5	CF-008.0-03.0-P			-	-	×								1/17/2024	1/17/2024	1/17/2024									
CF-010.0-03.0-P CF-015.0-03.5-P CF-015.0-03.5-P CF-015.0-03.5-P CF-016.0-03.0-P CF-016	6	CF-009.0-02.0-P			-		×						_		1/17/2024	1/17/2024	1/17/2024 X		×	×	×	×	×	×	×	×
CF-012.0-05.5-P CF-015.0-03.5-P CF-015.0-03.5-P CF-015.0-03.5-P CF-016.0-03.0-P CF-016.0-03.0-	7	CF-010.0-03.0-P			-	-	×								1/17/2024	1/17/2024	1/17/2024	1/17/2024 X								
CF-015.0-03.5-P CF-016.0-03.0-P CF-016	8	CF-012.0-05.5-P		0	_	-	×	Ĥ							1/17/2024	1/17/2024	1/17/2024	1/17/2024 X								
CF-016.0-03.0-P PLEASE NOTE: Liability and Damages, Cardinal's liability and client's axclusive remoty for any claim arising whether based in contract or toxt, shall arrailyses. All claims including those for negligence and any other cause whether covers shall be deemed whether based in contract or toxt, shall service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business inferruptions, loss of use, attitudes or successors paising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon the consequential damages, including without limitation, business inferruptions, loss of use, attitudes or successors paising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon time: Received By: Time: Delivered By: Circle One) Cool intact Corrected Temp. *C Corrected Temp. *C Corrected Temp. *C Cool intact Cool intact	9	CF-015.0-03.5-P		C	_		×	Ĥ	_		П				1/17/2024	1/17/2024	1/17/2024	1/17/2024 X								
PLEASE NOTE: Liability and Damages, Cardinal's lability and client's acclaive amongly for any claim sinking whether based in contract or for, the ranky-ses. All daims including those for negligence and any other cause whatscover shall be deemed waived unless made in writing and received service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use stilliants or successors passing out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based up that the performance of services hereunder by Cardinal, regardless of whether such claim is based up that the passing out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based up that the passing out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based up that the passing of the performance of services hereunder by Cardinal, regardless of whether such claim is based up that the passing of the performance of services hereunder by Cardinal, regardless of whether such claim is based up that the passing out of or related by: Time: Delivered By: Time: Delivered By: Time: Observed Temp. ** Sample Condition Cool Intact Corrected Temp. **	10	CF-016.0-03.0-P		C	-	Н	×	Ë	Н	H	Г	-		H	1/17/2024	1/17/2024	1/17/2024	1/17/2024 X								
us cle o	analyses. All claims including service. In no event shall Ca	Damages, Cardinat's liability and client's et those for negligence and any other cause to dinal be liable for incidental or consequentation.	hatsoever shall be de damages, including v	emed w	aived mitatic	unless an, but	s mad siness	e in w	miting ruptio	and re and re	ceive	of p	0 2 9	by Cardi	all be limited to the arrow by Cardinal within 30 day b, or loss of profits incurr	all be limited to the amount paid by the clien by Cardinal within 30 days after completion s, or loss of profits incurred by client, its sub-	all be limited to the amount paid by the citent for the by Cardinal within 30 days after completion of the a x, or loss of profits incurred by client, its subsidiaries	all be limited to the amount paid by the client for the by Cardinal within 30 days after completion of the applicab s, or loss of profils incurred by client, its subsidiaries,	all be limited to the amount paid by the client for the by Cardinal within 30 days after completion of the applicable s, or loss of profits incurred by client, its subsidiaries,	all be limited to the amount paid by the client for the by Cardinal within 30 days after completion of the applicable s, or loss of profils incurred by client, its subsidiaries.	all be limited to the amount paid by the client for the by Cardinal within 30 days after completion of the applicable s, or loss of profits incurred by client, its subsidiaries,	all be limited to the amount paid by the client for the by Cardinal within 30 days after completion of the applicable s, or loss of profits incurred by client, its subsidiaries,	all be limited to the amount paid by the client for the by Cardinal within 30 days after completion of the applicable s, or loss of profits incurred by client, its subsidiaries,	all be limited to the amount paid by the client for the by Cardinal within 30 days after completion of the applicable s, or loss of profits incurred by client, its subsidiaries,	all be limited to the amount paid by the client for the by Cardinal within 30 days after completion of the applicable s, or loss of profils incurred by client, its subsidiaries,	all be limited to the amount paid by the client for the by Cardinal within 30 days after completion of the applicable s, or loss of profits incurred by client, its subsidiaries,
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Relinquished By: dillates or succ service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiarions analyses, All claims Including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable

hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise

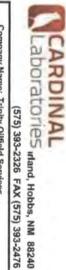
Verbal Result: □Yes □No Add'l Phone #:
All Results are emailed. Please provide Email address:

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REMARKS:

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476

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		CF-036.0-02.5-P	CF-035.0-02.5-P	CF-031.0-01.5-P	CF-030.0-01.5-P	CF-029.0-01.5-P	CF-028.0-01.5-P	CF-017.0-03.0-P	Sample I.D.		П		Project Name: NVA 296 Flowline		Phone #: 575-397-4961 Fa		Address: 8426 N. Dal Paso	Dan Dunkelberg	Company Name: Trinity Oilfield Services	
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Correction Factor -0°C mometer ID #140

□ No □ No THE THE Intact

Page 176 of 218 Received by OGD: 3/13/2024 3:22:00 PM VICES WEST, INC. TICKET No. 685687 P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 LEASE OPERATOR/SHIPPER/COMPANY: DATE: LEASE NAME: TIME: AM/PM **RIG NAME & NUMBER: VEHICLE NO:** TRANSPORTER COMPANY: PHONE: **GENERATOR COMPANY MAN'S NAME:** CUIN senne PHONE: CHARGE TO: [] Drilling Fluids [] Tank Bottoms [] Rinsate [] BS&W Content: TYPE OF MATERIAL [] Jet Out [] Solids [V] Contaminated Soil Description: **VOLUME OF** [] BBLS. : MATERIAL RRC or API# C-133# AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS STICKERS, CODES, NUMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976. AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seg., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION. DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: (SIGNATURE) **FACILITY REPRESENTATIVE:**

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Canary - Sundance Acct #1

Pink - Transporter

White - Sundance

(SIGNATURE)

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Released to Imaging: 5/7/2024 2:39:35 PM

Received by OCD: \$1/13/2024 3:22:00 PM SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 TICKET No. LEASE OPERATOR/SHIPPER/COMPANY: LEASE NAME: DATE: **RIG NAME & NUMBER:** TIME: AM/PM TRANSPORTER COMPANY: VEHICLE NO: GENERATOR COMPANY MAN'S NAME: PHONE: -Evin Germe **CHARGE TO:** PHONE: imphers TYPE OF [] Tank Bottoms [] Drilling Fluids MATERIAL [] Solids [] Rinsate [] BS&W Content: [X] Contaminated Soil Description: [] Jet Out **VOLUME OF** MATERIAL [] BBLS. [] YARD RRC or API# [] C-133# STICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., and regulations related thereto, by virtue of the exemption afforded DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. (SIGNATURE) **FACILITY REPRESENTATIVE:** (SIGNATURE)

Canary - Sundance Acct #1

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Pink - Transporter

White - Sundance

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Received by SCHIBANCE: SERVICES WEST, INC. Page 180 of 218 TICKET No. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 LEASE OPERATOR/SHIPPER/COMPANY: DATE: LEASE NAME: TIME: AM/PM RIG NAME & NUMBER: **VEHICLE NO:** TRANSPORTER COMPANY: PHONE: GENERATOR COMPANY MAN'S NAME: PUIN PHONE: CHARGE TO: [] Tank Bottoms [] Drilling Fluids TYPE OF [] Rinsate [] BS&W Content: MATERIAL [] Solids [] Contaminated Soil [] Jet Out Description: **VOLUME OF** [] BBLS. : MATERIAL RRC or API # C-133# AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS STICKERS, CODES, NUMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., and regulations related thereto, by virtue of the exemption afforded DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: (SIGNATURE) **FACILITY REPRESENTATIVE:** White - Sundance Canary - Sundance Acct #1 Pink - Transporter Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Released to Imaging: 5/7/2024 2:39:35 PM

Canary - Sundance Acct #1

Pink - Transporter

White - Sundance

Received by OCD: 3/13/2024 3:22:00 PM SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	Page 184 of 21 ET No. 685797 5413
LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 1-2.24
LEASE NAME: NVA 296	TIME: AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 24
TRANSPORTER COMPANY: PHO	NE:
GENERATOR COMPANY MAN'S NAME: PHO	NE:
CHARGE TO: CIOSS TIMBES	
TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsate	[] BS&W Content:
MATERIAL [] Solids [] Contaminated Soil [] Jet Out	
Description:	Pilotopie .
VOLUME OF STATE OF ST	[]
RRC or API # C-133#	Nm
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANT HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et se 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL G ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANT BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Tra above described location, and that it was tendered by the above described shipper. This will materials were added to this load, and that the material was delivered without incident.	IS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE SOURTURE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, HAS OR GEOTHERMAL ENERGY. ANCE OF THE MATERIALS SHIPPED WITH SOURTH ONLY THE MATERIAL DELIVERED RED BY TRANSPORTER TO SUNDANCE
DRIVER: (SIGNATURE)	
FACILITY REPRESENTATIVE: (SIGNATURE)	
White - Sundance Canary - Sundance Acct #1 Pink - Tra Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-00	

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TICKET No.

Page 186 of 218 TZOCOG

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LEASE OPERATOR/SHIPPER/COMPANY:	C1055 Timbels	DATE:
LEASE NAME: NUA 996		TIME: AM/PM
RIG NAME & NUMBER:		VEHICLE NO:
TRANSPORTER COMPANY:	PHO	NE:
GENERATOR COMPANY MAN'S NAME:	Kevin Beimel PHO	NE:
CHARGE TO:	Timphers	
TYPE OF [] Tank Bottoms MATERIAL [] Solids	[] Drilling Fluids [] Rinsate [] Contaminated Soil [] Jet Out	
VOLUME OF TABLE	V 2)	
MATERIAL []BBLS	: [], YARD:	[]
RRC or API #	C-133#	Um
STICKERS, CODES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAI HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, COM AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et a 361.001 et seq., and regulations related thereto, b' DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAST DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEI THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN	NTS THAT THE WASTE MATERIAL SHIPPED ISERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE § / VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. PTANCE OF THE MATERIALS SHIPPED WITH

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

SERVICES, INC.'S FACILITY FOR DISPOSAL.

DRIVER:	
(SIGNATURE)	CM. T
FACILITY REPRESENTATIVE:	mu t.

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE



TICKET No. 685782

Business: (575) 394-2511 • Disposal: (575) 390-7842 LEASE OPERATOR/SHIPPER/COMPANY: DATE: LEASE NAME: TIME: AM/PM **RIG NAME & NUMBER: VEHICLE NO:** TRANSPORTER COMPANY: PHONE: GENERATOR COMPANY MAN'S NAME: PHONE: CHARGE TO: [] Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Content: TYPE OF MATERIAL Contaminated Soil [] Solids [] Jet Out Description: **VOLUME OF** BBLS. MATERIAL RRC or API# C-133# AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS STICKERS, CODES, NUMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seg., THE NM HEALTH AND SAF, CODE § 361.001 et seg., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION. DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: (SIGNATURE) **FACILITY REPRESENTATIVE:** (SIGNATURE)

White - Sundance

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Canary - Sundance Acct #1

Pink - Transporter



TICKET No.

Page 188 of 218

Business: (575) 394-2511 • Disposal: (575) 390-7842 LEASE OPERATOR/SHIPPER/COMPANY: DATE: LEASE NAME: TIME: AM/PM RIG NAME & NUMBER: VEHICLE NO: TRANSPORTER COMPANY: PHONE: GENERATOR COMPANY MAN'S NAME: PHONE: CHARGE TO: [] Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Content: TYPE OF MATERIAL [] Solids Contaminated Soil [] Jet Out Description: VOLUME OF BBLS. MATERIAL RRC or API# C-133# AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS STICKERS, CODES, NUMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF, CODE § 361.001 et seg., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION. DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES. INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: (SIGNATURE) **FACILITY REPRESENTATIVE:** (SIGNATURE) White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Received by OCD: 3 SUNL	Page 189 of 21 T No. 685796			
LEASE OPERATOR/SH	IIPPER/COMPANY:	C1055	Fimbers	DATE: 1-2-24
LEASE NAME:	JUA 296			TIME: AM/PM
RIG NAME & NUMBE	R:			VEHICLE NO: 508034
TRANSPORTER COM	1 1111111		PHON	NE:
GENERATOR COMPA	NY MAN'S NAME:	Levin Be	nne / PHON	NE:
CHARGE TO:	C1055	Timbers		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	[] Contaminated Soil	[] Jet Out	
Description:		OD		
VOLUME OF MATERIAL	[] BBLS	: [/] YARD	90:	[]
RRC or API #			C-133#	Nm
	DES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REP HEREWITH IS MATERIAL EXEMPT FRO AS AMENDED FROM TIME TO TIME, 361.001 et seq., and regulations DRILLING FLUIDS, PRODUCED WATE DEVELOPMENT OR PRODUCTION OF C ALSO AS A CONDITION TO SUNDANCE THIS JOB TICKET. TRANSPORTER REP BY OPERATOR/SHIPPER TO TRANSP SERVICES, INC.'S FACILITY FOR DISPO	RESENTS AND WARRANTS IM THE RESOURCE, CONSE 40 U.S.C. § 6901, et sec RELATED THERETO, BY V RS, AND OTHER WASTE A RUDE OIL OR NATURAL GA SERVICES, INC.'S ACCEPTA RESENTS AND WARRANTS ORTER IS NOW DELIVER ISAL.	NCE OF THE MATERIALS SHIPPED WITH THAT ONLY THE MATERIAL DELIVERED ED BY TRANSPORTER TO SUNDANCE
above described loc	ation, and that it was ten ed to this load, and that th	rter loaded the material repridered by the above described material was delivered with	shipper. This will	Insporter Statement at the certify that no additional
W		Canary - Sundance Acct #1	Pink - Trar	

	Page 190 of 21 ET No. 685784					
Business: (575) 394-2511 • Disposal: (575) 390-7842	11823					
LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 1 - 2 - 24					
LEASE NAME: NA 296	TIME: AM/PM					
RIG NAME & NUMBER:	VEHICLE NO:					
TRANSPORTER COMPANY: PHO	NE:					
GENERATOR COMPANY MAN'S NAME: VEVIN Rennel PHO	NE:575.513 8156					
CHARGE TO: CDSS TIMBELS						
TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsate	[] BS&W Content:					
MATERIAL [] Solids [] Contaminated Soil [] Jet Out						
Description:						
VOLUME OF STATE OF ST	[]					
RRC or API # C-133#	Nm					
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et se 361.001 et seq., and regulations related thereto, by DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL G ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANT BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVE SERVICES, INC.'S FACILITY FOR DISPOSAL.	IS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, EAS OR GEOTHERMAL ENERGY. ANCE OF THE MATERIAL SHIPPED WITH IS THAT ONLY THE MATERIAL DELIVERED.					
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Reorder from: Vertigo Creative Services LLC · www.VertigoCreative.com · Form#SDI-00	04c					
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Received bs OCHDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No.

Pink - Transporter

Page 191 of 218

LEASE OPERATOR/SHIPPER/COMPANY:	1055 Timbers	DATE: 1 - 2 - 24		
LEASE NAME: NA 296		TIME: 7:48 AM/PM		
RIG NAME & NUMBER:		VEHICLE NO: 507034		
TRANSPORTER COMPANY: PHONE:				
GENERATOR COMPANY MAN'S NAME:	Levin Fennet PHO	NE:		
CHARGETO: COSS TIM	nheis			
TYPE OF [] Tank Bottoms [MATERIAL [] Solids [Description:	[] Drilling Fluids [] Rinsate [] Jet Out	[] BS&W Content:		
VOLUME OF []BBLS:	YARD:	[]		
RRC or API #	C-133#	Nm		
A A A A A A A A A A A A A A A A A A A	IS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN' IEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS IS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et se 61.001 et seq., and regulations related thereto, by Irilling Fluids, produced waters, and other waste IEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL G ILSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT HIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANT BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVE ERVICES, INC.'S FACILITY FOR DISPOSAL.	IS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE SOURTURE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, EAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH SOURTH THE MATERIAL DELIVERED RED BY TRANSPORTER TO SUNDANCE		
THIS WILL CERTIFY that the above Transporter above described location, and that it was tendere materials were added to this load, and that the mo	ed by the above described shipper. This wi	ansporter Statement at the Il certify that no additional		
PACILITY REPRESENTATIVE: (SIGNATURE) (SIGNATURE)	Ma E.			

Canary - Sundance Acct #1

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

White - Sundance

Canary - Sundance Acct #1

Reorder from: Vertigo Creative Services LLC · www.VertigoCreative.com · Form#SDI-004c

Pink - Transporter

Released to Imaging: 5/7/2024 2:39:35 PM

#

SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 TICKET No.

685870

LEASE OPERATOR/SH	HIPPER/COMPANY:	Cross Timbers	DATE: 1-5-24
LEASE NAME:	NVA 296		TIME: AM/PM
RIG NAME & NUMBE	R:		VEHICLE NO: 5 1/3/4
TRANSPORTER COM	PANY: TIMILY	PH	ONE:
GENERATOR COMPA	NY MAN'S NAME:	Devin Benneton	ONE:
CHARGE TO:	COSS T	imbers	
TYPE OF MATERIAL	[] Tank Bottoms [] Solids	[] Drilling Fluids [] Rinsat [] Contaminated Soil [] Jet Ou	t 1 boatt content.
Description:			
VOLUME OF MATERIAL	[] BBLS	_: (1 YARD:	[1
RRC or API #		C-133#	Nm
THIS WILL CERTIL above described loc	ed to this load, and that the	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAN JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARR, HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CO. AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, IDRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAS DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURA ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCIONATION TO SUNDANCE SERVICES, INC.'S ACCIONATION TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. SERVICES, INC.'S FACILITY FOR DISPOSAL. SERVICES, INC.'S FACILITY FOR DISPOSAL. SERVICES AND WATER AND WAT	ANTS THAT THE WASTE MATERIAL SHIPPED INSERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE SAY VIRTUE OF THE EXEMPTION AFFORDED TE ASSOCIATED WITH THE EXPLORATION, L GAS OR GEOTHERMAL ENERGY. EPTANCE OF THE MATERIALS SHIPPED WITH NTS THAT ONLY THE MATERIAL DELIVERED VERED BY TRANSPORTER TO SUNDANCE
W	hite - Sundance C	anary - Sundance Acct #1 Pink - T	ransporter

JUL SUNDANCE SERVI	CES WEST, INC.	Page 194 0j 21
P.O. Box 1737 Eunice, N Business: (575) 394-2511 • (lew Mexico 88231 TICKI	ET No. 685856
LEASE OPERATOR/SHIPPER/COMPANY:	Cioso Timbers	DATE: 1 - 3 - 34
LEASE NAME: NVA 296		TIME: AM/PM
RIG NAME & NUMBER:		VEHICLE NO: 240
TRANSPORTER COMPANY:	РНО	NE:
GENERATOR COMPANY MAN'S NAME:	Kevin Bennel PHO	NE:
CHARGETO: CIOSS T	imbers	
TYPE OF [] Tank Bottoms MATERIAL [] Solids	[] Drilling Fluids [] Rinsate	[] BS&W Content:
Description:	[] Contaminated Soil [] Jet Out	
VOLUME OF []BBLS	_: [] YARD 12 :	[]
RRC or API #	C-133#	Nm
THIS WILL CERTIFY that the above Transp above described location, and that it was termaterials were added to this load, and that to DRIVER:	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN' HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et se 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL G ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANT BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVE SERVICES, INC.'S FACILITY FOR DISPOSAL. Orter loaded the material represented by this Transported by the above described shipper. This wither material was delivered without incident.	TS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE S VIRTUE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, EAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH S THAT ONLY THE MATERIAL DELIVERED RED BY TRANSPORTER TO SUNDANCE
(SIGNATURE) FACILITY REPRESENTATIVE:	MIQ F	
(SIGNATURE)	11114	
White - Sundance Reorder from: Vertigo Creat	Canary - Sundance Acct #1 Pink - Tra	

Canary - Sundance Acct #1

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Pink - Transporter

Released to Imaging: 5/7/2024 2:39:35 PM

White - Sundance

[] Contaminated Soil

YARD

-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
S	TI	CI	KE	R	S,	C	0	D	ES	,	N	JI	ME	BE	R	S,	E	rc	

[] Solids

[] BBLS.

MATERIAL

Description:

VOLUME OF

MATERIAL

RRC or API #

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., the NM health and Saf. code § 361.001 et seq., and regulations related thereto, by virtue of the exemption afforded drilling fluids, produced waters, and other waste associated with the exploration, development or production of crude oil or natural gas or geothermal energy.

C-133#

[] Jet Out

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:	
(SIGNATURE)	
FACILITY REPRESENTATIVE	- Mia E
	(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

				1111
LEASE OPERATOR/S	HIPPER/COMPANY:	(1055	Timbers	DATE: - 3 24
LEASE NAME:	NVA 29	Co		TIME: 5 AM/PM
RIG NAME & NUMBI	ER:			VEHICLE NO: 50
TRANSPORTER COM	MPANY: TIME	V	РНО	NE:
GENERATOR COMP	ANY MAN'S NAME:	Levin	Berrepho	NE:
CHARGE TO:	C1055 -	Timbers		
TYPE OF MATERIAL Description:	[] Tank Bottoms [] Solids	[] Drilling Fluids [] Contaminated Soi	[] Rinsate	[] BS&W Content:
VOLUME OF MATERIAL	[] BBLS	_: [/] YARD_	20:	[1

STICKERS, CODES, NUMBERS, ETC.

RRC or API#

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., and regulations related thereto, by virtue of the exemption afforded drilling fluids, produced waters, and other waste associated with the exploration, development or production of crude oil or natural GAS or Geothermal Energy.

C-133#

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:	aux			
(SIGNATURE)	1			
FACILITY REPRESENTATIVE		Mia	t.	
	(SIGNATURE)			

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c
Released to Imaging: 5/7/2024 2:39:35 PM

Received by OCD: 3/13/2024 3:22:00 PM SUNDANCE SERVICES WEST, INC.		Page 200 of 21
P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	KET No.	685884
LEASE OPERATOR/SHIPPER/COMPANY:	DATE:	1.3.24
LEASE NAME: NA 996	TIME:	:43 AM/PM
RIG NAME & NUMBER:	VEHICLE	NO: 251
	ONE:	
GENERATOR COMPANY MAN'S NAME:	ONE:	
CHARGE TO: (1955) Imbels		
TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsat	e []	BS&W Content:
MATERIAL [] Solids [] Contaminated Soil [] Jet Ou	t _	
Description:	1436	
VOLUME OF []BBLS: []YARD:	[]	
RRC or API # C-133#		Um
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANT JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRA. HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CO. AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAS DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURA ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCE THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRA BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELI SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this above described location, and that it was tendered by the above described shipper. This was materials were added to this load, and that the material was delivered without incident.	NTS THAT THE V NSERVATION AN SEQ., THE NM I Y VIRTUE OF TH E ASSOCIATED GAS OR GEOTH PTANCE OF THE I NTS THAT ONLY T /ERED BY TRAM	VASTE MATERIAL SHIPPED D RECOVERY ACT OF 1976, HEALTH AND SAF. CODE SITE EXEMPTION AFFORDED WITH THE EXPLORATION, ERMAL ENERGY. MATERIALS SHIPPED WITH THE MATERIAL DELIVERED ISPORTER TO SUNDANCE
DRIVER:		
FACILITY REPRESENTATIVE:		
(SIGNATURE)		
White - Sundance Canary - Sundance Acct #1 Pink - T	ansporter	
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI- Released to Imaging: 5///2024 2:39:35 PM	004c	

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No.

LEASE OPERATOR/S	HIPPER/COMPANY:	C1055 Timbers	DATE: - 3 - 24
LEASE NAME:	NVA 290		TIME: 1:36 AM/PM
RIG NAME & NUMBE	ER:		VEHICLE NO: 251
TRANSPORTER COM	IPANY: TIMITY	РНО	NE:
GENERATOR COMPA	ANY MAN'S NAME:	Levin RennelPHO	NE:
CHARGE TO:	(1055 T)	mbers	
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	[] Contaminated Soil [] Jet Out	
Description:		" OD	
VOLUME OF MATERIAL	[] BBLS	_: [) YARD:	[]
RRC or API #		C-133#	Vm
	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANT HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et se 361.001 et seq., and regulations related thereto, by DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL G ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANT BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVE SERVICES, INC.'S FACILITY FOR DISPOSAL.	IS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE SOURTURE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, AS OR GEOTHERMAL ENERGY. ANCE OF THE MATERIALS SHIPPED WITH SOURTH ONLY THE MATERIAL DELIVERED RED BY TRANSPORTER TO SUNDANCE
THIS WILL CERTI	FY that the above Transpor	ter loaded the material represented by this Tr	

the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:	
(SIGNATURE)	A AFT
FACILITY REPRESENTATIVE:	Mat
(SIGNATU	RE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

.II. Dr	JSINESS: (5/5) 394-2511 • DI	sposal: (575) 390-7842	Edding Financia	19972
LEASE OPERATOR/SH	HIPPER/COMPANY:	CIOSS TI	moers	DATE: 3-24
LEASE NAME:	DPG AVU	2		TIME: AM/PM
RIG NAME & NUMBE	R:			VEHICLE NO: 05
TRANSPORTER COM	PANY: Timit		PHO	NE:
GENERATOR COMPA	NY MAN'S NAME:	Leun Be	nnet PHO	NE:
CHARGE TO:	Cross	invoeis		
TYPE OF MATERIAL Description:	[] Tank Bottoms	[] Drilling Fluids [] Contaminated Soil	[] Rinsate [] Jet Out	[] BS&W Content:
VOLUME OF MATERIAL	[] BBLS	_: [] YARD	30_:	[]
RRC or API #			C-133#	Vm
STICKERS, COI	DES. NUMBERS. FTC	AS A CONDITION TO SUNDANCE SERV	ICES, INC.'S ACCEPTANCE	OF THE MATERIALS SHIPPED WITH THE

STICKERS, CODES, NUMBERS, ETC

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION,

DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH

THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED

BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE
SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:		
(SIGNATURE)	1	
FACILITY REPRESENTATIVE:	Mia E	
(SIGNATURE)		_

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

LEASE OPERATOR/SHIPPER/COMPANY:	DATE: \- 4)4
LEASE NAME: NVA 296	TIME: - AM/PM
RIG NAME & NUMBER:	VEHICLE NO:
TRANSPORTER COMPANY: PHO	ONE:
GENERATOR COMPANY MAN'S NAME:	ONE:
CHARGE TO: (1)55 TIMMES	
TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsate MATERIAL [] Solids [] Contaminated Soil [] Jet Out Description:	
VOLUME OF []BBLS: []YARD:	[]
RRC or API # C-133#	Nm

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., and regulations related thereto, by virtue of the exemption afforded Drilling Fluids, produced waters, and other waste associated with the exploration, development or production of crude oil or natural GAS or Geothermal Energy.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:	nella	(Has	2202	
(SIGNATURE)				
FACILITY REPRESENTATI	IVE:	ha E		

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., and regulations related thereto, by virtue of the exemption afforded Drilling Fluids, produced waters, and other waste associated with the exploration, Development or production of crude oil or natural Gas or Geothermal Energy.

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DRIVER: YOU	10 dalla
(SIGNATURE)	no Ott
FACILITY REPRESENTATIVE:	Mia t.

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Page 205 of 218

TICKET No. 68591

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842

			1991)
LEASE OPERATOR/SHI	PPER/COMPANY:	1055 Timbers	DATE: 1-4-94
LEASE NAME:	DPG AV		TIME: AM/PM
RIG NAME & NUMBER			VEHICLE NO:
TRANSPORTER COMPA	ANY:	PHO	NE:
GENERATOR COMPAN	IY MAN'S NAME:	Verin Bennet PHO	NE:
CHARGE TO:	C1055	Tunbers	
TYPE OF MATERIAL Description:	[] Tank Bottoms	[] Drilling Fluids [] Rinsate [] Contaminated Soil [] Jet Out	[] BS&W Content:
VOLUME OF MATERIAL	[] BBLS	: [] YARD:	[]
RRC or API#		C-133#	

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., And regulations related thereto, by virtue of the exemption afforded DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

C-133#

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER:	A
(SIGNATURE)	
FACILITY REPRESENTATIVE:	Mhat

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

-	DONDINGE DERVICED WEDT,
=	P.O. Box 1737 Eunice, New Mexico 88231
带	Business: (575) 394-2511 • Disposal: (575) 390-784

LEASE OPERATOR/SH	IPPER/COMPANY:	C1055 T	imbers	DATE: - 14 - 14
LEASE NAME:	JVA 296			TIME: AM/PM
RIG NAME & NUMBER	R:			VEHICLE NO:
TRANSPORTER COM	PANY: Timity		РНО	NE:
GENERATOR COMPA	NY MAN'S NAME:	levin B	senne PHO	NE:
CHARGE TO:	[1055]	imbers		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	[] Contaminated Soil	[] Jet Out	
Description:		OD		
VOLUME OF MATERIAL	[]BBLS	: [YARD		[]
RRC or API #			C-133#	Vm
		· AS A CONDITION TO SUNDANCE SERVICE	CES. INC.'S ACCEPTANCE	OF THE MATERIALS SHIPPED WITH THIS

STICKERS, CODES, NUMBERS, ETC.

JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976. AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:	
(SIGNATURE)	A T
FACILITY REPRESENTATIVE:	Mat.
(SIGNATUR	

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Page 207 of 218 Received by OGD: 3/13/2024 3:22:00. VICES WEST, INC. TICKET No. 6859 P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 LEASE OPERATOR/SHIPPER/COMPANY: DATE: LEASE NAME: TIME: AM/PM RIG NAME & NUMBER: VEHICLE NO: TRANSPORTER COMPANY: PHONE: GENERATOR COMPANY MAN'S NAME: PHONE: CHARGE TO: [] Tank Bottoms TYPE OF [] Drilling Fluids [] Rinsate [] BS&W Content: MATERIAL [] Solids [V] Contaminated Soil 1 Jet Out Description: **VOLUME OF** BBLS. : [YARD MATERIAL RRC or API# C-133# AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS STICKERS, CODES, NUMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., and regulations related thereto, by virtue of the exemption afforded DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED. BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER: (SIGNATURE) **FACILITY REPRESENTATIVE:** (SIGNATURE) White - Sundance Canary - Sundance Acct #1 Pink - Transporter Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

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Canary - Sundance Acct #1

Pink - Transporter

White - Sundance

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 323000

QUESTIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	323000
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2330333240
Incident Name	NAPP2330333240 NORTH VACUUM ABO 296 @ 30-025-29562
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-29562] NORTH VACUUM ABO UNIT #296

Location of Release Source	
Please answer all the questions in this group.	
Site Name	NORTH VACUUM ABO 296
Date Release Discovered	10/27/2023
Surface Owner	State

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Crude Oil Released: 10 BBL Recovered: 10 BBL Lost: 0 BBL.	
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Produced Water Released: 5 BBL Recovered: 5 BBL Lost: 0 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 323000

Phone:(505) 476-3470 Fax:(505) 476-3462		
QUESTIONS (continued)		
Operator: CROSS TIMBERS ENERGY, LLC 400 West 7th Street Fort Worth, TX 76102	OGRID:	
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No	
Reasons why this would be considered a submission for a notification of a major release	Unavailable.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.	
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	rafaty hazard that would result in injury	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
	I lation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Dan Dunkelberg Title: Consultant	

Email: dan@trinityoilfieldservices.com

Date: 03/13/2024

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QUESTIONS, Page 3

Action 323000

QUESTIONS (continued)

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	323000
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	Direct Measurement	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1000 (ft.) and ½ (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	Yes	

led to the appropriate district office no later than 90 days after the release discovery date.
Yes
nation associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Yes
No
in milligrams per kilograms.)
960
9479
8299
64.5
0
pleted efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC
01/02/2024
01/02/2024
01/17/2024
7332
652
7332
652
at the time of submission and may (be) change(d) over time as more remediation efforts are completed.
i

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 323000

QUESTIONS (continued)

ı	Operator:	OGRID:
ı	CROSS TIMBERS ENERGY, LLC	298299
ı	400 West 7th Street	Action Number:
ı	Fort Worth, TX 76102	323000
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	
Which OCD approved facility will be used for off-site disposal	Sundance Services, Inc [fKJ1600527371]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Dan Dunkelberg

Title: Consultant Email: dan@trinityoilfieldservices.com

Date: 03/13/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 323000

QUES	TIONS	(continu	red)

ſ	Operator:	OGRID:
	CROSS TIMBERS ENERGY, LLC	298299
١	400 West 7th Street	Action Number:
	Fort Worth, TX 76102	323000
١		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation. Requesting a deferral of the remediation closure due date with the approval of this No submission

District I

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QUESTIONS, Page 6

Action 323000

QUESTIONS (continued)

Operator:	OGRID:
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400 West 7th Street	Action Number:
Fort Worth, TX 76102	323000
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	303024
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/17/2024
What was the (estimated) number of samples that were to be gathered	40
What was the sampling surface area in square feet	7332

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	7332	
What was the total volume (cubic yards) remediated	652	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	0	
What was the total volume (in cubic yards) reclaimed	0	
Summarize any additional remediation activities not included by answers (above)	Upon closure request approval, the excavation will be backfilled and reclaimed in accordance with 19.15.29.13 NMAC.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

Email: dan@trinityoilfieldservices.com

Date: 03/13/2024

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QUESTIONS, Page 7

Action 323000

QUESTIONS	(continued)
QUESTIONS!	(COHUHUCU)

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
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	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 323000

CONDITIONS

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400 West 7th Street	Action Number:
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CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	5/7/2024
scott.rodgers	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	5/7/2024