



PERCENT OF PROCEEDS STATEMENT  
(Fixed Recovery)

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: December 2023  
Statement Date: April 03, 2024  
REVISED:  
Accounting Date: March 2024  
In ID: 104276

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
700322-00	700322-00	CARTER COLLIER 5 FED	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.12265											
Rate per MMBTU:	2.25106	\$1,131.71	\$447.68	\$458.36	\$1,121.03	0.00	0.00	0.00	0.00	0.00	0.00	\$1,121.03

Wellhead Information			Component Settlement							
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	359.00	498.00								
Allocation Decimal:	1.0000000	1.0000000								
Paystation:	359.00	498.00								
Contractual Field Deducts:	-25.13	-34.86								
Net Delivered:	333.87	463.14								
Wellhead BTU (14.730D):		1.3872								
Gas Factor:	0.0000									
			3,212.02		2,697.21	229.78		2,697.21		\$1,131.71

Residue Settlement										
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
463.14	229.78	29.88	203.48	203.48	218.97	203.49	100.00	203.49	2.2000000	\$447.68

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$349.00
N2 Handling Fee	0.0768	\$2.32
New Mexico Gas Processors Tax	0.0282	\$9.94
Treating	0.2705	\$97.10
Plant Product Volumes		
Plant BTU	1.0526	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.0840	
Carbon Dioxide	2.7170	
H2S	2.6590	
Other Inerts	0.0000	
Methane	57.5000	
Ethane	17.2190	4.6292
Propane	9.7550	2.7016
Iso Butane	1.1890	0.3911
Nor Butane	2.7050	0.8572
Iso Pentane	0.6490	0.2386
Nor Pentane	0.6560	0.2389
Hexanes Plus	1.2320	0.5640
Totals	98.3650	9.6206

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

(Fixed Recovery)

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
075691A	075691A	CONDOR 7 FED #3H	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC					14.730	
1184891.00												
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00

Wellhead Information			Component Settlement							
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	0.00	0.00								
Allocation Decimal:	1.0000000	1.0000000								
Paystation:	0.00									
			ETHANE	0.00	0.7500	0.00	100.00	0.00	-0.0074540	\$0.00
			PROPANE	0.00	0.9000	0.00	100.00	0.00	0.7078580	\$0.00
			ISO-BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8989210	\$0.00
Net Delivered:	0.00	0.00	NORMAL BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8623900	\$0.00
			PENTANES PLUS	0.00	0.9500	0.00	100.00	0.00	1.3410460	\$0.00
Wellhead BTU (14.730D):		0.0000								
Gas Factor:	0.0000									
				0.00	0.00	0.00		0.00		\$0.00

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
0.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	2.1900000	\$0.00	

Fees / Adjustments	Fee Rate	Value
<b>Plant Product Volumes</b>		
Plant BTU	0.0000	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.4140	
Carbon Dioxide	2.0214	
H2S	1.0430	
Other Inerts	0.0000	
Methane	70.3633	
Ethane	14.2015	3.8131
Propane	6.4744	1.7908
Iso Butane	0.7854	0.2580
Nor Butane	1.7811	0.5637
Iso Pentane	0.4323	0.1587
Nor Pentane	0.4424	0.1610
Hexanes Plus	1.0412	0.4770
Totals	100.0000	7.2223

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base					
075691B	075691B	MALCO B BATTERY	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC	14.730	1184891.00				
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.90040											
Rate per MMBTU:	2.21596	\$4,534.70	\$2,537.55	\$2,051.31	\$5,020.94	0.00	0.00	0.00	0.00	0.00	0.00	\$5,020.94

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	1,731.12	2,265.81									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,731.12	2,265.81									
Contractual Field Deducts:	-121.18	-158.61	ETHANE	6,138.87	0.7500	4,604.15	305.44	100.00	4,604.15	-0.0074540	\$-34.32
Net Delivered:	1,609.94	2,107.20	PROPANE	2,883.08	0.9000	2,594.77	237.59	100.00	2,594.77	0.7078580	\$1,836.73
Wellhead BTU (14.730D):		1.3089	ISO-BUTANE	415.37	0.9500	394.60	39.31	100.00	394.60	0.8989210	\$354.71
Gas Factor:	0.0000		NORMAL BUTANE	907.53	0.9500	862.15	89.44	100.00	862.15	0.8623900	\$743.51
			PENTANES PLUS	1,282.64	0.9500	1,218.51	140.77	100.00	1,218.51	1.3410460	\$1,634.07
				11,627.48		9,674.18	812.55		9,674.18		\$4,534.70

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
2,107.20	812.55	135.95	1,158.70	1,158.70	1,170.73	1,158.70	100.00	1,158.70	2.1900000	\$2,537.55	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$1,682.89
New Mexico Gas Processors Tax	0.0282	\$44.17
Treating	0.1873	\$324.25
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.4140	
Carbon Dioxide	2.0214	
H2S	1.0430	
Other Inerts	0.0000	
Methane	70.3633	
Ethane	14.2015	3.8131
Propane	6.4744	1.7908
Iso Butane	0.7854	0.2580
Nor Butane	1.7811	0.5637
Iso Pentane	0.4323	0.1587
Nor Pentane	0.4424	0.1610
Hexanes Plus	1.0412	0.4770
<b>Totals</b>	<b>100.0000</b>	<b>7.2223</b>

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM



**PERCENT OF PROCEEDS STATEMENT**  
(Fixed Recovery)

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information													
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base						
075691C	075691C	VANDAGRIFF 8D FED	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC	14.730	1184891.00					
Settlement Summary													
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value	
Rate per MCF:	0.00000												
Rate per MMBTU:	0.00000	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	

Wellhead Information			Component Settlement							
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	0.00	0.00								
Allocation Decimal:	1.0000000	1.0000000								
Paystation:	0.00									
			ETHANE	0.00	0.7500	0.00	100.00	0.00	-0.0074540	\$0.00
			PROPANE	0.00	0.9000	0.00	100.00	0.00	0.7078580	\$0.00
			ISO-BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8989210	\$0.00
Net Delivered:	0.00	0.00	NORMAL BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8623900	\$0.00
			PENTANES PLUS	0.00	0.9500	0.00	100.00	0.00	1.3410460	\$0.00
Wellhead BTU (14.730D):		0.0000								
Gas Factor:	0.0000									
				0.00	0.00	0.00		0.00		\$0.00

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
0.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	2.1900000	\$0.00	

Fees / Adjustments	Fee Rate	Value
<b>Plant Product Volumes</b>		
Plant BTU	0.0000	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.4140	
Carbon Dioxide	2.0214	
H2S	1.0430	
Other Inerts	0.0000	
Methane	70.3633	
Ethane	14.2015	3.8131
Propane	6.4744	1.7908
Iso Butane	0.7854	0.2580
Nor Butane	1.7811	0.5637
Iso Pentane	0.4323	0.1587
Nor Pentane	0.4424	0.1610
Hexanes Plus	1.0412	0.4770
<b>Totals</b>	<b>100.0000</b>	<b>7.2223</b>

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024

12:21:40PM

(Fixed Recovery)

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
075691D	075691D	SIMON A5 N FED #3	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC	14.730
							1184891.00

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00

Wellhead Information			Component Settlement							
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	0.00	0.00								
Allocation Decimal:	1.0000000	1.0000000								
Paystation:	0.00									
			ETHANE	0.00	0.7500	0.00	100.00	0.00	-0.0074540	\$0.00
			PROPANE	0.00	0.9000	0.00	100.00	0.00	0.7078580	\$0.00
			ISO-BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8989210	\$0.00
Net Delivered:	0.00	0.00	NORMAL BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8623900	\$0.00
			PENTANES PLUS	0.00	0.9500	0.00	100.00	0.00	1.3410460	\$0.00
Wellhead BTU (14.730D):		0.0000								
Gas Factor:	0.0000									
				0.00	0.00	0.00		0.00		\$0.00

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
0.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	2.1900000	\$0.00	

Fees / Adjustments	Fee Rate	Value
Plant Product Volumes		
Plant BTU	0.0000	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.4140	
Carbon Dioxide	2.0214	
H2S	1.0430	
Other Inerts	0.0000	
Methane	70.3633	
Ethane	14.2015	3.8131
Propane	6.4744	1.7908
Iso Butane	0.7854	0.2580
Nor Butane	1.7811	0.5637
Iso Pentane	0.4323	0.1587
Nor Pentane	0.4424	0.1610
Hexanes Plus	1.0412	0.4770
Totals	100.0000	7.2223

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

Comments
GENERAL:
CONTRACT:

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

(Fixed Recovery)

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
075691E	075691E	GANT 7G FED #2	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC	14.730
							1184891.00

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00

Wellhead Information			Component Settlement							
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	0.00	0.00								
Allocation Decimal:	1.0000000	1.0000000								
Paystation:	0.00									
			ETHANE	0.00	0.7500	0.00	100.00	0.00	-0.0074540	\$0.00
			PROPANE	0.00	0.9000	0.00	100.00	0.00	0.7078580	\$0.00
			ISO-BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8989210	\$0.00
Net Delivered:	0.00	0.00	NORMAL BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8623900	\$0.00
			PENTANES PLUS	0.00	0.9500	0.00	100.00	0.00	1.3410460	\$0.00
Wellhead BTU (14.730D):		0.0000								
Gas Factor:	0.0000									
			0.00		0.00	0.00		0.00		\$0.00

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
0.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	2.1900000	\$0.00	

Fees / Adjustments	Fee Rate	Value
Plant Product Volumes		
Plant BTU	0.0000	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.4140	
Carbon Dioxide	2.0214	
H2S	1.0430	
Other Inerts	0.0000	
Methane	70.3633	
Ethane	14.2015	3.8131
Propane	6.4744	1.7908
Iso Butane	0.7854	0.2580
Nor Butane	1.7811	0.5637
Iso Pentane	0.4323	0.1587
Nor Pentane	0.4424	0.1610
Hexanes Plus	1.0412	0.4770
Totals	100.0000	7.2223

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

Comments
GENERAL:  CONTRACT:

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
700322-00	700322-00	CARTER COLLIER 5 FED	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00	14.730

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.73238											
Rate per MMBTU:	2.68905	\$1,634.27	\$538.15	\$556.30	\$1,616.12	0.00	0.00	0.00	0.00	0.00	0.00	\$1,616.12

Wellhead Information		
	MCF	MMBTU
Gross WH :	433.00	601.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	433.00	601.00
Contractual Field Deducts:	-30.31	-42.07
Net Delivered:	402.69	558.93
Wellhead BTU (14.730D):		1.3880
Gas Factor:	0.0000	

Component Settlement										
	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price			Component Value
ETHANE	1,864.13	0.7500	1,398.10	92.75	100.00	1,398.10	-0.0074540			\$-10.42
PROPANE	1,087.91	0.9000	979.12	89.65	100.00	979.12	0.7078580			\$693.08
ISO-BUTANE	157.49	0.9500	149.62	14.91	100.00	149.62	0.8989210			\$134.49
NORMAL BUTANE	345.19	0.9500	327.93	34.02	100.00	327.93	0.8623900			\$282.80
PENTANES PLUS	419.40	0.9500	398.43	45.81	100.00	398.43	1.3410460			\$534.32
	<u>3,874.13</u>		<u>3,253.20</u>	<u>277.14</u>		<u>3,253.20</u>				<u>\$1,634.27</u>

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
558.93	277.14	36.06	245.73	245.73	264.10	245.73	100.00	245.73	2.1900000	\$538.15	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$420.94
N2 Handling Fee	0.0792	\$2.87
New Mexico Gas Processors Tax	0.0282	\$11.76
Treating	0.2788	\$120.73

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.0836	
Carbon Dioxide	2.7166	
H2S	2.6592	
Other Inerts	0.0000	
Methane	57.5001	
Ethane	17.2194	4.6292
Propane	9.7553	2.7016
Iso Butane	1.1888	0.3911
Nor Butane	2.7048	0.8572
Iso Pentane	0.6489	0.2386
Nor Pentane	0.6557	0.2389
Hexanes Plus	1.2315	0.5640
Totals	<u>98.3639</u>	<u>9.6206</u>

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

Comments
GENERAL:  CONTRACT:



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
Well ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
700323-00	700323-00	KAISER #2	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00	14.730

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.20981											
Rate per MMBTU:	2.39367	\$4,462.31	\$1,989.79	\$1,820.35	\$4,631.75	0.00	0.00	0.00	0.00	0.00	0.00	\$4,631.75

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	1,443.00	1,935.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,443.00	1,935.00									
Contractual Field Deducts:	-101.01	-135.45									
Net Delivered:	1,341.99	1,799.55									
Wellhead BTU (14.730D):		1.3410									
Gas Factor:	0.0000										
			10,958.42		9,159.52	774.87		9,159.52		\$4,462.31	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
1,799.55	774.87	116.10	908.58	908.58	938.25	908.58	100.00	908.58	2.1900000	\$1,989.79	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$1,402.80
New Mexico Gas Processors Tax	0.0282	\$37.79
Treating	0.2632	\$379.76

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.2043	
Carbon Dioxide	2.8696	
H2S	2.1112	
Other Inerts	0.0000	
Methane	65.4038	
Ethane	15.4187	4.1420
Propane	7.5004	2.0756
Iso Butane	0.9516	0.3128
Nor Butane	2.2545	0.7139
Iso Pentane	0.6176	0.2269
Nor Pentane	0.6337	0.2307
Hexanes Plus	1.0346	0.4639
Totals	100.0000	8.1658

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

  

Comments
GENERAL:
CONTRACT:

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM





PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024

12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
700326-00	700326-00	KAISER B #5	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.11908											
Rate per MMBTU:	2.32967	\$18,411.32	\$9,034.03	\$7,664.16	\$19,781.19	0.00	0.00	0.00	0.00	0.00	0.00	\$19,781.19

Wellhead Information			Component Settlement									
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value		
Gross WH :	6,342.00	8,491.00										
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	6,342.00	8,491.00										
Contractual Field Deducts:	-443.94	-594.37	ETHANE	24,574.27	0.7500	18,430.70	1,222.69	100.00	18,430.70	-0.0074540	-\$137.38	
Net Delivered:	5,898.06	7,896.63	PROPANE	11,129.64	0.9000	10,016.68	917.16	100.00	10,016.68	0.7078580	\$7,090.38	
			ISO-BUTANE	1,627.86	0.9500	1,546.47	154.07	100.00	1,546.47	0.8989210	\$1,390.16	
			NORMAL BUTANE	3,615.52	0.9500	3,434.74	356.32	100.00	3,434.74	0.8623900	\$2,962.08	
			PENTANES PLUS	5,577.80	0.9500	5,298.91	611.79	100.00	5,298.91	1.3410460	\$7,106.08	
Wellhead BTU (14.730D):		1.3389										
Gas Factor:	0.0000											
				46,525.09		38,727.50	3,262.03		38,727.50		\$18,411.32	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
7,896.63	3,262.03	509.46	4,125.14	4,125.14	4,179.66	4,125.13	100.00	4,125.13	2.1900000	\$9,034.03	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$6,165.32
New Mexico Gas Processors Tax	0.0282	\$165.81
Treating	0.2102	\$1,333.03
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.1855	
Carbon Dioxide	2.2842	
H2S	1.3583	
Other Inerts	0.0000	
Methane	67.7883	
Ethane	15.5130	4.1665
Propane	6.8201	1.8870
Iso Butane	0.8399	0.2760
Nor Butane	1.9360	0.6130
Iso Pentane	0.5163	0.1896
Nor Pentane	0.5317	0.1936
Hexanes Plus	1.2267	0.5625
Totals	100.0000	7.8882

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM



PERCENT OF PROCEEDS STATEMENT  
(Fixed Recovery)

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
Well ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
700338-00	700338-00	LOGAN 35 FEDERAL #9	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.79555											
Rate per MMBTU:	2.67526	\$38,494.78	\$13,650.53	\$12,690.60	\$39,454.71	0.00	0.00	0.00	0.00	0.00	0.00	\$39,454.71

Wellhead Information			Component Settlement									
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value		
Gross WH :	10,395.00	14,748.00										
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	10,395.00	14,748.00										
Contractual Field Deducts:	-727.65	-1,032.36	ETHANE	46,314.35	0.7500	34,735.76	2,304.37	100.00	34,735.76	-0.0074540	\$-258.92	
Net Delivered:	9,667.35	13,715.64	PROPANE	24,256.34	0.9000	21,830.71	1,998.89	100.00	21,830.71	0.7078580	\$15,453.04	
			ISO-BUTANE	3,417.41	0.9500	3,246.54	323.45	100.00	3,246.54	0.8989210	\$2,918.38	
			NORMAL BUTANE	7,775.45	0.9500	7,386.68	766.29	100.00	7,386.68	0.8623900	\$6,370.20	
			PENTANES PLUS	10,998.55	0.9500	10,448.62	1,204.64	100.00	10,448.62	1.3410460	\$14,012.08	
Wellhead BTU (14.730D):		1.4188										
Gas Factor:	0.0000											
				92,762.10		77,648.31	6,597.64		77,648.31		\$38,494.78	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
13,715.64	6,597.64	884.88	6,233.12	6,233.12	6,363.54	6,233.12	100.00	6,233.12	2.1900000	\$13,650.53	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$10,105.40
New Mexico Gas Processors Tax	0.0282	\$289.15
Treating	0.2209	\$2,296.05
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.2931	
Carbon Dioxide	2.0266	
H2S	1.8859	
Other Inerts	0.0000	
Methane	61.0637	
Ethane	17.8235	4.7908
Propane	9.0616	2.5091
Iso Butane	1.0749	0.3535
Nor Butane	2.5382	0.8043
Iso Pentane	0.6368	0.2341
Nor Pentane	0.6764	0.2464
Hexanes Plus	1.4538	0.6572
Totals	99.5345	9.5954

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
711509-00	711509-00	LOGAN "2" STATE N	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC	14.730
							1184891.00

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.55984											
Rate per MMBTU:	2.55718	\$5,479.97	\$2,126.21	\$1,931.80	\$5,674.38	0.00	0.00	0.00	0.00	0.00	0.00	\$5,674.38

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	1,594.00	2,219.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,594.00	2,219.00									
Contractual Field Deducts:	-111.58	-155.33	ETHANE	6,709.43	0.7500	5,032.07	333.83	100.00	5,032.07	-0.0074540	\$-37.51
Net Delivered:	1,482.42	2,063.67	PROPANE	3,789.96	0.9000	3,410.96	312.32	100.00	3,410.96	0.7078580	\$2,414.47
Wellhead BTU (14.730D):		1.3921	ISO-BUTANE	560.65	0.9500	532.62	53.06	100.00	532.62	0.8989210	\$478.78
Gas Factor:	0.0000		NORMAL BUTANE	1,287.04	0.9500	1,222.69	126.84	100.00	1,222.69	0.8623900	\$1,054.43
			PENTANES PLUS	1,232.19	0.9500	1,170.58	133.60	100.00	1,170.58	1.3410460	\$1,569.80
				13,579.27		11,368.92	959.65		11,368.92		\$5,479.97

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
2,063.67	959.65	133.14	970.88	970.88	990.31	970.87	100.00	970.87	2.1900000	\$2,126.21	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$1,549.59
N2 Handling Fee	0.0792	\$25.47
New Mexico Gas Processors Tax	0.0282	\$43.45
Treating	0.1965	\$313.29

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.2018	
Carbon Dioxide	1.5313	
H2S	1.7664	
Other Inerts	0.0000	
Methane	62.4496	
Ethane	16.8434	4.5260
Propane	9.2359	2.5566
Iso Butane	1.1504	0.3782
Nor Butane	2.7410	0.8682
Iso Pentane	0.6586	0.2420
Nor Pentane	0.5847	0.2130
Hexanes Plus	0.8369	0.3762
Totals	100.0000	9.1602

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

Comments
GENERAL:
CONTRACT:



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
711517	711517	STIRLING #1 (NON-UNIT)	NM SUPERSYSTEM	NM	EUN0915PURC	REDWOOD OPERATING LLC	14.730
							1177961.00

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.90043											
Rate per MMBTU:	2.21598	\$2,996.42	\$1,676.77	\$1,355.45	\$3,317.74	0.00	0.00	0.00	0.00	0.00	0.00	\$3,317.74

Wellhead Information			Component Settlement								
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	1,143.88	1,497.19									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,143.88	1,497.19									
Contractual Field Deducts:	-80.07	-104.80	ETHANE	4,056.41	0.7500	3,042.31	201.83	100.00	3,042.31	-0.0074540	\$-22.68
Net Delivered:	1,063.81	1,392.39	PROPANE	1,905.07	0.9000	1,714.56	156.99	100.00	1,714.56	0.7078580	\$1,213.67
Wellhead BTU (14.730D):		1.3089	ISO-BUTANE	274.46	0.9500	260.74	25.98	100.00	260.74	0.8989210	\$234.38
Gas Factor:	0.0000		NORMAL BUTANE	599.67	0.9500	569.69	59.10	100.00	569.69	0.8623900	\$491.29
			PENTANES PLUS	847.54	0.9500	805.16	93.02	100.00	805.16	1.3410460	\$1,079.76
				7,683.15		6,392.46	536.92		6,392.46		\$2,996.42

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
1,392.39	536.92	89.83	765.64	765.64	773.59	765.65	100.00	765.65	2.1900000	\$1,676.77	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$1,112.01
New Mexico Gas Processors Tax	0.0282	\$29.19
Treating	0.1873	\$214.25

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.4140	
Carbon Dioxide	2.0214	
H2S	1.0430	
Other Inerts	0.0000	
Methane	70.3633	
Ethane	14.2015	3.8131
Propane	6.4744	1.7908
Iso Butane	0.7854	0.2580
Nor Butane	1.7811	0.5637
Iso Pentane	0.4323	0.1587
Nor Pentane	0.4424	0.1610
Hexanes Plus	1.0412	0.4770
Totals	100.0000	7.2223

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

Comments
GENERAL:
CONTRACT:



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information						
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID
720120-00	720120-00	EAGLE 35 SATELLITE BATTERY	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC
						1184891.00
Pressure Base: 14.730						

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.57929											
Rate per MMBTU:	2.60449	\$34,655.45	\$13,524.32	\$12,193.58	\$35,986.19	0.00	0.00	0.00	0.00	0.00	0.00	\$35,986.19

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	10,054.00	13,817.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	10,054.00	13,817.00									
Contractual Field Deducts:	-703.78	-967.19									
Net Delivered:	9,350.22	12,849.81									
Wellhead BTU (14.730D):		1.3743									
Gas Factor:	0.0000										
			81,729.33		68,433.46	5,845.30		68,433.46		\$34,655.45	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
12,849.81	5,845.30	829.02	6,175.49	6,175.49	6,402.97	6,175.49	100.00	6,175.49	2.1900000	\$13,524.32	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$9,773.90
N2 Handling Fee	0.0792	\$22.85
New Mexico Gas Processors Tax	0.0282	\$270.31
Treating	0.2115	\$2,126.52

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.0287	
Carbon Dioxide	2.0500	
H2S	1.6258	
Other Inerts	0.0000	
Methane	63.2900	
Ethane	16.3314	4.3883
Propane	7.7512	2.1456
Iso Butane	0.9268	0.3047
Nor Butane	2.2197	0.7031
Iso Pentane	0.6031	0.2216
Nor Pentane	0.6336	0.2308
Hexanes Plus	1.6321	0.7468
Totals	99.0924	8.7409

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
--	--
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
--	--

  

Comments
GENERAL:
CONTRACT:



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
720189-00	720189-00	BRAINARD GAS COM # 2	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC	14.730
							1184891.00

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.62047											
Rate per MMBTU:	2.04064	\$21,628.63	\$14,622.78	\$11,000.53	\$25,250.88	0.00	0.00	0.00	0.00	0.00	0.00	\$25,250.88

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	9,636.00	12,374.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	9,636.00	12,374.00	ETHANE	32,931.65	0.7500	24,698.74	1,638.51	100.00	24,698.74	-0.0074540	\$-184.10
			PROPANE	14,781.97	0.9000	13,303.77	1,218.13	100.00	13,303.77	0.7078580	\$9,417.18
Contractual Field Deducts:	-674.52	-866.18	ISO-BUTANE	2,036.05	0.9500	1,934.25	192.71	100.00	1,934.25	0.8989210	\$1,738.73
Net Delivered:	8,961.48	11,507.82	NORMAL BUTANE	4,395.61	0.9500	4,175.83	433.20	100.00	4,175.83	0.8623900	\$3,601.19
			PENTANES PLUS	5,538.19	0.9500	5,261.28	605.76	100.00	5,261.28	1.3410460	\$7,055.63
Wellhead BTU (14.730D):		1.2841									
Gas Factor:	0.0000										
				59,683.47		49,373.87	4,088.31		49,373.87		\$21,628.63

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
11,507.82	4,088.31	742.44	6,677.07	6,677.07		6,656.18	6,677.07	100.00	6,677.07	2.1900000	\$14,622.78

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$9,367.55
New Mexico Gas Processors Tax	0.0282	\$240.89
Treating	0.1445	\$1,392.09

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.3475	
Carbon Dioxide	1.6612	
H2S	0.3212	
Other Inerts	0.0000	
Methane	73.2733	
Ethane	13.6905	3.6748
Propane	5.9656	1.6495
Iso Butane	0.6919	0.2272
Nor Butane	1.5500	0.4905
Iso Pentane	0.3688	0.1354
Nor Pentane	0.3778	0.1375
Hexanes Plus	0.7522	0.3451
Totals	100.0000	6.6600

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

  

Comments
GENERAL:  CONTRACT:



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
722049-00	722049-00	EVEREST 14N #5	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00	14.730

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.23058											
Rate per MMBTU:	2.44647	\$11,499.37	\$5,622.83	\$4,613.41	\$12,508.79	0.00	0.00	0.00	0.00	0.00	0.00	\$12,508.79

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	3,872.00	5,113.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	3,872.00	5,113.00									
Contractual Field Deducts:	-271.04	-357.91									
Net Delivered:	3,600.96	4,755.09									
Wellhead BTU (14.730D):		1.3205									
Gas Factor:	0.0000										
			25,989.56		21,841.42	1,880.80		21,841.42		\$11,499.37	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
4,755.09	1,880.80	306.78	2,567.51	2,567.51	2,624.24	2,567.50	100.00	2,567.50	2.1900000	\$5,622.83	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$3,764.13
New Mexico Gas Processors Tax	0.0282	\$99.74
Treating	0.1936	\$749.54

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.8938	
Carbon Dioxide	1.8446	
H2S	1.3783	
Other Inerts	0.0000	
Methane	70.1272	
Ethane	13.1299	3.5258
Propane	6.2124	1.7185
Iso Butane	0.7882	0.2590
Nor Butane	1.9912	0.6303
Iso Pentane	0.6195	0.2275
Nor Pentane	0.6532	0.2377
Hexanes Plus	1.3617	0.6186
Totals	100.0000	7.2174

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

  

Comments
GENERAL:
CONTRACT:

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 15 of 41

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID				Pressure Base		
724915-00	724915-00	HIGGINS TRUST	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00				14.730		
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value					Net Value	
Rate per MCF:	2.75870											
Rate per MMBTU:	2.11555	\$97,927.52	\$59,048.90	\$46,559.28	\$110,417.14	0.00	0.00	0.00	0.00	0.00	0.00	\$110,417.14

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	40,025.00	52,193.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	40,025.00	52,193.00									
Contractual Field Deducts:	-2,801.75	-3,653.51	ETHANE	146,819.67	0.7500	110,114.75	7,305.01	100.00	110,114.75	-0.0074540	\$-820.80
Net Delivered:	37,223.25	48,539.49	PROPANE	68,245.11	0.9000	61,420.60	5,623.85	100.00	61,420.60	0.7078580	\$43,477.06
			ISO-BUTANE	9,495.65	0.9500	9,020.87	898.75	100.00	9,020.87	0.8989210	\$8,109.05
			NORMAL BUTANE	20,376.01	0.9500	19,357.21	2,008.12	100.00	19,357.21	0.8623900	\$16,693.46
			PENTANES PLUS	23,915.94	0.9500	22,720.14	2,609.21	100.00	22,720.14	1.3410460	\$30,468.75
Wellhead BTU (14.730D):		1.3040									
Gas Factor:	0.0000										
				268,852.38		222,633.57	18,444.94		222,633.57		\$97,927.52

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
48,539.49	18,444.94	3,131.58	26,962.97	26,962.97	27,023.31	26,962.97	100.00	26,962.97	2.1900000	\$59,048.90	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$38,909.93
New Mexico Gas Processors Tax	0.0282	\$1,017.23
Treating	0.1657	\$6,632.12
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.3954	
Carbon Dioxide	1.7023	
H2S	0.8164	
Other Inerts	0.0000	
Methane	70.6839	
Ethane	14.6912	3.9443
Propane	6.6289	1.8334
Iso Butane	0.7764	0.2551
Nor Butane	1.7295	0.5474
Iso Pentane	0.4112	0.1510
Nor Pentane	0.4194	0.1526
Hexanes Plus	0.7454	0.3389
Totals	100.0000	7.2227

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM





PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024

12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
724933-00	724933-00	CONDOR BATTERY	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.97800											
Rate per MMBTU:	2.81619	\$4,028.12	\$1,434.17	\$1,277.43	\$4,184.86	0.00	0.00	0.00	0.00	0.00	0.00	\$4,184.86

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	1,052.00	1,486.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,052.00	1,486.00									
Contractual Field Deducts:	-73.64	-104.02	ETHANE	4,038.37	0.7500	3,028.78	200.93	100.00	3,028.78	-0.0074540	\$-22.58
Net Delivered:	978.36	1,381.98	PROPANE	2,100.83	0.9000	1,890.75	173.12	100.00	1,890.75	0.7078580	\$1,338.38
Wellhead BTU (14.730D):		1.4125	ISO-BUTANE	348.39	0.9500	330.97	32.97	100.00	330.97	0.8989210	\$297.52
Gas Factor:	0.0000		NORMAL BUTANE	827.31	0.9500	785.94	81.53	100.00	785.94	0.8623900	\$677.78
			PENTANES PLUS	1,363.44	0.9500	1,295.27	149.39	100.00	1,295.27	1.3410460	\$1,737.02
				8,678.34		7,331.71	637.94		7,331.71		\$4,028.12

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
1,381.98	637.94	89.16	654.88	654.88	666.72	654.87	100.00	654.87	2.1900000	\$1,434.17	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$1,022.69
New Mexico Gas Processors Tax	0.0282	\$29.13
Treating	0.2145	\$225.61
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.3120	
Carbon Dioxide	1.7780	
H2S	1.9722	
Other Inerts	0.0000	
Methane	64.7053	
Ethane	15.3592	4.1277
Propane	7.7563	2.1473
Iso Butane	1.0828	0.3561
Nor Butane	2.6690	0.8456
Iso Pentane	0.7685	0.2824
Nor Pentane	0.8305	0.3025
Hexanes Plus	1.7662	0.8087
Totals	100.0000	8.8703

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 17 of 41



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
Well ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
727924-00	727924-00	WALDROP-EVEREST #14	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.70133											
Rate per MMBTU:	2.15145	\$2,561.64	\$1,742.82	\$1,281.67	\$3,022.79	0.00	0.00	0.00	0.00	0.00	0.00	\$3,022.79

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	1,119.00	1,405.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,119.00	1,405.00									
Contractual Field Deducts:	-78.33	-98.35									
Net Delivered:	1,040.67	1,306.65									
Wellhead BTU (14.730D):		1.2556									
Gas Factor:	0.0000										
			5,935.87		4,975.31	426.55		4,975.31		\$2,561.64	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
1,306.65	426.55	84.30	795.80	795.80	803.87	795.81	100.00	795.81	2.1900000	\$1,742.82	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$1,087.83
New Mexico Gas Processors Tax	0.0282	\$27.31
Treating	0.1488	\$166.53
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.8201	
Carbon Dioxide	1.4195	
H2S	0.6729	
Other Inerts	0.0000	
Methane	76.4997	
Ethane	10.7638	2.8886
Propane	4.3486	1.2022
Iso Butane	0.6285	0.2064
Nor Butane	1.7838	0.5643
Iso Pentane	0.5385	0.1976
Nor Pentane	0.5427	0.1974
Hexanes Plus	0.9819	0.4474
Totals	100.0000	5.7039

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	



**PERCENT OF PROCEEDS STATEMENT**  
(Fixed Recovery)

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
727960-00	727960-00	PETERSON 7 IL 1H	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.07324											
Rate per MMBTU:	1.49435	\$786.81	\$301.02	\$627.57	\$460.26	0.00	0.00	0.00	0.00	0.00	0.00	\$460.26

Wellhead Information			Component Settlement								
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	222.00	308.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	222.00	308.00									
Contractual Field Deducts:	-15.54	-21.56	ETHANE	846.44	0.7500	634.83	42.11	100.00	634.83	-0.0074540	\$-4.73
Net Delivered:	206.46	286.44	PROPANE	485.49	0.9000	436.94	40.01	100.00	436.94	0.7078580	\$309.29
Wellhead BTU (14.730D):		1.3874	ISO-BUTANE	83.28	0.9500	79.12	7.88	100.00	79.12	0.8989210	\$71.12
Gas Factor:	0.0000		NORMAL BUTANE	195.15	0.9500	185.39	19.23	100.00	185.39	0.8623900	\$159.88
			PENTANES PLUS	197.21	0.9500	187.35	21.27	100.00	187.35	1.3410460	\$251.25
				1,807.57		1,523.63	130.50		1,523.63		\$786.81

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
286.44	130.50	18.48	137.46	137.46	140.46	137.45	100.00	137.45	2.1900000	\$301.02	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$215.82
Minimum Volume	350.0000	\$350.00
New Mexico Gas Processors Tax	0.0282	\$6.03
Treating	0.2510	\$55.72
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.9151	
Carbon Dioxide	2.6166	
H2S	2.0562	
Other Inerts	0.0000	
Methane	64.0151	
Ethane	15.2570	4.0998
Propane	8.4946	2.3515
Iso Butane	1.2269	0.4034
Nor Butane	2.9838	0.9452
Iso Pentane	0.7894	0.2901
Nor Pentane	0.8052	0.2933
Hexanes Plus	0.8401	0.3718
Totals	100.0000	8.7551

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM



**PERCENT OF PROCEEDS STATEMENT**  
(Fixed Recovery)

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
727961-00	727961-00	MATTHEWS 25 FED # 1	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.76605											
Rate per MMBTU:	2.14369	\$1,016.92	\$507.60	\$495.55	\$1,028.97	0.00	0.00	0.00	0.00	0.00	0.00	\$1,028.97

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	372.00	480.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	372.00	480.00									
Contractual Field Deducts:	-26.04	-33.60	ETHANE	1,404.56	0.7500	1,053.42	69.88	100.00	1,053.42	-0.0074540	\$-7.85
Net Delivered:	345.96	446.40	PROPANE	721.01	0.9000	648.91	59.42	100.00	648.91	0.7078580	\$459.34
Wellhead BTU (14.730D):		1.2903	ISO-BUTANE	96.42	0.9500	91.60	9.13	100.00	91.60	0.8989210	\$82.34
Gas Factor:	0.0000		NORMAL BUTANE	214.63	0.9500	203.90	21.15	100.00	203.90	0.8623900	\$175.84
			PENTANES PLUS	241.17	0.9500	229.11	26.24	100.00	229.11	1.3410460	\$307.25
				<u>2,677.79</u>		<u>2,226.94</u>	<u>185.82</u>		<u>2,226.94</u>		<u>\$1,016.92</u>

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
446.40	185.82	28.80	231.78	231.78	245.72	231.78	100.00	231.78	2.1900000	\$507.60	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$361.64
N2 Handling Fee	0.0792	\$39.39
New Mexico Gas Processors Tax	0.0282	\$9.35
Treating	0.2290	\$85.17
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	3.3374	
Carbon Dioxide	2.6980	
H2S	1.4186	
Other Inerts	0.0000	
Methane	64.7423	
Ethane	15.1181	4.0599
Propane	7.5337	2.0841
Iso Butane	0.8481	0.2787
Nor Butane	1.9597	0.6204
Iso Pentane	0.4828	0.1773
Nor Pentane	0.4778	0.1739
Hexanes Plus	0.7684	0.3459
Totals	<u>99.3849</u>	<u>7.7402</u>

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 20 of 41



**PERCENT OF PROCEEDS STATEMENT**  
(Fixed Recovery)

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
742792-00	742792-00	BRAINARD/LEAVITT CTB	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.54282											
Rate per MMBTU:	1.99931	\$474,718.19	\$327,704.61	\$251,078.23	\$551,344.57	0.00	0.00	0.00	0.00	0.00	0.00	\$551,344.57

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	216,824.00	275,768.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	216,824.00	275,768.00									
Contractual Field Deducts:	-15,177.68	-19,303.76	ETHANE	718,566.67	0.7500	538,925.00	35,752.28	100.00	538,925.00	-0.0074540	\$-4,017.15
Net Delivered:	201,646.32	256,464.24	PROPANE	338,080.22	0.9000	304,272.20	27,860.08	100.00	304,272.20	0.7078580	\$215,381.51
Wellhead BTU (14.730D):		1.2719	ISO-BUTANE	49,665.48	0.9500	47,182.21	4,700.76	100.00	47,182.21	0.8989210	\$42,413.08
Gas Factor:	0.0000		NORMAL BUTANE	110,199.72	0.9500	104,689.73	10,860.51	100.00	104,689.73	0.8623900	\$90,283.37
			PENTANES PLUS	102,557.32	0.9500	97,429.45	11,107.72	100.00	97,429.45	1.3410460	\$130,657.38
				1,319,069.40		1,092,498.59	90,281.35		1,092,498.59		\$474,718.19

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
256,464.24	90,281.35	16,546.08	149,636.81	149,636.81	150,217.81	149,636.81	100.00	149,636.81	2.1900000	\$327,704.61	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$210,783.43
New Mexico Gas Processors Tax	0.0282	\$5,364.63
Treating	0.1611	\$34,930.17
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.4113	
Carbon Dioxide	1.6937	
H2S	0.7088	
Other Inerts	0.0000	
Methane	73.0898	
Ethane	13.2764	3.5635
Propane	6.0635	1.6766
Iso Butane	0.7498	0.2463
Nor Butane	1.7271	0.5465
Iso Pentane	0.3977	0.1460
Nor Pentane	0.3844	0.1398
Hexanes Plus	0.4975	0.2228
Totals	100.0000	6.5415

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 21 of 41



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
742853-00	742853-00	HAWK CTB	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC	14.730
							1184891.00

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.88452											
Rate per MMBTU:	2.18946	\$56,814.50	\$31,174.58	\$25,683.53	\$62,305.55	0.00	0.00	0.00	0.00	0.00	0.00	\$62,305.55

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	21,600.00	28,457.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	21,600.00	28,457.00	ETHANE	81,977.12	0.7500	61,482.84	4,078.77	100.00	61,482.84	-0.0074540	\$-458.29
			PROPANE	38,104.92	0.9000	34,294.43	3,140.10	100.00	34,294.43	0.7078580	\$24,275.59
Contractual Field Deducts:	-1,512.00	-1,991.99	ISO-BUTANE	5,700.98	0.9500	5,415.93	539.59	100.00	5,415.93	0.8989210	\$4,868.49
Net Delivered:	20,088.00	26,465.01	NORMAL BUTANE	12,695.62	0.9500	12,060.84	1,251.19	100.00	12,060.84	0.8623900	\$10,401.14
			PENTANES PLUS	13,914.96	0.9500	13,219.21	1,512.97	100.00	13,219.21	1.3410460	\$17,727.57
Wellhead BTU (14.730D):		1.3175									
Gas Factor:	0.0000										
				152,393.60		126,473.25	10,522.62		126,473.25		\$56,814.50

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
26,465.01	10,522.62	1,707.42	14,234.97	14,234.97		14,370.13	14,234.97	100.00	14,234.97	2.1900000	\$31,174.58

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$20,998.24
New Mexico Gas Processors Tax	0.0282	\$555.04
Treating	0.1912	\$4,130.25

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.3641	
Carbon Dioxide	1.6602	
H2S	1.5030	
Other Inerts	0.0000	
Methane	68.8405	
Ethane	15.1973	4.0809
Propane	6.8573	1.8969
Iso Butane	0.8638	0.2838
Nor Butane	1.9964	0.6320
Iso Pentane	0.4957	0.1820
Nor Pentane	0.4796	0.1746
Hexanes Plus	0.7421	0.3361
Totals	100.0000	7.5863

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

Comments
GENERAL:
CONTRACT:



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
742854-00	742854-00	CONDOR CTB	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00	14.730

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.31283											
Rate per MMBTU:	2.44865	\$47,323.10	\$21,450.68	\$18,206.78	\$50,567.00	0.00	0.00	0.00	0.00	0.00	0.00	\$50,567.00

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	15,264.00	20,651.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	15,264.00	20,651.00									
Contractual Field Deducts:	-1,068.48	-1,445.57	ETHANE	57,095.80	0.7500	42,821.85	2,840.80	100.00	42,821.85	-0.0074540	\$-319.19
Net Delivered:	14,195.52	19,205.43	PROPANE	30,044.82	0.9000	27,040.34	2,475.89	100.00	27,040.34	0.7078580	\$19,140.72
Wellhead BTU (14.730D):		1.3529	ISO-BUTANE	4,905.97	0.9500	4,660.67	464.34	100.00	4,660.67	0.8989210	\$4,189.58
Gas Factor:	0.0000		NORMAL BUTANE	11,019.98	0.9500	10,468.98	1,086.05	100.00	10,468.98	0.8623900	\$9,028.35
			PENTANES PLUS	11,996.63	0.9500	11,396.80	1,304.45	100.00	11,396.80	1.3410460	\$15,283.64
				115,063.20		96,388.64	8,171.53		96,388.64		\$47,323.10

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
19,205.43	8,171.53	1,239.06	9,794.84	9,794.84	9,938.07	9,794.83	100.00	9,794.83	2.1900000	\$21,450.68	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$14,838.76
New Mexico Gas Processors Tax	0.0282	\$403.56
Treating	0.1942	\$2,964.46

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.6174	
Carbon Dioxide	1.6493	
H2S	1.5896	
Other Inerts	0.0000	
Methane	66.9245	
Ethane	14.9737	4.0221
Propane	7.6488	2.1165
Iso Butane	1.0516	0.3456
Nor Butane	2.4516	0.7763
Iso Pentane	0.5982	0.2197
Nor Pentane	0.5902	0.2149
Hexanes Plus	0.9051	0.4105
Totals	100.0000	8.1056

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

  

Comments
GENERAL:
CONTRACT:



PERCENT OF PROCEEDS STATEMENT  
(Fixed Recovery)

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
742901-00	742901-00	EAGLE 27 TB	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.21689											
Rate per MMBTU:	2.42680	\$36,675.28	\$16,978.63	\$15,009.47	\$38,644.44	0.00	0.00	0.00	0.00	0.00	0.00	\$38,644.44

Wellhead Information			Component Settlement									
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value		
Gross WH :	12,013.00	15,924.00										
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	12,013.00	15,924.00										
Contractual Field Deducts:	-840.91	-1,114.68	ETHANE	41,389.24	0.7500	31,041.93	2,059.32	100.00	31,041.93	-0.0074540	\$-231.39	
Net Delivered:	11,172.09	14,809.32	PROPANE	21,137.59	0.9000	19,023.83	1,741.88	100.00	19,023.83	0.7078580	\$13,466.17	
Wellhead BTU (14.730D):		1.3256	ISO-BUTANE	3,194.11	0.9500	3,034.40	302.32	100.00	3,034.40	0.8989210	\$2,727.68	
Gas Factor:	0.0000		NORMAL BUTANE	7,773.54	0.9500	7,384.86	766.11	100.00	7,384.86	0.8623900	\$6,368.63	
			PENTANES PLUS	11,259.23	0.9500	10,696.27	1,231.46	100.00	10,696.27	1.3410460	\$14,344.19	
				84,753.70		71,181.29	6,101.09		71,181.29		\$36,675.28	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
14,809.32	6,101.09	955.44	7,752.79	7,752.79	8,010.69	7,752.80	100.00	7,752.80	2.1900000	\$16,978.63	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$11,678.33
N2 Handling Fee	0.0792	\$653.38
New Mexico Gas Processors Tax	0.0282	\$310.73
Treating	0.1970	\$2,367.03
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.6869	
Carbon Dioxide	2.1969	
H2S	1.1134	
Other Inerts	0.0000	
Methane	67.8463	
Ethane	13.7946	3.7047
Propane	6.8388	1.8920
Iso Butane	0.8701	0.2859
Nor Butane	2.1978	0.6958
Iso Pentane	0.5891	0.2163
Nor Pentane	0.6239	0.2271
Hexanes Plus	1.2422	0.5644
Totals	100.0000	7.5862

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 24 of 41





PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
742941-00	742941-00	BRAINARD #11	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC	14.730
							1184891.00

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.89663											
Rate per MMBTU:	2.21014	\$106,734.49	\$63,142.15	\$47,421.74	\$122,454.90	0.00	0.00	0.00	0.00	0.00	0.00	\$122,454.90

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	42,275.00	55,406.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	42,275.00	55,406.00									
Contractual Field Deducts:	-2,959.25	-3,878.42									
Net Delivered:	39,315.75	51,527.58									
Wellhead BTU (14.730D):		1.3106									
Gas Factor:	0.0000										
			278,241.50		231,674.35	19,371.19		231,674.35		\$106,734.49	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
51,527.58	19,371.19	3,324.36	28,832.03	28,832.03	28,681.81	28,832.03	100.00	28,832.03	2.1900000	\$63,142.15	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$41,097.25
New Mexico Gas Processors Tax	0.0282	\$1,080.25
Treating	0.1241	\$5,244.24

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.7156	
Carbon Dioxide	1.3064	
H2S	0.1603	
Other Inerts	0.0000	
Methane	71.9747	
Ethane	13.7460	3.6903
Propane	6.6911	1.8505
Iso Butane	0.8571	0.2816
Nor Butane	1.9625	0.6211
Iso Pentane	0.4705	0.1727
Nor Pentane	0.4684	0.1704
Hexanes Plus	0.6474	0.2905
Totals	100.0000	7.0771

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

  

Comments
GENERAL:
CONTRACT:

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 25 of 41



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
742955-00	742955-00	BRAINARD 11 CDP #2	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
	Component Value	Residue Value	Fees & Adjustments		Gross Value	Exempt Value						Net Value
Rate per MCF:	2.99341											
Rate per MMBTU:	2.25307	\$72,952.41	\$38,939.67	\$31,498.14	\$80,393.94	0.00	0.00	0.00	0.00	0.00	0.00	\$80,393.94

Wellhead Information			Component Settlement									
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	26,857.00	35,682.00										
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	26,857.00	35,682.00	ETHANE	99,333.57	0.7500	74,500.18	4,942.34	100.00	74,500.18	-0.0074540	\$-555.32	
			PROPANE	49,746.71	0.9000	44,772.04	4,099.46	100.00	44,772.04	0.7078580	\$31,692.25	
Contractual Field Deducts:	-1,879.99	-2,497.74	ISO-BUTANE	7,665.44	0.9500	7,282.17	725.52	100.00	7,282.17	0.8989210	\$6,546.10	
Net Delivered:	24,977.01	33,184.26	NORMAL BUTANE	17,131.73	0.9500	16,275.14	1,688.38	100.00	16,275.14	0.8623900	\$14,035.52	
			PENTANES PLUS	16,667.16	0.9500	15,833.80	1,806.96	100.00	15,833.80	1.3410460	\$21,233.86	
Wellhead BTU (14.730D):		1.3286										
Gas Factor:	0.0000											
				190,544.61		158,663.33	13,262.66		158,663.33		\$72,952.41	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
33,184.26	13,262.66	2,140.92	17,780.68	17,780.68		17,817.27	17,780.67	100.00	17,780.67	2.1900000	\$38,939.67

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$26,108.78
New Mexico Gas Processors Tax	0.0282	\$746.71
Treating	0.1729	\$4,642.65
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.2127	
Carbon Dioxide	1.7299	
H2S	0.9698	
Other Inerts	0.0000	
Methane	69.3028	
Ethane	14.8100	3.9770
Propane	7.1998	1.9917
Iso Butane	0.9339	0.3069
Nor Butane	2.1669	0.6859
Iso Pentane	0.5023	0.1845
Nor Pentane	0.5018	0.1826
Hexanes Plus	0.6701	0.3002
Totals	100.0000	7.6288

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024

12:21:40PM

(Fixed Recovery)

Lease Information											
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base
75082-00	75082-00	MANN FEDERAL #1	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	1.62063											
Rate per MMBTU:	1.44542	\$765.11	\$1,650.56	\$918.21	\$1,497.46	0.00	0.00	0.00	0.00	0.00	0.00	\$1,497.46

Wellhead Information			Component Settlement								
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	924.00	1,036.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	924.00	1,036.00									
Contractual Field Deducts:	-64.68	-72.52	ETHANE	1,282.19	0.7500	961.64	63.80	100.00	961.64	-0.0074540	\$-7.17
Net Delivered:	859.32	963.48	PROPANE	449.60	0.9000	404.64	37.05	100.00	404.64	0.7078580	\$286.43
			ISO-BUTANE	72.53	0.9500	68.90	6.86	100.00	68.90	0.8989210	\$61.94
Wellhead BTU (14.730D):		1.1212	NORMAL BUTANE	113.60	0.9500	107.92	11.20	100.00	107.92	0.8623900	\$93.07
Gas Factor:	0.0000		PENTANES PLUS	259.68	0.9500	246.70	28.73	100.00	246.70	1.3410460	\$330.84
				2,177.60		1,789.80	147.64		1,789.80		\$765.11

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
963.48	147.64	62.16	753.68	753.68		741.86	753.68	100.00	753.68	2.1900000	\$1,650.56

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$898.26
New Mexico Gas Processors Tax	0.0282	\$19.95

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.5227	
Carbon Dioxide	0.3216	
H2S	0.0000	
Other Inerts	0.0000	
Methane	90.3260	
Ethane	5.5662	1.4921
Propane	1.8946	0.5232
Iso Butane	0.2572	0.0844
Nor Butane	0.4183	0.1322
Iso Pentane	0.1372	0.0503
Nor Pentane	0.1114	0.0405
Hexanes Plus	0.4448	0.2114
Totals	100.0000	2.5341

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

  

Comments
GENERAL:
CONTRACT:

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 27 of 41



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information						
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID
75127-00	75127-00	LEAVITT COM & HIGGINS TRUST	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC
						1184891.00
Pressure Base: 14.730						

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	\$0.00	\$0.00	\$350.00	-\$350.00	0.00	0.00	0.00	0.00	0.00	0.00	-\$350.00

Wellhead Information			Component Settlement							
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	0.00	0.00								
Allocation Decimal:	1.0000000	1.0000000								
Paystation:	0.00									
			ETHANE	0.00	0.7500	0.00	100.00	0.00	-0.0074540	\$0.00
			PROPANE	0.00	0.9000	0.00	100.00	0.00	0.7078580	\$0.00
			ISO-BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8989210	\$0.00
Net Delivered:	0.00	0.00	NORMAL BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8623900	\$0.00
			PENTANES PLUS	0.00	0.9500	0.00	100.00	0.00	1.3410460	\$0.00
Wellhead BTU (14.730D):		0.0000								
Gas Factor:	0.0000									
			0.00		0.00	0.00		0.00		\$0.00

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
0.00	0.00	0.00	0.00		0.00	0.00	100.00	0.00	2.1900000	\$0.00

Fees / Adjustments	Fee Rate	Value
Minimum Volume	350.0000	\$350.00
<b>Plant Product Volumes</b>		
Plant BTU	0.0000	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.5194	
Carbon Dioxide	0.5315	
H2S	0.0000	
Other Inerts	0.0000	
Methane	90.8044	
Ethane	4.9006	1.3137
Propane	1.6747	0.4625
Iso Butane	0.2627	0.0862
Nor Butane	0.4242	0.1340
Iso Pentane	0.1645	0.0603
Nor Pentane	0.1434	0.0521
Hexanes Plus	0.5746	0.2513
Totals	100.0000	2.3601

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
System ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
75136-00	75136-00	HAWK 9 FEDERAL	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00	14.730

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.01270											
Rate per MMBTU:	2.30150	\$3,218.72	\$1,701.96	\$1,410.89	\$3,509.79	0.00	0.00	0.00	0.00	0.00	0.00	\$3,509.79

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	1,165.00	1,525.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,165.00	1,525.00									
Contractual Field Deducts:	-81.55	-106.75	ETHANE	4,023.28	0.7500	3,017.46	200.18	100.00	3,017.46	-0.0074540	\$-22.49
Net Delivered:	1,083.45	1,418.25	PROPANE	1,764.40	0.9000	1,587.96	145.40	100.00	1,587.96	0.7078580	\$1,124.05
Wellhead BTU (14.730D):		1.3090	ISO-BUTANE	247.67	0.9500	235.29	23.44	100.00	235.29	0.8989210	\$211.51
Gas Factor:	0.0000		NORMAL BUTANE	574.34	0.9500	545.62	56.60	100.00	545.62	0.8623900	\$470.54
			PENTANES PLUS	1,126.46	0.9500	1,070.14	123.98	100.00	1,070.14	1.3410460	\$1,435.11
				7,736.15		6,456.47	549.60		6,456.47		\$3,218.72

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
1,418.25	549.60	91.50	777.15	777.15	792.82	777.15	100.00	777.15	2.1900000	\$1,701.96	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$1,132.54
New Mexico Gas Processors Tax	0.0282	\$29.73
Treating	0.2134	\$248.62

  

Plant Product Volumes	
Plant BTU	1.0994

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.4117	
Carbon Dioxide	2.1276	
H2S	1.5962	
Other Inerts	0.0000	
Methane	70.2913	
Ethane	13.8293	3.7134
Propane	5.8873	1.6285
Iso Butane	0.6959	0.2286
Nor Butane	1.6747	0.5301
Iso Pentane	0.4982	0.1829
Nor Pentane	0.5347	0.1946
Hexanes Plus	1.4531	0.6622
Totals	100.0000	7.1403

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

Comments
GENERAL:
CONTRACT:



PERCENT OF PROCEEDS STATEMENT  
(Fixed Recovery)

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
75140-00	75140-00	HONDO FEDERAL #1	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.99247											
Rate per MMBTU:	2.25534	\$24,167.78	\$11,997.56	\$10,373.22	\$25,792.12	0.00	0.00	0.00	0.00	0.00	0.00	\$25,792.12

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	8,619.00	11,436.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	8,619.00	11,436.00									
Contractual Field Deducts:	-603.33	-800.52	ETHANE	35,441.28	0.7500	26,580.96	1,763.38	100.00	26,580.96	-0.0074540	\$-198.13
Net Delivered:	8,015.67	10,635.48	PROPANE	15,580.06	0.9000	14,022.05	1,283.90	100.00	14,022.05	0.7078580	\$9,925.62
Wellhead BTU (14.730D):		1.3268	ISO-BUTANE	2,394.28	0.9500	2,274.57	226.62	100.00	2,274.57	0.8989210	\$2,044.66
Gas Factor:	0.0000		NORMAL BUTANE	4,912.80	0.9500	4,667.16	484.17	100.00	4,667.16	0.8623900	\$4,024.92
			PENTANES PLUS	6,570.44	0.9500	6,241.92	712.91	100.00	6,241.92	1.3410460	\$8,370.71
				64,898.86		53,786.66	4,470.98		53,786.66		\$24,167.78

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
10,635.48	4,470.98	686.16	5,478.34	5,478.34	5,621.33	5,478.34	100.00	5,478.34	2.1900000	\$11,997.56	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$8,378.88
New Mexico Gas Processors Tax	0.0282	\$223.17
Treating	0.2055	\$1,771.17
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.8365	
Carbon Dioxide	1.6003	
H2S	1.9236	
Other Inerts	0.0000	
Methane	65.7564	
Ethane	16.4621	4.4215
Propane	7.0251	1.9437
Iso Butane	0.9089	0.2987
Nor Butane	1.9357	0.6129
Iso Pentane	0.5990	0.2200
Nor Pentane	0.6012	0.2189
Hexanes Plus	0.8570	0.3808
Totals	99.5058	8.0965

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 30 of 41



**PERCENT OF PROCEEDS STATEMENT**  
(Fixed Recovery)

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
75141-00	75141-00	HAWK 8K FEDERAL #4	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.54595											
Rate per MMBTU:	2.59216	\$21,829.64	\$8,668.30	\$7,860.61	\$22,637.33	0.00	0.00	0.00	0.00	0.00	0.00	\$22,637.33

Wellhead Information			Component Settlement									
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value		
Gross WH :	6,384.00	8,733.00										
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	6,384.00	8,733.00										
Contractual Field Deducts:	-446.88	-611.31	ETHANE	24,813.00	0.7500	18,609.75	1,234.57	100.00	18,609.75	-0.0074540	\$-138.72	
Net Delivered:	5,937.12	8,121.69	PROPANE	12,562.94	0.9000	11,306.65	1,035.27	100.00	11,306.65	0.7078580	\$8,003.50	
Wellhead BTU (14.730D):		1.3680	ISO-BUTANE	1,987.16	0.9500	1,887.80	188.08	100.00	1,887.80	0.8989210	\$1,696.98	
Gas Factor:	0.0000		NORMAL BUTANE	4,560.89	0.9500	4,332.85	449.49	100.00	4,332.85	0.8623900	\$3,736.61	
			PENTANES PLUS	6,696.47	0.9500	6,361.65	732.16	100.00	6,361.65	1.3410460	\$8,531.27	
				50,620.47		42,498.70	3,639.57		42,498.70		\$21,829.64	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
8,121.69	3,639.57	523.98	3,958.14	3,958.14	4,096.46	3,958.13	100.00	3,958.13	2.1900000	\$8,668.30	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$6,206.15
New Mexico Gas Processors Tax	0.0282	\$170.79
Treating	0.2324	\$1,483.67
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.0944	
Carbon Dioxide	2.0748	
H2S	2.1288	
Other Inerts	0.0000	
Methane	64.2800	
Ethane	15.5535	4.1793
Propane	7.6444	2.1160
Iso Butane	1.0181	0.3347
Nor Butane	2.4251	0.7682
Iso Pentane	0.6640	0.2440
Nor Pentane	0.7036	0.2563
Hexanes Plus	1.3921	0.6276
Totals	98.9788	8.5261

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 31 of 41

Production Date: February 2024  
 Statement Date: April 03, 2024  
 Accounting Date: March 2024  
 In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
75142-00	75142-00	FLACON 3G7	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.09237											
Rate per MMBTU:	2.31952	\$27,396.71	\$13,512.91	\$11,405.34	\$29,504.28	0.00	0.00	0.00	0.00	0.00	0.00	\$29,504.28

Wellhead Information			Component Settlement								
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	9,541.00	12,720.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	9,541.00	12,720.00									
Contractual Field Deducts:	-667.87	-890.40	ETHANE	37,621.19	0.7500	28,215.89	1,871.84	100.00	28,215.89	-0.0074540	\$-210.32
Net Delivered:	8,873.13	11,829.60	PROPANE	16,607.83	0.9000	14,947.05	1,368.60	100.00	14,947.05	0.7078580	\$10,580.39
			ISO-BUTANE	2,232.48	0.9500	2,120.86	211.30	100.00	2,120.86	0.8989210	\$1,906.48
			NORMAL BUTANE	5,005.34	0.9500	4,755.07	493.29	100.00	4,755.07	0.8623900	\$4,100.72
			PENTANES PLUS	8,649.53	0.9500	8,217.05	951.09	100.00	8,217.05	1.3410460	\$11,019.44
Wellhead BTU (14.730D):		1.3332									
Gas Factor:	0.0000										
				70,116.37		58,255.92	4,896.12		58,255.92		\$27,396.71

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
11,829.60	4,896.12	763.20	6,170.28	6,170.28	6,288.94	6,170.28	100.00	6,170.28	2.1900000	\$13,512.91	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$9,275.19
New Mexico Gas Processors Tax	0.0282	\$248.31
Treating	0.1972	\$1,881.84
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.4768	
Carbon Dioxide	1.9204	
H2S	1.3949	
Other Inerts	0.0000	
Methane	67.2705	
Ethane	15.7865	4.2399
Propane	6.7651	1.8717
Iso Butane	0.7657	0.2516
Nor Butane	1.7816	0.5641
Iso Pentane	0.4720	0.1734
Nor Pentane	0.5219	0.1900
Hexanes Plus	1.3499	0.6114
Totals	99.5053	7.9021

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM





PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024

12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
System ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
75143-00	75143-00	EAGLE 34K-21	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.89184											
Rate per MMBTU:	2.19516	\$78,825.84	\$39,948.45	\$35,081.57	\$83,692.72	0.00	0.00	0.00	0.00	0.00	0.00	\$83,692.72

Wellhead Information			Component Settlement									
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value		
Gross WH :	28,941.00	38,126.00										
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	28,941.00	38,126.00										
Contractual Field Deducts:	-2,025.87	-2,668.82	ETHANE	119,018.71	0.7500	89,264.03	5,921.78	100.00	89,264.03	-0.0074540	-\$665.37	
Net Delivered:	26,915.13	35,457.18	PROPANE	56,174.57	0.9000	50,557.11	4,629.16	100.00	50,557.11	0.7078580	\$35,787.26	
Wellhead BTU (14.730D):		1.3174	ISO-BUTANE	7,627.75	0.9500	7,246.36	721.95	100.00	7,246.36	0.8989210	\$6,513.91	
Gas Factor:	0.0000		NORMAL BUTANE	16,636.24	0.9500	15,804.43	1,639.55	100.00	15,804.43	0.8623900	\$13,629.58	
			PENTANES PLUS	18,493.39	0.9500	17,568.72	2,015.88	100.00	17,568.72	1.3410460	\$23,560.46	
				217,950.65		180,440.65	14,928.32		180,440.65		\$78,825.84	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
35,457.18	14,928.32	2,287.56	18,241.30	18,241.30	18,847.44	18,241.30	100.00	18,241.30	2.1900000	\$39,948.45	

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$28,134.72
New Mexico Gas Processors Tax	0.0282	\$743.63
Treating	0.2143	\$6,203.22
Plant Product Volumes		
Plant BTU	1.0994	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.9016	
Carbon Dioxide	2.1942	
H2S	1.5531	
Other Inerts	0.0000	
Methane	65.0624	
Ethane	16.4644	4.4220
Propane	7.5434	2.0871
Iso Butane	0.8623	0.2834
Nor Butane	1.9521	0.6181
Iso Pentane	0.4551	0.1671
Nor Pentane	0.4543	0.1654
Hexanes Plus	0.7854	0.3546
Totals	99.2283	8.0977

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 33 of 41



**PERCENT OF PROCEEDS STATEMENT**  
(Fixed Recovery)

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID					Pressure Base	
75600-00	75600-00	JOHNSTON	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC 1184891.00					14.730	
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	-3.67490											
Rate per MMBTU:	-2.75618	\$158.65	\$66.90	\$412.97	-\$187.42	0.00	0.00	0.00	0.00	0.00	0.00	-\$187.42

Wellhead Information			Component Settlement							
	MCF	MMBTU	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	51.00	68.00								
Allocation Decimal:	1.0000000	1.0000000								
Paystation:	51.00	68.00								
Contractual Field Deducts:	-3.57	-4.76								
Net Delivered:	47.43	63.24								
Wellhead BTU (14.730D):		1.3333								
Gas Factor:	0.0000									
			409.05		341.81	28.60		341.81		\$158.65

Residue Settlement										
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
63.24	28.60	4.08	30.56	30.56	32.34	30.55	100.00	30.55	2.1900000	\$66.90

Fees / Adjustments	Fee Rate	Value
Charge per Contract	0.9721	\$49.58
Minimum Volume	350.0000	\$350.00
New Mexico Gas Processors Tax	0.0282	\$1.33
Treating	0.2365	\$12.06
Plant Product Volumes		
Plant BTU	1.0991	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.7819	
Carbon Dioxide	2.2528	
H2S	2.0535	
Other Inerts	0.0000	
Methane	63.4990	
Ethane	15.9857	4.2946
Propane	9.2213	2.5520
Iso Butane	1.1339	0.3727
Nor Butane	2.5375	0.8036
Iso Pentane	0.5162	0.1896
Nor Pentane	0.4638	0.1689
Hexanes Plus	0.5544	0.2430
Totals	100.0000	8.6244

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL:	
CONTRACT:	

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM



PERCENT OF PROCEEDS STATEMENT

Recipient: 1184891  
RILEY EXPLORATION PERMIAN INC

4/3/2024  
12:21:40PM

Production Date: February 2024  
Statement Date: April 03, 2024  
Accounting Date: March 2024  
In ID: 104279

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
722088-00	722088-00	STATE H #2	NM SUPERSYSTEM	NM	LIN1021PURA	RILEY EXPLORATION PERMIAN INC 1184891.00	14.730

Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	\$0.00	\$0.00	\$500.00	-\$500.00	0.00	0.00	0.00	0.00	0.00	0.00	-\$500.00

Wellhead Information			Component Settlement							
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	0.00	0.00								
Allocation Decimal:	1.0000000	1.0000000								
Paystation:	0.00									
			ETHANE	0.00	0.7500	0.00	100.00	0.00	-0.0039640	\$0.00
			PROPANE	0.00	0.9000	0.00	100.00	0.00	0.7113480	\$0.00
			ISO-BUTANE	0.00	0.9500	0.00	100.00	0.00	0.9024110	\$0.00
Net Delivered:	0.00	0.00	NORMAL BUTANE	0.00	0.9500	0.00	100.00	0.00	0.8658800	\$0.00
			PENTANES PLUS	0.00	0.9500	0.00	100.00	0.00	1.3445360	\$0.00
Wellhead BTU (14.730D):		0.0000								
Gas Factor:	0.0000									
				0.00		0.00		0.00		\$0.00

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
0.00	0.00	0.00	0.00		0.00	0.00	100.00	0.00	1.9900000	\$0.00

Fees / Adjustments	Fee Rate	Value
Minimum Volume	500.0000	\$500.00
<b>Plant Product Volumes</b>		
Plant BTU	0.0000	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.7883	
Carbon Dioxide	1.4035	
H2S	0.9776	
Other Inerts	0.0000	
Methane	76.4773	
Ethane	12.1064	3.2482
Propane	4.5011	1.2441
Iso Butane	0.4756	0.1561
Nor Butane	1.0441	0.3302
Iso Pentane	0.2443	0.0896
Nor Pentane	0.2617	0.0952
Hexanes Plus	0.7201	0.3323
Totals	100.0000	5.4957

Contacts	
<b>ACCOUNTING:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	<b>CONTRACT ADMIN:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
<b>MEASUREMENT:</b> MEASUREMENT@P66.COM --	<b>TAXES:</b> HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --

Comments
GENERAL:
CONTRACT:

Released to Imaging: 5/10/2024 5:31:58 PM

Received by OCD: 5/10/2024 4:06:23 PM

Page 35 of 41

L	Date	Accountin	Gas Flare	Battery	
					Total 765.59
2	4/28/2024	100844	143.24	Brainard 11 CTB	Different times of day
3	4/27/2024	100844	80.66	Brainard 11 CTB	
4	4/26/2024	100844	138.4	Brainard 11 CTB	
5	4/25/2024	100844	96.4	Brainard 11 CTB	
5	4/24/2024	100844	110.94	Brainard 11 CTB	
7	4/23/2024	100844	106.9	Brainard 11 CTB	
3	4/22/2024	100844	89.06	Brainard 11 CTB	
9					
0	4/28/2024	100845	117.76	Brainard 11 CTB	Total 712.41 Different times of day
1	4/27/2024	100845	69.34	Brainard 11 CTB	
2	4/26/2024	100845	111.6	Brainard 11 CTB	
3	4/25/2024	100845	90.6	Brainard 11 CTB	
4	4/24/2024	100845	89.06	Brainard 11 CTB	
5	4/23/2024	100845	93.1	Brainard 11 CTB	
6	4/22/2024	100845	140.94	Brainard 11 CTB	
7					
8	4/27/2024	100452	290.	Peterson 7 Fed Com CTB	Total 742 Different times of day
9	4/26/2024	100452	300.	Peterson 7 Fed Com CTB	
0	4/25/2024	100452	152.	Peterson 7 Fed Com CTB	

Event caused by malfunction on DCP side.

DCP was having compressor problems causing high line pressure. No other equipment problems.

Was it one continuous event? No different times of the day.

Date and time vent or flare was discovered or commenced. On dates list below and when LO got the Btlys.

Terminated 4/29/24 after DCP made repairs to compressor.

Was notification of downstream activity received? No

Date and time notified of downstream activity requiring this vent or flare: 4-24-29-2024.

This event was beyond this operator's control. Was DCP's compressor.

Steps taken to limit the duration. Waiting on DCP to make repairs to compressor.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 343091

**DEFINITIONS**

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 343091
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 343091

**QUESTIONS**

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290 Action Number: 343091 Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
---	--

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Well	[30-015-48887] BRAINARD 11 #002H
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	DCP having compressor problems causing high line pressure.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 343091

**QUESTIONS (continued)**

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 343091
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/22/2024
Time vent or flare was discovered or commenced	10:00 PM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Compressor Station   Natural Gas Flared   Released: 89 Mcf   Recovered: 0 Mcf   Lost: 89 Mcf.
Other Released Details	Cause:     Other (Specify)   Released: 0 (Unknown Released Amount)   Recovered: 0   Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM
Date notified of downstream activity requiring this vent or flare	05/10/2024
Time notified of downstream activity requiring this vent or flare	12:00 PM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Was DCP's compressor
Steps taken to limit the duration and magnitude of vent or flare	Waited on DCP to make repairs
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Ask for better communication from the downstream operator





**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 343091

**ACKNOWLEDGMENTS**

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 343091
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 343091

**CONDITIONS**

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 343091
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**CONDITIONS**

Created By	Condition	Condition Date
debfiorda	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/10/2024