MeterID	AssetCode	AssetName	Team	Area	Route	SampleDate	EffectiveDate	athererCod	BTUWet	BTUDry	ecificHeatRa	ecificGravi
98-241-01	3004530329	FLORANCE A 1B	SJN	03	0309	24-May-23	01-Jun-23	ENT	1258	1280		0.7448

MeterID	CO2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	NEOC5	C6	C6_PLUS	C7	C8	C9	C10	N2
98-241-01	0.009764	0.790799	0.102246	0.050832	0.008275	0.015781	0.005231	0.004655			0.008817					0.0036

MeterID	AR	CO	H2	O2	H20	H2S	HE	C_O_S	CH3SH	C2H5SH	H2S3_2CH3	CH2S	C6HV
98-241-01													

MeterID	CO2GPM	N2GPM	C1GPM	C2GPM	C3GPM	ISOC4GPM	NC4GPM	ISOC5GPM	NC5GPM	6_PLUSGPM
98-241-01	0	0	0	2.7442	1.4054	0.2718	0.4993	0.192	0.1693	0.3949

Date & time	Casing Pressure (psi)	Tubing Pressure (psi)	Separator Pressure (psi)	Line Pressure (psi)	Choke Size (xx/64th's)	Approx. Gas Flared (mcf)	Oxygen ppm
5/10/24 1:00	300	170	63	0	24	16	122.0
5/10/24 2:00	280	160	64	0	25	18	99.0
5/10/24 3:00	280	160	64	0	25	17	71.0
5/10/24 4:00	280	150	62	0	25	16	55.0
5/10/24 5:00	275	145	61	0	26	16	26.0
5/10/24 6:00	240	145	62	0	26	18	19.0
5/10/24 7:00	260	180	63	0	26	18	18.8
5/10/24 8:00	260	180	63	0	26	16	16.8
5/10/24 9:00	240	125	64	0	30	18	14.9
5/10/24 10:00	240	110	68	0	30	18	13.9
5/10/24 11:00	240	95	65	0	30	17	11.2
5/10/24 12:00	240	85	63	0	32	18	12.1
5/10/24 13:00	240	100	67	0	32	13	12.1
5/10/24 14:00	240	85	48	0	32	17	11.0
5/10/24 15:00	220	80	20	0	33	17	12.5
5/10/24 16:00	220	50	20	0	36	18	11.4
5/10/24 17:00	220	40	20	0	38	16	13.4
5/10/24 18:00	220	40	20	0	38	16	14.6
5/10/24 19:00	220	40	20	0	38	18	15.0
5/10/24 20:00	220	50	22	0	38	14	16.4
5/10/24 21:00	220	50	21	0	39	17	17.0
5/10/24 22:00	220	50	20	0	39	17	17.9
5/10/24 23:00	220	50	20	0	40	17	17.5
5/11/24 0:00	220	50	20	0	41	16	17.0

Note 1: Volumes shown above incorporate a pressure base of 14.73 psia in all measurements. However, Hilcorp uses a NM pressure base conversion when reporting volumes to the NMOCD. Submitted pressure volumes on the Form C-129 submittal are converted to 15.025 psia.

Flowback Report Total Volume	402	mcf
NMOCD Reported Volume	394	mcf

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DEFINITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 347879
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 347879

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 347879
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	**[30-045-30329] FLORANCE A #001B**
Incident Facility	*Unavailable.*

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	**Yes, minor venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Flowback separator

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	0

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 347879
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/10/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Separation Flowback | Separator | Natural Gas Flared | Released: 394 Mcf | Recovered: 0 Mcf | Lost: 394 Mcf.
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	Natural Gas Flared volume has a NM pressure base conversion applied.
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	*Not answered.*
Downstream OGRID that should have notified this operator	*Not answered.*
Date notified of downstream activity requiring this vent or flare	*Not answered.*
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Pipeline specification for oxygen content. O2 must be under 10 ppm before diverting to sales.
Steps taken to limit the duration and magnitude of vent or flare	N/A
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

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ACKNOWLEDGMENTS

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	Action Number: 347879
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 347879

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 347879
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mkillough	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/24/2024