			***** LI	QUID	SPILLS -	VOL	UME CALCULATION	ONS *****	
L	ocation of spill:	VGWU P2	SATELLITE			(32.80	)7884, -103.513437)	Date of Spill:	10/13/2023
								Site Soil Type:	KU — Kimbrough-Lea
Estimat	ted Daily Production Loss:	2	BBL Oil	15	BBL Water				
		Area Calc							
Total Surface Area	width		length		wet soil de		oil (%)		
Rectangle Area #1	86.0 ft	X	421.0 ft	X	0.01		12%		
Rectangle Area #2 Rectangle Area #3	ft	X	ft ft	X		in :	0% 0%		
Rectangle Area #4	ft ft	X X	ft	X X		in in	0%		
Rectangle Area #5	ft	X	ft	X		in	0%		
Rectangle Area #6	ft	X	ft	X		in	0%		
Rectangle Area #7	ft	X	ft	X		in	0%		
Rectangle Area #8	ft	X	ft	X		in	0%		
Porosity_	0.250 gal per gal								
Saturated	d Soil Volume Calculation	ns:	1100		0"			Soil Type Por	ocit.
			<u>H2O</u>		<u>OIL</u>				osity
Area #1	36,206 sq. ft.		16 cu. ft.		2	cu. ft.			.15
Area #2	0 sq. ft.		cu. ft.			cu. ft.			.40
Area #3	0 sq. ft.		cu. ft.			cu. ft.			.13
Area #4	0 sq. ft.		cu. ft.			cu. ft.			.12
Area #5	0 sq. ft.		cu. ft.			cu. ft.		Silt 0	.16
Area #6	0 sq. ft.		cu. ft.			cu. ft.		Loess 0	.25
Area #7	0 sq. ft.		cu. ft.			cu. ft.		Fine Sand 0	.16
Area #8	0 sq. ft.		cu. ft.			cu. ft.			.25
	•		16 cu. ft.		2	cu. ft.			
Total Solid/Liquid Volume:	36,206 sq. ft.		io cu. it.		2	cu. It.			.26
								Gravely Sand 0	.26
Estimate	ed Volumes Spilled							Fine Gravel 0	.26
			H2O		OIL				.25
Lini	uid in Soil:		0.7 BBL		0.1	BBL			.18
· ·	ecovered :		15.0 BBL			BBL			.25
Liquid IXe					<u>=.v</u>				.18
,	Swill Linewick		45 7 DDI		0.4	DD:			
	Spill Liquid		15.7 BBL	47.0	2.1	BBL			.05
Total S	pill Liquid:			17.8					.13
								Basalt 0	.19
Reco	vered Volumes							Volcanic Tuff 0	.20
Estimated oil recovered:	2.0 BBL							Standing Liquids	
stimated water recovered:	15.0 BBL								

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Surface Owner: State Federal Tribal Private (Name: \_

34E

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2329249507
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible I	Party MORNINGSTAR OI	PERATING LLC	OGRID 330132				
Contact Name	<sup>e</sup> SAMANNTHA AVAR	ELLO	Contact Telephone 817-334-7747				
Contact emai	<sup>1</sup> SAVARELLO@TXOF	PARTNERS.COM	Incident # (assigned by OCD) NAPP2329249507				
Contact maili	ng address 400 W. 7TH S	ST. FORT WORTH	, TX 76102				
		<b>Location of F</b>	Release Source				
Latitude 32.8	307884		Longitude -103.513437				
Latitude							
Latitude		(NAD 83 in decimal de	grees to 5 decimal places)				
	GWU P2 SATELLITE	(NAD 83 in decimal de	Site Type				
Site Name VO	GWU P2 SATELLITE Discovered 10/13/2023	(NAD 83 in decimal de	grees to 5 decimal places)				
Site Name VO		(NAD 83 in decimal dec	Site Type				

LEA

Nature and Volume of	Release
al(s) Released (Select all that apply and attach calculations or specif	ic justification for the volumes provided below)
Volume Released (bbls) 2	Volume Recovered (bbls) 2
Volume Released (bbls) 15	Volume Recovered (bbls) 15
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (Mcf)	Volume Recovered (Mcf)
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
PMENT FAILURE	
	Volume Released (bbls) 2  Volume Released (bbls) 2  Volume Released (bbls) 15  Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  Volume Released (bbls)  Volume Released (bbls)  Volume Released (Mcf)  Volume/Weight Released (provide units)

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Incident ID	NAPP2329249507
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?						
☐ Yes ☑ No								
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?						
	Initial Ro	esponse						
The responsible	party must undertake the following actions immediatel	vunless they could create a safety hazard that would result in injury						
☐ The source of the rele	ease has been stopped.							
✓ The impacted area ha	s been secured to protect human health and	the environment.						
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.						
	ecoverable materials have been removed and d above have <u>not</u> been undertaken, explain v							
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.						
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a thre	pest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws						
Printed Name: SAMAN	NTHA AVARELLO	Title: EHS COORDINATOR						
Signature: Sama	Signature: Samanntha Avarello Date: 05/10/2024							
email: SAVARELLO@	email: SAVARELLO@TXOPARTNERS.COM Telephone: 817-334-7747							
OCD Only								
Received by:		Date:						

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Incident ID	NAPP2329249507
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## **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	95 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☑ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☑ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☑ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☑ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☑ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☑ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☑ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☑ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☑ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☑ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☑ No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	✓ Yes ☐ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data	ls.
Data table of soil contaminant concentration data	
Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release	
Boring or excavation logs	
<ul> <li>✓ Photographs including date and GIS information</li> <li>✓ Topographic/Aerial maps</li> </ul>	
☐ Topographic/Aerial maps ☐ Laboratory data including chain of custody	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Incident ID	NAPP2329249507
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: SAMANNTHA AVARELLO	Title: EHS COORDINATOR					
Signature: Samanntha Avarello	Date: 05/20/2024					
email: SAVARELLO@TXOPARTNERS.COM	Telephone: 817-334-7747					
OCD Only						
Received by:	Date:					

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Incident ID	NAPP2329249507
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Application ID	

## **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be	e included in the plan.
<ul> <li>✓ Detailed description of proposed remediation technique</li> <li>✓ Scaled sitemap with GPS coordinates showing delineation point</li> <li>✓ Estimated volume of material to be remediated</li> <li>✓ Closure criteria is to Table 1 specifications subject to 19.15.29.1</li> <li>✓ Proposed schedule for remediation (note if remediation plan times)</li> </ul>	2(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around pr deconstruction.	oduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.
I hereby certify that the information given above is true and complet rules and regulations all operators are required to report and/or file c which may endanger public health or the environment. The accepta liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD a responsibility for compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal, state, or local limits of the compliance with any other federal state.	pertain release notifications and perform corrective actions for releases ance of a C-141 report by the OCD does not relieve the operator of a and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name: SAMANNTHA AVARELLO	Title: EHS COORDINATOR
Signature: Samanntha Avarello	Date: 05/20/2024
email: SAVARELLO@TXOPARTNERS.COM	Telephone: 817-334-7747
OCD Only	
Danier J.L.	Deter
Received by:	Date:
Approved Approved with Attached Conditions of	Approval
Signature:	Date:

## Trinity Oilfield Services & Rentals, LLC



May 20th, 2024

Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88240

Re: Remediation Plan Request

**VGWU P2 Satellite** 

**Tracking #: NAPP2329249507** 

Trinity Oilfield Services (Trinity), on behalf of MorningStar Operating LLC, hereby submits the following Remediation Plan Request in response to a release that occurred at the above-referenced location, and further described below.

Site Information						
Incident ID	NAPP2329249507					
Site Name	VGWU P2 Satellite					
Company	MorningStar Operating LLC					
County	Lea					
ULSTR	G-25-17S-34E					
GPS Coordinates (NAD 83)	32.807884, -103.513437					
Landowner	Private					

#### RELEASE BACKGROUND

On 10/19/2023, MorningStar Operating LLC reported a release at the VGWU P2 Satellite. The release was caused by equipment failure. Approximately 36,174 sqft. of the Pad and Pasture was found to be damp upon initial inspection.

Release Information						
Date of Release	10/13/2023					
Type of Release Crude Oil and Produced Wate						
Source of Release	Equipment Failure					
Volume Released – Produced Water 15 bbls						
Volume Recovered – Produced Water	15 bbls					
Volume Released – Crude Oil	2 bbls					
Volume Recovered – Crude Oil	2 bbls					
Affected Area – Damp Soil	Pad and Pasture - Approximately 36,174 sqft.					
Site Location Map	Attached					

#### SITE CHARACTERIZATION AND CLOSURE CRITERIA

#### **Depth to Groundwater/Wellhead Protection:**

Data Source	Well Number	Data Date	Depth (ft.)
NM OSE	L-15461-POD1	05/18/2023	95'
Soil Bore	DTW 4	02/06/2023	105'

Per the guidelines outlined in section 19.15.29.11(A)(2), the depth to groundwater must be determined where the release occurred. Following this criterion, the release will be treated within the 51 feet - 100 feet range to groundwater, as indicated in Table I of 19.15.29.12 NMAC. This classification is based on the assessment of well NM OSE POD L-15464-POD1, which is deemed to accurately represent the groundwater conditions at the release site. This determination is further supported by the accompanying "Groundwater Trend Map" provided.

On 02/06/2023, Kane Environmental Engineering along with Scarborough Drilling was onsite to drill a groundwater determination borehole (DTW 4) to 105' below ground surface within a ½ mile radius of the incident location. The borehole was left open for 96 hours and checked for the presence of groundwater. As a result, no water was detected at 105' below surface at the borehole location (32.80587, -103.52021). The driller log is attached for reference.

#### **General Site Characterization:**

Site Assessment						
Karst Potential Low						
Distance to Watercourse	> 1,000 ft.					
Within 100 yr Floodplain	No					
Pasture Impact	Yes					

A risk-based site assessment/characterization was performed following the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the affected area has Low potential for cave and karst, and no other receptors (residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

#### **Closure Criteria:**

On-Site & Off-Site 4ft bgs   Recommended Remedial Action Levels (RRALs)							
Chlorides 10,000 mg/kg							
TPH (GRO and DRO and MRO)	2,500 mg/kg						
TPH (GRO and DRO)	1,000 mg/kg						
BTEX	50 mg/kg						
Benzene	10 mg/kg						

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH will be applied to the top four feet of the pasture area if impacted by the release, per NMAC 19.15.29.13.D (1) for the top four feet of areas that will be reclaimed following remediation.

#### INITIAL ASSESSMENT AND REMEDIATION ACTIVITIES

#### **Initial Sample Activities:**

Delineation Summary						
Delineation Dates 03/08/2024 - 03/29/2024						
Depths Sampled	0' - 4'					
Delineation Map	Attached					
Laboratory Results	Table 1					

All soil samples were placed into laboratory-supplied glassware, labeled, and maintained on ice until delivery to an NMOCD-approved laboratory (Cardinal Laboratories of Hobbs, NM) for the analysis of chloride using Method SM4500 Cl-B, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021 B and Total Petroleum Hydrocarbon (TPH) constituents the by EPA 8015M.

#### **Confirmation Activities:**

Remediation Proposal						
Remediation Dates	Within 90 Days of NMOCD Approval					
Liner Variance Request	None					
Deferral Request	None					
Proposed Depths Excavated	1' - 4'					
Proposed Area of 5-point Confirmation Samples – Floors and Walls	400 sqft.					
Estimated Volume of Excavated Soil	3,618 yards					

Impacted soil within the release margins will be excavated and temporarily stockpiled on-site on a 6-mil plastic sheeting, pending final disposition. Unless a Variance Request has been approved, all Floor and On-Site Walls of the excavated area will be advanced until laboratory analytical results from confirmation soil samples indicate Chloride, Benzene, BTEX, and TPH concentrations are below the RRAL NMOCD Closure Criteria listed in the Table above, and all Off-Site Walls will be advanced to meet reclamation standards. Confirmation soil samples (five-point composites representing no more than 400 sqft. of the excavated area) will be collected from the floor and sidewalls.

Upon receiving laboratory analytical data showing that confirmation soil samples from the excavated areas yield results below the selected NMOCD Table 1 Closure Criteria, the impacted soil will be transported under manifest to a NMOCD-approved disposal facility. Upon approval, the excavated area will be backfilled with locally sourced, non-impacted "like" material.

#### SITE RECLAMATION AND RESTORATION

Areas affected by the release and the associated remediation activities will be restored to a condition which existed prior to the release to the extent practicable. The affected area will be contoured and/or compacted to provide erosion control, stability, and preservation of surface water flow.

Affected areas not on production pads and/or lease roads will be reseeded with a prescribed BLM, NMSLO, and/or Private Landowner requested seed mixture during the first favorable growing season following closure of the site in accordance with the applicable regulatory agency.

#### REQUEST FOR REMEDIATION PLAN APPROVAL

Supporting Documentation						
C-141, pages 3-5	Signed and Attached					
Delineation Map	Attached					
Depth to Groundwater Maps and Source	Attached					
US NWI Map	Attached					
FEMA Flood Hazard Map	Attached					
USDA Soil Survey	Attached					
Site Photography	Attached					
Laboratory Analytics with COCs	Attached					

The corrective actions will be completed within 90 days of receipt of approval of this proposal by the NMOCD. Upon completion of the proposed tasks, a Remediation Closure Request will be submitted, documenting remediation activities and results of confirmation samples.

Trinity Oilfield Services respectfully requests that the New Mexico Oil Conservation Division grant approval for this detailed Remediation Plan.

Sincerely,

Dan Dunkelberg Project Manager

Dan Dunkelberg

Cynthia Jordan
Cynthia Jordan
Project Scientist

## TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

#### MorningStar Operating LLC VGWU P2 Satellite LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2329249507



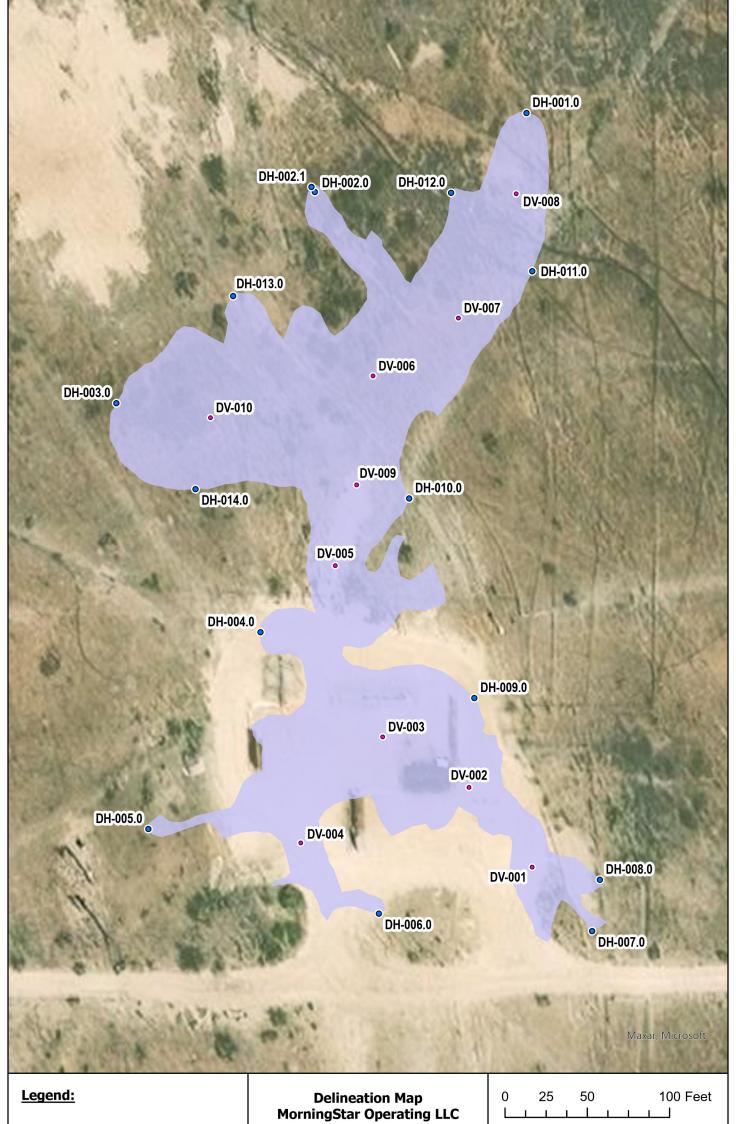
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
		On-Site, & De	eeper than 4' Past	ıre			10000	2500	1000	NE	NE	NE	50	10
Deline	Delineation Special Circumstance, NMOCD Delineation Limits Pasture to 4'						600	100	NE	NE	NE	NE	50	10
						Vertical D	Pelineation							
DV-001.0-00.0-P	0	3/11/2024	Vertical	On-Site	Grab	In-Situ	18,400.0	28.0	13.8	<10.0	13.8	14.2	<10.0	<10.0
DV-001.0-01.0-P	1	3/11/2024	Vertical	On-Site	Grab	In-Situ	2,560.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-001.0-03.0-P	3	3/18/2024	Vertical	On-Site	Grab	In-Situ	304.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-002.0-00.0-S	0	3/11/2024	Vertical	On-Site	Grab	In-Situ	10,300.0	309.0	188.0	<10.0	188.0	121.0	<10.0	<10.0
DV-002.0-02.0-S	2	3/11/2024	Vertical	On-Site	Grab	In-Situ	3,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-002.0-04.0-S	4	3/29/2024	Vertical	On-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-003.0-00.0-S	0	3/11/2024	Vertical	On-Site	Grab	In-Situ	39,600.0	345.8	252.0	<10.0	252.0	93.8	<10.0	<10.0
DV-003.0-01.0-S	1	3/11/2024	Vertical	On-Site	Grab	In-Situ	4,960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-003.0-04.0-S	4	3/18/2024	Vertical	On-Site	Grab	In-Situ	1,580.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-004.0-00.0-S	0	3/11/2024	Vertical	On-Site	Grab	In-Situ	36,800.0	79.2	55.1	<10.0	55.1	24.1	<10.0	<10.0
DV-004.0-01.0-S	1	3/11/2024	Vertical	On-Site	Grab	In-Situ	2,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-004.0-04.0-S	4	3/18/2024	Vertical	On-Site	Grab	In-Situ	384.0	13.0	13.0	<10.0	13.0	<10.0	<10.0	<10.0
DV-005.0-00.0-P	0	3/11/2024	Vertical	Off-Site	Grab	In-Situ	12,100.0	27,340.0	21,100.0	<10.0	21,100.0	6,240.0	<10.0	<10.0
DV-005.0-02.0-P	2	3/11/2024	Vertical	Off-Site	Grab	In-Situ	4,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-005.0-04.0-P	4	3/18/2024	Vertical	Off-Site	Grab	In-Situ	2,640.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-006.0-00.0-P	0	3/11/2024	Vertical	Off-Site	Grab	In-Situ	42,800.0	2,098.0	1,500.0	<10.0	1,500.0	598.0	<10.0	<10.0
DV-006.0-02.0-P	2	3/11/2024	Vertical	Off-Site	Grab	In-Situ	3,040.0	21.6	21.6	<10.0	21.6	<10.0	<10.0	<10.0
DV-006.0-04.0-P	4	3/18/2024	Vertical	Off-Site	Grab	In-Situ	1,100.0	10.2	10.2	<10.0	10.2	<10.0	<10.0	<10.0
DV-007.0-00.0-P	0	3/11/2024	Vertical	Off-Site	Grab	In-Situ	34,400.0	2,186.0	1,740.0	<10.0	1,740.0	446.0	<10.0	<10.0
DV-007.0-03.0-P	3	3/11/2024	Vertical	Off-Site	Grab	In-Situ	144.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-008.0-00.0-P	0	3/11/2024	Vertical	Off-Site	Grab	In-Situ	1,200.0	4,151.0	3,400.0	<10.0	3,400.0	751.0	<10.0	<10.0
DV-008.0-01.0-P	1	3/11/2024	Vertical	Off-Site	Grab	In-Situ	432.0	104.7	91.4	<10.0	91.4	13.3	<10.0	<10.0
DV-008.0-02.0-P	2	3/11/2024	Vertical	Off-Site	Grab	In-Situ	784.0	369.1	308.0	<10.0	308.0	61.1	<10.0	<10.0
DV-008.0-03.0-P	3	3/29/2024	Vertical	Off-Site	Grab	In-Situ	208.0	12.2	12.2	<10.0	12.2	<10.0	<10.0	<10.0
DV-008.0-04.0-P	4	3/29/2024	Vertical	Off-Site	Grab	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-009.0-00.0-P	0	3/11/2024	Vertical	Off-Site	Grab	In-Situ	44,000.0	2,848.0	2,260.0	<10.0	2,260.0	588.0	<10.0	<10.0
DV-009.0-02.0-P	2	3/11/2024	Vertical	Off-Site	Grab	In-Situ	2,240.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-009.0-04.0-P	4	3/18/2024	Vertical	Off-Site	Grab	In-Situ	400.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-010.0-00.0-P	0	3/11/2024	Vertical	Off-Site	Grab	In-Situ	7,600.0	67.8	52.9	<10.0	52.9	14.9	<10.0	<10.0
DV-010.0-02.0-P	2	3/11/2024	Vertical	Off-Site	Grab	In-Situ	3,040.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-010.0-04.0-P	4	3/18/2024	Vertical	Off-Site	Grab	In-Situ	656.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
						Horizontal	Delineation							
DH-001.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	48.0	56.4	39.4	<10.0	39.4	17.0	<10.0	<10.0
DH-002.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	48.0	229.2	138.0	<10.0	138.0	91.2	<10.0	<10.0
DH-002.1-01.0-P	1	3/29/2024	Horizontal	Off-Site	Grab	In-Situ	48.0	33.0	10.9	<10.0	10.9	22.1	<10.0	<10.0
DH-003.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-004.0-01.0-P	1	3/8/2024	Horizontal	On-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-005.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0

## TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

#### MorningStar Operating LLC VGWU P2 Satellite LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2329249507



SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
		On-Site, & De	eper than 4' Pasti	ıre			10000	2500	1000	NE	NE	NE	50	10
Deline	Delineation Special Circumstance, NMOCD Delineation Limits Pasture to 4'								NE	NE	NE	NE	50	10
DH-006.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-007.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-008.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	224.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-009.0-01.0-S	1	3/8/2024	Horizontal	On-Site	Grab	In-Situ	384.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-010.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-011.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	336.0	15.2	15.2	<10.0	15.2	<10.0	<10.0	<10.0
DH-012.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-013.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	144.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-014.0-01.0-P	1	3/8/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0



- Vertical Delineation
- Horizontal Delineation

Release Area

Delineation Map
MorningStar Operating LLC
VGWU P2 Satellite
32.807884, -103.513437
Lea County, New Mexico
NMOCD Reference #
NAPP2329249507



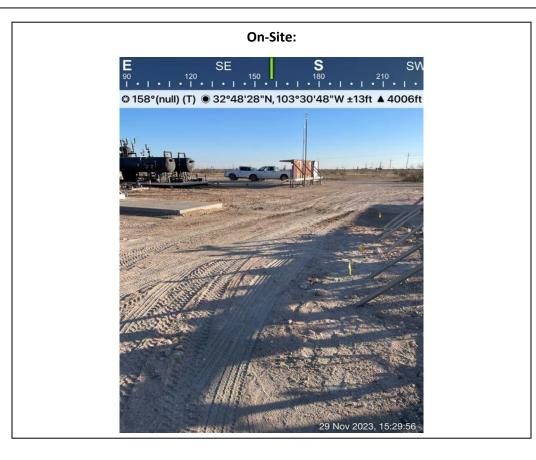






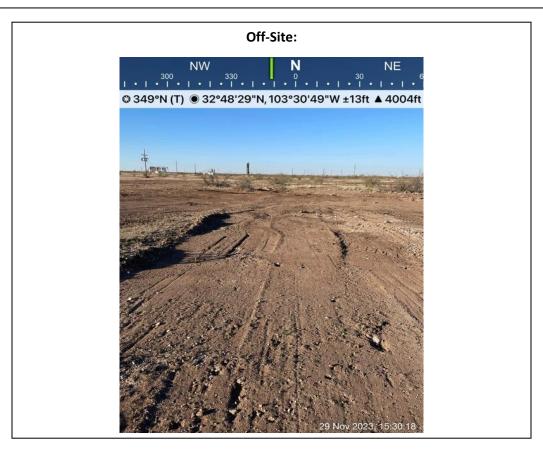








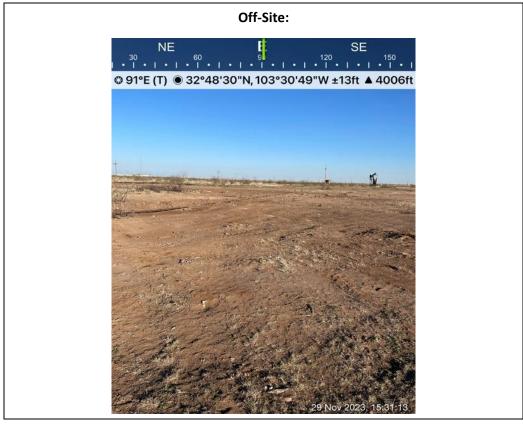




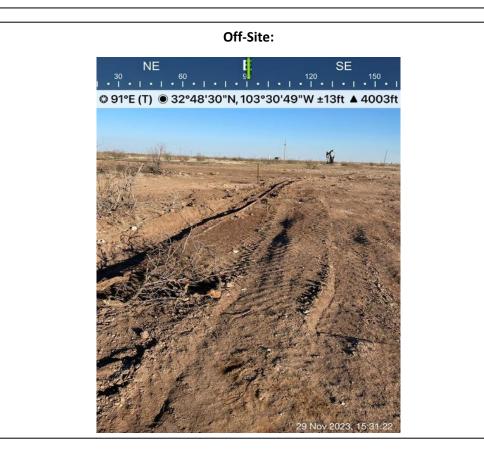








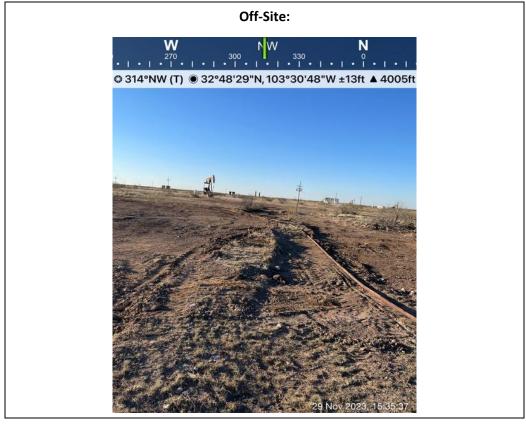










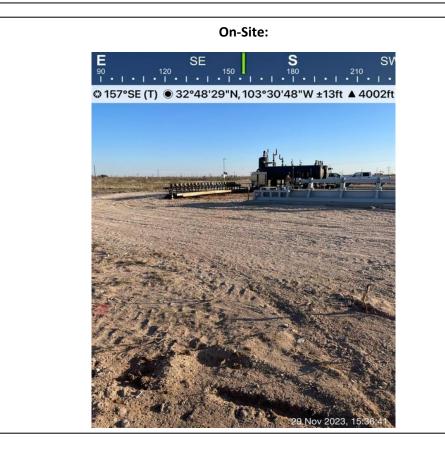






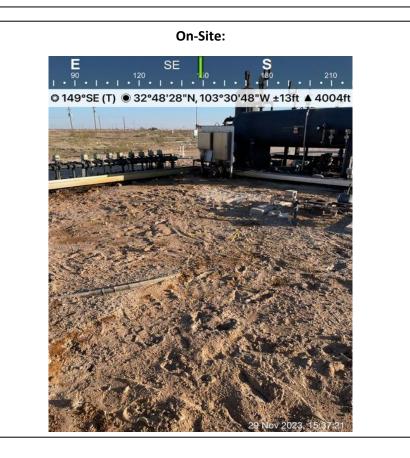


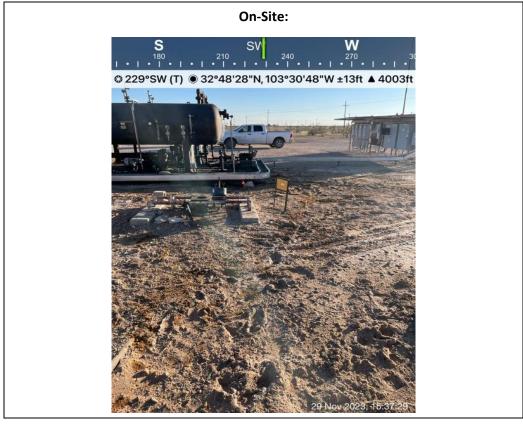




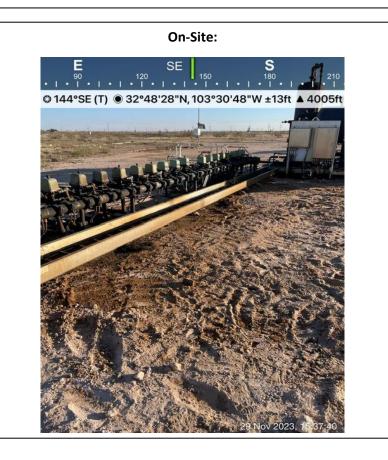


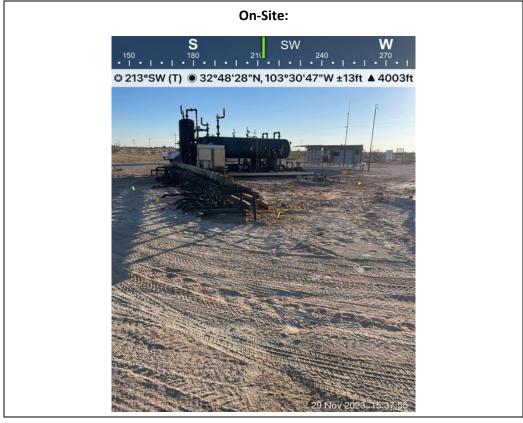




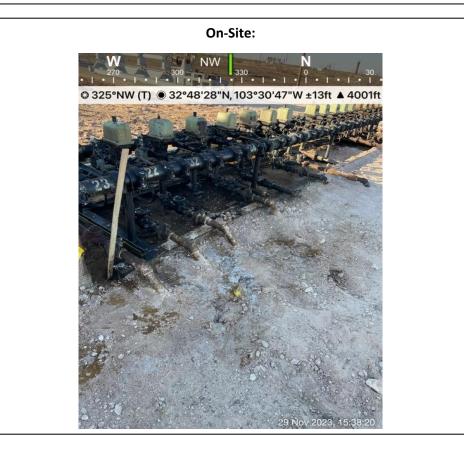


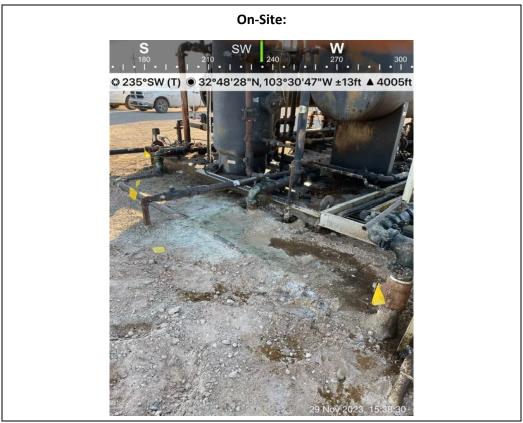






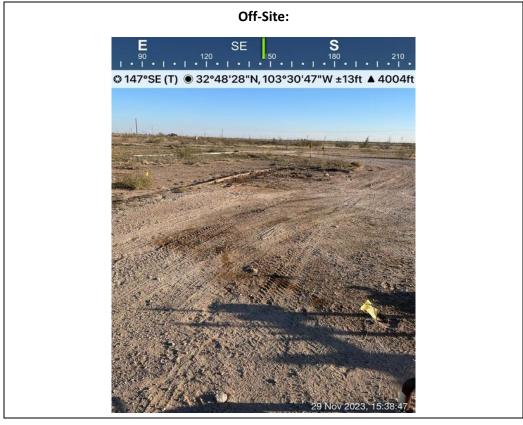




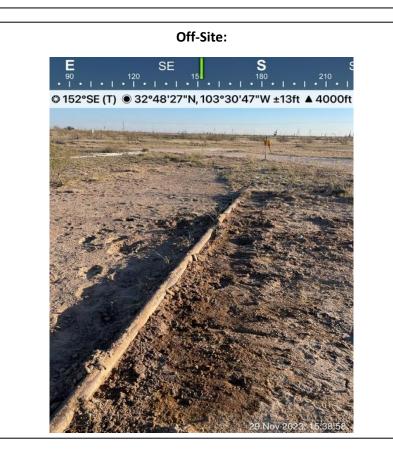






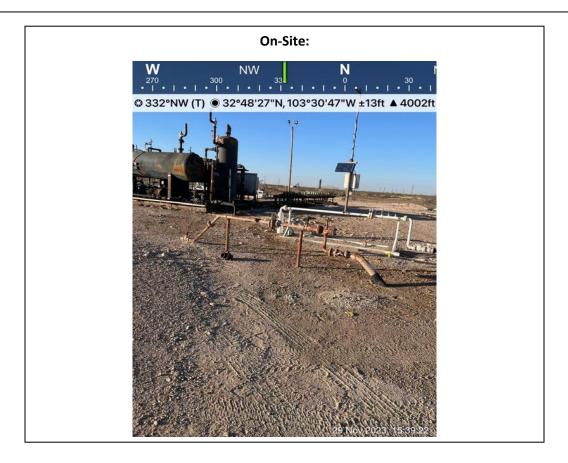














## New Mexico Office of the State Engineer

## **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

 $\mathbf{X}$ Y

21281 L 15461 POD1

34E 17S

639790 3631339

**Driller License:** 1753 **Driller Company:** 

VANGUARD WELL RESOURCES, LLC

**Driller Name:** JACOB FRIESSEN

**Drill Start Date:** 05/11/2023

6.00

**Drill Finish Date:** 

05/12/2023

234 feet

Plug Date:

Shallow

Log File Date:

05/18/2023

**PCW Rcv Date:** 

**Depth Well:** 

Source:

**Pump Type: Casing Size:** 

Water Bearing Stratifications:

Pipe Discharge Size:

**Estimated Yield:** Depth Water:

25 GPM 95 feet

Top 43

**Bottom Description** Sandstone/Gravel/Conglomerate

196

Sandstone/Gravel/Conglomerate

**Casing Perforations:** 

**Bottom** Top

174 234

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/10/24 12:38 PM

POINT OF DIVERSION SUMMARY

PAGE 1 OF 2

WELL TAG ID NO. 2128



					w-1000-00-00-00-00-00-00-00-00-00-00-00-0											
	OSE POD NO. (WELL NO.)  WELL TAG ID NO.								OSE FILE NO(S).							
NO	L-15461 POD1 21281									L-15461						
AND WELL LOCATION	WELL OWN				PHON	NE (OPTIO	ONAL)		7							
707			ENERGY, LLC													
TT	WELL OWN 400 W. 7T				FOR		ге 76102	ZIP								
WE	-00 W. / I	II SIKE	L I		FOR	FORT WORTH TX 76102										
N N	WELL		Di	DEGREES MINUTES SECONDS												
	LOCATIO	N L	ATITUDE	32 48 40		40	N			REQUIRED: ONE TENTH OF A SECOND						
GENERAL	(FROM GF	PS)	ONGITUDE	103	103 30 24			* DATUM RE		UIRED: WGS 84						
GEN	DESCRIPTION	ON RELAT	ING WELL LOCATION TO	STREET ADDRE	SS AND COMMON	LANDMAR	KS – PLS	SS (SECT	TION, TO	WNSHJIP, RANGE) WI	IERE A	VAILABLE				
-:	SECTION	25 TOV	WNSHIP 17S RAN	GE 34E												
	LICENSE NO		NAME OF LICENSEE	DDILLED				<del>,</del>		NAME OF WELL DE	II I INC	COMPANY	· · · · · · · · · · · · · · · · · · ·			
	LICENSE NO WD-1		NAME OF LICENSEE		COB FRIESSEN	N				NAME OF WELL DI		GUARD				
	DRILLING S	TARTED	DRILLING ENDED	DEPTH OF COM	PLETED WELL (FT	)   R	ORE HO	LE DEP	TH (FT)	DEPTH WATER FIF	ST ENG	COUNTERED (FT)				
	05-11-		05-12-2023		234			234	(- *)			95				
									STATIC	WATER LEVEL		DATE STATIC N	MEASURED			
7	COMPLETE	D WELL IS	: ARTESIAN *add		SHALLOV	W (UNCONF	INED)		IN COMI (FT)	PLETED WELL ]	10	05-12-2				
101	DRILLING F	LUID:	☐ AIR	✓ MUD	ADDITIVE	ES – SPECIF	Y:					L				
MA			F	Freed.	TOOL OTHE	ER – SPECIF	γ.			CHECI	HERE	IF PITLESS ADAP	TER IS			
CASING INFORMATION	Load Load Load Load								INSTALLED							
Z	DEPTH (feet bgl)		BORE HOLE	TRADE.				ASING		1		SING WALL	SLOT			
ING	FROM	ТО	DIAM	(include each casing string, and				NECTION STATEMENT OF THE PROPERTY OF THE PROPE	ON	INSIDE DIAM.	T	(inches)	SIZE (inches)			
CAS	1 174		(inches)				(add coupling diameter) GLUE 6.5		(inches)			(menes)				
8	-1	174	10.5	BLANK PVC SCH40 SCREEN PVC SCH40			GLUE 6.5			6		.25	000			
N	DRITING 174 234 10.5		10.5	SCREEN PVC SCH40			GLUE 0.5		-		.43	.035				
III				-	· · · · · · · · · · · · · · · · · · ·						-					
DE											+					
7											+					
									OSE OUT MAY			<del>2023 m2:45</del>				
				-							1	**************************************				
											1					
	DEBTU	(feet hal)	Por	LIST ANNUL	AR SEAL MATER	RIAL AND	GRAVE	L PACK	SIZE-	AMOUNT		MINITEDIA	D OF			
7	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	DIAM (inches)		Y INTERVA				AMOUNT (cubic feet)		METHOD OF PLACEMENT				
RIA	FROM	M TO DIAM. (menes)		*(if using Centralizers for Artesian wells- indicate the space				e spacin	spacing below) 7			POURE				
ATE	20	164	10.5	GRAVEL					53			POURED				
3 W	164	234	10.5				)			25		POUR				
ANNULAR MATERIAL					SILICA SAND								to the second se			
N	-															
3. AI																
									***************************************							
EOD	OCE DITER	DIAL IIC				operation despise fry en hywronic destri			W/D 2	WEIL DECORD	RIO	G (Version 00/2)	2/2022)			
	E NO.	CNAL US	3461		POD NO	. <b>K</b>			TRN N	WELL RECORD	166	V CISION 09/2	L1 2022)			

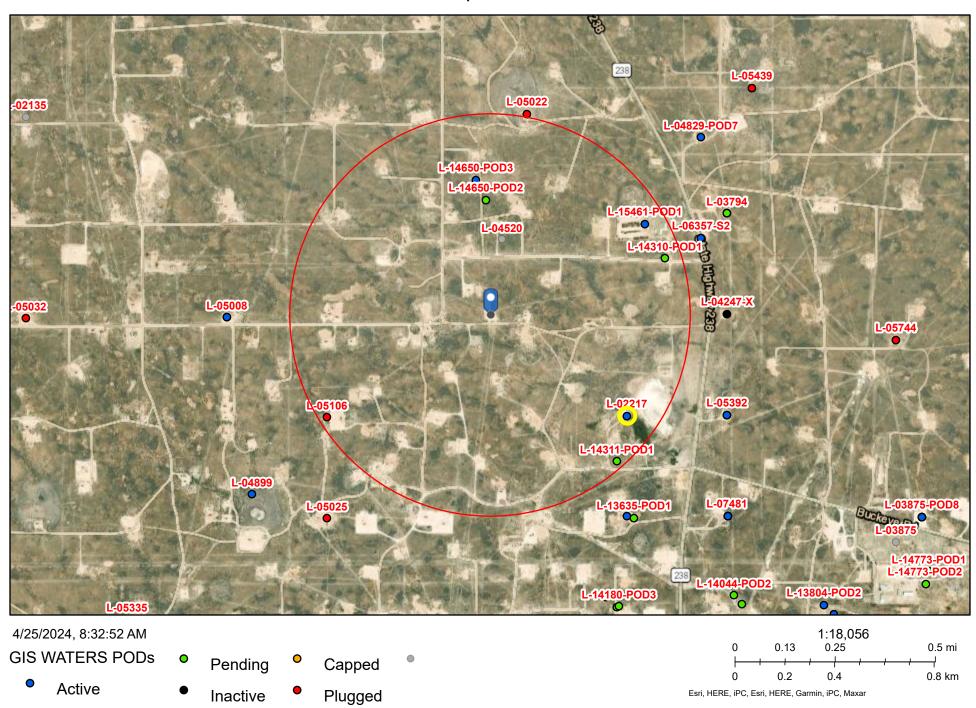
422

LOCATION

	DEPTH (f	eet bgl)											ESTIMATED
	FROM TO		THICKNESS (feet)  COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)				WAT BEAR (YES	ING?	YIELD FOR WATER- BEARING				
	0	43	43			POCK/CA	LICHE LAY	/EDC			Y	✓ N	ZONES (gpm)
	43	196	153			KUCK/CF	SAND	EKS			✓ Y	N	15.00
	196	223	27		1	FINE GRAVI		IXTURE			Y	N	10
	223	230	7				MESTONE				Y	VN	
	230	234	4				ED CLAY		***************************************		Y	✓ N	
									and the second s		Y	N	
4. HYDROGEOLOGIC LOG OF WELL											Y	N	
OF V											Y	N	
90											Y	N	
ICL				*************************	***************************************		***************************************				Y	N	
507											Y	N	
EO									and the second second second second		Y	N	
ROC									Academic and a fine of the property of the second		Y	N	
HYD											Y	N	
4											Y	N	
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											Y	N	
											Y	N	
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											Y	N	
								the court of the c			Y	N	
	METHOD U		TIMATE YIELD	OF WATER-B BAILER		G STRATA: ΓHER – SPEC	CIFY:				AL ESTIM		25
Z	WELL TES	T TEST STAR	RESULTS - ATT	ACH A COPY ( ME, AND A TA	OF DAT	FA COLLEC'	TED DURIN	G WELL T	ESTING, INC	CLUDI ER TH	NG DISCI	HARGE I	METHOD, DD.
ISION	MISCELLA		FORMATION:										
ERV	MISCELLA	NEOOS IIVI	ORWATION.										
TEST; RIG SUPERVI									Ŭ:	SE DI	I MAY I	.8 2023	3 pm(2:45
r; RI													
TES	PRINT NAM	ME(S) OF D	RILL RIG SUPER	RVISOR(S) THA	AT PRO	VIDED ONS	ITE SUPER	VISION O	F WELL CON	STRU	CTION O	THER TH	IAN LICENSEE:
5.													
URE	CORRECT I	RECORD O	F THE ABOVE I	DESCRIBED HO	OLE AN	ND THAT HE	OR SHE W	ILL FILE	GE AND BEL THIS WELL	IEF, T RECOI	HE FORE	GOING I	S A TRUE AND ATE ENGINEER
SIGNAT	CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINE AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  JACOB FRIESSEN  05/15/2023												
SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE													
FOI	R OSE INTER	NAI IICE							WR-20 WE	II RE	CORD &	LOG (Ve	rsion 09/22/2022)
	E NO.   -	154	61			POD NO.	4		TRN NO.	74	-606	20	
LO	CATION	15.3	4E.2	5 47	22			WELL	TAG ID NO.	2	128	I	PAGE 2 OF 2

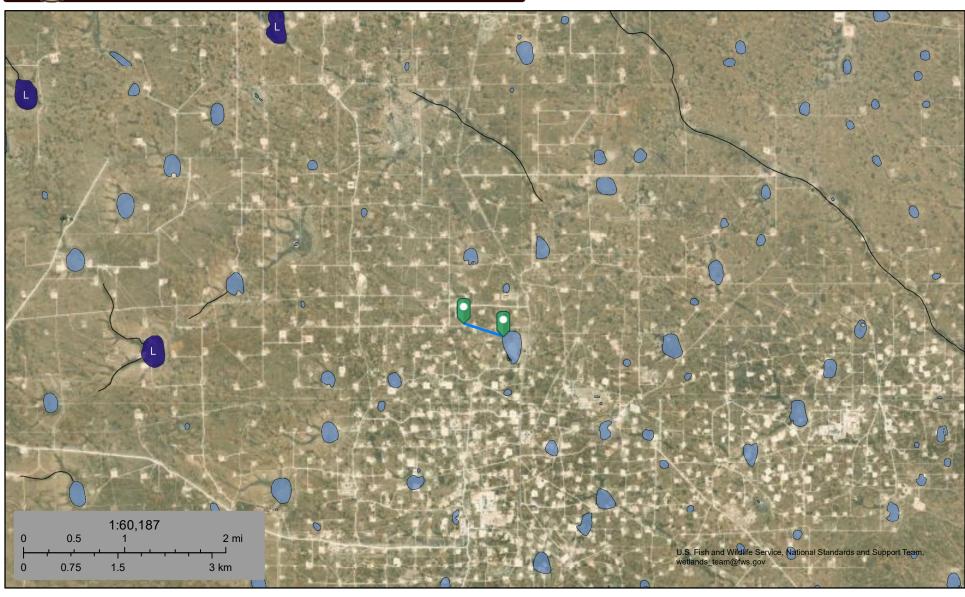
			Vano Environmental Engineering 1 OF 1
Kane	Envi	ronmenta	Kane Environmental Engineering 1 OF 1 2351 E. State Highway 21
Engir	neerin	g	Lincoln, TX 78948
		letion Log	Phone: 281-379-6580
CLIENT: Mo	orning Star	Partners	Piezometer DTW 4
PROJECT: De	epth to Wa	ter Program	
PROJECT NU	JMBER:		
LOCATION:	Buckeye, N	I.M.	
BORING/WE	-		
KANE REP: J			
DRILLING M	ETHOD: Co	ventional Rotary	
SAMPLING I			
Cuttings TOP CSG ELI	FV· GRN	ID. ELEV:	
START/EN			DBILLED: Searbarough Drilling: Licones 2060AVD 2069AVD NM Licones; WD 1199
5" boreho		•	DRILLER: Scarborough Drilling: License 2969AKP 3068AKP NM License: WD-1188  LATITUDE: 32.80587 N LONGITUDE: -103.52021 W
ס מופווס	ie willi lfl		LATITUDE: 32.80587 N LONGITUDE: -103.52021 W
	CASING	DEPTH IN FEET	SOIL AND DRILLING DESCRIPTION
			0 - 1.5' Topsoil, silty fine sand (SM-SP), w/angular pieces of caliche,
			brown, dry
			1.5 - 25' Caliche, white to buff, lithified, hard
		20	25 - 105' Sand (SP), creme to tan, very fine grained, soft, moisture
		20	content increases with depth
			Sand contains random thin interbeds of hard caliche
		40	
		_	
		60	Switch to drag bit at 60', and add minimal water/foam to enhance
			cuttings removal
		80	
	目		
	目		
	目	100	Total depth (from ground surface) 105 feet
			No groundwater encountered upon completion of drilling
			The Steamawater encountered apoin completion of drilling
		120	Machine slotted, threaded, Schedule 40 PVC screen from 85 - 105 feet bgs, blank casing surface to
			85 ft
			<u> </u>

## NAPP2329249507 | VGWU P2 SATELLITE



## NAPP2329249507 | VGWU P2 SATELLITE





April 25, 2024

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Riverine



This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

# National Flood Hazard Layer FIRMette





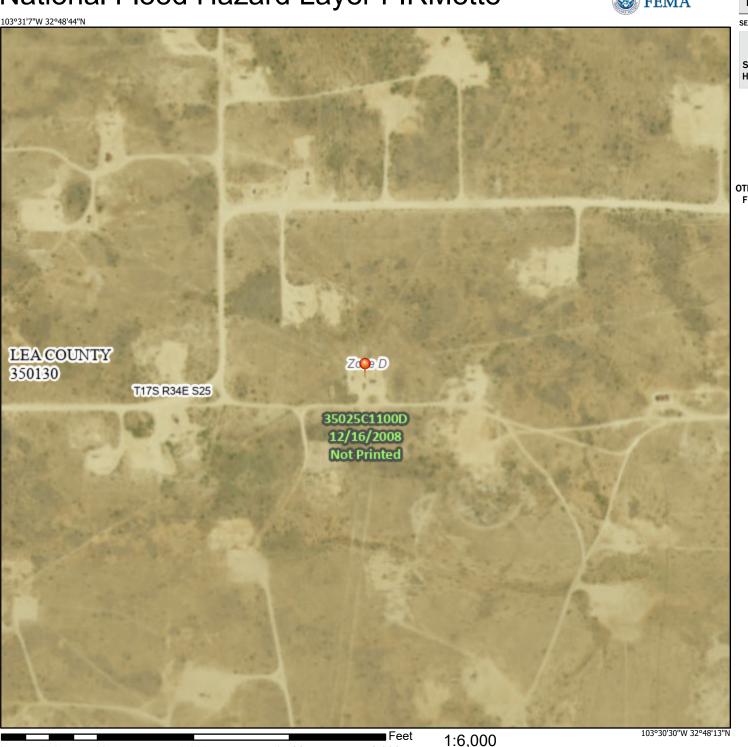
SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF Area with Flood Risk due to Levee Zone D FLOOD HAZARD NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | LILLIL Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** www 513 www Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary — --- Coastal Transect Baseline OTHER **Profile Baseline FEATURES** Hydrographic Feature Digital Data Available No Digital Data Available MAP PANELS Unmapped The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

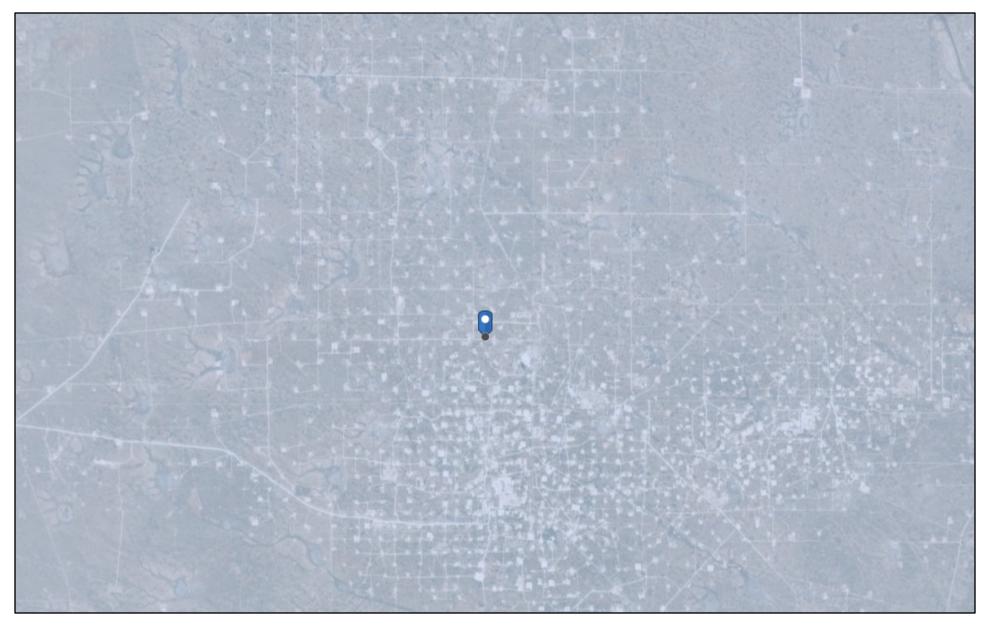
This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 4/25/2024 at 11:27 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



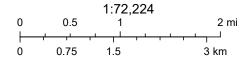
# NAPP2329249507 | VGWU P2 SATELLITE



4/25/2024, 12:00:56 PM

Karst Occurrence Potential





BLM, OCD, New Mexico Tech, Earthstar Geographics



## Soil Map—Lea County, New Mexico (NAPP2329249507 | VGWU P2 SATELLITE)

#### MAP LEGEND

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Water Features

Transportation

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Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

**US Routes** 

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

Aerial Photography

#### Area of Interest (AOI)

Area of Interest (AOI)

#### Soils

Soil Map Unit Polygons



Soil Map Unit Points

#### **Special Point Features**

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Landfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

+ Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

#### MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 20, Sep 6, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

## **Map Unit Legend**

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	0.3	2.6%
ки	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	13.0	97.4%
Totals for Area of Interest		13.3	100.0%



March 18, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: VGWU SAT 2 BTY

Enclosed are the results of analyses for samples received by the laboratory on 03/12/24 15:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024
Reported: 03/18/2024
Project Name: VGWU SAT 2 BTY

Project Name: VGWU SAT 2 BTY
Project Number: NONE GIVEN
Project Location: MORNINGSTAR OP

Sampling Date: 03/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

## Sample ID: DH-001.0-01.0-P (H241258-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	39.4	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	17.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	89.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.9	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/08/2024

Reported: 03/18/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

## Sample ID: DH-002.0-01.0-P (H241258-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	138	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	91.2	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	105	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Kreine



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Reported: 03/18/2024 Project Name: VGWU SAT 2 BTY

Project Number: NONE GIVEN Project Location: MORNINGSTAR OP Sampling Date: 03/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

#### Sample ID: DH-003.0-01.0-P (H241258-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.9	% 49.1-14	8						

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Celey D. Keene



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Reported: 03/18/2024 Project Name: VGWU SAT 2 BTY

Project Number: NONE GIVEN Project Location: MORNINGSTAR OP Sampling Date: 03/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Tamara Oldaker Sample Received By:

### Sample ID: DH-004.0-01.0-P (H241258-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	108 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	89.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.9	% 49.1-14	8						

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Celey D. Keene



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/08/2024

Reported: 03/18/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Tamara Oldaker

Project Location: MORNINGSTAR OP

### Sample ID: DH-005.0-01.0-P (H241258-05)

BTEX 8021B	mg	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	92.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.1	% 49.1-14	8						

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Celey D. Keene



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/08/2024

Reported: 03/18/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: MORNINGSTAR OP

### Sample ID: DH-006.0-01.0-P (H241258-06)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	91.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.1	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024
Reported: 03/18/2024
Project Name: VGWU SAT 2 BTY

Project Name: VGWU SAT 2 BTY
Project Number: NONE GIVEN
Project Location: MORNINGSTAR OP

Sampling Date: 03/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

### Sample ID: DH-007.0-01.0-P (H241258-07)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	86.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	79.3	% 49.1-14	8						

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\*=Accredited Analyte

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Celey D. Kreine



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 03/12/2024

 Reported:
 03/18/2024

 Project Name:
 VGWU SAT 2 BTY

 Project Numbers
 NONE CT/CN

Project Number: NONE GIVEN
Project Location: MORNINGSTAR OP

Sampling Date: 03/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

### Sample ID: DH-008.0-01.0-P (H241258-08)

BTEX 8021B

DILX GOZID	11197	, kg	Allulyzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	7.70	
Toluene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	6.37	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	2.49	124	2.00	7.00	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	7.45	124	6.00	7.46	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	80.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.1	% 49.1-14	8						

Analyzed By: JH

Cardinal Laboratories \*=Accredited Analyte

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/08/2024

Reported: 03/18/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: MORNINGSTAR OP

### Sample ID: DH-009.0-01.0-S (H241258-09)

BTEX 8021B

	9,	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	7.70	
Toluene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	6.37	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	2.49	124	2.00	7.00	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	7.45	124	6.00	7.46	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	94.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.9	% 49.1-14	8						

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/08/2024

Reported: 03/18/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

### Sample ID: DH-010.0-01.0-P (H241258-10)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	7.70	
Toluene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	6.37	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	2.49	124	2.00	7.00	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	7.45	124	6.00	7.46	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	89.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.6	% 49.1-14	8						

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Reported: 03/18/2024 Project Name: VGWU SAT 2 BTY Project Number: NONE GIVEN

Project Location: MORNINGSTAR OP Sampling Date: 03/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

#### Sample ID: DH-011.0-01.0-P (H241258-11)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	7.70	
Toluene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	6.37	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	2.49	124	2.00	7.00	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	7.45	124	6.00	7.46	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/14/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	15.2	10.0	03/14/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/14/2024	ND					
Surrogate: 1-Chlorooctane	89.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.2	% 49.1-14	8						

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/08/2024 Reported: 03/18/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Tamara Oldaker

Project Location: MORNINGSTAR OP

### Sample ID: DH-012.0-01.0-P (H241258-12)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	7.70	
Toluene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	6.37	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	2.49	124	2.00	7.00	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	7.45	124	6.00	7.46	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	192	95.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	4.29	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	77.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.8	% 49.1-14	8						

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/08/2024 Reported: 03/18/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Tamara Oldaker

Project Location: MORNINGSTAR OP

#### Sample ID: DH-013.0-01.0-P (H241258-13)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	7.70	
Toluene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	6.37	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	2.49	124	2.00	7.00	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	7.45	124	6.00	7.46	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	119	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	192	95.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	4.29	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	89.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/08/2024

Reported: 03/18/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Tamara Oldaker

Project Location: MORNINGSTAR OP

### Sample ID: DH-014.0-01.0-P (H241258-14)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	7.70	
Toluene*	<0.050	0.050	03/13/2024	ND	2.36	118	2.00	6.37	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	2.49	124	2.00	7.00	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	7.45	124	6.00	7.46	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	119	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	192	95.8	200	3.73	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	4.29	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	79.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.4	% 49.1-14	8						

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### **Notes and Definitions**

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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3	DH-007.0-01.0-P		G	1	X		Ц		_	3/8/2024		X	1 x	X	+				$\neg$						
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No No No Correction Factor 0 °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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<sup>|</sup> No No No Correction Factor 0 °C |
† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



March 14, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: VGWU SAT 2 BTY

Enclosed are the results of analyses for samples received by the laboratory on 03/12/24 15:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024
Reported: 03/14/2024
Project Name: VGWU SAT 2 BTY

Project Number: NONE GIVEN
Project Location: MORNINGSTAR OP

Sampling Date: 03/11/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

## Sample ID: DV-001.0-00.0-P (H241257-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/14/2024	ND	2.50	125	2.00	1.96	
Toluene*	<0.050	0.050	03/14/2024	ND	2.36	118	2.00	0.319	
Ethylbenzene*	<0.050	0.050	03/14/2024	ND	2.37	118	2.00	2.85	
Total Xylenes*	<0.150	0.150	03/14/2024	ND	7.21	120	6.00	3.56	
Total BTEX	<0.300	0.300	03/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	18400	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	13.8	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	14.2	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	93.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102	% 49.1-14	8						

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Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Reported: 03/14/2024 Project Name: VGWU SAT 2 BTY Project Number:

NONE GIVEN Project Location: MORNINGSTAR OP Sampling Date: 03/11/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Tamara Oldaker Sample Received By:

## Sample ID: DV-001.0-01.0-P (H241257-02)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/14/2024	ND	2.50	125	2.00	1.96	
Toluene*	<0.050	0.050	03/14/2024	ND	2.36	118	2.00	0.319	
Ethylbenzene*	<0.050	0.050	03/14/2024	ND	2.37	118	2.00	2.85	
Total Xylenes*	<0.150	0.150	03/14/2024	ND	7.21	120	6.00	3.56	
Total BTEX	<0.300	0.300	03/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 %	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2560	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	106 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact Tamara Oldaker Project Number: NONE GIVEN Sample Received By:

Project Location: MORNINGSTAR OP

### Sample ID: DV-002.0-00.0-S (H241257-03)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	10300	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	188	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	121	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	106 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105	% 49.1-14	8						

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Celey D. Keene



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: MORNINGSTAR OP

mg/kg

### Sample ID: DV-002.0-02.0-S (H241257-04)

BTEX 8021B

DIEX GOZID	iiig/	ng .	Allulyzo	a by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3600	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	109	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116	% 49.1-14	8						

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Celey D. Keene



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

## Sample ID: DV-003.0-00.0-S (H241257-05)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	39600	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	252	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	93.8	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	109	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	117	% 49.1-14	8						

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Celey D. Keine



### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Reported: 03/14/2024 Project Name: VGWU SAT 2 BTY

Project Number: NONE GIVEN Project Location: MORNINGSTAR OP Sampling Date: 03/11/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

### Sample ID: DV-003.0-01.0-S (H241257-06)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4960	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	115	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024
Reported: 03/14/2024
Project Name: VGWU SAT 2 BTY

Project Name: VGWU SAT 2 BTY
Project Number: NONE GIVEN
Project Location: MORNINGSTAR OP

Sampling Date: 03/11/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

## Sample ID: DV-004.0-00.0-S (H241257-07)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	36800	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	55.1	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	24.1	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

## Cardinal Laboratories \*=Accredited Analyte

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

 Received:
 03/12/2024
 Sampling Date:
 03/11/2024

 Reported:
 03/14/2024
 Sampling Type:
 Soil

Fax To:

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

NONE

Project Location: MORNINGSTAR OP

mg/kg

#### Sample ID: DV-004.0-01.0-S (H241257-08)

BTEX 8021B

DILX GOZID	ilig/ kg		Analyzea by: 511						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2200	16.0	03/14/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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### Analytical Results For:

NONE

Analyzed By: JH

Fax To:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

 Received:
 03/12/2024

 Reported:
 03/14/2024

 Project Name:
 VGWU SAT 2 BTY

Project Name: VGWU SAT 2 BTY
Project Number: NONE GIVEN
Project Location: MORNINGSTAR OP

Sampling Date: 03/11/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

## Sample ID: DV-005.0-00.0-P (H241257-09)

BTEX 8021B

DILX GOZID	mg/ kg		Analyzea by. 311						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/14/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/14/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/14/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/14/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	12100	16.0	03/14/2024	ND	432	108	400	3.64	QM-07
TPH 8015M	mg,	/kg	Analyzed By: MS						S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<100	100	03/14/2024	ND	200	100	200	2.75	
DRO >C10-C28*	21100	100	03/14/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	6240	100	03/14/2024	ND					
Surrogate: 1-Chlorooctane	110 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	938	% 49.1-14	8						

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil Project Name: VGWU SAT 2 BTY Sampling Condition: Coo

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

### Sample ID: DV-005.0-02.0-P (H241257-10)

Chloride, SM4500CI-B  Analyte	mg/kg		Analyzed By: AC						
	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4200	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	81.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.7	% 49.1-14	8						

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

### Sample ID: DV-006.0-00.0-P (H241257-11)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	42800	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	1500	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	598	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	113 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	8						

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

### Sample ID: DV-006.0-02.0-P (H241257-12)

Chloride, SM4500Cl-B  Analyte	mg/kg		Analyzed By: AC						
	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3040	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	200	100	200	2.75	
DRO >C10-C28*	21.6	10.0	03/13/2024	ND	216	108	200	0.801	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	107	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114	% 49.1-14	8						

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### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: MORNINGSTAR OP

#### Sample ID: DV-007.0-00.0-P (H241257-13)

RTFY 8021R

BIEX 8021B	тд/кд		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	34400	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	1740	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	446	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	97.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

#### Sample ID: DV-007.0-03.0-P (H241257-14)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	96.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.1	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact Project Number: Tamara Oldaker NONE GIVEN Sample Received By:

Project Location: MORNINGSTAR OP

#### Sample ID: DV-008.0-00.0-P (H241257-15)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1200	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	3400	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	751	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	106 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	131 9	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 03/12/2024
 Sampling Date:
 03/11/2024

 Reported:
 03/14/2024
 Sampling Type:
 Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

#### Sample ID: DV-008.0-01.0-P (H241257-16)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	432	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	91.4	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	13.3	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	99.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.6	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

#### Sample ID: DV-008.0-02.0-P (H241257-17)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	784	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	308	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	61.1	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	95.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.1	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact Tamara Oldaker Project Number: NONE GIVEN Sample Received By:

Project Location: MORNINGSTAR OP

#### Sample ID: DV-009.0-00.0-P (H241257-18)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 %	71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	44000	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	2260	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	588	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	93.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

 Received:
 03/12/2024
 Sampling Date:
 03/11/2024

 Reported:
 03/14/2024
 Sampling Type:
 Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

#### Sample ID: DV-009.0-02.0-P (H241257-19)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2240	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	90.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.0	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

#### Sample ID: DV-010.0-00.0-P (H241257-20)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/13/2024	ND	1.96	98.1	2.00	1.44	
Toluene*	<0.050	0.050	03/13/2024	ND	2.02	101	2.00	3.05	
Ethylbenzene*	<0.050	0.050	03/13/2024	ND	1.99	99.4	2.00	3.01	
Total Xylenes*	<0.150	0.150	03/13/2024	ND	6.03	101	6.00	3.34	
Total BTEX	<0.300	0.300	03/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	7600	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	52.9	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	14.9	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	90.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.1	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 03/12/2024 Sampling Date: 03/11/2024

Reported: 03/14/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

#### Sample ID: DV-010.0-02.0-P (H241257-21)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3040	16.0	03/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/13/2024	ND	195	97.6	200	4.37	
DRO >C10-C28*	<10.0	10.0	03/13/2024	ND	192	95.9	200	3.28	
EXT DRO >C28-C36	<10.0	10.0	03/13/2024	ND					
Surrogate: 1-Chlorooctane	94.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.9	% 49.1-14	8						

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#### **Notes and Definitions**

S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

ecovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Company Name:	Trinity Oilfield Services									BILL TO						ANA	LYSIS R	REQUES	ST				
Project Manager:	Dan Dunkelberg						P.O.	. #:											T	T			$\Box$
Address:	8426 N Dal Paso						Con	npan	ıy:	MorningStar	Operating	]											
City:	Hobbs	State: NM	Zip	: 88	3241		Attr	1:		Brandon Rod	riguez												
Phone #:		Fax #:					Add	iress	:														
Project #:		Project Owne	er:	(see b	elow)		City	:															
Project Name:	VGWU SAT 2 Bty	dan@trinityo	oilfiel	dserv	ices.co	om	Stat	te:		Zip:										1			
Project Location:							Pho	ne #	:										1	1			
Sampler Name:	GM						Fax	#:															
FOR LAB USE ONLY	-				MAT	RIX	F	PRES	ERV.	SAM	PLING									1			
H241257 Lab I.D.	Sample I.	D.	(G)RAB OR (C)OMP.	# CONTAINERS GROUNDWATER	WASTEWATER SOIL	OIL	OTHER:	ACID/BASE: ICE / COOL	OTHER:	DATE	TIME	Chloride	ТРН	втех		4							
/	DV-001.0-00.0-P			1	X	T	П	Т		3/11/0224		Х	X	X								_	+
2	DV-001.0-01.0-P		G	1	X		П			3/11/0224		х	Х	X									+
	DV-002.0-00.0-S		G	1	X	T	П			3/11/0224		Х	Х	X									+
4	DV-002.0-02.0-S		G	1	X	T		$\top$		3/11/0224		Х	Х	X						1			+
5	DV-003.0-00.0-S		G	1	X	T	П	$\top$		3/11/0224		Х	Х	X									+
6	DV-003.0-01.0-S		G	1	X	$\top$	$\Box$			3/11/0224		Х	Х	X								_	+
7	DV-004.0-00.0-S		G	1	X	T	П			3/11/0224		Х	Х	Х									+
8	DV-004.0-01.0-S		G	1	X	T	П	П		3/11/0224		Х	Х	X									+
9	DV-005.0-00.0-P		G	1	X	T	П	П		3/11/0224		х	х	X									+
	DV-005.0-02.0-P			1	X	T		П		3/11/0224		Х	х										+
analyses. All claims including service. In no event shall Ca affiliates or successors arisin	d Damages. Cardinal's liability and dient's g those for negligence and any other cause rdinal be liable for incidental or consequent g out of or related to the performance of se	whatsoever shall be de al damages, including v	eemed v	vaived un imitation	nless made business i	in writin	ng and re tions, los	eceived is of use	by Car e, or los	rdinal within 30 day ss of profits incurre	s after completion of d by client, its subsidi	the applicable aries,											
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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City:	Hobbs	State: NM	Zip:	88	241		Att		,.	Brandon Rod		1													
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Project #:		Project Own	er: (	see b	elow)		Cit		_			1													
Project Name:	VGWU SAT 2 Bty	dan@trinityo				om	Sta			Zip:		1													
Project Location:		,					+	one #:	_			1													
Sampler Name:	GM						Fax					1													
FOR LAB USE ONLY			П	T	MAT	RIX	-	PRESE	-RV	SAM	IPLING	1													
H241257 Lab I.D.	Sample	e I.D.		# CONTAINERS GROUNDWATER	WASTEWATER	OIL		ACID/BASE: ICE / COOL	OTHER:	DATE	TIME	Chloride	ТРН	втех											
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14	DV-008.0-01.0-P		G		X	$\top$	H	$\forall$		3/11/0224		X	X	X	-	+	$\neg$		+	+	-				+
19	DV-008.0-02.0-P		G		X	$\top$	H	+		3/11/0224		X	X		$\vdash$	+	-		+-	+	-+			_	+
18	DV-009.0-00.0-P		G 1		X		Н	$\forall$		3/11/0224		X	X	X		+	-		+	+	-				+
19	DV-009.0-02.0-P		G 1		х		П	$\top$		3/11/0224		X	X			+	$\neg$		+	+					+
	DV-010.0-00.0-P		G 1		Х		П	$\forall$		3/11/0224		X	X	Х		+	$\neg$		+	+	-				+
analyses. All claims including service, in no event shall Ca affiliates or successors arisin	d Damages. Cardinal's liability and of those for negligence and any other dinal be liable for incidental or cons g out of or related to the performance.	cause whatsoever shall be di equental damages, including	eemed w without lin	aived un nitation,	less made business	in write interrupt	ng and l	received b	by Ca	rdinal within 30 day ss of profits incurre	s after completion of d by client, its subsidi	the applicable laries.													
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1		3-12-24 Times 46		1	M	W	M	16	1	dels	All Results are	e emailed.	Please pro	vide Ema	il addre	ss:									
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Sampler - UPS - Bus	- Other:	Corrected Temp. °C	1.4		$\dashv$	Yes	- 1	9	(Ini	tials)	Thermometer ID			Rush				Cool	Intact	res .	Obser	rved Temp			
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Company Name:	: Trinity Oilfield Services	575) 393-2326	FA	(C) A	(5) 3	93-2	4/6	_			5011 =																
	: Dan Dunkelberg		-					+	- "	_	BILL TO			-			_		ANA	LYSIS	REQ	JES1	Т				
Address:	8426 N Dal Paso					-		+	0. #:		T.,			-	1												
City:	Hobbs	State: NM	Zi	p:	8824	41		Att	mpa	my.	MorningStar		ing	-													
Phone #:		Fax #:		р.	002	* 1		+	dres		Brandon Ro	driguez		-													
Project #:		Project Own	er:	(se	e bek	ow)		Cit			+			-													
Project Name:	VGWU SAT 2 Bty	dan@trinity					m	-	ate:	T	Zip:			-													
Project Location:		,						+	one :	<u></u>	Lip.			1					1								
Sampler Name:	GM							1	x #:		_		-	1					1								
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<sup>†</sup> Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



March 25, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: VGWU SAT 2 BTY

Enclosed are the results of analyses for samples received by the laboratory on 03/20/24 15:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



03/18/2024

Soil

#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 03/20/2024 Sampling Date: Reported: 03/25/2024 Sampling Type:

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Project Location: MORNINGSTAR OP

#### Sample ID: DV-001.0-03.0-P (H241460-01)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	03/22/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/21/2024	ND	178	88.8	200	1.49	
DRO >C10-C28*	<10.0	10.0	03/21/2024	ND	193	96.3	200	2.48	
EXT DRO >C28-C36	<10.0	10.0	03/21/2024	ND					
Surrogate: 1-Chlorooctane	120	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	143	% 49.1-14	8						

#### Sample ID: DV-003.0-04.0-S (H241460-02)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1580	16.0	03/22/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/21/2024	ND	178	88.8	200	1.49	
DRO >C10-C28*	<10.0	10.0	03/21/2024	ND	193	96.3	200	2.48	
EXT DRO >C28-C36	<10.0	10.0	03/21/2024	ND					
Surrogate: 1-Chlorooctane	120	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	145 % 49.1-148		8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 03/20/2024
 Sampling Date:
 03/18/2024

 Reported:
 03/25/2024
 Sampling Type:
 Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Project Location: MORNINGSTAR OP

#### Sample ID: DV-004.0-04.0-S (H241460-03)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	03/22/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/21/2024	ND	178	88.8	200	1.49	
DRO >C10-C28*	13.0	10.0	03/21/2024	ND	193	96.3	200	2.48	
EXT DRO >C28-C36	<10.0	10.0	03/21/2024	ND					
Surrogate: 1-Chlorooctane	105	105 % 48.2-13							
Surrogate: 1-Chlorooctadecane	122	122 % 49.1-148							

#### Sample ID: DV-005.0-04.0-P (H241460-04)

Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2640	16.0	03/22/2024	ND	432	108	400	3.64	
TPH 8015M	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/21/2024	ND	178	88.8	200	1.49	
DRO >C10-C28*	<10.0	10.0	03/21/2024	ND	193	96.3	200	2.48	
EXT DRO >C28-C36	<10.0	10.0	03/21/2024	ND					
Surrogate: 1-Chlorooctane	115	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	141 % 49.1-148		8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 03/20/2024
 Sampling Date:
 03/18/2024

 Reported:
 03/25/2024
 Sampling Type:
 Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Project Location: MORNINGSTAR OP

#### Sample ID: DV-006.0-04.0-P (H241460-05)

Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1100	16.0	03/22/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/21/2024	ND	178	88.8	200	1.49	
DRO >C10-C28*	10.2	10.0	03/21/2024	ND	193	96.3	200	2.48	
EXT DRO >C28-C36	<10.0			ND					
Surrogate: 1-Chlorooctane	105	105 % 48.2-134							
Surrogate: 1-Chlorooctadecane	125	% 49.1-14	8						

#### Sample ID: DV-009.0-04.0-P (H241460-06)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<b>400</b> 16.0		03/22/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/21/2024	ND	178	88.8	200	1.49	
DRO >C10-C28*	<10.0	10.0	03/21/2024	ND	193	96.3	200	2.48	
EXT DRO >C28-C36	<10.0	10.0	03/21/2024	ND					
Surrogate: 1-Chlorooctane	114	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	136 % 49.1-1		8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 03/20/2024 Sampling Date: 03/18/2024

Reported: 03/25/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Project Location: MORNINGSTAR OP

#### Sample ID: DV-010.0-04.0-P (H241460-07)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	656	16.0	03/22/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/21/2024	ND	178	88.8	200	1.49	
DRO >C10-C28*	<10.0	10.0	03/21/2024	ND	193	96.3	200	2.48	
EXT DRO >C28-C36	<10.0	10.0	03/21/2024	ND					
Surrogate: 1-Chlorooctane	115	115 % 48.2-134							
Surrogate: 1-Chlorooctadecane	136	136 % 49.1-148							

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



#### **Notes and Definitions**

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene

Released to Imaging: 5/28/2024 1:23:06 PM

Company Name:	Trinity Oilfield Services	75) 393-2326	FA	X (5	/5) :	393-	247	6														W.	LIOI	OIL	QUES	T
Project Manager:	Dan Dunkelberg							4			BILL	LT	0						A	NALYS	IS REC	DHES	т			
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City:	Hobbs	Ct-t- till					_	_		pany	: Mornir	ngSta	r Operating													
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Project Name:	VGWU SAT 2 Bty	Project Own	er:	(se	e bel	ow)		C	ity:					7			- 1									
Project Location:	VOTIO SAT 2 BLY	dan@trinityo	oilfie	eldse	ervic	es.c	om	S	tate	:	Zip:			7								- 1				
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H241460 Lab I.D.	Sample I.D	).	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	SOIL	OIL	OTHER:	ACID/BASE:	ICE / COOL	DAT	TF.	TIME	Chloride	TPH		5									
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7	OV-006.0-04.0-P		G	1		x	$\top$		$\vdash$	+	3/18/20			X	Х	-	-									
	DV-009.0-04.0-P		G	1	$\top$	x	$^{\dagger}$	Н	H	+	3/18/20	_		X	Х	-	-		_							
7	V-010.0-04.0-P		G	$\top$			$^{\dagger}$	Н	$\forall$	+	3/18/20	_		X	X	-	-		-							
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<sup>†</sup> Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



April 09, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: VGWU SAT 2 BTY

Enclosed are the results of analyses for samples received by the laboratory on 04/03/24 15:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 04/03/2024 Sampling Date: 03/29/2024 Reported: 04/09/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

#### Sample ID: DH-002.1-01.0-P (H241742-01)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/05/2024	ND	2.14	107	2.00	3.37	
Toluene*	<0.050	0.050	04/05/2024	ND	2.09	105	2.00	3.38	
Ethylbenzene*	<0.050	0.050	04/05/2024	ND	2.01	101	2.00	3.27	
Total Xylenes*	<0.150	0.150	04/05/2024	ND	5.83	97.2	6.00	3.51	
Total BTEX	<0.300 0.300		04/05/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	89.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/08/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/04/2024	ND	218	109	200	2.45	
DRO >C10-C28*	10.9	10.0	04/04/2024	ND	224	112	200	0.883	
EXT DRO >C28-C36	22.1	10.0	04/04/2024	ND					
Surrogate: 1-Chlorooctane	93.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.7	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 04/03/2024 Sampling Date: 03/29/2024

Reported: 04/09/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

#### Sample ID: DV-002.0-04.0-S (H241742-02)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	04/08/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/04/2024	ND	218	109	200	2.45	
DRO >C10-C28*	<10.0	10.0	04/04/2024	ND	224	112	200	0.883	
EXT DRO >C28-C36	<10.0	10.0	04/04/2024	ND					
Surrogate: 1-Chlorooctane	93.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.8	98.8 % 49.1-148							

#### Sample ID: DV-008.0-03.0-P (H241742-03)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	04/08/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/04/2024	ND	218	109	200	2.45	
DRO >C10-C28*	12.2	10.0	04/04/2024	ND	224	112	200	0.883	
EXT DRO >C28-C36	<10.0	10.0	04/04/2024	ND					
Surrogate: 1-Chlorooctane	92.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.1 % 49.1-14		8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 04/03/2024 Sampling Date: 03/29/2024

Reported: 04/09/2024 Sampling Type: Soil

Project Name: VGWU SAT 2 BTY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: MORNINGSTAR OP

#### Sample ID: DV-008.0-04.0-P (H241742-04)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	04/08/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/04/2024	ND	218	109	200	2.45	
DRO >C10-C28*	<10.0	10.0	04/04/2024	ND	224	112	200	0.883	
EXT DRO >C28-C36	<10.0	10.0	04/04/2024	ND					
Surrogate: 1-Chlorooctane	83.3	83.3 % 48.2-134							
Surrogate: 1-Chlorooctadecane	88.8	88.8 % 49.1-148							

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#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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	: Dan Dunkelberg							P.O	#-	_	DILL TO		-	_	_			ANAL	YSIS	REQUI	EST				
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PLEASE NOTE: Liability and	Damages. Cardinal's liability and client's of those for negligence and any other cause.	exclusive remodu for an	v claim	arloin a		Ш												$\neg$			1	+	+	+	+
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 337536

#### **QUESTIONS**

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	337536
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2329249507
Incident Name	NAPP2329249507 VGWU P2 SATELLITE @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Plan Received
Incident Facility	[fAPP2134146802] VGWU P2 Satellite

Location of Release Source	
Please answer all the questions in this group.	
Site Name	VGWU P2 SATELLITE
Date Release Discovered	10/13/2023
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Other (Specify)   Crude Oil   Released: 2 BBL   Recovered: 2 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Other (Specify)   Produced Water   Released: 15 BBL   Recovered: 15 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	PRODUCTION HEADER

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# **State of New Mexico Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 337536

Operator:	OGRID:	
MorningStar Operating LLC	330132	
400 W 7th St	Action Number:	
Fort Worth, TX 76102	337536	

QUESTIONS (continued)

### Action Type [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) QUESTIONS Nature and Volume of Release (continued) Is this a gas only submission (i.e. only significant Mcf values reported) No, according to supplied volumes this does not appear to be a "gas only" report. Was this a major release as defined by Subsection A of 19.15.29.7 NMAC No Reasons why this would be considered a submission for a notification of a major Unavailable release With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. Initial Response The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury. The source of the release has been stopped True The impacted area has been secured to protect human health and the True environment Released materials have been contained via the use of berms or dikes, absorbent True pads, or other containment devices All free liquids and recoverable materials have been removed and managed True appropriately If all the actions described above have not been undertaken, explain why Not answered. Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Dan Dunkelberg Title: Consultant I hereby agree and sign off to the above statement Email: dan@trinityoilfieldservices.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 3

Action 337536

#### **QUESTIONS** (continued)

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	337536
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Site Characterization	Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)	
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1000 (ft.) and ½ (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	Yes	

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Yes		
ination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Yes		
No		
in milligrams per kilograms.)		
44000		
27340		
21100		
0		
0		
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
08/05/2024		
08/05/2024		
11/01/2024		
36174		
4020		
36174		
3618		
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
7		

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 337536

**QUESTIONS** (continued)

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	337536
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

January 1980		
Remediation Plan (continued)	Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	Sundance Services, Inc [fKJ1600527371]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Dan Dunkelberg

Title: Consultant Email: dan@trinityoilfieldservices.com

Date: 05/20/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 5

Action 337536

**QUESTIONS** (continued)

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	337536
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

#### Deferral Requests Only Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation. Requesting a deferral of the remediation closure due date with the approval of this No submission

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

400 W 7th St Fort Worth, TX 76102

MorningStar Operating LLC

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 337536

QUESTIONS (continued)		
	OGRID:	
	330132	
	Action Number:	

337536 Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Operator:

Sampling Event Information		
Last sampling notification (C-141N) recorded	{Unavailable.}	
Damediation Cleanus Permet		

#### Remediation Closure Request Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed. Requesting a remediation closure approval with this submission No

District I
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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 337536

#### **CONDITIONS**

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	337536
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### CONDITIONS

Created By	Condition	Condition Date
nvelez	Remediation plan is approved as written. Morningstar has 90-days (August 26, 2024) to submit to OCD its appropriate or final remediation closure report.	5/28/2024