<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

OXY USA INC.

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2301141577
District RP	
Facility ID	
Application ID	

16696

Release Notification

Responsible Party

OGRID

			Contact Te	elephone (575) 390-2828		
Contact email WADE_DITTRICH@OXY.COM			Incident # ((assigned by OCD)		
Contact mailing address PO BOX 4294; HOUSTON, TX						
Location of Release Source Atitude N 32.262695 Longitude W -103.791139 (NAD 83 in decimal degrees to 5 decimal places)						
	STERLING SI	LVER 33-3 CT	В	Site Type		
Discovered	12/07/2022			API# (if appl	licable)	
Section	Township	Range		Count	ity	
33	23S	31E		EDDY,	, co	
Material		l that apply and attach o			justification for the volumes provided below)	
					· · ·	
water						
			nioriae	in the	Yes No	
te					Volume Recovered (bbls)	
☐ Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units)				Volume/Weight Recovered (provide units)		
,						
	il ing address N 32.2 Discovered Section 33 T: State Material Water te as	WADE_DIT WADE_D	il WADE_DITTRICH@OXY. ing address PO BOX 4294; HOUSTON Location N 32.262695 STERLING SILVER 33-3 CT Discovered 12/07/2022 Section Township Range 33 23S 31E State Federal Tribal Private (A Nature and Material(s) Released (Select all that apply and attach Volume Released (bbls) Water Volume Released (bbls) 125BBL Is the concentration of dissolved claproduced water >10,000 mg/l? Volume Released (bbls) te Volume Released (Mcf)	WADE_DITTRICH@OXY.COM ing address PO BOX 4294; HOUSTON, TX Location of R N 32.262695 STERLING SILVER 33-3 CTB Discovered 12/07/2022 Section Township Range 33 23S 31E State Federal Tribal Private (Name: Nature and Vol Material(s) Released (Select all that apply and attach calculati Volume Released (bbls) Water Volume Released (bbls) 125BBLS Is the concentration of dissolved chloride produced water >10,000 mg/l? te Volume Released (bbls) Wolume Released (bbls) Volume Released (bbls)	WADE_DITTRICH@OXY.COM Incident # ing address PO BOX 4294; HOUSTON, TX 77210 Location of Release Solution Location of Release Solution N 32.262695 Longitude (NAD 83 in decimal degrees to 5	WADE_DITTRICH@OXY.COM Incident # (assigned by OCD) ing address PO BOX 4294; HOUSTON, TX 77210 Location of Release Source N 32.262695 Longitude W -103.791139 (NAD 83 in decimal degrees to 5 decimal places) STERLING SILVER 33-3 CTB Site Type Discovered 12/07/2022 API# (if applicable) Section Township Range County 33 23S 31E EDDY, CO Township Private (Name:

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	nAPP2301141577
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?					
release as defined by							
19.15.29.7(A) NMAC?							
☐ Yes ■ No							
If VEC was immediate no	tice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?					
If TES, was ininiculate no	tice given to the OCD: By whom: To wit	on: When and by What means (phone, onar, etc).					
	Initial Re	esponse					
The responsible p	arty must undertake the following actions immediately	unless they could create a safety hazard that would result in injury					
. ,							
The source of the relea	ase has been stopped.						
404	s been secured to protect human health and	the environment.					
· ·	•	ikes, absorbent pads, or other containment devices.					
	coverable materials have been removed and	•					
	above have <u>not</u> been undertaken, explain v						
If all the actions described	above have <u>not</u> been undertaken, explain v	vuy.					
Per 19.15.29.8 B. (4) NMA	AC the responsible party may commence re	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred					
within a lined containment	t area (see 19.15.29.11(A)(5)(a) NMAC), p	lease attach all information needed for closure evaluation.					
		pest of my knowledge and understand that pursuant to OCD rules and					
regulations all operators are r	required to report and/or file certain release notif	ications and perform corrective actions for releases which may endanger					
public health or the environm	nent. The acceptance of a C-141 report by the O	CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In					
addition, OCD acceptance of	a C-141 report does not relieve the operator of a	responsibility for compliance with any other federal, state, or local laws					
and/or regulations.							
Printed Name: Wade	Dittrich	Title: Environmental Coordinator					
		//2 17					
Signature:	Wolf h	Date: //~/					
email: wade_dittric	cn@oxy.com	Telephone: (575) 390-2828					
OCD Only							
Received by:		Date:					
Received by.							

Location of spill: Sterli

Sterling Silver 33-3 CTB

Date of Spill:

Site Soil Type: Fine Sand

12/7/2022

Average Daily Production: BBL Oil BBL Water

Total Area Calculations					
width		length		wet soil depth	oil (%)
50 ft	Х	75 ft	Χ	1 in	0%
0 ft	X	0 ft	X	0 in	0%
0 ft	X	0 ft	Χ	0 in	0%
0 ft	X	0 ft	Χ	0 in	0%
0 ft	X	0 ft	X	0 in	0%
0 ft	X	0 ft	X	0 in	0%
0 ft	X	0 ft	X	0 in	0%
0 ft	X	0 ft	X	0 in	0%
	width 50 ft 0 ft	width 50 ft X 0 ft X	width length 50 ft X 75 ft 0 ft X 0 ft	width length 50 ft X 75 ft X 0 ft X 0 ft X	width length wet soil depth 50 ft X 75 ft X 1 in 0 ft X 0 ft X 0 in

Porosity <u>0.16</u> gal per gal

<u>Saturated</u>	Soil Volume Calculations:		
		<u>H2O</u>	<u>OIL</u>
Area #1	3750 sq. ft.	188 cu. ft.	cu. ft.
Area #2	0 sq. ft.	cu. ft.	cu. ft.
Area #3	0 sq. ft.	cu. ft.	cu. ft.
Area #4	0 sq. ft.	cu. ft.	cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	3,750 sq. ft.	188 cu. ft.	cu. ft.

Estimated Volumes Spilled			
	<u>H2O</u>	OIL	
Liquid in Soil:	5.3 BBL	0.0	BBL
Liquid Recovered :	<u>120.0</u> BBL	0.0	BBL
Spill Liquid	125.3 BBL	0.0	BBL
Total Spill Liquid:	125.3		

Recov	ered Volumes
Estimated oil recovered:	0.0 BBL
stimated water recovered:	120 0 BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 354144

QUESTIONS

ı	Operator:	OGRID:
ı	OXY USA INC	16696
ı	P.O. Box 4294	Action Number:
ı	Houston, TX 772104294	354144
ı		Action Type:
ı		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites				
Incident ID (n#)	nAPP2301141577			
Incident Name	NAPP2301141577 STERLING SILVER 33-3 CTB @ 0			
Incident Type	Produced Water Release			
Incident Status	Initial C-141 Approved			
Incident Facility	[fAPP2126649853] STERLING SILVER 33-3 & 1H BATTERY			

Location of Release Source				
Please answer all the questions in this group.				
Site Name	STERLING SILVER 33-3 CTB			
Date Release Discovered	12/07/2022			
Surface Owner	Federal			

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Produced Water Released: 125 BBL Recovered: 120 BBL Lost: 5 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 354144

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUEST	IONS (continued)
Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294 Houston, TX 772104294	Action Number: 354144
110u3ton, 17, 172104234	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	·
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iliation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o sted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Wade Dittrich Title: Environmental Coordinator Email: wade_dittrich@oxy.com

Date: 06/14/2024

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 354144

QUESTIONS (continued)

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	354144
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Between 1 and 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	Yes	

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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CONDITIONS

Action 354144

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	354144
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Create	Condition	Condition Date
scwe	None	6/14/2024