District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2419442584
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Enduring Resources			OGRID 3	OGRID 372286 Contact Telephone 505-947-2460 Incident # (assigned by OCD) nAPP2419442584			
Contact Name Jim Mars							Contact T
Contact email jmars@enduringresources.com			Incident #				
Contact mail	ing address	200 Energy Cour	t	Farming	ton, NM 87401		
Latitude 36.2	100825		Location	of Release S	Source -107.831105		
			(NAD 83 in deci	mal degrees to 5 dec			
Site Name K	WU 2309-1	9K		Site Type	Water recycle site		
Date Release	Discovered	7/11/2024		API# (if ap	pplicable)		
Unit Letter	Section	Township	Range	Cou	inty		
K	19	23N	9W	San .	•		
					ic justification for the volumes provided bel	ow)	
Crude Oi		Volume Release			Volume Recovered (bbls)		
Produced	Water	Volume Release	d (bbls) 8.22		Volume Recovered (bbls) 0		
		Is the concentrate produced water	ion of dissolved ch >10,000 mg/l?	loride in the	⊠ Yes □ No		
Condensa	ite	Volume Release	d (bbls)		Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide unit			units)	Volume/Weight Recovered (pro	ovide units)		
Cause of Rel	ease Intern	al corrosion hole i	in the bottom of th	ne inlet filter hou	using.		

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Page 2 of 13

Incident ID	nAPP2419442584
District RP	
Facility ID	
Application ID	

	T	
Was this a major	If YES, for what reason(s) does the respon	onsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(A) INMAC:		
☐ Yes ⊠ No		
If VFS was immediate no	Lotice given to the OCD? By whom? To w	rhom? When and by what means (phone, email, etc)?
11 1 LS, was infinediate in	stice given to the OCD. By whom: 10 wi	mon: when and by what means (phone, email, etc):
	Initial R	Response
m .i.i		•
The responsible i	party must undertake the following actions immediate	ely unless they could create a safety hazard that would result in injury
_		
The source of the rele	ease has been stopped.	
The impacted area ha	s been secured to protect human health and	d the environment.
Released materials ha	ave been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	nd managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
		•
		remediation immediately after discovery of a release. If remediation
C 1		efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
	. , , , , , , , , , , , , , , , , , , ,	1
		e best of my knowledge and understand that pursuant to OCD rules and
		tifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a three	reat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance o and/or regulations.	f a C-141 report does not relieve the operator of	f responsibility for compliance with any other federal, state, or local laws
C		
Printed Name:Jir	m Mars	Title:HSE Lead
Signature: Oakaa.	Mana	Date: 7/192024
Signature. Garner	Mars ingresources.com	
email:jmars@endur	ingresources.com	Telephone:505-947-2460
OCD Only		
Received by:		Date:
1.000110d by		Duto

KWU 2309-19K release 7/11/2024 Volume calculations

DEPTH	LENGTH	WIDTH	Effective	BARRELS	Thickness		
(inches)	(feet)	(feet)	Porosity	(bbls.)	(feet)		
MIST METHOD							
Lt . M st			NA	0.00000	0. 000008		
Med. M st			NA	0.00000	0.00008		
Hvy. M st			NA	0.00000	0. 00083		
RESIDUAL METHOD (Length X Wi	dth X Avg	. Depth X Eff. Por	osity divi	ded by 5.	6146)	Soil Type	e / Effective Porosity
ski m				0.00000	0. 002604	0.25	Gravel - 25% Porosity
1/ 16				0.00000	0. 005208	0.2	Sand - 20% Porosity
1/ 8				0.00000	0. 010417	0.15	Clay/Silt/Sand Mix - 15%
1/ 4				0.00000	0. 020803	0.05	Clay - 5% Porosity
1/ 2				0.00000	0. 041667	0.03	Caliche - 3%
3/ 4				0.00000	0.062	0.25	Uhknown - 25%
1				0.00000	0. 083333		
2	36	36	0. 2	7. 69419	0. 166666		
3				0.00000	0. 25		
4				0.00000	0. 333333		
5				0.00000	0. 416666		
6				0.00000	0. 5		
7				0.00000	0. 583333		
8				0.00000	0.666666		
9				0.00000	0.75		
10				0.00000	0. 833333		
11				0.00000	0. 916666		
12				0.00000	1		

Area A = 7.69 bbl.

DEPTH	LENGTH	WIDTH	Effective	BARRELS	Thickness		
(inches)	(feet)	(feet)	Porosity	(bbls.)	(feet)		
MIST METHOD	(1000)	(1000)	rorosity	(0010.)	(1000)		
Lt. M st			NA.	0.00000	0.000008		
Med. Mist			NA NA	0.00000	0. 00008		
Hvy. Mist			NA NA	0. 00000	0. 00083		
		D 13 W TCC D.	-			a 1 = .	/ 500-11 - 5-11
RESIDUAL METHOD (Length)	wiath X Avg.	Depth X EII. Poi	rosity divi				e / Effective Porosity
ski m	<u> </u>			0. 00000	0. 002604	1	Gravel - 25% Porosity
1/ 16				0. 00000	0. 005208	ì	Sand - 20% Por osi t y
1/ 8	<u> </u>		1	0. 00000	0. 010417	0.15	Clay/Silt/Sand Mix - 15%
1/ 4				0. 00000	0. 020803	0.05	Clay - 5% Porosity
1/ 2				0.00000	0. 041667	0.03	Caliche - 3%
3/ 4				0.00000	0.062	0.25	Uhknown - 25%
1				0.00000	0. 083333		
2	15	6	0. 2	0. 53432	0. 166666		
3				0.00000	0. 25		
4				0. 00000	0. 333333		
5				0. 00000	0. 416666		
6			+	0. 00000	0.410000		
7							
/	<u> </u>		+	0. 00000	0. 583333		
8				0. 00000	0. 666666		
9				0. 00000	0. 75		
10				0. 00000	0. 833333		
11				0.00000	0. 916666		
12				0.00000	1		

Area B = .53 bbl

Total bbl. = 8.22 bbl.

Spill pictures KWU 2309-19K release 7-11-2024



Spill pictures KWU 2309-19K release 7-11-2024



Spill pictures KWU 2309-19K release 7-11-2024



Spill pictures KWU 2309-19K release 7-11-2024



Spill pictures KWU 2309-19K release 7-11-2024



From: <u>Heather Huntington</u>

To: nelson.velez@emnrd.nm.gov; Abiodun (Emmanuel) Adeloye

Cc: Jim Mars

Subject: KWU 2309-19K Water Recycling Facility Produced Water Release 7-11-24

Date: Friday, July 12, 2024 10:23:00 AM

Good Morning,

Enduring Resources had a produced water release on the KWU 2309-19K Water Recycling Facility (facility ID FCS1902230487) as result of filter housing failure. Based on spill calculation the volume released was 8.22 BBL. The source has been stopped and cleanup activities have commenced.

This is on BLM surface and was permitted by NMOCD.

Heather Huntington Enduring Resources Permitting Technician 505-636-9751

District III

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 365739

QUESTIONS

Ope	ator:	OGRID:
ENDURING RESOURCES, LLC 6300 S Syracuse Way		372286
		Action Number:
	Centennial, CO 80111	365739
		Action Type:
		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2419442584	
Incident Name	NAPP2419442584 KWU 2309-19K WATER RECYCLING FACILITY @ 0	
Incident Type	Produced Water Release	
Incident Status	Initial C-141 Received	
Incident Facility	[fCS1902230487] KWU 2309-19K RECYCLING FACILITY	

Location of Release Source			
Please answer all the questions in this group.			
Site Name	KWU 2309-19K WATER RECYCLING FACILITY		
Date Release Discovered	07/11/2024		
Surface Owner	Federal		

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Other (Specify) Produced Water Released: 8 BBL Recovered: 0 BBL Lost: 8 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	WATER FILTER HOUSING FAILED

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 365739

Phone: (505) 476-3470 Fax: (505) 476-3462	
QUEST	TONS (continued)
Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286 Action Number: 365739
Contollina, CC CC TT	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i	i.e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	diation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative c eted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required eases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface or too so not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech

Email: hhuntington@enduringresources.com

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 365739

QUESTIONS (continued)

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way	Action Number:
Centennial, CO 80111	365739
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.			
What method was used to determine the depth to ground water	Not answered.			
Did this release impact groundwater or surface water	Not answered.			
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:				
A continuously flowing watercourse or any other significant watercourse	Not answered.			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.			
An occupied permanent residence, school, hospital, institution, or church	Not answered.			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.			
Any other fresh water well or spring	Not answered.			
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.			
A wetland	Not answered.			
A subsurface mine	Not answered.			
An (non-karst) unstable area	Not answered.			
Categorize the risk of this well / site being in a karst geology	Not answered.			
A 100-year floodplain	Not answered.			
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.			

Remediation Plan				
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
Requesting a remediation plan approval with this submission	No			
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.				

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CONDITIONS

Action 365739

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way	Action Number:
Centennial, CO 80111	365739
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	7/22/2024