PERCENT OF PROCEEDS STATEMENT

Contacts

				(Fixed Recovery)			BUCKHORN PRODUCTION LLC		2.27.491 WI
				Lease In	nformation				
Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Name/ID	F	Pressure Base
13155021	13155021	PURE GOLD 9-7		NM SUPERSYSTEM	NM	EUN088100RH	BUCKHORN PRODUCTION LLC		14.730
							1179911.00		
				Settlement S	Summary				
System	LC	OW Component	Residue Fee		Gross	Exempt			Net

de Midstre	P			PER	CENT OF PRO	CEEDS STAT d Recovery)	EMENT	Recip	,,,	PRODUCTION LLC		6/24/2024 2:27:49PM
Midstre	am.					Lease	Information					
		Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Name/ID			Pressure Base
		13155021	13155021	PURE GOLD 9-7	N	M SUPERSYSTEM	NM	EUN088100RH	BUCKHORN PRODUCT	ION LLC		14.73
roduction Date:	May 2024								1179911.00			
eatement Date:	June 24, 2024					Settlement	Summary					
0		System	LC	1	Residue Fees & Value Adjustments		Gross Value	Exempt Value				Net
counting Date:	June 2024	Rate per MC	CF: 0.164									Value
un ID:	104438	Rate per MN	MBTU: 0.133	\$88 \$8,082.69 -\$1,	516.09 \$5,878.17		\$688.43	0.00	0.00 0.00	0.00 0.00	0.00	\$688.43
Wellhead Inform	mation					Componen	t Settlement					
	MCF	MMBTU		Theoretical	Fixed	Allocated	Shrink	Contract	Settlement			
₫ross WH :	4,176.00	5,142.00		Gallons	Recoveries	Gallons	MMBTU	Contract %	Gallons	Price		Component Value
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	4,176.00	5,142.00	ETHANE	11,419.19	0.8500	9,706.31	643.92	100.	9,706.31	0.0284460		\$276.1
			PROPANE	5,816.98	0.9000	5,235.28	479.36	100.	5,235.28	0.5285030		\$2,766.8
Contractual Field	-292.32	-359.94	ISO-BUTANE	748.38	0.9700	725.93	72.32	100.	725.93	1.2004910		\$871.4
Deducts:			NORMAL BUTANE	1,816.01	0.9700	1,761.53	182.74	100.	1,761.53	0.6631050		\$1,168.0
Net Delivered:	3,883.68	4,782.06	PENTANES PLUS	2,253.31	0.9900	2,230.78	256.25	100.	2,230.78	1.3448950		\$3,000.1
Wellhead BTU	(14.730D):	1.2313										
Gas Factor:	0.0000											
				22,053.87		19,659.83	1,634.59		19,659.83			\$8,082.69

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
4,782.06	1,634.59	286.92	2,860.55	2,860.55		2,964.51	2,860.55	100.00	2,860.55	-0.5300000	-\$1,516.09

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.3234	\$5,526.61
Management Fee	0.0025	\$7.15
N2 Handling Fee	0.0778	\$248.21
New Mexico Gas Processors Tax	0.0282	\$96.20
Plant Product Volumes		
	1.1205	
Plant BTU	1.1285	

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	3.7635	
Carbon Dioxide	0.0336	
H2S	0.0000	
Other Inerts	0.0000	
Methane	75.2748	
Ethane	10.9580	2.9403
Propane	5.4189	1.4978
Iso Butane	0.5869	0.1927
Nor Butane	1.4782	0.4676
Iso Pentane	0.3604	0.1322
Nor Pentane	0.3821	0.1390
Hexanes Plus	0.6871	0.3090
Totals	98.9435	5.6786

ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	
MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	
Comments		
GENERAL:		I
CONTRACT:		Page 1
		of 7

Date	Hours On	Gas Volume
7/1/2024	0	0
7/2/2024	0	0
7/3/2024	0	0
7/4/2024	0	0
7/5/2024	0	0
7/6/2024	0	0
7/7/2024	0	0
7/8/2024	0	0
7/9/2024	0	0
7/10/2024	0	0
7/11/2024	0	0
7/12/2024	0	0
7/13/2024	0	0
7/14/2024	11	136
7/15/2024	8	79
7/16/2024	0	0
7/17/2024	0	0
7/18/2024	0	0
7/19/2024	0	0
7/20/2024	0	0
7/21/2024	0	0
7/22/2024	0	0
7/23/2024	0	0
7/24/2024	4	35
7/25/2024	0	0
7/26/2024	0	0
7/27/2024	0	0
7/28/2024	0	3
7/29/2024	16	235
7/30/2024	13	189

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 369221

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	369221
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 369221

0	UESTIONS	
Operator:	OLOTIONO	OGRID:
HARVARD PETROLEUM COMPANY, LLC		10155
P.O. Box 936 Roswell, NM 88202		Action Number: 369221
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2204670636] North	Pure Gold 4 Flare Stack
Determination of Describe Described		
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes	
period from a single event Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	1	y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
<u> </u>		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
. ,,		

Not answered.

Oxygen (02) percentage quality requirement

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District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 369221

Phone:(505) 476-3470 Fax:(505) 476-3462			
QUESTI	ONS (continued)		
Operator:	OGRID:		
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:		
Roswell, NM 88202	369221		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	07/30/2024		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	01:00 PM		
Cumulative hours during this event	13		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Producing Well Natural Gas Flared Released: 189 Mcf Recovered: 0 Mcf Lost: 189 Mcf.		
Other Released Details	Cause: Equipment Failure Producing Well Natural Gas Flared Released: 189 Mcf Recovered: 189 Mcf Lost: 0 Mcf.		
	Necovered. 109 Mici Lost. O Mici.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Veg according to complied veloces this appears to be a "see only" separt		
is also a gas only submission (i.e. only significant file) values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event			
and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Back pressure valve		
	Back pressure valve		
Steps taken to limit the duration and magnitude of vent or flare	none		
	1		

none

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

Action 369221

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	369221
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<u>~</u>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 369221

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	369221
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/1/2024