

From: Ashley Ager
To: [Weaver, Crystal, EMNRD](#); jamos@blm.gov; stucker@blm.gov
Cc: [Littrell, Kyle](#)
Subject: PLU Pierce Canyon #33/2RP-4460
Date: Thursday, November 30, 2017 11:27:03 AM
Attachments: [image001.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)
[PLU Pierce Canyon #33_2RP-4460_Proposed Work Plan.pdf](#)
[2RP-4460 - COAs and signed C-141 CORRECTED.PDF](#)

Crystal,

On behalf of XTO Energy, I have attached a proposed work plan for the PLU Pierce Canyon #33/2RP-4460 for your review. Additionally, we recognized that the C-141 had the incorrect location information. I have attached a copy of the C-141 with corrections shown in red text.

Please let Kyle Littrell or myself know if you have any questions or concerns.

Thank You,
Ashley

Ashley Ager, M.S., P.G.
Director of Regional Offices



LT Environmental, Inc.
848 East 2nd Avenue
Durango, Colorado 81301
(970) 385-1096 office
(970) 946-1093 mobile
www.ltenv.com

Connect with us:



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Please consider the environment before printing this e-mail.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2017

Form C-141
Revised August 8, 2011

RECEIVED to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1730536457 (BOPCD) OPERATOR ☒ Initial Report ☐ Final Report

Name of Company: XTO Energy <u>260737</u>	Contact: Amy Ruth
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: Pierce Canyon 33 Battery (PLU CVX JV PC 006H)	Facility Type: Exploration and Production
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-015-36636	

LOCATION OF RELEASE

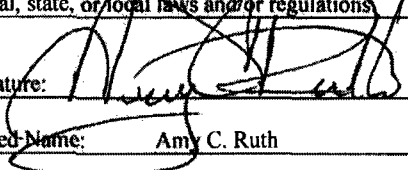

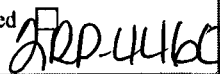
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<u>E</u>	33	24S	30E	350	South	350	East	Eddy

Latitude 32.1679916 Longitude -103.8785706
~~32.298632°~~ ~~-103.938861°~~

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	94 bbl	Volume Recovered	50 bbls
Source of Release	Riser	Date and Hour of Occurrence	10/16/2017, time unknown	Date and Hour of Discovery	10/16/2017, 3:30 P.M.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher and Crystal Weaver (ENMRD), Jim Amos and Shelly Tucker (BLM)		
By Whom?	Amy Ruth	Date and Hour	10/17/2017, 8:30 A.M.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A					
Describe Cause of Problem and Remedial Action Taken.* The threads of the steel piping became corroded within the connection to poly line. The line was flushed with fresh water, drained, and isolated until repairs can be made.					
Describe Area Affected and Cleanup Action Taken.* The spill affected approximately 3,145 square feet of pipeline ROW near a lease road. A vacuum truck recovered free standing fluids.					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Amy C. Ruth		Approved by Environmental Specialist: 	
Title: Environmental Coordinator		Approval Date: 10/31/17	Expiration Date: N/A
E-mail Address: Amy.Ruth@xtoenergy.com		Conditions of Approval: See attached	
Date: 10/30/2017 Phone: 432-661-0571		Attached: 	

* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 10/30/2017 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-44120 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 11/30/2017. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

505-476-3465

jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From: Ruth, Amy <Amy_Ruth@xtoenergy.com>
Sent: Monday, October 30, 2017 3:57 PM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; jamos@blm.gov; Tucker, Shelly
Cc: Littrell, Kyle; Foust, Bryan
Subject: RE: Release Notification - PLU Pierce Canyon 33 Fed CTB 10-16-17
Attachments: Initial C-141 PLU PC 33 Battery 10-16-17.pdf

Good Afternoon,

Please find the initial form C-141 for the referenced location/event. As always, thank you for your help and call anytime with questions.

Respectfully,

Amy C. Ruth

Delaware Basin Division

Environmental Coordinator

3104 E. Greene Street | Carlsbad, NM 88220 | M: 432.661.0571 | O: 575.887.7329



This document may contain information that is privileged, confidential and exempt from disclosure under applicable law. If you are not the intended recipient, you are notified that any unauthorized disclosure, copying, distribution or action on/of the contents of this document is prohibited.

From: Ruth, Amy
Sent: Tuesday, October 17, 2017 8:34 AM
To: 'Bratcher, Mike, EMNRD'; Weaver, Crystal, EMNRD; jamos@blm.gov; Tucker, Shelly
Cc: McSpadden, Wes; Sanders, Toady; Foust, Bryan; Fuqua, Danny
Subject: Release Notification - PLU Pierce Canyon 33 Fed CTB 10-16-17

All,

This is sent as notification of a release discovered yesterday afternoon at about 3:30 pm in association with and in the vicinity of the referenced battery at the API for Poker Lake Unit CVX JV PC #006H 30-015-247392 of a volume in excess of 25 barrels produced water from the SWD system. We will update you on total volumes with the submission of an initial C-141 as soon as possible. Please call me with questions/concerns.

Respectfully,

Amy C. Ruth

Delaware Basin Division

Environmental Coordinator

3104 E. Greene Street | Carlsbad, NM 88220 | M: 432.661.0571 | O: 575.887.7329

Bratcher, Mike, EMNRD

From: Ruth, Amy <Amy_Ruth@xtoenergy.com>
Sent: Tuesday, October 17, 2017 8:34 AM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; jamos@blm.gov; Tucker, Shelly
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COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental, Inc.

3300 North A Street
Building 1, Suite 103
Midland, Texas 79705
432-704-5178

November 30, 2017

Ms. Crystal Weaver
New Mexico Oil Conservation Division
811 S. First Street
Artesia, New Mexico 88210

**RE: Proposed Work Plan
PLU Pierce Canyon 33 Tank Battery
2RP-4460
XTO Energy, Inc.
Eddy County, New Mexico**

Dear Ms. Weaver:

LT Environmental, Inc. (LTE), on behalf of XTO Energy, Inc. (XTO), proposes the following work plan to delineate impacted soil at the PLU Pierce Canyon 33 Tank Battery (Site) in response to a release of approximately 94 barrels (bbls) of produced water from a riser on October 16, 2017. The release impacted approximately 3,000 square feet of a pipeline right-of-way. XTO recovered 50 bbls of liquids as reported to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 dated October 30, 2017. This work plan addresses residual impact to soil and is being submitted in response to the conditions of approval from the NMOCD documented on the C-141.

BACKGROUND

The Site is located in the southeast quarter of the southeast quarter of Section 33 within Township 23 South and Range 29 East in Eddy County, New Mexico. The nearest permitted water well is C03716, located approximately 2.1 miles east of the Site. Depth to water is listed as 425 feet. Additionally, the groundwater potentiometric map used by NMOCD for Eddy County indicates groundwater is greater than 100 feet deep. The closest surface water to the Site is a dry arroyo located approximately 3,900 feet south of the release area. Based on these criteria, the New Mexico Oil Conservation Division (NMOCD) site ranking for remediation action levels is a 0 and the following remediation action levels apply: 10 milligrams per kilogram (mg/kg) benzene, 50 mg/kg benzene, toluene, ethylbenzene, and total xylenes (BTEX), and 5,000 mg/kg total petroleum hydrocarbons (TPH). Based on depth to groundwater greater than 100 feet, LTE proposes a site-specific chloride action level of 600 mg/kg or within range ($\pm 10\%$) of background concentrations.

PROPOSED DELINEATION

XTO will map the impacted area based on visual observations of soil staining. To investigate soil impact, XTO will collect soil samples at the surface of the release to characterize lateral extent, then advance a borehole as necessary in the center of the impacted area to delineate the total depth



Weaver, C.
Page 2

of impact. Boreholes may be advanced to the north, east, west, and south until lateral extent is defined. Continuous soil samples will be logged and described using the Unified Soil Classification System (USCS) to delineate potential hydrocarbon and saltwater impacts. The intervals from immediately beneath the ground surface and then every five feet thereafter will be screened for volatile aromatic hydrocarbons as well as any soil that is stained or has a hydrocarbon odor using a photo-ionization detector (PID). The soil borings will be advanced until one of three conditions are met: groundwater is encountered, auger refusal, or field screening indicates the extent of hydrocarbon soil impact is below NMOCD standards based on site ranking. All surface soil samples will be submitted to a certified laboratory for analysis of BTEX by United States Environmental Protection Agency (EPA) Method 8021, TPH – gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO) by EPA Method 8015, and chloride by EPA Method 300.1. In boreholes, soil samples with the highest PID result and a bottom hole sample will be submitted for laboratory analysis. XTO will collect at least one background soil sample for analysis of chloride by EPA Method 300.1.

REPORTING

XTO will prepare a report documenting all field activities and describing results for submittal to the NMOCD. The report will include site maps and a table of laboratory analytical results. Based on the results of the delineation, XTO will propose an appropriate remediation strategy.

SCHEDULE

XTO will complete the delineation within four weeks of the date of approval of this work plan by NMOCD. The report will be submitted to the NMOCD within two weeks of receipt of laboratory analytical results.

LTE appreciates the opportunity to provide this proposed work plan to the NMOCD. If you have any questions or comments regarding this plan, do not hesitate to contact me at (970) 385-1096 or via email at aager@ltenv.com or Kyle Littrell at XTO at (970) 317-1867 or Kyle_Littrell@xtoenergy.com.

Sincerely,
LT ENVIRONMENTAL, INC.

A handwritten signature in black ink that reads 'Ashley L. Ager'.

Ashley L. Ager, M.S., P.G.
Senior Geologist

Cc: Kyle Littrell, XTO

From: [Weaver, Crystal, EMNRD](#)
To: [Ruth, Amy](#); [Bratcher, Mike, EMNRD](#); [Tucker, Shelly](#)
Cc: [Littrell, Kyle](#); [Jody Walters](#); [Ashley Ager](#)
Subject: RE: Termination Request Poker Lake Unit 158 Battery, 2RP-2297 and 2RP2762
Date: Tuesday, February 6, 2018 1:21:00 PM
Attachments: [image001.png](#)

Hello all,

I just re-read this today and I wanted to make sure I clarify as much as possible.

XTO is approved to just skip forward and start sampling and discovery efforts for the projects that Ashley Ager sent the generalized sampling plans on:

PLU Phantom Banks 20-25-31 *2RP-4486
PLU Pierce Canyon #33 * 2RP-4460
Sizzler State #1H * 2RP-4469
PLU Ross Ranch 33-25-30 * 2RP-4450, 2RP-4508
PLU Big Sinks 3-25-31 * 2RP-4470
PLU #432 * 2RP-4466
Nash Unit #38 * 2RP-4451

***** you all are approved to skip past those generalized sampling plans, but OCD would prefer that you all still present work plans on these projects once sampling and discovery efforts are completed.*****

In the future you all can skip sending those generalized sampling plans (like the ones Ashley had sent for the projects above) and XTO can just get out and start working on their spill response efforts which would include:

- Obviously immediate response: scrapping off the wet contaminated soil, GPS of spill plume, plotting ideal sample point locations etc.
- As well as, *((as long as XTO feels confident about what OCD is looking for based on OCD COAs, Rules and Regs, RRALs etc. XTO can move forward (at risk) on))* collecting samples and performing other preliminary tasks that XTO may need to accomplish in order to get themselves ready to write up a work plan. Albeit they have permission from land owners – private, BLM or SLO prior to performing any sampling dirt work.
- OCD would like XTO to provide advance notification (at least 48 hours and sample preferable during business hours) of when they plan to sample
- OCD prefers that any excavation/remediation efforts begin after XTO has an approved work plan in place.

If any of this needs further clarification please let me know.

Thank you,

Crystal Weaver

Environmental Specialist

OCD – Artesia District II

811 S. 1st Street

Artesia, NM 88210

Office: 575-748-1283 ext. 101

Cell: 575-840-5963

Fax: 575-748-9720

From: Weaver, Crystal, EMNRD

Sent: Friday, February 2, 2018 4:54 PM

To: Ruth, Amy <Amy_Ruth@xtoenergy.com>; Bratcher, Mike, EMNRD

<mike.bratcher@state.nm.us>; Tucker, Shelly <stucker@blm.gov>

Cc: Littrell, Kyle <Kyle_Littrell@xtoenergy.com>; Jody Walters <sjwalters@basinenv.com>; Ashley Ager <aager@ltenv.com>

Subject: RE: Termination Request Poker Lake Unit 158 Battery, 2RP-2297 and 2RP2762

Hello all,

Mike is going to be out for a while so I will try and get this PLU #158 looked at for sure next week. As well as some of the others that are on Kyle's list (that he sent today attached to his email that details what was discussed at the meeting on 2/1/18 – I attached Kyle's list above). Keep in mind that I will do what I can to get the projects looked at as soon as possible but advancing them from their spot in the que wont be something I am able to do for all of the projects on Kyle's list. As I said I will do what I can though.

Kyle and I just talked on the phone right now and agreed that going forward the ones on Kyle's list where Ashley has written just the generalized sampling plans for those OCD would like XTO to move forward albeit that they provide advance notification (at least 48 hours and sample preferable during business hours) of when they plan to sample or dig and at what locations for what 2RP cases and that they of course have prior approval from either the BLM, SLO or private land holders before they begin their efforts.

Thank you for your patience and if that needs to be clarified at all please let me know.

Thanks again,

Crystal Weaver

Environmental Specialist
OCD – Artesia District II
811 S. 1st Street
Artesia, NM 88210
Office: 575-748-1283 ext. 101
Cell: 575-840-5963
Fax: 575-748-9720

From: Ruth, Amy [mailto:Amy_Ruth@xtoenergy.com]
Sent: Thursday, January 18, 2018 8:32 AM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Tucker, Shelly <stucker@blm.gov>
Cc: Littrell, Kyle <Kyle_Littrell@xtoenergy.com>; Jody Walters <sjwalters@basinenv.com>; Robbie Runnels <rrunnels@basinenv.com>
Subject: RE: Termination Request Poker Lake Unit 158 Battery, 2RP-2297 and 2RP2762

Good Morning,

Following up on my conversation with Mr. Bratcher from the week before last, I was wondering if this termination request has been reviewed yet. I'm aware that we all have much to do and don't mean to be a pest! If you should have any questions about it, please call me anytime. We are awaiting your approval to backfill before we can move forward with other projects there.

Thanks so much for your help!

Amy C. Ruth

Delaware Basin Division
Environmental Coordinator
3104 E. Greene Street | Carlsbad, NM 88220 | M: 432.661.0571 | O: 575.689.3380



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From: Robbie Runnels [<mailto:rrunnels@basinenv.com>]
Sent: Friday, December 15, 2017 3:45 PM
To: mike.bratcher@state.nm.us; Weaver, Crystal, EMNRD; Tucker, Shelly
Cc: Ruth, Amy; Littrell, Kyle; Jody Walters
Subject: Termination Request Poker Lake Unit 158 Battery, 2RP-2297 and 2RP2762

Mr. Bratcher,

Attached is the Termination Request for the aforementioned site. We would like to backfill this location as soon as possible. Please let me know if you have any questions or concerns.

Best Regards,

Robbie Runnels

Project Manager
Basin Environmental Service Technologies
3100 Plains Hwy.
P.O. Box 301
Lovington, NM 88260
p. 575-396-2378 m. 575-441-5598
f. 575-396-1429
rrunnels@basinenv.com

From: [Weaver, Crystal, EMNRD](#)
To: [Ruth, Amy](#); [Bratcher, Mike, EMNRD](#); [Tucker, Shelly](#)
Cc: [Littrell, Kyle](#); [Jody Walters](#); [Ashley Ager](#)
Subject: RE: Termination Request Poker Lake Unit 158 Battery, 2RP-2297 and 2RP2762
Date: Tuesday, February 6, 2018 2:02:00 PM
Attachments: [image001.png](#)

Hello all,

Also I left out one detail.

Per our conversation during the meeting on 2/1/18 and during a phone call Kyle and I had on 2/6/18, OCD is fine with XTO moving forward on any project (albeit they have permission from land owners – private, BLM or SLO etc., and have done their 811 call prior to performing any dirt work) all the way to the closure stage as long as XTO is fully aware that all work done would be on an at risk basis and may require follow up if OCD deems that actions taken were unsatisfactory to meeting OCD COA and Rules and Regs requirements.

Thank you,

Crystal Weaver

Environmental Specialist
OCD – Artesia District II
811 S. 1st Street
Artesia, NM 88210
Office: 575-748-1283 ext. 101
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Cc: Littrell, Kyle <Kyle_Littrell@xtoenergy.com>; Jody Walters <sjwalters@basinenv.com>; Ashley Ager <aager@ltenv.com>
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PLU Pierce Canyon #33 * 2RP-4460
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PLU Ross Ranch 33-25-30 * 2RP-4450, 2RP-4508
PLU Big Sinks 3-25-31 * 2RP-4470
PLU #432 * 2RP-4466
Nash Unit #38 * 2RP-4451

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If any of this needs further clarification please let me know.

Thank you,

Crystal Weaver

Environmental Specialist
OCD – Artesia District II
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Ager <aager@ltenv.com>

Subject: RE: Termination Request Poker Lake Unit 158 Battery, 2RP-2297 and 2RP2762

Hello all,

Mike is going to be out for a while so I will try and get this PLU #158 looked at for sure next week. As well as some of the others that are on Kyle's list (that he sent today attached to his email that details what was discussed at the meeting on 2/1/18 – I attached Kyle's list above). Keep in mind that I will do what I can to get the projects looked at as soon as possible but advancing them from their spot in the que wont be something I am able to do for all of the projects on Kyle's list. As I said I will do what I can though.

Kyle and I just talked on the phone right now and agreed that going forward the ones on Kyle's list where Ashley has written just the generalized sampling plans for those OCD would like XTO to move forward albeit that they provide advance notification (at least 48 hours and sample preferable during business hours) of when they plan to sample or dig and at what locations for what 2RP cases and that they of course have prior approval from either the BLM, SLO or private land holders before they begin their efforts.

Thank you for your patience and if that needs to be clarified at all please let me know.

Thanks again,

Crystal Weaver

Environmental Specialist

OCD – Artesia District II

811 S. 1st Street

Artesia, NM 88210

Office: 575-748-1283 ext. 101

Cell: 575-840-5963

Fax: 575-748-9720

From: Ruth, Amy [mailto:Amy_Ruth@xtoenergy.com]
Sent: Thursday, January 18, 2018 8:32 AM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Tucker, Shelly <stucker@blm.gov>
Cc: Littrell, Kyle <Kyle_Littrell@xtoenergy.com>; Jody Walters <sjwalters@basinenv.com>; Robbie Runnels <rrunnels@basinenv.com>
Subject: RE: Termination Request Poker Lake Unit 158 Battery, 2RP-2297 and 2RP2762

Good Morning,

Following up on my conversation with Mr. Bratcher from the week before last, I was wondering if this termination request has been reviewed yet. I'm aware that we all have much to do and don't mean to be a pest! If you should have any questions about it, please call me anytime. We are awaiting your approval to backfill before we can move forward with other projects there.

Thanks so much for your help!

Amy C. Ruth

Delaware Basin Division

Environmental Coordinator

3104 E. Greene Street | Carlsbad, NM 88220 | M: 432.661.0571 | O: 575.689.3380



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From: Robbie Runnels [<mailto:rrunnels@basinenv.com>]
Sent: Friday, December 15, 2017 3:45 PM
To: mike.bratcher@state.nm.us; Weaver, Crystal, EMNRD; Tucker, Shelly
Cc: Ruth, Amy; Littrell, Kyle; Jody Walters
Subject: Termination Request Poker Lake Unit 158 Battery, 2RP-2297 and 2RP2762

Mr. Bratcher,

Attached is the Termination Request for the aforementioned site. We would like to backfill this location as soon as possible. Please let me know if you have any questions or concerns.

Best Regards,

Robbie Runnels

Project Manager
Basin Environmental Service Technologies
3100 Plains Hwy.
P.O. Box 301
Lovington, NM 88260
p. 575-396-2378 m. 575-441-5598
f. 575-396-1429
rrunnels@basinenv.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 385210

CONDITIONS

Operator: BOPCO, L.P. 6401 Holiday Hill Rd Midland, TX 79707	OGRID: 260737
	Action Number: 385210
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Historical document review.	9/19/2024