GAS VOLUME STATEMENT

July 2024

RayBaw Operating

Meter #: 5270001
Name: Wabash FC 1H Flare
Closed Data
Luck / 529

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.000	0.000	100.000	0.000	0.000	0.000	0.000	0.000

NC5	neo	C6	C7	C8	C9	C10	
0.000		0.000	0.000	0.000	0.000	0.000	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
0.000	0.000	0.000	0.000	0.000	0.000	0.000	

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	0.00	63.68	94.48	0.00	0.6000	0.6250	0.00	1000.00	0.00	Yes
2	0.00	64.22	92.26	0.00	0.6000	0.6250	0.00	1000.00	0.00	Yes
3	0.00	64.73	100.46	0.00	0.6000	0.6250	0.00	1000.00	0.00	Yes
4	0.00	63.82	95.23	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
5	0.00	61.34	87.79	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
6	0.00	61.95	86.07	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
7	0.00	63.92	94.61	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
8	211.86	69.97	95.47	5.98	0.6000	0.6250	55.31	1000.00	55.31	No
9	92.35	65.41	102.54	12.44	0.6000	0.6250	80.63	1000.00	80.63	No
10	59.12	64.13	80.51	4.64	0.6000	0.6250	17.24	1000.00	17.24	No
11	28.34	63.00	104.90	7.73	0.6000	0.6250	25.28	1000.00	25.28	No
12	17.05	62.60	105.73	4.79	0.6000	0.6250	13.08	1000.00	13.08	No
13	9.61	62.31	115.66	9.20	0.6000	0.6250	20.29	1000.00	20.29	No
14	14.38	62.47	119.69	8.83	0.6000	0.6250	23.73	1000.00	23.73	No
15	25.07	62.82	118.41	9.15	0.6000	0.6250	31.00	1000.00	31.00	No
16	32.40	63.06	114.01	13.20	0.6000	0.6250	51.65	1000.00	51.65	No
17	68.62	64.62	100.57	11.20	0.6000	0.6250	58.41	1000.00	58.41	No
18	50.14	63.93	91.20	12.27	0.6000	0.6250	61.37	1000.00	61.37	No
19	52.98	64.01	98.43	9.72	0.6000	0.6250	45.45	1000.00	45.45	No
20	6.13	62.03	114.87	1.86	0.6000	0.6250	2.93	1000.00	2.93	No
21	77.67	64.93	92.03	1.69	0.6000	0.6250	10.00	1000.00	10.00	No
22	10.76	62.27	94.24	2.05	0.6000	0.6250	4.49	1000.00	4.49	No
23	70.54	64.59	103.99	5.09	0.6000	0.6250	18.84	1000.00	18.84	No
24	79.47	65.09	101.73	9.26	0.6000	0.6250	53.14	1000.00	53.14	No
25	252.50	51.53	92.77	17.54	0.6000	0.6250	164.34	1000.00	164.34	No
26	329.80	42.18	90.16	24.00	0.6000	0.6250	259.96	1000.00	259.96	No
27	356.36	43.28	88.55	24.00	0.6000	0.6250	272.81	1000.00	272.81	No
28	377.73	44.08	91.32	24.00	0.6000	0.6250	281.62	1000.00	281.62	No
29	403.85	45.34	91.98	24.00	0.6000	0.6250	293.97	1000.00	293.97	No
30	431.65	46.78	90.02	24.00	0.6000	0.6250	308.04	1000.00	308.04	No
31	461.44	48.30	91.20	24.00	0.6000	0.6250	321.99	1000.00	321.99	No
Total	311.48	50.07	93.47	290.61	0.6000		2,475.58		2,475.58	

GAS VOLUME STATEMENT

January 2024

Meter #: 727920-00
Name: Wabash 20 Com #1-H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.991	1.153	65.229	15.888	8.879	1.138	2.587	0.592

NC5	neo	C6	C7	C8	C9	C10
0.569		0.362	0.296	0.110	0.022	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.559	0.626	6296.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	46.64	63.67	52.00	22.61	0.8474	1.0000	243.49	1383.00	336.75
2	29.53	67.86	51.02	18.39	0.8474	1.0000	157.78	1383.00	218.21
3	33.27	66.89	44.77	11.54	0.8474	1.0000	104.95	1383.00	145.15
4	23.86	67.38	47.63	22.26	0.8474	1.0000	181.35	1383.00	250.81
5	25.18	68.01	43.96	9.89	0.8474	1.0000	80.17	1383.00	110.88
6	29.31	67.16	50.84	19.54	0.8474	1.0000	167.67	1383.00	231.89
7	38.34	64.83	50.20	21.59	0.8474	1.0000	217.63	1383.00	300.98
8	38.75	61.01	45.92	22.05	0.8474	1.0000	213.79	1383.00	295.67
9	37.82	60.40	48.97	21.12	0.8474	1.0000	201.45	1383.00	278.61
10	36.08	61.61	48.83	13.32	0.8474	1.0000	127.07	1383.00	175.73
11	23.22	68.11	52.32	15.63	0.8474	1.0000	127.14	1383.00	175.83
12	24.12	67.74	47.15	12.70	0.8474	1.0000	101.23	1383.00	140.00
13	28.30	67.94	50.90	10.70	0.8474	1.0000	92.13	1383.00	127.42
14	23.40	67.54	38.35	17.25	0.8474	1.0000	133.92	1383.00	185.21
15	29.09	64.52	37.72	17.51	0.8474	1.0000	161.01	1383.00	222.68
16	36.91	57.35	38.08	18.98	0.8474	1.0000	181.68	1383.00	251.26
17	40.91	54.24	48.29	19.41	0.8474	1.0000	184.87	1383.00	255.67
18	33.72	65.61	55.49	12.26	0.8474	1.0000	114.02	1383.00	157.69
19	36.15	64.34	48.51	18.74	0.8474	1.0000	181.47	1383.00	250.97
20	39.58	58.08	42.63	18.71	0.8474	1.0000	182.71	1383.00	252.68
21	35.11	60.60	45.12	18.24	0.8474	1.0000	173.53	1383.00	239.99
22	35.79	62.37	54.18	17.89	0.8474	1.0000	172.61	1383.00	238.72
23	30.80	65.99	55.14	16.08	0.8474	1.0000	148.76	1383.00	205.73
24	33.94	63.48	58.04	16.91	0.8474	1.0000	160.51	1383.00	221.98
25	35.36	59.55	56.01	17.17	0.8474	1.0000	158.80	1383.00	219.62
26	36.25	60.16	54.93	17.70	0.8474	1.0000	169.60	1383.00	234.56
27	30.71	65.54	54.64	16.75	0.8474	1.0000	152.55	1383.00	210.98
28	29.24	65.78	55.54	19.84	0.8474	1.0000	171.70	1383.00	237.46
29	32.00	63.96	52.55	15.83	0.8474	1.0000	141.47	1383.00	195.65
30	23.98	66.95	59.87	15.76	0.8474	1.0000	127.31	1383.00	176.08
31	27.36	67.44	58.22	10.19	0.8474	1.0000	89.60	1383.00	123.92
Total	33.41	63.58	49.78	526.55	0.8474		4,821.99		6,668.81

Volume at 15.025 = 4,727.31 Energy = 6,668.81

GAS VOLUME STATEMENT

February 2024

Midstream and Chemicals | PHILLIPS 66

Meter #: 727920-00
Name: Wabash 20 Com #1-H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.991	1.153	65.229	15.888	8.879	1.138	2.587	0.592

NC5	neo	C6	C7	C8	C9	C10
0.569		0.362	0.296	0.110	0.022	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.559	0.626	6296.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.23	67.01	45.15	2.88	0.8474	1.0000	5.82	1383.00	8.05
2	0.95	69.85	44.75	1.51	0.8474	1.0000	2.81	1383.00	3.89
3	0.00	59.73	51.56	0.00	0.8474	1.0000	0.00	1383.00	0.00
4	0.00	59.47	53.49	0.00	0.8474	1.0000	0.00	1383.00	0.00
5	0.00	60.18	48.51	0.00	0.8474	1.0000	0.00	1383.00	0.00
6	0.00	60.09	48.54	0.00	0.8474	1.0000	0.00	1383.00	0.00
7	0.00	60.00	51.75	0.00	0.8474	1.0000	0.00	1383.00	0.00
8	0.00	60.06	53.30	0.00	0.8474	1.0000	0.00	1383.00	0.00
9	0.00	60.07	50.74	0.00	0.8474	1.0000	0.00	1383.00	0.00
10	0.00	59.99	50.10	0.00	0.8474	1.0000	0.00	1383.00	0.00
11	0.00	60.04	34.49	0.00	0.8474	1.0000	0.00	1383.00	0.00
12	0.00	60.07	42.82	0.00	0.8474	1.0000	0.00	1383.00	0.00
13	0.74	57.86	76.90	0.02	0.8474	1.0000	0.03	1383.00	0.04
14	0.00	59.35	52.64	0.00	0.8474	1.0000	0.00	1383.00	0.00
15	0.00	60.14	55.12	0.00	0.8474	1.0000	0.00	1383.00	0.00
16	0.00	60.08	56.14	0.00	0.8474	1.0000	0.00	1383.00	0.00
17	0.00	60.17	36.68	0.00	0.8474	1.0000	0.00	1383.00	0.00
18	0.00	60.17	42.98	0.00	0.8474	1.0000	0.00	1383.00	0.00
19	0.00	60.15	56.62	0.00	0.8474	1.0000	0.00	1383.00	0.00
20	0.00	60.13	62.94	0.00	0.8474	1.0000	0.00	1383.00	0.00
21	0.00	60.00	62.29	0.00	0.8474	1.0000	0.00	1383.00	0.00
22	0.00	59.95	60.00	0.00	0.8474	1.0000	0.00	1383.00	0.00
23	24.38	72.87	71.56	5.89	0.8474	1.0000	51.12	1383.00	70.70
24	24.56	74.63	70.38	11.25	0.8474	1.0000	82.42	1383.00	113.99
25	31.94	72.48	62.42	17.08	0.8474	1.0000	166.12	1383.00	229.74
26	33.41	70.54	62.80	14.32	0.8474	1.0000	135.26	1383.00	187.06
27	23.94	70.04	65.53	15.32	0.8474	1.0000	118.97	1383.00	164.54
28	16.69	66.65	55.13	14.60	0.8474	1.0000	100.35	1383.00	138.79
29	8.58	68.36	48.15	8.12	0.8474	1.0000	39.69	1383.00	54.89
Total	25.57	70.85	62.56	90.98	0.8474		702.59		971.69

Volume at 15.025 = 688.80 Energy = 971.69

GAS VOLUME STATEMENT

March 2024

Midstream and Chemicals | PHILLIPS 66

Meter #: 727920-00
Name: Wabash 20 Com #1-H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.991	1.153	65.229	15.888	8.879	1.138	2.587	0.592

NC5	neo	C6	C7	C8	C9	C10
0.569		0.362	0.296	0.110	0.022	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.559	0.626	6296.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	12.52	66.78	53.40	6.87	0.8474	1.0000	38.01	1383.00	52.57
2	24.53	63.89	58.34	12.18	0.8474	1.0000	94.73	1383.00	131.01
3	31.60	63.23	67.73	16.19	0.8474	1.0000	151.11	1383.00	208.99
4	20.08	63.75	66.72	17.98	0.8474	1.0000	125.62	1383.00	173.74
5	4.55	67.09	58.77	13.24	0.8474	1.0000	45.61	1383.00	63.08
6	5.41	69.02	60.57	7.48	0.8474	1.0000	26.42	1383.00	36.55
7	12.94	66.44	64.98	11.38	0.8474	1.0000	64.28	1383.00	88.90
8	24.03	64.65	54.72	6.58	0.8474	1.0000	52.37	1383.00	72.43
9	34.16	59.84	51.21	9.08	0.8474	1.0000	72.54	1383.00	100.33
10	1.69	74.86	42.08	0.24	0.8474	1.0000	0.56	1383.00	0.78
11	38.17	61.50	61.81	3.07	0.8474	1.0000	27.90	1383.00	38.58
12	45.56	58.19	67.61	16.99	0.8474	1.0000	172.05	1383.00	237.94
13	37.14	61.71	61.05	11.40	0.8474	1.0000	103.47	1383.00	143.10
14	40.63	58.01	64.21	16.01	0.8474	1.0000	149.72	1383.00	207.07
15	32.91	62.95	54.74	11.04	0.8474	1.0000	99.38	1383.00	137.45
16	0.00	14.90	49.25	0.00	0.8474	1.0000	0.00	1383.00	0.00
17	0.00	14.14	58.92	0.00	0.8474	1.0000	0.00	1383.00	0.00
18	53.86	69.17	68.33	6.12	0.8474	1.0000	62.77	1383.00	86.81
19	19.04	66.50	62.04	7.75	0.8474	1.0000	52.52	1383.00	72.63
20	13.69	59.13	65.32	23.04	0.8474	1.0000	144.32	1383.00	199.60
21	12.54	60.06	68.43	24.00	0.8474	1.0000	147.71	1383.00	204.29
22	13.30	59.25	69.03	22.70	0.8474	1.0000	141.40	1383.00	195.55
23	15.74	55.39	65.13	24.00	0.8474	1.0000	159.40	1383.00	220.46
24	15.94	56.59	65.23	24.00	0.8474	1.0000	161.39	1383.00	223.20
25	20.89	56.26	57.30	22.04	0.8474	1.0000	155.90	1383.00	215.61
26	49.41	60.94	49.59	2.19	0.8474	1.0000	24.58	1383.00	34.00
27	0.00	23.94	58.23	0.00	0.8474	1.0000	0.00	1383.00	0.00
28	0.00	45.59	61.39	0.00	0.8474	1.0000	0.00	1383.00	0.00
29	0.00	32.56	66.88	0.00	0.8474	1.0000	0.00	1383.00	0.00
30	0.00	26.53	70.65	0.00	0.8474	1.0000	0.00	1383.00	0.00
31	0.00	27.04	68.18	0.00	0.8474	1.0000	0.00	1383.00	0.00
Total	24.96	60.68	63.27	315.57	0.8474		2,273.79		3,144.66

Volume at 15.025 = 2,229.15 Energy = 3,144.66

GAS VOLUME STATEMENT

April 2024

Midstream and Chemicals | PHILLIPS 66

Meter #: 727920-00
Name: Wabash 20 Com #1-H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.991	1.153	65.229	15.888	8.879	1.138	2.587	0.592

NC5	neo	C6	C7	C8	C9	C10
0.569		0.362	0.296	0.110	0.022	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.559	0.626	6296.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	24.83	62.67	0.00	0.8474	1.0000	0.00	1383.00	0.00
2	0.00	31.68	55.68	0.00	0.8474	1.0000	0.00	1383.00	0.00
3	0.00	38.35	66.11	0.00	0.8474	1.0000	0.00	1383.00	0.00
4	0.00	39.30	70.62	0.00	0.8474	1.0000	0.00	1383.00	0.00
5	0.00	39.77	69.58	0.00	0.8474	1.0000	0.00	1383.00	0.00
6	0.00	29.88	65.51	0.00	0.8474	1.0000	0.00	1383.00	0.00
7	0.00	34.38	61.36	0.00	0.8474	1.0000	0.00	1383.00	0.00
8	0.00	35.52	63.18	0.00	0.8474	1.0000	0.00	1383.00	0.00
9	0.00	32.16	50.03	0.00	0.8474	1.0000	0.00	1383.00	0.00
10	0.00	41.14	59.92	0.00	0.8474	1.0000	0.00	1383.00	0.00
11	0.00	37.76	65.13	0.00	0.8474	1.0000	0.00	1383.00	0.00
12	0.00	30.98	70.48	0.00	0.8474	1.0000	0.00	1383.00	0.00
13	0.00	23.93	75.13	0.00	0.8474	1.0000	0.00	1383.00	0.00
14	0.00	19.70	76.63	0.00	0.8474	1.0000	0.00	1383.00	0.00
15	0.00	16.37	77.08	0.00	0.8474	1.0000	0.00	1383.00	0.00
16	0.00	18.47	74.43	0.00	0.8474	1.0000	0.00	1383.00	0.00
17	0.00	17.34	78.90	0.00	0.8474	1.0000	0.00	1383.00	0.00
18	0.00	16.93	77.99	0.00	0.8474	1.0000	0.00	1383.00	0.00
19	0.00	16.28	65.93	0.00	0.8474	1.0000	0.00	1383.00	0.00
20	0.00	19.03	56.63	0.00	0.8474	1.0000	0.00	1383.00	0.00
21	0.00	21.02	55.72	0.00	0.8474	1.0000	0.00	1383.00	0.00
22	0.00	17.05	69.93	0.00	0.8474	1.0000	0.00	1383.00	0.00
23	0.00	15.55	81.06	0.00	0.8474	1.0000	0.00	1383.00	0.00
24	0.00	15.07	77.60	0.00	0.8474	1.0000	0.00	1383.00	0.00
25	0.00	14.24	80.05	0.00	0.8474	1.0000	0.00	1383.00	0.00
26	0.00	15.58	72.47	0.00	0.8474	1.0000	0.00	1383.00	0.00
27	0.00	14.33	73.39	0.00	0.8474	1.0000	0.00	1383.00	0.00
28	0.00	16.39	72.93	0.00	0.8474	1.0000	0.00	1383.00	0.00
29	0.00	15.29	76.95	0.00	0.8474	1.0000	0.00	1383.00	0.00
30	0.00	14.93	79.68	0.00	0.8474	1.0000	0.00	1383.00	0.00
Total	0.00	24.11	69.43	0.00	0.8474		0.00		0.00

Volume at 15.025 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

May 2024

Midstream and Chemicals | PHILLIPS 66

Meter #: 727920-00
Name: Wabash 20 Com #1-H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.991	1.153	65.229	15.888	8.879	1.138	2.587	0.592

NC5	neo	C6	C7	C8	C9	C10
0.569		0.362	0.296	0.110	0.022	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.559	0.626	6296.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.74	82.03	0.00	0.8474	1.0000	0.00	1383.00	0.00
2	0.00	13.51	80.60	0.00	0.8474	1.0000	0.00	1383.00	0.00
3	0.00	13.38	80.76	0.00	0.8474	1.0000	0.00	1383.00	0.00
4	0.00	13.70	72.67	0.00	0.8474	1.0000	0.00	1383.00	0.00
5	0.00	13.66	75.57	0.00	0.8474	1.0000	0.00	1383.00	0.00
6	0.00	13.12	81.09	0.00	0.8474	1.0000	0.00	1383.00	0.00
7	0.00	13.61	77.75	0.00	0.8474	1.0000	0.00	1383.00	0.00
8	0.00	14.07	81.12	0.00	0.8474	1.0000	0.00	1383.00	0.00
9	55.04	51.73	84.65	16.45	0.8474	1.0000	179.98	1383.00	248.92
10	65.77	49.75	76.49	23.84	0.8474	1.0000	290.10	1383.00	401.20
11	66.26	47.04	74.81	24.00	0.8474	1.0000	297.74	1383.00	411.78
12	74.40	46.18	78.48	24.00	0.8474	1.0000	304.56	1383.00	421.20
13	63.21	49.22	79.72	23.73	0.8474	1.0000	284.38	1383.00	393.30
14	48.41	52.88	82.02	24.00	0.8474	1.0000	269.09	1383.00	372.14
15	45.28	58.04	83.12	23.64	0.8474	1.0000	233.80	1383.00	323.35
16	36.71	54.44	73.90	21.87	0.8474	1.0000	198.47	1383.00	274.48
17	35.06	55.91	68.78	9.83	0.8474	1.0000	94.04	1383.00	130.06
18	1.48	71.84	70.56	2.59	0.8474	1.0000	5.57	1383.00	7.71
19	20.83	65.51	87.51	10.21	0.8474	1.0000	58.01	1383.00	80.23
20	33.54	58.39	73.31	8.34	0.8474	1.0000	81.11	1383.00	112.17
21	38.03	55.30	90.62	16.13	0.8474	1.0000	155.39	1383.00	214.91
22	42.04	49.86	80.95	24.00	0.8474	1.0000	244.45	1383.00	338.07
23	39.95	52.15	82.95	24.00	0.8474	1.0000	243.63	1383.00	336.94
24	42.66	48.96	82.66	24.00	0.8474	1.0000	243.01	1383.00	336.08
25	48.74	44.74	83.94	24.00	0.8474	1.0000	244.90	1383.00	338.69
26	63.47	34.37	83.47	24.00	0.8474	1.0000	245.34	1383.00	339.31
27	62.15	34.79	84.99	24.00	0.8474	1.0000	244.09	1383.00	337.57
28	48.90	45.52	86.69	24.00	0.8474	1.0000	240.27	1383.00	332.29
29	30.72	61.91	82.68	24.00	0.8474	1.0000	233.87	1383.00	323.45
30	31.23	60.82	87.94	24.00	0.8474	1.0000	232.34	1383.00	321.32
31	32.61	58.43	85.87	24.00	0.8474	1.0000	233.06	1383.00	322.33
Total	49.46	50.45	81.71	468.63	0.8474		4,857.20		6,717.51

Volume at 15.025 = 4,761.84 Energy = 6,717.51

GAS VOLUME STATEMENT

June 2024

Midstream and Chemicals | PHILLIPS 66

Meter #: 727920-00
Name: Wabash 20 Com #1-H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.991	1.153	65.229	15.888	8.879	1.138	2.587	0.592

NC5	neo	C6	C7	C8	C9	C10
0.569		0.362	0.296	0.110	0.022	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.559	0.626	6296.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	32.70	57.74	82.66	24.00	0.8474	1.0000	232.71	1383.00	321.83
2	31.43	58.80	87.48	23.97	0.8474	1.0000	223.48	1383.00	309.07
3	32.95	58.06	89.44	24.00	0.8474	1.0000	232.67	1383.00	321.79
4	34.48	56.02	89.65	24.00	0.8474	1.0000	233.39	1383.00	322.78
5	35.58	55.24	90.30	24.00	0.8474	1.0000	234.55	1383.00	324.38
6	39.33	50.70	93.15	24.00	0.8474	1.0000	235.05	1383.00	325.07
7	33.28	57.67	93.06	24.00	0.8474	1.0000	232.10	1383.00	321.00
8	33.20	58.50	91.41	24.00	0.8474	1.0000	232.25	1383.00	321.21
9	45.33	45.79	82.39	24.00	0.8474	1.0000	238.29	1383.00	329.56
10	44.39	46.44	78.33	24.00	0.8474	1.0000	240.49	1383.00	332.60
11	39.66	51.00	83.10	22.93	0.8474	1.0000	222.48	1383.00	307.69
12	45.12	46.64	85.27	24.00	0.8474	1.0000	241.10	1383.00	333.45
13	38.60	53.67	89.23	24.00	0.8474	1.0000	241.52	1383.00	334.03
14	40.36	52.73	89.66	24.00	0.8474	1.0000	243.28	1383.00	336.46
15	37.28	56.82	90.65	24.00	0.8474	1.0000	244.24	1383.00	337.79
16	40.53	53.91	92.28	24.00	0.8474	1.0000	246.95	1383.00	341.53
17	35.87	55.93	89.16	17.77	0.8474	1.0000	157.28	1383.00	217.52
18	16.09	66.29	93.38	23.78	0.8474	1.0000	142.51	1383.00	197.09
19	28.83	63.33	86.23	24.00	0.8474	1.0000	221.92	1383.00	306.91
20	35.09	62.25	78.15	24.00	0.8474	1.0000	251.59	1383.00	347.94
21	14.05	66.86	79.28	19.16	0.8474	1.0000	109.25	1383.00	151.09
22	15.04	66.67	77.37	11.41	0.8474	1.0000	76.16	1383.00	105.33
23	0.58	74.61	90.74	0.31	0.8474	1.0000	0.45	1383.00	0.63
24	26.08	65.80	91.50	11.49	0.8474	1.0000	66.84	1383.00	92.44
25	38.95	60.17	84.95	11.47	0.8474	1.0000	115.61	1383.00	159.88
26	38.25	60.23	98.03	10.42	0.8474	1.0000	101.11	1383.00	139.83
27	50.32	59.64	88.97	13.47	0.8474	1.0000	129.48	1383.00	179.07
28	72.53	46.11	90.98	15.24	0.8474	1.0000	164.14	1383.00	227.01
29	27.83	66.57	88.60	2.10	0.8474	1.0000	18.01	1383.00	24.91
30	0.00	64.65	92.38	0.00	0.8474	1.0000	0.00	1383.00	0.00
Total	37.10	55.73	87.61	567.53	0.8474		5,328.90		7,369.87

Volume at 15.025 = 5,224.28 Energy = 7,369.87

GAS VOLUME STATEMENT

July 2024

Midstream and Chemicals | PHILLIPS 66

Meter #: 727920-00
Name: Wabash 20 Com #1-H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.991	1.153	65.229	15.888	8.879	1.138	2.587	0.592

NC5	neo	C6	C7	C8	C9	C10
0.569		0.362	0.296	0.110	0.022	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.559	0.626	6296.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	64.09	93.25	0.00	0.8474	1.0000	0.00	1383.00	0.00
2	0.00	64.65	91.97	0.00	0.8474	1.0000	0.00	1383.00	0.00
3	0.00	65.15	90.20	0.00	0.8474	1.0000	0.00	1383.00	0.00
4	0.00	64.25	96.49	0.00	0.8474	1.0000	0.00	1383.00	0.00
5	0.00	61.73	88.86	0.00	0.8474	1.0000	0.00	1383.00	0.00
6	0.00	62.35	85.97	0.00	0.8474	1.0000	0.00	1383.00	0.00
7	0.00	64.33	96.37	0.00	0.8474	1.0000	0.00	1383.00	0.00
8	106.82	66.11	87.34	8.89	0.8474	1.0000	129.98	1383.00	179.76
9	101.99	62.64	89.64	18.55	0.8474	1.0000	253.24	1383.00	350.23
10	57.21	58.91	83.31	20.20	0.8474	1.0000	224.12	1383.00	309.95
11	23.02	61.58	84.89	11.37	0.8474	1.0000	82.38	1383.00	113.94
12	18.42	59.94	88.70	12.36	0.8474	1.0000	80.29	1383.00	111.04
13	16.00	60.82	90.21	22.62	0.8474	1.0000	148.65	1383.00	205.58
14	15.29	60.71	90.76	23.99	0.8474	1.0000	154.63	1383.00	213.85
15	15.07	60.05	90.77	23.42	0.8474	1.0000	136.95	1383.00	189.41
16	12.61	61.26	89.56	18.54	0.8474	1.0000	95.88	1383.00	132.61
17	17.22	63.36	90.03	8.84	0.8474	1.0000	56.68	1383.00	78.39
18	13.63	63.96	87.88	9.80	0.8474	1.0000	58.01	1383.00	80.22
19	15.47	63.13	85.86	8.11	0.8474	1.0000	49.99	1383.00	69.13
20	25.18	60.16	92.29	9.07	0.8474	1.0000	71.70	1383.00	99.16
21	31.47	57.36	79.73	9.70	0.8474	1.0000	82.18	1383.00	113.66
22	36.90	58.71	80.60	11.93	0.8474	1.0000	115.36	1383.00	159.54
23	35.94	59.98	84.19	12.18	0.8474	1.0000	113.94	1383.00	157.57
24	29.17	62.05	85.15	11.09	0.8474	1.0000	90.77	1383.00	125.54
25	12.57	67.11	82.79	4.14	0.8474	1.0000	23.75	1383.00	32.85
26	0.00	23.95	91.35	0.00	0.8474	1.0000	0.00	1383.00	0.00
27	0.00	24.24	89.49	0.00	0.8474	1.0000	0.00	1383.00	0.00
28	0.00	24.37	94.47	0.00	0.8474	1.0000	0.00	1383.00	0.00
29	0.00	24.44	95.75	0.00	0.8474	1.0000	0.00	1383.00	0.00
30	0.00	24.50	95.70	0.00	0.8474	1.0000	0.00	1383.00	0.00
31	0.00	24.55	96.92	0.00	0.8474	1.0000	0.00	1383.00	0.00
Total	41.73	61.16	87.15	244.81	0.8474		1,968.50		2,722.43

Volume at 15.025 = 1,929.85 Energy = 2,722.43

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204	OGRID: 330220
	Action Number: 388151
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 388151

QUESTIONS

Operator: RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204	OGRID: 330220
	Action Number: 388151
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	**[30-015-38568] WABASH 20 FED COM #001H**
Incident Facility	*Unavailable.*

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	**Yes, minor venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Flare

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	100
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204	OGRID: 330220
	Action Number: 388151
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/18/2024
Time vent or flare was discovered or commenced	10:00 AM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure | Other (Specify) | Natural Gas Flared | Released: 108 Mcf | Recovered: 0 Mcf | Lost: 108 Mcf.
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM
Date notified of downstream activity requiring this vent or flare	*Not answered.*
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High sales line pressure prevented gas going to pipeline. For safety, gas was flared.
Steps taken to limit the duration and magnitude of vent or flare	Gas is routed to flare only when pressure in sales line prevents going to pipeline.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Gas will only be flared when high sales line pressure prevents going to pipeline.

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Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204	OGRID: 330220
	Action Number: 388151
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204	330220
	Action Number: 388151
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mlee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/30/2024