MANLEY GAS TESTING, INC.

P.O. DRAWER 193 OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760 E-MAIL: MANLEYGAST@AOL.COM

150 - 0 CHARGE.....

REC. NO. TEST NUMBER.. 28940 DATE SAMPLED..... 06-12-24 DATE RUN.... 06-14-24 EFFEC. DATE.... 07-01-24

STATION NO. ...

PRODUCER DMS

SAMPLE NAME.... LOBO INLET

TYPE: SPOT

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE

27.0 PSIA

FLOWING TEMPERATURE 85 F

SAMPLED BY:

DD

CYLINDER NO.

FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)	
HYDROGEN SULFIDE NITROGEN CARBON DIOXIDE	0.200 3.157 0.849	(ILAL)	
METHANE ETHANE PROPANE ISO-BUTANE	70.582 13.496 6.731 0.852	3.604 1.852 0.278	H2S PPMV = 2000
NOR-BUTANE ISO-PENTANE NOR-PENTANE	1.999 0.542 0.540	0.630 0.198 0.196	'Z' FACTOR (DRY) = 0.9958 'Z' FACTOR (WET) = 0.9954
TOTALS	1.052	0.459 7.217	CALC. MOL. WT. $= 23.09$

..CALCULATED SPECIFIC GRAVITIES...

..CALCULATED GROSS HEATING VALUES...

REAL, DRY 0.8004

BTU/CF - REAL, DRY 1313

REAL, WET 0.7977

BTU/CF - REAL, WET 1290

DISTRIBUTION AND REMARKS:

N

ANALYZED BY: JT

APPROVED:

Juc

A SAMPLE OF DMS - LOBO INLET (06/12/24)

	CAPILLARY EXTENDED C-6+ ANALYSIS (NORMALIZED TO 100%)		PAGE NO. 1
COMPONENT	MOL%	WT%	
NEOHEXANE 2,3DMC4+CYC5 2MPENTANE 3MPENTANE N-HEXANE 2,2 DMPENTANE MCYCLOPENTANE 2,4 DMPENTANE 2,4 DMPENTANE 2,2,3 TMBUTANE BENZENE 3,3 DMPENTANE CYCLOHEXANE 2,3 DMPENTANE CYCLOHEXANE 2,3 DMPENTANE CYCLOHEXANE 2,3 DMPENTANE 3MHEXANE DIMCYCPENTANES (GROUPED) N-HEPTANE MCYCLOHEXANE 2,3,3TMPENTANE 2,3,3TMPENTANE 2,3,3TMPENTANE 2,3,3TMPENTANE 2,3,3TMPENTANE 2,3,3TMPENTANE 2,3,3TMPENTANE 2,3,5TRIMHEXANE 2,3HEPTANE 3,4DMHEXANE 2,2,4TRIMHEXANE 2,2,4TRIMHEXANE 2,2,4TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,2,4TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,3DIMHEPTANE 1-NONANE 2,4DIMHEPTANE 2,6DIMHEPTANE 2,6DIMHEPTANE 2,6DIMHEPTANE 2,3DIMHEPTANE 3,4DIMHEPTANE 3,4DIMHEPTANE 3,4DIMHEPTANE 3,4DIMHEPTANE	0.372 4.6893 6.0356 93.1293 0.1293 0.0256 0.0256 0.02847 11.52944 0.0257 10.0256 11.52944 11.52944 11.52944 11.5294 11.5294 11.5294 11.5294 11.5294 11.5294 11.5294 11.5294 11.5294 11.5294 11.5294 12	0.35449080063385111000200000021090000210900000000000000	

A SAMPLE OF DMS - LOBO INLET (06/12/24)

COMPONENT		MOL%	WT%	
4MOCTANE 3MOCTANE 0-XYLENE 1C4CYCPENTANE N-NONANE 1-DECANE 1E1MCYC6 1C3BENZENE 2,3DMOCTANE 3EOCTANE NC4CYCC6 NC3BENZENE M+P E-TOLUENE 0-E-TOLUENE 2,2DMOCTANE TERTBUTYLBENZENE 1,3,5TMBENZENE 1,3,5TMBENZENE 3,6DMOCTANE 1C4BENZENE N-DECANE		0.106 0.000 0.270 0.028 0.019 0.053 0.153 0.375 0.080 0.136 0.136 0.176 0.030 0.176 0.033 0.111 0.120	0.145 0.059 0.125 0.000 0.384 0.045 0.026 0.078 0.242 0.591 0.187 0.186 0.186 0.278 0.045 0.045 0.017	
UNKNOWN C-6'S UNKNOWN C-7'S UNKNOWN C-8'S UNKNOWN C-9'S UNK C10'S THRU C14'S UNK C15'S THRU C16'S UNK C17'S THRU C20'S		0.000	0.000 0.000 0.020 0.501 0.039 0.000	•
TOTAL	10 =======)0	100.000	
COMPONENT GROUPINGS (PARAFFINS	- NAPTHENI	ES-AROMATICS)	
	MOL%	WT%	* C6+ CHARACTERIZATIO	N
TOTAL C-6'S	64.229 28.043 5.114 1.522 1.072 0.020 0.000	59.434 30.332 6.387 2.129 1.679 0.039 0.000	MOL.WEIGHT = 90.135 SP.GRAVITY = 3.1121 BTU/FT3(DRY) = 4782.90 BTU/FT3(WET) = 4700.56 CU.FT./GAL = 26.079 GAL/CU.FT. = 0.038345 MOL% C6+ AROMATICS = 1	3 .
TOTAL	100.000	100.000		

Substituted Flare Volumes

Data Entry - New Mexico Flaring - Flare Event Indicators

Report Run Date:

Date	EDDY, NM > Lobo CS > n. 16_Flare > Total Gas to Flare Substituted (mscf)
09/25/2024 12:00 AM	0.038
09/25/2024 1:00 AM	2.696
09/25/2024 2:00 AM	0.576
09/25/2024 3:00 AM	0.408
09/25/2024 4:00 AM	0.499
09/25/2024 5:00 AM	1.132
09/25/2024 6:00 AM	1.933
09/25/2024 7:00 AM	2.16
09/25/2024 8:00 AM	2.468
09/25/2024 9:00 AM	4.563
09/25/2024 10:00 AM	259.956
09/25/2024 11:00 AM	325.696
09/25/2024 12:00 PM	321.17
09/25/2024 1:00 PM	319.17
09/25/2024 2:00 PM	311.935
09/25/2024 3:00 PM	310.032
09/25/2024 4:00 PM	312.178
09/25/2024 5:00 PM	312.847
09/25/2024 6:00 PM	321.486
09/25/2024 7:00 PM	315.517
09/25/2024 8:00 PM	8.007
09/25/2024 9:00 PM	0.063
09/25/2024 10:00 PM	0.26
09/25/2024 11:00 PM	0.825

3135.615

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 390532

DEFINITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
303 Veterans Airpark Lane	Action Number:
Midland, TX 79705	390532
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 390532

Ω	UESTIONS
Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
303 Veterans Airpark Lane Midland, TX 79705	Action Number: 390532
,	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	•
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with the rest of the questions.
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2123229442] Frontier Field Services Gathering System
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.
Determination of Panarting Paguiraments	
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional guidance
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour	
period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No
environment or fresh water	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.
	<u> </u>
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 390532

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane	221115 Action Number:
Midland, TX 79705	390532
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	()
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/25/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:00 PM
Cumulative hours during this event	24
	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 3,136 Mcf Recovered: 0 Mcf Lost: 3,136 Mcf.
	Tracerologic of the Paper Control
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
and it has so you all o operated to control	
Please explain reason for why this event was beyond this operator's control	High inlet pressure forcing station to flare for safety reasons
Trodde explain readen for any time event was payona time epotator a control	Thigh filler pressure forcing station to hare for safety reasons
Steps taken to limit the duration and magnitude of vent or flare	Pocumed normal enerations area procesures were cafe to do so
issue to mini and assessed and magnitude of folit of halo	Resumed normal operations once pressures were safe to do so.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Resumed normal operations once pressures were safe to do so, high pressures result in
	flaring for safety reasons likely when pressures are high.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 390532

ACKNOWLEDGMENTS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
303 Veterans Airpark Lane	Action Number:
Midland, TX 79705	390532
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
~	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
~	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 390532

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
303 Veterans Airpark Lane	Action Number:
Midland, TX 79705	390532
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created		Condition Date
sorozo	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/7/2024