REVIEWED

By NVelez at 1:28 pm, Oct 25, 2024

1. Continue O&M & sampling as stated in report. 2. Submit next quarterly report by January 15, 2025.

October 15, 2024

New Mexico Oil Conservation Division

New Mexico Energy, Mineral, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Subject: 2024 Third Quarter Solar SVE System Update

Trunk S

Harvest Four Corners, LLC
Incident Number NCS1931842879
Remediation Permit Number 3RP-1014
Rio Arriba County, New Mexico

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Harvest Four Corners, LLC (Harvest), presents the following report summarizing the soil vapor extraction (SVE) system performance during the third quarter of 2024 at the Trunk S (Site), located in Unit I of Section 7, Township 25 North, Range 03 West, in Rio Arriba County, New Mexico (Figure 1).

BACKGROUND

The solar SVE system was installed in late 2019, with full system operation beginning on July 16, 2020, to remediate subsurface impacts to soil following a release on June 25, 2019. The release occurred from an underground natural gas pipeline leak and consisted of more than 25 barrels (bbls) of condensate and 278.5 thousand cubic feet (MCF) of natural gas. Harvest reported the release to the New Mexico Oil Conservation Division (NMOCD) on a release Notification and Corrective Action Form C-141 on September 20, 2019, and the event was assigned Incident Number NCS1931842879. During initial response, approximately 2,000 cubic yards (yd³) of the most heavily impacted soil were excavated and transported off site for disposal. Due to the extent of the release, excavation was not the most practical approach for full remediation. Clean overburden, which had been segregated from impacted soil during excavation, was used as backfill after repairing the pipeline leak. A solar SVE system was installed to remediate residual soil impacts. Animas Environmental submitted a "Site Delineation and Preliminary Remediation Report" in 2020 which was approved by the NMOCD October 18, 2022. Reports summarizing remediation system operation for previous quarters of system operation have been submitted to the NMOCD.

SOLAR SVE SYSTEM OPERATION AND MONITORING

The solar SVE system is comprised of five SVE wells (SB-1 through SB-5), installed at depths ranging from 30 to 50 feet below ground surface (bgs), plumbed to a VariSun Mobile Solar SVE unit consisting of a 4.6 horsepower vacuum blower capable of extracting 190 cubic feet per minute (cfm) at 50 inches of water column (IWC) vacuum. Each SVE well has a dedicated leg with an adjustable valve and vacuum gauge to control the individual flow rates and vacuum applied. The wells were plumbed to a manifold and directed to before liquid knockout tank and blower. Harvest utilized a solar-powered SVE system due to the remote location and the lack of electrical grid power at the Site. The direct-drive blower motor is connected to solar panels via a motor controller

that automatically starts the system as sunlight is available and throttles the blower as sun power increases throughout the day to maximize efficiency. The complete solar SVE system is constructed as one unit designed for utilization at off-grid locations and operates autonomously. The layout of the solar SVE system is depicted on Figure 2.

Between full time startup of the solar SVE system on July 16, 2020, and the last quarterly Site visit on September 20, 2024, there have been 1,528 days of operation, with an estimated 17,851 total hours of nominal daylight available for solar SVE system operations. Since installation, the system had an actual runtime of approximately 18,292 hours, for an overall uptime of 102.5 percent (%) of the available runtime hours based on the average available nominal daylight hours (per the National Renewable Energy Laboratory (NREL). Due to a reading taken from a faulty runtime hours meter during the September Site visit, the total system hours recorded between August 22, 2024, and September 20, 2024, are based on the average available nominal daylight hours for that period. A separate, operational hours meter has been functioning as part of the control panel and will be used during future Site visits, and the approximated runtime hours between August and September will be corrected with the actual runtime hours. A photographic log of the runtime hours meter readings from July and August is included as Appendix A. Below is a table summarizing SVE system runtime in comparison with nominal available daylight hours per month.

SVE System Runtime

Time Period	Start up July 16, 2020 to June 18, 2024	June 19, 2024 to June 30, 2024	July 1, 2024 to July 31, 2024	August 1, 2024 to August 31, 2024	September 1, 2024 to September 20, 2024
Days	1,434	12	31	31	20
Avg. Nominal Daylight Hours	11.58	14	14	13	12
Available Runtime Hours	16,606	168	434	403	240

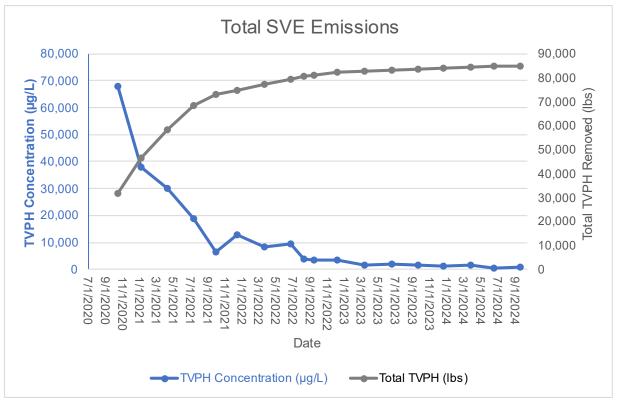
Total Available Daylight Runtime Hours 17,851
Actual Runtime Hours 18,292
Cumulative % Runtime 102.5%
Quarterly Available Daylight Runtime Hours 1,245
Quarterly Runtime Hours 1,312
Quarterly % Runtime 105.4%

AIR EMISSIONS MONITORING

An initial air sample was collected on July 16, 2020, from the influent side of the blower on the SVE system. Subsequent air samples were collected quarterly with the most recent sample collected on September 20, 2024 (Table 1). Samples were collected in 1-liter Tedlar® bags via a high vacuum air sampler and submitted to Eurofins Environmental Testing Laboratory (Eurofins) in Albuquerque, New Mexico, for analyses of volatile organic compounds (VOCs) following United States Environmental Protection Agency (EPA) Method 8260B, total volatile petroleum hydrocarbons (TVPH) following EPA Method 8015, and oxygen and carbon dioxide following Gas Processors Association Method 2261. The laboratory analytical report from the June 2024 sampling event is included as Appendix B.

Estimated air emissions were calculated using air sample data collected to date (Table 2). The impacted mass source removal via the solar SVE system to-date is estimated to be 84,884 pounds (lbs) (or 42.44 tons) of TVPH. Since system startup, petroleum hydrocarbon emissions have steadily declined as shown in the chart below.





Notes:

TVPH – total volatile petroleum hydrocarbons µg/L – micrograms per liter lbs – pounds

The mass removal rate has steadily decreased over time. The September 2024 TVPH emissions rate was lower than the June 2024, dropping from 0.29 pounds per hour (lbs/hr) to a rate of 0.17 lbs/hr (2.25 pounds per day).

PLAN FOR NEXT QUARTER OF OPERATION

During the upcoming fourth quarter 2024 operations, Ensolum will continue to visit the Site monthly to ensure a minimum of 90% runtime efficiency continues and that any maintenance issues are addressed in a timely manner. An air sample will be collected in the fourth quarter and analyzed for VOCs, TVPH, and oxygen and carbon dioxide. An updated quarterly report with sample results, runtime, and mass source removal will be submitted under separate cover.

Quarterly air sampling and reporting will continue until the mass removal rate declines to an asymptotic level and indicates hydrocarbon impacts have been reduced at the Site to the maximum extent practicable. At that time, Ensolum will use a hollow stem auger drill to redrill a borehole in the vicinity of borehole BH02 to conduct additional soil sampling between nine feet bgs and 41 feet bgs, where TPH concentrations exceeded 100 mg/kg in the June 2024 sampling event in order to investigate potential residual impacts and request closure if concentrations of benzene, toluene, ethylbenzene, xylenes (BTEX) and TVPH are below the applicable Table I Closure Criteria defined in Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC).

If the final delineation samples indicate hydrocarbon impact has been reduced to concentrations in compliance with Table I Closure Criteria, Ensolum will present the confirmation laboratory analysis data in a report and request closure of the release. Should the results indicate analytes in the soil exceed the Table I Closure Criteria, Ensolum will either make operational adjustments



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and restart the SVE system based on the results of the investigation or develop an alternative remedial approach to reach Site closure.

Ensolum appreciates the opportunity to provide this report to the NMOCD. If you have any questions or comments regarding this update, do not hesitate to contact Brooke Herb at (970) 403-6824 or via email at bherb@ensolum.com or Monica Smith at (505) 632-4625 or at msmith@harvestmidstream.com.

Sincerely,

ENSOLUM, LLC

Reece Hanson

Project Geologist

Brooke Herb

Senior Managing Geologist

APPENDICES

Figure 1 - Site Location Map

Figure 2 – SVE System Layout

Table 1 – Soil Vapor Extraction System Laboratory Analytical Results

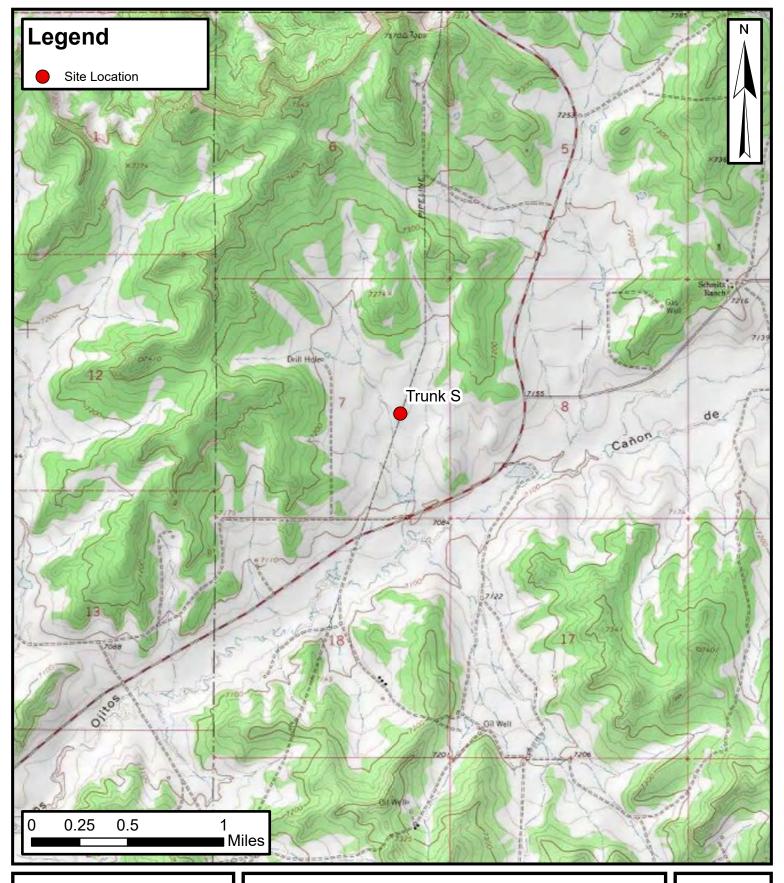
Table 2 – Soil Vapor Extraction System Mass Removal and Emissions

Appendix A – Photographic Log

Appendix B – Laboratory Analytical Report



FIGURES

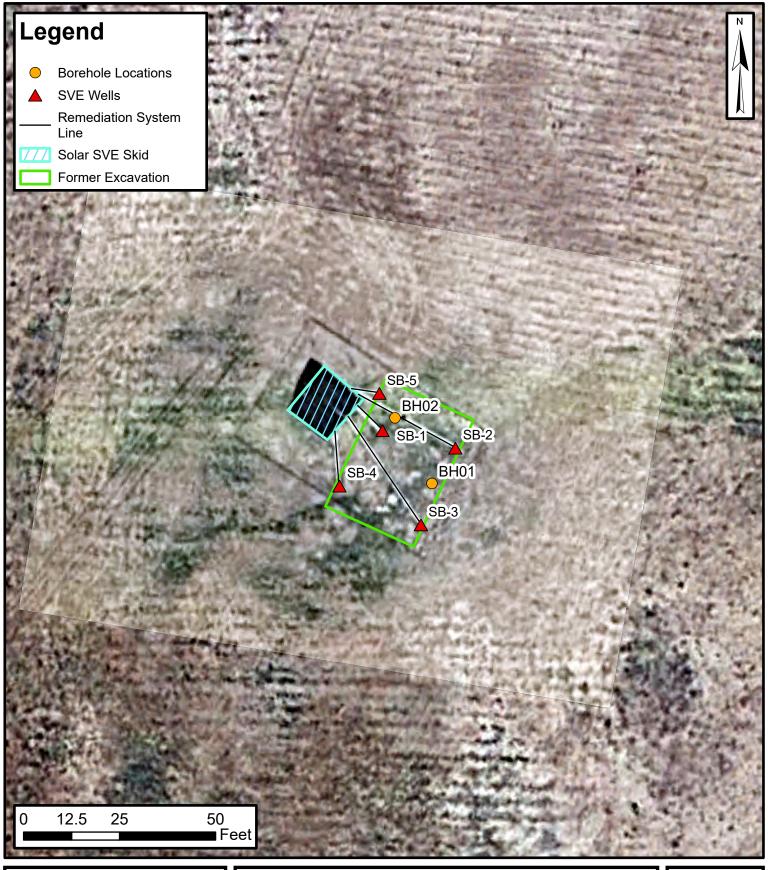




Site Location Map

Trunk S Harvest Four Corners, LLC

36.41189°, -107.18085° Rio Arriba County, New Mexico FIGURE





SVE System Layout and Borehole Locations

Trunk S Harvest Four Corners, LLC 36.41189°, -107.18085° Rio Arriba County, New Mexico FIGURE



TABLES



TABLE 1 SOIL VAPOR EXTRACTION SYSTEM LABORATORY ANALYTICAL RESULTS Trunk S

Harvest Four Corners, LLC Rio Arriba County, New Mexico

Date	PID (ppm)	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)	TVPH/GRO (μg/L)	Oxygen (Mol %)	Carbon Dioxide (Mol %)
7/16/2020*	4,268	1,700	1,570	29.4	517.9	NA	20.20	0.67
9/3/2020*	1,100	45	220	22	230	NA	NA	NA
9/30/2020*	1,200	49	480	86	770	NA	NA	NA
10/14/2020*	1,357	150	460	15	270	68,000	20.94	0.93
1/8/2021*	786	76	310	9.1	150	38,000	20.81	0.88
4/9/2021*	898	50	160	8.2	140	30,000	21.54	0.49
7/12/2021*	859	33	150	12	210	19,000	21.47	0.49
9/29/2020*	561	15	77	5.3	85	6,500	21.57	0.54
12/14/2021*	NM	22	140	10	170	13,000	21.83	0.40
3/23/2022*	545	17	90	7.9	130	8,300	21.95	0.35
6/23/2022	605	6.5	42	3.5	49	9,300	21.39	0.45
8/11/2022	789	6.4	48	5.5	78	4,000	NA	NA
9/15/2022	487	5.7	37	4.6	59	3,400	20.91	0.66
12/7/2022	457	3.8	38	5.2	67	3,300	21.35	0.63
3/15/2023	370	2.7	24	2.4	32	1,800	21.34	0.53
6/21/2023	418	2.2	15	2.3	27	2,000	21.04	0.54
9/20/2023	318	1.3	16	2.4	35	1,700	21.42	0.53
12/21/2023	325	0.9	9.8	2.0	28	1,400	21.54	0.50
3/28/2024	223	0.82	12	2.9	48	1,500	21.54	0.37
6/18/2024	858	<5.0	28	8.4	110	370	21.73	0.17
9/20/2024	309.8	<5.0	32	11	190	690	21.36	0.48

Notes:

* - data collected by Animas Environmental

GRO: gasoline range organics

μg/L: micrograms per liter

Mol'%: mole percent

NM: not measured

NA: not analyzed

PID: photoionization detector

ppm: parts per million

TVPH: total volatile petroleum hydrocarbons

Ensolum, LLC



TABLE 2 SOIL VAPOR EXTRACTION SYSTEM MASS REMOVAL AND EMISSIONS Trunk S

Harvest Four Corners, LLC Rio Arriba County, New Mexico

Laboratory Analysis

Date	PID Benzene (μg/L)		Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)	TVPH (μg/L)
7/16/2020	4,268	1,700	1,570	29.4	517.9	NS
9/3/2020	1,100	45	220	22	230	NS
9/30/2020	1,200	49	480	86	770	NS
10/14/2020	1,357	150	460	15	270	68,000
1/8/2021	786	76	310	9.1	150	38,000
4/9/2021	898	50	160	8.2	140	30,000
7/12/2021	859	33	150	12	210	19,000
9/29/2021	561	15	77	5.3	85	6,500
12/14/2021	553	22	140	10	170	13,000
3/23/2022	545	17	90	7.9	130	8,300
6/23/2022	605	6.5	42	3.5	49	9,300
8/11/2022	789	6.4	48	5.5	78	4,000
9/15/2022	487	5.7	37	4.6	59	3,400
12/7/2022	457	3.8	38	5.2	67	3,300
3/15/2023	370	2.7	24	2.4	32	1,800
6/21/2023	418	2.2	15	2.3	27	2,000
9/20/2023	318	1.3	16	2.4	35	1,700
12/21/2023	325	0.9	9.8	2.0	28	1,400
3/28/2024	223	0.82	12	2.9	48	1,500
6/18/2024	858	0.00	28	8.4	110	370
9/20/2024	309.8	0.00	32	11.0	190	690
Average	823	104	189	12	162	11,792

Ensolum, LLC 1 of 3



TABLE 2 SOIL VAPOR EXTRACTION SYSTEM MASS REMOVAL AND EMISSIONS Trunk S

Harvest Four Corners, LLC Rio Arriba County, New Mexico

Average Vapor Extraction Summary

Date	Flow Rate (cfm)	Total System Flow (cf)	Delta Flow (cf)	Benzene (lb/hr)	Toluene (lb/hr)	Ethylbenzene (lb/hr)	Total Xylenes (lb/hr)	TVPH (lb/hr)
7/16/2020	88	1,700,160	1,700,160	0.56	0.52	0.010	0.17	
9/3/2020	86	5,007,720	3,307,560	0.28	0.29	0.008	0.12	
9/30/2020	87	6,756,420	1,748,700	0.02	0.11	0.018	0.16	
10/14/2020	86	7,540,740	784,320	0.03	0.15	0.016	0.17	22.00
1/8/2021	94	12,193,740	4,653,000	0.04	0.14	0.004	0.07	17.84
4/9/2021	92	17,553,660	5,359,920	0.02	0.08	0.003	0.05	11.83
7/12/2021	85	24,127,560	6,573,900	0.01	0.05	0.003	0.06	8.11
9/29/2021	92	29,730,360	5,602,800	0.01	0.04	0.003	0.05	4.22
12/14/2021	42	31,650,600	1,920,240	0.00	0.02	0.001	0.02	2.44
3/23/2022	74	36,077,280	4,426,680	0.01	0.03	0.002	0.04	2.31
6/23/2022	47.6	39,581,592	3,504,312	0.00	0.01	0.001	0.02	2.00
8/11/2022	93	43,331,352	3,749,760	0.00	0.02	0.002	0.02	1.75
9/15/2022	97	45,892,152	2,560,800	0.00	0.02	0.002	0.02	1.31
12/7/2022	44	48,584,952	2,692,800	0.00	0.01	0.001	0.01	0.88
3/15/2023	36	50,798,952	2,214,000	0.00	0.00	0.001	0.01	0.38
6/21/2023	71	55,425,312	4,626,360	0.00	0.01	0.001	0.01	0.38
9/20/2023	65	60,123,492	4,698,180	0.00	0.00	0.001	0.01	0.47
12/21/2023	90	65,258,892	5,135,400	0.00	0.00	0.001	0.01	0.45
3/28/2024	77	69,888,132	4,629,240	0.00	0.00	0.001	0.01	0.45
6/18/2024	86	75,223,572	5,335,440	0.00	0.01	0.002	0.03	0.29
9/20/2024	87	82,103,700	6,880,128	0.00	0.01	0.003	0.05	0.17
			Average	0.05	0.07	0.00	0.05	4.29

Ensolum, LLC 2 of 3



TABLE 2 SOIL VAPOR EXTRACTION SYSTEM MASS REMOVAL AND EMISSIONS

Trunk S

Harvest Four Corners, LLC Rio Arriba County, New Mexico

Flow and Laboratory Analysis

Date	Total SVE System Hours	Delta Hours	Benzene (pounds)	Toluene (pounds)	Ethylbenzene (pounds)	Total Xylenes (pounds)	TVPH (pounds)	TVPH (tons)
7/16/2020	322	322	180	166	3	55		
9/3/2020	963	641	180	185	5	77		
9/30/2020	1,298	335	5	38	6	55		
10/14/2020	1,450	152	5	23	2	25	31,899	15.9
1/8/2021	2,275	825	33	112	3	61	14,718	7.4
4/9/2021	3,246	971	21	79	3	48	11,483	5.7
7/12/2021	4,535	1,289	17	64	4	72	10,453	5.2
9/29/2021	5,550	1,015	8	40	3	52	4,284	2.1
12/14/2021	6,312	762	2	13	1	15	1,862	0.9
3/23/2022	7,309	997	5	32	2	41	2,303	1.2
6/23/2022	8,536	1,227	3	14	1	20	2,455	1.2
8/11/2022	9,208	672	2	11	1	15	1,175	0.6
9/15/2022	9,648	440	1	7	1	11	578	0.3
12/7/2022	10,668	1,020	1	6	1	11	901	0.5
3/15/2023	11,693	1,025	0	4	1	7	391	0.2
6/21/2023	12,779	1,086	1	6	1	9	413	0.2
9/20/2023	13,993	1,214	1	5	1	9	569	0.3
12/21/2023	14,944	951	0	4	1	10	426	0.2
3/28/2024	15,946	1,002	0	3	1	11	454	0.2
6/18/2024	16,980	1,034	0	7	2	26	295	0.1
9/20/2024	18,292	1,312	0	13	4	64	225	0.1
	Total Ma	ss Recovery to Date	465	829	47	693	84,884	42.44

Notes:

cf: cubic feet PID: photoionization detector cfm: cubic feet per minute ppm: parts per million

μg/L: micrograms per liter TVPH: total volatile petroleum hydrocarbons

lb/hr: pounds per hour VOC : volatile organic compounds

--: not sampled VOC Mass Removed (lbs) = Influent VOCs (mg/m³) * Air Flow Rates (cfm) * (1 m³/35.3147 ft³) * (1 lb/453,592 mg) * Time Period (min)

Ensolum, LLC 3 of 3



APPENDIX A

Photographic Log



Photographic Log Trunk S

Harvest Four Corners, LLC Rio Arriba County, New Mexico

Photo #1 SVE Hours Reading 7/18/2024

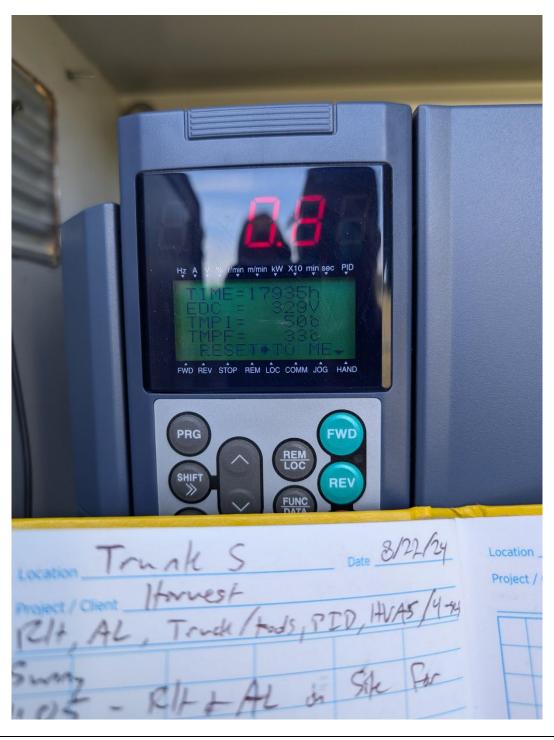




Photographic Log Trunk S

Harvest Four Corners, LLC Rio Arriba County, New Mexico

Photo #2 SVE Hours Reading 8/22/2024





APPENDIX B

Laboratory Analytical Report

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Monica Smith Harvest

1755 Arroyo Dr. Bloomfield, New Mexico 87413

Generated 10/10/2024 5:26:44 PM

JOB DESCRIPTION

Trunk S

JOB NUMBER

885-12386-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

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Authorized for release by Michelle Garcia, Project Manager michelle.garcia@et.eurofinsus.com (505)345-3975

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Client: Harvest
Project/Site: Trunk S

Laboratory Job ID: 885-12386-1

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Definitions/Glossary

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

 NEG
 Negative / Absent

 POS
 Positive / Present

 PQL
 Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Albuquerque

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| 4

Case Narrative

Client: Harvest Job ID: 885-12386-1

Project: Trunk S

Job ID: 885-12386-1

Eurofins Albuquerque

Job Narrative 885-12386-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these
 situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise
 specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 9/24/2024 7:32 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 16.1°C.

Subcontract Work

Method Fixed Gases - Energy Lab: This method was subcontracted to Energy Laboratories, Inc. The subcontract laboratory certification is different from that of the facility issuing the final report. The subcontract report is appended in its entirety.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC/MS VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

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Client Sample Results

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Analyte

C10]

Client Sample ID: Influent 9/20/24

Date Collected: 09/20/24 11:42 Date Received: 09/24/24 07:32

Gasoline Range Organics [C6 -

1,2,4-Trimethylbenzene

1-Methylnaphthalene

4-Chlorotoluene

Sample Container: Tedlar Bag 1L

Lab Sample ID: 885-12386-1

10/02/24 15:57

10/02/24 15:57

10/02/24 15:57

10/02/24 15:57

Matrix: Air

5 Dil Fac

Dil Fac

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Unit RL Prepared Analyzed 25 ug/L 10/02/24 15:57

Surrogate %Recovery

Qualifier 4-Bromofluorobenzene (Surr) 95

Limits 52 - 172

Method: SW846 8015M/D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Result Qualifier

690

37

ND

ND

Prepared Analyzed 10/02/24 15:57

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) Result Qualifier Analyte

Analyzed RL Unit D Prepared Dil Fac 1,1,1,2-Tetrachloroethane ND 5.0 ug/L 10/02/24 15:57 ND 1.1.1-Trichloroethane 5.0 ug/L 10/02/24 15:57 1.1.2.2-Tetrachloroethane ND 10 ug/L 10/02/24 15:57 ND 5.0 10/02/24 15:57 1.1.2-Trichloroethane ug/L ND 5.0 ug/L 10/02/24 15:57

1,1-Dichloroethane ug/L 1,1-Dichloroethene ND 5.0 10/02/24 15:57 1,1-Dichloropropene ND 5.0 ug/L 10/02/24 15:57 1,2,3-Trichlorobenzene ND 5.0 ug/L 10/02/24 15:57 1,2,3-Trichloropropane ND 10 ug/L 10/02/24 15:57 1,2,4-Trichlorobenzene ND 5.0 ug/L 10/02/24 15:57

1,2-Dibromo-3-Chloropropane ND 10 ug/L 10/02/24 15:57 ND ug/L 5.0 10/02/24 15:57 1,2-Dibromoethane (EDB) ND 1,2-Dichlorobenzene 5.0 ug/L 10/02/24 15:57 1,2-Dichloroethane (EDC) ND 5.0 ug/L 10/02/24 15:57 1,2-Dichloropropane ND 5.0 ug/L 10/02/24 15:57

5.0

ug/L

ug/L

ug/L

ug/L 5.0 10/02/24 15:57 1,3,5-Trimethylbenzene 38 1,3-Dichlorobenzene ND 5.0 ug/L 10/02/24 15:57 ND 5.0 ug/L 10/02/24 15:57 1,3-Dichloropropane 1,4-Dichlorobenzene ND 5.0 ug/L 10/02/24 15:57

ug/L 2,2-Dichloropropane ND 10 ug/L 10/02/24 15:57 2-Butanone ND 50 ug/L 10/02/24 15:57 2-Chlorotoluene ND 5.0 ug/L 10/02/24 15:57 2-Hexanone ND 50 ug/L 10/02/24 15:57 2-Methylnaphthalene ND

20

20

5.0

5.0 ND 10/02/24 15:57 4-Isopropyltoluene ug/L 4-Methyl-2-pentanone ND 50 ug/L 10/02/24 15:57 Acetone ND 50 ug/L 10/02/24 15:57 Benzene ND 5.0 ug/L 10/02/24 15:57

ND 5.0 ug/L 10/02/24 15:57 Bromobenzene Bromodichloromethane ND 5.0 ug/L 10/02/24 15:57 ug/L Dibromochloromethane ND 5.0 10/02/24 15:57 Bromoform ND 5.0 ug/L 10/02/24 15:57

Bromomethane ND 15 ug/L 10/02/24 15:57 Carbon disulfide ND 50 ug/L 10/02/24 15:57 Carbon tetrachloride ND 5.0 ug/L 10/02/24 15:57

ND ug/L Chlorobenzene 5.0 10/02/24 15:57 Chloroethane ND 10 10/02/24 15:57 ug/L ND 5.0 10/02/24 15:57 Chloroform ug/L

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Client Sample Results

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Client Sample ID: Influent 9/20/24

Date Collected: 09/20/24 11:42 Date Received: 09/24/24 07:32

Sample Container: Tedlar Bag 1L

Lab Sample ID: 885-12386-1

Matrix: Air

5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloromethane	ND		15	ug/L			10/02/24 15:57	5
cis-1,2-Dichloroethene	ND		5.0	ug/L			10/02/24 15:57	5
cis-1,3-Dichloropropene	ND		5.0	ug/L			10/02/24 15:57	5
Dibromomethane	ND		5.0	ug/L			10/02/24 15:57	5
Dichlorodifluoromethane	ND		5.0	ug/L			10/02/24 15:57	5
Ethylbenzene	11		5.0	ug/L			10/02/24 15:57	5
Hexachlorobutadiene	ND		5.0	ug/L			10/02/24 15:57	5
Isopropylbenzene	ND		5.0	ug/L			10/02/24 15:57	5
Methyl-tert-butyl Ether (MTBE)	ND		5.0	ug/L			10/02/24 15:57	5
Methylene Chloride	ND		15	ug/L			10/02/24 15:57	5
n-Butylbenzene	ND		15	ug/L			10/02/24 15:57	5
N-Propylbenzene	5.6		5.0	ug/L			10/02/24 15:57	5
Naphthalene	ND		10	ug/L			10/02/24 15:57	5
sec-Butylbenzene	ND		5.0	ug/L			10/02/24 15:57	5
Styrene	ND		5.0	ug/L			10/02/24 15:57	5
tert-Butylbenzene	ND		5.0	ug/L			10/02/24 15:57	5
Tetrachloroethene (PCE)	ND		5.0	ug/L			10/02/24 15:57	5
Toluene	32		5.0	ug/L			10/02/24 15:57	5
trans-1,2-Dichloroethene	ND		5.0	ug/L			10/02/24 15:57	5
trans-1,3-Dichloropropene	ND		5.0	ug/L			10/02/24 15:57	5
Trichloroethene (TCE)	ND		5.0	ug/L			10/02/24 15:57	5
Trichlorofluoromethane	ND		5.0	ug/L			10/02/24 15:57	5
Vinyl chloride	ND		5.0	ug/L			10/02/24 15:57	5
Xylenes, Total	190		7.5	ug/L			10/02/24 15:57	5

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	87	70 - 130		10/02/24 15:57	5
Toluene-d8 (Surr)	115	70 - 130		10/02/24 15:57	5
4-Bromofluorobenzene (Surr)	109	70 - 130		10/02/24 15:57	5
Dibromofluoromethane (Surr)	93	70 - 130		10/02/24 15:57	5

QC Sample Results

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Method: 8015M/D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Lab Sample ID: MB 885-13549/4 Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Air

Analysis Batch: 13549

	IVID							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	ug/L			10/02/24 11:28	1

MB MB

MR MR

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	81	52 - 172		10/02/24 11:28	

Client Sample ID: Lab Control Sample Lab Sample ID: LCS 885-13549/3 Prep Type: Total/NA

Matrix: Air

Analysis Batch: 13549

	Spike	LCS	LCS			%Rec
Analyte	Added	Result	Qualifier Unit	D	%Rec	Limits
Gasoline Range Organics [C6 -	4250	4100	ua/l		97	70 - 130

C10]

LCS LCS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 91 52 - 172

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 885-13499/1005 Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Air

Analysis Batch: 13499								
-	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
1,1,1,2-Tetrachloroethane	ND		1.0	ug/L			10/02/24 13:30	1
1,1,1-Trichloroethane	ND		1.0	ug/L			10/02/24 13:30	1
1,1,2,2-Tetrachloroethane	ND		2.0	ug/L			10/02/24 13:30	1
1,1,2-Trichloroethane	ND		1.0	ug/L			10/02/24 13:30	1
1,1-Dichloroethane	ND		1.0	ug/L			10/02/24 13:30	1
1,1-Dichloroethene	ND		1.0	ug/L			10/02/24 13:30	1
1,1-Dichloropropene	ND		1.0	ug/L			10/02/24 13:30	1
1,2,3-Trichlorobenzene	ND		1.0	ug/L			10/02/24 13:30	1
1,2,3-Trichloropropane	ND		2.0	ug/L			10/02/24 13:30	1
1,2,4-Trichlorobenzene	ND		1.0	ug/L			10/02/24 13:30	1
1,2,4-Trimethylbenzene	ND		1.0	ug/L			10/02/24 13:30	1
1,2-Dibromo-3-Chloropropane	ND		2.0	ug/L			10/02/24 13:30	1
1,2-Dibromoethane (EDB)	ND		1.0	ug/L			10/02/24 13:30	1
1,2-Dichlorobenzene	ND		1.0	ug/L			10/02/24 13:30	1
1,2-Dichloroethane (EDC)	ND		1.0	ug/L			10/02/24 13:30	1
1,2-Dichloropropane	ND		1.0	ug/L			10/02/24 13:30	1
1,3,5-Trimethylbenzene	ND		1.0	ug/L			10/02/24 13:30	1
1,3-Dichlorobenzene	ND		1.0	ug/L			10/02/24 13:30	1
1,3-Dichloropropane	ND		1.0	ug/L			10/02/24 13:30	1
1,4-Dichlorobenzene	ND		1.0	ug/L			10/02/24 13:30	1
1-Methylnaphthalene	ND		4.0	ug/L			10/02/24 13:30	1
2,2-Dichloropropane	ND		2.0	ug/L			10/02/24 13:30	1
2-Butanone	ND		10	ug/L			10/02/24 13:30	1
2-Chlorotoluene	ND		1.0	ug/L			10/02/24 13:30	1
2-Hexanone	ND		10	ug/L			10/02/24 13:30	1

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QC Sample Results

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 885-13499/1005

Matrix: Air

Analysis Batch: 13499

Client Sample ID: Method Blank

Prep Type: Total/NA

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	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
2-Methylnaphthalene	ND		4.0	ug/L			10/02/24 13:30	1
4-Chlorotoluene	ND		1.0	ug/L			10/02/24 13:30	1
4-Isopropyltoluene	ND		1.0	ug/L			10/02/24 13:30	1
4-Methyl-2-pentanone	ND		10	ug/L			10/02/24 13:30	1
Acetone	ND		10	ug/L			10/02/24 13:30	1
Benzene	ND		1.0	ug/L			10/02/24 13:30	1
Bromobenzene	ND		1.0	ug/L			10/02/24 13:30	1
Bromodichloromethane	ND		1.0	ug/L			10/02/24 13:30	1
Dibromochloromethane	ND		1.0	ug/L			10/02/24 13:30	1
Bromoform	ND		1.0	ug/L			10/02/24 13:30	1
Bromomethane	ND		3.0	ug/L			10/02/24 13:30	1
Carbon disulfide	ND		10	ug/L			10/02/24 13:30	1
Carbon tetrachloride	ND		1.0	ug/L			10/02/24 13:30	1
Chlorobenzene	ND		1.0	ug/L			10/02/24 13:30	1
Chloroethane	ND		2.0	ug/L			10/02/24 13:30	1
Chloroform	ND		1.0	ug/L			10/02/24 13:30	1
Chloromethane	ND		3.0	ug/L			10/02/24 13:30	1
cis-1,2-Dichloroethene	ND		1.0	ug/L			10/02/24 13:30	1
cis-1,3-Dichloropropene	ND		1.0	ug/L			10/02/24 13:30	1
Dibromomethane	ND		1.0	ug/L			10/02/24 13:30	1
Dichlorodifluoromethane	ND		1.0	ug/L			10/02/24 13:30	1
Ethylbenzene	ND		1.0	ug/L			10/02/24 13:30	1
Hexachlorobutadiene	ND		1.0	ug/L			10/02/24 13:30	1
Isopropylbenzene	ND		1.0	ug/L			10/02/24 13:30	1
Methyl-tert-butyl Ether (MTBE)	ND		1.0	ug/L			10/02/24 13:30	1
Methylene Chloride	ND		3.0	ug/L			10/02/24 13:30	1
n-Butylbenzene	ND		3.0	ug/L			10/02/24 13:30	1
N-Propylbenzene	ND		1.0	ug/L			10/02/24 13:30	1
Naphthalene	ND		2.0	ug/L			10/02/24 13:30	1
sec-Butylbenzene	ND		1.0	ug/L			10/02/24 13:30	1
Styrene	ND		1.0	ug/L			10/02/24 13:30	1
tert-Butylbenzene	ND		1.0	ug/L			10/02/24 13:30	1
Tetrachloroethene (PCE)	ND		1.0	ug/L			10/02/24 13:30	1
Toluene	ND		1.0	ug/L			10/02/24 13:30	1
trans-1,2-Dichloroethene	ND		1.0	ug/L			10/02/24 13:30	1
trans-1,3-Dichloropropene	ND		1.0	ug/L			10/02/24 13:30	1
Trichloroethene (TCE)	ND		1.0	ug/L			10/02/24 13:30	1
Trichlorofluoromethane	ND		1.0	ug/L			10/02/24 13:30	1
Vinyl chloride	ND		1.0	ug/L			10/02/24 13:30	1
Xylenes, Total	ND		1.5	ug/L			10/02/24 13:30	1
	MR	МВ						
Surrogate	%Recovery		Limits			Prepared	Analyzed	Dil Fac
					_			

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10/02/24 13:30

10/02/24 13:30

10/02/24 13:30

10/02/24 13:30

70 - 130

70 - 130

70 - 130

70 - 130

95

97

93

101

1,2-Dichloroethane-d4 (Surr)

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

Toluene-d8 (Surr)

QC Sample Results

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 885-13499/5 Matrix: Air

Client Sample ID: Method Blank Prep Type: Total/NA

	MB	MB					
Analyte	Result	Qualifier	RL	Unit	D Prepared	Analyzed	Dil Fac
1,1,1,2-Tetrachloroethane	ND		1.0	ug/L		10/02/24 13:30	1
1,1,1-Trichloroethane	ND		1.0	ug/L		10/02/24 13:30	1
1,1,2,2-Tetrachloroethane	ND		2.0	ug/L		10/02/24 13:30	1
1,1,2-Trichloroethane	ND		1.0	ug/L		10/02/24 13:30	1
1,1-Dichloroethane	ND		1.0	ug/L		10/02/24 13:30	1
1,1-Dichloroethene	ND		1.0	ug/L		10/02/24 13:30	1
1,1-Dichloropropene	ND		1.0	ug/L		10/02/24 13:30	1
1,2,3-Trichlorobenzene	ND		1.0	ug/L		10/02/24 13:30	1
1,2,3-Trichloropropane	ND		2.0	ug/L		10/02/24 13:30	1
1,2,4-Trichlorobenzene	ND		1.0	ug/L		10/02/24 13:30	1
1,2,4-Trimethylbenzene	ND		1.0	ug/L		10/02/24 13:30	1
1,2-Dibromo-3-Chloropropane	ND		2.0	ug/L		10/02/24 13:30	1
1,2-Dibromoethane (EDB)	ND		1.0	ug/L		10/02/24 13:30	1
1,2-Dichlorobenzene	ND		1.0	ug/L		10/02/24 13:30	1
1,2-Dichloroethane (EDC)	ND		1.0	ug/L		10/02/24 13:30	1
1,2-Dichloropropane	ND		1.0	ug/L		10/02/24 13:30	1
1,3,5-Trimethylbenzene	ND		1.0	ug/L		10/02/24 13:30	1
1,3-Dichlorobenzene	ND		1.0	ug/L		10/02/24 13:30	1
1,3-Dichloropropane	ND		1.0	ug/L		10/02/24 13:30	1
1,4-Dichlorobenzene	ND		1.0	ug/L		10/02/24 13:30	1
1-Methylnaphthalene	ND		4.0	ug/L		10/02/24 13:30	1
2,2-Dichloropropane	ND		2.0	ug/L		10/02/24 13:30	1
2-Butanone	ND		10	ug/L		10/02/24 13:30	1
2-Chlorotoluene	ND		1.0	ug/L		10/02/24 13:30	1
2-Hexanone	ND		10	ug/L		10/02/24 13:30	1
2-Methylnaphthalene	ND		4.0	ug/L		10/02/24 13:30	1
4-Chlorotoluene	ND		1.0	ug/L		10/02/24 13:30	1
4-Isopropyltoluene	ND		1.0	ug/L		10/02/24 13:30	1
4-Methyl-2-pentanone	ND		10	ug/L		10/02/24 13:30	1
Acetone	ND		10	ug/L		10/02/24 13:30	1
Benzene	ND		1.0	ug/L		10/02/24 13:30	1
Bromobenzene	ND		1.0	ug/L		10/02/24 13:30	1
Bromodichloromethane	ND		1.0	ug/L		10/02/24 13:30	1
Dibromochloromethane	ND		1.0	ug/L		10/02/24 13:30	· · · · · · · · · · · · · · · · · · ·
Bromoform	ND		1.0	ug/L		10/02/24 13:30	1
Bromomethane	ND		3.0	ug/L		10/02/24 13:30	1
Carbon disulfide	ND		10	ug/L		10/02/24 13:30	· · · · · · · · · · · · · · · · · · ·
Carbon tetrachloride	ND		1.0	ug/L		10/02/24 13:30	1
Chlorobenzene	ND		1.0	ug/L		10/02/24 13:30	1
Chloroethane	ND		2.0	ug/L		10/02/24 13:30	· · · · · · · · 1
Chloroform	ND		1.0	ug/L		10/02/24 13:30	1
Chloromethane	ND		3.0	ug/L		10/02/24 13:30	1
cis-1,2-Dichloroethene	ND		1.0	ug/L		10/02/24 13:30	
cis-1,3-Dichloropropene	ND ND		1.0	ug/L		10/02/24 13:30	1
Dibromomethane	ND		1.0	ug/L		10/02/24 13:30	1
Dichlorodifluoromethane	ND		1.0	ug/L ug/L		10/02/24 13:30	
Ethylbenzene	ND ND		1.0	ug/L ug/L		10/02/24 13:30	1
Hexachlorobutadiene	ND		1.0	ug/L		10/02/24 13:30	1

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Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 885-13499/5

Matrix: Air

Analysis Batch: 13499

Client Sample ID: Method Blank

Prep Type: Total/NA

MB MB Analyte Result Qualifier RL Unit D Analyzed Dil Fac Prepared ND 1.0 10/02/24 13:30 Isopropylbenzene ug/L Methyl-tert-butyl Ether (MTBE) ND 1.0 ug/L 10/02/24 13:30 Methylene Chloride ND ug/L 10/02/24 13:30 3.0 n-Butylbenzene ND 3.0 ug/L 10/02/24 13:30 ND N-Propylbenzene 1.0 ug/L 10/02/24 13:30 Naphthalene ND 2.0 ug/L 10/02/24 13:30 sec-Butylbenzene ND 1.0 ug/L 10/02/24 13:30 Styrene ND 1.0 ug/L 10/02/24 13:30 tert-Butylbenzene ND 1.0 ug/L 10/02/24 13:30 Tetrachloroethene (PCE) ND 1.0 ug/L 10/02/24 13:30 ND Toluene 1.0 ug/L 10/02/24 13:30 ND ug/L 10/02/24 13:30 trans-1,2-Dichloroethene 1.0 trans-1,3-Dichloropropene ND 1.0 10/02/24 13:30 ug/L Trichloroethene (TCE) ND 1.0 ug/L 10/02/24 13:30 Trichlorofluoromethane ND 1.0 ug/L 10/02/24 13:30 ND Vinyl chloride 1.0 ug/L 10/02/24 13:30 Xylenes, Total ND 1.5 ug/L 10/02/24 13:30

MB MB

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	95	70 - 130		10/02/24 13:30	1
Toluene-d8 (Surr)	97	70 - 130		10/02/24 13:30	1
4-Bromofluorobenzene (Surr)	93	70 - 130		10/02/24 13:30	1
Dibromofluoromethane (Surr)	101	70 - 130		10/02/24 13:30	1

Lab Sample ID: LCS 885-13499/4

Matrix: Air

Analysis Batch: 13499

Client Sample ID: Lab Control Sample Prep Type: Total/NA

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
1,1-Dichloroethene	20.1	21.2		ug/L		105	70 - 130	
Benzene	20.1	23.0		ug/L		114	70 - 130	
Chlorobenzene	20.1	20.5		ug/L		102	70 - 130	
Toluene	20.2	20.9		ug/L		104	70 - 130	
Trichloroethene (TCE)	20.2	21.1		ug/L		105	70 - 130	

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	95		70 - 130
Toluene-d8 (Surr)	98		70 - 130
4-Bromofluorobenzene (Surr)	95		70 - 130
Dibromofluoromethane (Surr)	97		70 - 130

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QC Association Summary

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

GC/MS VOA

Analysis Batch: 13499

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12386-1	Influent 9/20/24	Total/NA	Air	8260B	
MB 885-13499/1005	Method Blank	Total/NA	Air	8260B	
MB 885-13499/5	Method Blank	Total/NA	Air	8260B	
LCS 885-13499/4	Lab Control Sample	Total/NA	Air	8260B	

Analysis Batch: 13549

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12386-1	Influent 9/20/24	Total/NA	Air	8015M/D	
MB 885-13549/4	Method Blank	Total/NA	Air	8015M/D	
LCS 885-13549/3	Lab Control Sample	Total/NA	Air	8015M/D	

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Lab Chronicle

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Client Sample ID: Influent 9/20/24 Lab Sample ID: 885-12386-1

Date Collected: 09/20/24 11:42 Matrix: Air

Date Received: 09/24/24 07:32

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Analysis	8015M/D		5	13549	СМ	EET ALB	10/02/24 15:57
Total/NA	Analysis	8260B		5	13499	CM	EET ALB	10/02/24 15:57

Laboratory References:

= , 1120 South 27th Street, Billings, MT 59101, TEL (406)252-6325

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

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Accreditation/Certification Summary

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-26-25

Analysis Method	Prep Method	Matrix	Analyte
8015M/D		Air	Gasoline Range Organics [C6 - C10]
8260B		Air	1,1,1,2-Tetrachloroethane
8260B		Air	1,1,1-Trichloroethane
8260B		Air	1,1,2,2-Tetrachloroethane
8260B		Air	1,1,2-Trichloroethane
8260B		Air	1,1-Dichloroethane
8260B		Air	1,1-Dichloroethene
8260B		Air	1,1-Dichloropropene
8260B		Air	1,2,3-Trichlorobenzene
8260B		Air	1,2,3-Trichloropropane
8260B		Air	1,2,4-Trichlorobenzene
8260B		Air	1,2,4-Trimethylbenzene
8260B		Air	1,2-Dibromo-3-Chloropropane
8260B		Air	1,2-Dibromoethane (EDB)
8260B		Air	1,2-Dichlorobenzene
8260B		Air	1,2-Dichloroethane (EDC)
8260B		Air	1,2-Dichloropropane
8260B		Air	1,3,5-Trimethylbenzene
8260B		Air	1,3-Dichlorobenzene
8260B		Air	1,3-Dichloropropane
8260B		Air	1,4-Dichlorobenzene
8260B		Air	1-Methylnaphthalene
8260B		Air	2,2-Dichloropropane
8260B		Air	2-Butanone
8260B		Air	2-Chlorotoluene
8260B		Air	2-Hexanone
8260B		Air	2-Methylnaphthalene
8260B		Air	4-Chlorotoluene
8260B		Air	4-Isopropyltoluene
8260B		Air	4-Methyl-2-pentanone
8260B		Air	Acetone
8260B		Air	Benzene
8260B		Air	Bromobenzene
8260B		Air	Bromodichloromethane
8260B		Air	Bromoform
8260B		Air	Bromomethane
8260B		Air	Carbon disulfide
8260B		Air	Carbon tetrachloride
8260B		Air	Chlorobenzene
8260B		Air	Chloroethane
8260B		Air	Chloroform
8260B		Air	Chloromethane
8260B		Air	cis-1,2-Dichloroethene
8260B		Air	cis-1,3-Dichloropropene
8260B		Air	Dibromochloromethane

Eurofins Albuquerque

Page 14 of 24 Released to Imaging: 10/25/2024 1:30:37 PM

Accreditation/Certification Summary

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Laboratory: Eurofins Albuquerque (Continued)

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Prog	ram	Identification Number	Expiration Date			
• .	•	ut the laboratory is not certif	fied by the governing authority. This li	st may include analytes			
0 ,	does not offer certification.						
Analysis Method	Prep Method	Matrix	Analyte				
8260B		Air	Dibromomethane				
8260B		Air	Dichlorodifluoromethane				
8260B		Air	Ethylbenzene				
8260B		Air	Hexachlorobutadiene				
8260B		Air	Isopropylbenzene				
8260B		Air	Methylene Chloride				
8260B		Air	Methyl-tert-butyl Ether (M	ITBE)			
8260B		Air	Naphthalene				
8260B		Air	n-Butylbenzene				
8260B		Air	N-Propylbenzene				
8260B		Air					
8260B		Air	Styrene				
8260B		Air	tert-Butylbenzene				
8260B		Air	Tetrachloroethene (PCE)				
8260B		Air	Toluene				
8260B		Air	trans-1,2-Dichloroethene				
8260B		Air	trans-1,3-Dichloropropen	е			
8260B		Air	Trichloroethene (TCE)				
8260B		Air	Trichlorofluoromethane				
8260B		Air	Vinyl chloride				
8260B		Air	Xylenes, Total	· ·			
02000		All	Ayieries, Iolai				
Oregon	NELA	NP	NM100001	02-26-25			

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015M/D		Air	Gasoline Range Organics [C6 - C10]
8260B		Air	1,1,1,2-Tetrachloroethane
8260B		Air	1,1,1-Trichloroethane
8260B		Air	1,1,2,2-Tetrachloroethane
8260B		Air	1,1,2-Trichloroethane
8260B		Air	1,1-Dichloroethane
8260B		Air	1,1-Dichloroethene
8260B		Air	1,1-Dichloropropene
8260B		Air	1,2,3-Trichlorobenzene
8260B		Air	1,2,3-Trichloropropane
8260B		Air	1,2,4-Trichlorobenzene
8260B		Air	1,2,4-Trimethylbenzene
8260B		Air	1,2-Dibromo-3-Chloropropane
8260B		Air	1,2-Dibromoethane (EDB)
8260B		Air	1,2-Dichlorobenzene
8260B		Air	1,2-Dichloroethane (EDC)
8260B		Air	1,2-Dichloropropane
8260B		Air	1,3,5-Trimethylbenzene
8260B		Air	1,3-Dichlorobenzene
8260B		Air	1,3-Dichloropropane
8260B		Air	1,4-Dichlorobenzene

Eurofins Albuquerque

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Accreditation/Certification Summary

Client: Harvest Job ID: 885-12386-1

Project/Site: Trunk S

Laboratory: Eurofins Albuquerque (Continued)

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

ority	Progra	am	Identification Number Expirati	on Date				
- -	are included in this report, bu	it the laboratory is not certif	ied by the governing authority. This list may includ	e analyt				
Analysis Method	Prep Method	Matrix	Analyte					
8260B		Air	1-Methylnaphthalene					
8260B		Air	2,2-Dichloropropane					
8260B		Air	2-Butanone					
8260B		Air	2-Chlorotoluene					
8260B		Air	2-Hexanone					
8260B		Air	2-Methylnaphthalene	2-Methylnaphthalene				
8260B		Air	4-Chlorotoluene					
8260B		Air	4-Isopropyltoluene					
8260B		Air	4-Methyl-2-pentanone					
8260B		Air	Acetone					
8260B		Air	Benzene					
8260B		Air	Bromobenzene					
8260B		Air	Bromodichloromethane					
8260B		Air	Bromoform					
8260B		Air	Bromomethane					
8260B		Air	Carbon disulfide					
8260B		Air	Carbon tetrachloride					
8260B		Air	Chlorobenzene					
8260B		Air	Chloroethane					
8260B		Air	Chloroform					
8260B		Air	Chloromethane					
8260B		Air	cis-1,2-Dichloroethene					
8260B		Air	cis-1,3-Dichloropropene					
8260B		Air	Dibromochloromethane					
8260B		Air	Dibromomethane					
8260B		Air	Dichlorodifluoromethane					
8260B		Air	Ethylbenzene					
8260B		Air	Hexachlorobutadiene					
8260B		Air	Isopropylbenzene					
8260B		Air	Methylene Chloride					
8260B		Air Methyl-tert-butyl Ether						
8260B		Air	Naphthalene					
8260B		Air	n-Butylbenzene					
8260B		Air	N-Propylbenzene					
8260B		Air	sec-Butylbenzene					
8260B		Air	Styrene					
8260B		Air	tert-Butylbenzene					
8260B		Air	Tetrachloroethene (PCE)					
8260B		Air	Toluene					
8260B		Air	trans-1,2-Dichloroethene					
8260B		Air	trans-1,3-Dichloropropene					
8260B		Air	Trichloroethene (TCE)					
8260B		Air	Trichlorofluoromethane					
8260B		Air	Vinyl chloride					
8260B		Air	Xylenes, Total					

Eurofins Albuquerque

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ANALYTICAL SUMMARY REPORT

3

October 01, 2024

Hall Environmental 4901 Hawkins St NE Ste D Albuquerque, NM 87109-4372

Work Order: B24092283 Quote ID: B15626

Project Name: 88501083, Trunk S

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 9/25/2024 for analysis.

Lab ID	Client Sample ID	Collect Date Receive Date	Matrix	Test
B24092283-001	Influent 9/20/24 (885- 12386-1)	09/20/24 11:42 09/25/24	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond,/1000 cu. ft., moist Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 So. 27th Street, Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

Energy Laboratories, Inc. verifies the reported results for the analysis has been technically reviewed and approved for release.

If you have any questions regarding these test results, please contact your Project Manager.

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Billings, MT 406.252.6325 • Casper, WY 307.235.0515 Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Report Date: 10/01/24

DateReceived: 09/25/24

Matrix: Air

Collection Date: 09/20/24 11:42

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental Project: 88501083, Trunk S Lab ID: B24092283-001

Client Sample ID: Influent 9/20/24 (885-12386-1)

					MCL/		
Analyses	Result	Units	Qualifiers	RL	QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS	REPORT						
Oxygen	21.36	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
Nitrogen	78.12	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
Carbon Dioxide	0.48	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
Methane	<0.01	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
Ethane	<0.01	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
Propane	<0.01	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
Hexanes plus	0.04	Mol %		0.01		GPA 2261-95	09/27/24 09:56 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	09/27/24 09:56 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	09/27/24 09:56 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	09/27/24 09:56 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	09/27/24 09:56 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	09/27/24 09:56 / jrj
Hexanes plus	0.017	gpm		0.001		GPA 2261-95	09/27/24 09:56 / jrj
GPM Total	0.017	01		0.001		GPA 2261-95	09/27/24 09:56 / jrj
GPM Pentanes plus	0.017	gpm		0.001		GPA 2261-95	09/27/24 09:56 / jrj
CALCULATED PROPERTIES							
Gross BTU per cu ft @ Std Cond. (HHV)	2			1		GPA 2261-95	09/27/24 09:56 / jrj
Net BTU per cu ft @ std cond. (LHV)	2			1		GPA 2261-95	09/27/24 09:56 / jrj
Pseudo-critical Pressure, psia	546			1		GPA 2261-95	09/27/24 09:56 / jrj
Pseudo-critical Temperature, deg R	240			1		GPA 2261-95	09/27/24 09:56 / jrj
Specific Gravity @ 60/60F	1.00			0.001		D3588-81	09/27/24 09:56 / jrj
Air, % - The analysis was not corrected for air.	97.57			0.01		GPA 2261-95	09/27/24 09:56 / jrj

COMMENTS

- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.

- GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.

- To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.

- Standard conditions: 60 F & 14.73 psi on a dry basis

RL - Analyte Reporting Limit Report **Definitions:** QCL - Quality Control Limit

MCL - Maximum Contaminant Level

ND - Not detected at the Reporting Limit (RL)

09/27/24 09:56 / jrj



Billings, MT **406.252.6325** • Casper, WY **307.235.0515** Gillette, WY **307.686.7175** • Helena, MT **406.442.0711**

QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental Work Order: B24092283 Report Date: 10/01/24

Analyte		Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method:	GPA 2261-95									Batch:	R429654
Lab ID:	B24092283-001ADUP	12 Sai	mple Duplic	ate			Run: GCNG	GA-B_240927A		09/27/	24 10:45
Oxygen			21.6	Mol %	0.01				1.2	20	
Nitrogen			77.9	Mol %	0.01				0.3	20	
Carbon D	ioxide		0.48	Mol %	0.01				0.0	20	
Hydrogen	Sulfide		< 0.01	Mol %	0.01					20	
Methane			0.01	Mol %	0.01					20	
Ethane			< 0.01	Mol %	0.01					20	
Propane			< 0.01	Mol %	0.01					20	
Isobutane	•		< 0.01	Mol %	0.01					20	
n-Butane			< 0.01	Mol %	0.01					20	
Isopentan	e		< 0.01	Mol %	0.01					20	
n-Pentane	e		< 0.01	Mol %	0.01					20	
Hexanes	plus		0.04	Mol %	0.01				0.0	20	
Lab ID:	LCS092724	11 Lat	ooratory Co	ntrol Sample)		Run: GCNG	SA-B_240927A		09/27/	24 02:03
Oxygen			0.62	Mol %	0.01	124	70	130			
Nitrogen			6.03	Mol %	0.01	100	70	130			
Carbon D	ioxide		0.99	Mol %	0.01	100	70	130			
Methane			74.9	Mol %	0.01	100	70	130			
Ethane			6.05	Mol %	0.01	101	70	130			
Propane			5.05	Mol %	0.01	102	70	130			
Isobutane	•		1.54	Mol %	0.01	77	70	130			
n-Butane			2.01	Mol %	0.01	100	70	130			
Isopentan	e		1.02	Mol %	0.01	102	70	130			
n-Pentane	Э		1.01	Mol %	0.01	101	70	130			
Hexanes	plus		0.81	Mol %	0.01	101	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)

Billings, MT 406.252.6325 • Casper, WY 307.235.0515 Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental B24092283

Login completed by: Lyndsi E. LeProwse	Date Received: 9/25/2024					
Reviewed by: gmccartney		Rec	eived by: KLP			
Reviewed Date: 9/26/2024	Carrier name: FedEx NDA					
Shipping container/cooler in good condition?	Yes ✓	No 🗌	Not Present			
Custody seals intact on all shipping container(s)/cooler(s)?	Yes ✓	No 🗌	Not Present			
Custody seals intact on all sample bottles?	Yes	No 🗌	Not Present ✓			
Chain of custody present?	Yes ✓	No 🗌				
Chain of custody signed when relinquished and received?	Yes ✓	No 🗌				
Chain of custody agrees with sample labels?	Yes ✓	No 🗌				
Samples in proper container/bottle?	Yes ✓	No 🗌				
Sample containers intact?	Yes ✓	No 🗌				
Sufficient sample volume for indicated test?	Yes √	No 🗌				
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes ✓	No 🗌				
Temp Blank received in all shipping container(s)/cooler(s)?	Yes	No 🗹	Not Applicable			
Container/Temp Blank temperature:	16.3°C No Ice					
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes	No 🗌	No VOA vials submitted ✓			
Water - pH acceptable upon receipt?	Yes	No 🗌	Not Applicable			

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

For methods that require zero headspace or require preservation check at the time of analysis due to potential interference, the pH is verified at analysis. Nonconforming sample pH is documented as part of the analysis and included in the sample analysis comments.

Trip Blanks and/or Blind Duplicate samples are assigned the earliest collection time for the associated requested analysis in order to evaluate the holding time unless specifically indicated.

Contact and Corrective Action Comments:

None

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Ver: 05/06/202

ompany

Date/Time: Method of Shipment:

> Received by: Received by:

> > Company Company

> > > Date/Time:

Custody Seal No.:

Custody Seals Intact:

linquished by:

Time:

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Inconfirmed

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Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing South Central, LLC places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/fests/matrix being analyzed, the samples must be shipped back to the Eurofins Environment Testing South Central, LLC attention mediately. If all requested accreditations sare current to date, return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing South Central, LLC. **Environment Testing** Special Instructions/Note: Months Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Mont Banogaras Preservation Codes: 💸 eurofins Job #: 885-12386-1 Page: Page 1 of 1 COC No: 885-2108.1 Archive For Total Number of containers State of Origin: New Mexico **Analysis Requested** Special Instructions/QC Requirements: E-Mail:
michelle, garcia@et eurofinsus.com
Accreditations Required (See note):
NELAP - Oregon;, State - New Mexico Chain of Custody Record Lab PM: Garcia, Michelle × SUB (Fixed Gases - Energy Lab) Fixed Gases Perform MS/MSD (Yes or No) Matrix ation Code Air Type (C=comp, Sample G=grab) O Primary Deliverable Rank: 2 Sample Time 11:42 Mountain Due Date Requested: 10/1/2024 TAT Requested (days): Sample Date 9/20/24 Project #: 88501083 SSOW#: Shone: Client Information (Sub Contract Lab) eliverable Requested: I, III, IV, Other (specify) Sample Identification - Client ID (Lab ID) Albuquerque, NM 87109 Phone: 505-345-3975 Fax: 505-345-4107 Eurofins Albuquerque ossible Hazard Identification nfluent 9/20/24 (885-12386-1) nergy Laboratories, Inc. 120 South 27th Street, Shipping/Receiving 4901 Hawkins NE 106-252-6325(Tel)

Page 5 of 6 10/10/2024

State, Zip: MT, 59101

Sillings

Project Name: Trunk S

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Preservative None

Container Type Tedlar Bag 1L

ICOC No: 885-2108 Containers Count

	YSTS I ABOI CHE		885-12386 COC	Fax 505-345-4107	Analysis Request	(tu	SMISO 9, PO ₄ , S	NO ₂ ,	100 (c	0168 Neta (A V-im form	3A 8 N 0 (Ser 10 (Ser 11 Colii 12 Colii 13 Colii 14 Colii 14 Colii 15 Colii 16 Colii 17 Colii 18 Colii 19 Colii 10 Colii	PAH CI, F 826 8270 Tots Tots										-	Manson Cersolum, Lom	This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.
		- Miterians	4901 Ha	Tel. 505			bCB, ² O \ W K	7 DR	ea\ BC	D(G	1:8015 1 Pes	НЧТ 808										Remarks:	W: 00	ossibility. Any sub
ind Time:	ard □ Rush		nk 5			er:	Hanson		L Yes Larvo majo	(Jo)	HEALNO	Type		7.	Ty e	¥-,			1 1	t.		90	Via:(QUIE = Date Time	
Turn-Around T	Standard	Project Name:	rmk	Project #:		Project Manag	Reece	Sampler:	. Co	# of Coolers:	Container	Type and #	2 Tellar									Beceived by:	Received by:	ontracted to oth
Chain-of-Custody Record	Client: Harvest Midstrom	Attn: Morice Smuth			Phone #:	email or Fax#: MSmith@ Nowoof Minskinin, com	QA/QC Package: □ Standard □ Level 4 (Full Validation)		□ NELAC □ Otner			Date Time Matrix Sample Name	39/2010 1142 A.c Influent 9/20124		24							Date: Time: Relinquished by:	Date: Time: Relinquished by:	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories.

Released to Imaging: 10/25/2024 1:30:37 PM

Login Sample Receipt Checklist

Client: Harvest Job Number: 885-12386-1

Login Number: 12386 List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	False	Thermal preservation not required.
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 392903

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	392903
	Action Type:
	[REPORT] Alternative Remediation Report (C-141AR)

CONDITIONS

Created	Condition	Condition Date
Ву		
nvelez	1. Continue O&M & sampling as stated in report. 2. Submit next quarterly report by January 15, 2025.	10/25/2024