

July 7, 2024 Walsh & Watts, Inc. 155 Walsh Drive Aledo, TX, 76008

Attn: New Mexico Oil Conservation Division

1220 South St. Francis Drive Santa Fe, New Mexico, NM 87505

#### **RE:** Amended Closure Report

Cochise 2 State #004
Unit G, Section 02, Township 19 South, Range 32 East 32.692152°, -103.7347785°
Lea County, New Mexico
NMOCD Incident No. NOY1728952379
Terracon Project No. KH247026

#### To Whom It May Concern:

Terracon Consultants, Inc. (Terracon) is submitting this Amended Closure Report on behalf of Walsh & Watts Inc. (Walsh & Watts) for the above-referenced site. Prepared in line with New Mexico Oil Conservation Division (NMOCD) regulations, this report addresses the clean-up actions following the release of oil and produced water due to a failed/ruptured flow line discovered on October 12, 2017, and reported on October 16, 2017, NMOCD Incident No. NOY1728952379. Detailed assessment and remedial actions by Terracon are outlined in the following sections.

#### **Action Items**

#### **Completed Actions**

- 1) The Energy, Mineral and Natural Resources Department (EMNRD) response to the previous closure report submitted by Tetra Tech dated November 27, 2017, via email dated February 6, 2018, indicated that Laboratory analysis of sidewall/edge samples are required for confirmation of complete remediation for 1RP-4845. The email correspondence is included as Appendix C and the Tetra Tech closure report is included in Appendix D.
- 2) Terracon collected four sidewall confirmation samples on June 4, 2024.
- 3) Maps and associated data for approval have been provided.
- 4) Soil samples collected from the site were submitted to an approved laboratory for analysis to determine levels of constituents horizontally in the four locations identified by the EMNRD.
- 5) Confirmation samples were collected at the inferred release area from four sidewall locations.



#### **Anticipated Actions**

1) Approval by the NMOCD.

#### **Site Information**

The Notice of the Release was provided to the EMNRD District 1 Hobbs, New Mexico Office by Doug Keathley on October 13, 2017, and subsequently approved on October 16, 2017 (EMNRD Reference ID: NOY1728952379). The site is located within Unit G, Section 2, Township 19 South, Range 32 East, approximately 11.20 miles South of Maljamar, New Mexico. A Topographical Map and Site Location Map is included as Exhibit 1 and Exhibit 2, respectively.

#### **Regulatory Criteria**

A review of data from the New Mexico Office of the State Engineer (NMOSE) website identified a water well (CP-00812) located 1.36 miles northeast of the site as indicated in the NMOSE Pod Location Map (Appendix A, Exhibit 3). This groundwater well was completed to a depth of 200 feet below ground surface (bgs) in 1965, depth to water was not noted. A review of the U.S. Fish and Wildlife Service, National Wetlands Inventory website indicates no wetland area is located within 5 miles of the site as indicated in the Designated Wetland Area Map (Appendix A, Exhibit 4). A review of geospatial data obtained from the BLM Carlsbad Field Office website indicated that the site is within an area of low risk for Karst formations, as indicated in the Cave Karst Public UCP Map (Appendix A, Exhibit 5).

#### **Reclamation Standards**

Per New Mexico Administrative Code (NMAC) 19.15.29.12, the closure criteria for the site are based on the remedial requirements for an off-pad release consisting of the removal of the affected soil from the surface to 4-feet below grade surface (bgs). The closure criteria are 50 mg/kg for Total Benzene, Toluene, Ethylbenzene and Xylenes (Total BTEX)(EPA Method 8021B), 10 mg/kg for Benzene (EPA Method 8021B), 10,000 mg/kg for Chlorides (EPA Method 300), 2,500 mg/kg for Total Petroleum Hydrocarbons (Total TPH) (EPA Method 8015M), and 1,000 mg/kg combined Gas Range Organics (GRO) Diesel Range Organics (DRO)(EPA Method 8015M).

#### **Confirmation/Closure Activities**

The inferred release area based on the Tetra Tech report was estimated at 1,250 square feet. A total of 4 composite wall confirmation soil samples (N-SW-01, E-SW-01, S-SW-01 AND W-SW-01) were collected at a depth of 0.5 feet bgs on June 4, 2024, and submitted for analysis of BTEX, Chloride and TPH. Confirmation sample results for BTEX, Chloride and TPH were below applicable NMOCD closure criteria. A Confirmation Sample Location Map in included in Appendix A, Exhibit 6 and confirmation sample results are provided in Appendix B, Table 1.



#### **Conclusion**

In accordance with NMAC 19.15.29.12, remediation of the impacted material is complete, and Walsh & Watts respectfully requests closure of the incident NOY1728952379 that occurred at the Cochise 2 State #004 location.

We at Terracon are deeply grateful for the opportunity to offer our environmental services to Walsh & Watts Inc. We are committed to providing the highest level of service and support. Should you need further information or have any queries, we encourage you to reach out to our office at your earliest convenience.

Sincerely,



Prepared by:

Reviewed by:

**Charles F Smith** 

Senior Consultant

Carlsbad

John Grams, P.G. (TX)

Environmental Department Manager Lubbock

#### **Attachments:**

C-141 Summary Sheet Appendix A - Exhibits

Exhibit 1 - Site Sample Location Map

Exhibit 2 - Site Location Map

Exhibit 3 - Pod Location Map

Exhibit 4 - Designated Wetland Area Map

Exhibit 5 - Cave Karst Public UCP Map

Exhibit 6 - Confirmation Sample Location Map

Appendix B - Tables and Well Data

Table 1 - Confirmation Sample Results

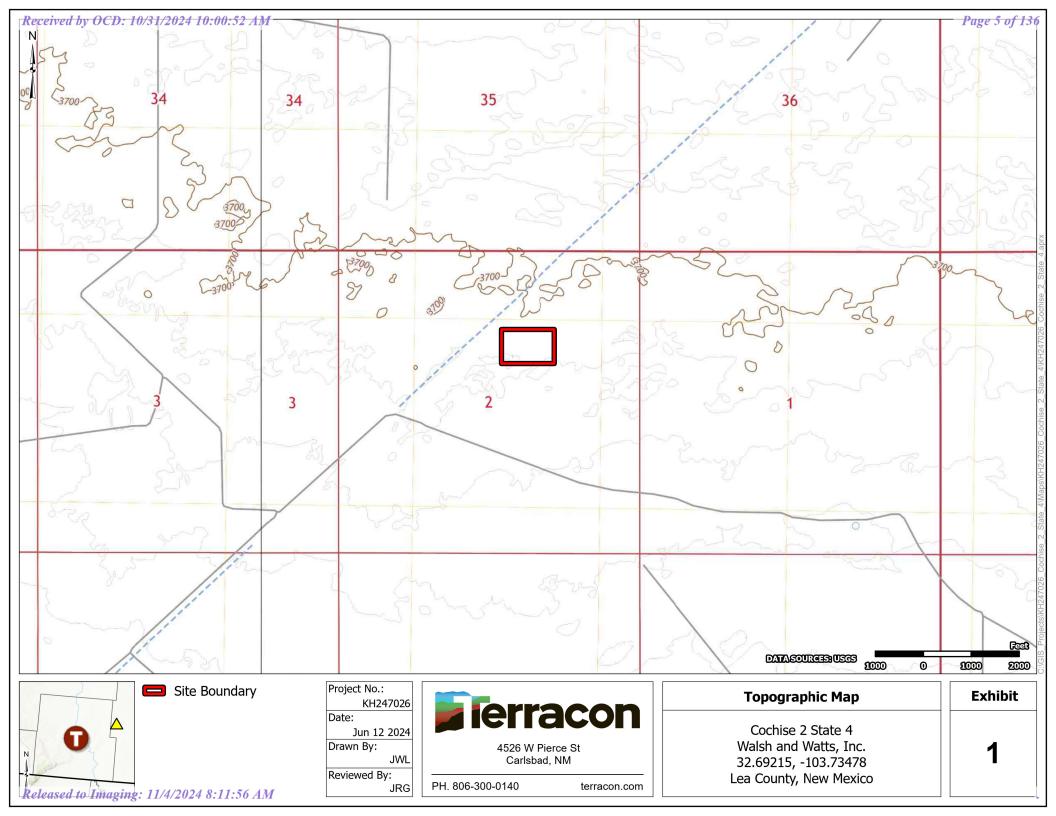
Appendix C - EMNRD Closure Denial Email Correspondence

**Appendix D - Tetra Tech Closure Report** 

Appendix E - Terracon Standard of Care, Limitation, and Reliance



## **APPENDIX A - EXHIBITS**







KH247026

Date:

Jun 12 2024 Drawn By:

JWL Reviewed By:

JRG

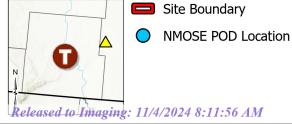
**Terracon** 

4526 W Pierce St Carlsbad, NM

PH. 806-300-0140 terracon.com

Cochise 2 State 4 Walsh and Watts, Inc. 32.69215, -103.73478 Lea County, New Mexico





KH247026

Date:

Jun 12 2024

Drawn By: JWL

Reviewed By: JRG



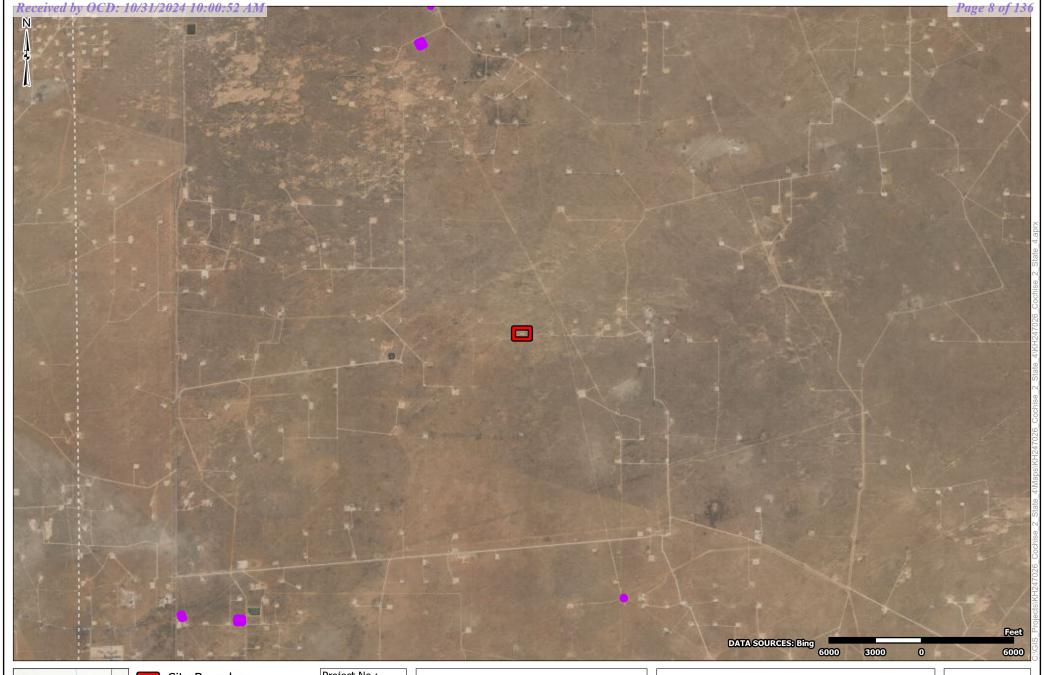
4526 W Pierce St Carlsbad, NM

PH. 806-300-0140 terracon.com

#### **NMOSE POD Location Map**

Cochise 2 State 4 Walsh and Watts, Inc. 32.69215, -103.73478 Lea County, New Mexico

#### **Exhibit**





Project No.: KH247026

Date:

Jun 12 2024

Drawn By: JWL

Reviewed By: JRG



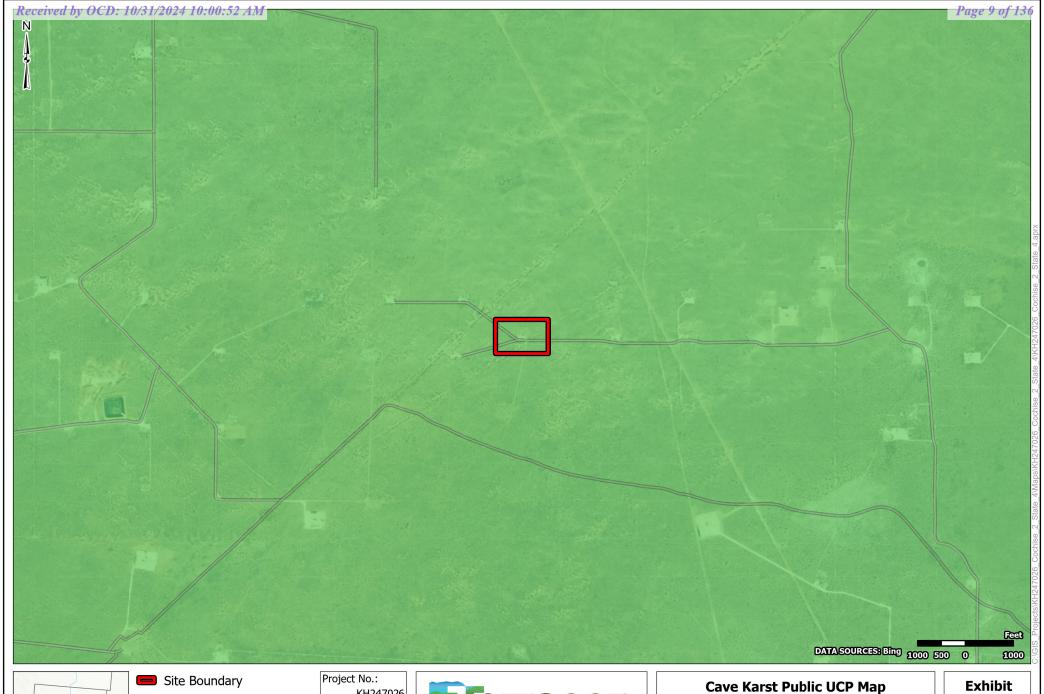
4526 W Pierce St Carlsbad, NM

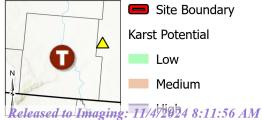
PH. 806-300-0140 terracon.com

#### **Designated Wetland Area Map**

Cochise 2 State 4
Walsh and Watts, Inc.
32.69215, -103.73478
Lea County, New Mexico

#### **Exhibit**





KH247026

Date:

Jun 12 2024

Drawn By:

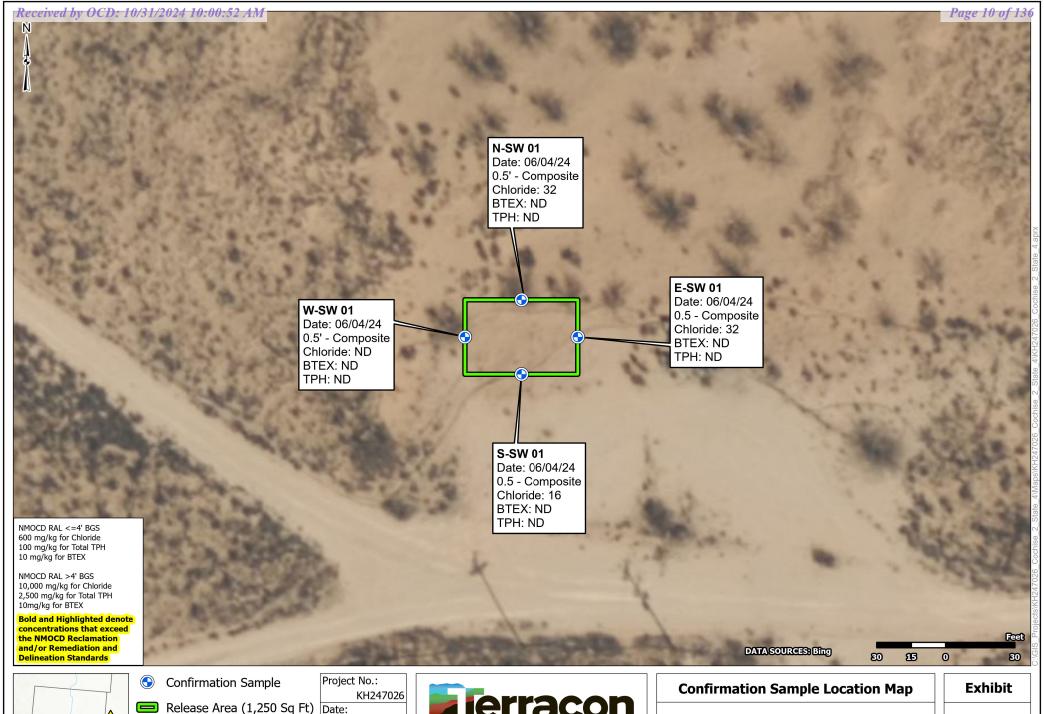
JWL Reviewed By: JRG



4526 W Pierce St Carlsbad, NM

PH. 806-300-0140 terracon.com

Cochise 2 State 4 Walsh and Watts, Inc. 32.69215, -103.73478 Lea County, New Mexico





Jun 12 2024

Drawn By: JWL

Reviewed By: **JRG** 



4526 W Pierce St Carlsbad, NM

PH. 806-300-0140 terracon.com

Cochise 2 State 4 Walsh and Watts, Inc. 32.69215, -103.73478 Lea County, New Mexico



# **APPENDIX B - TABLES AND WELL DATA**

#### Table 1

# Soil Analytical Results Summary - Confirmation Samples Project Code: KH247026

NMOCD Incident No. NOY1728952379

					MMOCD THEIR	ient No. NO	11/289523/9						
Sample ID	Sample ID Sample Date	Sample Depth (ft bgs)	•	•	Sample Type	Sample Status	Chloride (mg/Kg)	Benzene (mg/Kg)	Total BTEX <sup>1</sup> (mg/Kg)	Total TPH <sup>2</sup> (mg/Kg)  Gasoline Rang Organics (C6-C10) (mg/Kg)		Diesel Range Organics (Over C10-C28) (mg/Kg)	Oil Range Organics (Over C28-C36) (mg/Kg)
					EPA Method 300	EPA Method 8021B	EPA Method 8021B	EPA Method 8015M	EPA Method 8015M	EPA Method 8015M	EPA Method 8015M		
					Re	lease Assesr	nent						
N-SW-01	6/4/2024	0.5	Comp		32	ND	ND	ND	ND	ND	ND		
E-SW-01	6/4/2024	0.5	Comp		32	ND	ND	ND	ND	ND	ND		
S-SW-01	6/4/2024	0.5	Comp		16	ND	ND	ND	ND	ND	ND		
W-SW-01	6/4/2024	0.5	Comp		ND	ND	ND	ND	ND	ND	ND		
								_					
NMOCI	Reclamation S	tandards³ (Surfa	ce to 4 ft bg	js)	600	10	10	100	100	10	0		
NMOCD Reme	ediation Standar	ds4 (Greater tha	n Depths of	4 ft bgs)	10,000	10	10	2,500	2500	1,0	00		
1. BTEX = Benze	ene, toluene, ethy	Ibenzene, and tot	al xylenes										

<sup>2.</sup> TPH = Total petroleum hydrocarbons

NA = Not Analyzed

#### Bold denotes concentrations above applicable laboratory SDLs.

#### Bold and Highlighted denote concentrations that exceed the NMOCD Reclamation and/or Remediation and Delineation Standards.

In-situ = Sample is representative of material which remains in-place at the site.

Excavated = Sample is representative of materials which was excavated and disposed of at a permited disposal facility.

<sup>3.</sup> New Mexico Administration Code (NMAC) Restoration, Reclamation and Re-vegatation (19.15.29.13), NMAC-D (Reclamation of Areas No Longer in Use) for Soils Extending to 4 ft. bgs

<sup>4.</sup> New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards (19.15.29.12) NMAC-N, 8/14/2018

ND = Constituent was not detected above the indicated laboratory sample detection limit (SDL).



June 07, 2024

JOSEPH GUESNIER
TERRACON CONSULTANTS
5827 50TH ST. SUITE 1
LUBBOCK, TX 79424

RE: COCHISE 2 STATE 4

Enclosed are the results of analyses for samples received by the laboratory on 06/04/24 14:32.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

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This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 06/04/2024 Reported: 06/07/2024

Project Name: COCHISE 2 STATE 4

Project Number: KH237026

Project Location: WALSH & WATTS - EDDY CO

Sampling Date: 06/04/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: N - SW 01 0.5' (H243148-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/06/2024	ND	1.83	91.4	2.00	4.38	
Toluene*	<0.050	0.050	06/06/2024	ND	1.94	97.1	2.00	5.10	
Ethylbenzene*	<0.050	0.050	06/06/2024	ND	2.15	108	2.00	9.98	
Total Xylenes*	<0.150	0.150	06/06/2024	ND	6.58	110	6.00	10.8	
Total BTEX	<0.300	0.300	06/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	124	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/07/2024	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/05/2024	ND	223	111	200	4.11	
DRO >C10-C28*	<10.0	10.0	06/05/2024	ND	199	99.4	200	4.55	
EXT DRO >C28-C36	<10.0	10.0	06/05/2024	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

A ..... I ..... . J D. ... 711

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#### Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 06/04/2024 Reported:

06/07/2024

Project Name: COCHISE 2 STATE 4

Project Number: KH237026

Project Location: WALSH & WATTS - EDDY CO Sampling Date: 06/04/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By:

Alyssa Parras

#### Sample ID: E - SW 01 0.5' (H243148-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/06/2024	ND	1.83	91.4	2.00	4.38		
Toluene*	<0.050	0.050	06/06/2024	ND	1.94	97.1	2.00	5.10		
Ethylbenzene*	<0.050	0.050	06/06/2024	ND	2.15	108	2.00	9.98		
Total Xylenes*	<0.150	0.150	06/06/2024	ND	6.58	110	6.00	10.8		
Total BTEX	<0.300	0.300	06/06/2024	ND						
Surrogate: 4-Bromofluorobenzene (PID	113 9	71.5-13	4							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	06/07/2024	ND	416	104	400	3.77		
TPH 8015M	mg/	kg	Analyze	d By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	06/05/2024	ND	223	111	200	4.11		
DRO >C10-C28*	<10.0	10.0	06/05/2024	ND	199	99.4	200	4.55		
EXT DRO >C28-C36	<10.0	10.0	06/05/2024	ND						
Surrogate: 1-Chlorooctane	92.6	% 48.2-13	4							
Surrogate: 1-Chlorooctadecane	102 9	% 49.1-14	8							

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#### Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 06/04/2024 Reported: 06/07/2024

Project Name: COCHISE 2 STATE 4

Project Number: KH237026

Project Location: WALSH & WATTS - EDDY CO

Sampling Date: 06/04/2024

Sampling Type: Soil
Sampling Condition: Cool & Intact

Sample Received By: Alyssa Parras

#### Sample ID: S - SW 01 0.5' (H243148-03)

RTFY 8021R

BIEX 8021B	mg	/ <b>kg</b>	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050 0.050		06/06/2024	ND	1.83	91.4	2.00	4.38	
Toluene*	<0.050	0.050	06/06/2024	ND	1.94	97.1	2.00	5.10	
Ethylbenzene*	<0.050	0.050	06/06/2024	ND	2.15	108	2.00	9.98	
Total Xylenes*	<0.150	0.150	06/06/2024	ND	6.58	110	6.00	10.8	
Total BTEX	<0.300	0.300	06/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	117 % 71.5-13		4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/07/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/05/2024	ND	223	111	200	4.11	
DRO >C10-C28*	<10.0	10.0	06/05/2024	ND	199	99.4	200	4.55	
EXT DRO >C28-C36	<10.0	10.0	06/05/2024	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111	% 49.1-14	8						

Analyzed By: 14

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#### Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 06/04/2024 Reported: 06/07/2024

Project Name: COCHISE 2 STATE 4

Project Number: KH237026

Project Location: WALSH & WATTS - EDDY CO Sampling Date: 06/04/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

#### Sample ID: W - SW 01 0.5' (H243148-04)

BTEX 8021B	mg/	kg	Analyze	d By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/06/2024	ND	1.71	85.6	2.00	3.04		
Toluene*	<0.050	0.050	06/06/2024	ND	1.80	90.0	2.00	1.69		
Ethylbenzene*	<0.050	0.050	06/06/2024	ND	1.88	94.0	2.00	1.88		
Total Xylenes*	<0.150	0.150	06/06/2024	ND	5.67	94.5	6.00	1.93		
Total BTEX	<0.300	0.300	06/06/2024	ND						
Surrogate: 4-Bromofluorobenzene (PID	123 9	% 71.5-13	4							
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	06/07/2024	ND	416	104	400	3.77		
TPH 8015M	mg/kg		Analyze	d By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	06/05/2024	ND	223	111	200	4.11		
DRO >C10-C28*	<10.0	10.0	06/05/2024	ND	199	99.4	200	4.55		
EXT DRO >C28-C36	<10.0	10.0	06/05/2024	ND						
Surrogate: 1-Chlorooctane	94.9	% 48.2-13	4							
Surrogate: 1-Chlorooctadecane	105 9	% 49.1-14	8							

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#### **Notes and Definitions**

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

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4243148 Project #: KH2470 26 Project Name: Cochise 2 State 4 ampler Name: Becky Sue Meadows roject Location: Eddy Phone #: 5756895949 Project Manager: Joe Guesnier company Name: Terracon ddress: 4526 W. Pierce Street TY: Carlsbad Lab I.D. (575) 393-2326 101 East Marland, Hobbs, NM 88240 aboratories E-SW 01 N-SW 01 W-SW 01 S-SW 01 FAX (575) 393-2476 Sample I.D. Fax #: Project Owner: Walsh & Watts

State: NM

Zip: 88220

Attn:

Address:

Company: Walsh & Watts

P.O. #:

BILL TO:

ANALYSIS REQUEST

City:

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Received by OCD: 10/3 F/2024 10:00:52 Amquished By:

OCD: 10/3 F/2024 10:00:52 Amquished By: analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any daim ans - Other: Corrected Temp. Observed Temp. Time: Date: Time: 0.5 0.5 0.5 0.5' Depth 1432 (G)RAB OR (C)OMP Received By: Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com # CONTAINERS GROUNDWATE DYes Dyes

□ No □ No WASTEWATER Sample Condition Intact SOIL MATRIX OIL SLUDGE OTHER . ACID/BASE: State: Phone #: ICE / COOL PRESERV CHECKED BY: (Initials) OTHER: 6/4/2024 6/4/2024 6/4/2024 6/4/2024 DATE SAMPLING All Results are emailed. Please provide Email address: zesph.guesnier@terracon.com;travis.casey@terracon.com;chuck.smith@terracon.com;beckysue.miller@terracon.com zus.sanchez@terracon.com REMARKS: Verbal Result: ☐ Yes ☐ No Add'I Phone #: AP (J. 4.75 Turnaround Time: Standard 1304 1306 1302 1300 TIME Chloride (EPA Method4500) TPH Extended 8015 Rush BTEX (EPA Method 8021B) Bacteria (only) Sample Condition Cool

Ores Ores

No No Corrected Temp. °C Observed Temp.

Page 7 of 7

From: Yu, Olivia, EMNRD

To: "Gonzales, Clair"; Naranjo, Mark

Cc: Nelson Patton; doug@saberogv.com; Tavarez, Ike

Subject: RE: Saber Oil & Gas - Cochise 2 State 4 Closure Request (1RP-4845)

Date: Tuesday, February 6, 2018 4:05:00 PM

Ms. Gonzales:

Laboratory analyses of sidewall/edge samples are required for confirmation of complete remediation for 1RP-4845.

Thanks, Olivia

**From:** Gonzales, Clair [mailto:Clair.Gonzales@tetratech.com]

Sent: Monday, February 5, 2018 9:01 AM

To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>; Naranjo, Mark <MNaranjo@slo.state.nm.us>

**Cc:** Nelson Patton <nelson@saberogv.com>; doug@saberogv.com; Tavarez, Ike

<lke.Tavarez@tetratech.com>

Subject: RE: Saber Oil & Gas - Cochise 2 State 4 Closure Request (1RP-4845)

Ms. Yu,

The area is currently excavated to 1.0' below surface and has not been backfilled, pending your approval. No sidewall samples were collected as the surface footprint was visibly well defined.

Let me know if you have any other questions or concerns.

#### Thank you,

#### Clair Gonzales

Clair Gonzales | Project Manager

Phone: 432.687.8123| Mobile 432.260.8634 | Fax:432.682.3946

clair.gonzales@tetratech.com

Tetra Tech | Complex World, CLEAR SOLUTIONS™

4000 N. Big Spring | Midland, TX 79705 | www.tetratech.com

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From: Yu, Olivia, EMNRD [mailto:Olivia.Yu@state.nm.us]

Sent: Wednesday, January 31, 2018 4:19 PM

To: Gonzales, Clair <<u>Clair.Gonzales@tetratech.com</u>>; Naranjo, Mark <<u>MNaranjo@slo.state.nm.us</u>>

Cc: Nelson Patton <nelson@saberogv.com>; doug@saberogv.com; Tavarez, Ike

<lke.Tavarez@tetratech.com>

**Subject:** RE: Saber Oil & Gas - Cochise 2 State 4 Closure Request (1RP-4845)

Ms. Gonzales:

Several clarifications to the closure report for 1RP-4845:

- Currently, the entire release area has been excavated down to 1 ft. bgs?
- Were sidewall samples taken for confirmation?

Please be advised that Mark Naranjo will be the correspondent from NMSLO for like approvals.

Thanks, Olivia

**From:** Gonzales, Clair [mailto:Clair.Gonzales@tetratech.com]

Sent: Thursday, January 25, 2018 7:33 AM

**To:** Yu, Olivia, EMNRD < Olivia. Yu@state.nm.us >; Groves, Amber < agroves@slo.state.nm.us >

**Cc:** Nelson Patton < nelson@saberogv.com >; doug@saberogv.com; Tavarez, Ike

<<u>lke.Tavarez@tetratech.com</u>>

**Subject:** FW: Saber Oil & Gas - Cochise 2 State 4 Closure Request (1RP-4845)

Olivia,

I wanted to touch base with you on this site and see if you have had a chance to review the closure report. Let me know if you have any questions or concerns.

#### Thank you,

#### Clair Gonzales

Clair Gonzales | Project Manager

Phone: 432.687.8123| Mobile 432.260.8634 | Fax:432.682.3946

clair.gonzales@tetratech.com

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From: Gonzales, Clair

Sent: Tuesday, November 28, 2017 10:16 AM

To: Yu, Olivia, EMNRD < Olivia. Yu@state.nm.us >; Groves, Amber < agroves@slo.state.nm.us >

Cc: Nelson Patton <nelson@saberogv.com>; doug@saberogv.com; Tavarez, Ike

<lke.Tavarez@tetratech.com>

**Subject:** Saber Oil & Gas - Cochise 2 State 4 Closure Request (1RP-4845)

Good Morning,

Attached is the closure report for the above referenced site located in Lea County, New Mexico. The closure report details the sampling and emergency response

#### activities performed at the site. Let me know if you have any questions or concerns.

#### Thank you,

#### Clair Gonzales

Clair Gonzales | Geologist III

Phone: 432.687.8123| Mobile 432.260.8634 | Fax:432.682.3946

clair.gonzales@tetratech.com

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The state of the s	<u> 10/31/2024 10·00·5</u>		TE MESS.	A <b>T</b> I <b>A Y</b>			Page 23 of					
		SI	TE INFORM	AHON								
	Re	eport Type:	: Closure R	eport	1RP-484	5						
General Site Inf	ormation:											
Site:		Cochise 2 St										
Company:		Saber Oil & Gas Ventures, LLC.										
Section, Towns		Unit G	Sec. 02	T 19S	R 32E							
Lease Number:		API No. 30-025-31670										
County:		Lea County	Lea County									
GPS:			32.692152° N			103.734	7785° W					
Surface Owner:	•	State										
Mineral Owner: Directions:							east on Dry Lake Rd for					
		road and contir	nue for 1.20 mi to t	ne location.								
Release Data:												
Date Released:		Unknown										
Type Release:		Produced Water and Oil										
Source of Conta	mination:	Flowline										
Fluid Released:		Unknown										
Fluids Recovere	d:	None										
Official Commu	nication:											
Name:	Nelson Patton				Ike Tavarez							
Company:	Saber Oil & Gas				Tetra Tech							
Address:	400 West Illinois	Ave., Ste 950			4000 N. Big	Spring						
					Ste 401	<u> </u>						
City:	Midland Texas, 79	9701			Midland, Te	xas						
Phone number:	(432) 685-0169				(432) 687-8110							
Fax:	(132) 000 0100				(102) 001 0							

Depth to Groundwater:		Ranking Score		Site Data			
<50 ft		20					
50-99 ft		10					
>100 ft.		0		250'-275'			
WellHead Protection:		Ranking Score		Site Data			
Water Source <1,000 ft., Private <200 ft.		20					
Water Source >1,000 ft., Private >200 ft.		0		0			
Surface Body of Water:		Ranking Score		Site Data			
<200 ft.		20					
200 ft - 1,000 ft.		10					
>1,000 ft.		0		0			
Total Ranking Score:		0					
		•					
	Acceptak	ole Soil RRAL (m	g/kg)				
E	Benzene	Total BTEX	TPH				
	10	50	5,000				



November 27, 2017

Ms. Olivia Yu Environmental Engineer Specialist Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: Closure Report for the Saber Oil & Gas Ventures, LLC., Cochise 2 State 4, Unit G, Section 02, Township 19 South, Range 32 East, Lea County, New Mexico. 1RP-4845

Mr. Yu:

Tetra Tech, Inc. (Tetra Tech) was contacted by Saber Oil & Gas Ventures, LLC. (Saber) to evaluate and assess a spill at the Cochise 2 State 4, Unit G, Section 02, Township 19 South, Range 32 East, Lea County, New Mexico (site). The spill site coordinates are N 32.692152 °, W 103.7347785 °. The site location is shown on Figures 1 and 2.

#### Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on October 12, 2017, and released an unknown amount of oil and produced water due to a ruptured flowline. The release occurred in the pasture adjacent to the pad and measured approximately 25' x 50'. As part of an emergency response, the release area was excavated to a depth of 1.0' below surface on October 18, 2017. The excavation was performed to remove the saturated soils and prevent vertical migration of the fluids. Approximately 40 cubic yards of excavated material was hauled for proper disposal. The initial C-141 form is included in Appendix A.

#### Groundwater

No water wells were listed within Section 02 on the New Mexico Office of the State Engineer's website. According to the Chevron Texaco Groundwater Trend map, the average depth to groundwater in this area is between 250' and 275' below surface. The groundwater data is shown in Appendix B.



#### Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

#### Soil Assessment and Analytical Results

On October 18, 2017, Tetra Tech personnel were onsite to supervise the excavation and to sample the release area. Once the area was excavated to a depth of 1.0' below surface, one backhoe trench (T-1) was installed in the release area to a total depth of 6.0' below excavation bottom (BEB). All of the samples collected were analyzed for TPH analysis by EPA Method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The sampling results are summarized in Table 1. The trench location is shown on Figure 3.

Referring to Table 1, none of the samples showed TPH, benzene, or total BTEX concentrations above the RRALs. A TPH high of 4,157 mg/kg was detected at 2.0' BEB, which declined with depth to 106 mg/kg at 6.0' BEB. The sample collected at 1.0' BEB showed a benzene concentration of 0.0145 mg/kg and a total BTEX concentration of 1.83 mg/kg. The benzene and total BTEX concentrations declined with depth and showed bottom trench concentrations below the laboratory reporting limits.

Additionally, no significant chloride concentrations were detected in the subsurface soils, with a chloride high of 456 mg/kg at 2.0' BEB.

#### **Revegetation Plan**

The backfilled areas will be seeded in June 2018 in order to coincide with the rainy season in Southeastern New Mexico to aid in revegetation. Based on the soil type at the site, the BLM seed mixture 2 (Sandy Sites) will be used for seeding and planted in the amount specified in the pounds of pure live seed (PLS) per acre. The seed mixture will be spread by a drill equipped with a depth regulator or a hand-held broadcaster and raked. If a hand-held broadcaster is used for dispersal, the pounds pure live seed per acre will be doubled.



Site inspections will be performed to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate. The BLM seed mixture details and corresponding pounds pure live seed per acre are included in Appendix C.

#### **Conclusions and Recommendations**

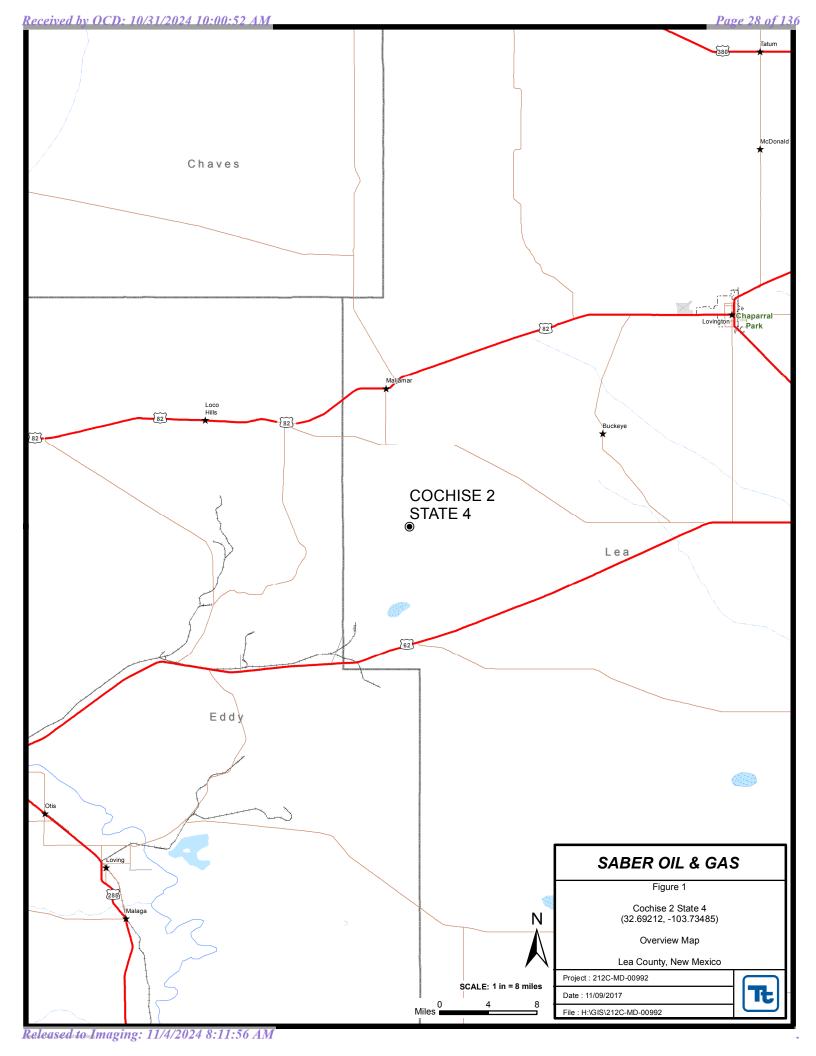
None of the samples exceeded the RRALs for TPH, benzene or Total BTEX. Based on the laboratory results, Saber requests closure of this spill issue. The excavated area will be backfilled with clean material to surface grade. The final C-141 is enclosed in Appendix A. If you have any questions or comments concerning the assessment and remediation activities for this site, please call at (432) 682-4559.

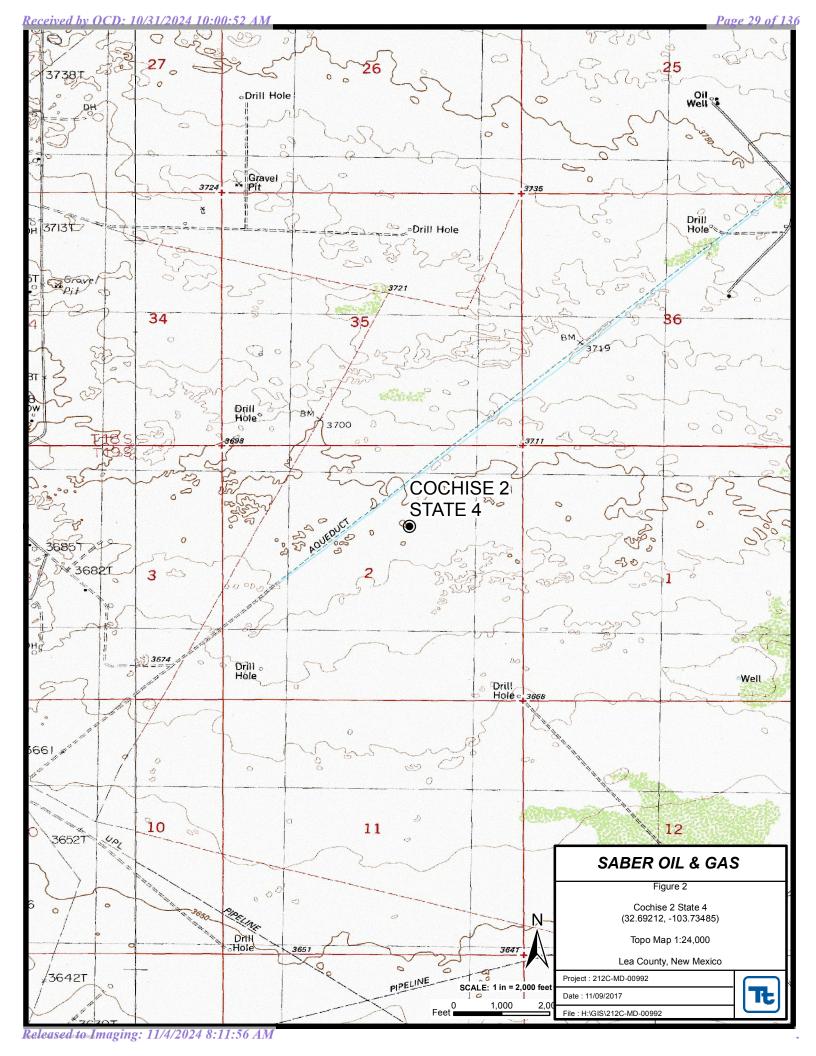
Respectfully submitted, TETRA TECH

Clair Gonzales, Geologist Ike Tavarez, Senior Project Manager

cc: Nelson Patton – Saber Doug Keathley - Saber Amber Groves - SLO

Figures





# **Tables**

Table 1
Saber Oil & Gas
Cochise 2 State 4
Lea County, New Mexico

	Sample Date	Sample Depth (ft)	D=D (6)	Soil Status		TPH (mg/kg)				Benzene	Toluene	Ethlybenzene	Xylene	Total BTEX	Chloride
Sample ID			BEB (ft)	In-Situ	Removed	C6-C10	C10-C28	C28-C35	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
T-1	10/18/2017	1	1	Χ		271	3,490	347	4,108	0.0145	0.3720	0.376	1.07	1.83	253
	=	2	1	Χ		41.2	3,970	146	4,157	<0.00200	0.0613	0.118	0.256	0.435	456
	"	3	1	Χ		-	-	-	-	-	-	-	-	-	513
	"	4	1	Χ		-	-	-	-	-	-	-	-	-	319
	"	5	1	Χ		-	-	-	-	-	-	-	-	-	51.9
	"	6	1	Χ		<15.0	106	<15.0	106	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	58.4

BEB Below Excavation Bottom

( - ) Not Analyzed

# **Photos**

## Saber Oil & Gas Ventures, LLC. Cochise 2 State 4 Lea County, New Mexico





View Northwest - Release Area



View Northeast - Excavated Release Area

## Saber Oil & Gas Ventures, LLC. Cochise 2 State 4 Lea County, New Mexico







View West – Area of T-1

Appendix A

Name of Company Saber Oil and Gas Ventures, LLC

Address 400 West Illinois, Midland, TX 79701

Final Report

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

# **Release Notification and Corrective Action**

**OPERATOR** 

Contact Doug Keathley

Telephone No. (432) 685-0169

Facility Name Cochis	e 2 State 4			1	racility Typ	e wen				
Surface Owner: State			Mineral C	)wner	ner API No. 30-025-31670					
			LOCA	ATION	N OF REI	LEASE				
Unit Letter Section 2	Township 19S	Range 32E	Feet from the		h/South Line Feet from the		East/West Line		County Lea	
		La	titude N 32.69	2152°	Longitude	W 103.73477	85 °			
			NAT	URE	OF REL	EASE				
Type of Release: Oil & I	Produced Water	er			Volume of Unknown	Release		Volume R None	Recovered	
Source of Release: Flow	line					Iour of Occurrenc	e	Date and	Hour of Discovery Discovered by State Land	
Was Immediate Notice C		Yes 🗵	No □ Not Re	equired	If YES, To	Whom?		- 4,, - ,		
By Whom? Date and Hour										
Was a Watercourse Reac	Was a Watercourse Reached?  Yes No  If YES, Volume Impacting the Watercourse.  N/A									
If a Watercourse was Impacted, Describe Fully.*  N/A  RECEIVED  By Olivia Yu at 2:25 pm, Oct 16, 2017										
Describe Cause of Proble										
The release was caused by	y failed or ru	pture flow	line west of the w	vell. The	e flowline wa	s repaired and bac	ck in ser	vice.		
Describe Area Affected a An unknown volume of saturated soil from the arremediation.	oil and water	was releas	e impacting an ar						ill be scraped to remove the n retained to aid in the	
regulations all operators public health or the envir should their operations h	are required to comment. The ave failed to addition, NMC	o report an acceptance adequately OCD accep	nd/or file certain ree of a C-141 reporting and records	elease no ort by the emediate	otifications as NMOCD m contaminati	nd perform correct arked as "Final Ro on that pose a thro	tive acti eport" de eat to gre	ons for rele oes not reli ound water	uant to NMOCD rules and eases which may endanger eve the operator of liability r, surface water, human health compliance with any other	
						OIL CONS	SERV	ATION	DIVISION	
Signature:	Signature:						or:	or	1	
Printed Name: Doug Ke			10/16/201	7	V					
Title: VP of Engineering				1	Approval Date: 10/16/2017			Expiration Date:		
E-mail Address: doug@	saberogv.com	1			Conditions of Approval:				Attached	
Date: 10/13/2017  * Attach Additional Shee		one: 432-	685-0169		see atta	ched directiv	⁄e			

1RP-4845

nOY1728952379

pOY1728952628

Form C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003 Submit 2 Copies to appropriate

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

# **Release Notification and Corrective Action**

Name of Company Saber Oil and Gas Ventures, LLC Address 400 West Hillinois, Midland, TX 79701  Facility Name Cochise 2 State 4  Surface Owner: State  Mineral Owner  LOCATION OF RELEASE  Unit Letter Section Township Range 198 Fee from the Porth North/South Line Feet from the East/West Line County  Lea  Latitude N 32.692152° Longitude W 103.7347785°  NATURE OF RELEASE  Type of Release: Oil & Produced Water  Type of Release: Oil & Produced Water  Volume of Release  Volume of Release: Diale and Hour of Discovery Unitary In 101/2/17 Discovered by State Land  Was Immediate Notice Given?  Was a Watercourse Reached?  Yes No Not Required  By Whom?  Was a Watercourse was Impacted, Describe Fully.  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/of file certain release notifications and perform corrective actions for releases witch any endanger public health or the environment. In addition, MMOCD acceptance of a C-141 report of the NMOCD marked as "Filad Report" does not relieve the operator of inclinity should their operations hav							OPERATOR Initial Report Fir						
Facility Type   Well													
Surface Owner: State   Mineral Owner   API No. 30-025-31670    LOCATION OF RELEASE    Unit Letter   Section   198   Range   32E   Feet from the   North/South Line   Feet from the   East/West Line   County    Lea   Latitude N 32.692152°   Longitude W 103.7347785°    NATURE OF RELEASE    Type of Release: Oil & Produced Water   Volume of Release   Volume Recovered   Unknown   None    Source of Release: Flowline   Date and Hour of Occurrence   Date and Hour of Discovery   Unknown   Hyry   Date and Hour of Discovery   Unknown   Hyry   Date and Hour of Discovered by State Land    Hyry   Was a Watercourse Reached?   Yes   No   Not Required    By Whom?   Date and Hour    Hyry   Was a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the				nd, TX	79701				169				
Location of Release   Section   Township   Range   198   32E   Feet from the   North/South Line   Feet from the   East/West Line   County   Lea	Facility Nar	ne Cochis	se 2 State 4				Facility Typ	e <b>Well</b>					
Location of Release   Section   Township   Range   198   32E   Feet from the   North/South Line   Feet from the   East/West Line   County   Lea	Surface Ow	ner: State			Mineral O	wner			ΔΡΙ	Jo. 30-025	5-31670		
County   C	Burrace Ow	nor. Duite											
Latitude N 32.692152° Longitude W 103.7347785 °  NATURE OF RELEASE  Type of Release: Oil & Produced Water  Volume of Release  Volume Recovered Unknown  None  Source of Release: Flowline  Was Immediate Notice Given?  Yes No Not Required  By Whom?  Date and Hour of Occurrence Unknown  If YES, To Whom?  If YES, Volume Impacting the Watercourse.  N/A  If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/of file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report seconds are filed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report seconds are filed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report seconds are level the operation of responsibility for compliance with any other federal, state, or local laws and or reg	Unit Letter	Section	Township	Range					Fast/West Lin	County	,		
Type of Release: Oil & Produced Water    Volume of Release   Volume Recovered   Volume Re					1 cet from the	110111	// South Line	rect from the	Last West Em	County		a	
Type of Release: Oil & Produced Water  Volume of Release Unknown  Source of Release: Flowline  Date and Hour of Occurrence Unknown  Was Immediate Notice Given?  If YES, To Whom?  Date and Hour of Discovery Unknown  If YES, To Whom?  Date and Hour of Discovered by State Land  If YES, To Whom?  If YES, Volume Impacting the Watercourse.  N/A  Describe Cause of Problem and Remedial Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD maked as "final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report by the NMOCD maked as "final Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:													
Type of Release: Oil & Produced Water    Volume of Release   Volume Recovered				La	titude N 32.692	2152°	Longitude	W 103.73477	85 °				
Source of Release: Flowline    Date and Hour of Occurrence   Date and Hour of Discovery					NAT	URE							
Source of Release: Flowline    Date and Hour of Occurrence Unknown   Date and Hour of Discovery   10/12/17 Discovered by State Land   If YES, To Whom?	Type of Relea	ase: Oil & I	Produced Wat	er				Release		e Recovere	d.		
Was Immediate Notice Given?    Yes   No   Not Required   If YES, To Whom?	Source of Re	lease: Flow	line					our of Occurrence		d Hour of	Discover		
By Whom?  Was a Watercourse Reached?  Yes No No Not Required  If YES, Volume Impacting the Watercourse.  N/A  If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that poor a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	Source of Release. How line							our or occurrenc					and
By Whom?  Was a Watercourse Reached?  Yes No  If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  Ihereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	Was Immedia	ate Notice C						Whom?	·				
Was a Watercourse Reached?  Yes No  If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:				Yes 🗵	No ∐ Not Re	equired							
If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD make as "Final Report" does not relieve the operator of iability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by District Supervisor:													
Describe Cause of Problem and Remedial Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:								lume Impacting t	he Watercourse				
Describe Cause of Problem and Remedial Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	If a Watercou	ırse was Im	pacted, Descr	ibe Fully.*	k		I						
Describe Cause of Problem and Remedial Action Taken.*  The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	NT/A												
The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	N/A												
The release was caused by failed or rupture flowline west of the well. The flowline was repaired and back in service. An unknown volume of oil and water was release impacting an area of approximately 25' x 50' in the pasture.  Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:													
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Describe Area Affected and Cleanup Action Taken.*  As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	The release w	vas causad k	w failed or ru	nture flow	line west of the w	all Th	ne flowline wa	renaired and ba	ck in service A	n unknown	volume	of oil	and
As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:								s repaired and bac	ck iii scivice. 1	ii uiikiiowii	volume	<i>J</i> 1 011	and
As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	Dogoriho Aro	a Affactad	and Classian	Action Tol	ram *								
samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	Describe Are	a Affected	and Cleanup A	Action Tak	æn.*								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	As a part of a	n emergeno	cy response, th	ne area wa	s excavated to 1.0	' below	v surface to rea	nove the saturate	d soils and preve	nt vertical	migratior	ı. Soi	il
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	_	collected t	o define the sp	oills exten	ts. No soil exceed	led the	RRAL's. Teta	ra Tech prepared	a closure report	and submitt	ed to NN	1OCE	) for
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor:	review.												
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should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by District Supervisor:													
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Signature:  OIL CONSERVATION DIVISION  Approved by District Supervisor:													
Signature:  Approved by District Supervisor:				_		- F				r		.,	
Approved by District Supervisor:			,				OIL CON	<u>SERVATIO</u>	N DIVIS	SION			
Approved by District Supervisor:	Signature:	1/4	1/2	>									
Printed Name: Ike Tavarez, P.G.	Signature.						Approved by District Supervisor:						
	Printed Name	e: Ike Tavar	ez, P.G.				Approved by	District Supervisor	01.				
Title: Project Manager Approval Date: Expiration Date:	Title: Project	Manager					Approval Dat	e:	Expiration	Expiration Date:			
E-mail Address: ike.tavarez@tetratech.com  Conditions of Approval:  Attached	E-mail Addre	ess: ike.tav	arez@tetratec	h.com			Conditions of	Approval:		Attached $\square$			
Date: 11/9/17 Phone: 432-687-8123	Date: 11/9/1	17		Phon	e: 432-687-8123						Ш		

<sup>\*</sup> Attach Additional Sheets If Necessary

# Appendix B

# Water Well Data Average Depth to Groundwater (ft) Saber Oil & Gas - Cochise 2 State 4 Lea County, New Mexico

18 9	South	31		
5	4	3	2	1
8	9	10	11	12 <b>400</b>
17	16	15 <b>98</b>	14 <b>317</b>	13
20	21	22	23	24
29	28	27	26	25
32	33	34	35 <b>261</b>	36
	5 8 17 20 29	8 9 17 16 20 21 29 28	5     4     3       8     9     10       17     16     15     98       20     21     22       29     28     27	5     4     3     2       8     9     10     11       17     16     15     98     14       317     20     21     22     23       29     28     27     26       32     33     34     35

10 30	utn	32 East				
5	4 65	3	2	1		
8	9	10	11	12		
17	16 <b>84</b>	15	14	13		
20 <b>164</b>	21	22 <b>429</b>	23	24		
29	28	27	26	25		
32	33	34 <b>117</b>	35	36		
	5 8 17 20 164 29	8 9 17 16 84 20 21 164 29 28	5	5     4     65     3     2       8     9     10     11       17     16     15     14       84     20     21     22     23       164     429       29     28     27     26       32     33     34     35		

	18 Sc	uth	33	East	
6	5	4	3	2	1
			60		
7	8 100	9	10	11	12 <b>143</b>
			62	46	140
18	17	16	15	14	13
	85			36	60
19	20	21	22	23	24
>140					195
30	29	28	27	26	25
35					
31	32	33	34	35	36
		177			

	19 S	outh		31 Eas	t
6	5	4	3	2	1
	SITE				
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
180					
30	29	28	27	26	25
		180			
31	32	33 <b>101</b>	34	35	36
		140			130

	19 So	uth	32	East	
6	5	4	3	2	1
7	8 365	9	10	11	12
18	17	16	15	14	13 135 dry
19 <b>102</b>	20 <b>345</b>	21	22	23	24
30	29	28	27	26	25
31	32	33	34 <b>250</b>	35	36

	19 So	uth	33	East	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
340	116				
19	20	21	22	23	24
30	29	28 130	27	26 <b>92</b>	25
		dry		85	
31	32	33	34	35	36
	185				

	20 S	outh	3	1 East		
6	5	4	3	1		
7	8	9	10 <b>130</b>	12		
18	17	16	15	14	13	
19	20	21	22	22 23		
30	29	28	27	26	25	
31	32	33	34	35	36 <b>80</b>	

	20 \$	South	3	t	
6	5	4	3	2	1
					21.8
7	8	9	10	11	12
18	17	16	15	14	13
89					
19	20	21	22	23	24
30	29	28	27	26	25
9.9			12.3		
31	32	33	34	35	36
					46

	20 S	outh	3	3 East	
6	5 <b>325 278</b>	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24 +300
30	29	28	27	26	25
31	32	33	34	35	36

- 88 New Mexico State Engineers Well Reports
- 105 USGS Well Reports
- 90 Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6) Geology and Groundwater Resources of Eddy County, NM (Report 3)
- 34 NMOCD Groundwater Data
- 123 Tetra Tech installed temporary wells and field water level
- 143 NMOCD Groundwater map well location



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

		POD Sub-		Q	Q	Q							Depth	Depth	Water
POD Number	Code	basin	County	64	16	4 \$	Sec	Tws	Rng		Χ	Υ	-	-	Column
<u>CP 00075</u>	0	CP	LE		2	4	34	19S	32E	617502	2	3609301 🌍	575		
CP 00563 POD1		СР	LE	1	1 :	2	19	19S	32E	612118	8	3613376*	300		
CP 00639 POD1		СР	LE		3	1 :	20	19S	32E	613029	9	3612880*	350	345	5
CP 00640 POD1		СР	LE		2	2	19	198	32E	61262	1	3613280*	260	102	158
CP 00812 POD1		СР	LE		4	4	01	198	32E	620623	3	3616973* 🎒	200		
CP 01656 POD1		СР	LE	3	4	3	17	19S	32E	613368	8	3613646 🌕	70		

Average Depth to Water: 223 feet

Minimum Depth: 102 feet

Maximum Depth: 345 feet

**Record Count:** 6

PLSS Search:

Township: 19S Range: 32E

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

# Appendix C

(28)

#### BLM SERIAL #:

#### **COMPANY REFERENCE:**

# 3.3 Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be <u>no</u> primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

<sup>\*</sup>Pounds of pure live seed: Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

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Appendix D

# **Analytical Report 566095**

for Tetra Tech- Midland

Project Manager: Ike Tavarez
Saber- Cochis 2 State 4
212C MD 00992
30-OCT-17

Collected By: Client





# 1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab code: TX00122): Texas (T104704215-17-23), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-17-15), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab code: TX00127): Texas (T104704221-17-12)
Xenco-Lubbock (EPA Lab code: TX00139): Texas (T104704219-17-16)
Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-17-13)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-17-3)
Xenco-Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)
Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)





30-OCT-17

Project Manager: **Ike Tavarez Tetra Tech- Midland**4000 N. Big Spring Suite 401
Midland, TX 79705

Reference: XENCO Report No(s): **566095** 

**Saber- Cochis 2 State 4** Project Address: Lea Co, NM

#### Ike Tavarez:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 566095. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 566095 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

**Kelsey Brooks** 

Knus Roah

Project Manager

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# **Sample Cross Reference 566095**



# Tetra Tech- Midland, Midland, TX

Saber- Cochis 2 State 4

Sample Id	Matrix	<b>Date Collected</b>	Sample Depth	Lab Sample Id
Trench #1 (1') (BEB 1')	S	10-18-17 00:00		566095-001
Trench #1 (2') (BEB 1')	S	10-18-17 00:00		566095-002
Trench #1 (3') (BEB 1')	S	10-18-17 00:00		566095-003
Trench #1 (4') (BEB 1')	S	10-18-17 00:00		566095-004
Trench #1 (5') (BEB 1')	S	10-18-17 00:00		566095-005
Trench #1 (6') (BEB 1')	S	10-18-17 00:00		566095-006

Version: 1.%

# CASE NARRATIVE

Client Name: Tetra Tech- Midland Project Name: Saber- Cochis 2 State 4

Project ID: 212C MD 00992 Report Date: 30-OCT-17

Work Order Number(s): 566095 Date Received: 10/20/2017

# Sample receipt non conformances and comments:

566095-006- TPH and BTEX added per Clair Gonzalez e-mail 10/25/17--KB

# Sample receipt non conformances and comments per sample:

None

### **Analytical non conformances and comments:**

Batch: LBA-3031655 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3031732 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



# **Certificate of Analysis Summary 566095**

Tetra Tech- Midland, Midland, TX

**Project Name: Saber- Cochis 2 State 4** 

TNI TNI

**Project Id:** 212C MD 00992

**Contact:** 

**Project Location:** 

Ike Tavarez Lea Co, NM **Date Received in Lab:** Fri Oct-20-17 11:50 am

**Report Date:** 30-OCT-17 **Project Manager:** Kelsey Brooks

	Lab Id:	566095-	001	566095-0	002	566095-0	03	566095-0	04	566095-0	005	566095-	006
	Field Id:	Trench #1 (1')		Trench #1 (2')		Trench #1 (3') (	1	Trench #1 (4') (		Trench #1 (5')		Trench #1 (6')	
Analysis Requested	Depth:	11011011 11 (1)	(BLB 1)	11011011 11 (2)	(5251)	11011011 11 (3 ) (3		11011011 117 (17)	525 1,	11011011 11 (8 )	,525 1)	11011011 11 (0)	(BLB 1)
	1 1	2011		CON		2011		COH		go#		2011	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	Oct-18-17	00:00	Oct-18-17	00:00	Oct-18-17 0	0:00	Oct-18-17 (	00:00	Oct-18-17 (	00:00	Oct-18-17	00:00
BTEX by EPA 8021B	Extracted:	Oct-25-17	10:30	Oct-25-17	10:30							Oct-26-17	11:00
SUB: TX104704215-17-23	Analyzed:	Oct-26-17	03:43	Oct-26-17	03:24							Oct-26-17	22:34
	Units/RL:	mg/kg	RL	mg/kg	RL							mg/kg	RL
Benzene		0.0145	0.00199	ND	0.00200							ND	0.00200
Toluene		0.372	0.00199	0.0613	0.00200							ND	0.00200
Ethylbenzene		0.376	0.00199	0.118	0.00200							ND	0.00200
m,p-Xylenes		0.692	0.00398	0.151	0.00399							ND	0.00399
o-Xylene		0.377	0.00199	0.105	0.00200							ND	0.00200
Total Xylenes		1.07	0.00199	0.256	0.00200							ND	0.00200
Total BTEX		1.83	0.00199	0.435	0.00200							ND	0.00200
Inorganic Anions by EPA 300/300.1	Extracted:	Oct-24-17	10:00	Oct-24-17	10:00	Oct-24-17 1	0:00	Oct-24-17 1	0:00	Oct-24-17 1	0:00	Oct-24-17	12:00
	Analyzed:	Oct-24-17	18:57	Oct-24-17	21:40	Oct-24-17 2	1:47	Oct-24-17 2	1:54	Oct-24-17 2	22:00	Oct-24-17	22:41
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		253	4.98	456	4.99	513	4.95	319	4.92	51.9	4.97	58.4	4.94
TPH By SW8015 Mod	Extracted:	Oct-20-17	17:00	Oct-20-17	17:00							Oct-25-17	16:00
	Analyzed:	Oct-21-17	06:51	Oct-21-17	07:10							Oct-26-17	02:52
	Units/RL:	mg/kg	RL	mg/kg	RL							mg/kg	RL
Gasoline Range Hydrocarbons		271	74.9	41.2	15.0							ND	15.0
Diesel Range Organics		3490	74.9	3970	15.0							106	15.0
Oil Range Hydrocarbons		347	74.9	146	15.0							ND	15.0

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Version: 1.%

Kelsey Brooks Project Manager

Kuns Roah



# Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- \*\* Surrogate recovered outside laboratory control limit.
- BRL Below Reporting Limit.
- **RL** Reporting Limit

MDL Method Detection Limit	SDL Sample Detection Limit	LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

**DL** Method Detection Limit

NC Non-Calculable

- + NELAC certification not offered for this compound.
- \* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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9701 Harry Hines Blvd , Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
1211 W Florida Ave, Midland, TX 79701	(432) 563-1800	(432) 563-1713
2525 W. Huntington Dr Suite 102, Tempe AZ 85282	(602) 437-0330	



Batch:

Project Name: Saber- Cochis 2 State 4

Work Orders: 566095,

**Project ID:** 212C MD 00992

97

70-135

**Lab Batch #:** 3031144 **Sample:** 566095-001 / SMP Matrix: Soil

50.0

<b>Units:</b> mg/kg <b>Date Analyzed:</b> 10/21/17 06:51	SURROGATE RECOVERY STUDY				
TPH By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	117	99.8	117	70-135	
o-Terphenyl	51.4	49.9	103	70-135	

**Lab Batch #:** 3031144 Sample: 566095-002 / SMP Batch: 1 Matrix: Soil

**Units:** mg/kg **Date Analyzed:** 10/21/17 07:10 SURROGATE RECOVERY STUDY **Amount** True Control TPH By SW8015 Mod Found Limits Amount Recovery Flags [A] [B] %R %R [D] **Analytes** 1-Chlorooctane 107 99.9 107 70-135 o-Terphenyl

48.5

Lab Batch #: 3031681 Sample: 566095-006 / SMP Batch: Matrix: Soil

**Units:** mg/kg Date Analyzed: 10/26/17 02:52 SURROGATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	111	99.8	111	70-135	
o-Terphenyl	53.2	49.9	107	70-135	

**Lab Batch #:** 3031732 Sample: 566095-002 / SMP Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 10/26/17 03:24	SURROGATE RECOVERY STUDY					
	ВТЕ	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
1,4-Difluor	obenzene	•	0.0295	0.0300	98	80-120		
4-Bromoflu	iorobenzene		0.0302	0.0300	101	80-120		

Lab Batch #: 3031732 **Sample:** 566095-001 / SMP Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 10/26/17 03:43	SURROGATE RECOVERY STUDY					
	вте	X by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags	
		Analytes			[D]			
1,4-Difluor	robenzene		0.0243	0.0300	81	80-120		
4-Bromoflu	uorobenzene		0.0248	0.0300	83	80-120		

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



**Project Name: Saber- Cochis 2 State 4** 

Work Orders: 566095,

**Project ID:** 212C MD 00992

**Lab Batch #:** 3031655 Matrix: Soil **Sample:** 566095-006 / SMP Batch: 1

Units:	mg/kg	<b>Date Analyzed:</b> 10/26/17 22:34	SURROGATE RECOVERY STUDY					
	ВТЕ	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
1,4-Difluoro	benzene		0.0275	0.0300	92	80-120		
4-Bromofluo	orobenzene		0.0306	0.0300	102	80-120		

**Lab Batch #:** 3031144 **Sample:** 7633054-1-BLK / BLK Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 10/21/17 04:08 SURROGATE RECOVERY STUDY							
	ТРН	By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
		Analytes			[D]		
1-Chlorooc	ctane		112	100	112	70-135	
o-Terpheny	yl		54.3	50.0	109	70-135	

Sample: 7633364-1-BLK / BLK **Lab Batch #:** 3031681 Batch: 1 Matrix: Solid

Date Analyzed: 10/25/17 18:49 **Units:** mg/kg SURROGATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	105	100	105	70-135	
o-Terphenyl	52.5	50.0	105	70-135	

**Lab Batch #:** 3031732 **Sample:** 7633241-1-BLK / BLK Batch: 1 Matrix: Solid

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 22:59	SURROGATE RECOVERY STUDY							
	ВТЕ	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags			
1,4-Difluor	robenzene		0.0255	0.0300	85	80-120				
4-Bromofli	uorobenzene		0.0264	0.0300	88	80-120				

Batch: Lab Batch #: 3031655 Sample: 7633345-1-BLK / BLK Matrix: Solid

Units: m	g/kg	<b>Date Analyzed:</b> 10/26/17 15:27	7 SURROGATE RECOVERY STUDY							
		by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags			
1,4-Difluorobenze			0.0288	0.0300	96	80-120				
4-Bromofluorobenzene			0.0264	0.0300	88	80-120				

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



Project Name: Saber- Cochis 2 State 4

Work Orders: 566095,

**Sample:** 7633054-1-BKS / BKS

**Project ID:** 212C MD 00992

**Lab Batch #:** 3031144

Matrix: Solid Batch:

Units: mg/kg	<b>Date Analyzed:</b> 10/21/17 04:28	SURROGATE RECOVERY STUDY						
TP	H By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
1-Chlorooctane	Tillary tes	122	100	122	70-135			
o-Terphenyl		59.8	50.0	120	70-135			

**Lab Batch #: 3031681 Sample:** 7633364-1-BKS / BKS Batch: Matrix: Solid

**Units:** mg/kg Date Analyzed: 10/25/17 19:09 SURROGATE RECOVERY STUDY **Amount** True Control TPH By SW8015 Mod Found Limits Amount Recovery Flags [A] [B] %R %R [D] **Analytes** 1-Chlorooctane 98.2 100 98 70-135 o-Terphenyl 50.0 48.0 96 70-135

**Lab Batch #:** 3031732 **Sample:** 7633241-1-BKS / BKS Batch: Matrix: Solid

**Units:** mg/kg Date Analyzed: 10/25/17 21:07 SURROGATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0274	0.0300	91	80-120	
4-Bromofluorobenzene	0.0294	0.0300	98	80-120	

**Lab Batch #:** 3031655 **Sample:** 7633345-1-BKS / BKS Batch: Matrix: Solid

Units:	Inits: mg/kg Date Analyzed: 10/26/17 13:17 SURROGATE RECOVERY STUDY							
	вте	X by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
		Analytes			[10]			
1,4-Difluor	robenzene		0.0279	0.0300	93	80-120		
4-Bromoflu	uorobenzene		0.0312	0.0300	104	80-120		

Lab Batch #: 3031144 **Sample:** 7633054-1-BSD / BSD Batch: Matrix: Solid

Units:	nits: mg/kg Date Analyzed: 10/21/17 04:49 SURROGATE RECOVERY STUDY							
	ТРН	By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
1-Chlorooct	tane		110	100	110	70-135		
o-Terpheny	1		51.8	50.0	104	70-135		

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



Project Name: Saber- Cochis 2 State 4

Work Orders: 566095,

**Sample:** 7633241-1-BSD / BSD

**Project ID:** 212C MD 00992

**Lab Batch #:** 3031732

Matrix: Solid Batch: 1

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 21:25	SURROGATE RECOVERY STUDY						
	BTE	X by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags		
		Analytes			[D]				
1,4-Difluorobe	enzene		0.0278	0.0300	93	80-120			
4-Bromofluorobenzene			0.0297	0.0300	99	80-120			

**Lab Batch #:** 3031681 **Sample:** 7633364-1-BSD / BSD Batch: Matrix: Solid

Units:	mg/kg	<b>Date Analyzed:</b> 10/26/17 10:19	SURROGATE RECOVERY STUDY					
	ТРН В	By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags	
		Analytes			[D]			
1-Chlorooct	tane		104	100	104	70-135		
o-Terpheny	1		52.3	50.0	105	70-135		

**Lab Batch #:** 3031655 **Sample:** 7633345-1-BSD / BSD Batch: Matrix: Solid

**Units:** mg/kg Date Analyzed: 10/26/17 13:36 SURROGATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0288	0.0300	96	80-120	
4-Bromofluorobenzene	0.0294	0.0300	98	80-120	

**Lab Batch #:** 3031144 **Sample:** 565936-001 S / MS Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 10/21/17 05:29	SURROGATE RECOVERY STUDY							
	ТРН	By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags			
1-Chlorooc	ctane		110	99.7	110	70-135				
o-Terpheny	yl		53.4	49.9	107	70-135				

**Sample:** 565000-004 S / MS Lab Batch #: 3031681 Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 20:08	SURROGATE RECOVERY STUDY							
	ТРН	By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags			
1-Chlorooc	tane		100	99.9	100	70-135				
o-Terpheny	1		49.2	50.0	98	70-135				

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



Project Name: Saber- Cochis 2 State 4

Work Orders: 566095,

**Project ID:** 212C MD 00992

**Lab Batch #:** 3031732 **Sample:** 566212-007 S / MS

Matrix: Soil Batch:

Units: mg/kg Date Analyzed: 10/25/17 21:43 SURROGATE RECOVERY STUDY							
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags		
Analytes			[D]				
1,4-Difluorobenzene	0.0291	0.0300	97	80-120			
4-Bromofluorobenzene	0.0327	0.0300	109	80-120			

Lab Batch #: 3031655 **Sample:** 566321-002 S / MS Batch: 1 Matrix: Soil

**Units:** mg/kg **Date Analyzed:** 10/26/17 13:55 SURROGATE RECOVERY STUDY **Amount** True Control BTEX by EPA 8021B Found Limits Amount Recovery Flags [A] [B] %R %R [D] **Analytes** 1,4-Difluorobenzene 0.0283 0.0300 94 80-120 4-Bromofluorobenzene 0.0318 0.0300 106 80-120

Lab Batch #: 3031144 Sample: 565936-001 SD / MSD Batch: Matrix: Soil

**Units:** mg/kg Date Analyzed: 10/21/17 05:50 SURROGATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	108	99.9	108	70-135	
o-Terphenyl	49.9	50.0	100	70-135	

**Lab Batch #:** 3031681 **Sample:** 565000-004 SD / MSD Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 20:30	SU	RROGATE RE	ECOVERY S	STUDY	
	ТРН	By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorood	ctane		95.1	99.9	95	70-135	
o-Terpheny	yl		48.1	50.0	96	70-135	

Lab Batch #: 3031732 Sample: 566212-007 SD / MSD Batch: Matrix: Soil

Units: m	ng/kg	<b>Date Analyzed:</b> 10/25/17 22:02	SU	RROGATE RE	ECOVERY S	STUDY	
	BTE	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenze	ene	<i>y</i> ***	0.0291	0.0300	97	80-120	
4-Bromofluorober	nzene		0.0320	0.0300	107	80-120	

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



**Project Name: Saber- Cochis 2 State 4** 

**Work Orders :** 566095, **Project ID:** 212C MD 00992

Units:	mg/kg	<b>Date Analyzed:</b> 10/26/17 14:13	SU	RROGATE RI	ECOVERY S	STUDY	
	ВТЕ	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluoroben	nzene	Analytes	0.0337	0.0300	112	80-120	
4-Bromofluorob	penzene		0.0355	0.0300	118	80-120	

Surrogate Recovery [D] = 100 \* A / B

<sup>\*</sup> Surrogate outside of Laboratory QC limits

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



mg/kg

**Units:** 

# **BS / BSD Recoveries**

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY



Page 57 of 136

**Project Name: Saber- Cochis 2 State 4** 

Work Order #: 566095 Project ID: 212C MD 00992

**Analyst:** ALJ **Date Prepared:** 10/25/2017 **Date Analyzed:** 10/25/2017

 Lab Batch ID: 3031732
 Sample: 7633241-1-BKS
 Batch #: 1
 Matrix: Solid

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added	Blank Spike Result	Blank Spike %R	Spike Added	Blank Spike Duplicate	Blk. Spk Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes		[B]	[C]	[D]	[E]	Result [F]	[G]				
Benzene	< 0.00202	0.101	0.126	125	0.101	0.125	124	1	70-130	35	
Toluene	< 0.00202	0.101	0.124	123	0.101	0.124	123	0	70-130	35	
Ethylbenzene	< 0.00202	0.101	0.119	118	0.101	0.121	120	2	71-129	35	
m,p-Xylenes	< 0.00404	0.202	0.239	118	0.201	0.242	120	1	70-135	35	
o-Xylene	< 0.00202	0.101	0.116	115	0.101	0.118	117	2	71-133	35	

Analyst: ALJ Date Prepared: 10/26/2017 Date Analyzed: 10/26/2017

Units: mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	< 0.00200	0.100	0.0958	96	0.0998	0.0867	87	10	70-130	35	
Toluene	< 0.00200	0.100	0.101	101	0.0998	0.0908	91	11	70-130	35	
Ethylbenzene	< 0.00200	0.100	0.110	110	0.0998	0.0997	100	10	71-129	35	
m,p-Xylenes	< 0.00401	0.200	0.216	108	0.200	0.196	98	10	70-135	35	
o-Xylene	< 0.00200	0.100	0.108	108	0.0998	0.0977	98	10	71-133	35	

Relative Percent Difference RPD = 200\*|(C-F)/(C+F)|Blank Spike Recovery [D] = 100\*(C)/[B]Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]All results are based on MDL and Validated for QC Purposes



mg/kg

**Units:** 

# **BS / BSD Recoveries**

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY



Page 58 of 136

**Project Name: Saber- Cochis 2 State 4** 

**Project ID:** 212C MD 00992 Work Order #: 566095

**Date Prepared:** 10/24/2017 **Analyst:** MNV **Date Analyzed:** 10/24/2017

**Lab Batch ID:** 3031338 Sample: 7633142-1-BKS **Batch #:** 1 Matrix: Solid

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added	Blank Spike Result	Blank Spike %R	Spike Added	Blank Spike Duplicate	Blk. Spk Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes		[B]	[C]	[D]	[E]	Result [F]	[G]				
Chloride	<5.00	250	250	100	250	249	100	0	90-110	20	

MNV **Date Prepared:** 10/24/2017 **Date Analyzed:** 10/24/2017 **Analyst:** 

**Lab Batch ID:** 3031342 **Batch #:** 1 Matrix: Solid **Sample:** 7633143-1-BKS

**Units:** mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added	Blank Spike Result	Blank Spike %R	Spike Added	Blank Spike Duplicate	Blk. Spk Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes		[B]	[C]	[D]	[E]	Result [F]	[G]				
Chloride	<5.00	250	250	100	250	249	100	0	90-110	20	

Analyst: **ARM Date Prepared:** 10/20/2017 **Date Analyzed:** 10/21/2017

**Lab Batch ID:** 3031144 **Batch #:** 1 **Sample:** 7633054-1-BKS Matrix: Solid

Units: mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Gasoline Range Hydrocarbons	<15.0	1000	1120	112	1000	1050	105	6	70-135	35	
Diesel Range Organics	<15.0	1000	1120	112	1000	1110	111	1	70-135	35	

Relative Percent Difference RPD = 200\*|(C-F)/(C+F)| Blank Spike Recovery [D] = 100\*(C)/[B]Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]All results are based on MDL and Validated for QC Purposes



mg/kg

**Units:** 

# **BS / BSD Recoveries**

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY



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**Project Name: Saber- Cochis 2 State 4** 

**Project ID:** 212C MD 00992 **Work Order #:** 566095

**Date Prepared:** 10/25/2017 **Date Analyzed:** 10/25/2017 Analyst: ARM

**Lab Batch ID:** 3031681 **Sample:** 7633364-1-BKS **Batch #:** 1 Matrix: Solid

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added	Blank Spike Result	Blank Spike %R	Spike Added	Blank Spike Duplicate	Blk. Spk Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes		[B]	[C]	[D]	[E]	Result [F]	[G]				
Gasoline Range Hydrocarbons	<15.0	1000	905	91	1000	936	94	3	70-135	35	
Diesel Range Organics	<15.0	1000	1050	105	1000	1100	110	5	70-135	35	

Relative Percent Difference RPD = 200\*|(C-F)/(C+F)| Blank Spike Recovery [D] = 100\*(C)/[B]Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]All results are based on MDL and Validated for QC Purposes



# Form 3 - MS / MSD Recoveries

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Project Name: Saber- Cochis 2 State 4

Work Order #: 566095

3031655

**QC- Sample ID:** 566321-002 S

Batch #:

Matrix: Soil

**Project ID:** 212C MD 00992

Lab Batch ID: Date Analyzed:

10/26/2017

**Date Prepared:** 10/26/2017

Analyst: ALJ

**Reporting Units:** 

mg/kg

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Parent Sample Result	Spike Added	Spiked Sample Result [C]	Spiked Sample %R	Spike Added	Duplicate Spiked Sample Result [F]	Spiked Dup. %R	RPD	Control Limits %R	Control Limits %RPD	Flag
Analytes	[A]	[B]	[0]	[D]	[E]	result [1]	[G]	, •	/014	/ <b>VIAL</b> D	
Benzene	0.00211	0.100	0.111	109	0.101	0.113	110	2	70-130	35	
Toluene	0.00542	0.100	0.0991	94	0.101	0.0928	87	7	70-130	35	
Ethylbenzene	< 0.00201	0.100	0.0881	88	0.101	0.0768	76	14	71-129	35	
m,p-Xylenes	< 0.00402	0.201	0.176	88	0.202	0.152	75	15	70-135	35	
o-Xylene	< 0.00201	0.100	0.0847	85	0.101	0.0753	75	12	71-133	35	

Lab Batch ID:

3031732

**QC- Sample ID:** 566212-007 S

Batch #:

Matrix: Soil

Date Analyzed:

10/25/2017

**Date Prepared:** 10/25/2017

Analyst: ALJ

**Reporting Units:** mg/kg

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Parent Sample	Spike	Spiked Sample Result	Spiked Sample	Spike	Duplicate Spiked Sample	Spiked Dup.	RPD	Control Limits	Control Limits	Flag
Analytes	Result [A]	Added [B]	[C]	%R [D]	Added [E]	Result [F]	%R [G]	%	%R	%RPD	
Benzene	< 0.00199	0.0996	0.123	123	0.100	0.112	112	9	70-130	35	
Toluene	< 0.00199	0.0996	0.110	110	0.100	0.0992	99	10	70-130	35	
Ethylbenzene	< 0.00199	0.0996	0.104	104	0.100	0.0924	92	12	71-129	35	
m,p-Xylenes	< 0.00398	0.199	0.213	107	0.200	0.189	95	12	70-135	35	
o-Xylene	<0.00199	0.0996	0.106	106	0.100	0.0953	95	11	71-133	35	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B Relative Percent Difference RPD = 200\*|(C-F)/(C+F)| Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E



# Form 3 - MS / MSD Recoveries



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Project Name: Saber- Cochis 2 State 4

**Work Order #:** 566095

566095 3031338

**QC- Sample ID:** 566079-001 S

Batch #:

Matrix: Soil

**Project ID:** 212C MD 00992

Lab Batch ID: Date Analyzed:

10/24/2017

**Date Prepared:** 10/24/2017

Analyst: MNV

**Reporting Units:** 

mg/kg

Analyst: Will v

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	143	250	390	99	250	393	100	1	90-110	20	i l

**Lab Batch ID:** 3031338

**QC- Sample ID:** 566095-001 S

**Batch #:** 1

Matrix: Soil

**Date Analyzed:** 

**Reporting Units:** 

10/24/2017

mg/kg

**Date Prepared:** 10/24/2017

Analyst: MNV

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Parent Sample Result	Spike Added	Spiked Sample Result [C]	Sample %R	Added	Duplicate Spiked Sample Result [F]	%R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes	[A]	[B]		[D]	[E]		[G]				
Chloride	253	249	493	96	249	495	97	0	90-110	20	

Lab Batch ID:

3031342

**QC- Sample ID:** 566095-006 S

Batch #:

Matrix: Soil

Date Analyzed:

10/24/2017

**Date Prepared:** 10/24/2017

Analyst: MNV

**Reporting Units:** 

mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

1

Inorganic Anions by EPA 300/300.1	Parent Sample	Spike	Spiked Sample Result	Sample		Duplicate Spiked Sample	. 1	RPD	Control Limits	Control Limits	Flag
Analytes	Result [A]	Added [B]	[C]	%R [D]	Added [E]	Result [F]	%R [G]	%	%R	%RPD	
Chloride	58.4	247	308	101	247	310	102	1	90-110	20	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B Relative Percent Difference RPD = 200\*(C-F)/(C+F)| Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E



# Form 3 - MS / MSD Recoveries



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Project Name: Saber- Cochis 2 State 4

**Work Order #:** 566095

566095 3031342

**QC- Sample ID:** 566207-007 S

Batch #:

Matrix: Soil

**Project ID:** 212C MD 00992

Lab Batch ID: Date Analyzed:

10/25/2017

**Date Prepared:** 10/24/2017

Analyst: MNV

**Reporting Units:** 

mg/kg

Analyst: Wiln v

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Parent Sample Result	Spike Added	Spiked Sample Result [C]	Spiked Sample %R	Spike Added	Duplicate Spiked Sample Result [F]	Spiked Dup. %R	RPD	Control Limits %R	Control Limits %RPD	Flag
Analytes	[A]	[B]	[C]	[D]	[E]	Kesuit [F]	[G]	70	/ <b>01X</b>	/ <b>UKI</b> D	
Chloride	93.5	247	345	102	247	344	101	0	90-110	20	

**Lab Batch ID:** 3031144

**QC- Sample ID:** 565936-001 S

**Batch #:** 1

Matrix: Soil

**Date Analyzed:** 

10/21/2017

**Date Prepared:** 10/20/2017

Analyst: ARM

.

**Reporting Units:** 

mg/kg

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Gasoline Range Hydrocarbons	<15.0	997	1040	104	999	1050	105	1	70-135	35	
Diesel Range Organics	<15.0	997	1120	112	999	1110	111	1	70-135	35	

Lab Batch ID:

3031681

**QC- Sample ID:** 565000-004 S

Batch #:

Matrix: Soil

Date Analyzed:

10/25/2017

**Date Prepared:** 10/25/2017

Analyst: ARM

**Reporting Units:** 

mg/kg

Sizoti indist. Indis

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

1

TPH By SW8015 Mod  Analytes	Parent Sample Result [A]	Spike Added	Spiked Sample Result [C]	Sample %R	Added	Duplicate Spiked Sample Result [F]	%R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes	[A]	[B]		[D]	[E]		[G]				
Gasoline Range Hydrocarbons	<15.0	999	973	97	999	971	97	0	70-135	35	
Diesel Range Organics	69.1	999	1050	98	999	1040	97	1	70-135	35	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B Relative Percent Difference RPD = 200\*|(C-F)/(C+F)| Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

Page 18 of 21

Final 1.000

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Analysis Request of Chain of Custody Record Received by OCD: 18/2023 elinquished by: state) Relinquished by: nvoice to: roject Name: mile eceiving Laboratory Client Name roject Location: LAB USE LAB# 넊 Trench #1 (6') (BEB 1') Trench #1 (5') (BEB 1') If TPH exceeds 5,000 mg/kg run deeper samples. If Benzene exceeds 10,000 mg/kg or Total BTEX exceeds 50 mg/kg run Trench #1 (4') (BEB 1') Trench #1 (3') (BEB 1') Trench #1 (1') (BEB 1') Trench #1 (2') (BEB 1') deeper samples (county, Saber Xenco Midland Tx Lea County, New Mexico Cochis 2 State 4 Tetra Tech, Inc. Tetra Tech, Inc. SAMPLE IDENTIFICATION Date: lime: Temp: \ 3 CF:(0-6: -0.2°C) Corrected Temp: \. (6-23: +0.2°C) Received by Received by: Received by Sampler Signature: Project #: Site Manager EAR: 2017 10/18/2017 10/18/2017 10/18/2017 10/18/2017 0/18/2017 10/18/2017 DATE SAMPLING TIME IR ID:R-8 WATER lke Tavarez MATRIX × 4000 N. Big Spring Street, Ste 401 Midland, Texas 79705 Tel (432) 682-4559 Fax (432) 682-3946 SOIL 212C-MD-00992 Mike Carmona 0 c (0) Date: Date: HCL PRESERVATIVE METHOD HNO × × × ICE Time: 11:50 lime None # CONTAINERS Z Z Z Z Z Z FILTERED (Y/N) Sample Temperature BTEX 8021B BTEX 8260B (Circle) HAND DELIVERED FEDEX UPS LAB USE ONLY TPH TX1005 (Ext to C35) TPH 8015M (GRO - DRO - ORO - MRO) PAH 8270C Circle or Specify Method No. Total Metals Ag As Ba Cd Cr Pb Se Hg TCLP Metals Ag As Ba Cd Cr Pb Se Hg 560095 REMARKS: TCLP Volatiles **ANALYSIS REQUEST** RUSH: Same Day Rush Charges Authorized TCLP Semi Volatiles Special Report Limits or TRRP Repor RCI STANDARD GC/MS Vol. 8260B / 624 GC/MS Semi. Vol. 8270C/625 PCB's 8082 / 608 NORM Page PLM (Asbestos) 24 hr 48 hr 72 hr  $\times | \times$  $\times \times \times \times$ Chloride Sulfate TDS General Water Chemistry (see attached list) Anion/Cation Balance 으 Hold Released to Imaging: 11/4/2024 8:11:56 AM

# **Inter-Office Shipment**

Page 1 of 1

IOS Number 1050631

Date/Time:

10/20/17 12:28

Created by:

Air Bill No.:

Connie Hernandez

Please send report to: Kelsey Brooks

Lab# From:

Lab# To:

Midland Houston

Delivery Priority:

Address: 1211 W. Florida Ave, Midland TX 79701

Phone:

E-Mail: kelsey.brooks@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
566095-001	S	Trench #1 (1') (BEB 1')	10/18/17 00:00	SW8260B	VOCs by SW864 8260B	10/26/17	11/01/17	KEB	BDCME BRBZ BRCLME 1	
566095-001	S	Trench #1 (1') (BEB 1')	10/18/17 00:00	SW8021B	BTEX by EPA 8021B	10/26/17	11/01/17	KEB	BR4FBZ BZ BZME EBZ X	
566095-002	S	Trench #1 (2') (BEB 1')	10/18/17 00:00	SW8260B	VOCs by SW864 8260B	10/26/17	11/01/17	KEB	BDCME BRBZ BRCLME	
566095-002	S	Trench #1 (2') (BEB 1')	10/18/17 00:00	SW8021B	BTEX by EPA 8021B	10/26/17	11/01/17	KEB	BR4FBZ BZ BZME EBZ X	

Inter Office Shipment or Sample Comments:

Relinquished By

Connie Hernandez

Date Relinquished: 10/20/2017

Received By: ----

Date Received:

Cooler Temperature:

Released to Imaging: 11/4/2024 8:11:56 AM



# **XENCO Laboratories** Prelogin/Nonconformance Report- Sample Log-In



Client: Tetra Tech- Midland

Acceptable Temperature Range: 0 - 6 degC

Date/ Time Received: 10/20/2017 11:50:00 AM

Work Order #: 566095

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used: R8

Comments Sample Receipt Checklist #1 \*Temperature of cooler(s)? 1.1 #2 \*Shipping container in good condition? Yes #3 \*Samples received on ice? Yes #4 \*Custody Seals intact on shipping container/ cooler? N/A #5 Custody Seals intact on sample bottles? N/A #6\*Custody Seals Signed and dated? N/A #7 \*Chain of Custody present? Yes #8 Any missing/extra samples? No #9 Chain of Custody signed when relinquished/ received? Yes #10 Chain of Custody agrees with sample labels/matrix? Yes #11 Container label(s) legible and intact? Yes #12 Samples in proper container/ bottle? Yes #13 Samples properly preserved? Yes #14 Sample container(s) intact? Yes #15 Sufficient sample amount for indicated test(s)? Yes Yes #16 All samples received within hold time? #17 Subcontract of sample(s)? Yes

dspace?	N/A
elivery of samples prior to placing in	n the refrigerator
Connie Hernandez	Date: 10/20/2017
Munt Moah  Kelsey Brooks	Date: 10/20/2017
	PH Device/Lot#:  Commutation  Connie Hernandez  Mmy Hoah



# APPENDIX E – TERRACON STANDARD OF CARE, LIMITATION, AND RELIANCE

#### Standard of Care

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time. Terracon makes no warranties, either express or implied, regarding the findings, conclusions, or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report. These services were performed in accordance with the scope of work agreed with you, Walsh & Watts, Inc, as reflected in our proposal (PKH247026).

### **Additional Scope Limitations**

The development of this Closure Report is based on information provided by the Walsh & Watts, Inc and Terracon's remediation and construction services line. Such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, nondetectable, or not present during these services. We cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those by information provided by the Walsh & Watts, Inc. The data, interpretations, findings, and recommendations are based solely upon reformation executed within the scope of these services.

#### Reliance

This report has been prepared for the exclusive use of Walsh & Watts, Inc, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of Walsh & Watts, Inc and Terracon. Any unauthorized distribution or reuse is at Walsh & Watts, Inc sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the proposal and Walsh & Watts, Inc and Terracon's Master Services Agreement. The limitation of liability defined in the terms and conditions is the aggregate limit of Terracon's liability to Walsh & Watts, Inc and all relying parties unless otherwise agreed in writing.



October 18, 2024

Walsh & Watts, Inc. 155 Walsh Drive Aledo, TX, 76008

Attn: New Mexico Oil Conservation Division

1220 South St. Francis Drive Santa Fe, New Mexico, NM 87505

### **RE:** Amended Closure Report

Cochise 2 State #004
Unit G, Section 02, Township 19 South, Range 32 East 32.692152°, -103.7347785°
Lea County, New Mexico
NMOCD Incident No. NOY1728952379
Terracon Project No. KH247026

#### To Whom It May Concern:

Terracon Consultants, Inc. (Terracon) is pleased to submit this Amended Closure Report on behalf of Walsh & Watts Inc. (Walsh & Watts) to the New Mexico Oil and Gas Conservation Division (NMOCD) in response to the denial of the Closure Report associated with the release incident number NOY1728952379 for the above-referenced site. This report is prepared in line with New Mexico Oil Conservation Division (NMOCD) regulations, this report addresses the additional confirmation sampling requested by the NMOCD. Detailed assessment and remedial actions by Terracon are outlined in the following sections.

#### **Action Items**

#### **Completed Actions**

- 1) The NMOCD denied the previous closure report and requested additional delineation sampling be conducted. The additional delineation sampling actions taken are based on email correspondence with Ms. Ashley Maxwell dated September 27, 2024, wherein the NMOCD concurred with our approach to locate the delineation trench and collect composite confirmation samples within the former trench from a depth of 0.0 to 6.0 feet below grade surface (bgs) and the trench floor and collect confirmation floor samples every 200 square feet (sq. ft.) from the inferred release area. The NMOCD email correspondence is included in Appendix C.
- 2) Terracon collected confirmation samples at the inferred release area from six floor locations, and at the 1-foot wide former trench area from one sidewall and one floor location on September 27, 2024.
- 3) Maps and associated data for approval have been provided.



4) Soil samples collected from the site were submitted to an approved laboratory for analysis to determine levels of constituents vertically and horizontally in the locations inferred release area.

# **Anticipated Actions**

1) Approval by the NMOCD.

# **Site Information**

The Notice of the Release was provided to the EMNRD District 1 Hobbs, New Mexico Office by Doug Keathley on October 13, 2017, and subsequently approved on October 16, 2017 (EMNRD Reference ID: NOY1728952379). The site is located within Unit G, Section 2, Township 19 South, Range 32 East, approximately 11.20 miles South of Maljamar, New Mexico. A Topographical Map and Site Location Map is included as Exhibit 1 and Exhibit 2, respectively.

#### **Regulatory Criteria**

A review of data from the New Mexico Office of the State Engineer (NMOSE) website identified a water well (CP-00812) located 1.36 miles northeast of the site as indicated in the NMOSE Pod Location Map (Appendix A, Exhibit 3). This groundwater well was completed to a depth of 200 feet below ground surface (bgs) in 1965, depth to water was not noted. A review of the U.S. Fish and Wildlife Service, National Wetlands Inventory website indicates no wetland area is located within 5 miles of the site as indicated in the Designated Wetland Area Map (Appendix A, Exhibit 4). A review of geospatial data obtained from the BLM Carlsbad Field Office website indicated that the site is within an area of low risk for Karst formations, as indicated in the Cave Karst Public UCP Map (Appendix A, Exhibit 5).

## **Reclamation Standards**

Per New Mexico Administrative Code (NMAC) 19.15.29.12, the closure criteria for the site are based on the remedial requirements for an off-pad release consisting of the removal of the affected soil from the surface to 4-feet below grade surface (bgs). The closure criteria are 50 mg/kg for Total Benzene, Toluene, Ethylbenzene and Xylenes (Total BTEX)(EPA Method 8021B), 10 mg/kg for Benzene (EPA Method 8021B), 10,000 mg/kg for Chlorides (EPA Method 300), 2,500 mg/kg for Total Petroleum Hydrocarbons (Total TPH) (EPA Method 8015M), and 1,000 mg/kg combined Gas Range Organics (GRO) Diesel Range Organics (DRO)(EPA Method 8015M).

### **Additional Confirmation/Closure Activities**

The inferred release area based on the Tetra Tech report was estimated at 1,250 square feet. On July 4, 2024, a total of 4 composite wall confirmation soil samples (N-SW-01, E-SW-01,



S-SW-01 and W-SW-01) were collected at a depth of 0.5 feet bgs. On September 27, 2024, Terracon returned to the site and collected an additional eight composite confirmation soil samples. A total of 6 composite floor confirmation soil samples (FS 01 through FS 06), were collected at a depth of 0.5 feet bgs, and the inferred 1-foot-wide trench area was located, one confirmation composite wall sample (SW 01) was collected from 0.0 ft. to 6.0 ft bgs and one composite floor sample (FS 06) was collected from 6.0 feet bgs. The confirmation samples were submitted for analysis of BTEX, Chloride and TPH. Confirmation sample results for BTEX, Chloride and TPH were below applicable NMOCD closure criteria. A Confirmation Sample Location Map in included in Appendix A, Exhibit 6 and confirmation sample results are provided in Appendix B, Table 1.

### **Conclusion**

In accordance with NMAC 19.15.29.12, remediation of the impacted material is complete, and Walsh & Watts, Inc. respectfully requests closure of incident NOY1728952379 that occurred at the Cochise 2 State #004 location.

We at Terracon are deeply grateful for the opportunity to offer our environmental services to Walsh & Watts, Inc. We are committed to providing the highest level of service and support. Should you need further information or have any queries, we encourage you to reach out to our office at your earliest convenience. Sincerely,



Prepared by:

Charles F Smith

Senior Project Manager

Carlsbad

Reviewed by:

John Grams, P.G. (TX)

**Environmental Department Manager** 

Lubbock

Attachments:

C-141 Summary Sheet Appendix A – Exhibits

Exhibit 1 – Site Sample Map

Appendix B - Tables

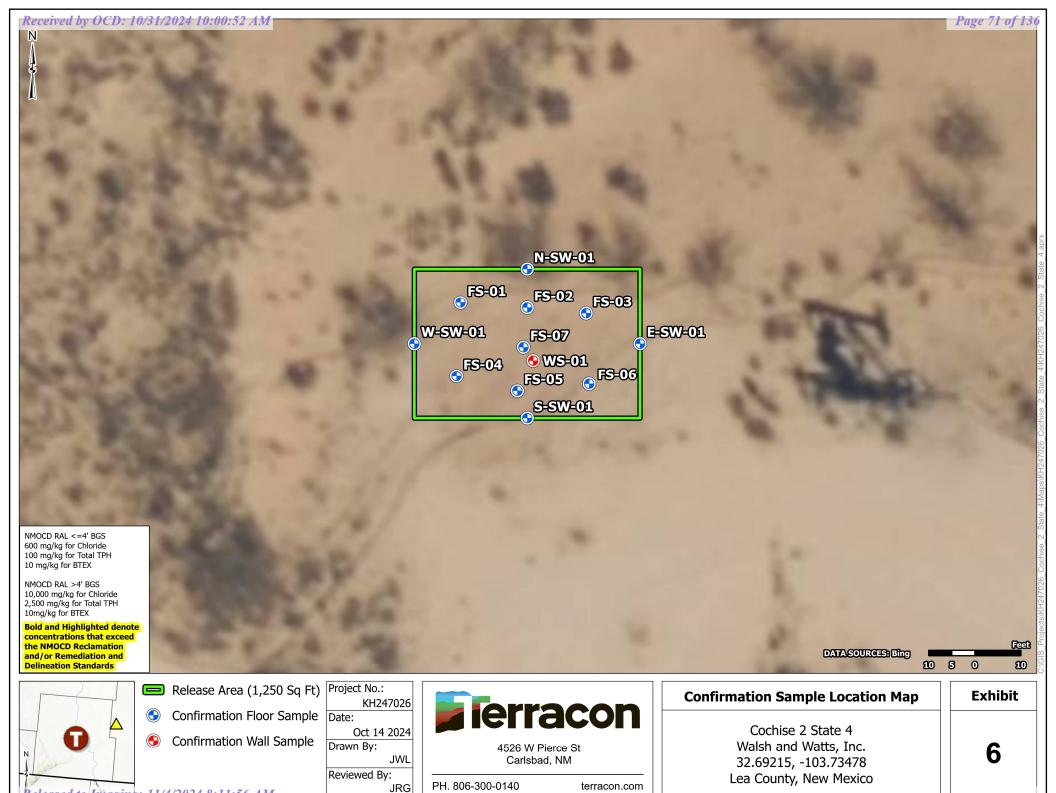
Table 1 - Confirmation Sample Results

Appendix C - EMNRD Closure Denial Email Correspondence

Appendix E - Terracon Standard of Care, Limitation, and Reliance



# **APPENDIX A - EXHIBITS**



Released to Imaging: 11/4/2024 8:11:56 AM



# **APPENDIX B - TABLES**

#### Table 1

## Soil Analytical Results Summary - Confirmation Samples Project Code: KH247026

NMOCD Incident No. NOY1728952379

							11/203323/3		Gasoline Range	Diesel Range	Oil Range
Sample ID	Sample Date	Sample Depth (ft bgs)	Sample Type	Sample Status	Chloride (mg/Kg)	Benzene (mg/Kg)	Total BTEX <sup>1</sup> (mg/Kg)	Total TPH <sup>2</sup> (mg/Kg)	Organics (C6-C10) (mg/Kg)	Organics (Over C10-C28) (mg/Kg)	Organics (Over C28-C36) (mg/Kg)
					EPA Method 300	EPA Method 8021B	EPA Method 8021B	EPA Method 8015M	EPA Method 8015M	EPA Method 8015M	EPA Method 8015M
					Re	lease Assesi	nent				
N-SW-01	6/4/2024	0.5	Comp	In-Situ	32	ND	ND	ND	ND	ND	ND
E-SW-01	6/4/2024	0.5	Comp	In-Situ	32	ND	ND	ND	ND	ND	ND
S-SW-01	6/4/2024	0.5	Comp	In-Situ	16	ND	ND	ND	ND	ND	ND
W-SW-01	6/4/2024	0.5	Comp	In-Situ	ND	ND	ND	ND	ND	ND	ND
					Addi	itional Asses	sment				
SW 01	9/27/2024	0.0-6.0	Comp	In-Situ	32.0	ND	ND	ND	ND	ND	ND
FS01	9/27/2024	1.0	Comp	In-Situ	ND	ND	ND	ND	ND	ND	ND
FS02	9/27/2024	1.0	Comp	In-Situ	16.0	ND	ND	ND	ND	ND	ND
FS03	9/27/2024	1.0	Comp	In-Situ	16.0	ND	ND	ND	ND	ND	ND
FS04	9/27/2024	1.0	Comp	In-Situ	ND	ND	ND	ND	ND	ND	ND
FS05	9/27/2024	1.0	Comp	In-Situ	ND	ND	ND	ND	ND	ND	ND
FS06	9/27/2024	1.0	Comp	In-Situ	ND	ND	ND	ND	ND	ND	ND
FS07	9/27/2024	6.0	Comp	In-Situ	32.0	ND	ND	ND	ND	ND	ND
		tandards³ (Surfa			600	10	50	100	100	10	
		ds <sup>4</sup> (Greater tha		f 4 ft bgs)	10,000	10	50	2,500	2500	1,0	00
1. BTEX = Benze	ene, toluene, ethy	Ibenzene, and tota	al xylenes								

<sup>2.</sup> TPH = Total petroleum hydrocarbons

#### Bold denotes concentrations above applicable laboratory SDLs.

#### Bold and Highlighted denote concentrations that exceed the NMOCD Reclamation and/or Remediation and Delineation Standards.

In-situ = Sample is representative of material which remains in-place at the site.

Excavated = Sample is representative of materials which was excavated and disposed of at a permited disposal facility.

<sup>3.</sup> New Mexico Administration Code (NMAC) Restoration, Reclamation and Re-vegatation (19.15.29.13), NMAC-D (Reclamation of Areas No Longer in Use) for Soils Extending to 4 ft. bgs

<sup>4.</sup> New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards (19.15.29.12) NMAC-N, 8/14/2018

ND = Constituent was not detected above the indicated laboratory sample detection limit (SDL).

NA = Not Analyzed



October 03, 2024

CHUCK SMITH
TERRACON CONSULTANTS
5827 50TH ST. SUITE 1
LUBBOCK, TX 79424

RE: COCHISE 2 STATE 4

Enclosed are the results of analyses for samples received by the laboratory on 09/27/24 14:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

TERRACON CONSULTANTS CHUCK SMITH 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 09/27/2024 Reported: 10/03/2024

Project Name: COCHISE 2 STATE 4

Project Number: KH247026

Project Location: WALSH & WATTS - LEA CO

Sampling Date: 09/27/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: SW 01 0-6 (H245906-01)

DTEV 0021D

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	1.95	97.3	2.00	2.58	
Toluene*	<0.050	0.050	10/01/2024	ND	2.01	100	2.00	2.54	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.02	101	2.00	2.58	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.05	101	6.00	2.49	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/30/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/01/2024	ND	194	96.9	200	1.41	
DRO >C10-C28*	<10.0	10.0	10/01/2024	ND	199	99.7	200	0.586	
EXT DRO >C28-C36	<10.0	10.0	10/01/2024	ND					
Surrogate: 1-Chlorooctane	100 5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.4	% 49.1-14	8						

Applyand By 14

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Celey D. Keine



#### Analytical Results For:

TERRACON CONSULTANTS **CHUCK SMITH** 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 09/27/2024 Reported: 10/03/2024

Project Name: COCHISE 2 STATE 4 Project Number: KH247026

Project Location: WALSH & WATTS - LEA CO Sampling Date: 09/27/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Tamara Oldaker Sample Received By:

#### Sample ID: FS 01 1 (H245906-02)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	1.95	97.3	2.00	2.58	
Toluene*	<0.050	0.050	10/01/2024	ND	2.01	100	2.00	2.54	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.02	101	2.00	2.58	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.05	101	6.00	2.49	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	09/30/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/01/2024	ND	194	96.9	200	1.41	
DRO >C10-C28*	<10.0	10.0	10/01/2024	ND	199	99.7	200	0.586	
EXT DRO >C28-C36	<10.0	10.0	10/01/2024	ND					
Surrogate: 1-Chlorooctane	94.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.1	% 49.1-14	8						

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Celeg D. Freene



#### Analytical Results For:

TERRACON CONSULTANTS **CHUCK SMITH** 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 09/27/2024 Reported: 10/03/2024

Project Name: COCHISE 2 STATE 4

Project Location: WALSH & WATTS - LEA CO

KH247026

Sampling Date: 09/27/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

#### Sample ID: FS 02 1 (H245906-03)

Project Number:

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	1.95	97.3	2.00	2.58	
Toluene*	<0.050	0.050	10/01/2024	ND	2.01	100	2.00	2.54	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.02	101	2.00	2.58	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.05	101	6.00	2.49	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/30/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/01/2024	ND	194	96.9	200	1.41	
DRO >C10-C28*	<10.0	10.0	10/01/2024	ND	199	99.7	200	0.586	
EXT DRO >C28-C36	<10.0	10.0	10/01/2024	ND					
Surrogate: 1-Chlorooctane	103 9	26 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.6	% 49.1-14	8						

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#### Analytical Results For:

TERRACON CONSULTANTS CHUCK SMITH 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 09/27/2024 Reported: 10/03/2024

Project Name: COCHISE 2 STATE 4

Project Number: KH247026

Project Location: WALSH & WATTS - LEA CO

ma/ka

Sampling Date: 09/27/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: FS 03 1 (H245906-04)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	1.95	97.3	2.00	2.58	
Toluene*	<0.050	0.050	10/01/2024	ND	2.01	100	2.00	2.54	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.02	101	2.00	2.58	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.05	101	6.00	2.49	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/30/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/01/2024	ND	194	96.9	200	1.41	
DRO >C10-C28*	<10.0	10.0	10/01/2024	ND	199	99.7	200	0.586	
EXT DRO >C28-C36	<10.0	10.0	10/01/2024	ND					
Surrogate: 1-Chlorooctane	95.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.3	% 49.1-14	8						

Applyzod By: 14

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Celeg D. Freene



#### Analytical Results For:

TERRACON CONSULTANTS CHUCK SMITH 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 09/27/2024 Reported: 10/03/2024

KH247026

Project Name: COCHISE 2 STATE 4

Project Location: WALSH & WATTS - LEA CO

Sampling Date: 09/27/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: FS 04 1 (H245906-05)

Project Number:

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	1.95	97.3	2.00	2.58	
Toluene*	<0.050	0.050	10/01/2024	ND	2.01	100	2.00	2.54	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.02	101	2.00	2.58	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.05	101	6.00	2.49	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	09/30/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/01/2024	ND	194	96.9	200	1.41	
DRO >C10-C28*	<10.0	10.0	10/01/2024	ND	199	99.7	200	0.586	
EXT DRO >C28-C36	<10.0	10.0	10/01/2024	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.1	% 49.1-14	8						

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Celey D. Kreine



#### Analytical Results For:

TERRACON CONSULTANTS CHUCK SMITH 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424

Fax To:

Received: 09/27/2024 Reported: 10/03/2024

Project Name: COCHISE 2 STATE 4

Project Number: KH247026

Project Location: WALSH & WATTS - LEA CO

Sampling Date: 09/27/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: FS 05 1 (H245906-06)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	1.95	97.3	2.00	2.58	
Toluene*	<0.050	0.050	10/01/2024	ND	2.01	100	2.00	2.54	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.02	101	2.00	2.58	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.05	101	6.00	2.49	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	09/30/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/01/2024	ND	194	96.9	200	1.41	
DRO >C10-C28*	<10.0	10.0	10/01/2024	ND	199	99.7	200	0.586	
EXT DRO >C28-C36	<10.0	10.0	10/01/2024	ND					
Surrogate: 1-Chlorooctane	95.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.3	% 49.1-14	8						

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Celey D. Keene



09/27/2024

#### Analytical Results For:

TERRACON CONSULTANTS **CHUCK SMITH** 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 09/27/2024 Sampling Date:

Reported: 10/03/2024 Sampling Type: Soil

Project Name: COCHISE 2 STATE 4 Sampling Condition: Cool & Intact Tamara Oldaker Project Number: KH247026 Sample Received By:

Project Location: WALSH & WATTS - LEA CO

#### Sample ID: FS 06 1 (H245906-07)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	1.95	97.3	2.00	2.58	
Toluene*	<0.050	0.050	10/01/2024	ND	2.01	100	2.00	2.54	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.02	101	2.00	2.58	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.05	101	6.00	2.49	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	09/30/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/01/2024	ND	194	96.9	200	1.41	
DRO >C10-C28*	<10.0	10.0	10/01/2024	ND	199	99.7	200	0.586	
EXT DRO >C28-C36	<10.0	10.0	10/01/2024	ND					
Surrogate: 1-Chlorooctane	82.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	70.9	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



#### Analytical Results For:

TERRACON CONSULTANTS CHUCK SMITH 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 09/27/2024 Reported: 10/03/2024

Project Name: COCHISE 2 STATE 4

Project Number: KH247026

Project Location: WALSH & WATTS - LEA CO

mg/kg

Sampling Date: 09/27/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: FS 07 6 (H245906-08)

BTEX 8021B

	9/	9	7.1.4.7.2						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	1.95	97.3	2.00	2.58	
Toluene*	<0.050	0.050	10/01/2024	ND	2.01	100	2.00	2.54	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.02	101	2.00	2.58	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.05	101	6.00	2.49	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/30/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/01/2024	ND	194	96.9	200	1.41	
DRO >C10-C28*	<10.0	10.0	10/01/2024	ND	199	99.7	200	0.586	
EXT DRO >C28-C36	<10.0	10.0	10/01/2024	ND					
Surrogate: 1-Chlorooctane	94.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.8	% 49.1-14	8						

Analyzed By: JH

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene

Company Name: Terracon

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

aboratories

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Sampler - UPS - Bus - Other: FORM-006 R 3.2 10/07/21	Relinquished By:	Phone #: 5756895949   Fax #:   Project #: KH247026   Project #: KH247026   Project Aname: Cochise 2 State 4     Project Location: Lea   Sampler Name: Becky Sue Meadows     For USB USE ONLY   SW 01	Project Manager: Chuck Smith Address: 4526 W. Pierce Street City: Carlsbad
Corrected Temp.  Cool Intact C	Date:  Received By:  9-27-24  Time: 1450  Date:  Received By:	WASTEWATER WASTEWATER Oll OIL SLUDGE OTHER: ACID/BASE:	
Sample Condition  CHECKED BY:  Cool Infract  Gres Gres  No No No  Cardinal cannot accept verbal changes. Please email changes to beckysue miller@lerracon.com gus sanchez@lerracon.com  CHECKED BY:  Turnaround Time: Standard  No Sample Condition  CHECKED BY:  Turnaround Time: Standard  No Sample Condition  Checked By:  Turnaround Time: Standard  No Sample Condition  Condition  Cool Sample Condition  Cool Correction Factor -0.5°C  Co		MPLING  TIME  TIME  12:02  024  12:02  024  12:16  024  12:16  024  12:16  024  12:30  024  12:41  024  12:51	P.O. #
Turnaround Time: Standard  Rush  Cool  Monte of Peter - 1, 20	Verbal Result: ☐ Yes ☐ No Add'I Phone #: All Results are emailed. Please provide Email address: REMARKS: Desph.guesnier@lerracon.com/travis_coop.go.	Chloride (EPA Method4500)  X X X X X X X X X X X X BTEX (EPA Method 8021B)  Hold	ANALYS REQUEST

Closure Documentation Cochise 2 State #004 | Lea County, New Mexico October 14, 2024 | Terracon Report No. KH247026



# APPENDIX E – TERRACON STANDARD OF CARE, LIMITATION, AND RELIANCE

#### **Standard of Care**

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time. Terracon makes no warranties, either express or implied, regarding the findings, conclusions, or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report. These services were performed in accordance with the scope of work agreed with you, Walsh & Watts, Inc, as reflected in our proposal (PKH247026).

#### **Additional Scope Limitations**

The development of this Closure Report is based on information provided by the Walsh & Watts, Inc and Terracon's remediation and construction services line. Such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, nondetectable, or not present during these services. We cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those by information provided by the Walsh & Watts, Inc. The data, interpretations, findings, and recommendations are based solely upon reformation executed within the scope of these services.

#### Reliance

This report has been prepared for the exclusive use of Walsh & Watts, Inc, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of Walsh & Watts, Inc and Terracon. Any unauthorized distribution or reuse is at Walsh & Watts, Inc sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the proposal and Walsh & Watts, Inc and Terracon's Master Services Agreement. The limitation of liability defined in the terms and conditions is the aggregate limit of Terracon's liability to Walsh & Watts, Inc and all relying parties unless otherwise agreed in writing.

Facilities | Environmental | Geotechnical | Materials

eceived by OCD:	· 10/31/2024 10·00·5	2 AM					Page 86 of 1
		SI	ITE INFORM	IATION			
	Re	eport Type	: Closure R	eport	1RP-484	<b>1</b> 5	
General Site In	nformation:						
Site:		Cochise 2 St					
Company:			Gas Ventures, LI				
	ship and Range	Unit G	Sec. 02	T 19S	R 32E		
Lease Number	r:	API No. 30-0	25-31670				
County:		Lea County					
GPS:			32.692152º N			103.734	47785° W
Surface Owne		State					
Mineral Owner	r:	Francista va	andian of 100A and	l Duvil alsa Di	d:	Na., mar 4 mar	l east on Dry Lake Rd for
Directions:		approximately		onto lease ro			i, turn west onto lease
Release Data:							
Date Released:	:	Unknown					
Type Release:		Produced Wa	ater and Oil				
Source of Cont Fluid Released		Flowline Unknown					
Fluids Recover		None					
Official Comm		INOTIC					
Name:	Nelson Patton				Ike Tavarez	Z	
Company:	Saber Oil & Gas			_	Tetra Tech		
Address:	400 West Illinois A	ve., Ste 950			4000 N. Big		
-		,			Ste 401	, <u>, , , , , , , , , , , , , , , , , , </u>	
City:	Midland Texas, 79	701			Midland, Te	exas	
Phone number:	•				(432) 687-8		
Fax:	(102) 000 0109				(402) 007-0	7110	
гах. Email:	nelson@sabero	av com			Iko Tayara	ez@tetratec	h com
Liliali.	TICISUTI & SADETU	<u> </u>			int. Lavalt	<u>zz w iciialel</u>	HI.COHI

Depth to Groundwater:		Ranking Score	Site Data	
<50 ft		20		
50-99 ft		10		
>100 ft.		0	250'-275'	
WellHead Protection:		Ranking Score	Site Data	
Water Source <1,000 ft., Private <200	ft.	20		
Water Source >1,000 ft., Private >200	ft.	0	0	
Surface Body of Water:		Ranking Score	Site Data	
<200 ft.		20		
200 ft - 1,000 ft.		10		
>1,000 ft.		0	0	
Total Ranking Scor	e:	0		

50

10

5,000



November 27, 2017

Ms. Olivia Yu Environmental Engineer Specialist Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: Closure Report for the Saber Oil & Gas Ventures, LLC., Cochise 2 State 4, Unit G, Section 02, Township 19 South, Range 32 East, Lea County, New Mexico. 1RP-4845

Mr. Yu:

Tetra Tech, Inc. (Tetra Tech) was contacted by Saber Oil & Gas Ventures, LLC. (Saber) to evaluate and assess a spill at the Cochise 2 State 4, Unit G, Section 02, Township 19 South, Range 32 East, Lea County, New Mexico (site). The spill site coordinates are N 32.692152 °, W 103.7347785 °. The site location is shown on Figures 1 and 2.

#### Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on October 12, 2017, and released an unknown amount of oil and produced water due to a ruptured flowline. The release occurred in the pasture adjacent to the pad and measured approximately 25' x 50'. As part of an emergency response, the release area was excavated to a depth of 1.0' below surface on October 18, 2017. The excavation was performed to remove the saturated soils and prevent vertical migration of the fluids. Approximately 40 cubic yards of excavated material was hauled for proper disposal. The initial C-141 form is included in Appendix A.

#### Groundwater

No water wells were listed within Section 02 on the New Mexico Office of the State Engineer's website. According to the Chevron Texaco Groundwater Trend map, the average depth to groundwater in this area is between 250' and 275' below surface. The groundwater data is shown in Appendix B.



#### Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

#### Soil Assessment and Analytical Results

On October 18, 2017, Tetra Tech personnel were onsite to supervise the excavation and to sample the release area. Once the area was excavated to a depth of 1.0' below surface, one backhoe trench (T-1) was installed in the release area to a total depth of 6.0' below excavation bottom (BEB). All of the samples collected were analyzed for TPH analysis by EPA Method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The sampling results are summarized in Table 1. The trench location is shown on Figure 3.

Referring to Table 1, none of the samples showed TPH, benzene, or total BTEX concentrations above the RRALs. A TPH high of 4,157 mg/kg was detected at 2.0' BEB, which declined with depth to 106 mg/kg at 6.0' BEB. The sample collected at 1.0' BEB showed a benzene concentration of 0.0145 mg/kg and a total BTEX concentration of 1.83 mg/kg. The benzene and total BTEX concentrations declined with depth and showed bottom trench concentrations below the laboratory reporting limits.

Additionally, no significant chloride concentrations were detected in the subsurface soils, with a chloride high of 456 mg/kg at 2.0' BEB.

#### **Revegetation Plan**

The backfilled areas will be seeded in June 2018 in order to coincide with the rainy season in Southeastern New Mexico to aid in revegetation. Based on the soil type at the site, the BLM seed mixture 2 (Sandy Sites) will be used for seeding and planted in the amount specified in the pounds of pure live seed (PLS) per acre. The seed mixture will be spread by a drill equipped with a depth regulator or a hand-held broadcaster and raked. If a hand-held broadcaster is used for dispersal, the pounds pure live seed per acre will be doubled.



Site inspections will be performed to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate. The BLM seed mixture details and corresponding pounds pure live seed per acre are included in Appendix C.

#### **Conclusions and Recommendations**

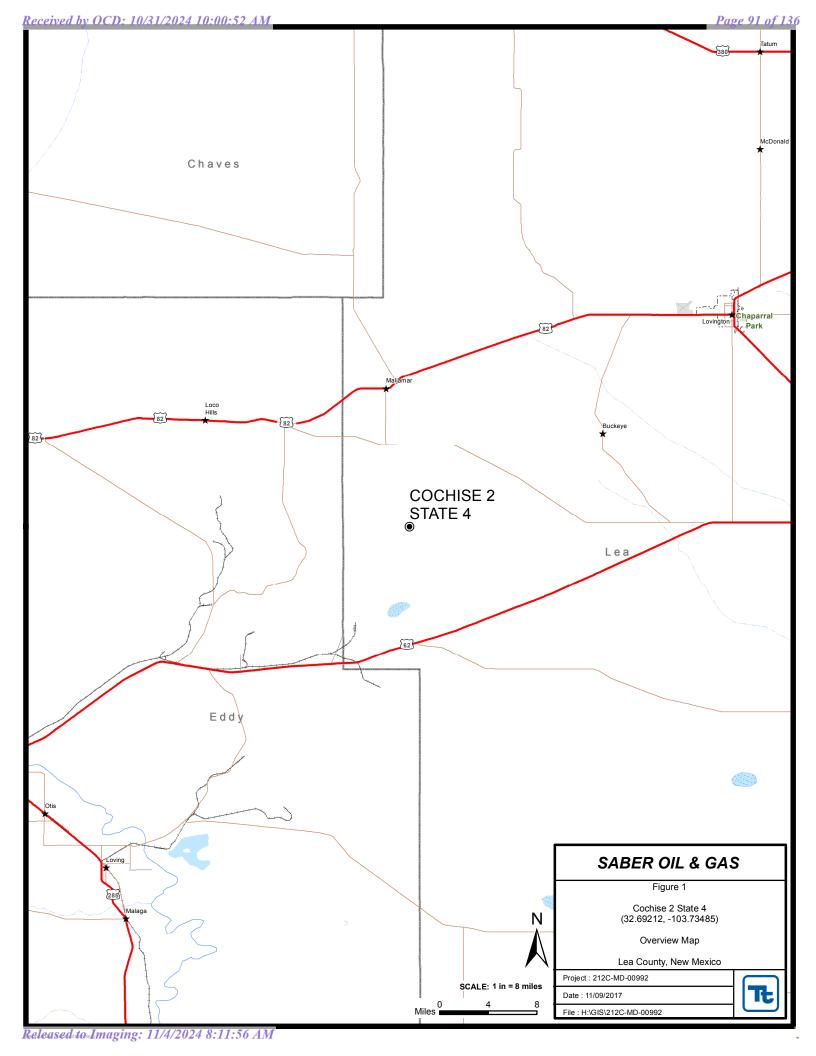
None of the samples exceeded the RRALs for TPH, benzene or Total BTEX. Based on the laboratory results, Saber requests closure of this spill issue. The excavated area will be backfilled with clean material to surface grade. The final C-141 is enclosed in Appendix A. If you have any questions or comments concerning the assessment and remediation activities for this site, please call at (432) 682-4559.

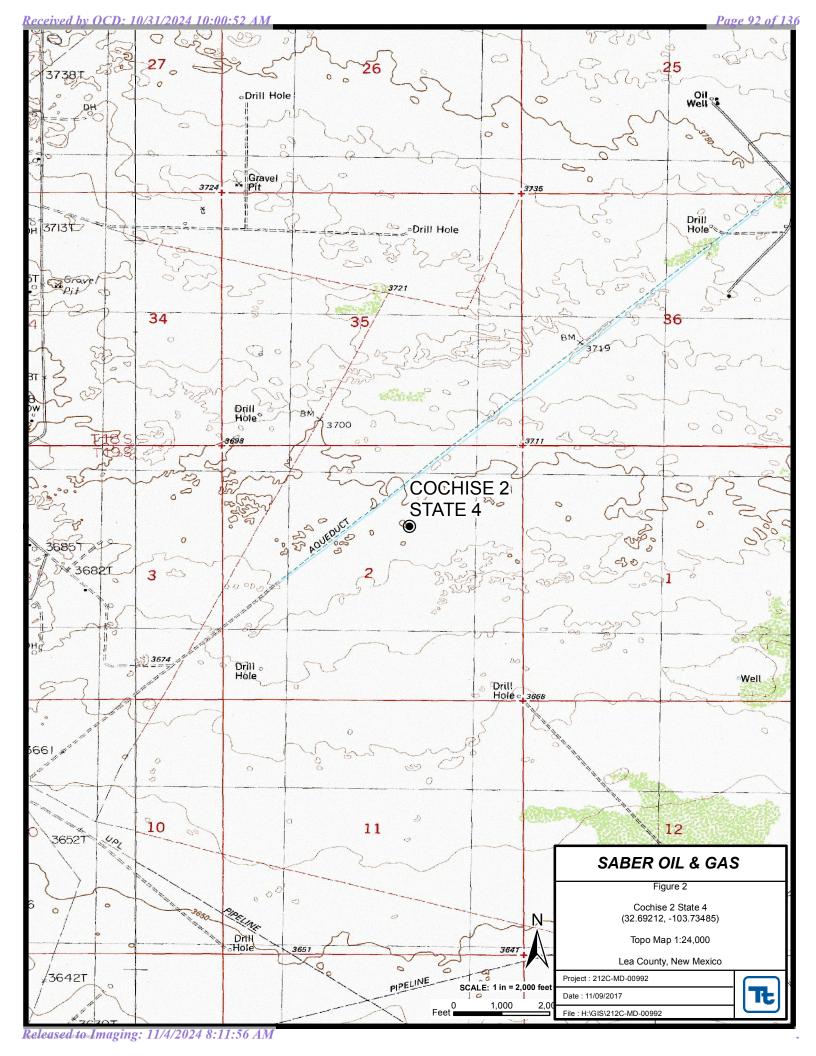
Respectfully submitted, TETRA TECH

Clair Gonzales, Geologist Ike Tavarez, Senior Project Manager

cc: Nelson Patton – Saber Doug Keathley - Saber Amber Groves - SLO

Figures





# **Tables**

Table 1
Saber Oil & Gas
Cochise 2 State 4
Lea County, New Mexico

Sample ID	Sample Date	Sample Depth (ft)	BEB (ft)	Soil Status		TPH (mg/kg)			Benzene	Toluene	Ethlybenzene	Xylene	Total BTEX	Chloride	
				In-Situ	Removed	C6-C10	C10-C28	C28-C35	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
T-1	10/18/2017	1	1	Χ		271	3,490	347	4,108	0.0145	0.3720	0.376	1.07	1.83	253
	=	2	1	Χ		41.2	3,970	146	4,157	<0.00200	0.0613	0.118	0.256	0.435	456
	"	3	1	Χ		-	-	-	-	-	-	-	-	-	513
	"	4	1	Χ		-	-	-	-	-	-	-	-	-	319
	"	5	1	Χ		-	-	-	-	-	-	-	-	-	51.9
	"	6	1	Х		<15.0	106	<15.0	106	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	58.4

BEB Below Excavation Bottom

( - ) Not Analyzed

# **Photos**

### Saber Oil & Gas Ventures, LLC. Cochise 2 State 4 Lea County, New Mexico







View Northwest - Release Area



View Northeast - Excavated Release Area

## Saber Oil & Gas Ventures, LLC. Cochise 2 State 4 Lea County, New Mexico





View West – Area of T-1

Appendix A

Form C-141

Final Report

Revised October 10, 2003

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance

with Rule 116 on back side of form

#### **Release Notification and Corrective Action**

**OPERATOR** 

Name of Co	Name of Company Saber Oil and Gas Ventures, LLC						Contact Doug Keathley				
		inois, Midla	nd, TX 7	9701			No. (432) 685-01	169			
Facility Na	me Cochis	se 2 State 4			]	Facility Typ	e <b>Well</b>				
Surface Ow	ner: State			Mineral C	)wner			AP	I No. 30-025-31670		
				LOCA	ATION	N OF REI	LEASE				
Unit Letter	Section 2	Township 19S	Range 32E	Feet from the	North	South Line	Feet from the	East/West L	ine County Lea		
			La	titude N 32.69	2152°	Longitude	W 103.734778	35 °			
NATURE OF RELEASE  Type of Release: Oil & Produced Water Volume of Release Volume Recovered											
Type of Rele	ase: Oil & l	Produced Wat	er			Volume of Unknown	Release	Volu: None	me Recovered		
Source of Re	lease: Flow	line				Date and H Unknown	lour of Occurrence		and Hour of Discovery 2/17 Discovered by State Land		
Was Immedi	ate Notice (		Yes 🗵	No Not Re	equired	If YES, To	Whom?	10/12	arr Biscovered by Blace Baile		
By Whom?						Date and H					
Was a Watercourse Reached?  ☐ Yes ☐ No					If YES, Vo	lume Impacting th	ne Watercours	e.			
If a Watercon	If a Watercourse was Impacted, Describe Fully.*										
N/A	RECEIVED										
Describe Cau	ise of Probl	em and Reme	dial Action	ı Taken.*							
The release v	vas caused l	oy failed or ru	pture flow	line west of the w	vell. The	e flowline wa	s repaired and back	k in service.			
Describe Are	a Affected	and Cleanup A	Action Tak	en.*							
									ea will be scraped to remove the been retained to aid in the		
regulations a public health should their or or the enviro	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
							OIL CONS	SERVATION	ON DIVISION		
Signature: Printed Name	e: Doug Ke	eathlev				Approved by	District Superviso	or:	ry		
Title: VP of		-				Approval Dat	10/16/201	7 Expirat	tion Date:		
E-mail Addre	ess: doug@	saberogv.com	1			Conditions of	* *		Attached		
Date: 10/1	13/2017	DΙ	one: 432-	685-0169		see attac	ched directive	e			

\* Attach Additional Sheets If Necessary

1RP-4845

nOY1728952379

pOY1728952628

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Type of Release: Oil & Produced Water

Source of Release: Flowline

Was Immediate Notice Given?

#### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Volume Recovered

Date and Hour of Discovery 10/12/17 Discovered by State Land

None

#### **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Saber Oil and Gas Ventures, LLC Contact Doug Keathley Address 400 West Illinois, Midland, TX 79701 Telephone No. (432) 685-0169 Facility Name Cochise 2 State 4 Facility Type Well Surface Owner: State Mineral Owner API No. 30-025-31670 LOCATION OF RELEASE Unit Letter Feet from the North/South Line Feet from the Section Township Range East/West Line County G 2 19S 32E Lea

Latitude N 32.692152° Longitude W 103.7347785°

#### NATURE OF RELEASE

Volume of Release

If YES, To Whom?

Date and Hour of Occurrence

Unknown

Unknown

☐ Yes ☐ No ☐ Not Required									
By Whom?	Date and Hour								
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse.							
☐ Yes ⊠ No	N/A								
If a Watercourse was Impacted, Describe Fully.*									
N/A									
Describe Cause of Problem and Remedial Action Taken.*									
The release was caused by failed or rupture flowline west of the well. The		service. An unknown volume of oil and							
water was release impacting an area of approximately 25' x 50' in the pas	sture.								
Describe Area Affected and Cleanup Action Taken.*	Describe Area Affected and Cleanup Action Taken.*								
As a part of an emergency response, the area was excavated to 1.0' below surface to remove the saturated soils and prevent vertical migration. Soil samples were collected to define the spills extents. No soil exceeded the RRAL's. Tetra Tech prepared a closure report and submitted to NMOCD for review.									
I hereby certify that the information given above is true and complete to t regulations all operators are required to report and/or file certain release in public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	notifications and perform corrective as the NMOCD marked as "Final Report the contamination that pose a threat to	actions for releases which may endanger " does not relieve the operator of liability o ground water, surface water, human health							
Signature:	OIL CONSER	RVATION DIVISION							
	Approved by District Supervisor:	_							
Title: Project Manager	Approval Date: Expiration Date:								
E-mail Address: ike.tavarez@tetratech.com	Conditions of Approval:								
Date: 11/9/17 Phone: 432-687-8123		_							
Attach Additional Sheets If Necessary									

Appendix B

# Water Well Data Average Depth to Groundwater (ft) Saber Oil & Gas - Cochise 2 State 4 Lea County, New Mexico

32 East

18 South

_	18 9	South	31	l East	
6	5	4	3	2	1
7	8	9	10	11	12 <b>400</b>
18	17	16	15 <b>98</b>	14 <b>317</b>	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35 <b>261</b>	36

6	5	4 65	3	2	1				
7 <b>460</b>	8	9	10	11	12				
82									
18	17	16	15	14	13				
		84							
19	20	21	22	23	24				
	164		429						
30	29	28	27	26	25				
31	32	33	34	35	36				
			117						
	19 Sc	uth	32	East					
6	5	4	3	2	1				

	18 Sc	uth	33 East		
6	5	4	3	2	1
			60		
7	8 <b>100</b>	9	10	11	12 <b>143</b>
			62	46	140
18	17	16	15	14	13
	85			36	60
19	20	21	22	23	24
>140					195
30	29	28	27	26	25
35					
31	32	33	34	35	36
		177			

	19 S	outh	31		
6	5	4	3	2	1
	SITE				
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
180					
30	29	28	27	26	25
		180			
31	32	33 <b>101</b>	34	35	36
		140			130

	19 So	uth	32	East	
6	5	4	3	2	1
7	8 <b>365</b>	9	10	11	12
18	17	16	15	14	13 135 dry
19 <b>102</b>	20 <b>345</b>	21	22	23	24
30	29	28	27	26	25
31	32	33	34 <b>250</b>	35	36

	19 So	uth	33		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
<b>340</b> 19	116				
19	20	21	22	23	24
30	29	28 130	27	26 <b>92</b>	25
		dry		85	
31	32	33	34	35	36
	185				

	20 Sc	outh	31	East	
6	5	4	3	2	1
7	8	9	10 <b>130</b>	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36 <b>80</b>

	20 \$	South	3	t	
6	5	4	3	2	1
					21.8
7	8	9	10	11	12
18	17	16	15	14	13
89					
19	20	21	22	23	24
30	29	28	27	26	25
9.9			12.3		
31	32	33	34	35	36
					46

	20 S	outh	3	t	
6	5 <b>325</b>	4	3	2	1
	278				
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24 +300
30	29	28	27	26	25
31	32	33	34	35	36

- 88 New Mexico State Engineers Well Reports
- 105 USGS Well Reports
- 90 Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6) Geology and Groundwater Resources of Eddy County, NM (Report 3)
- 34 NMOCD Groundwater Data
- 123 Tetra Tech installed temporary wells and field water level
- 143 NMOCD Groundwater map well location



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

		POD Sub-			Q	_						•	-	Water
POD Number	Code	basin	County	64	16	4 3	Sec	Tws	Rng	×	Y	Well	Water	Column
<u>CP 00075</u>	0	CP	LE		2 4	4 :	34	19S	32E	617502	3609301 🍯	575		
CP 00563 POD1		СР	LE	1	1 2	2	19	19S	32E	612118	3613376* 🎒	300		
CP 00639 POD1		СР	LE		3	1 2	20	19S	32E	613029	3612880* 🎒	350	345	5
CP 00640 POD1		СР	LE		2 2	2 '	19	19S	32E	612621	3613280* 🌗	260	102	158
CP 00812 POD1		СР	LE		4 4	4 (	01	19S	32E	620623	3616973* 🌗	200		
CP 01656 POD1		СР	LE	3	4 :	3	17	19S	32E	613368	3613646 🥛	70		

Average Depth to Water: 223 feet

Minimum Depth: 102 feet

Maximum Depth: 345 feet

**Record Count: 6** 

PLSS Search:

Township: 19S Range: 32E

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Appendix C

(28)

#### BLM SERIAL #:

#### **COMPANY REFERENCE:**

#### 3.3 Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be <u>no</u> primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

<sup>\*</sup>Pounds of pure live seed: Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

Released to Imaging: 11/4/2024 8:11:56 AM

Appendix D

# **Analytical Report 566095**

for Tetra Tech- Midland

Project Manager: Ike Tavarez
Saber- Cochis 2 State 4
212C MD 00992
30-OCT-17

Collected By: Client





#### 1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab code: TX00122): Texas (T104704215-17-23), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-17-15), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab code: TX00127): Texas (T104704221-17-12)
Xenco-Lubbock (EPA Lab code: TX00139): Texas (T104704219-17-16)
Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-17-13)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-17-3)
Xenco-Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)
Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)





30-OCT-17

Project Manager: **Ike Tavarez Tetra Tech- Midland**4000 N. Big Spring Suite 401
Midland, TX 79705

Reference: XENCO Report No(s): **566095** 

**Saber- Cochis 2 State 4** Project Address: Lea Co, NM

#### Ike Tavarez:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 566095. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 566095 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

**Kelsey Brooks** 

Knus Roah

Project Manager

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# **Sample Cross Reference 566095**



# Tetra Tech- Midland, Midland, TX

Saber- Cochis 2 State 4

Sample Id	Matrix	<b>Date Collected</b>	Sample Depth	Lab Sample Id
Trench #1 (1') (BEB 1')	S	10-18-17 00:00		566095-001
Trench #1 (2') (BEB 1')	S	10-18-17 00:00		566095-002
Trench #1 (3') (BEB 1')	S	10-18-17 00:00		566095-003
Trench #1 (4') (BEB 1')	S	10-18-17 00:00		566095-004
Trench #1 (5') (BEB 1')	S	10-18-17 00:00		566095-005
Trench #1 (6') (BEB 1')	S	10-18-17 00:00		566095-006

Version: 1.%

## **CASE NARRATIVE**

Client Name: Tetra Tech- Midland Project Name: Saber- Cochis 2 State 4

Project ID: 212C MD 00992 Report Date: 30-OCT-17

Work Order Number(s): 566095 Date Received: 10/20/2017

## Sample receipt non conformances and comments:

566095-006- TPH and BTEX added per Clair Gonzalez e-mail 10/25/17--KB

### Sample receipt non conformances and comments per sample:

None

#### **Analytical non conformances and comments:**

Batch: LBA-3031655 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3031732 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



# **Certificate of Analysis Summary 566095**

Tetra Tech- Midland, Midland, TX

**Project Name: Saber- Cochis 2 State 4** 

ABORATORY.

Project Id: 212C MD 00992 Contact: Ike Tavarez

**Project Location:** Lea Co, NM

**Date Received in Lab:** Fri Oct-20-17 11:50 am

**Report Date:** 30-OCT-17 **Project Manager:** Kelsey Brooks

	Lab Id:	566095-	001	566095-0	002	566095-0	03	566095-0	04	566095-0	005	566095-	006
A su mlusia D a mu anta I	Field Id:	Trench #1 (1')	(BEB 1')	Trench #1 (2')	(BEB 1')	Trench #1 (3') (	BEB 1')	Trench #1 (4') (	BEB 1')	Trench #1 (5')	(BEB 1')	Trench #1 (6')	(BEB 1')
Analysis Requested	Depth:												
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	,
	Sampled:	Oct-18-17	00:00	Oct-18-17	00:00	Oct-18-17 0	00:00	Oct-18-17 (	0:00	Oct-18-17 (	00:00	Oct-18-17	00:00
BTEX by EPA 8021B	Extracted:	Oct-25-17	10:30	Oct-25-17	10:30							Oct-26-17	11:00
SUB: TX104704215-17-23	Analyzed:	Oct-26-17	03:43	Oct-26-17	03:24							Oct-26-17	22:34
	Units/RL:	mg/kg	RL	mg/kg	RL							mg/kg	RL
Benzene		0.0145	0.00199	ND	0.00200							ND	0.00200
Toluene		0.372	0.00199	0.0613	0.00200							ND	0.00200
Ethylbenzene		0.376	0.00199	0.118	0.00200							ND	0.00200
m,p-Xylenes		0.692	0.00398	0.151	0.00399							ND	0.00399
o-Xylene		0.377	0.00199	0.105	0.00200							ND	0.00200
Total Xylenes		1.07	0.00199	0.256	0.00200							ND	0.00200
Total BTEX		1.83	0.00199	0.435	0.00200							ND	0.00200
Inorganic Anions by EPA 300/300.1	Extracted:	Oct-24-17	10:00	Oct-24-17	10:00	Oct-24-17 1	0:00	Oct-24-17 1	0:00	Oct-24-17 1	0:00	Oct-24-17	12:00
	Analyzed:	Oct-24-17	18:57	Oct-24-17	21:40	Oct-24-17 2	1:47	Oct-24-17 2	1:54	Oct-24-17 2	22:00	Oct-24-17	22:41
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		253	4.98	456	4.99	513	4.95	319	4.92	51.9	4.97	58.4	4.94
TPH By SW8015 Mod	Extracted:	Oct-20-17	17:00	Oct-20-17	17:00							Oct-25-17	16:00
	Analyzed:	Oct-21-17	06:51	Oct-21-17	07:10							Oct-26-17	02:52
	Units/RL:	mg/kg	RL	mg/kg	RL							mg/kg	RL
Gasoline Range Hydrocarbons		271	74.9	41.2	15.0							ND	15.0
Diesel Range Organics		3490	74.9	3970	15.0							106	15.0
Oil Range Hydrocarbons		347	74.9	146	15.0							ND	15.0

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Version: 1.%

Kelsey Brooks Project Manager

Kuns Roah



## Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- \*\* Surrogate recovered outside laboratory control limit.
- BRL Below Reporting Limit.
- **RL** Reporting Limit

MDL Method Detection Limit	SDL Sample Detection Limit	LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

**DL** Method Detection Limit

NC Non-Calculable

- + NELAC certification not offered for this compound.
- \* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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(210) 509-3334	(210) 509-3335
(432) 563-1800	(432) 563-1713
(602) 437-0330	
	(281) 240-4200 (214) 902 0300 (210) 509-3334 (432) 563-1800



Project Name: Saber- Cochis 2 State 4

Work Orders: 566095,

**Project ID:** 212C MD 00992

97

70-135

**Lab Batch #:** 3031144 **Sample:** 566095-001 / SMP

Matrix: Soil Batch:

50.0

Units: mg/kg Date Analyzed: 10/21	1/17 06:51 <b>S</b>	SURROGATE RECOVERY STUDY						
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags			
Analytes			[2]					
1-Chlorooctane	117	99.8	117	70-135				
o-Terphenyl	51.4	49.9	103	70-135				

**Lab Batch #:** 3031144 Sample: 566095-002 / SMP Batch: 1 Matrix: Soil

**Units:** mg/kg **Date Analyzed:** 10/21/17 07:10 SURROGATE RECOVERY STUDY **Amount** True Control TPH By SW8015 Mod Found Limits Amount Recovery Flags [A] [B] %R %R [D] **Analytes** 1-Chlorooctane 107 99.9 107 70-135 o-Terphenyl

48.5

Lab Batch #: 3031681 Sample: 566095-006 / SMP Batch: Matrix: Soil

**Units:** mg/kg Date Analyzed: 10/26/17 02:52 SURROGATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	111	99.8	111	70-135	
o-Terphenyl	53.2	49.9	107	70-135	

**Lab Batch #:** 3031732 Sample: 566095-002 / SMP Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 10/26/17 03:24	SU	RROGATE RI	ECOVERY S	STUDY	
	ВТЕ	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobe	nzene		0.0295	0.0300	98	80-120	
4-Bromofluoro	benzene		0.0302	0.0300	101	80-120	

Lab Batch #: 3031732 Sample: 566095-001 / SMP Batch: Matrix: Soil

Units:	s: mg/kg Date Analyzed: 10/26/17 03:43 SURROGATE RECOVERY STUDY								
	вте	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
1,4-Difluorobenz	ene	Analytes	0.0243	0.0300	81	80-120			
4-Bromofluorobe	enzene		0.0248	0.0300	83	80-120			

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



**Project Name: Saber- Cochis 2 State 4** 

Work Orders: 566095,

TT... \*4 ...

... \_ /1. \_

**Project ID:** 212C MD 00992

**Lab Batch #:** 3031655 Matrix: Soil **Sample:** 566095-006 / SMP Batch: 1

Units: mg	g/kg	<b>Date Analyzed:</b> 10/26/17 22:34	SU	RROGATE RE	ECOVERY S	STUDY	
		by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenze		inary tes	0.0275	0.0300	92	80-120	
4-Bromofluoroben	zene		0.0306	0.0300	102	80-120	

**Sample:** 7633054-1-BLK / BLK **Lab Batch #:** 3031144 Batch: 1 Matrix: Solid

10/21/17 04:00

Units:	mg/kg	<b>Date Analyzed:</b> 10/21/17/04:08	SURROGATE RECOVERY STUDY						
	ТРН	By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags		
		Analytes			[D]				
1-Chlorooct	ane		112	100	112	70-135			
o-Terphenyl			54.3	50.0	109	70-135			

Lab Batch #: 3031681 Sample: 7633364-1-BLK / BLK Batch: 1 Matrix: Solid

**Units:** mg/kg Date Analyzed: 10/25/17 18:49 SURROGATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	105	100	105	70-135	
o-Terphenyl	52.5	50.0	105	70-135	

Sample: 7633241-1-BLK / BLK **Lab Batch #:** 3031732 Batch: 1 Matrix: Solid

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 22:59	SURROGATE RECOVERY STUDY						
	ВТЕ	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
1,4-Difluor	robenzene		0.0255	0.0300	85	80-120			
4-Bromofli	uorobenzene		0.0264	0.0300	88	80-120			

Batch: **Lab Batch #:** 3031655 Sample: 7633345-1-BLK / BLK Matrix: Solid

Units: m	g/kg	<b>Date Analyzed:</b> 10/26/17 15:27	SURROGATE RECOVERY STUDY						
		by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
1,4-Difluorobenze			0.0288	0.0300	96	80-120			
4-Bromofluorober	4-Bromofluorobenzene			0.0300	88	80-120			

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



Project Name: Saber- Cochis 2 State 4

Work Orders: 566095,

**Project ID:** 212C MD 00992

**Lab Batch #:** 3031144 Matrix: Solid **Sample:** 7633054-1-BKS / BKS Batch: 1

<b>Units:</b>	mg/kg	<b>Date Analyzed:</b> 10/21/17 04:28	SURROGATE RECOVERY STUDY						
	ТРН	By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
1-Chloroocta	ine		122	100	122	70-135			
o-Terphenyl			59.8	50.0	120	70-135			

**Lab Batch #:** 3031681 **Sample:** 7633364-1-BKS / BKS Batch: 1 Matrix: Solid

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 19:09	SURROGATE RECOVERY STUDY							
	ТРН	By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags			
1-Chlorooc	tane		98.2	100	98	70-135				
o-Terpheny	1		48.0	50.0	96	70-135				

Sample: 7633241-1-BKS / BKS **Lab Batch #:** 3031732 Batch: 1 Matrix: Solid

**Units:** mg/kg Date Analyzed: 10/25/17 21:07 SURROGATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0274	0.0300	91	80-120	
4-Bromofluorobenzene	0.0294	0.0300	98	80-120	

**Sample:** 7633345-1-BKS / BKS **Lab Batch #:** 3031655 Batch: Matrix: Solid

Units:	mg/kg	<b>Date Analyzed:</b> 10/26/17 13:17	SURROGATE RECOVERY STUDY							
	вте	X by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags			
		Analytes			[10]					
1,4-Difluor	robenzene		0.0279	0.0300	93	80-120				
4-Bromoflu	4-Bromofluorobenzene			0.0300	104	80-120				

**Lab Batch #:** 3031144 Sample: 7633054-1-BSD / BSD Batch: Matrix: Solid

Units:	mg/kg	<b>Date Analyzed:</b> 10/21/17 04:49	SURROGATE RECOVERY STUDY						
	ТРН	By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
1-Chloroocta	ne		110	100	110	70-135			
o-Terphenyl			51.8	50.0	104	70-135			

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



**Project Name: Saber- Cochis 2 State 4** 

Work Orders: 566095,

**Project ID:** 212C MD 00992

**Lab Batch #:** 3031732 Matrix: Solid **Sample:** 7633241-1-BSD / BSD Batch: 1

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 21:25	SURROGATE RECOVERY STUDY					
	ВТЕ	X by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags	
		Analytes			[D]			
1,4-Difluoroben	zene		0.0278	0.0300	93	80-120		
4-Bromofluorob	enzene		0.0297	0.0300	99	80-120		

**Lab Batch #:** 3031681 **Sample:** 7633364-1-BSD / BSD Batch: Matrix: Solid

Units:	mg/kg	<b>Date Analyzed:</b> 10/26/17 10:19	SURROGATE RECOVERY STUDY							
	ТРН	By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags			
		Analytes			[D]					
1-Chlorood	ctane		104	100	104	70-135				
o-Terpheny	yl		52.3	50.0	105	70-135				

**Sample:** 7633345-1-BSD / BSD **Lab Batch #:** 3031655 Batch: 1 Matrix: Solid

**Units:** mg/kg Date Analyzed: 10/26/17 13:36 SURROGATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0288	0.0300	96	80-120	
4-Bromofluorobenzene	0.0294	0.0300	98	80-120	

**Lab Batch #:** 3031144 **Sample:** 565936-001 S / MS Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 10/21/17 05:29	SURROGATE RECOVERY STUDY						
	ТРН	By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
1-Chlorooc	ctane		110	99.7	110	70-135			
o-Terpheny	yl		53.4	49.9	107	70-135			

Batch: Lab Batch #: 3031681 **Sample:** 565000-004 S / MS Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 20:08	SURROGATE RECOVERY STUDY						
	ТРН	By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
1-Chlorooc	tane		100	99.9	100	70-135			
o-Terpheny	1		49.2	50.0	98	70-135			

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



Project Name: Saber- Cochis 2 State 4

Work Orders: 566095,

**Project ID:** 212C MD 00992

**Lab Batch #:** 3031732

**Sample:** 566212-007 S / MS

Matrix: Soil Batch: 1

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 21:43	SURROGATE RECOVERY STUDY					
	BTE	X by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags	
		Analytes			[D]			
1,4-Difluorobe	enzene		0.0291	0.0300	97	80-120		
4-Bromofluoro	obenzene		0.0327	0.0300	109	80-120		

**Lab Batch #:** 3031655 **Sample:** 566321-002 S / MS Batch: 1 Matrix: Soil

**Units:** mg/kg **Date Analyzed:** 10/26/17 13:55 SURROGATE RECOVERY STUDY **Amount** True Control BTEX by EPA 8021B Found Recovery Limits Amount Flags [A] [B] %R %R [D] **Analytes** 1,4-Difluorobenzene 0.0283 0.0300 94 80-120 4-Bromofluorobenzene 0.0318 0.0300 106 80-120

Lab Batch #: 3031144 Sample: 565936-001 SD / MSD Batch: Matrix: Soil

**Units:** mg/kg Date Analyzed: 10/21/17 05:50 SURROGATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	108	99.9	108	70-135	
o-Terphenyl	49.9	50.0	100	70-135	

Sample: 565000-004 SD / MSD **Lab Batch #:** 3031681 Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 20:30	SURROGATE RECOVERY STUDY										
	ТРН	By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags						
		Analytes			[D]								
1-Chlorooct	ane		95.1	99.9	95	70-135							
o-Terphenyl			48.1	50.0	96	70-135							

**Lab Batch #:** 3031732 Sample: 566212-007 SD / MSD Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 10/25/17 22:02	SU	RROGATE RI	ECOVERY S	STUDY	
	ВТЕ	X by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
		Analytes			[D]		
1,4-Difluoro	benzene		0.0291	0.0300	97	80-120	
4-Bromofluo	orobenzene		0.0320	0.0300	107	80-120	

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



**Project Name: Saber- Cochis 2 State 4** 

**Work Orders :** 566095, **Project ID:** 212C MD 00992

Units: mg/kg	<b>Date Analyzed:</b> 10/26/17 14:13	SU	RROGATE RI	ROGATE RECOVERY STUDY					
I	BTEX by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags			
1,4-Difluorobenzene	·	0.0337	0.0300	112	80-120				
4-Bromofluorobenzene		0.0355	0.0300	118	80-120				

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.

Version: 1.%

<sup>\*</sup> Surrogate outside of Laboratory QC limits

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



mg/kg

**Units:** 

## **BS / BSD Recoveries**

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY



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**Project Name: Saber- Cochis 2 State 4** 

Work Order #: 566095 Project ID: 212C MD 00992

Analyst: ALJ Date Prepared: 10/25/2017 Date Analyzed: 10/25/2017

 Lab Batch ID: 3031732
 Sample: 7633241-1-BKS
 Batch #: 1
 Matrix: Solid

BTEX by EPA 8021B  Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	< 0.00202	0.101	0.126	125	0.101	0.125	124	1	70-130	35	
Toluene	< 0.00202	0.101	0.124	123	0.101	0.124	123	0	70-130	35	
Ethylbenzene	< 0.00202	0.101	0.119	118	0.101	0.121	120	2	71-129	35	
m,p-Xylenes	< 0.00404	0.202	0.239	118	0.201	0.242	120	1	70-135	35	
o-Xylene	< 0.00202	0.101	0.116	115	0.101	0.118	117	2	71-133	35	

Analyst: ALJ Date Prepared: 10/26/2017 Date Analyzed: 10/26/2017

Units: mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	< 0.00200	0.100	0.0958	96	0.0998	0.0867	87	10	70-130	35	
Toluene	< 0.00200	0.100	0.101	101	0.0998	0.0908	91	11	70-130	35	
Ethylbenzene	< 0.00200	0.100	0.110	110	0.0998	0.0997	100	10	71-129	35	
m,p-Xylenes	< 0.00401	0.200	0.216	108	0.200	0.196	98	10	70-135	35	
o-Xylene	< 0.00200	0.100	0.108	108	0.0998	0.0977	98	10	71-133	35	

Relative Percent Difference RPD = 200\*|(C-F)/(C+F)|Blank Spike Recovery [D] = 100\*(C)/[B]Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]All results are based on MDL and Validated for QC Purposes



## **BS / BSD Recoveries**



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**Project Name: Saber- Cochis 2 State 4** 

Work Order #: 566095 Project ID: 212C MD 00992

Analyst: MNV Date Prepared: 10/24/2017 Date Analyzed: 10/24/2017

**Lab Batch ID:** 3031338 **Sample:** 7633142-1-BKS **Batch #:** 1 **Matrix:** Solid

Units: mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

		1	1	1	1	1		<u> </u>	1	1	
Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added	Blank Spike Result	Blank Spike %R	Spike Added	Blank Spike Duplicate	Blk. Spk Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes		[B]	[C]	[D]	[E]	Result [F]	[G]				
Chloride	<5.00	250	250	100	250	249	100	0	90-110	20	

**Analyst:** MNV **Date Prepared:** 10/24/2017 **Date Analyzed:** 10/24/2017

Units: mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added	Blank Spike Result	Blank Spike %R	Spike Added	Blank Spike Duplicate	Blk. Spk Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes		[B]	[C]	[D]	[E]	Result [F]	[G]				
Chloride	< 5.00	250	250	100	250	249	100	0	90-110	20	

**Analyst:** ARM **Date Prepared:** 10/20/2017 **Date Analyzed:** 10/21/2017

Units: mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Gasoline Range Hydrocarbons	<15.0	1000	1120	112	1000	1050	105	6	70-135	35	
Diesel Range Organics	<15.0	1000	1120	112	1000	1110	111	1	70-135	35	

Relative Percent Difference RPD = 200\*|(C-F)/(C+F)|Blank Spike Recovery [D] = 100\*(C)/[B]Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]All results are based on MDL and Validated for QC Purposes



mg/kg

**Units:** 

## **BS / BSD Recoveries**

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY



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**Project Name: Saber- Cochis 2 State 4** 

Work Order #: 566095 Project ID: 212C MD 00992

**Analyst:** ARM **Date Prepared:** 10/25/2017 **Date Analyzed:** 10/25/2017

 Lab Batch ID: 3031681
 Sample: 7633364-1-BKS
 Batch #: 1
 Matrix: Solid

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added	Blank Spike Result	Blank Spike %R	Spike Added	Blank Spike Duplicate	Blk. Spk Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes		[B]	[C]	[D]	[E]	Result [F]	[G]				
Gasoline Range Hydrocarbons	<15.0	1000	905	91	1000	936	94	3	70-135	35	
Diesel Range Organics	<15.0	1000	1050	105	1000	1100	110	5	70-135	35	

Relative Percent Difference RPD = 200\*|(C-F)/(C+F)|Blank Spike Recovery [D] = 100\*(C)/[B]Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]All results are based on MDL and Validated for QC Purposes



## Form 3 - MS / MSD Recoveries

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Project Name: Saber- Cochis 2 State 4

Work Order #: 566095 **Project ID:** 212C MD 00992

Lab Batch ID:

3031655

**QC- Sample ID:** 566321-002 S

Batch #:

Matrix: Soil

Date Analyzed:

10/26/2017

**Date Prepared:** 10/26/2017

Analyst: ALJ

**Reporting Units:** mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	0.00211	0.100	0.111	109	0.101	0.113	110	2	70-130	35	
Toluene	0.00542	0.100	0.0991	94	0.101	0.0928	87	7	70-130	35	
Ethylbenzene	< 0.00201	0.100	0.0881	88	0.101	0.0768	76	14	71-129	35	
m,p-Xylenes	< 0.00402	0.201	0.176	88	0.202	0.152	75	15	70-135	35	
o-Xylene	< 0.00201	0.100	0.0847	85	0.101	0.0753	75	12	71-133	35	

Lab Batch ID:

3031732

**QC- Sample ID:** 566212-007 S

Batch #:

Matrix: Soil

Date Analyzed:

10/25/2017

**Date Prepared:** 10/25/2017

Analyst: ALJ

**Reporting Units:** 

mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8	Sample	Spike	Spiked Sample Result	Sample	Spike	Duplicate Spiked Sample		RPD	Control Limits	Control Limits	Flag
Analytes	Result [A]	Added [B]	[C]	%R [D]	Added [E]	Result [F]	%R [G]	%	%R	%RPD	
Benzene	<0.00199	0.0996	0.123	123	0.100	0.112	112	9	70-130	35	
Toluene	< 0.00199	0.0996	0.110	110	0.100	0.0992	99	10	70-130	35	
Ethylbenzene	< 0.00199	0.0996	0.104	104	0.100	0.0924	92	12	71-129	35	
m,p-Xylenes	<0.00398	0.199	0.213	107	0.200	0.189	95	12	70-135	35	
o-Xylene	<0.00199	0.0996	0.106	106	0.100	0.0953	95	11	71-133	35	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B Relative Percent Difference RPD = 200\*|(C-F)/(C+F)| Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E



## Form 3 - MS / MSD Recoveries



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**Project Name: Saber- Cochis 2 State 4** 

**Work Order #:** 566095

**Project ID:** 212C MD 00992

Lab Batch ID:

3031338

**QC- Sample ID:** 566079-001 S

Batch #:

Matrix: Soil

Date Analyzed:

10/24/2017

**Date Prepared:** 10/24/2017

Analyst: MNV

**Reporting Units:** 

mg/kg

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	143	250	390	99	250	393	100	1	90-110	20	

**Lab Batch ID:** 3031338

**QC- Sample ID:** 566095-001 S

1 Matrix: Soil

**Date Analyzed:** 10/24/2017

**Date Prepared:** 10/24/2017

Analyst: MNV

Batch #:

V

**Reporting Units:** mg/kg

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
V					. ,		3				
Chloride	253	249	493	96	249	495	97	0	90-110	20	

Lab Batch ID:

3031342

**QC- Sample ID:** 566095-006 S

Batch #:

Matrix: Soil

Date Analyzed:

10/24/2017

**Date Prepared:** 10/24/2017

Analyst: MNV

**Reporting Units:** 

mg/kg

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

1

Inorganic Anions by EPA 300/300.1	Parent Sample	Spike	Spiked Sample Result	Sample		Duplicate Spiked Sample	. 1	RPD	Control Limits	Control Limits	Flag
Analytes	Result [A]	Added [B]	[C]	%R [D]	Added [E]	Result [F]	%R [G]	%	%R	%RPD	
Chloride	58.4	247	308	101	247	310	102	1	90-110	20	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B Relative Percent Difference RPD = 200\*(C-F)/(C+F)| Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E



## Form 3 - MS / MSD Recoveries



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**Project Name: Saber- Cochis 2 State 4** 

Work Order #: 566095

**QC- Sample ID:** 566207-007 S

Batch #:

Matrix: Soil

Matrix: Soil

**Project ID:** 212C MD 00992

Lab Batch ID: Date Analyzed: 3031342 10/25/2017

**Date Prepared:** 10/24/2017

Analyst: MNV

**Reporting Units:** 

mg/kg

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	93.5	247	345	102	247	344	101	0	90-110	20	

Lab Batch ID: 3031144 **QC- Sample ID:** 565936-001 S Batch #:

**Date Analyzed:** 10/21/2017 **Date Prepared:** 10/20/2017 Analyst: ARM

**Reporting Units:** mg/kg MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Gasoline Range Hydrocarbons	<15.0	997	1040	104	999	1050	105	1	70-135	35	
Diesel Range Organics	<15.0	997	1120	112	999	1110	111	1	70-135	35	

Lab Batch ID:

3031681

**QC- Sample ID:** 565000-004 S

Batch #:

1 Matrix: Soil

Date Analyzed:

10/25/2017

**Date Prepared:** 10/25/2017

Analyst: ARM

**Reporting Units:** mg/kg

#### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Parent Sample Result	Spike Added	Spiked Sample Result [C]	Spiked Sample %R	Spike Added	Duplicate Spiked Sample Result [F]	Spiked Dup. %R	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes	[A]	[B]	[0]	[D]	[E]	2105410 [2]	[G]	,,	, , ,	, , , , ,	
Gasoline Range Hydrocarbons	<15.0	999	973	97	999	971	97	0	70-135	35	
Diesel Range Organics	69.1	999	1050	98	999	1040	97	1	70-135	35	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B Relative Percent Difference RPD = 200\*|(C-F)/(C+F)| Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

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Analysis Request of Chain of Custody Record Received by OCD: 18/2023 elinquished by: state) Relinquished by: nvoice to: roject Name: Client Name mile eceiving Laboratory roject Location: LAB USE LAB # 넊 Trench #1 (6') (BEB 1') Trench #1 (5') (BEB 1') If TPH exceeds 5,000 mg/kg run deeper samples. If Benzene exceeds 10,000 mg/kg or Total BTEX exceeds 50 mg/kg run Trench #1 (4') (BEB 1') Trench #1 (3') (BEB 1') Trench #1 (1') (BEB 1') Trench #1 (2') (BEB 1') deeper samples (county, Saber Xenco Midland Tx Lea County, New Mexico Cochis 2 State 4 Tetra Tech, Inc. Tetra Tech, Inc. SAMPLE IDENTIFICATION Date: lime: Temp: \ 3 CF:(0-6: -0.2°C) Corrected Temp: \. (6-23: +0.2°C) Received by Received by: Received by Sampler Signature: Project #: Site Manager EAR: 2017 10/18/2017 10/18/2017 10/18/2017 10/18/2017 0/18/2017 10/18/2017 DATE SAMPLING TIME IR ID:R-8 WATER lke Tavarez MATRIX × 4000 N. Big Spring Street, Ste 401 Midland, Texas 79705 Tel (432) 682-4559 Fax (432) 682-3946 SOIL 212C-MD-00992 Mike Carmona 0 c (0) Date: Date: HCL PRESERVATIVE METHOD HNO<sub>3</sub> × × × ICE Time: 11:50 lime None # CONTAINERS Z Z Z Z Z Z FILTERED (Y/N) Sample Temperature BTEX 8021B BTEX 8260B> (Circle) HAND DELIVERED FEDEX UPS LAB USE ONLY TPH TX1005 (Ext to C35) TPH 8015M (GRO - DRO - ORO - MRO) PAH 8270C Circle or Specify Method No. Total Metals Ag As Ba Cd Cr Pb Se Hg TCLP Metals Ag As Ba Cd Cr Pb Se Hg 560095 REMARKS: TCLP Volatiles **ANALYSIS REQUEST** RUSH: Same Day Rush Charges Authorized TCLP Semi Volatiles Special Report Limits or TRRP Repor RCI STANDARD GC/MS Vol. 8260B / 624 GC/MS Semi. Vol. 8270C/625 PCB's 8082 / 608 NORM Page PLM (Asbestos) 24 hr 48 hr 72 hr  $\times | \times$  $\times \times \times \times$ Chloride Sulfate TDS General Water Chemistry (see attached list) Anion/Cation Balance 으 Hold Released to Imaging: 11/4/2024 8:11:56 AM

# **Inter-Office Shipment**

Page 1 of 1

IOS Number 1050631

Date/Time:

10/20/17 12:28

Created by:

Connie Hernandez

Please send report to: Kelsey Brooks

Lab# From: Midland Address: 1211 W. Florida Ave, Midland TX 79701 Phone:

Lab# To: Houston Air Bill No.:

Delivery Priority:

E-Mail: kelsey.brooks@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
566095-001	S	Trench #1 (1') (BEB 1')	10/18/17 00:00	SW8260B	VOCs by SW864 8260B	10/26/17	11/01/17	KEB	BDCME BRBZ BRCLME 1	
566095-001	S	Trench #1 (1') (BEB 1')	10/18/17 00:00	SW8021B	BTEX by EPA 8021B	10/26/17	11/01/17	KEB	BR4FBZ BZ BZME EBZ X	
566095-002	S	Trench #1 (2') (BEB 1')	10/18/17 00:00	SW8260B	VOCs by SW864 8260B	10/26/17	11/01/17	KEB	BDCME BRBZ BRCLME 1	
566095-002	S	Trench #1 (2') (BEB 1')	10/18/17 00:00	SW8021B	BTEX by EPA 8021B	10/26/17	11/01/17	KEB	BR4FBZ BZ BZME EBZ X	

Inter Office Shipment or Sample Comments:

Relinquished By

Connie Hernandez

Received By:

Date Relinquished: 10/20/2017

Date Received:

Cooler Temperature:



# XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: Tetra Tech- Midland

Date/ Time Received: 10/20/2017 11:50:00 AM

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Work Order #: 566095

Temperature Measuring device used: R8

	Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?		1.1
#2 *Shipping container in good condition	?	Yes
#3 *Samples received on ice?		Yes
#4 *Custody Seals intact on shipping cor	ntainer/ cooler?	N/A
#5 Custody Seals intact on sample bottle	es?	N/A
#6*Custody Seals Signed and dated?		N/A
#7 *Chain of Custody present?		Yes
#8 Any missing/extra samples?		No
#9 Chain of Custody signed when relinqu	uished/ received?	Yes
#10 Chain of Custody agrees with sampl	e labels/matrix?	Yes
#11 Container label(s) legible and intact?		Yes
#12 Samples in proper container/ bottle?		Yes
#13 Samples properly preserved?		Yes
#14 Sample container(s) intact?		Yes
#15 Sufficient sample amount for indicate	ed test(s)?	Yes
#16 All samples received within hold time	e?	Yes
#17 Subcontract of sample(s)?		Yes
#18 Water VOC samples have zero head	dspace?	N/A
* Must be completed for after-hours de Analyst:	livery of samples prior to placing in PH Device/Lot#:	the refrigerator
Checklist completed by:	Connie Hernandez	Date: 10/20/2017
Checklist reviewed by:	Mury Moah Kelsey Brooks	Date: 10/20/2017

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 397734

#### **QUESTIONS**

Operator:	OGRID:
WALSH & WATTS INC	24558
155 Walsh Drive	Action Number:
Aledo, TX 76008	397734
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites					
Incident ID (n#)	nOY1728952379				
Incident Name	NOY1728952379 COCHISE 2 STATE @ 30-025-31670				
Incident Type	Oil Release				
Incident Status	Remediation Closure Report Received				
Incident Well	[30-025-31670] COCHISE 2 STATE #004				

ocation of Release Source						
Please answer all the questions in this group.						
Site Name	Cochise 2 State					
Date Release Discovered	10/12/2017					
Surface Owner	State					

Incident Details					
Please answer all the questions in this group.					
Incident Type	Oil Release				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Pipeline (Any)   Crude Oil   Released: 0 BBL (Unknown Released Amount)   Recovered: 0 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 397734

QUESTI	ONS (continued)	
Operator: WALSH & WATTS INC 155 Walsh Drive Aledo, TX 76008	OGRID:  24558  Action Number: 397734  Action Type:  [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
QUESTIONS	[o,	
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or mo	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e	e. gas only) are to be submitted on the C-129 form.	
Initial Response  The responsible party must undertake the following actions immediately unless they could create a s	T T T T T T T T T T T T T T T T T T T	
The source of the release has been stopped  The impacted area has been secured to protect human health and the environment	True True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.  ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative	

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Alexandra Fleming
Title: Regulatory Tech
Email: AFleming@walshwatts.com
Date: 10/31/2024

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 397734

#### **QUESTIONS** (continued)

Operator:	OGRID:
WALSH & WATTS INC	24558
155 Walsh Drive	Action Number:
Aledo, TX 76008	397734
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Between 1 and 5 (mi.)	
An (non-karst) unstable area	Between 1 and 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	None	
A 100-year floodplain	Between 1 and 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	Yes	

emediation Plan		
ease answer all the questions that apply or are indicated. This information must be pro	ovided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes	
tach a comprehensive report demonstrating the lateral and vertical extents of soil conta	amination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	32	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0	
GRO+DRO (EPA SW-846 Method 8015M)	0	
BTEX (EPA SW-846 Method 8021B or 8260B)	0	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	10/18/2017	
On what date will (or did) the final sampling or liner inspection occur	10/17/2017	
On what date will (or was) the remediation complete(d)	10/18/2017	
What is the estimated surface area (in square feet) that will be reclaimed	1250	
What is the estimated volume (in cubic yards) that will be reclaimed	50	
What is the estimated surface area (in square feet) that will be remediated	1250	
What is the estimated volume (in cubic yards) that will be remediated	50	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 397734

#### **QUESTIONS** (continued)

Operator:	OGRID:
WALSH & WATTS INC	24558
155 Walsh Drive	Action Number:
Aledo, TX 76008	397734
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Alexandra Fleming Title: Regulatory Tech Email: AFleming@walshwatts.com

Date: 10/31/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 397734

**QUESTIONS** (continued)

Operator:	OGRID:
WALSH & WATTS INC	24558
155 Walsh Drive	Action Number:
Aledo, TX 76008	397734
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 397734

**QUESTIONS** (continued)

Operator:	OGRID:
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155 Walsh Drive	Action Number:
Aledo, TX 76008	397734
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	386769
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/27/2024
What was the (estimated) number of samples that were to be gathered	8
What was the sampling surface area in square feet	1250

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	1250	
What was the total volume (cubic yards) remediated	50	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	1250	
What was the total volume (in cubic yards) reclaimed	1250	
Summarize any additional remediation activities not included by answers (above)	Remediation plan was originally denied for no sidewall samples, subsequent sampling from Terracon demonstrates that all previous impacts were remediated to the strictest NMOCD RAL standards and all confirmation samples for the original floor, sidewalls, and deep trench are below NMOCD RALs.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Alexandra Fleming

Title: Regulatory Tech
Email: AFleming@walshwatts.com
Date: 10/31/2024

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QUESTIONS, Page 7

Action 397734

**QUESTIONS** (continued)

Operator:	OGRID:
WALSH & WATTS INC	24558
155 Walsh Drive	Action Number:
Aledo, TX 76008	397734
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Reclamation Report		
Only answer the questions in this group if all reclamation steps have been completed.		
Requesting a reclamation approval with this submission	No	

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CONDITIONS

Action 397734

#### **CONDITIONS**

Operator:	OGRID:
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155 Walsh Drive	Action Number:
Aledo, TX 76008	397734
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### CONDITIONS

Created By	Condition	Condition Date
amaxwell	Remediation closure approved.	11/4/2024
amaxwell	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. The OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	11/4/2024