District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party			OGRID	OGRID		
Contact Name			Contact	Contact Telephone		
Contact email			Inciden	Incident # (assigned by OCD)		
Contact mail	ing address			<b>'</b>		
					~	
			Location	of Release	Source	
Latitude				Longitud	e	
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)	
Site Name				Site Typ	e	
Date Release	Discovered			API# (if	applicable)	
Unit Letter	Section	Township	Range	Co	ounty	
Ont Letter	Section	Township	Runge		, unity	-
						_
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:		)
			Nature and	d Volume o	f Release	
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)
Produced	Water	Volume Release	` ,		Volume Reco	• • •
			ion of dissolved c	chloride in the	Yes N	,
		produced water				
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)
Natural G	as	Volume Release	d (Mcf)		Volume Reco	overed (Mcf)
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)	
Cause of Rele	ease					

Received by OCD: 11/5/2024 11:43:25 AM Form C-141 State of New Mexico Oil Conservation Division Page 2

	Page.	2 oj	3.
D			

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible	le party consider this a major release?
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To whom	? When and by what means (phone, email, etc)?
	Initial Resp	oonse
The responsible	party must undertake the following actions immediately unl	ess they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
☐ The impacted area ha	as been secured to protect human health and the	environment.
Released materials ha	ave been contained via the use of berms or dike	s, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and ma	anaged appropriately.
has begun, please attach	a narrative of actions to date. If remedial effo	diation immediately after discovery of a release. If remediation rts have been successfully completed or if the release occurred se attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notificat ment. The acceptance of a C-141 report by the OCD gate and remediate contamination that pose a threat to	of my knowledge and understand that pursuant to OCD rules and ions and perform corrective actions for releases which may endanger does not relieve the operator of liability should their operations have groundwater, surface water, human health or the environment. In onsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tangsparge	Date:
email:	T	elephone:
OCD Only		
Received by:	Da	ate:



### SITE INFORMATION

Closure Report
Corsair State Com 002H (08.15.23)
Incident ID: NAPP2324230589
Unit A Sec 02 T19S R31E
32.6953°, -103.8322°
Eddy County, New Mexico

**Facility Fire** 

Point of Release: Fire on Top of Water Tank

**Release Date: 08.15.23** 

Volume Released: No Fluids Released

# CARMONA RESOURCES

Prepared for: Concho Operating, LLC 15 West London Road, Loving, New Mexico 88256

Prepared by: Carmona Resources, LLC 310 West Wall Street Suite 500 Midland, Texas 79701



### TABLE OF CONTENTS

### 1.0 SITE INFORMATION AND BACKGROUND

2.0 SITE CHARACTERIZATION AND GROUNDWATER

3.0 NMAC REGULATORY CRITERIA

4.0 LINER INSPECTION ACTIVITIES

**5.0 CONCLUSIONS** 

### **FIGURES**

FIGURE 1 OVERVIEW FIGURE 2 TOPOGRAPHIC

FIGURE 3 SECONDARY CONTAINMENT MAP

### **APPENDICES**

APPENDIX A PHOTOS

APPENDIX B INITIAL AND FINAL C-141

APPENDIX C SITE CHARACTERIZATION AND GROUNDWATER



October 18, 2024

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

**Re:** Closure Report

**Corsair State Com 002H (08.15.23)** 

Concho Operating, LLC

Incident ID: NAPP2324230589

Site Location: Unit A, S02, T19S, R31E

(Lat 32.6953°, Long -103.8322°) Eddy County, New Mexico

Mr. Bratcher:

On behalf of Concho Operating, LLC (COG), Carmona Resources, LLC has prepared this letter to document the Corsair State Com 002H (08.15.23) site activities. The site is located at 32.6953°, -103.8322° within Unit A, S02, T19S, R31E, in Eddy County, New Mexico (Figures 1 and 2).

### 1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the incident was discovered on August 15, 2023, due to a lightning strike on the facility, causing a fire in the water tank. No fluids were released. See Figure 3. The initial C-141 form is attached in Appendix B.

### 2.0 Site Characterization and Groundwater

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, no known water sources are within a 0.50-mile radius of the location. The closest well is located approximately 0.99 miles northwest of the site in S35, T18S, R31E and was drilled in 1994. The well has a reported depth of groundwater at 260.67 feet below the ground surface (ft bgs). A copy of the associated point of diversion is attached in Appendix C.

On March 8, 2023, an air rotatory drill rig was onsite to drill a groundwater determination bore to 55' below ground surface within a 0.50-mile radius of the location. The bore was left open for 72 hours and tagged with a water level meter. No water was detected at 55' below the surface. The coordinates for the groundwater determination bore are 32.695595°, -103.832960°. See Appendix D for the log.

### 3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 2,500 mg/kg (GRO + DRO + MRO).
- TPH: 1,000 mg/kg (GRO+DRO).
- Chloride: 10,000 mg/kg.

310 West Wall Street, Suite 500 Midland TX, 79701 432.813.1992



### **4.0 Liner Inspection Activities**

Before performing the liner inspection, a crew was onsite to remove all the impacted pea gravel so the liner would be free of freestanding fluids. Once the plastic liner was thoroughly cleaned, the NMOCD division office was notified via email on August 15, 2024, per Subsection D of 19.15.29.12 NMAC. See Appendix B for the NMOCD correspondence before performing the liner inspection. On August 19, 2024, Carmona Resources, LLC conducted liner inspection activities to assess the liner's integrity within the facility and determined that the liner was intact with no integrity issues. Refer to the Photolog.

### **5.0 Conclusions**

Based on the upheld facility integrity, no further actions are required at the site. The final C-141 is attached, and COG formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-1992.

Sincerely,

Carmona Resources, LLC

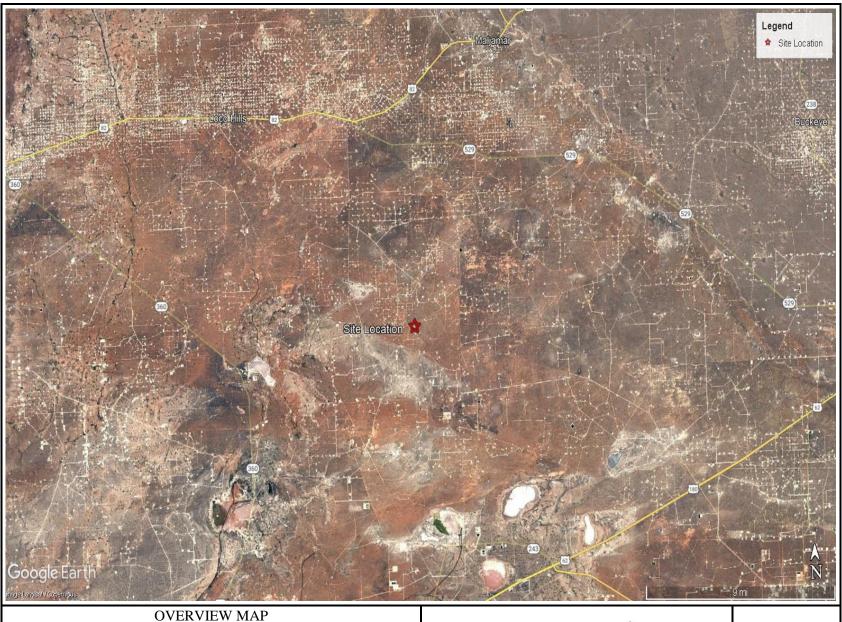
Mike Carmona

**Environmental Manager** 

Devin Dominguez Sr. Project Manager

# **FIGURES**

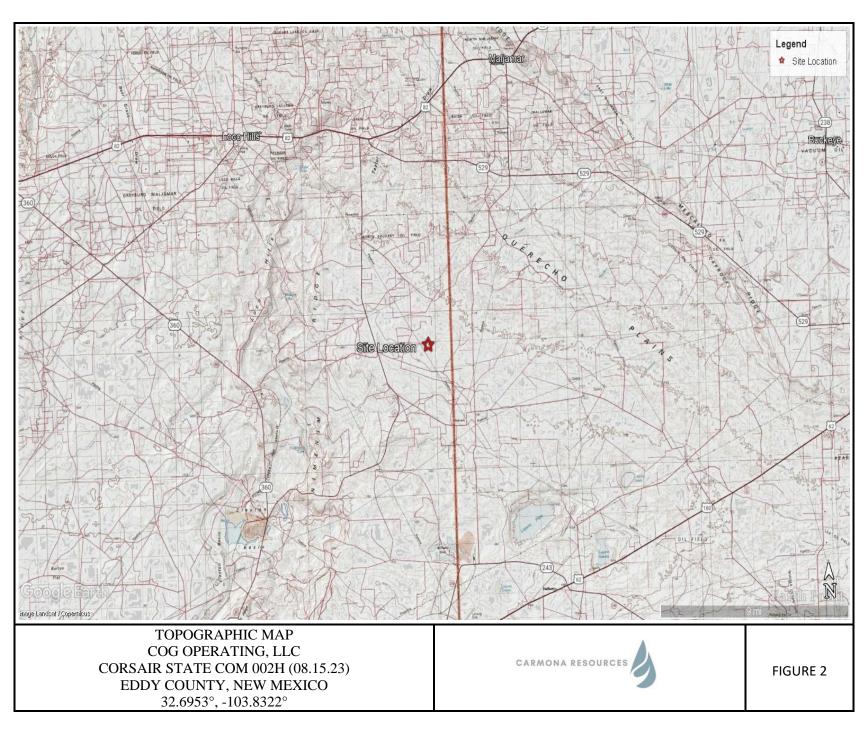
# CARMONA RESOURCES



COG OPERATING, LLC CORSAIR STATE COM 002H (08.15.23) EDDY COUNTY, NEW MEXICO 32.6953°, -103.8322°



FIGURE 1





# **APPENDIX A**



## PHOTOGRAPHIC LOG

Concho Operating, LLC

### Photograph No. 1

Facility: Corsair State Com 002H (08.15.23)

County: Eddy County, New Mexico

### **Description:**

View North of the intact liner after the pea gravel had been removed. The red outline is the area of the liner inspection.



### Photograph No. 2

Facility: Corsair State Com 002H (08.15.23)

County: Eddy County, New Mexico

### **Description:**

View West of the intact liner after the pea gravel had been removed. The red outline is the area of the liner inspection.



### Photograph No. 3

Facility: Corsair State Com 002H (08.15.23)

County: Eddy County, New Mexico

### **Description:**

View East of the intact liner after the pea gravel had been removed. The red outline is the area of the liner inspection.



# **APPENDIX B**

# CARMONA RESOURCES

District I
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District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party			OGRID	OGRID		
Contact Name			Contact	Contact Telephone		
Contact email			Inciden	Incident # (assigned by OCD)		
Contact mail	ing address			<b>'</b>		
					~	
			Location	of Release	Source	
Latitude				Longitud	e	
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)	
Site Name				Site Typ	e	
Date Release	Discovered			API# (if	applicable)	
Unit Letter	Section	Township	Range	Co	ounty	
Ont Letter	Section	Township	Runge		, unity	-
						_
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:		)
			Nature and	d Volume o	f Release	
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)
Produced	Water	Volume Release	` ,		Volume Reco	• • •
			ion of dissolved c	chloride in the	Yes N	,
		produced water				
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)
Natural G	as	Volume Release	d (Mcf)		Volume Reco	overed (Mcf)
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)	
Cause of Rele	ease					

Received by OCD: 11/5/2024 11/43/25 AM State of New Mexico
Page 2 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major If release as defined by	f YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If VES, was immediate notice	ce given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
II 1 ES, was infinediate notic	the given to the OCD: By whom: To whom: when and by what means (phone, eman, etc):
	Initial Response
The responsible part	ty must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the release	e has been stopped.
l <u></u>	been secured to protect human health and the environment.
☐ Released materials have	been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and reco	overable materials have been removed and managed appropriately.
If all the actions described at	bove have <u>not</u> been undertaken, explain why:
has begun, please attach a n	C the responsible party may commence remediation immediately after discovery of a release. If remediation narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	ation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
public health or the environmen	nuired to report and/or file certain release notifications and perform corrective actions for releases which may endanger at. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
addition, OCD acceptance of a G	and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	
Printed Name	Title:
Signature: _	Date:
email:	
OCD Only	
Received by: Shelly Wells	Date: <u>8/30/2023</u>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 259173

### **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	259173
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By		Condition Date
scwells	None	8/30/2023

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 374450

### **QUESTIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	374450
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2324230589
Incident Name	NAPP2324230589 CORSAIR STATE COM 002H @ 0
Incident Type	Fire
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2203432102] CORSAIR STATE COM #2 BATTERY

Location of Release Source	
Site Name	CORSAIR STATE COM 002H
Date Release Discovered	08/15/2023
Surface Owner	State

Liner Inspection Event Information	
Please answer all the questions in this group.	
What is the liner inspection surface area in square feet	40
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/19/2024
Time liner inspection will commence	08:30 AM
Please provide any information necessary for observers to liner inspection	gravel removed from the liner around the burnt tank per NMOCD request. Re-submittal of report to follow. No fluid reached the liner as the tank self-extinguished as it burned.
Please provide any information necessary for navigation to liner inspection site	coordinates on C-141

District I
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District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 374450

### **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	374450
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

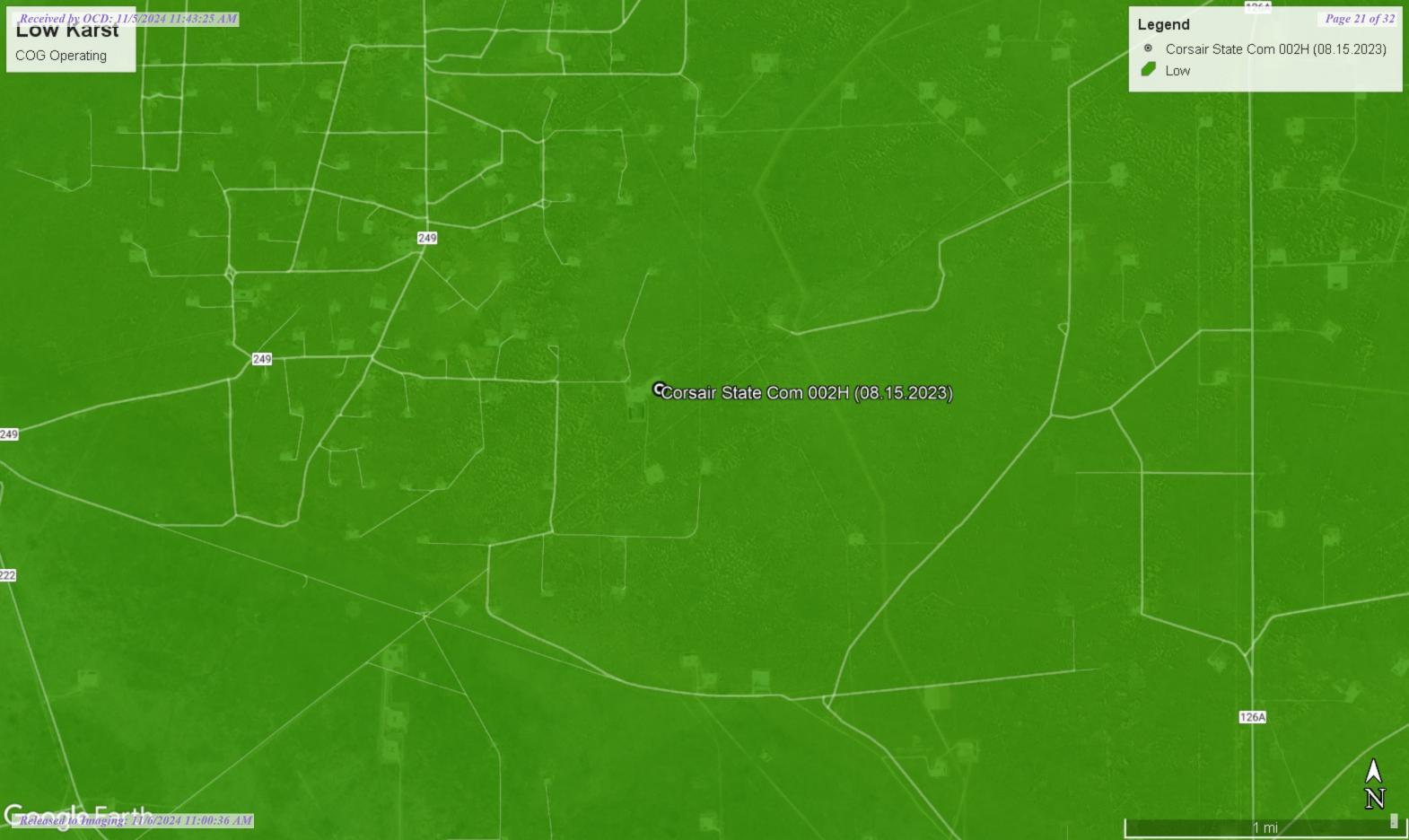
### CONDITIONS

Created By		Condition Date
jacquih	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	8/15/2024

# **APPENDIX C**

# CARMONA RESOURCES







# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

	POD Sub-	Q	0 (	n.					Denth	Depth Water
POD Number CP 00849 POD1	Code basin	 64	16	4 Sec		X 609012	<b>Y</b> 3618757*	Distance	Well	Water Column
L 15415							3616830	3675	300 55	

Average Depth to Water:

Minimum Depth:

Maximum Depth:

**Record Count: 2** 

**UTMNAD83 Radius Search (in meters):** 

Easting (X): 609467 Northing (Y): 3618111 Radius: 4000

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

212C-MD-02990 <b>TETRA TECH</b>					LOG OF BORING Corsair State #002H DTW	Page 1 of 1		
Project Name: C	orsair State #	#002H						
Borehole Location	GPS Coordinates:	32.6955	95°, -103	3.8329	60°		Surface Elevation: 3633 ft	
Borehole Number:0	Corsair State #	002H DT	W		В	Boreho Diame	ole ter (in.): 8 Date Started: Date Finished	3/8/2023
(TO (Wdd	opm)	ENT (%)	Er .	IDEX			WATER LEVEL OBSERVATIONS While Drilling	RY_ft
DEPTH (ft) OPERATION TYPE SAMPLE CHLORIDE FIELD SCREENING (ppm)	→	MOISTURE CONTENT (%)	DRY DENSITY (pct)	고 PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	MATERIAL DESCRIPTION (£)	REMARKS
Sampler Types: Split Spl	K PID **	te Liner	Opera	ation	W		-SC- CLAYEY SAND: Light brown, fine-grained, dry, partially cemented, with gravel-sized caliche -SP- SAND: Light brown, loose, dry, fine- to coarse-grained, partially cemented -SP-SC- SAND: Light brown, loose, fine- to coarse-grained, dry, with cemented fragments and clayey sand pockets -SP-SC- SAND: Pale brown to light brown, loose, fine- to coarse-grained, dry, intermixed with clayey sand, with caliche -SP- SAND: Pale brown, fine- to coarse-grained, dry, with rounded pebble-sized caliche -SP- SAND: Light reddish brown, fine- to coarse-grained, dry, with caliche fragments and pebble-sized rounded gravel -CL- CLAY: Reddish brown, intermixed with coarse-grained sand, dry, with caliche fragments -SM- SAND: Reddish brown, loose, uncemented to weakly cemented, fine-grained, dry, trace clay, with caliche fragments -SP- SAND: Reddish brown, loose, fine- to coarse-grained, dry, some gravel, trace caliche -CL- CLAY: Brown, hard, intermixed with sand and subangular gravel, trace caliche -SM- SAND: Brown, fine- to coarse-grained, dry, with clay fragments -SM- SAND: Brown, fine- to coarse-grained, dry, with clay fragments -CL- CLAY: Brown, hard, dry, trace sand -SM- SAND: Brown, hard, dry, trace sand	
Types: Spo She Bulk San Grai San	Vane Discretischer	Shear ete ole	Types	Mud Rota	ary tinuous ht Auge sh		Hand Auger Air Rotary  Direct Push  Core Barrel  Notes:  Surface elevation is an approximate value obtained Google Earth data.	ed from
Logger: Colton Bickerstaff Drilling Equipment: Air				g Equ	uipme	nt: Air	Rotary Driller: Scarborough Drilling	



USGS Home Contact USGS Search USGS

**National Water Information System: Web Interface** 

**USGS** Water Resources



### Click to hideNews Bulletins

- How are we doing? We want to hear from you. Take our quick survey to tell us what you think.
- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

### Search Results -- 1 sites found

Agency code = usgs site no list =

• 324159103503801

### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

### USGS 324159103503801 18S.31E.35.31324

Eddy County, New Mexico

Table of data

Latitude 32°42'07.3", Longitude 103°50'50.1" NAD83

Land-surface elevation 3,630 feet above NAVD88

The depth of the well is 300 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Chinle Formation (231CHNL) local aquifer.

### **Output formats**

Гаb-separa	ited data									
Graph of da	<u>ata</u>									
Reselect pe	eriod									
Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measu
1971-04-0	05	D	62610		3367.36	NGVD29	1	Z		
1971-04-0	)5	D	62611		3368.92	NAVD88	1	Z		
1971-04-0	)5	D	72019	261.08			1	Z		
1976-05-2	27	D	62610		3367.91	NGVD29	1	Z		
1976-05-2	27	D	62611		3369.47	NAVD88	1	Z		
1976-05-2	27	D	72019	260.53			1	Z		
1983-04-1	11	D	62610		3367.94	NGVD29	1	Z		
1983-04-1	11	D	62611		3369.50	NAVD88	1	Z		
1983-04-1	11	D	72019	260.50			1	Z		
1987-01-2	26	D	62610		3367.44	NGVD29	1	S		
1987-01-2	26	D	62611		3369.00	NAVD88	1	S		
1987-01-2	26	D	72019	261.00			1	S		
1994-03-1	17	D	62610		3367.77	NGVD29	1	S		

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement		? Measuring agency	? Source of measure
1994-03-17 1994-03-17		D D		260.67	3369.33	NAVD88	1		S S		

### **Explanation**

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

<u>Questions or Comments</u> <u>Automated retrievals</u> <u>Help</u> Data Tips
Explanation of terms Subscribe for system changes **News** 

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer Page Last Modified: 2023-09-06 16:45:17 EDT

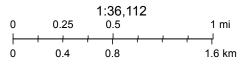
0.29 0.25 nadww01



# New Mexico NFHL Data



September 6, 2023



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 399617

### **QUESTIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	399617
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2324230589	
Incident Name	NAPP2324230589 CORSAIR STATE COM 002H @ 0	
Incident Type	Fire	
Incident Status	Remediation Closure Report Received	
Incident Facility	[fAPP2203432102] CORSAIR STATE COM #2 BATTERY	

Location of Release Source		
Please answer all the questions in this group.		
Site Name	CORSAIR STATE COM 002H	
Date Release Discovered	08/15/2023	
Surface Owner	State	

Incident Details	
Please answer all the questions in this group.	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	Yes
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<u> </u>			
Nature and Volume of Release	Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.			
Crude Oil Released (bbls) Details	Not answered.		
Produced Water Released (bbls) Details	Not answered.		
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.		
Condensate Released (bbls) Details	Not answered.		
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Cause: Lightning   Water Tank   Unknown   Released: 0 BBL   Recovered: 0 BBL   Lost: 0 BBL.		
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Lightning strike on facility causing fire on the water tank. No fluids were released. EMS was called to put out fire and no injuries occurred. Fire remained all on pad.		

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 399617

QUESTI	ONS (continued)	
Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137 Action Number: 399617	
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using:  (2) an unauthorized release of a volume that:  (a) results in a fire or is the result of a fire;  (d) substantially damages property or the environment.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	gas only) are to be submitted on the C-129 form.	
Initial Response		
The responsible party must undertake the following actions immediately unless they could create a s.	afety hazard that would result in injury.	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
	l ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brittany Esparza

Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 11/05/2024

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 399617

**QUESTIONS** (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	399617
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)	
Any other fresh water well or spring	Greater than 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Greater than 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	08/19/2024	
On what date will (or did) the final sampling or liner inspection occur	08/19/2024	
On what date will (or was) the remediation complete(d)	08/19/2024	
What is the estimated surface area (in square feet) that will be remediated	40	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

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QUESTIONS, Page 4

Action 399617

**QUESTIONS** (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	399617
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)  No		
Per Subsection B of 19 15 29 11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19 15 29 12 NMAC.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brittany Esparza Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 11/05/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

Action 399617

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Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	399617
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	374450
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/19/2024
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	40

Remediation Closure Request			
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.			
Requesting a remediation closure approval with this submission	Yes		
Have the lateral and vertical extents of contamination been fully delineated	Yes		
Was this release entirely contained within a lined containment area	Yes		
What was the total surface area (in square feet) remediated	40		
What was the total volume (cubic yards) remediated	0		
Summarize any additional remediation activities not included by answers (above)	na		

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

Name: Brittany Esparza

Title: Environmental Technician

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Date: 11/05/2024

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CONDITIONS

Action 399617

### **CONDITIONS**

Operator:	OGRID:	
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600 W Illinois Ave	Action Number:	
Midland, TX 79701	399617	
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

### CONDITIONS

Created B	y Condition	Condition Date
scwells	None	11/6/2024