

Date	SVE Point(s)	Exhaust OVM (ppm)	Vacuum Pressure upstream of drum (H2O'')	Vacuum Pressure downstream of drum (H2O'')	Run Time (Hours)	System Operational at Arrival?	Drum H2O (inches bTOD)	Drum Drained?	Comments
1-15-24	1	6.4	-38	-48	_	y	22	N	Drun Grozen
	2	41.4	-6			y	12.5	Y	
	3	124.8	-10 (HA)	Brotten	7397.7	N	25	N	Drain Valve is broken (Needs replace) Restarted System Brum Frozen, Run time gauge has continuention
	1	011	-6	_	SSZOI	X	Dry	N	Run time gauge has contensation and is hard to read.
	5)	ı		-	N	12:7	N	Drum frozen and full, generator Was runing attempted to restart would not a
	All	-	-	-	8675.6	N	-	-	was runing, attempted to restact, would not s System not operational on arrival attempted to state could hun and died.
	Unk	82,3	_	-54	-	y	25.5	N	arrival attempted to start could hun and died, would not start after dying.
	1	84,4	-28	-8	_	N	32	N	Restarted System Drum Grozin.
V	2	32,0	-50	-	-	1/	Bry	N	
							,		,
	1-15-24	1 2 3 1 5 All Unk	1-15-24 1 6,4 2 41,4 3 124.8 1 0,1 5 Unk 82,3 1 84,4	Date SVE Point(s) Exhaust OVM (ppm) Pressure upstream of drum (H2O")	Date SVE Point(s) Exhaust OVM (ppm) Pressure upstream of drum (H2O")	Date SVE Point(s) Exhaust OVM (ppm) Pressure upstream of drum (H2O") Pressure upstream of drum (H2O") 1	Date SVE Point(s) Exhaust OVM (ppm) Pressure upstream of drum (H2O") Run Time (Hours) at Arrival? 1	Date SVE Point(s) Exhaust OVM (ppm) Pressure upstream of drum (H2O") Pressur	Date SVE Point(s) Exhaust OVM (ppm) Upstream of drum (H2O") Pressure upstream of drum (H2O") Upstream of drum

SVE - Soil Vapor Extraction OVM - Organic Vapor Monitoring ppm- parts per million H2O"- inches water cfm- cubic feet per minute

bTOD- below top of drum

Released to Imaging: 11/6/2024 11:45:14 AM



(in hg) SVE Monitoring

Location		Date	SVE Point(s)	Exhaust OVM (ppm)	Vacuum Pressure upstream of drum (H2O")	Vacuum Pressure downstream of drum (H2O")	Run Time (Hours)	System Operational at Arrival?	Drum H2O (inches bTOD)	Drum Drained?	Comments
Atlantic A LS 9A	2	-5-24	1	6.2	-3.75	-3.75	-	Y	23.6	Y	
Florance GC J 16	2-	14-24	2	42.6	-2.1	-2.1	10000	N	16,4	Y	Drum lealing, needs new Jashet.
Sandoval GC A 1A*	2-9	5-24	3	41.0	-2.5	-2.5	7507.5	Y	31.75	Y	Valve Fixet Garge Replaced Water Frozen
Jacquez GC B 3E			1	0.8	-0.2	_	7031.1		32,5	N	Water Frozen
Al Elliot D 002			5	65.7	-0.5	-0,5	6664.1	Y	30.1	Y	B67 2 90% F411
GCU H180			All	-	-	-		Y	-		2 PSi) 110°F) 130° 2)2.5 3)2.5 4)1.5
Heaton LS 5	,		Unk	98.9	-2.5	-2.5		Y	27.3	Y	
Mudge B12 R	2	-14-24	1	36,7	-7:3	-2,5	Отныван	7		N	Drum Frozen
Mudge A 002 MV	2-	14-24	2	22.0	-5.0	-4.0	-	Y	32,0	N	Drum Frozen
										N. Y.	

Notes:

SVE - Soil Vapor Extraction

OVM - Organic Vapor Monitoring

ppm- parts per million

H2O"- inches water

cfm- cubic feet per minute bTOD- below top of drum

* - Gauge replaced with (inhg) vacua pressure gauge

Released to Imaging: 11/6/2024 11:45:14 AM



Location]	Date	SVE Point(s)	Exhaust OVM (ppm)	Vacuum Pressure upstream of drum (inHg)	Vacuum Pressure downstream of drum (inHg)	Run Time (Hours)	System Operational at Arrival?	Drum H2O (inches bTOD)	Drum Drained?	Comments
Atlantic A LS 9A	3-	11-24	1	0,6	3.75	3.75	-	y	29,5	Y	
Florance GC J 16			2	28.1	3,20	3-30	« <u> </u>	<i>'</i>	18.2	У	*- See below
Sandoval GC A 1A			3	89,1	2,50	2,50	7653-0	N	28.3	X	
Jacquez GC B 3E			1	1,2	0,2	0.2	7869.8	Y	Dry	N	
Al Elliot D 002			5	26.5	0.5	0,5	6849.7	\sim	32.5	N	Water Level Gelow drain
GCU H180			All	-	-	-	9003.0	У	-	-	Temp 12.5 F System Pressure 1.8 psi SVE Point (psi): (1) 2.5 (2) 2.5 (3) 2.5 (4) 2.5
Heaton LS 5			Unk	70.8	2.7	2,5	-	Y	31.8	\mathcal{N}	Water Level below drain
Mudge B12 R			1	41.3	2,5	2,5	-	У	24.8	y	Doug has hole, necks to be replaced
Mudge A 002 MV	,	1	2	47.2	4,75	3.75	-	γ	Dry	N	
letes.											

Notes:

Received by OCD: 6/24/2024 9:42:11 AM

SVE - Soil Vapor Extraction
OVM - Organic Vapor Monitoring
ppm- parts per million
inHg- inches of mercury
cfm- cubic feet per minute
bTOD- below top of drum

* - No Cooks when system and funning, Turnel off gystem and discovered reals. After investigation a small pinhole is present at the bottom of the drum



Location	Date	SVE Point(s)	Exhaust OVM (ppm)	Vacuum Pressure upstream of drum (inHg)	Vacuum Pressure downstream of drum (inHg)	Run Time (Hours)	System Operational at Arrival?	Drum H2O (inches bTOD)	Drum Drained?	Comments
Atlantic A LS 9A	4/8/24	1	66.1	3.75	3.75	-	Y	29.5	Y	
Florance GC J 16	1	2	202.8	-4,0	-4.0	-	Y	14	ĭ	Small leak when System is off
Sandoval GC A 1A		3	148.3	2-5	2.5	76929	N	30.5	Y	
Jacquez GC B 3E		1	6.0	0.2	0.2	8543.6	Y	Dry	~	
Al Elliot D 002		5	49.8	0.4	0.4	7481.6	Y	29	Y	
GCU H180		All		-	*	9177.0	Y		-	Temp 125 F System Pressure 2 0 ps SVE Point (psi): (1) 1. 0 (2) 1. 0 (3) 1. 0 (4) 1. 0
Heaton LS 5		Unk	107.5	2.75	2.5	-	Y	Dry	N	
Mudge B12 R		1	256.3	2.5	2.5	-	Y	28.5	Y	Small leak when system is off
Mudge A 002 MV	1	2	104.3	4.75	3,00	-	Y	Dry	N	
	1779									

Notes:

SVE - Soil Vapor Extraction
OVM - Organic Vapor Monitoring
ppm- parts per million
inHg- inches of mercury
cfm- cubic feet per minute
bTOD- below top of drum



Location	D	ate	SVE Point(s)	Exhaust OVM (ppm)	Vacuum Pressure upstream of drum (inHg)	Vacuum Pressure downstream of drum (inHg)	Run Time (Hours)	System Operational at Arrival?	Drum H2O (inches bTOD)	Drum Drained?	Comments
Atlantic A LS 9A	5-6	5-24	1	1.3	3.75	3.75	_	Y	31.5	N	Water level below drain
Florance GC J 16			2	23.3	3.5	3,5	_	Х	24.2	Y	Tightened gastret, no leats after tightening.
Sandoval GC A 1A			3	5.8	2,5	2.5	7745.2	N	32.5	N	Water level below drain valve, restarted system, MW connection was disconnected on are
Jacquez GC B 3E			1	1.1	0.2	0.2	10,215.4	Y	DCY	\mathcal{N}	Drun is dry.
Al Elliot D 002			5	29.5	0,4	0,4	8154.0	Y	30.3	y	Drun dry
GCU H180			All	-	-	-	9331-1	У	-	-	Temp 27 F System Pressure 2,5 psi SVE Point (psi): (1) 1,5 (2) 2,5 (3) 2,0 (4) 1,0
Heaton LS 5			Unk	89.6	2.5	2.5	-	Y	Dry	\wedge	
Mudge B12 R	4		1	26,7	2.5	2,5	_	y	27.5	Y	Dishm diy Tightenel gastret, gashet is cracked. Minor contensation observed after tightening
Mudge A 002 MV	4	/	2	52.0	5.0	3.75	-	Y	Dry	N	Drum dry

Notes:

SVE - Soil Vapor Extraction
OVM - Organic Vapor Monitoring
ppm- parts per million
inHg- inches of mercury
cfm- cubic feet per minute
bTOD- below top of drum

Released to Imaging: 11/6/2024 11:45:14 AM



Location	Date	SVE Point(s)	Exhaust OVM (ppm)	Vacuum Pressure upstream of drum (inHg)	Vacuum Pressure downstream of drum (inHg)	Run Time (Hours)	System Operational at Arrival?	Drum H2O (inches bTOD)	Drum Drained?	Comments	
Atlantic A LS 9A	6/14/29	t 1	3,4	4,0	3.75	-	Y	ary	N		
Florance GC J 16	6/13/2	9 2	35,8	3.0	3,5	-	Y	Dry	N		
Sandoval GC A 1A	6/13/24	3	10,0	5.0	20	79224	N	Dry	N		
Jacquez GC B 3E	6/13/2	1	6.2	6,1	0.1	1264,0	9 4	Dry	N		
Al Elliot D 002	6/13/2		37.3	0.1	0.1	9061.2	Y	Dry	N		שומונים סו
GCU H180	6/124		-	-	-	Bioken	N			Temp 145F System Pressure 7.5 psi SVE Point (psi): (1) 0 (2) 2.5 (3) 2.7 (4) 0	system or on arrival Reset.
Heaton LS 5	412/2	Unk	102,0	1.0	1,0	-	Y	Dry	N		
Mudge B12 R	6/12/2	4 1	36.7	2.5	2.5	-	4	Dry	N		
Mudge A 002 MV	6/13/2	4 2	150.5	5,0	5.0	-	Y	ary	NO		

Notes:

SVE - Soil Vapor Extraction
OVM - Organic Vapor Monitoring
ppm- parts per million
inHg- inches of mercury
cfm- cubic feet per minute
bTOD- below top of drum

ANALYTICAL REPORT

PREPARED FOR

Attn: Mr. Kyle Siesser Cottonwood Consulting LLC PO BOX 1653 Durango, Colorado 81302 Generated 6/17/2024 6:03:31 PM

JOB DESCRIPTION

Mudge B #012R

JOB NUMBER

885-6150-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated 6/17/2024 6:03:31 PM

Authorized for release by Cheyenne Cason, Project Manager cheyenne.cason@et.eurofinsus.com (505)345-3975

Laboratory Job ID: 885-6150-1

Client: Cottonwood Consulting LLC Project/Site: Mudge B #012R

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Definitions/Glossary

Client: Cottonwood Consulting LLC Job ID: 885-6150-1

Project/Site: Mudge B #012R

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
n	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) Limit of Quantitation (DoD/DOE) LOQ

EPA recommended "Maximum Contaminant Level" MCL MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit MLMinimum Level (Dioxin) MPN Most Probable Number MQL Method Quantitation Limit

NC Not Calculated

Not Detected at the reporting limit (or MDL or EDL if shown) ND

Negative / Absent NEG POS Positive / Present PQL Practical Quantitation Limit

PRES Presumptive Quality Control QC

RER Relative Error Ratio (Radiochemistry)

Reporting Limit or Requested Limit (Radiochemistry) RL

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) **TEQ** Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Job ID: 885-6150-1

Case Narrative

Client: Cottonwood Consulting LLC

Project: Mudge B #012R

Job ID: 885-6150-1 Eurofins Albuquerque

Job Narrative 885-6150-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- · Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 6/13/2024 6:55 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 26.1°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC/MS VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

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Job ID: 885-6150-1

Client: Cottonwood Consulting LLC Project/Site: Mudge B #012R

Client Sample ID: SVE

Lab Sample ID: 885-6150-1

Matrix: Air

Date Collected: 06/12/24 15:20 Date Received: 06/13/24 06:55 Sample Container: Tedlar Bag 1L

Method: SW846 8015D - Nonhalo	genated Organics using GC	/MS -Modified (Gasoline Rang	e Organi	cs)		
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 -	84	10	ug/L			06/13/24 17:59	2
C10]							

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 115 52 - 172 06/13/24 17:59 4-Bromofluorobenzene (Surr)

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	0.20	ug/L		•	06/13/24 17:59	2
Ethylbenzene	ND	0.20	ug/L			06/13/24 17:59	2
m&p-Xylene	0.43	0.20	ug/L			06/13/24 17:59	2
o-Xylene	0.22	0.20	ug/L			06/13/24 17:59	2
Toluene	ND	0.20	ug/L			06/13/24 17:59	2
Xylenes, Total	0.65	0.30	ug/L			06/13/24 17:59	2
Methyl-tert-butyl Ether (MTBE)	ND	0.20	ug/L			06/13/24 17:59	2

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	91	70 - 130		06/13/24 17:59	2
Toluene-d8 (Surr)	89	70 - 130		06/13/24 17:59	2
4-Bromofluorobenzene (Surr)	121	70 - 130		06/13/24 17:59	2
Dibromofluoromethane (Surr)	89	70 130		06/13/24 17:59	2

Client: Cottonwood Consulting LLC Project/Site: Mudge B #012R

Job ID: 885-6150-1

Method: 8015D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Lab Sample ID: MB 885-6752/3

Client Sample ID: Method Blank

Matrix: Air

Prep Type: Total/NA

Analysis Batch: 6752

	INID INID						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND	5.0	ug/L			06/13/24 13:26	1

MR MR

MD MD

Surrogate	%Recovery Qua	alifier Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104			06/13/24 13:26	

Lab Sample ID: LCS 885-6752/2 **Client Sample ID: Lab Control Sample**

Matrix: Air

Analysis Batch: 6752

Prep Type: Total/NA

Spike LCS LCS %Rec Analyte Added Result Qualifier Unit %Rec Limits 500 519 104 Gasoline Range Organics [C6 ug/L

C10]

LCS LCS

MB MB

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	108		52 - 172

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 885-6750/3 Client Sample ID: Method Blank

Matrix: Air

Analysis Batch: 6750

Prep Type: Total/NA

Analyte	Result Qualifier	RL	Unit	D Prepared	Analyzed	Dil Fac
Benzene	ND ND	0.10	ug/L		06/13/24 13:26	1
Ethylbenzene	ND	0.10	ug/L		06/13/24 13:26	1
m&p-Xylene	ND	0.10	ug/L		06/13/24 13:26	1
o-Xylene	ND	0.10	ug/L		06/13/24 13:26	1
Toluene	ND	0.10	ug/L		06/13/24 13:26	1
Xylenes, Total	ND	0.15	ug/L		06/13/24 13:26	1
Methyl-tert-butyl Ether (MTBE)	ND	0.10	ug/L		06/13/24 13:26	1

	MB	MB				
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	94		70 - 130		06/13/24 13:26	1
Toluene-d8 (Surr)	89		70 - 130		06/13/24 13:26	1
4-Bromofluorobenzene (Surr)	108		70 - 130		06/13/24 13:26	1
Dibromofluoromethane (Surr)	92		70 - 130		06/13/24 13:26	1

Lab Sample ID: LCS 885-6750/2 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Air

Analysis Batch: 6750

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•	Spike	LCS	LCS				%Rec		
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Benzene	20.1	21.0		ug/L		105			_
Toluene	20.2	10.8		ua/l		98			

LCS LCS Surrogate %Recovery Qualifier Limits 93 1,2-Dichloroethane-d4 (Surr)

70 - 130 Toluene-d8 (Surr) 90 70 - 130

QC Sample Results

Client: Cottonwood Consulting LLC Job ID: 885-6150-1 Project/Site: Mudge B #012R

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 885-6750/2 Matrix: Air

Analysis Batch: 6750

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

LCS LCS %Recovery Qualifier Surrogate Limits 4-Bromofluorobenzene (Surr) 112 70 - 130 Dibromofluoromethane (Surr) 91 70 - 130

QC Association Summary

Client: Cottonwood Consulting LLC
Project/Site: Mudge B #012R

Job ID: 885-6150-1

GC/MS VOA

Analysis Batch: 6750

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-6150-1	SVE	Total/NA	Air	8260B	
MB 885-6750/3	Method Blank	Total/NA	Air	8260B	
LCS 885-6750/2	Lab Control Sample	Total/NA	Air	8260B	

Analysis Batch: 6752

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-6150-1	SVE	Total/NA	Air	8015D	<u> </u>
MB 885-6752/3	Method Blank	Total/NA	Air	8015D	
LCS 885-6752/2	Lab Control Sample	Total/NA	Air	8015D	

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Lab Chronicle

Client: Cottonwood Consulting LLC Job ID: 885-6150-1

Project/Site: Mudge B #012R

Client Sample ID: SVE Lab Sample ID: 885-6150-1 Date Collected: 06/12/24 15:20

Matrix: Air

Date Received: 06/13/24 06:55

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Analysis	8015D		2	6752	CM	EET ALB	06/13/24 17:59
Total/NA	Analysis	8260B		2	6750	CM	EET ALB	06/13/24 17:59

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Cottonwood Consulting LLC
Project/Site: Mudge B #012R

Job ID: 885-6150-1

Identification Number

Expiration Date

Laboratory: Eurofins Albuquerque

Authority

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Program

New Mexico The following analytes	State are included in this report, but	it the laboratory is not certif	NM9425, NM0901 fied by the governing authority. This	02-26-25 list may include analytes
• •	oes not offer certification.	,	, , ,	,
Analysis Method	Prep Method	Matrix	Analyte	
8015D		Air	Gasoline Range Organi	cs [C6 - C10]
8260B		Air	Benzene	
8260B		Air	Ethylbenzene	
8260B		Air	m&p-Xylene	
8260B		Air	Methyl-tert-butyl Ether (MTBE)
8260B		Air	o-Xylene	
8260B		Air	Toluene	
8260B		Air	Xylenes, Total	
Oregon	NELA	P	NM100001	02-26-25

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015D		Air	Gasoline Range Organics [C6 - C10]
8260B		Air	Benzene
8260B		Air	Ethylbenzene
8260B		Air	m&p-Xylene
8260B		Air	Methyl-tert-butyl Ether (MTBE)
8260B		Air	o-Xylene
8260B		Air	Toluene
8260B		Air	Xylenes, Total

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	ANAL KANAIKONMER	www.hallenvironmental.com	4901 Hawkins NE - Albuquerque, NM 8710 885-6150 COC		nalysis	*O	B's S', S	PO.	8082 (1.7) - 827(- 827((P)	TBI cid odd 31(C	V MTSCESTION Neth Neth by 8 Meth Br, VOA Sem	3TEX 1PH:86 3081 F 2CRA 3CRA 3, F, 5, 7, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	L						୍ର $l_{\it b3}$ Remarks: please cc emillar@cottonwoodconsulting.com	اme له ک۲	This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.
Turn-Around Time:	Standard 🗆 Rush	<u>.</u>	Mudge B #012R	Project #:		Project Manager:	Kyle Siesser		WISM O'Brich	Color No ver William Ver	31S:	Cooler Temp(including Ch): 24 (0 + 0.1 > 26)	Container Preservative HEAL No.	1						Received by Via. Date Time	Date	
Chain-of-Custody Record	Client: Cottonwood Consulting LLC		Mailing Address: PO Box 1653	Durango, CO 81302	Phone #: 970-764-7356	email or Fax#; ksiesser@cottonwoodconsulting.com	QA/QC Package	Standard 🗆 Level 4 (Full Validation)	☐ Az Compliance	□ NeLAC □ Other			Date Time Matrix Sample Name	1520 AIR SVE						Date Time Relinquished by $\sqrt{ \chi_2 _{L/2}}$	Date: Time Relinquished by:	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories

Login Sample Receipt Checklist

Client: Cottonwood Consulting LLC Job Number: 885-6150-1

Login Number: 6150 List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 356864

CONDITIONS

Operator:	OGRID:	
SIMCOE LLC	329736	
1199 Main Ave., Suite 101	Action Number:	
Durango, CO 81301	356864	
	Action Type:	
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)	

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Mudge B #012R SVE Field Forms 2024 and Laboratory Analysis for gas results are accepted as part of the incident record. App ID: 356864	11/6/2024