

ENRON 9 STATE COM #001 CLOSURE REQUEST

API NO. 30-025-34165 Unit Letter O, Section 9, Township 24S, Range 33E LEA COUNTY, NEW MEXICO

DATE OF RELEASE: 01/22/2022 INCIDENT NO. NAPP2202345845

11/14/2024 Prepared by:



November 14, 2024

New Mexico Energy, Minerals & Natural Resources NMOCD District I C/O Mike Bratcher, Robert Hamlet, and Jennifer Nobui 811 S. First Street Artesia, NM 88210

Tap Rock Operating, LLC C/O Christian Combs and Bill Ramsey 523 Park Point Drive Golden, CO 80401

Subject: Closure Request for Tap Rock – Enron 9 ST COM #001

API No. 30-025-34165 Incident No. NAPP2202345845 Legal U/L O, Section 9, Township 24 South, Range 33 East Lea County, New Mexico

To Whom it May Concern:

Tap Rock Operating has retained Energy Staffing Services (ESS) to conduct a spill assessment, delineation, and remediation for the Enron 9 ST COM #001 (hereafter referred to as the "Enron 9") for the produced water release that occurred on January 22nd, 2022. ESS provided the immediate notification of the release to the New Mexico Oil Conservation Division (NMOCD), District I Office, via email on January 23rd, 2022, at 1:18 p.m. (Notification Attached). On behalf of Tap Rock, ESS also submitted the initial C141 Release Notification, along with the spill calculator used to determine the volume of the release (attached) on the same said date. The NMOCD accepted the C141 as record on the same said date. The incident number assigned to the release is NAPP2202345845. (Notification of correspondence is attached).

This report provides a detailed description of the spill assessment, delineation, and remedial activities, which demonstrate that the closure criteria has been established in the 19.15.29.12 New Mexico Administrative Code (NMAC: New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations have been followed. This document is intended to serve as the final report to obtain approval from the NMOCD for the closure of the above-mentioned release.

Incident Description

On January 22nd, 2022, at around noon, a release was found to be active at the Enron 9 site. The Enron 9 was currently stacked out, in preparation of a nearby frac. Valves on the wellhead did not hold at the Enron 9 well causing fluid to be released.

Immediately upon arrival Tap Rock field staff set a bucket on the wellhead to divert fluid into the cellar. Due to pressure from the nearby frac, approximately 4bbls a minute was being released into the cellar. Vacuum trucks that were working in other locations immediately responded to the site. The vacuum trucks ran their lines directly into the cellar.

ESS responded to the site and installed berms on the north edge of the location to keep the fluid on the production pad. The well frac was stopped and crews worked to bring down the pressure and stop the flow. We could not obtain an accurate measurement of the well until the pressure was bled off and the issues with the wellhead were repaired.

ESS conducted a full site assessment days after the incident as the well was not accessible due to the pressure on the well and equipment that was being used to control the well. The well was off limits until the nearby frac was completed. Approximately 737bbls of produced water was released and 700bbls of produced water was recovered from the site. These volumes were verified and determined by both Tap Rock production staff, along with ESS. The area of impact was measured to be 6,117 sq. ft. (See attached impact map).

Site Characterization

The release at the Enron 9 occurred on State Land and is located at 32.226806 latitude and - 103.575140 longitude, 22.46 miles northwest of Jal, New Mexico. The legal description for the site is Unit Letter O, Section 9, Township 24 South, and Range 33 East The site is located in Lea County, New Mexico. The well was permitted as the Enron 9. Please see site schematic attached.

The Enron 9 consists of production lines and is near production facilities and well pads. This well shares the location with the Zeus State #203H, #216H, #173H, #186H and the #106H. The area of the release occurred at the wellhead on the production pad of the Enron 9. This area is historically black grama, other perennial forbs, sand dropseed, Arizona cottontop, blue grama, bush muhly, hooded windmill grass, mesa dropseed and other shrubs. Please see the Rangeland and Vegetation Classification information attached.

The United States Department of Agriculture Natural Resources Conservation Services indicates that the soil type found in the area of the Enron 9 consists of 46.2% Ratliff-Wink fine sandy loams and 53.8% Wink loamy fine sand. (Soil Map Attached). In the area of the Enron 9 the FEMA National Flood Hazard Layer indicates that there is 0.1% chance of a flood with an average depth of one foot or with drainage areas of less than one square mile. (See map attached).

There is "low potential" for Karst Geology to be present near the Enron 9 site, according to the *United States Department of the Interior, Bureau of Land Management*. Please find the Karst Map attached herein.

There is no surface water located near or around the Enron 9. This site is not near a continuously flowing watercourse and or lakebed within½ a mile from the release. No other critical or community features were found at the Enron 9 site. (Attached Watercourse Map).

The nearest and most recent water well to site according to the New Mexico Office of the State Engineer is C04824 POD1, drilled in 2024 with a well depth of 105 feet and no groundwater data available. This well is 300 meters from the site. The second well is C02308, drilled in 1920 with a well depth of 40 feet and groundwater depth of 20 feet, 1,134 meters from the site. The third well is C03565 POD3, drilled in 2012 with no well depth available and a groundwater depth of 1,533 feet. This well is located 1,498 meters from the site. The fourth well is C04741 POD1, drilled in 2023 with a well depth of 55 feet and no groundwater data available, 1,904 meters from the site. Lastly, the fifth well is C02430, drilled in 1970 with a well depth of 643 feet and a groundwater depth of 415 feet. This well is located 1,945 meters from the site. An extended groundwater search was conducted using the OSE POD Location Mapping System and it has been determined that two well were found within ½ mile radius of the Enron 9. The first is C03565 POD5, drilled in 1969 with no well depth or groundwater data available, located 128 meters from the site. The second is CO4824 POD 1, drilled in 2024 with a well depth of 105 feet and no groundwater data available, 300 meters from the site. No other wells were found within ½ mile radius of the Enron 9. Please find the NMOSE, OSE POD, and groundwater map attached to this report.

Closure Criteria Determination

The Closure Criteria for Soils impacted by a Release is shown in the below chart. With groundwater data found within a ½ mile radius from the release point, being on State Land and with having "low karst potential", the site fell under >100' to ground water.

DGW	Constituent	Method	Limit
			20,000
>100'	Chloride	EPA 300.0 OR SM4500 CLB	mg/kg
	TPH (GRO + DRO +		2,500
	MRO)	EPA SW-846 METHOD 8015M	mg/kg
			1,000
	GRO + DRO	EPA SW-846 METHOD 8015M	mg/kg
		EPA SW-846 METHOD 8021B OR	
	BTEX	8260B	50 mg/kg
		EPA SW-846 METHOD 8021B OR	
	Benzene	8260B	10 mg/kg

Soil Remediation Action Levels

ESS has provided sufficient data that this release has impacted the soil at the Enron 9 and that the protocol is consistent with the remediation/abatement goals and objectives set forth in the NMOCD Closure Criteria for Soils Impacted by a Release, dated August 14, 2018. The guidance document provides direction for Tap Rock's initial response actions, site assessment and sample procedures conducted by ESS Staff. We would like to present to you the following information concerning the delineation process for the release detailed herein.

Soil Sampling Procedures

Soil sampling for laboratory analysis was conducted according to the NMOCD – approved industry standards. Accepted NMOCD soil sampling procedures and laboratory analytical methods are as follows:

- Collect clean samples in airtight glass jars supplied by laboratory to conduct the analysis.
- Each sample jar was labelled with site and sample information.
- Samples were kept in and stored in a cool place and packed on ice.
- Promptly ship sample to the lab for analysis following the chain of custody procedures

The following lab analysis method was used for reaching bottom hole (vertical) and sidewall sample (horizontal) was submitted to Envirotech Analytical Laboratory:

Volatile Organics by EPA 8021B

- Benzene, Toluene, Ethylbenzene, p.m. Xylene, o-Xylene and Total Xylenes
 Nonhalogenated Organics by EPA 8015D GRO
 - Gasoline Range Organics (C6-C10)

Nonhalogenated Organics by EPA 8015D - DRO/ORO

- Diesel Range Organics (C10-C28)
- Oil Range Organics (C28-C40)

Anions by EPA 300.0/9056A

Chloride

Release Investigation Data (2022):

On January 22nd, 2022, ESS was dispatched to the Enron 9 to assist production staff in securing the location due to the well release. Equipment was immediately delivered to the location to berm up the west, north, and east side of the pad. This process was completed to keep any of the released fluid from entering the pasture area. Please see initial site photos attached.

On January 24th, 2022, ESS attempted to obtain a geomeasure of the release, but due to safety concerns, the map could not be obtained until the well had been repaired and staff was cleared to enter the area.

On February 28th, 2022, ESS arrived on site of the Enron 9, set delineation sample points, GPS'd each sample point, and began to obtain surface samples. Each surface sample was field tested, logged, and submitted to Envirotech Laboratory for confirmation. Crews continued to delineate the site when an unmarked line was located in the center of the pad. Delineation ceased until a Hydro-vac could come out and expose all lines in the impacted area. The line was not altered, only the coating was scratched. Therefore, no release occurred. The Hydro-vac process was completed March 28th, 2022. A total of 9 different lines were found during the Hydro-vac process for a total of 17 lines in the impacted area.

A total of 8 vertical samples were placed along with 6 horizontal sample points. Please find the surface sample data below:

SP ID	DEPTH	TITR	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
SP1	SURF	>4000	Н	15.064	73.6	21400	11000	32473.6	15800
SP2	SURF	>4000	Н	20.66	110	20600	10100	30810	22100
SP3	SURF	3440	Н	4.3521	37.1	10100	3880	14017.1	5120
SP4	SURF	>4000	Н	42.16	213	34000	14400	48613	23700
SP5	SURF	>4000	Н	14.766	72.4	31000	14200	45272.4	74500
SP6	SURF	>4000	Н	2.4144	40	15000	5230	20270	10500
SP7	SURF	240	Н	ND	ND	4070	1850	5920	137
SP8	SURF	1840	Н	ND	ND	1280	512	1792	2060

Vertical delineation continued until April 12th, 2022, where crews were able to fully delineate the site both vertically and horizontally by use of hand-auger and backhoe. Samples were obtained, field tested and submitted to the lab for confirmation. Once the bottom hole samples were cleared of contamination, samples were jarred and submitted to the lab for confirmation. Please find the vertical delineation data below along with confirmation lab analysis attached to this report.

SP ID	DEPTH	TITR	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
SP1	14	60	L	ND	ND	ND	ND	ND	ND
SP2	12	160	L	ND	ND	ND	ND	ND	ND
SP3	6	240	L	ND	ND	ND	ND	ND	ND
SP4	4	80	L	ND	ND	ND	ND	ND	64
SP5	4	N	L	ND	ND	ND	ND	ND	548
SP6	10	240	L	ND	ND	ND	ND	ND	437
SP7	8	240	L	ND	ND	ND	ND	ND	151
SP8	4	160	L	ND	ND	ND	ND	ND	56.4

Horizontal samples points were then obtained, field tested and submitted to the lab for confirmation. Please see the horizontal delineation data below along with the lab analysis attached to this report.

SP ID	DEPTH	TITR	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
SW1	SURF	1280	Н	ND	ND	572	363	941	1650
	1	800							
	2	720							
	3	320							
	4	320	L	ND	ND	ND	ND	ND	308
		Burgot, 18							Tay Text
SW2	SURF	3000	Н	ND	ND	207	ND	207	2680
	1	480							
	2	320	Н	ND	ND	62.2	ND	62.2	301
SW3	SURF	2880	Н	0.0793	ND	3540	996	4536	2890
	1	520							
	2	400	L	ND	ND	ND	ND	ND	390
			To Designation			7500			
SW4	SURF	100	Н	ND	ND	337	167	504	92.4
	1	80							
	2	40	Н	0.0368	ND	ND	ND	ND	31.4
					OS I FOR				
SW5	SURF	600	L	ND	ND	ND	ND	ND	526
	1	400							
	2	160	L	ND	ND	ND	ND	ND	146
	State High							Seattle St.	
SW6	SURF	7000	L	ND	ND	28.9	ND	28.9	6770
	1	240				_			
	2	20	L	ND	ND	ND	ND	ND	ND

On April 25th, 2022, an extension request was submitted to the NMOCD and was approved on May 25th, 2022. Please see email correspondence attached.

On May 4th, 2022, excavation began on the Enron 9. Two more lines that were not found during the one-call process or by a line finder were located on the north side of the wellhead base. A hydro-vac was dispatched back to the location. It was later found that the coating used on the pipe was blocking the signal during the one-call process.

A total of 1,804.22CY of contaminated soil was excavated and hauled to both Lealand and Owl Disposal due to disposal availability issues encountered during the haul-off process.

On May 23rd, 2022, an extension request was sent requesting more time to finish site and to conduct composite sampling and was approved on May 24th, 2022.

On June 2nd, 2022, crews began obtaining 200 square foot composites. Sidewall 2 in the delineation data still had DRO, which was slightly elevated at 62.2 mg/kg. Further excavation in that area was conducted before obtaining the composite sample on that wall.

With the excavation covering 6,200 square feet, a total of 31 bottom hole composites and 11 sidewall composites were obtained, field tested and submitted to the lab for confirmation. Several samples came back elevated with contamination. Composite 5, being at the depth of 8'bgs and against the wellhead, could not be excavated any further due to potential of compromising the integrity of the wellhead piping. No further excavation in this area was accessible and will need to be deferred until the well is plugged. Composite 10, being in the same area east of the wellhead, could not be excavated further as the production casing and piping would be compromised as well. This area will also need to be further excavated after the well has been plugged. Composite 9, on the north side of the wellhead, is in the area of the production flowlines that lead to the facility. There were several lines in this area that were up against the pumpjack. They were excavated to 6'bgs. This area will also need to be deferred. Composite 15 results indicated at 12'bgs that chlorides were present. This area has 8 production, gas, and electrical lines in the excavation area. Chlorides were at 670 mg/kg and this area could not be safely further excavated. These lines were the same lines found during the delineation process. 2 of the 8 lines did not belong to Tap Rock and ownership could not be determined to shut down the lines to further excavate this area. Composite 22 came back with elevated chlorides slightly above 600 mg/kg. An additional 6" was excavated and samples from the laboratory confirmed that contaminates had been removed. Composite 23 came back with slightly elevated DRO/GRO for a total TPH of 164.6 mg/kg. The area was resampled with TPH results at 55.8 mg/kg. A total depth of 7'bgs was excavated and lab analysis confirmed that contamination had been removed. Composites 26 had slightly elevated chlorides at 613 mg/kg. Scraping of the area was conducted and composites 26B was submitted to the laboratory and resulted with low chlorides and elevated DRO. A total depth of 9'bgs was excavated, resampled with composite 26C, and lab results confirmed it to be under the closure criteria for this area.

Crews then began to obtain sidewall composites from the impacted area of the Enron 9. Sidewall composite 3 and sidewall composites 4 showed elevated TPH. Each area was excavated further 3 to 4 more inches, field tested and submitted to the lab for confirmation. Lab results confirmed that the area was free of contamination.

Below you will find the final composite sampling lab analysis data for bottom hole and sidewall composites. Please find the supporting lab analysis attached to this report.

			L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
8	640	L	ND	ND	ND	ND	ND	464
8	400	L	ND	ND	ND	ND	ND	215
8	320	L	ND	ND	ND	ND	ND	ND
	8 8	8 400	8 400 L	8 400 L ND	8 400 L ND ND	8 400 L ND ND ND	8 400 L ND ND ND ND	8 400 L ND ND ND ND

COMP4	8	640	L	ND	ND	ND	ND	ND	429
COMP5	8	640	Н	ND	ND	67.9	77.2	145.1	429
COMP6	4	480	L	ND	ND	ND	ND	ND	303
COMP7	4	2060	L	ND	ND	ND	ND	ND	457
COMP8	6	2240	L	ND	ND	30.4	ND	30.4	131
COMP9	6	800	H	ND	ND	68.4	ND	68.4	146
COMP10	6	1360	Н	ND	ND	101	97.7	197.7	324
COMP11	6	800	L	ND	ND	ND	ND	ND	353
COMP12	6	2560	L	ND	ND	ND	ND	ND	328
COMP13	6	1680	L	ND	ND	ND	ND	ND	376
COMP14	4	1120	L	ND	ND	ND	ND	ND	504
COMP15	12	720	L	ND	ND	ND	ND	ND	670
COMP16	6	3920	L	ND	ND	ND	ND	ND	400
COMP17	6	1040	L	ND	ND	28.7	ND	28.7	425
COMP18	6	720	L	ND	ND	ND	ND	ND	294
COMP19	8	480	L	ND	ND	ND	ND	ND	443
COMP20	8	360	L	ND	ND	ND	ND	ND	334
COMP21	8	280	L	ND	ND	ND	ND	ND	285
COMP22	8	860	L	ND	ND	ND	ND	ND	843
COMP22B	8	40	L	ND	ND	ND	ND	ND	ND
COMP23	6	200	Н	ND	ND	95.9	68.7	164.6	184
COMP23B	6	80	Н	ND	ND	55.8	ND	55.8	65.2
COMP23C	7	200	L	ND	ND	ND	ND	ND	168
COMP24	6	400	L	ND	ND	ND	ND	ND	366
COMP25	6	500	L	ND	ND	ND	ND	ND	478
COMP26	8	600	L	ND	ND	ND	ND	ND	613
COMP26B	8	80	Н	ND	ND	75.9	ND	75.9	74
COMP26C	9	180	L	ND	ND	ND	ND	ND	202
COMP27	10	300	L	ND	ND	ND	ND	ND	267
COMP28	10	300	L	ND	ND	ND	ND	ND	318
COMP29	14	320	L	ND	ND	ND	ND	ND	342
СОМР30	14	300	L	ND	ND	ND	ND	ND	343
COMP31	10	400	L	ND	ND	ND	ND	ND	338
SWC1	14	400	L	ND	ND	ND	ND	ND	341
SWC2	8	400	L	ND	ND	ND	ND	ND	353
SWC3	8	200	Н	ND	ND	98.4	52.7	151.1	183
SWC3A	8	139	L	ND	ND	ND	ND	ND	139
SWC4	8	200	Н	ND	ND	107	62.4	169.4	191
SWC4A	8	200	L	ND	ND	ND	ND	ND	138
SWC5	8	400	L	ND	ND	ND	ND	ND	378
SWC6	10	300	L	ND	ND	ND	ND	ND	311
SWC7	10	480	L	ND	ND	ND	ND	ND	505

SWC8	10	ND	L	ND	ND	ND	ND	ND	ND
SWC9	6	60	L	ND	ND	ND	ND	ND	48.9
SWC10	10	400	L	ND	ND	ND	ND	ND	351
SWC11	6	520	L	ND	ND	ND	ND	ND	554

The area of impact was excavated from 4'bgs to 14'bgs. This was a small, impacted area with active infrastructure and wells on the site in the flowback stage. Once ESS had received the confirmed lab analysis that the full extent of the contamination was removed except in the area directly under the wellhead and the one composite under the trench containing 8 lines.

Backfill was purchased from the Owl Disposal then later 472CY of clean material was used to repair washouts in the area due to heavy rainfall. At this time, a dozer was moved into Tap Rock's caliche pit to replenish the remaining backfill material. All the lines that were found during the excavation was padded with topsoil. Line detector tape was placed on top of the lines then again 2' from the surface in the event that excavation was needed in the near future. All areas around the wellhead, production equipment, and lines were backfilled by use of shovels so that production equipment was not compromised during the backfilling process. The remainder of the location was backfilled with caliche and the site was contoured to its original grade.

ESS submitted a closure/deferral request to the NMOCD on June 28th, 2022, for review.

On November 7th, 2022, the NMOCD denied the closure/deferral request stating the "Remediation/Deferral approved, closure not approved: 11/07/2022 Tap Rock's deferral request to complete final remediation of impacted soil remaining in place immediately beneath the surface pipelines and active production equipment, where remediation would require majority facility deconstruction. The impacted soil remaining in place beneath the active production equipment and surface pipelines as specifically defined in the closure report is approved. The OCD does NOT approve the deferral of the entire area surrounding the sample points but rather the very specific areas referred to in the descriptive text. Please note that, when the well or facility is plugged or abandoned, the final remediation and reclamation shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer being used for oil and gas production. The Deferral Request and C-141 will be accepted for record and marked accordingly. The release will remain open in OCD database files."

On August 1st, 2023, Tap Rock submitted the subsequent report C-103 for P&A. This report was approved on Augst 2nd, 2023.

On August 11th, 2023, ESS crews returned to the Enron 9 to complete the final remediation. A total of 12 vertical sample points were placed along with 6 horizontal sample points. Each sample point was then sampled by use of hydrovac, hand auger, and backhoe in 1' and 2' intervals. Bottom hole samples were then submitted to the lab for confirmation. Please see the delineation sample data below, with lab data indicated in yellow. Attached to this report you will find the sample data, delineation sample map, and the lab analysis.

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
SP1	SURF	80	Н	ND	ND	212	164	376	606
	2	160							
	4	80	L	ND	ND	ND	ND	ND	103
SP2	SURF	400	Н	ND	ND	84.8	82.4	167.2	227
	2	160							
	4	160	L	ND	ND	ND	ND	ND	68.4
SP3	SURF	240	Н	ND	ND	174	145	319	179
	2	160							
	4	160	L	ND	ND	ND	ND	ND	63.6
					No.				
SP4	SURF	320	L	ND	ND	ND	ND	ND	45.3
	2	320							
	4	240	Н	ND	ND	42.7	72.1	114.8	198
	6	80							
	8	80	L	ND	ND	ND	ND	ND	145
							TO ALLES		
SP5	SURF	>4000	Н	ND	ND	99.99	63	162.99	32400
	2	960							
	4	960							
	6	1280							
	8	1620							
	10	640							
	12	480							
	14	320	L	ND	ND	ND	ND	ND	349
			HE S						
SP6	SURF	>4000	Н	ND	ND	662	903	1565	6370
	2	800			31				
	4	3440							
	6	1440							
	8	720							
	10	480							
	12	320	L	ND	ND	ND	ND	ND	231
78 4		1						Took at 1	
SP7	SURF	160	Н	ND	ND	60.6	137	197.6	114
	2	160							
	4	720							
	6	1360							
	8	2240							

	10	1600							
	12	1600							
	14	560							
	16	320	L	ND	ND	ND	ND	ND	811
	18	400							
	20	80	L	ND	ND	ND	ND	ND	138
					is visite		OTOTIVE		
SP8	SURF	720	Н	ND	ND	63.6	171	234.6	735
	2	80						5	
	4	80	L	ND	ND	ND	ND	ND	69.1
						\$ 10 fee			
SP9	SURF	1680	L	ND	ND	ND	ND	ND	428
	2	480							
	4	1040							7
	6	1200							
	8	400							
	10	400	L	ND	ND	ND	ND	ND	471
SP10	SURF	640	Н	ND	ND	143	130	273	522
3710	2	240	•••	NU	IND	145	150	2.0	322
	4	160	L	ND	ND	ND	ND	ND	128
. Zjans	finings	100	gently			See Mark	11000		and or
SP11	SURF	400	Н	ND	ND	47.1	58.5	105.6	397
	2	160							
	4	80	L	ND	ND	37.2	ND	37.2	126
		6 11		Jow Mar Pills					
SP12	SURF	880	Н	ND	ND	111	68.8	179.8	77.2
	2	400							
	4	400	L	ND	ND	ND	ND	ND	420
							ing the state of		
SW1	SURF	320	L	ND	ND	28	ND	28	336
	1	160							
	2	160	L	ND	ND	ND	ND	ND	61
i y die			ontes:					CTG+ DSTEE	
SW2	SURF	320	Н	ND	ND	62.4	79.6	142	279
	1	160							
-	2	160	L	ND	ND	ND	ND	ND	51.8
					MESURAL		NATALET		
SW3	SURF	640	Н	ND	ND	147	190	337	589
	11	320							
	2	80	L	ND	ND	ND	ND	ND	55.8

SVA									
SW4	SURF	1360	L	ND	ND	70.5	ND	70.5	1470
	1	320							
	2	240	L	ND	ND	ND	ND	ND	306
1			200						100
SW5	SURF	640	Н	ND	ND	36.3	52.1	88.4	591
	1	160							
	2	160	L	ND	ND	ND	ND	ND	57.8
100	CASE A VOID				VALUE OF THE STATE OF				
SW6	SURF	>4000	Н	ND	ND	692	ND	692	16800
	1	320							
	2	240	L	ND	ND	ND	ND	ND	280
d= 800)		Arman de	100			The Late			

Please see delineation photos attached herein.

On November 8th, 2023, ESS submitted the 48-hour composite notification to the NMOCD.

On November 23rd, 2023, ESS crews began to obtain 200 square foot composites from the excavation area. A total of 13 bottom hole composites were obtained, field tested and submitted to the lab for confirmation. One composite returned with elevated chlorides. This area was further excavated, field tested and submitted to the lab for confirmation. SW2 and SW2A extended to 8' and 12' due to influence of weather and natural occurrences causing migration over time from the original remediation to the current. Please find the composite sample data below as well as attached to this report followed by the lab confirmation data.

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
COMP1	4	160	L	ND	ND	ND	ND	ND	130
COMP2	4	160	L	ND	ND	ND	ND	ND	140
СОМР3	4	160	L	ND	ND	ND	ND	ND	135
COMP4	4	240	L	ND	ND	ND	ND	ND	142
COMP5	4	240	L	ND	ND	ND	ND	ND	98.7
СОМР6	4	160	L L	ND	ND	ND	ND	ND	95.6
СОМР7	8	160	L L	ND	ND	ND	ND	ND	133
COMP8	16	240	L	ND	ND	ND	ND	ND	89.4

SWCOMP1	4	240	L	ND	ND	ND	ND	ND	90.7
SWCOMP2	8	400		ND	ND	37.1	ND	37.1	610
SWCOMP2A	12	80	L	ND	ND	ND	ND	ND	21
SWCOMP3	4	80	L	ND	ND	ND	ND	ND	153
SWCOMP4	4	320	L	ND	ND	ND	ND	ND	200
	PARTY SA								St. Will

The impacted area of the Enron 9 measured 6,117 square feet. During both remediation phases, a total of 2,924.22 cubic yards of contaminated soil was excavated and hauled to Lealand and Owl Disposal. A total of 3,024.48 cubic yards of backfill material was pushed up and hauled from the Owl Disposal and Tap Rock pit to location for backfill. The backfill material was staged on the pad of the Enron 9 and then transferred to the impacted area where backfilling took place. The site was contoured and sloped back to its natural grade. Backfilling was completed on January 10th, 2024.

The OCD denied the closure request on November 5, 2024. Upon review of sample data and maps, errors were found, corrected, and updated in the report and attachments. Some photo clarity issues could not be resolved due to android phone type used at the time the photos were taken. Attempts at enlarging photos caused further clarity issues.

Closure Request

On behalf of Tap Rock, Energy Staffing Services, LLC requests that the incident (NAPP2202345845) be closed for the produced water release that occurred on the pad of the Enron 9 State Com #001. Tap Rock and ESS certify that all information provided and that is detailed in this report to be true and correct. Both Tap Rock and ESS have complied with all applicable closure requirements for the release that occurred on the Enron 9 State Com #001.

After review of this report, if you have any questions or concerns regarding this closure request, please do not hesitate to contact the undersigned at (575)390-6397 or (575)393-9048. You may also email any issues to natalie@energystaffingllc.com.

Sincerely,

Natalie Gladden

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240

Cell: 575-390-6397 Office: 575-393-9048

Email: natalie@energystaffingllc.com



Attachments

Original closure/deferral report w/ attachments:

Spill Notification

Initial C141 and Spill Calculator Form

NMOCD Approved C141 Email/Wellsite change email

Initial Site Photos

Impact Map

Site Map

Rangeland and Vegetation Classification

Soil Map

FEMA National Flood Hazard Layer Map

Karst Geology Map

Watercourse Water Map

Groundwater Information

Groundwater Map

OSE POD Map

Delineation Sample Data (including inserts for Surface and Final Lab Analysis)

Delineation Sample Map and GPS Log

Lab Analysis for Delineation

Delineation Site Photos

Extension and Composite Notification

Composite Sample Data

Composite Sample Map and GPS Log

Sidewall Composite Map and GPS Log

Lab analysis for Remediation

Remediation and Final Photos

Final C141

Form C-103 for P&A of the Enron 9 St Com #001

Notification of P&A

Updated Groundwater Map

Updated OSE Pod Map

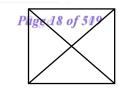
Delineation Sample Data

Delineation Sample Map and GPS Log

Lab Analysis for Delineation

Delineation Site Photos

Composite Notification
Composite Sample Data
Composite Sample Map and GPS Log
Lab Analysis for Remediation
Remediation and Final Photos
Final C141





ENRON 9 STATE COM #001 CLOSURE/DEFERRAL REQUEST

API No. 30-025-34165 LEGALS: U/L O, SECTION 9, TOWNSHIP 24S, RANGE 33E LEA COUNTY, NM 88240

DATE OF RELEASE: 01/22/2022 INCIDENT No. NAPP2202345845

June 27, 2022

PREPARED BY:



June 27, 2022

New Mexico Energy, Minerals & Natural Resources NMOCD District I C/O Mike Bratcher, Robert Hamlet & Jennifer Nobui 1625 N. French Drive Hobbs, NM 88240

Tap Rock Operating, LLC C/O Christian Combs 523 Park Point Drive Golden, CO 80401

Subject: Closure/Deferral Request for Tap Rock Operating - Enron 9 State Com #1

API No. 30-025-34156
Incident No. NAPP2202345845
Unit Letter O, Section 9, Township 24 South, Range 33 East
Lea County, New Mexico

To Whom it May Concern:

Tap Rock Operating has retained Energy Staffing Services (ESS), to conduct a spill assessment, delineation, and remediation for the Enron 9 State Com #1 (hereafter referred to as the "Enron") for the produced water release that occurred on January 22, 2022. ESS provided the immediate notification of the release to the New Mexico Oil Conservation Division (NMOCD), District I Office, via email on January 23rd at 1:18 p.m. (notification attached). On behalf of Tap Rock Operating, ESS also submitted the initial C141 Release Notification, along with the spill calculator form used to determine the volume of the release (attached) on same said date and assigned the NMOCD Incident ID Number of NAPP22002345845 to this release (attached).

This report provided a detailed description of the spill assessment, delineation and remedial activities conducted at the Enron and demonstrates that the closure criteria has been established in the 19.15.29.12 New Mexico Administrative Code (NMAC: New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations have been followed. This document is intended to serve as the final report to obtain approval from the NMOCD for the closure of the above-mentioned release.

Incident Description

On January 22nd, of 2022 at around noon, a release was found to be active at the Enron site. The Enron was currently stacked out, in preparation of a nearby frac. Valves on the wellhead did not hold at the Enron well causing fluid to be released. Immediately upon arrival Tap Rock field staff set a bucket on the wellhead to divert fluid into the cellar. Due to pressure from the nearby frac, approximately 4bbls a minute was being released into the cellar. Vacuum trucks that were working on other locations, immediately responded to the site. The vacuum trucks ran their lines directly into the cellar. ESS responded to the site and installed berms on the north edge of the location to keep the fluid on the production pad. The well frac was stopped and crews worked to bring down the pressure and stop the flow. We could not obtain an accurate measurement to the well until the pressure was bled off and the issues with the wellhead were repaired.

ESS conducted a full site assessment days after the incident as the well was not accessible due to the pressure on the well and equipment that was being used to control the well. The well was off limits until the nearby frac was completed. Approximately 737bbls of produced water was released and 700bbls of produced water was recovered from the site. These volumes were verified and determined by both Tap Rock production staff, along with ESS. The area of impact was measured to be 6,117 sq. ft. (See attached impact map).

Site Characterization

The release at the Enron occurred on state land and is located at, latitude 32.226806 and longitude -103.575140, 22.46 miles northwest of Jal, New Mexico. The legal description for the site is Unit Letter O, Section 9, Township 24 South, and Range 33 East, in Lea County, New Mexico. The well was permitted as the Enron 9 State Com #001. Please see the site map attached herein.

The Enron consists of oil and gas production equipment, of which the well sits on an active well and production facility pad. This well shares the location with the Zeus State #203H, #216H, #173H, #186H and the #106H. This area is historically black grama, other perennial forbs, sand dropseed, Arizona cottontop, blue grama, bush muhly, hooded windmill grass, mesa dropseed and other shrubs. Please see the Rangeland and Vegetation Classification information attached.

The United States Department of Agriculture Natural Resources Conservation Services, indicates that the soil type found in the area of the Enron, consists of 46.2% Ratliff-Wink fine sandy loams and 53.8% Wink loamy fine sand. (Soil Map Attached). In the area of the Enron the FEMA National Flood Hazard Layer, indicates that there is 0.2% annual chance of a flood hazard in this area (see map attached).

There is "low potential" for Karst Geology to be present near the Enron site, according to the *United States Department of the Interior, Bureau of Land Management*. Please find the Karst Map attached herein.

There is no surface water located near or around the Enron. This site is not near a continuously flowing watercourse and or lakebed within $\frac{1}{2}$ a mile from the release. No other critical or community features at the Enron were found. (Attached Watercourse Map).

The nearest and most recent water well to the site according to the *New Mexico Office of the State Engineer is* C 03565 POD8, which is located 1,494' from the site with a log date of 04/02/2013, there is no other information indicating depth of well or depth of water found if any. C 03565 POD3 is 1,498' from the site, drilled in 2012 with groundwater showing to be at 1,533' from the surface. C 03591 POD1, 2,558' from the site drilled in 2013, has no water levels or depth of the well available. C 03565 POD9, 2,616' from the site, logged in 2013, does not have any viable groundwater data. An extended groundwater search was conducted using the *OSE POD Location Mapping System* and it has been determined that two other wells are withing the ½ mile radius of the site. The first one is labeled C 03565 POD5 and shows to be placed in the middle of a new well pad which is also operated by Tap Rock, called the Prometheus. No viable groundwater or any data is available for C 03565 POD5. C 03565 POD6 also was located inside the ½ mile radius, with no viable groundwater data. C03565 POD4 sits just outside the ½ mile radius, again no viable groundwater data. Please find the NMOSE, OSE POD and the groundwater map attached to this report.

Closure Criteria Determination

The Closure Criteria for Soils Impacted by a Release is shown in the below chart. No groundwater data was found within a ½ a mile radius from the release point, being on State Land and with having a "low karst potential" the site fell under <50' to ground water. This is only due to not having any recent or available water depths.

DGW	Constituent	Method	Limit
≤ 50'	Chloride	EPA 300.0 OR SM4500 CLB	600 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 METHOD 8015M	100 mg/kg
	GRO + DRO	EPA SW-846 METHOD 8015M	50 mg/kg
	ВТЕХ	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg
	Benzene	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg

Soil Remediation Action Levels

ESS has provided sufficient data that this release has impacted the soil at the Enron and that the protocol is consistent with the remediation/abatement goals and objectives set forth in the NMOCD Closure Criteria for Soils Impacted by a Release, dated August 14, 2018.

The guidance document provides direction for Tap Rock's initial response actions, site assessment and sample procedures conducted by ESS Staff. We would like to present to you the following information concerning the delineation process for the release detailed herein.

Soil Sampling Procedures

Soil sampling for laboratory analysis was conducted according to the NMOCD – approved industry standards. Accepted NMOCD soil sampling procedures and laboratory analytical methods are as follows:

- Collect clean samples in airtight glass jars supplied by the laboratory to conduct the analysis
- Each sample jar was labelled with site and sample information
- Samples were kept in and stored in a cool place and packed on ice
- Promptly ship sample to the lab for analysis following the chain of custody procedures

The following lab analysis method was used for each bottom hole (vertical) and sidewall sample (horizontal) was submitted to Envirotech Analytical Laboratory:

Volatile Organics by EPA 8021B

- Benzene, Toluene, Ethylbenzene, p.m. Xylene, o-Xylene and Total Xylenes
 Nonhalogenated Organics by EPA 8015D GRO
- Gasoline Range Organics (C6-C10)
 Nonhalogenated Organics by EPA 8015D DRO/ORO
 - Diesel Range Organics (C10-C28)
 - Oil Range Organics (C28-C40)

Anions by EPA 300.0/9056A

Chloride

Release Investigation Data Evaluation

On January 22nd, ESS staff was dispatched out to the Enron, to assist production staff in securing the location due to the well release. Equipment was immediately delivered to the location to berm up the west, north and east side of the pad. This process was completed to keep any of the released fluids from entering the pasture area. Initial site photos were obtained, and the following information was found:

- Location was immediately bermed up to protect the pasture area.
- Vacuum trucks were dispatched out to recover the standing fluids and began recovering fluid from the wellhead.
- No fluid entered any road area, pasture area or surface water playa, lakes, or other watercourses.

ESS attempted to obtain a Geo Measure of the release area but due to safety concerns, the map was not obtained until staff was cleared to enter the area, this occurred on January 24th of 2022. After the well was repaired and operations were cleared on February 28th, ESS began sampling of the impacted area. Surface samples were obtained, and field evaluated, then submitted to Envirotech Laboratory for confirmation. Crews continued to delineate the site, when an unmarked line was located in the center of the pad. Delineation was ceased until a hydro-vac could come out and locate all lines in the area of impact. The line was not altered only the coating was scratched, therefore no release occurred. They hydro-vac process was finished on March 28th. A total of 9 different lines were found during the hydro-vac process for a total of 17 lines in the area of impact. A total of eight vertical sample points and six horizontal points were sampled. Please find the surface sample data attached to this report and can be found below:

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
SP1	SURF	>4000	HIGH	15.064	73.6	21400	11000	32473.6	15800
SP2	SURF	>4000	HIGH	20.66	110	20600	10100	30810	22100
SP3	SURF	3440	HIGH	4.3521	37.1	10100	3880	14017.1	5120
SP4	SURF	>4000	HIGH	42.16	213	34000	14400	48613	23700
SP5	SURF	>4000	HIGH	14.766	72.4	31000	14200	45272.4	74500
SP6	SURF	>4000	HIGH	2.4144	40	15000	5230	20270	10500
SP7	SURF	240	HIGH	ND	ND	4070	1850	5920	137
SP8	SURF	1840	HIGH	NĐ	ND	1280	512	1792	2060

Vertical delineation continued until April 12th where crews fully delineated the site both vertically and horizontally, by use of hand-auger and backhoe. Samples were obtained and field evaluated. Once the bottom hole samples were clear of contaminates, samples were jarred and submitted to the lab for analysis. Attached to this report you will locate the complete sample data along with confirmed lab analysis. Below, please find the vertical delineation field data along with the confirmation lab results:

SP ID	Depth	Titr	PID	L- BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
SP1	14'	60	ND	ND	ND	ND	ND	ND	ND
SP2	12'	160	ND	ND	ND	ND	ND	ND	ND
SP3	6'	240	ND	ND	ND	ND	ND	ND	ND
SP4	41	80	ND	ND	ND	ND	ND	ND	64
SP5	4'	N	ND	ND	ND	ND	ND	ND	548
SP6	10'	240	ND	ND	ND	ND	ND	ND	437
SP7	8'	240	ND	ND	ND	ND	ND	ND	151
SP8	4'	160	ND	ND	ND	ND	ND	ND	56.4

Horizontal samples were then obtained, field evaluated and submitted to the lab for confirmation. Please see the horizontal data lab analysis below, along with the sample data and lab analysis attached to this report:

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
SW1	SURF	1280		ND	ND	572	363	941	1650
	1	800							
	2	720							
	3	320							
	4	320		ND	ND	ND	ND	ND	308
SW2	SURF	3000		ND	ND	207	ND	207	2680
	1'	480							
	2'	320		ND	ND	62.2	ND	62.2	301
				P. Carre		dinin'i	r' := '1 1'		
SW3	SURF	2880		0.0793	ND	3540	996	4536	2890
	1'	520							
	2'	400		ND	ND	ND	ND	ND	390
LTA V			Š			APPENDING		T VIIII	to Ellis
SW4	SURF	100		ND	ND	337	167	504	92.4
	1'	80							
	2'	40		0.0368	ND	ND	ND	ND	31.4
		· LEVIN			10.1			TO THE WAY	
SW5	SURF	600		ND	ND	ND	ND	ND	526
	1'	400							
	2'	160		ND	ND	ND	ND	ND	146
	A straight on								
SW6	SURF	7000		ND	ND	28.9	ND	28.9	6770
	1'	240							
	2'	20		ND	ND	ND	ND	ND	ND

An extension request was submitted on April 25th and was granted to May 25th, see attached email correspondence.

Excavation began on May 4th of 2020. Two more lines were located on the north side of the wellhead base; therefore, the hydro-vac was dispatched back to location. These lines were also not found during the one-call process or by line finder. It was later revealed that the coating used on the pipe was blocking the signal during the one-call process. A total of 1804.22 cy of contaminated material was excavated and hauled to both Lealand and Owl Disposals, due to disposal availability issues that were encountered during the haul off process.

Another email was sent requesting more time to finish the site and to conduct composite sampling on May 23rd and was approved on May 24th. Please find email attached.

Crews began to obtain, field test, and submit 200 sq. ft., five-point composite samples on June 2, 2022. SW2 in the delineation data still had DRO which was slightly elevated at 62.2 mg/kg. Further excavation in that area was conducted before obtaining the composite sample on that wall. With the excavation covering a total area of 6200 sq. ft., 31 bottom hole composites and 11 sidewall composites were obtained, field evaluated and submitted to the lab for confirmation. Several samples came back with slightly elevated contaminates. Comp 5 being at the depth of 8'bgs and against the wellhead, could not be excavated any further due to compromising the integrity of the wellhead piping. No further excavation in this area was accessible and will need to be deferred until the well is plugged. Comp 10 being in the same area east of the wellhead could not be excavated further as the production casing and piping would be compromised as well. This area will also need to be further excavated when the well is plugged. Comp 9 on the north side of the wellhead is the area that the production flowlines lead to the facility. There were several lines in this area up against the pumpjack, a total depth of 6'bgs was excavated, this section will also need to be deferred. Comp 15 results indicated at 12'bgs that chlorides were evident, this area has 8 production, gas, and electrical lines in the excavated area. Chlorides were at 670 mg/kg and this area could not be safely excavated any further. These lines were the lines that were found during the delineation process, 2 of the 8 lines did not belong to Tap Rock and ownership could not be determined to shut down the lines to further excavate this area. Comp 22 came back with elevated chlorides slightly above 600 mg/kg, an additional 6" was excavated and samples from the laboratory confirmed that the contaminates had been removed. Comp 23 results came back with slightly elevated DRO/GRO for a total TPH of 164.6 mg/kg, the area was resampled with TPH results were 55.8 mg/kg. A total depth of 7'bgs was excavated, when the lab analysis indicated that the contaminates had been removed. Comp 26 chlorides were elevated slightly to 613 mg/kg, scrapping of the area was conducted and Comp 26B was submitted to the laboratory, which resulted in low chlorides but elevated DRO. A total depth of 9'bgs was excavated, resampled with Comp 26C being under the closure criteria for this area. Crews then began to obtain the sidewall composites

from the impacted area of the Enron. SWC 3 and SWC 4 showed elevated TPH, each area was excavated 3 to 4 more inches and clean field tests were obtained, jarred, and submitted to the lab for analysis. Results revealed that crews had freed the area of contaminates. Below you will find the final composite sampling lab analysis data for bottom hole and sidewall composites. Please find the sample log and lab analysis attached to this report.

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CH
COMP 1	8	640		ND	ND	ND	ND	ND	464
COMP 2	8	400		ND	ND	ND	ND	ND	215
COMP 3	8	320	ľ	ND	ND	ND	ND	ND	ND
COMP 4	8	640		ND	ND	ND	ND	ND	429
COMP 5	8	640		ND	ND	67.9	77.2	145.1	429
COMP 6	4	480		ND	ND	ND	ND	ND	303
COMP 7	4	2060		ND	ND	ND	ND	ND	457
COMP 8	6	2240		ND	ND	30.4	ND	30.4	131
COMP 9	6	800		ND	ND	68.4	ND	68.4	146
COMP 10	6	1360		ND	ND	101	97.7	198.7	324
COMP 11	6	800		ND	ND	ND	ND	ND	353
COMP 12	6	2560		ND	ND	ND	ND	ND	328
COMP 13	6	1680		ND	ND	ND	ND	ND	376
COMP 14	4	1120		ND	ND	ND	ND	ND	504
COMP 15	12	720		ND	ND	ND	ND	ND	670
COMP 16	6	3920		ND	ND	ND	ND	ND	400
COMP 17	6	1040		ND	ND	28.7	ND	28.7	425
COMP 18	6	720		ND	ND	ND	ND	ND	294
COMP 19	8	480		ND	ND	ND	ND	ND	443
COMP 20	8	360		ND	ND	ND	ND	ND	334
COMP 21	8	280		ND	ND	ND	ND	ND	285
COMP 22	8	860		ND	ND	ND	ND	ND	843
COMP 22B	8	40		ND	ND	ND	ND	ND	ND
COMP 23	6	200		ND	ND	95.9	68.7	164.6	184
COMP 23B	6	80		ND	ND	55.8	ND	55.8	65.2
COMP 23C	7	200		ND	ND	ND	ND	ND	168
COMP 24	6	400		ND	ND	ND	ND	ND	366
COMP 25	6	500		ND	ND	ND	ND	ND	478
COMP 26	8	600		ND	ND	ND	ND	ND	613
COMP 26B	8	80		ND	ND	75.9	ND	75.9	74
COMP 26C	9	180		ND	ND	ND	ND	ND	202
COMP 27	10	300		ND	ND	ND	ND	ND	267
COMP 28	10	300		ND	ND	ND	ND	ND	318
COMP 29	14	320		ND	ND	ND	ND	ND	342
COMP 30	14	300		ND	ND	ND	ND	ND	343

COMP 31	10	400	ND	ND	ND	ND	ND	338
SWC 1	14' WALL	400	ND	ND	ND	ND	ND	341
SWC 2	8' WALL	400	ND	ND	ND	ND	ND	353
SWC 3	8' WALL	200	ND	ND	98.4	52.7	151.1	183
SWC 3A	8' WALL	139	ND	ND	ND	ND	ND	139
SWC 4	8'WALL	200	ND	ND	107	62.4	169.4	191
SWC 4A	8' WALL	200	ND	ND	ND	ND	ND	138
SWC 5	8'WALL	400	ND	ND	ND	ND	ND	378
SWC 6	10' WALL	300	ND	ND	ND	ND	ND	311
SWC 7	10' WALL	480	ND	ND	ND	ND	ND	505
SWC 8	10' WALL	ND	ND	ND	ND	ND	ND	ND
SWC 9	6' WALL	60	ND	ND	ND	ND	ND	48.9
SWC 10	10' WALL	400	ND	ND	ND	ND	ND	351
SWC 11	6' WALL	520	ND	ND	ND	ND	ND	554

The impacted area was excavated from 4'bgs to a 14'bgs. This was a small, impacted area with active infrastructure and active wells on site in the stage of flowback. Once ESS had received the confirmed lab analysis that the full extent of the contamination was removed except in the area directly under the wellhead and the one composite under the trench containing eight lines. Backfill was purchased from Owl Disposal, then later had to use the 472 cubic yards of clean material to repair washouts in the area due to heavy rainfall. At this time, a dozer was moved into Tap Rocks caliche pit to replenish the remaining backfill. All the lines that were found during the excavation was padded with topsoil, line detector tape was placed on top of the lines, then again 2' from the surface in the event excavation was needed in the near future that these lines would be easily found as it was determined the coating on some of the steel flowlines deterred any detection of the pipe. All areas around the wellhead, production equipment and lines were backfilled by use of shovel, so that production equipment was not compromised during the backfill process. The remainder of the location was backfilled with caliche and the site was contoured to its original state.

Closure Request

On behalf of Tap Rock, ESS requests that this incident (NAPP2202345845) be closed/deferred for the release that occurred on the production pad of the Enron. Tap Rock and ESS certifies that all of the information provided and that is detailed in this report, is true and correct and we have complied with all applicable closure and safety requirements and restrictions for this release that occurred on the Enron State Com #001.

After review of this report if you have any questions or concerns, please do not hesitate to contact the undersigned at (575) 390-6397 or (575) 393-9048. You may also email any issues to natalie@energystaffingllc.com.

Sincerely,

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

2724 NW County Road

Hobbs, NM 88240

Office: 575-393-9048 Cell: 575-390-6397

Email: natalie@energystaffingllc.com



Attachments:

Spill Notification Email

Initial C141

Spill Calculator Sheet

NMOCD Approved C141 Email/Wellsite change Email

Initial Site Photos

Impact Map

Rangeland and Vegetation Classification

Soil Map

FEMA Flood Map

Karst Map

Watercourse Map

Groundwater Data and Groundwater Map

OSE Groundwater Map

Delineation Site Photos

Delineation Sample Map

Delineation Sample Data and Sample GPS

Extension and Composite Correspondence

Composite Sample Data and Sample GPS

Composite Map

Lab Analysis Remediation and Final Photos Final C141

Natalie Gladden

From: natalie@energystaffingllc.com
Sent: Sunday, January 23, 2022 12:18 PM

To: 'ocdonline, emnrd, EMNRD'; Bratcher, Mike, EMNRD; robert.hamlet@state.nm.us; 'Hensley, Chad, EMNRD'

Cc: 'Christian Combs'; 'Bill Ramsey'; dakoatah@energystaffingllc.com

Subject: Tap Rock - Enron 9 State Com #002 - Release notification

Importance: High

All,

This email is to inform you that Tap Rock Operating has had a reportable release on the following well:

Enron 9 State Com #002 API No. 30-025-34441 Legal: A-9-24S-33E

County: Lea

Date of release: 1/21/2022

Cause of Release: The Enron 9 State Com #002, was currently stacked out, in preparation of a nearby frac. Valves on the wellhead did not hold at the Enron well causing fluid to be released. Immediately upon arrival Tap Rock field staff set a bucket on the wellhead to divert fluid into the cellar. Due to pressure from the nearby frac, approximately 4bbls a minute was being released into the cellar. Vacuum trucks that were working on other locations, immediately responded to the site. The vacuum trucks ran their lines directly into the cellar. ESS responded to the site and installed berms on the north edge of the location to keep the fluid on the production pad. The well frac was stopped and crews worked to bring down the pressure and stop the flow. We could not obtain an accurate measurement to the well until the pressure was bled off and the issues with the wellhead were repaired.

Volume of the release: Approximately 737bbls was released with recovering 700bbls of fluid. All fluid remained on location.

If you have any questions concerning this release, please let me know. A C141 will be uploaded immediately.

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road

Received by OCD: 11/18/2024 9:13:50 MM

Hobbs, NM 88240 Cell: 575-390-6397 Email: natalie@energystaffingllc.com



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Volume/Weight Recovered (provide units)

Release Notification

Responsible Party

Responsible Party TAP ROCK OPERATING, LLC Contact Name CHRISTIAN COMBS	OGRID 372043 Contact Telephone 720-360-4028	
Contact email ccombs@taprk.com	Incident # (assigned by OCD)	
Contact mailing address 523 Park Point Dr. #200 Golden Co	Ο,	
Location	of Release Source	

			Locatio	n of Release	Source
Latitude 32.2	226806				e -103.575140
			(NAD 83 in	decimal degrees to 5 de	cimal places)
Site Name El	NRON 9 ST	TATE COM #001	1	Site Typ	e PRODUCTION
Date Release	Discovered	1/22/2022		API# (if a	applicable) 30-025-34165
Unit Letter	Section	Township	Range	Co	unty
0	9	24S	33E	LEA	
Surface Owne	r: 🛛 State	Federal 7	Tribal	(Name:	
Surface Owne			Nature an	nd Volume of	Release
Surface Owne	Materia		Nature ar	nd Volume of	
	Materia 1	ıl(s) Released (Scleet	Nature ar	nd Volume of	Release fic justification for the volumes provided below)
Crude Oi	Materia 1	Volume Released Volume Release	Nature ar	nd Volume of	fic justification for the volumes provided below) Volume Recovered (bbls)
Crude Oi	Materia 1 Water	Volume Released Volume Release	Nature and attached (bbls) ed (bbls) 737 attion of dissolved to >10,000 mg/l?	nd Volume of	f Release fic justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) 700

Cause of Release

Other (describe)

The Enron 9 State Com #002 was currently stacked out, in preparation of a nearby frac. Valves on the wellhead did not hold at the well, causing fluid to be released. Immediately upon arrival Tap Rock set a bucket at the point of release to divert fluid into the cellar. Due to pressure from the nearby frac, approximately 4bbls a minute was being released into the wellhead cellar. Vacuum trucks that were nearby arrived on location and began sucking fluid from the cellar. ESS responded to build a dirt berm on the north side of the pad to keep the fluid from entering the pasture area. All fluid stayed on pad. The well frac was stopped and crews began working on the well to bring down the pressure and stop flow. ESS crews could not immediately measure the release area on the pad, due to vacuum trucks and kill trucks that were in the path of impact. Approximately 737bbls was released and 700bbls were recovered.

Volume/Weight Released (provide units)

Received by OCD: 11/18/2024 9:13:50 MM Form C-141 State of New Mexico Page 33 of 519

State of New Mexico
Oil Conservation Division

Page	2

Incident ID
District RP
Facility ID
Application ID

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? Due to pressure issues and production staff working on the wellhead, crews could not get measurements immediately. Once volumes were calculated, notification was given. Safety crews were on site keeping crews away from the point of release until crews could safely enter the work zone.
,	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? It 12:18pm to OCD email, Bratcher, Hamlet and Hensley.
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ase has been stopped.
The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	coverable materials have been removed and managed appropriately.
Dog 10 15 20 9 D (4) NIM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
has begun, please attach a	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environm failed to adequately investigated.	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have atte and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Natalie C	Iladden Title: <u>Director of Environmental and Regulatory Services</u>
Signature:	u Gladdu Date: 01/23/22
email: natalie@energyst	Telephone: <u>575-390-6397 or 575-393-9048</u>
OCD Only	
Received by:	Date:

Soil Type	Porosity	Length	Width	Depth (.083 per inch)	Cubic Feet	Estimated Barrels	Soil Type
Clay	0.15	10	10	0.083	8.3	0.22	Clay
Peat	0.40	10	10	0.083	8.3	0.59	Peat
Glacial Sediments	0.13	10	10	0.083	8.3	0.19	Glacial Sediments
Sandy Clay	0.12	10	10	0.083	8.3	0.18	Sandy Clay
Silt	0.16	10	10	0.083	8.3	0.24	Silt
Loess	0.25	10	10	0.083	8.3	0.37	Loess
Fine Sand	0.16	10	10	0.083	8.3	0.24	Fine Sand
Medium Sand	0.25	10	10	0.083	8.3	0.37	Medium Sand
Coarse Sand	0.26	10	10	0.083	8.3	0.38	Coarse Sand
Gravely Sand	0.26	10	10	0.083	8.3	0.38	Gravely Sand
Fine Gravel	0.26	0	0	0.083	0	0.00	Fine Gravel
Medium Gravel	0.20	88.67	96.32	0.1245	1063.3165	37.91	Medium Gravel
Coarse Gravel	0.18	10	10	0.083	8.3	0.27	Coarse Gravel
Sandstone	0.25	10	10	0.083	8.3	0.37	Sandstone
Siltstone	0.18	10	10	0.083	8.3	0.27	Siltstone
Shale	0.05	10	10	0.083	8.3	0.07	Shale
Limestone	0.13	10	10	0.083	8.3	0.19	Limestone
Basalt	0.19	10	10	0.083	8.3	0.28	Basalt
Volcanic Tuff	0.20	10	10	0.083	8.3	0.30	Volcanic Tuff
Standing Liquids	Х	10	10	0.083	8.3	1.48	Standing Liquids

1	2	3	4	5	6
0.083	0.166	0.250	0.332	0.415	0.500
7	8	9	10	11	12
0.581	0.664	0.750	0.830	0.913	1.000

NOTE: This is an **estimate** tool designed for quick field estimates of whether a C-141 should be required (*l.e.* a release is estimated to be greater than or less than 5 barrel volumes)

Choose the one prevailing ground type for estimating spill volumes at a single location.

Note that the depth should be measured in feet and tenths of feet (1 inch = .083)

Cubic Feet = L x W x D

Estimated Barrels = ((Cubic Feet x Porosity) / 5.61)

Received by OCD: 111/18/2024 9:13:50MM

Natalie Gladden

From: OCDOnline@state.nm.us

Sent: Sunday, January 23, 2022 12:44 PM
To: natalie@energystaffingllc.com

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 74527

To whom it may concern (c/o Natalie Gladden for TAP ROCK OPERATING, LLC),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2202345845, with the following conditions:

• When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.

Please reference nAPP2202345845, on all subsequent C-141 submissions and communications regarding the remediation of this release.

NOTE: As of December 2019, NMOCD has discontinued the use of the "RP" number.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

ocd.enviro@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Natalie Gladden

From: Natalie Gladden

Monday, January 24, 2022 1:47 PM Sent:

Natalie Gladden; 'ocdonline, emnrd, EMNRD'; Bratcher, Mike, EMNRD; robert.hamlet@state.nm.us; 'Hensley, Chad, EMNRD' To:

'Christian Combs'; 'Bill Ramsey'; Dakoatah Montanez Cc:

Subject: RE: Tap Rock - Enron 9 State Com #002 - Release notification

The release was on the Enron 9 State Com #001. Ramona Marcus has the changes to the original C141. If you have any questions please do not hesitate to contact me.

Natalie Gladden

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240

Cell: 575-390-6397

Email: natalie@energystaffingllc.com



From: natalie@energystaffingllc.com <natalie@energystaffingllc.com>

Sent: Sunday, January 23, 2022 12:18 PM

To: 'ocdonline, emnrd, EMNRD' <EMNRD.OCDOnline@state.nm.us>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; robert.hamlet@state.nm.us;

'Hensley, Chad, EMNRD' < Chad. Hensley@state.nm.us>

Cc: 'Christian Combs' <ccombs@taprk.com>; 'Bill Ramsey' <Bramsey@taprk.com>; dakoatah@energystaffingllc.com

Subject: Tap Rock - Enron 9 State Com #002 - Release notification

Importance: High

All,

Received by OCD: 11/18/2024 9:113:50/MM

Received by OCD: 111/18/2024 9:13:50MM

This email is to inform you that Tap Rock Operating has had a reportable release on the following well:

Enron 9 State Com #002 API No. 30-025-34441 Legal: A-9-24S-33E

County: Lea

Date of release: 1/21/2022

Cause of Release: The Enron 9 State Com #002, was currently stacked out, in preparation of a nearby frac. Valves on the wellhead did not hold at the Enron well causing fluid to be released. Immediately upon arrival Tap Rock field staff set a bucket on the wellhead to divert fluid into the cellar. Due to pressure from the nearby frac, approximately 4bbls a minute was being released into the cellar. Vacuum trucks that were working on other locations, immediately responded to the site. The vacuum trucks ran their lines directly into the cellar. ESS responded to the site and installed berms on the north edge of the location to keep the fluid on the production pad. The well frac was stopped and crews worked to bring down the pressure and stop the flow. We could not obtain an accurate measurement to the well until the pressure was bled off and the issues with the wellhead were repaired.

Volume of the release: Approximately 737bbls was released with recovering 700bbls of fluid. All fluid remained on location.

If you have any questions concerning this release, please let me know. A C141 will be uploaded immediately.

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Cell: 575-390-6397

Email: natalie@energystaffingllc.com







Timestamp photos were not obtained by ESS as only Tap Rock staff was allowed near the well during and after the release, until well was secured for staff to enter.



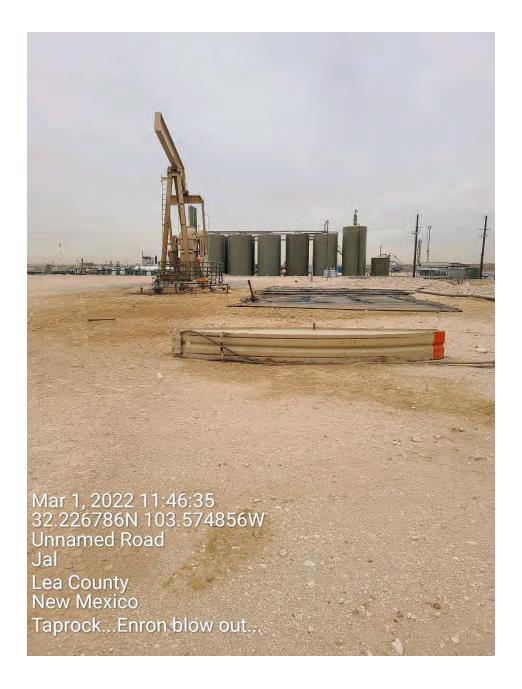


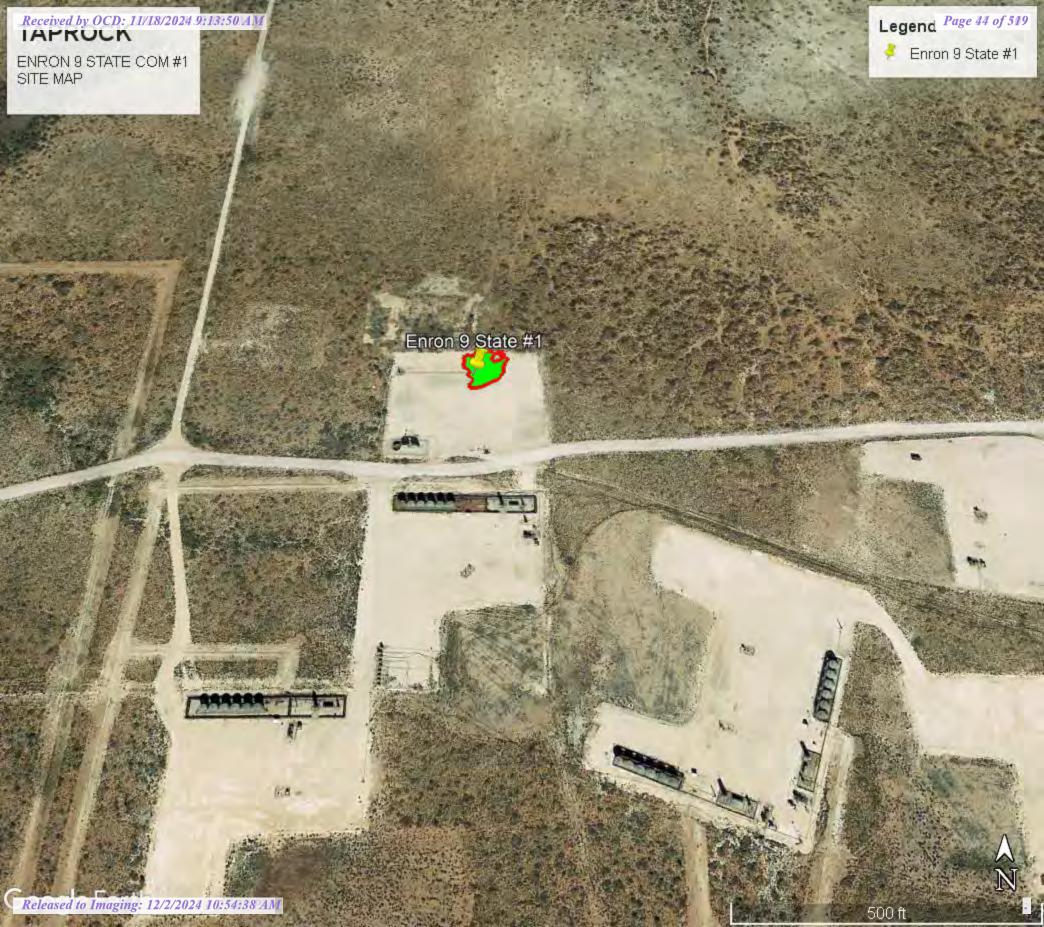


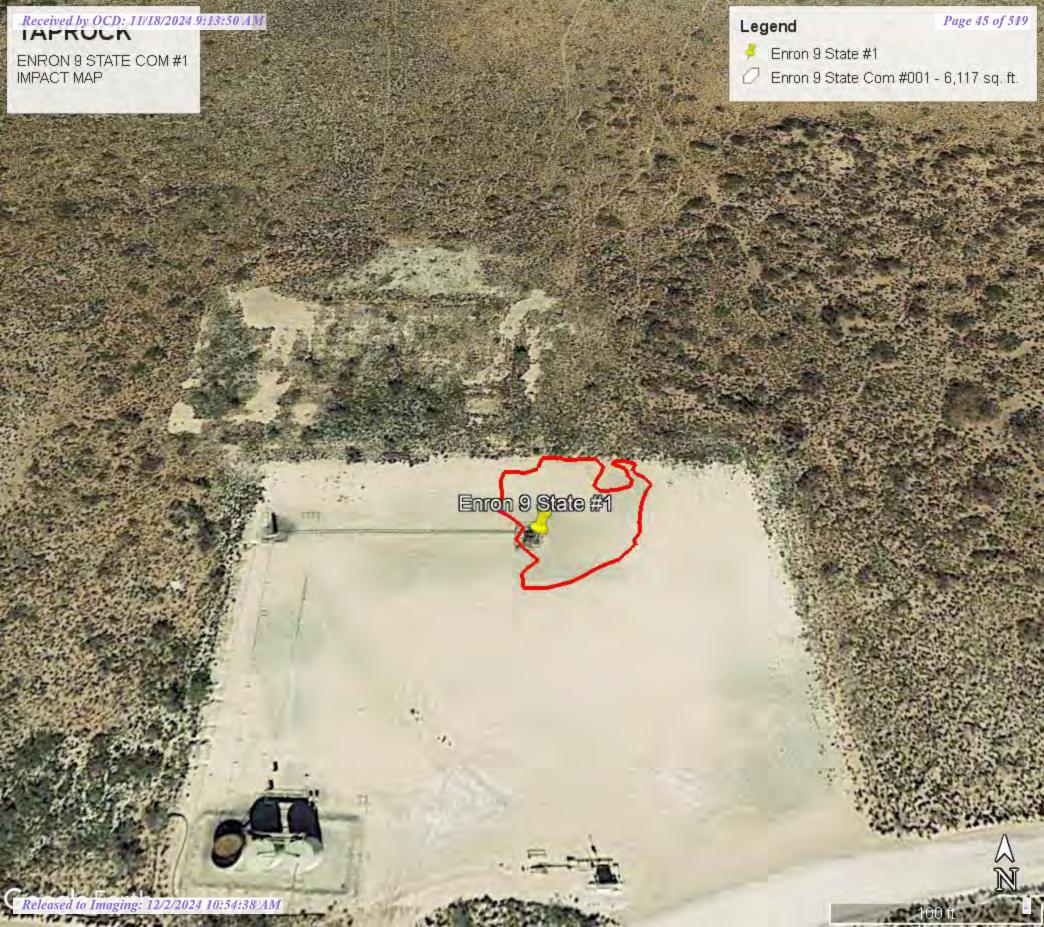












Rangeland and Forest Vegetation Classification, Productivity, and Plant Composition

In areas that have similar climate and topography, differences in the kind and amount of rangeland or forest understory vegetation are closely related to the kind of soil. Effective management is based on the relationship between the soils and vegetation and water.

This table shows, for each soil that supports vegetation, the ecological site, plant association, or habitat type; the total annual production of vegetation in favorable, normal, and unfavorable years; the characteristic vegetation; and the average percentage of each species. An explanation of the column headings in the table follows.

An ecological site, plant association, or habitat type is the product of all the environmental factors responsible for its development. It has characteristic soils that have developed over time throughout the soil development process; a characteristic hydrology, particularly infiltration and runoff that has developed over time; and a characteristic plant community (kind and amount of vegetation). The hydrology of the site is influenced by development of the soil and plant community. The vegetation, soils, and hydrology are all interrelated. Each is influenced by the others and influences the development of the others. The plant community on an ecological site, plant association, or habitat type is typified by an association of species that differs from that of other ecological sites, plant associations, or habitat types in the kind and/or proportion of species or in total production. Descriptions of ecological sites are provided in the Field Office Technical Guide, which is available in local offices of the Natural Resources Conservation Service (NRCS). Descriptions of plant associations or habitat types are available from local U.S. Forest Service offices.

Total dry-weight production is the amount of vegetation that can be expected to grow annually in a well managed area that is supporting the potential natural plant community. It includes all vegetation, whether or not it is palatable to grazing animals. It includes the current year's growth of leaves, twigs, and fruits of woody plants. It does not include the increase in stem diameter of trees and shrubs. It is expressed in pounds per acre of air-dry vegetation for favorable, normal, and unfavorable years. In a favorable year, the amount and distribution of precipitation and the temperatures make growing conditions substantially better than average. In a normal year, growing conditions are about average. In an unfavorable year, growing conditions are well below average, generally because of low available soil moisture. Yields are adjusted to a common percent of air-dry moisture content.

Characteristic vegetation (the grasses, forbs, shrubs, and understory trees that make up most of the potential natural plant community on each soil) is listed by common name. Under rangeland composition and forest understory, the expected percentage of the total annual production is given for each species making up the characteristic vegetation. The percentages are by dry weight for rangeland. Percentages for forest understory are by either dry weight or canopy cover. The amount that can be used as forage depends on the kinds of grazing animals and on the grazing season.

Range management requires knowledge of the kinds of soil and of the potential natural plant community. It also requires an evaluation of the present range similarity index and rangeland trend. Range similarity index is determined by comparing the present plant community with the potential natural plant community on a particular rangeland ecological site. The more closely the existing community resembles the potential community, the higher the range similarity index. Rangeland trend is defined as the direction of change in an existing plant community relative to the potential natural plant community. Further information about the range similarity index and rangeland trend is available in the "National Range and Pasture Handbook," which is available in local offices of NRCS or on the Internet.

The objective in range management is to control grazing so that the plants growing on a site are about the same in kind and amount as the potential natural plant community for that site. Such management generally results in the optimum production of vegetation, control of undesirable brush species, conservation of water, and control of erosion. Sometimes, however, an area with a range similarity index somewhat below the potential meets grazing needs, provides wildlife habitat, and protects soil and water resources.

Reference:

United States Department of Agriculture, Natural Resources Conservation Service, National range and pasture handbook.

Report—Rangeland and Forest Vegetation Classification, Productivity, and Plant Composition

Rangeland and Forest Vegetation Classification, Productivity, and Plant Composition–Lea County, New Mexico										
Map unit symbol and soil	Ecological Site, Plant	Total d	ry-weight pro	duction	Characteristic rangeland	Compositio				
name	Association, or Habitat Type	Favorable Normal year year		Unfavorable year	or forest understory vegetation	n	Rangeland	Forest understory		
		Lb/ac	Lb/ac	Lb/ac		Pct dry wt	Pct dry wt			
MN—Ratliff-Wink fine sandy loams										
Ratliff	Loamy (R042XC007NM)	1,200	900	600	black grama	30				
					other perennial forbs	10				
					sand dropseed	10				
					Arizona cottontop	5				
					blue grama	5				
					bush muhly	5				
					hooded windmill grass	5				
					mesa dropseed	5				
					other shrubs	5				
					other perennial grasses	5				
					plains bristlegrass	5				
					sideoats grama	5				
					spike dropseed	5				
Wink	Sandy (R042XC004NM)	650	550	450	black grama	25				
					bush muhly	20				
					other shrubs	10				
					other perennial forbs	10				
					other perennial grasses	10				
					Arizona cottontop	5				
					mesa dropseed	5				
					plains bristlegrass	5				
					sand dropseed	5				
					spike dropseed	5				



Rangeland and Forest Vegetation Classification, Productivity, and Plant Composition–Lea County, New Mexico										
Map unit symbol and soil name	Ecological Site, Plant	Total d	ry-weight prod	duction	Characteristic rangeland	Compositio n				
	Association, or Habitat Type	Favorable year	Normal year	Unfavorable year	or forest understory vegetation		Rangeland	Forest understory		
		Lb/ac	Lb/ac	Lb/ac		Pct dry wt	Pct dry wt			
WK—Wink loamy fine sand										
Wink	Loamy Sand	550	475	375	black grama	15				
	(R042XC003NM)				bush muhly	15				
					other shrubs	15				
					giant dropseed	10				
					mesa dropseed	10				
					other perennial forbs	10				
					spike dropseed	10				
					Arizona cottontop	5				
					other perennial grasses	5				
					plains bristlegrass	5				

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 18, Sep 10, 2021



MAP LEGEND

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Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Landfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 18, Sep 10, 2021

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

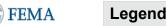
The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol Map Unit Name		Acres in AOI	Percent of AOI		
MN	Ratliff-Wink fine sandy loams	3.9	46.2%		
WK	Wink loamy fine sand	4.5	53.8%		
Totals for Area of Interest		8.4	100.0%		

Received by OCD: 11/18/2024 9:13:50/AM National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF FLOOD HAZARD Area with Flood Risk due to Levee Zone D NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | LILLIL Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** Base Flood Elevation Line (BFE)

> Digital Data Available No Digital Data Available

Limit of Study Jurisdiction Boundary -- Coastal Transect Baseline

Profile Baseline

Hydrographic Feature

Unmapped

OTHER

FEATURES

MAP PANELS

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

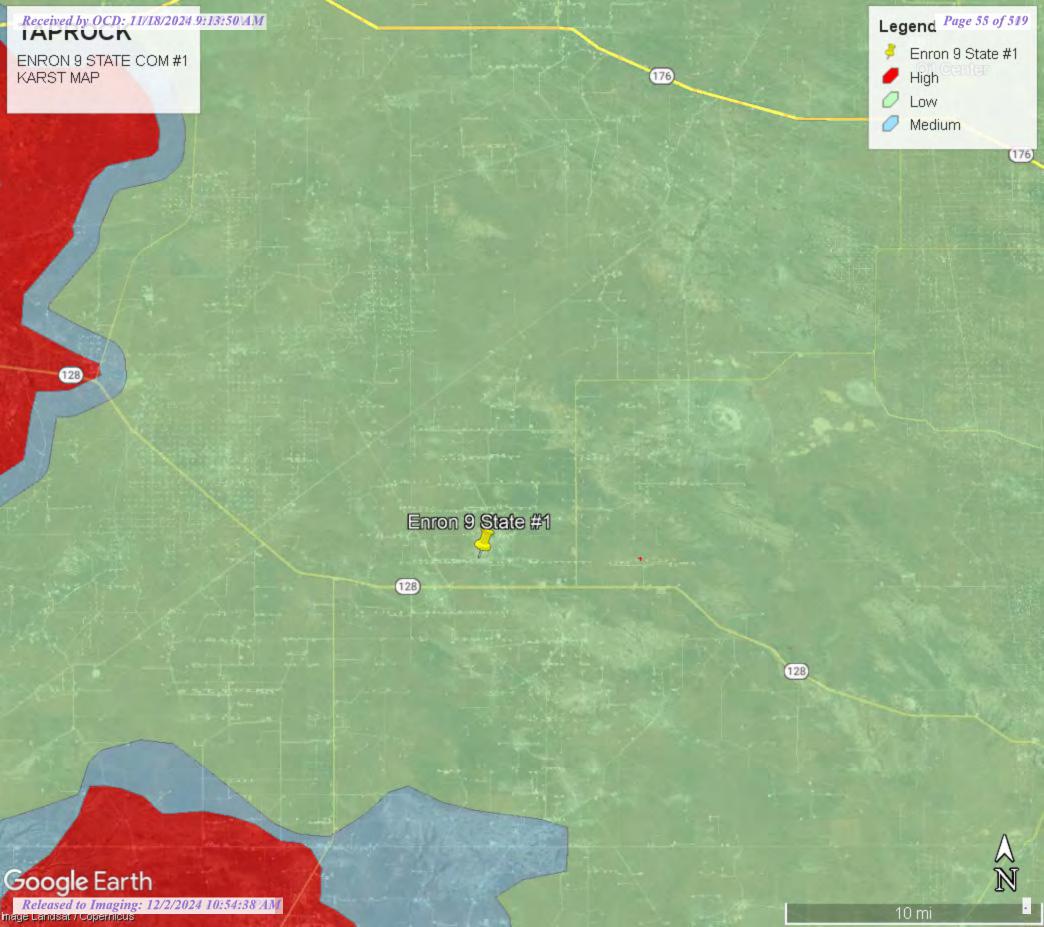
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/27/2022 at 4:28 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

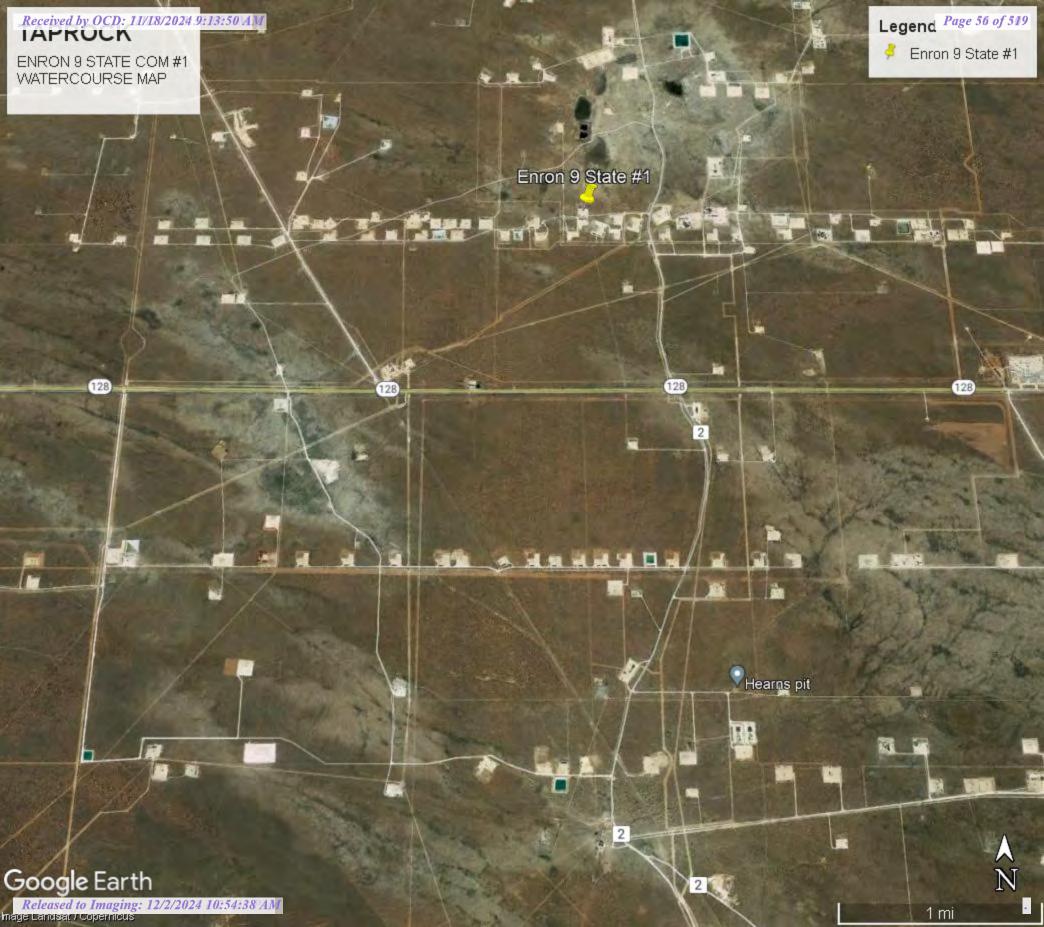
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



1:6.000

2.000





Received by OCD: 11/18/2024 9:13:50/AM



New Mexico Office of the State Engineer

Wells with Well Log Information

No wells found.

UTMNAD83 Radius Search (in meters):

Easting (X): 634259.3 **Northing (Y):** 3566466.24 **Radius:** 1000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/27/22 2:31 PM WELLS WITH WELL LOG INFORMATION



Wells with Well Log Information

(A CLW#### in the POD suffix indicates the POD has been replaced

(R=POD has been replaced, O=orphaned,

(quarters are 1=NW 2=NE 3=SW 4=SE)

& no longer serves a water right	C=the f closed)		(quart	ters are 1=1 (quarters				(NAD83	UTM in meters)	1			(in fe	eet)	
water right	croseay	POD		(1	qqq		,					Log File		Depth	License
POD Number	Code	Subbasin	County	Source	64164	Sec	Tws Rng	X	Y	Distance Start Date	Finish Date			Water Driller	Number
C 03565 POD8		CUB	LE		4 1	15	24S 33E	635485	3565610	1494		04/02/2013			
<u>C 03565 POD3</u>		CUB	LE		3 4	08	24S 33E	632763	3566546	1498 09/27/2012	10/21/2012	12/11/2012		1533 STEWART, PHILLIP D. (LD)	331
C 03591 POD1		CUB	LE	Artesian	2 1 4	05	24S 33E	632731	3568518	2558 12/08/2012	01/10/2013	01/25/2013		PHILLIP STEWART	331
C 03565 POD9		CUB	LE		4 4	15	24S 33E	636430	3565005	2616		04/02/2013			
C 04595 POD1		CUB	LE		4 3 3	34	23S 33E	635150	3569564	3223 03/09/2022	03/09/2022	04/04/2022	55	JACKIE ATKINS	1249
C 04339 POD7		CUB	LE		4 4 2	23	24S 33E	636473	3564011	3305 07/31/2019	07/31/2019	08/22/2019	43	CURRIE, SHANEGTY"ENER	1575
C 04339 POD8		CUB	LE		1 1 3	23	24S 33E	636519	3563681	3586 07/31/2019	07/31/2019	08/22/2019	30	CURRIE, SHANEGTY"ENER	1575
C 03662 POD1		C	LE	Shallow	3 1 2	23	24S 33E	637342	3564428	3695 08/19/2013	08/20/2013	09/16/2013	550	110 JOHN SIRMAN	1654
C 04339 POD6		CUB	LE		3 1 2	23	24S 33E	637340	3564386	3717 07/31/2019	07/31/2019	08/22/2019	60	CURRIE, SHANEGTY"ENER	1575
C 04339 POD1		CUB	LE		1 3 3	23	24S 33E	636525	3563309	3886 08/01/2019	08/02/2019	08/22/2019	47	CURRIE, SHANEGTY"ENER	1575
C 04339 POD2		CUB	LE		2 3 3	23	24S 33E	636789	3563315	4040 08/06/2019	08/06/2019	08/22/2019		CURRIE, SHANEGTY"ENER	1575
C 03917 POD1		C	LE	Shallow	4 1 3	13	24S 33E	638374	3565212	4301 03/01/2016	03/04/2016	03/11/2016	600	420 CASE KEY	1058
<u>C 04339 POD9</u>		CUB	LE		3 4 2	23	24S 33E	637731	3563913	4309 08/01/2019	08/01/2019	08/22/2019	45	CURRIE, SHANEGTY"ENER	1575
C 04339 POD3		CUB	LE		2 4 3	23	24S 33E	637273	3563323	4354 08/06/2019	08/06/2019	08/22/2019	38	CURRIE, SHANEGTY"ENER	1575
C 04339 POD4		CUB	LE		2 4 3	23	24S 33E	637273	3563323	4354 08/06/2019	08/07/2019	08/22/2019	47	CURRIE, SHANEGTY"ENER	1575
C 04339 POD10		CUB	LE		4 1 4	23	24S 33E	637688	3563503	4531 08/01/2019	08/01/2019	08/22/2019	49	CURRIE, SHANEGTY"ENER	1575
C 04339 POD5		CUB	LE		2 3 4	23	24S 33E	637580	3563328	4568 08/06/2019	08/07/2019	08/22/2019	54	CURRIE,	1575
C 03600 POD1		CUB	LE	Shallow	2 2 1	26	24S 33E	637275	3563023	4577 01/07/2013	01/07/2013	01/30/2013		SHANEGTY"ENER RODNEY HAMMER	1186
C 03601 POD2		CUB	LE	Shallow	3 2 4	23	24S 33E	637846	3563588	4598 01/06/2013	01/07/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD1		CUB	LE	Shallow	4 4 2	23	24S 33E	638124	3563937	4618 12/21/2012	12/21/2012	01/08/2013		RODNEY HAMMER	1186
C 04551 POD1		CUB	LE		4 4 3	31	23S 33E	630671	3569556	4735 07/20/2021	07/20/2021	08/17/2021		ATKINS, JACKIE D.UELENER	1249
C 03601 POD6		CUB	LE	Shallow	1 4 4	23	24S 33E	637834	3563338	4749 01/05/2013	01/05/2013	01/30/2013		RODNEY HAMMER	1186
C 03600 POD4		CUB	LE	Shallow	3 3 1	26	24S 33E	636617	3562293	4792 01/08/2013	01/08/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD5		CUB	LE	Shallow	2 4 4	23	24S 33E	637988	3563334	4869 01/06/2013	01/06/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD3		CUB	LE	Shallow	1 3 3	24	24S 33E	638142	3563413	4938 01/06/2013	01/06/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD7		CUB	LE	Shallow	4 4 4	23	24S 33E	637946	3563170	4944 01/05/2013	01/05/2013	01/30/2013		RODNEY HAMMER	1186

Record Count: 26

Released to Imaging: 12/2/2024 1025438PAM

Received by OCD: 11/18/2024 9:13:50/AM

UTMNAD83 Radius Search (in meters):

Easting (X): 634259.3 **Northing (Y):** 3566466.24 **Radius:** 5000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

Page 59 of 519

6/27/22 2:32 PM WELLS WITH WELL LOG INFORMATION



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

C 03565 POD8

4 1 15 24S 33E

635485 3565610



Driller License:

Driller Company:

Driller Name:

Drill Start Date:
Log File Date: 04/02/2013

Drill Finish Date: PCW Rcv Date:

Plug Date: Source:

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size:

Depth Well:

Depth Water:



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

C 03565 POD3

3 4 08 24S 33E

CO.

632763 3566546



Driller License: 331

Driller Company: SBQ2, LLC DBA STEWART BROTHERS DRILLING

Driller Name: STEWART, PHILLIP D. (LD)

Drill Start Date: 09/27/2012

Drill Finish Date:

10/21/2012 Plug Date:

Log File Date: 12/11/2012

PCW Rcv Date:

Source:

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size:

8.90 **Depth Well:**

Depth Water: 1533 feet

Water Bearing Stratification	s: Top	Bottom	Description
	0	20	Other/Unknown
	20	55	Sandstone/Gravel/Conglomerate
	55	1227	Shale/Mudstone/Siltstone
	1227	1262	Other/Unknown
	1262	1295	Other/Unknown
	1295	1310	Other/Unknown
	1310	1330	Other/Unknown
	1330	1375	Other/Unknown
	1479	1489	Other/Unknown
	1489	1533	Other/Unknown



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

X

Y

C 03565 POD3

4 08 24S 33E

632763

3566546

Driller License:

Driller Company:

SBQ2, LLC DBA STEWART BROTHERS DRILLING

Driller Name:

Drill Start Date:

09/27/2012

8.90

Drill Finish Date:

10/21/2012

Plug Date:

Log File Date: **Pump Type:**

Casing Size:

12/11/2012

PCW Rcv Date: Pipe Discharge Size:

Depth Well:

Source:

Estimated Yield:

Depth Water:

1533 feet

Water Bearing Stratifications:	Top	Bottom	Description
	0	20	Other/Unknown
	20	55	Sandstone/Gravel/Conglomerate
	55	1227	Shale/Mudstone/Siltstone
	1227	1262	Other/Unknown
	1262	1295	Other/Unknown
	1295	1310	Other/Unknown
	1310	1330	Other/Unknown
	1330	1375	Other/Unknown
	1479	1489	Other/Unknown
	1489	1533	Other/Unknown

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/27/22 2:46 PM



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

Υ X

C 03591 POD1

Driller License: 331

632731 3568518

Driller Company: SBQ2, LLC DBA STEWART BROTHERS DRILLING **Driller Name:** PHILLIP STEWART

CO.

4 05 24S 33E

Drill Start Date: 12/08/2012

Drill Finish Date: 01/10/2013 Plug Date:

Artesian

Log File Date: 01/25/2013 **PCW Rcv Date:**

Pipe Discharge Size:

Source:

Pump Type: Casing Size:

Depth Well:

Depth Water:

Estimated Yield:



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

C 03565 POD9

4 4 15 24S 33E

636430 3565005



Driller License:

Driller Company:

Driller Name:

Drill Start Date:
Log File Date: 04/02/2013

Drill Finish Date: PCW Rcv Date:

Plug Date: Source:

Pump Type: Casing Size: Pipe Discharge Size:

Estimated Yield:

Depth Well:

Depth Water:



New Mexico Office of the State Engineer Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

Χ

Υ

NA C

C 04595 POD1

4 3 3 34 23S 33E

635150 3569564

7

Driller License: 1249

Driller Company: ATKINS ENGINEERING ASSOC. INC.

Driller Name: JACKIE ATKINS

Drill Start Date: 03/09/2022

Drill Finish Date:

03/09/2022

Plug Date:

03/31/2022

Log File Date:

04/04/2022 **PCW Rcv Date**:

Source:

Pump Type: Casing Size: Pipe Discharge Size:

Depth Well:

55 feet

Depth Water:

Estimated Yield:



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

C 03565 POD5

4 09 24S 33E

634135 3566496

4

Driller License:

Driller Name:

Drill Start Date:

Drill Finish Date:

Driller Company:

Plug Date:

Log File Date:

PCW Rcv Date:

Source:

Pump Type: Casing Size: Pipe Discharge Size: Depth Well: **Estimated Yield:**

: Depth Water:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/27/22 4:31 PM



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

X

C 03565 POD6

3 10 24S 33E

635022 3566373

Plug Date:

Source:

Driller License:

Driller Name:

Drill Start Date:

Log File Date:

Pump Type: Casing Size: **Driller Company:**

Drill Finish Date: PCW Rcv Date:

Pipe Discharge Size:

Depth Well:

Estimated Yield:

Depth Water:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data

6/27/22 4:42 PM



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

C 03565 POD4

1 09 24S 33E

633672 3567057

7

Driller License:

Driller Name:

Drill Start Date:

Drill Finish Date:

Driller Company:

Plug Date:

Source:

Log File Date:

PCW Rcv Date:
Pipe Discharge Size:

Estimated Yield:

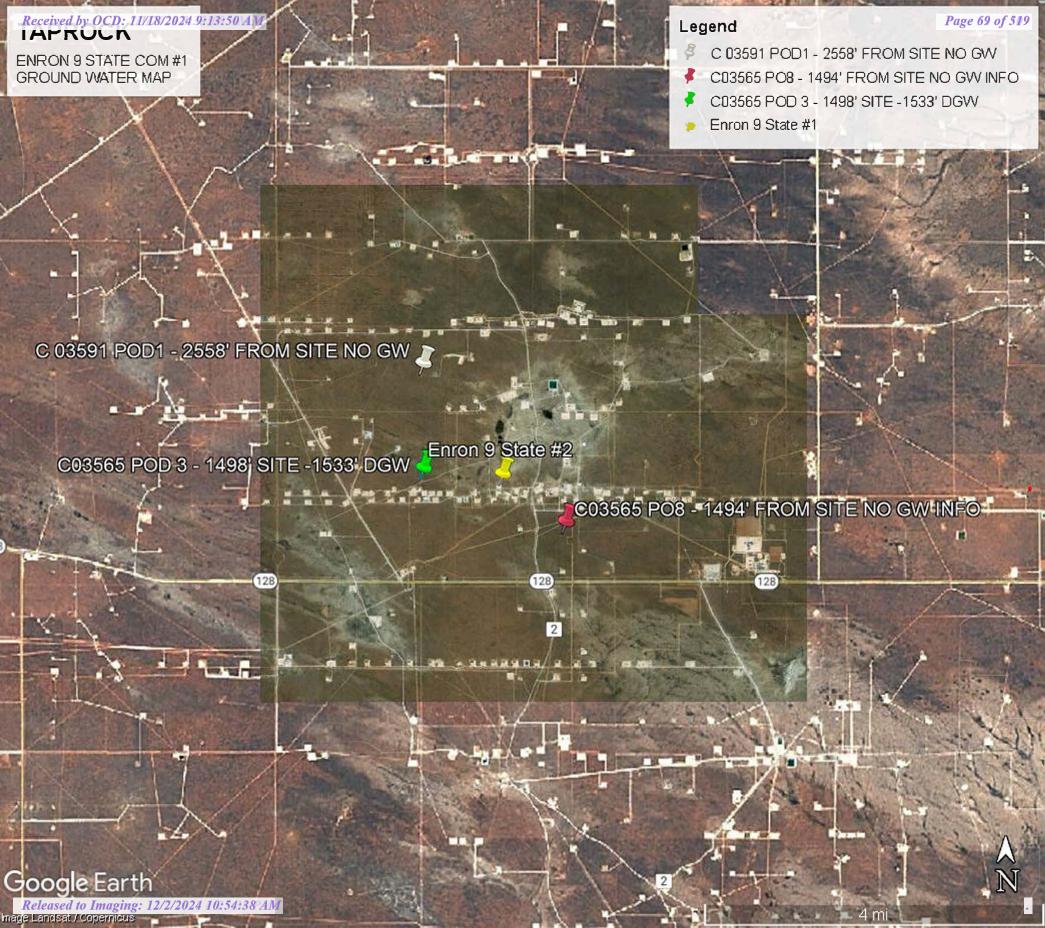
Pump Type: Casing Size:

Depth Well:

Depth Water:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

6/27/22 4:30 PM







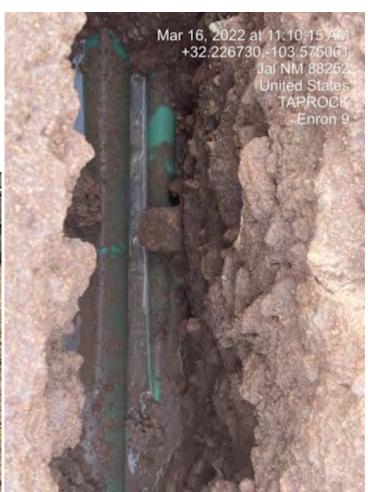
ENRON 9 STATE COM #1 DURING SITE PHOTOS

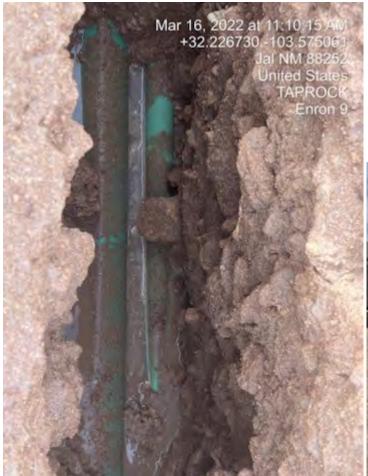








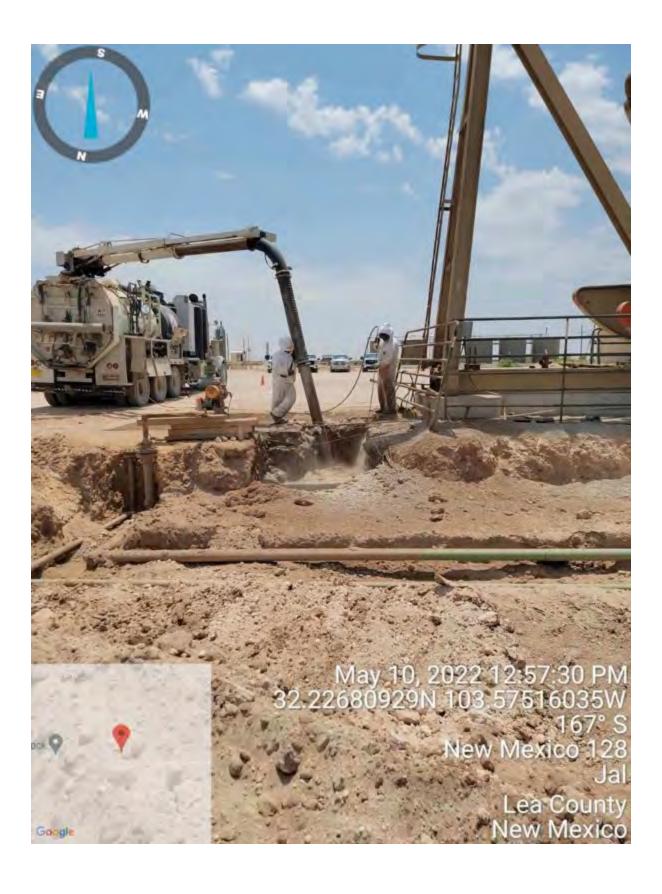






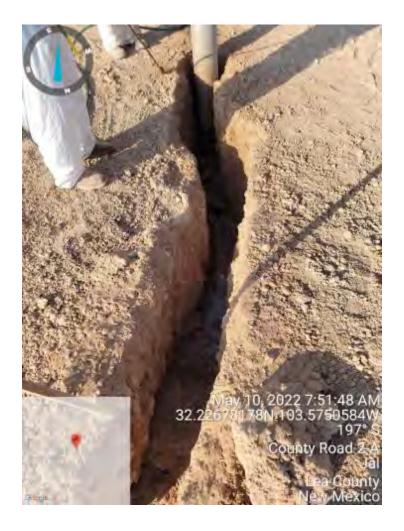




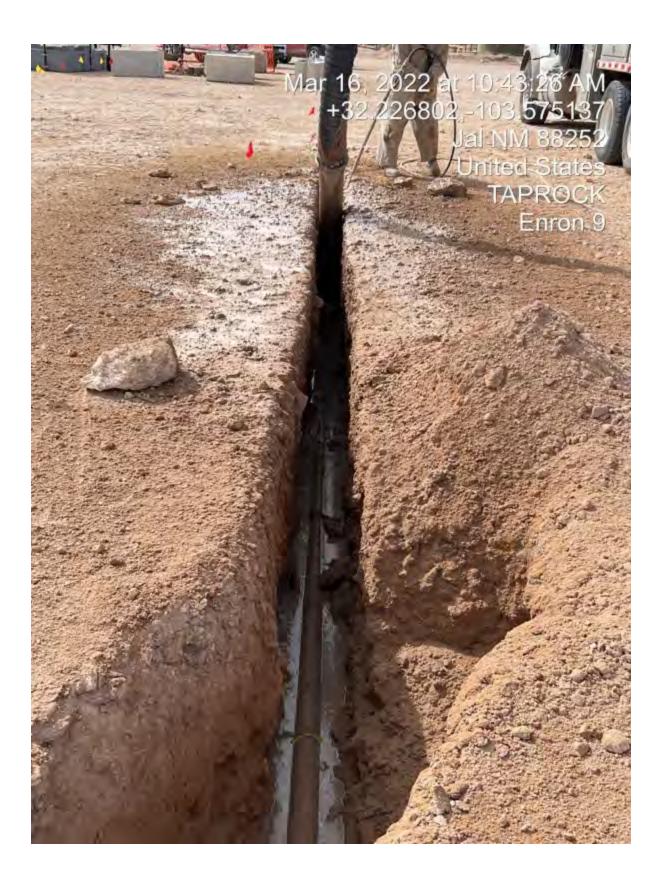


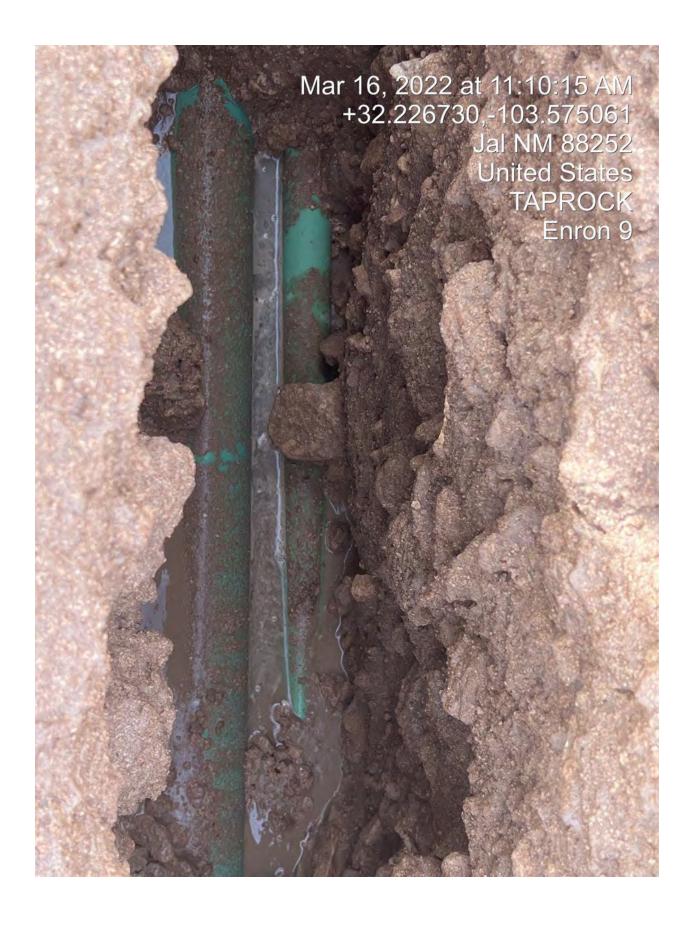




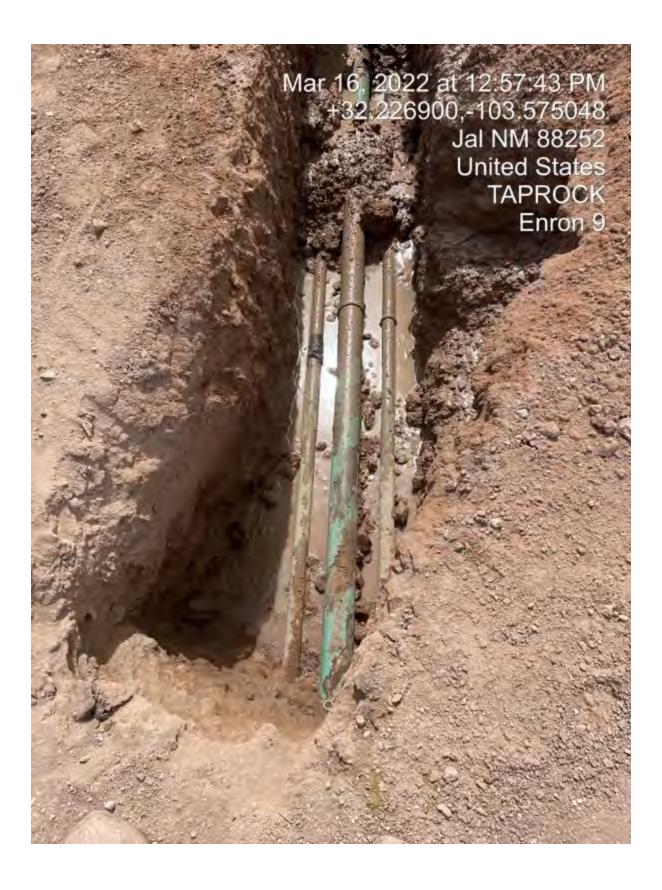


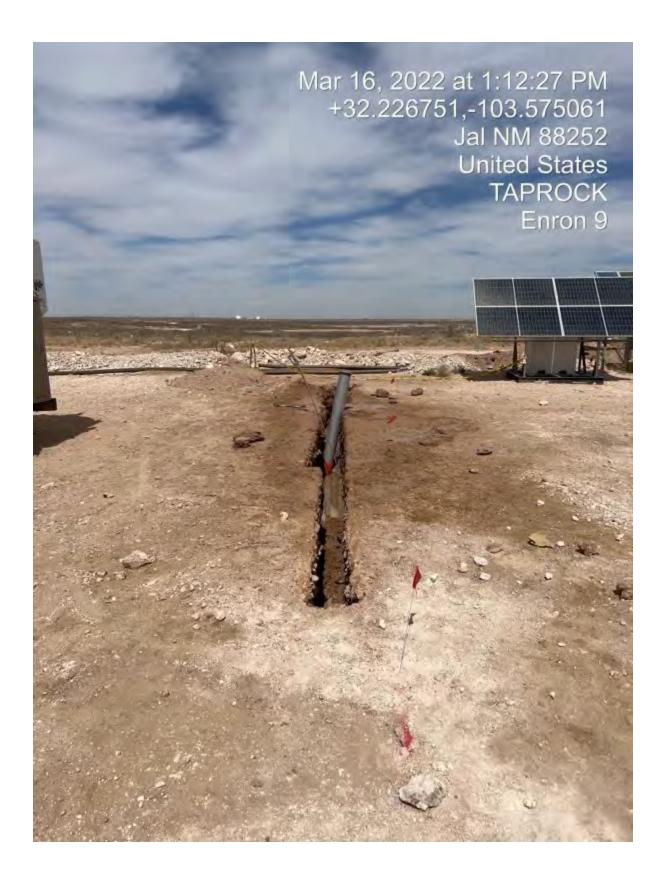










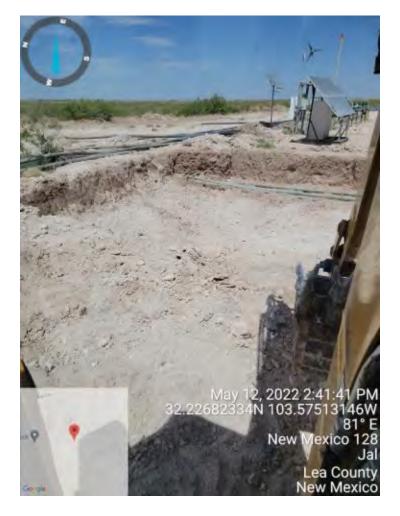










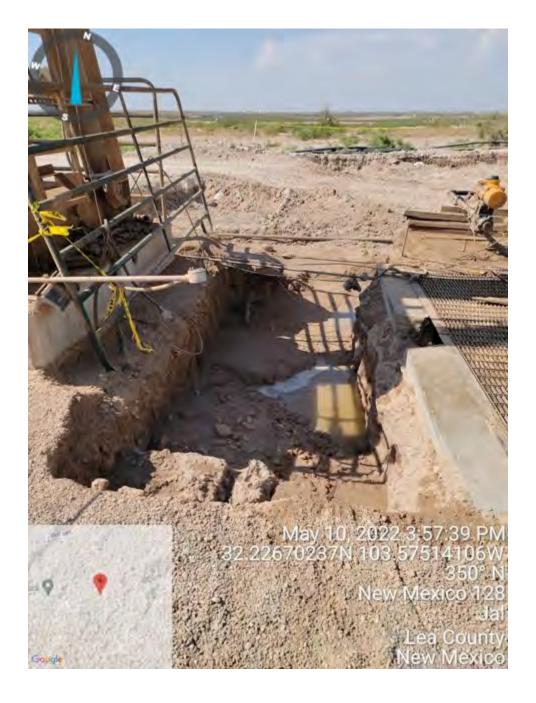






























ZEUS STATE #173H

Page 101 of 519

3 (2) BURIED LINES

Legend

- 3 BURIED LINES
- (4) BURIED LINES
- & (8) BURIED LINES
- Enron 9 State Com #001 6,117 sq. ft.
- ENRON 9 STATE COM #1
- HORIZONTAL SAMPLE POINTS
- VERTICAL SAMPLE POINTS
- ZEUS ST #216H
- ZEUS STATE #173H
- ZEUS STATE #186H
- ZUES STATE #203H

TEUS STATE #186 ZEUS STATE #10



Company Name: TAP ROC Location Name: ENRON STATE 9 Release Date: 1/22/2022

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL	Soil	Notes
SP1	SURF	>4000		15.064	73.6	21400	11000	32473.6	15800		
	2	80									
	4	160									
	6	240									
	8	160									
	10	660									
	12	160									
	14	60		ND	ND	ND	ND	ND	ND		
SP2	SURF	>4000		20.66	110	20600	10100	30810	22100		
	2	5460									
	4	1680									
	6	400									
	8	240									
	10	160									
	12	160		ND	ND	ND	ND	ND	ND		
	T			T							
SP3	SURF	3440		4.3521	37.1	10100	3880	14017.1	5120		
	2	1240									
	4	240									
	6	240		ND	ND	ND	ND	ND	134		
		1		<u> </u>							
SP4	SURF	>4000		42.16	213	34000	14400	48613	23700		
	2	80									
	4	80		ND	ND	ND	ND	ND	64		
05-								4=0=0			
SP5	SURF	>4000		14.766	72.4	31000	14200	45272.4	74500		
	2	480							- 10		
	4	480		ND	ND	ND	ND	ND	548		
CD.C	CURE	1000			40	45000	5000	20270	40500		
SP6	SURF	>4000		2.4144	40	15000	5230	20270	10500		

	2	2720									
	4	2000									
	6	2240									
	8	480									
	10	240		ND	ND	ND	ND	ND	437		
	10	240		שוו	NU	טאו	שוו	שא	437		
CD7	CUDE	240		ND	ND	4070	1050	F020	127	T	1
SP7	SURF	240		ND	ND	4070	1850	5920	137		
	2	240									
	4	720									
	6	320		ND	NID	115	ND	115	454		
	8	240		ND	ND	ND	ND	ND	151		
	I	l		I I					T		
SP8	SURF	1840		ND	ND	1280	512	1792	2060		
	2	240									
	4	160		ND	ND	ND	ND	ND	56.4		
	ı	ı		1		1					
SW1	SURF	1280		ND	ND	572	363	941	1650		
	1	800									
	2	720									
	3	320									
	4	320		ND	ND	ND	ND	ND	308		
SW2	SURF	3000		ND	ND	207	ND	207	2680		
	1'	480									
	2'	320		ND	ND	62.2	ND	62.2	301		
SW3	SURF	2880		0.0793	ND	3540	996	4536	2890		
_	1'	520	_				_	_	_		
	2'	400		ND	ND	ND	ND	ND	390		
SW4	SURF	100		ND	ND	337	167	504	92.4		
	1'	80									
	2'	40		0.0368	ND	ND	ND	ND	31.4		

SW5	SURF	600		ND	ND	ND	ND	ND	526		
	1'	400									
	2'	160		ND	ND	ND	ND	ND	146		
SW6	SURF	7000		ND	ND	28.9	ND	28.9	6770		
	1'	240									
	2'	20		ND	ND	ND	ND	ND	ND		
	T	T				T		T	T		
	I	I				ı		I	1		T
	Π	Ι				Π		l	T T	l e	

CLIENT: TAP ROCK RESOURCES
SITE: ENRON 9 STATE COM #001

SAMPLE ID	LAT	LONG
SP1	32.226637	-103.575102
SP2	32.226663	-103.575100
SP3	32.226782	-103.575153
SP4	32.22685	-103.575089
SP5	32.226769	-103.575016
SP6	32.22667	-103.574996
SP7	32.226761	-103.574937
SP8	32.226827	-103.574907
SW1	32.226613	-103.575143
SW2	32.22669	-103.574917
SW3	32.226873	-103.574925
SW4	32.226878	-103.575044
SW5	32.226846	-103.575186
SW6	32.226744	-103.575169

Natalie Gladden

From: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>

Sent: Monday, April 25, 2022 3:48 PM

To: Natalie Gladden

Cc: Christian Combs; 'Bill Ramsey'; Dakoatah Montanez; Bratcher, Mike, EMNRD; Nobui, Jennifer, EMNRD Subject: RE: [EXTERNAL] RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845)

RE: Incident #NAPP2202345845

Natalie,

Your request for an extension to May 25th, 2022 is approved. Please include this e-mail correspondence in the remediation and/or closure report.

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
http://www.emnrd.state.nm.us/OCD/



From: Natalie Gladden <natalie@energystaffingllc.com>

Sent: Monday, April 25, 2022 3:45 PM

To: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Cc: Christian Combs <ccombs@taprk.com>; 'Bill Ramsey' <bramsey@taprk.com>; Dakoatah Montanez <dakoatah@energystaffingllc.com>; Bratcher, Mike,

EMNRD <mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>

Subject: [EXTERNAL] RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

30 days if possible.

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road

Hobbs, NM 88240 Cell: 575-390-6397 Office: 575-393-9048

Email: natalie@energystaffingllc.com



From: Hamlet, Robert, EMNRD < Robert.Hamlet@state.nm.us>

Sent: Monday, April 25, 2022 3:44 PM

To: Natalie Gladden < natalie@energystaffingllc.com >

Cc: Christian Combs < ccombs@taprk.com >; 'Bill Ramsey' < bramsey@taprk.com >; Dakoatah Montanez < dakoatah@energystaffingllc.com >; Bratcher, Mike,

EMNRD < mike.bratcher@state.nm.us >; Nobui, Jennifer, EMNRD < Jennifer.Nobui@state.nm.us >

Subject: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845)

Natalie,

How long of an extension are you requesting?

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau EMNRD - Oil Conservation Division 811 S. First Street | Artesia, NM 88210 575.909.0302 | robert.hamlet@state.nm.us http://www.emnrd.state.nm.us/OCD/



Received by OCD: 111/18/2024 9:13:50MM

From: Natalie Gladden <natalie@energystaffingllc.com>

Sent: Monday, April 25, 2022 10:39 AM

To: ocdonline, emnrd, EMNRD < EMNRD.OCDOnline@state.nm.us >; Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us >; Hamlet, Robert, EMNRD

<<u>Robert.Hamlet@state.nm.us</u>>; Nobui, Jennifer, EMNRD <<u>Jennifer.Nobui@state.nm.us</u>>

Cc: Christian Combs < ccombs@taprk.com; 'Bill Ramsey' < bramsey@taprk.com; 'Bill Ramsey@taprk.com; 'Bill Ramsey@taprk.c

Subject: [EXTERNAL] Tap Rock - Enron 9 State Com #001 - Extension Request

Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

Please find this email as the official request for the remediation extension for the Enron 9 State Com #001 release that occurred on 1/22/22. This release was due to a blowout caused by a frac on a nearby well. We were delayed as the well was shut down until the frac was completed, with having a blowout preventor in the area of impact. Once removed, delineation began. During the delineation, several unmarked lines were found in the area of impact therefore hydrovacs were dispatched out to find all the lines in the impact zone. Delineation is now complete, and remediation is scheduled to begin this week. Below you will find the information on the release in question:

Location: Enron 9 State Come #001

DOR: 1/22/22

Legals: U/L O, Section 9, Township 24S, Range 33E

API NO. 30-025-34165

Incident No. nAPP2202345845

Thank you in advance for the consideration of the remediation extension request.

Sincerely,

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Cell: 575-390-6397

Office: 575-393-9048

Email: natalie@energystaffingllc.com



Released to Imaging: 12/2/2024 10:54:38/AM

From: <u>Natalie Gladden</u>
To: <u>Hamlet, Robert, EMNRD</u>

Cc: Christian Combs; "Bill Ramsey"; Dakoatah Montanez; Bratcher, Mike, EMNRD; Nobui, Jennifer, EMNRD; Harimon,

Jocelyn, EMNRD

Subject: RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845) and Composite Sampling

Notification.

Date: Tuesday, May 24, 2022 10:16:00 AM

Attachments: image001.png

image002.jpg

Thank you, we will have it completed by then. We are almost there. You're the best!

Natalie Gladden

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Cell: 575-390-6397 Office: 575-393-9048

Email: natalie@energystaffingllc.com

ESS



From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Sent: Tuesday, May 24, 2022 10:16 AM

To: Natalie Gladden <natalie@energystaffingllc.com>

Cc: Christian Combs <ccombs@taprk.com>; 'Bill Ramsey' <bramsey@taprk.com>; Dakoatah Montanez <dakoatah@energystaffingllc.com>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>; Harimon, Jocelyn, EMNRD <Jocelyn.Harimon@state.nm.us>

Subject: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845) and Composite Sampling Notification.

Natalie,

The first extension request was for 30 days. The OCD would be willing to grant another 30 day extension. This will be the **final extension** for this release. Please include this e-mail correspondence in the remediation and/or closure report.

Regards,

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau

EMNRD - Oil Conservation Division

811 S. First Street | Artesia, NM 88210

575.909.0302 | robert.hamlet@state.nm.us

http://www.emnrd.state.nm.us/OCD/



From: Natalie Gladden < <u>natalie@energystaffingllc.com</u>>

Sent: Monday, May 23, 2022 9:24 AM

To: Hamlet, Robert, EMNRD < Robert.Hamlet@state.nm.us>

Cc: Christian Combs <<u>ccombs@taprk.com</u>>; 'Bill Ramsey' <<u>bramsey@taprk.com</u>>; Dakoatah

Montanez <<u>dakoatah@energystaffingllc.com</u>>; Bratcher, Mike, EMNRD

<<u>mike.bratcher@state.nm.us</u>>; Nobui, Jennifer, EMNRD <<u>Jennifer.Nobui@state.nm.us</u>>

Subject: RE: [EXTERNAL] RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 -

(NAPP2202345845) and Composite Sampling Notification.

Importance: High

All,

Crews have been working on this site meticulously since March. Once the frac job was completed that caused this release, delineation began. Numerously unmarked lines were found in the area of impact. A hydro-vac has been used to spot and excavate around the lines. Once this was completed, crews began to delineate and excavate further with equipment. Composite prelims have been obtained and further excavation is needed. At this time, we would like to request another extension and use this email as the notification of composite sampling. As mentioned, crews have been on site delineating and remediating the impacted area since March. I understand that second extensions are not being approved. In this case we will not meet the deadline for final closure as remediation is on-going.

Thank you for your time in this matter,

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Cell: 575-390-6397

Office: 575-393-9048

Email: natalie@energystaffingllc.com





From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us >

Sent: Monday, April 25, 2022 3:48 PM

To: Natalie Gladden < <u>natalie@energystaffingllc.com</u>>

Cc: Christian Combs <ccombs@taprk.com>; 'Bill Ramsey'

 'bramsey@taprk.com>; Dakoatah

Montanez < dakoatah@energystaffingllc.com >; Bratcher, Mike, EMNRD

<mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <<u>Jennifer.Nobui@state.nm.us</u>>

Subject: RE: [EXTERNAL] RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 -

(NAPP2202345845)

RE: Incident #NAPP2202345845

Natalie.

Your request for an extension to **May 25th, 2022** is approved. Please include this e-mail correspondence in the remediation and/or closure report.

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us

http://www.emnrd.state.nm.us/OCD/



From: Natalie Gladden < <u>natalie@energystaffingllc.com</u>>

Sent: Monday, April 25, 2022 3:45 PM

To: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us >

Cc: Christian Combs <ccombs@taprk.com>; 'Bill Ramsey'

 'bramsey@taprk.com>; Dakoatah

Montanez < dakoatah@energystaffingllc.com >; Bratcher, Mike, EMNRD

<mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>

Subject: [EXTERNAL] RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 -

(NAPP2202345845)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

30 days if possible.

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road

Hobbs, NM 88240 Cell: 575-390-6397 Office: 575-393-9048

Email: <u>natalie@energystaffingllc.com</u>

ESS



From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us >

Sent: Monday, April 25, 2022 3:44 PM

To: Natalie Gladden < <u>natalie@energystaffingllc.com</u>>

Cc: Christian Combs < ccombs@taprk.com>; 'Bill Ramsey' < bramsey@taprk.com>; Dakoatah

Montanez < dakoatah@energystaffingllc.com >; Bratcher, Mike, EMNRD

<mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>

Subject: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845)

Natalie,

How long of an extension are you requesting?

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau

EMNRD - Oil Conservation Division

811 S. First Street | Artesia, NM 88210

575.909.0302 | robert.hamlet@state.nm.us

http://www.emnrd.state.nm.us/OCD/



From: Natalie Gladden < <u>natalie@energystaffingllc.com</u>>

Sent: Monday, April 25, 2022 10:39 AM

To: ocdonline, emnrd, EMNRD < <u>EMNRD.OCDOnline@state.nm.us</u>>; Bratcher, Mike, EMNRD < <u>mike.bratcher@state.nm.us</u>>; Hamlet, Robert, EMNRD < <u>Robert.Hamlet@state.nm.us</u>>; Nobui, Jennifer, EMNRD < <u>Jennifer.Nobui@state.nm.us</u>>

Cc: Christian Combs < ccombs@taprk.com; 'Bill Ramsey' < bramsey@taprk.com>; Dakoatah Montanez < dakoatah@energystaffingllc.com>

Subject: [EXTERNAL] Tap Rock - Enron 9 State Com #001 - Extension Request

Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

Please find this email as the official request for the remediation extension for the Enron 9 State Com #001 release that occurred on 1/22/22. This release was due to a blowout caused by a frac on a nearby well. We were delayed as the well was shut down until the frac was completed, with having a blowout preventor in the area of impact. Once removed, delineation began. During the delineation, several unmarked lines were found in the area of impact therefore hydrovacs were dispatched out to find all the lines in the impact zone. Delineation is now complete, and remediation is scheduled to begin this week. Below you will find the information on the release in question:

Location: Enron 9 State Come #001

DOR: 1/22/22

Legals: U/L O, Section 9, Township 24S, Range 33E

API NO. 30-025-34165

Incident No. nAPP2202345845

Thank you in advance for the consideration of the remediation extension request.

Sincerely,

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Cell: 575-390-6397

Office: 575-393-9048

Email: natalie@energystaffingllc.com



Company Name: TAP ROCK Location Name: ENRON 9 ST COM 2 Release Date: 1/22/2022

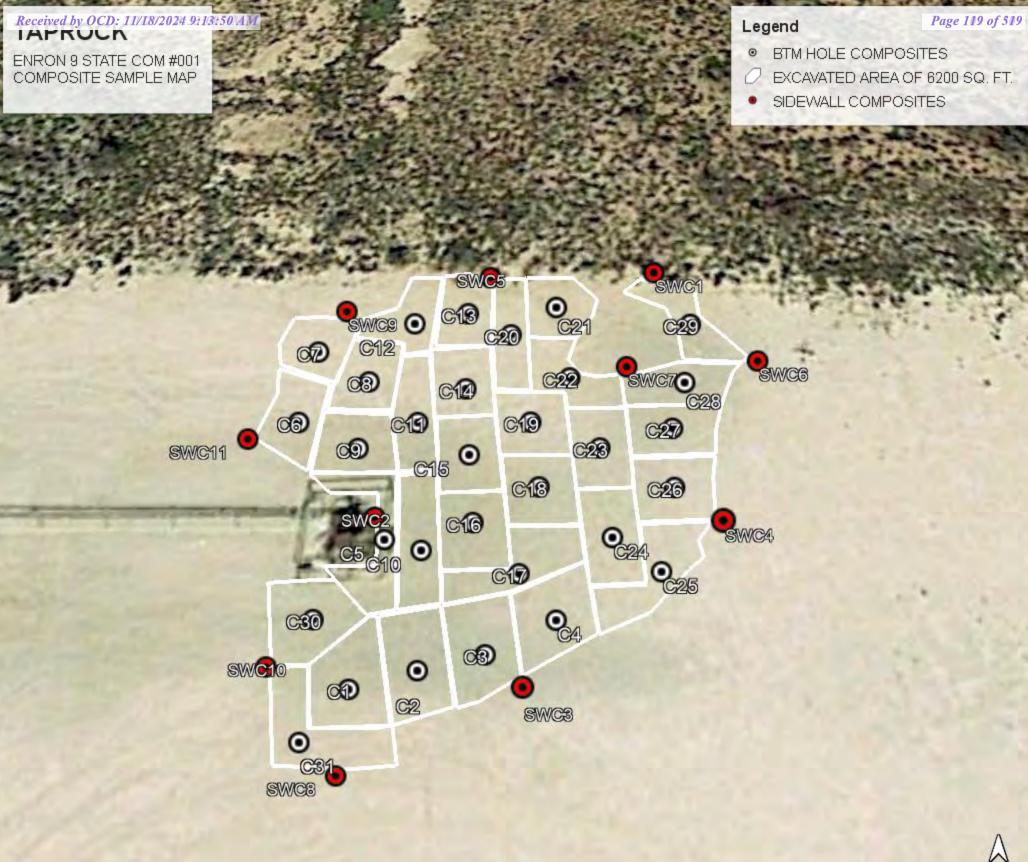
SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL	Soil	Notes
COMP 1	8	640		ND	ND	ND	ND	ND	464		
COMP 2	8	400		ND	ND	ND	ND	ND	215		
COMP 3	8	320		ND	ND	ND	ND	ND	ND		
COMP 4	8	640		ND	ND	ND	ND	ND	429		
COMP 5	8	640		ND	ND	67.9	77.2	145.1	429		
COMP 6	4	480		ND	ND	ND	ND	ND	303		
COMP 7	4	2060		ND	ND	ND	ND	ND	457		
COMP 8	6	2240		ND	ND	30.4	ND	30.4	131		
COMP 9	6	800		ND	ND	68.4	ND	68.4	146		
COMP 10	6	1360		ND	ND	101	97.7	198.7	324		
COMP 11	6	800		ND	ND	ND	ND	ND	353		
COMP 12	6	2560		ND	ND	ND	ND	ND	328		
COMP 13	6	1680		ND	ND	ND	ND	ND	376		
COMP 14	4	1120		ND	ND	ND	ND	ND	504		
COMP 15	12	720		ND	ND	ND	ND	ND	670		
COMP 16	6	3920		ND	ND	ND	ND	ND	400		
COMP 17	6	1040		ND	ND	28.7	ND	28.7	425		
COMP 18	6	720		ND	ND	ND	ND	ND	294		
COMP 19	8	480		ND	ND	ND	ND	ND	443		
COMP 20	8	360		ND	ND	ND	ND	ND	334		
COMP 21	8	280		ND	ND	ND	ND	ND	285		
COMP 22	8	860		ND	ND	ND	ND	ND	843		
COMP 22B	8	40		ND	ND	ND	ND	ND	ND		
COMP 23	6	200		ND	ND	95.9	68.7	164.6	184		
COMP 23B	6	80		ND	ND	55.8	ND	55.8	65.2		
COMP 23C	7	200		ND	ND	ND	ND	ND	168		
COMP 24	6	400		ND	ND	ND	ND	ND	366		
COMP 25	6	500		ND	ND	ND	ND	ND	478		
COMP 26	8	600		ND	ND	ND	ND	ND	613		
COMP 26B	8	80		ND	ND	75.9	ND	75.9	74		
COMP 26C	9	180		ND	ND	ND	ND	ND	202		

COMP 27	10	300	ND	ND	ND	ND	ND	267		
COMP 28	10	300	ND	ND	ND	ND	ND	318		
COMP 29	14	320	ND	ND	ND	ND	ND	342		
COMP 30	14	300	ND	ND	ND	ND	ND	343		
COMP 31	10	400	ND	ND	ND	ND	ND	338		
SWC 1	14' WALL	400	ND	ND	ND	ND	ND	341		
SWC 2	8' WALL	400	ND	ND	ND	ND	ND	353		
SWC 3	8' WALL	200	ND	ND	98.4	52.7	151.1	183		
SWC 3A	8' WALL	139	ND	ND	ND	ND	ND	139		
SWC 4	8'WALL	200	ND	ND	107	62.4	169.4	191		
SWC 4A	8' WALL	200	ND	ND	ND	ND	ND	138		
SWC 5	8'WALL	400	ND	ND	ND	ND	ND	378		
SWC 6	10' WALL	300	ND	ND	ND	ND	ND	311		
SWC 7	10' WALL	480	ND	ND	ND	ND	ND	505		
SWC 8	10' WALL	ND	ND	ND	ND	ND	ND	ND		
SWC 9	6' WALL	60	ND	ND	ND	ND	ND	48.9		
SWC 10	10' WALL	400	ND	ND	ND	ND	ND	351		
SWC 11	6' WALL	520	ND	ND	ND	ND	ND	554		

CLIENT: TAP ROCK RESOURCES
SITE: ENRON 9 STATE COM #001

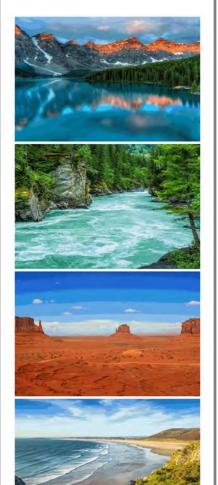
SAMPLE ID	LAT	LONG
COMP 1	32.22663	-103.575119
COMP 2	32.226639	-103.575083
COMP 3	32.226646	-103.575045
COMP 4	32.226663	-103.575006
COMP 5	32.226705	-103.575106
COMP 6	32.226773	-103.575166
COMP 7	32.226819	-103.575159
COMP 8	32.226799	-103.575124
COMP 9	32.226757	-103.575127
COMP 10	32.226699	-103.575084
COMP 11	32.226773	-103.57509
COMP 12	32.226838	-103.575096
COMP 13	32.226845	-103.57506
COMP 14	32.226794	-103.575061
COMP 15	32.226753	-103.575057
COMP 16	32.226714	-103.575054
COMP 17	32.226687	-103.575026
COMP 18	32.226734	-103.575014
COMP 19	32.226773	-103.575019
COMP 20	32.22683	-103.575031
COMP 21	32.226849	-103.575001
COMP 22	32.226801	-103.574993
COMP 22B	32.226801	-103.574993
COMP 23	32.226757	-103.574976
COMP 23B	32.226757	-103.574976
COMP 23C	32.226757	-103.574976
COMP 24	32.226705	-103.574971
COMP 25	32.226687	-103.574944
COMP 26	32.226733	-103.574932
COMP 26B	32.226733	-103.574932
COMP 26C	32.226733	-103.574932
COMP 27	32.226768	-103.57493
COMP 28	32.226797	-103.574919
COMP 29	32.226836	-103.574911
COMP 30	32.26664	-103.575143
COMP 31	32.226606	-103.575143
SWC 1	32.226873	-103.574932
SWC 2	32.226717	-103.575113
SWC 3	32.226628	-103.575024
SWC 3A	32.226628	-103.575024
SWC 4	32.226713	-103.574901
SWC 4A	32.226713	-103.574901

SWC 5	32.226871	-103.575046
SWC 6	32.226811	-103.57487
SWC 7	32.226808	-103.574956
SWC 8	32.226588	-103.575124
SWC 9	32.226848	-103.575143
SWC 10	32.226641	-103.575166
SWC 11	32.226763	-103.575197



Report to:

Natalie Gladden



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE Com 2

Work Order: E203024

Job Number: 20046-0001

Received: 3/3/2022

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 3/9/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 3/9/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE Com 2

Workorder: E203024

Date Received: 3/3/2022 1:15:00PM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/3/2022 1:15:00PM, under the Project Name: ENRON 9 STATE Com 2.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE Com 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

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labadmin@envirotech-inc.com

Field Offices:

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Technical Representative/Client Services

Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan Technical Representative

Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Donoutode
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	03/09/22 17:28

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SP1 - Surface	E203024-01A Soil	03/01/22	03/03/22	Glass Jar, 4 oz.
SP2 - Surface	E203024-02A Soil	03/01/22	03/03/22	Glass Jar, 4 oz.
SP3 - Surface	E203024-03A Soil	03/01/22	03/03/22	Glass Jar, 4 oz.
SP4 - Surface	E203024-04A Soil	03/01/22	03/03/22	Glass Jar, 4 oz.
SP5 - Surface	E203024-05A Soil	03/01/22	03/03/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

SP1 - Surface E203024-01

		E203024-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2211012
Benzene	ND	0.0250	1	03/07/22	03/09/22	
Ethylbenzene	1.02	0.0250	1	03/07/22	03/09/22	
Toluene	0.664	0.0250	1	03/07/22	03/09/22	
o-Xylene	1.83	0.0250	1	03/07/22	03/09/22	
p,m-Xylene	4.86	0.0500	1	03/07/22	03/09/22	
Total Xylenes	6.69	0.0250	1	03/07/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		111 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2211012
Gasoline Range Organics (C6-C10)	73.6	20.0	1	03/07/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		102 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2211009
Diesel Range Organics (C10-C28)	21400	500	20	03/07/22	03/08/22	
Oil Range Organics (C28-C36)	11000	1000	20	03/07/22	03/08/22	
Surrogate: n-Nonane		132 %	50-200	03/07/22	03/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2211004
Chloride	15800	400	20	03/07/22	03/07/22	

Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

SP2 - Surface E203024-02

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Benzene	ND	0.0500	2	03/07/22	03/09/22	
Ethylbenzene	1.36	0.0500	2	03/07/22	03/09/22	
Toluene	1.52	0.0500	2	03/07/22	03/09/22	
o-Xylene	2.42	0.0500	2	03/07/22	03/09/22	
p,m-Xylene	6.47	0.100	2	03/07/22	03/09/22	
Total Xylenes	8.89	0.0500	2	03/07/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		106 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Gasoline Range Organics (C6-C10)	110	40.0	2	03/07/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.9 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2211009
Diesel Range Organics (C10-C28)	20600	500	20	03/07/22	03/08/22	
Oil Range Organics (C28-C36)	10100	1000	20	03/07/22	03/08/22	
Surrogate: n-Nonane		132 %	50-200	03/07/22	03/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2211004
Chloride	22100	1000	50	03/07/22	03/07/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

SP3 - Surface E203024-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Benzene	ND	0.0250	1	03/07/22	03/09/22	
Ethylbenzene	0.256	0.0250	1	03/07/22	03/09/22	
Toluene	0.0751	0.0250	1	03/07/22	03/09/22	
o-Xylene	0.821	0.0250	1	03/07/22	03/09/22	
p,m-Xylene	1.19	0.0500	1	03/07/22	03/09/22	
Total Xylenes	2.01	0.0250	1	03/07/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		111 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Gasoline Range Organics (C6-C10)	37.1	20.0	1	03/07/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		101 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2211009
Diesel Range Organics (C10-C28)	10100	500	20	03/07/22	03/08/22	
Oil Range Organics (C28-C36)	3880	1000	20	03/07/22	03/08/22	
Surrogate: n-Nonane		110 %	50-200	03/07/22	03/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2211004
Chloride	5120	200	10	03/07/22	03/07/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

SP4 - Surface E203024-04

		E203024-04				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Analyte	Result	Limit	Dilution	Frepared	Allalyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Benzene	ND	0.250	10	03/07/22	03/09/22	
Ethylbenzene	2.88	0.250	10	03/07/22	03/09/22	
Toluene	4.88	0.250	10	03/07/22	03/09/22	
o-Xylene	4.40	0.250	10	03/07/22	03/09/22	
p,m-Xylene	12.8	0.500	10	03/07/22	03/09/22	
Total Xylenes	17.2	0.250	10	03/07/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Gasoline Range Organics (C6-C10)	213	200	10	03/07/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.4 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2211009
Diesel Range Organics (C10-C28)	34000	500	20	03/07/22	03/08/22	
Oil Range Organics (C28-C36)	14400	1000	20	03/07/22	03/08/22	
Surrogate: n-Nonane		174 %	50-200	03/07/22	03/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2211004
Chloride	23700	1000	50	03/07/22	03/07/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

SP5 - Surface E203024-05

		E203024-03				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Valatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2211012
Benzene	ND	0.0500	2	03/07/22	03/09/22	
thylbenzene	0.826	0.0500	2	03/07/22	03/09/22	
oluene	1.37	0.0500	2	03/07/22	03/09/22	
-Xylene	1.74	0.0500	2	03/07/22	03/09/22	
,m-Xylene	4.54	0.100	2	03/07/22	03/09/22	
Otal Xylenes	6.29	0.0500	2	03/07/22	03/09/22	
urrogate: 4-Bromochlorobenzene-PID		107 %	70-130	03/07/22	03/09/22	
Onhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2211012
asoline Range Organics (C6-C10)	72.4	40.0	2	03/07/22	03/09/22	
urrogate: 1-Chloro-4-fluorobenzene-FID		98.3 %	70-130	03/07/22	03/09/22	
onhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2211009
biesel Range Organics (C10-C28)	31000	500	20	03/07/22	03/08/22	
Dil Range Organics (C28-C36)	14200	1000	20	03/07/22	03/08/22	
'urrogate: n-Nonane		125 %	50-200	03/07/22	03/08/22	
nions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2211004
Chloride	74500	2000	100	03/07/22	03/07/22	



QC Summary Data

		QC SI	umm	ary Dat	a				
Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 STA 0046-0001	TE Com 2				Reported:
Artesia NM, 88210		Project Manager:		latalie Gladder	n				3/9/2022 5:28:28PM
		Volatile O	rganics	by EPA 802	21B				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211012-BLK1)							Prepared: 0	3/07/22 A	nalyzed: 03/09/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.63		8.00		95.4	70-130			
LCS (2211012-BS1)							Prepared: 0	3/07/22 A	nalyzed: 03/09/22
Benzene	4.49	0.0250	5.00		89.8	70-130			
Ethylbenzene	4.77	0.0250	5.00		95.4	70-130			
Coluene	4.98	0.0250	5.00		99.7	70-130			
o-Xylene	4.73	0.0250	5.00		94.6	70-130			
o,m-Xylene	9.66	0.0500	10.0		96.6	70-130			
Total Xylenes	14.4	0.0250	15.0		96.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.62		8.00		95.2	70-130			
Matrix Spike (2211012-MS1)				Source:	E203023-0	2	Prepared: 0	3/07/22 A	nalyzed: 03/09/22
Benzene	4.72	0.0250	5.00	ND	94.3	54-133			
Ethylbenzene	4.97	0.0250	5.00	ND	99.4	61-133			
Toluene	5.21	0.0250	5.00	ND	104	61-130			
-Xylene	4.92	0.0250	5.00	ND	98.5	63-131			
o,m-Xylene	10.1	0.0500	10.0	ND	101	63-131			
Total Xylenes	15.0	0.0250	15.0	ND	99.9	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.50		8.00		93.7	70-130			
Matrix Spike Dup (2211012-MSD1)					E203023-0				nalyzed: 03/09/22
Benzene	4.62	0.0250	5.00	ND	92.4	54-133	2.03	20	
Ethylbenzene	4.88	0.0250	5.00	ND	97.5	61-133	1.94	20	
Toluene	5.10	0.0250	5.00	ND	102	61-130	2.07	20	
o-Xylene	4.85	0.0250	5.00	ND	97.0	63-131	1.52	20	
p,m-Xylene	9.86	0.0500	10.0	ND	98.6	63-131	2.04	20	
Total Xylenes	14.7	0.0250	15.0	ND	98.1	63-131	1.87	20	

93.7

70-130



Surrogate: 4-Bromochlorobenzene-PID

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

Artesia NM, 88210		Project Manage		italie Gladden					3/9/2022 5:28:28PM
	Non	halogenated	Organics l	by EPA 801	5D - G	RO			Analyst: IY
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2211012-BLK1)							Prepared: 0	3/07/22 An	alyzed: 03/09/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.97		8.00		99.7	70-130			
LCS (2211012-BS2)							Prepared: 0	3/07/22 An	alyzed: 03/09/22
Gasoline Range Organics (C6-C10)	44.7	20.0	50.0		89.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.21		8.00		103	70-130			
Matrix Spike (2211012-MS2)				Source: 1	E 203023 -	02	Prepared: 02	3/07/22 An	alyzed: 03/09/22
Gasoline Range Organics (C6-C10)	46.7	20.0	50.0	ND	93.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.98		8.00		99.8	70-130			
Matrix Spike Dup (2211012-MSD2)				Source: 1	E 203023 -	02	Prepared: 02	3/07/22 An	alyzed: 03/09/22
Gasoline Range Organics (C6-C10)	46.7	20.0	50.0	ND	93.3	70-130	0.0948	20	

8.00

8.10

101

70-130

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

Artesia NM, 88210		Project Manager	r: Na	ntalie Gladder	n				3/9/2022 5:28:28PM
	Nonha	logenated Or	ganics by	EPA 8015I	D - DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211009-BLK1)							Prepared: 0	3/07/22 Ar	nalyzed: 03/07/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	54.4		50.0		109	50-200			
LCS (2211009-BS1)							Prepared: 0	3/07/22 Ar	nalyzed: 03/07/22
Diesel Range Organics (C10-C28)	445	25.0	500		89.1	38-132			
Surrogate: n-Nonane	51.3		50.0		103	50-200			
Matrix Spike (2211009-MS1)				Source:	E203034-	01	Prepared: 0	3/07/22 Ar	nalyzed: 03/07/22
Diesel Range Organics (C10-C28)	460	25.0	500	ND	91.9	38-132			
Surrogate: n-Nonane	49.5		50.0		99.0	50-200			
Matrix Spike Dup (2211009-MSD1)				Source:	E203034-	01	Prepared: 0	3/07/22 Ar	nalyzed: 03/07/22
Diesel Range Organics (C10-C28)	461	25.0	500	ND	92.1	38-132	0.234	20	
Surrogate: n-Nonane	50.0		50.0		99.9	50-200			

QC Summary Data

Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 STAT	ГЕ Сот 2				Reported:
Artesia NM, 88210		Project Manager:	N	Vatalie Gladden	1				3/9/2022 5:28:28PM
		Anions l	by EPA	300.0/9056 <i>A</i>	\				Analyst: RAS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211004-BLK1)							Prepared: 0	3/07/22 A	nalyzed: 03/07/22
Chloride	ND	20.0							
LCS (2211004-BS1)							Prepared: 0	3/07/22 A	nalyzed: 03/07/22
Chloride	248	20.0	250		99.0	90-110			
Matrix Spike (2211004-MS1)				Source:	E203034-0	1	Prepared: 0	3/07/22 A	nalyzed: 03/07/22
Chloride	654	20.0	250	330	130	80-120			M2
Matrix Spike Dup (2211004-MSD1)				Source:	E203034-0	1	Prepared: 0	3/07/22 A	nalyzed: 03/07/22
Chloride	584	20.0	250	330	101	80-120	11.4	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	03/09/22 17:28

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client: TAPR	ock				Bill To		1			ab U	se On					TAT		EPA P	rogram
Project: 6 Mo	19,57976	con	<u>Z_</u>	A	Attention: ESS Address: 2422 W. County R9		Lab	WO	#				1D 2D 3D Standar		Standard	CWA SDWA			
Project Manager	:			I A	ddress: 2427 w. Cour	TY RI	Eá	203	02	4	200	46-00	0/			1			
Address:			_	<u>C</u>	ity, State, ZipHoBSS NA	88248					Analy	sis and M	ethod						RCRA
City, State, Zip				<u>P</u>	hone: 575 390 - 6397										2				
Phone:				E	Phone: 575 394-6397 Email: NATALIE GCADOSN		115	115					1		2			State	
Email:							98 %	y 80	17	0	0	0.0		- 1			NM CO	UT AZ	TX
Report due by:		1					Sg.	80 b	.08	826	6010	e 30			2		1		
Time Date Sar	npled Matrix	No. of Containers	Sample II			Lab Numbe	DRO/ORO by 8015	GRO/DRO by 8015	ВТЕХ БУ 8021	VOC by 8260	Metals 6010	Chloride 300.0			863c		7	Remarks	
1:10 3-1-	22 5	1	SP	1-5	GREADE	1								1					
1:15 (SP	2-5	4 RFACG	2													
1:20			SP	3-50	REFACE	3													
1:25			SPE	1- 54	ARFACE ARFACE ARFACE ARFACE YRFACE	4									/				
1:35		/	56	5-5	4RFACE	5													
													3	1	+	+			
						•	1							+	+	+			
														+	+	+			
							+							-	+	+			
		-					+								-	+			
Additional Instr	actions:															4			
date or time of collect	on is considered for	d authenticity	of this samp	le. I am aware to or legal action.	hat tampering with or intentionally mistal	telling the sample	Scation	-									d on ice the day th n subsequent day:		d or received
Relinquished by: (Si	aveller	Date 3	1-22	Time 10:13	Received by: (Signature)	Date 3.2.	22	Time	40	4	Rece	ived on i	ce:	Lab (V)	Use O	nly		7.1	187
Relinquished by: (Sig	sh	Date 3.	2.22	Time 1530	Received by: (Signature)	Date	22	Time	:/5		T1		т	2			Т3		8.00
Retinguished by (Sig	nature)	Date		Time	Received by: (Signature)	Date		Time				Temp °C	4			× 3	-11		
Sample Matrix: 5 - Soil,	Sd - Solid, Sg - Slu	dge, A - Aque	ous, O - Othe	r		Contain	er Type		lass			stic, ag - a		glace :		Λ.			
Note: Samples are d	scarded 30 days	after result	are report	ed unless othe	r arrangements are made. Hazardo	us samples will h	e retur	ned to	client	t or d	siy/ his	of at the	diont o	Ridss, 1	7 - VU/	A sames	fauth 1		
samples is applicable	only to those s	amples rece	ved by the	laboratory witl	h this COC. The liability of the laborat	tory is limited to	the am	ount p	aid fo	r on t	he rep	ort.	uncint ex	pense.	mer	eport	ror the analys	is or the ap	ove



Printed: 3/3/2022 2:49:39PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	03/03/22	13:15	Work Order ID:	E203024
Phone:	(575) 390-6397	Date Logged In:	03/03/22	14:46	Logged In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:	03/09/22	17:00 (4 day TAT)		
Chain of	Custody (COC)					
	ne sample ID match the COC?		Yes			
	ne number of samples per sampling site location ma	tch the COC	Yes			
	amples dropped off by client or carrier?		Yes	Carrier: <u>UPS</u>		
	e COC complete, i.e., signatures, dates/times, reque	sted analyses?	Yes			
5. Were a	Il samples received within holding time? Note: Analysis, such as pH which should be conducted i i.e, 15 minute hold time, are not included in this disucssi		Yes		<u>Comment</u>	s/Resolution
Sample T	Turn Around Time (TAT)					
	e COC indicate standard TAT, or Expedited TAT?		Yes			
Sample (<u>Cooler</u>					
7. Was a	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was th	e sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
	, were custody/security seals intact?		NA			
•	e sample received on ice? If yes, the recorded temp is 4°C	ie 6°+2°C	Yes			
	Note: Thermal preservation is not required, if samples ar minutes of sampling visible ice, record the temperature. Actual sample	re received w/i 15				
	Container		_			
	queous VOC samples present?		No			
	OC samples collected in VOA Vials?		NA			
	head space less than 6-8 mm (pea sized or less)?		NA			
	trip blank (TB) included for VOC analyses?		NA			
	on-VOC samples collected in the correct containers	9	Yes			
	appropriate volume/weight or number of sample contain		Yes			
	· ·	ners conceted:	103			
Field Lal	field sample labels filled out with the minimum info	ormation:				
	ample ID?	ormation.	Yes			
	pate/Time Collected?		Yes			
C	ollectors name?		No			
Sample F	<u>Preservation</u>					
21. Does	the COC or field labels indicate the samples were p	reserved?	No			
22. Are s	ample(s) correctly preserved?		NA			
24. Is lab	filteration required and/or requested for dissolved r	netals?	No			
Multipha	se Sample Matrix					
26. Does	the sample have more than one phase, i.e., multipha	ise?	No			
27. If yes	, does the COC specify which phase(s) is to be anal	yzed?	NA			
Subcontr	act Laboratory					
	amples required to get sent to a subcontract laborate	ary?	No			
	subcontract laboratory specified by the client and i	-	NA	Subcontract Lab: na		
Client Iı	<u>istruction</u>					
						_

Report to:

Natalie Gladden







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE Com 2

Work Order: E203042

Job Number: 20046-0001

Received: 3/9/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 3/10/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 3/10/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE Com 2

Workorder: E203042

Date Received: 3/9/2022 8:10:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/9/2022 8:10:00AM, under the Project Name: ENRON 9 STATE Com 2.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE Com 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Cell: 775-287-1762

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Envirotech Web Address: www.envirotech-inc.com



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Sample Summary

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Donoutodi
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	03/10/22 17:15

Client Sample ID	Lab Sample ID Matri	x Sampled	Received	Container
SP6 - Surf	E203042-01A Soil	03/03/22	03/08/22	Glass Jar, 4 oz.
SP7 - Surf	E203042-02A Soil	03/03/22	03/08/22	Glass Jar, 4 oz.
SP8 - Surf	E203042-03A Soil	03/03/22	03/08/22	Glass Jar, 4 oz.
SP2 - 12'	E203042-04A Soil	03/03/22	03/08/22	Glass Jar, 4 oz.
SP3 - 6'	E203042-05A Soil	03/03/22	03/08/22	Glass Jar, 4 oz.
SP4 - 4'	E203042-06A Soil	03/03/22	03/08/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP6 - Surf E203042-01

		E203042-01				
Austra	Result	Reporting Limit	Dilution	Downson	A I d	Notes
Analyte	Resuit	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: RKS		Batch: 2211034
Benzene	ND	0.0250	1	03/09/22	03/09/22	
Ethylbenzene	0.137	0.0250	1	03/09/22	03/09/22	
Toluene	0.0387	0.0250	1	03/09/22	03/09/22	
o-Xylene	0.373	0.0250	1	03/09/22	03/09/22	
p,m-Xylene	0.809	0.0500	1	03/09/22	03/09/22	
Total Xylenes	1.18	0.0250	1	03/09/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		121 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: RKS		Batch: 2211034
Gasoline Range Organics (C6-C10)	40.0	20.0	1	03/09/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		101 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: KL		Batch: 2211020
Diesel Range Organics (C10-C28)	15000	500	20	03/09/22	03/09/22	
Oil Range Organics (C28-C36)	5230	1000	20	03/09/22	03/09/22	
Surrogate: n-Nonane		117 %	50-200	03/09/22	03/09/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2211035
Chloride	10500	400	20	03/09/22	03/09/22	



ſ	Tap Rock	Project Name:	ENRON 9 STATE Com 2	
	7 W. Compress Road	Project Number:	20046-0001	Reported:
	Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP7 - Surf E203042-02

		E203042-02				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211034
Benzene	ND	0.0250	1	03/09/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/09/22	03/10/22	
Coluene	ND	0.0250	1	03/09/22	03/10/22	
-Xylene	ND	0.0250	1	03/09/22	03/10/22	
o,m-Xylene	ND	0.0500	1	03/09/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/09/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		97.0 %	70-130	03/09/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211034
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/09/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.5 %	70-130	03/09/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KL		Batch: 2211020
Diesel Range Organics (C10-C28)	4070	25.0	1	03/09/22	03/09/22	
Dil Range Organics (C28-C36)	1850	50.0	1	03/09/22	03/09/22	
Surrogate: n-Nonane		96.0 %	50-200	03/09/22	03/09/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2211035
Chloride	137	20.0	1	03/09/22	03/09/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP8 - Surf E203042-03

	1205042 05				
Result	Reporting Limit		Prepared	Analyzed	Notes
mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2211034
ND	0.0250	1	03/09/22	03/09/22	
ND	0.0250	1	03/09/22	03/09/22	
ND	0.0250	1	03/09/22	03/09/22	
ND	0.0250	1	03/09/22	03/09/22	
ND	0.0500	1	03/09/22	03/09/22	
ND	0.0250	1	03/09/22	03/09/22	
	101 %	70-130	03/09/22	03/09/22	
mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2211034
ND	20.0	1	03/09/22	03/09/22	
	95.1 %	70-130	03/09/22	03/09/22	
mg/kg	mg/kg	Ana	lyst: KL		Batch: 2211020
1280	25.0	1	03/09/22	03/09/22	
512	50.0	1	03/09/22	03/09/22	
	97.8 %	50-200	03/09/22	03/09/22	
mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2211035
2060	20.0	1	03/09/22	03/09/22	
	mg/kg ND ND ND ND ND ND ND ND The state of t	Result Reporting Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 ND 0.0250 ND 0.0250 MD 20.0250 MB/kg mg/kg MB/kg mg/kg MB/kg mg/kg 1280 25.0 512 50.0 97.8 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Anal ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 MD 0.0250 1 MD 0.0250 1 Mg/kg mg/kg Anal ND 20.0 1 95.1 % 70-130 mg/kg mg/kg Anal 1280 25.0 1 512 50.0 1 97.8 % 50-200 mg/kg mg/kg Anal	Reporting Result Limit Dilution Prepared mg/kg Manalyst: RKS ND 0.0250 1 03/09/22 ND 0.0250 1 03/09/22 ND 0.0250 1 03/09/22 ND 0.0250 1 03/09/22 ND 0.0500 1 03/09/22 ND 0.0250 1 03/09/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 03/09/22 mg/kg mg/kg Analyst: KL 1280 25.0 1 03/09/22 512 50.0 1 03/09/22 mg/kg mg/kg Analyst: RAS	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 03/09/22 03/09/22 ND 0.0250 1 03/09/22 03/09/22 ND 0.0250 1 03/09/22 03/09/22 ND 0.0500 1 03/09/22 03/09/22 ND 0.0250 1 03/09/22 03/09/22 ND 0.0250 1 03/09/22 03/09/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 03/09/22 03/09/22 mg/kg mg/kg Analyst: KL 1280 25.0 1 03/09/22 03/09/22 50.0 1 03/09/22 03/09/22 03/09/22 97.8 % 50-200 03/09/22 03/09/22 03/09/22 mg/kg mg/kg Analyst: RAS



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP2 - 12'

E20	121	142	ΩA
r,Z	1.71	14 Z	-114

		220001201				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS			Batch: 2211034
Benzene	ND	0.0250	1	03/09/22	03/09/22	
Ethylbenzene	ND	0.0250	1	03/09/22	03/09/22	
Toluene	ND	0.0250	1	03/09/22	03/09/22	
o-Xylene	ND	0.0250	1	03/09/22	03/09/22	
p,m-Xylene	ND	0.0500	1	03/09/22	03/09/22	
Total Xylenes	ND	0.0250	1	03/09/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		98.1 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2211034
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/09/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.8 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KL			Batch: 2211020
Diesel Range Organics (C10-C28)	ND	25.0	1	03/09/22	03/09/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/09/22	03/09/22	
Surrogate: n-Nonane		77.7 %	50-200	03/09/22	03/09/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS			Batch: 2211035
Chloride	ND	200	10	03/09/22	03/09/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP3 - 6' E203042-05

		E205042 05				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS			Batch: 2211034
Benzene	ND	0.0250	1	03/09/22	03/09/22	
Ethylbenzene	ND	0.0250	1	03/09/22	03/09/22	
Toluene	ND	0.0250	1	03/09/22	03/09/22	
-Xylene	ND	0.0250	1	03/09/22	03/09/22	
o,m-Xylene	ND	0.0500	1	03/09/22	03/09/22	
Total Xylenes	ND	0.0250	1	03/09/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		94.4 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2211034
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/09/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.7 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KL			Batch: 2211020
Diesel Range Organics (C10-C28)	ND	25.0	1	03/09/22	03/09/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/09/22	03/09/22	
Surrogate: n-Nonane		84.9 %	50-200	03/09/22	03/09/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2211035
Chloride	134	20.0	1	03/09/22	03/09/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP4 - 4'

E203042-06

	ъ .				
Result	Limit	Dilution	n Prepared	Analyzed	Notes
mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2211034
ND	0.0250	1	03/09/22	03/09/22	
ND	0.0250	1	03/09/22	03/09/22	
ND	0.0250	1	03/09/22	03/09/22	
ND	0.0250	1	03/09/22	03/09/22	
ND	0.0500	1	03/09/22	03/09/22	
ND	0.0250	1	03/09/22	03/09/22	
	99.5 %	70-130	03/09/22	03/09/22	
mg/kg	mg/kg	Ana	ılyst: RKS		Batch: 2211034
ND	20.0	1	03/09/22	03/09/22	
	99.3 %	70-130	03/09/22	03/09/22	
mg/kg	mg/kg	Ana	ılyst: KL		Batch: 2211020
ND	25.0	1	03/09/22	03/09/22	
ND	50.0	1	03/09/22	03/09/22	
	78.4 %	50-200	03/09/22	03/09/22	
	_		1 . DAG		D . 1 2011025
mg/kg	mg/kg	Ana	ılyst: RAS		Batch: 2211035
	ND Mg/kg ND	mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 mg/kg mg/kg ND 20.0 99.3 % mg/kg ND 25.0 ND 50.0	Result Limit Dilution mg/kg mg/kg Ana ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 MD 0.0250 1 MD 20.0250 1 MB/kg mg/kg Ana MB/kg mg/kg Ana ND 20.0 1 MB/kg mg/kg Ana ND 25.0 1 ND 50.0 1	Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 03/09/22 ND 0.0250 1 03/09/22 ND 0.0250 1 03/09/22 ND 0.0250 1 03/09/22 ND 0.0500 1 03/09/22 ND 0.0250 1 03/09/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 03/09/22 mg/kg mg/kg Analyst: KL ND 25.0 1 03/09/22 ND 50.0 1 03/09/22	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 03/09/22 03/09/22 ND 0.0250 1 03/09/22 03/09/22 ND 0.0250 1 03/09/22 03/09/22 ND 0.0500 1 03/09/22 03/09/22 ND 0.0250 1 03/09/22 03/09/22 ND 0.0250 1 03/09/22 03/09/22 MD 0.0250 1 03/09/22 03/09/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 03/09/22 03/09/22 mg/kg mg/kg Analyst: KL ND 25.0 1 03/09/22 03/09/22 ND 50.0 1 03/09/22 03/09/22



		QC S	umm	iary Dat	a				
Tap Rock		Project Name:		ENRON 9 STA	TE Com 2				Reported:
7 W. Compress Road		Project Number:		20046-0001					
Artesia NM, 88210		Project Manager:		Natalie Gladder			3/10/2022 5:15:		
		Volatile O	rganics	s by EPA 802	21B				Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211034-BLK1)							Prepared: 0:	3/09/22 A	nalyzed: 03/09/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.83		8.00		97.8	70-130			
LCS (2211034-BS1)							Prepared: 0	3/09/22 A	nalyzed: 03/09/22
Benzene	4.22	0.0250	5.00		84.3	70-130			
Ethylbenzene	4.48	0.0250	5.00		89.6	70-130			
Toluene	4.54	0.0250	5.00		90.7	70-130			
o-Xylene	4.58	0.0250	5.00		91.5	70-130			
p,m-Xylene	9.12	0.0500	10.0		91.2	70-130			
Total Xylenes	13.7	0.0250	15.0		91.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.76		8.00		97.0	70-130			
Matrix Spike (2211034-MS1)				Source:	E203042-	01	Prepared: 0	3/09/22 A	nalyzed: 03/09/22
Benzene	4.27	0.0250	5.00	ND	85.4	54-133			
Ethylbenzene	4.72	0.0250	5.00	0.137	91.7	61-133			
Toluene	4.62	0.0250	5.00	0.0387	91.6	61-130			
o-Xylene	5.14	0.0250	5.00	0.373	95.3	63-131			
p,m-Xylene	9.97	0.0500	10.0	0.809	91.7	63-131			
Total Xylenes	15.1	0.0250	15.0	1.18	92.9	63-131			
Surrogate: 4-Bromochlorobenzene-PID	9.77		8.00		122	70-130			
Matrix Spike Dup (2211034-MSD1)				Source:	E203042-	01	Prepared: 0	3/09/22 A	nalyzed: 03/09/22
Benzene	4.27	0.0250	5.00	ND	85.4	54-133	0.0234	20	
Ethylbenzene	4.72	0.0250	5.00	0.137	91.7	61-133	0.0847	20	
Toluene	4.63	0.0250	5.00	0.0387	91.8	61-130	0.216	20	
o-Xylene	5.14	0.0250	5.00	0.373	95.3	63-131	0.0399	20	
p,m-Xylene	10.0	0.0500	10.0	0.809	91.9	63-131	0.211	20	
Total Xylenes	15.1	0.0250	15.0	1.18	93.0	63-131	0.153	20	
a in the state of	0.00		0.00		124	70 120			



Surrogate: 4-Bromochlorobenzene-PID

9.90

70-130

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

Artesia NM, 88210		Project Manage	r: Na	italie Gladder	ı			3/	10/2022 5:15:10PM
	Non	halogenated	Organics l	by EPA 80	15D - Gl	RO			Analyst: RKS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2211034-BLK1)							Prepared: 0	3/09/22 Ana	lyzed: 03/09/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.86		8.00		98.2	70-130			
LCS (2211034-BS2)							Prepared: 0	3/09/22 Ana	lyzed: 03/09/22
Gasoline Range Organics (C6-C10)	50.5	20.0	50.0		101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.07		8.00		101	70-130			
Matrix Spike (2211034-MS2)				Source:	E203042-)1	Prepared: 0	3/09/22 Ana	lyzed: 03/09/22
Gasoline Range Organics (C6-C10)	93.4	20.0	50.0	40.0	107	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.68		8.00		96.0	70-130			
Matrix Spike Dup (2211034-MSD2)				Source:	E203042-)1	Prepared: 0	3/09/22 Ana	lyzed: 03/09/22
Gasoline Range Organics (C6-C10)	90.9	20.0	50.0	40.0	102	70-130	2.68	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.73		8.00		96.7	70-130			



Tap Rock	Project Name:	ENRON 9 STATE Com 2	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

Artesia NM, 88210		Project Manager	r: N	atalie Gladden					3/10/2022 5:15:10PM
	Nonha	logenated Or	ganics by	EPA 8015D	- DRO	/ORO			Analyst: KL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211020-BLK1)							Prepared: 0	3/08/22 A	nalyzed: 03/08/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	52.0		50.0		104	50-200			
LCS (2211020-BS1)							Prepared: 0	3/08/22 A	nalyzed: 03/08/22
Diesel Range Organics (C10-C28)	460	25.0	500		92.0	38-132			
Surrogate: n-Nonane	51.7		50.0		103	50-200			
Matrix Spike (2211020-MS1)				Source:	E203028-2	21	Prepared: 0	3/08/22 A	nalyzed: 03/08/22
Diesel Range Organics (C10-C28)	492	25.0	500	ND	98.4	38-132			
Surrogate: n-Nonane	57.4		50.0		115	50-200			
Matrix Spike Dup (2211020-MSD1)				Source: 1	E203028-2	21	Prepared: 0	3/08/22 A	analyzed: 03/08/22
Diesel Range Organics (C10-C28)	497	25.0	500	ND	99.5	38-132	1.08	20	
Surrogate: n-Nonane	59.3		50.0		119	50-200			



Tap Rock 7 W. Compress Road		Project Name: Project Number:	20	NRON 9 STA 0046-0001	TE Com 2				Reported:
Artesia NM, 88210		Project Manager:	N	atalie Gladder	1				3/10/2022 5:15:10PM
		Anions	by EPA	300.0/9056 <i>E</i>	4				Analyst: RAS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211035-BLK1)							Prepared: 0	3/09/22 A	analyzed: 03/09/22
Chloride	ND	20.0							
LCS (2211035-BS1)							Prepared: 0	3/09/22 A	analyzed: 03/09/22
Chloride	248	20.0	250		99.2	90-110			
Matrix Spike (2211035-MS1)				Source:	E203042-0	1	Prepared: 0	3/09/22 A	analyzed: 03/09/22
Chloride	15600	400	250	10500	NR	80-120			M2
Matrix Spike Dup (2211035-MSD1)				Source:	E203042-0	1	Prepared: 0	3/09/22 A	analyzed: 03/09/22
Chloride	14200	400	250	10500	NR	80-120	9.18	20	M2

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	03/10/22 17:15

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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1	Page 15
	1 of 519

ent:	TAPRE	ck			Bill To		4		_	ib Us	Jse Only					TAT			rogram	
viect:	ENROW	9 STA7	& Con	2	Attention: ESS	- 01	Lab	WO#	-11	-	Job I				2D	3D	1	andard	CWA	SDWA
piect !	Vlanager:				Address: 2427 W Co4	nty co	ΕÓ	703	04			_	-0001		IX			40		
dress					City, State, Zip HOBBS N	4 88540					Analy	sis ar	nd Meth	bc						RCRA
y, Sta	te, Zip				Phone: 575 390-63	597														
one:					Email: NATALIE	GLADOEN	015	015					1				1 3	ALL AL CO	State	I my I
nail:	Nat	alie o	r Dake	ota_	15%		by 8	by 8	021	09	10	00.0		Σ	X			NM CO	UT AZ	IX
port	lue by:		_		B	La san	ORO	ORO)8 Ac	y 82	s 60:	de 3			1			X		
Time	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		верос	верос				Remarks	
	3322	S	1	SPE	- SURF									X						
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							2													
	nal Instru							_												
I, (field sar	mpler), attest	to the validit	y and auther ed fraud and	nticity of this sample. may be grounds for le	I am aware that tampering with or intentionally egal action. Sampled by:	mislabelling the samp	le loca	tion,			The second							on ice the day subsequent da	Carlo Anna Create	led or received
Refinquis	hed by: (Sig Holly hed by: (Sig	nature)	Dot	e, Time	Received by: (Signature)	Date 3.7.2	22	Time	141	3	Rec	eive	d on ice		Lab U		nly	la l	112	- V
X	1	hr-	- 3	.8.22	910 Cartle Chi	tu 3/8/	22		:16		T1	(5)	- 12			-		<u>T3</u>	in the	
Relinguis	shed by: (Sig	hature)	Dat	te Time	Received by: (Signature)	Date		Time					np °C_							1
Sample M	latrix: S - Soil.	Sd - Solid, Sg	- Sludge, A -	Aqueous, O - Other_		Contain	er Typ	oe: g -	glass	s, p -	poly/p	olastic	, ag - an	ber gl	ass, v	- VOA	4			
Ca	malos are di	iscarded 30	days after i	results are reported	l unless other arrangements are made. Hoporatory with this COC. The liability of the	azardous samples wi	ill be r	eturne	ed to d	lient o	or disp	osed o	of at the o	lient ex	pense	. The	repor	t for the ana	alysis of the	above
samples	12 applicable	only to the	se semples	by the lat	ender of the second of the second of the	and the same of the same of the	-	-				-	-		_	- 2				

Printed: 3/9/2022 10:05:48AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

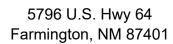
Client:	Tap Rock	Date Received:	03/09/22 (08:10		Work Order ID:	E203042
Phone:	(575) 390-6397	Date Logged In:	03/07/22	16:21		Logged In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:	03/09/22	17:00 (0 day TAT)			
1. Does th 2. Does th 3. Were sa 4. Was the 5. Were all	Custody (COC) ne sample ID match the COC? ne number of samples per sampling site location ma namples dropped off by client or carrier? ne COC complete, i.e., signatures, dates/times, reque samples received within holding time? Note: Analysis, such as pH which should be conducted i i.e, 15 minute hold time, are not included in this disucssi surn Around Time (TAT)	sted analyses?	Yes Yes Yes No Yes	Carrier: <u>C</u>	Carrier	<u>Comment</u>	s/Resolution
	COC indicate standard TAT, or Expedited TAT?		Yes		Sample tii	mes not provid	led on COC.
7. Was a s 8. If yes, 9. Was the 10. Were 11. If yes, 12. Was the 13. If no v Sample C 14. Are as 15. Are V 16. Is the 17. Was a 18. Are no 19. Is the a Field Lat 20. Were 15.	cooler sample cooler received? was cooler received in good condition? e sample(s) received intact, i.e., not broken? custody/security seals present? were custody/security seals intact? e sample received on ice? If yes, the recorded temp is 4°C Note: Thermal preservation is not required, if samples ar minutes of sampling visible ice, record the temperature. Actual sample Container queous VOC samples present? OC samples collected in VOA Vials? head space less than 6-8 mm (pea sized or less)? trip blank (TB) included for VOC analyses? on-VOC samples collected in the correct containers appropriate volume/weight or number of sample container	re received w/i 15 re temperature: 4°0 ? ners collected?	Yes Yes Yes No NA Yes		•		
	ollectors name?		No				
21. Does 1 22. Are sa 24. Is lab	Preservation the COC or field labels indicate the samples were p ample(s) correctly preserved? filteration required and/or requested for dissolved r		No NA No				
	se Sample Matrix the sample have more than one phase, i.e., multipha	1509	No				
	, does the COC specify which phase(s) is to be analy		NA				
Subcontr 28. Are sa 29. Was a	act Laboratory amples required to get sent to a subcontract laborator subcontract laboratory specified by the client and instruction	ory?	No NA	Subcontract Lab	v: na		
CHOILE	ACT ACTIVITY						

Date

Report to:

Natalie Gladden





Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: Enron 9 St #1

Work Order: E203063

Job Number: 20046-0001

Received: 3/10/2022

Revision: 3

Report Reviewed By:

Walter Hinchman Laboratory Director 4/21/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 4/21/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: Enron 9 St #1

Workorder: E203063

Date Received: 3/10/2022 10:30:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/10/2022 10:30:00AM, under the Project Name: Enron 9 St #1.

The analytical test results summarized in this report with the Project Name: Enron 9 St #1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Sample Summary

Tap Rock	Project Name:	Enron 9 St #1	Donautad.
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	04/21/22 11:40

Client Sample ID	Lab Sample ID Mati	ix Sampled	Received	Container
SW1-Surface	E203063-01A Soi	03/08/22	03/10/22	Glass Jar, 4 oz.
SW1-4'	E203063-02A Soi	03/08/22	03/10/22	Glass Jar, 4 oz.
SP5-4'	E203063-03A Soi	03/08/22	03/10/22	Glass Jar, 4 oz.
SP6-10'	E203063-04A Soi	03/08/22	03/10/22	Glass Jar, 4 oz.
SP7 8'	E203063-05A Soi	03/08/22	03/10/22	Glass Jar, 4 oz.
SP8-4'	E203063-06A Soi	03/08/22	03/10/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SW1-Surface E203063-01

	E203003-01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
	/Ira	Analyza	•		Batch: 2211055
				00/40/00	Batch: 2211033
ND		1			
ND	0.0250	1	03/10/22	03/10/22	
ND	0.0250	1	03/10/22	03/10/22	
ND	0.0250	1	03/10/22	03/10/22	
ND	0.0500	1	03/10/22	03/10/22	
ND	0.0250	1	03/10/22	03/10/22	
	99.7 %	70-130	03/10/22	03/10/22	
mg/kg	mg/kg	Analys	t: RKS		Batch: 2211055
ND	20.0	1	03/10/22	03/10/22	
	100 %	70-130	03/10/22	03/10/22	
mg/kg	mg/kg	Analys	t: JL		Batch: 2211054
572	25.0	1	03/10/22	03/10/22	
369	50.0	1	03/10/22	03/10/22	
	107 %	50-200	03/10/22	03/10/22	
mg/kg	mg/kg	Analys	t: RAS		Batch: 2211049
1650	200	10	03/10/22	03/10/22	
	mg/kg ND ND ND ND ND ND ND The state of the	Result Reporting mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 20.0250 MB/kg mg/kg MB/kg mg/kg 572 25.0 369 50.0 107 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analys ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 MD 0.0250 1 MD 0.0250 1 Mg/kg mg/kg Analys ND 20.0 1 100 % 70-130 mg/kg mg/kg Analys 572 25.0 1 369 50.0 1 107 % 50-200 mg/kg Analys	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 03/10/22 ND 0.0250 1 03/10/22 ND 0.0250 1 03/10/22 ND 0.0500 1 03/10/22 ND 0.0250 1 03/10/22 ND 0.0250 1 03/10/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 03/10/22 mg/kg mg/kg Analyst: JL 572 25.0 1 03/10/22 mg/kg 50.0 1 03/10/22 mg/kg 50.0 1 03/10/22	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 03/10/22 03/10/22 ND 0.0500 1 03/10/22 03/10/22 ND 0.0250 1 03/10/22 03/10/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 03/10/22 03/10/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 03/10/22 03/10/22 mg/kg mg/kg Analyst: JL 572 25.0 1 03/10/22 03/10/22 369 50.0 1 03/10/22 03/10/22 107 % 50-200 03/10/22 03/10/22



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SW1-4'

Result	Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
ND	0.0250	1	03/10/22	03/10/22	
ND	0.0250	1	03/10/22	03/10/22	
ND	0.0250	1	03/10/22	03/10/22	
ND	0.0250	1	03/10/22	03/10/22	
ND	0.0500	1	03/10/22	03/10/22	
ND	0.0250	1	03/10/22	03/10/22	
	96.9 %	70-130	03/10/22	03/10/22	
mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
ND	20.0	1	03/10/22	03/10/22	
	100 %	70-130	03/10/22	03/10/22	
mg/kg	mg/kg	Anal	yst: JL		Batch: 2211054
ND	25.0	1	03/10/22	03/10/22	
ND	50.0	1	03/10/22	03/10/22	
	105 %	50-200	03/10/22	03/10/22	
mg/kg	mg/kg	Anal	vst: RAS		Batch: 2211049
mg/kg	mg ng		·		
	ND Mg/kg ND	mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 0.0250 MD 20.0 100 % mg/kg MD 25.0 ND 50.0 105 %	Result Limit Dilution mg/kg mg/kg Anal ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 MD 0.0250 1 MD 20.0 1 100 % 70-130 mg/kg mg/kg Anal ND 25.0 1 ND 50.0 1 105 % 50-200	Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 03/10/22 ND 0.0250 1 03/10/22 ND 0.0250 1 03/10/22 ND 0.0500 1 03/10/22 ND 0.0250 1 03/10/22 ND 0.0250 1 03/10/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 03/10/22 mg/kg mg/kg Analyst: JL ND 25.0 1 03/10/22 ND 50.0 1 03/10/22 105 % 50-200 03/10/22	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 03/10/22 03/10/22 ND 0.0500 1 03/10/22 03/10/22 ND 0.0250 1 03/10/22 03/10/22 ND 0.0250 1 03/10/22 03/10/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 03/10/22 03/10/22 mg/kg mg/kg Analyst: JL ND 25.0 1 03/10/22 03/10/22 ND 50.0 1 03/10/22 03/10/22 ND 50.0 1 03/10/22 03/10/22



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SP5-4'

	D 1:	Reporting	D 1	D 1		27.
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: RKS		Batch: 2211055
Benzene	ND	0.0250	1	03/10/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/10/22	03/10/22	
Toluene	ND	0.0250	1	03/10/22	03/10/22	
o-Xylene	ND	0.0250	1	03/10/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/10/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/10/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		91.2 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: RKS		Batch: 2211055
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/10/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.9 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	/st: JL		Batch: 2211054
Diesel Range Organics (C10-C28)	ND	25.0	1	03/10/22	03/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/10/22	03/10/22	
Surrogate: n-Nonane		105 %	50-200	03/10/22	03/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2211049
				03/10/22	03/10/22	



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SP6-10'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: RKS		Batch: 2211055
Benzene	ND	0.0250	1	03/10/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/10/22	03/10/22	
Toluene	ND	0.0250	1	03/10/22	03/10/22	
o-Xylene	ND	0.0250	1	03/10/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/10/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/10/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		92.8 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: RKS		Batch: 2211055
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/10/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.6 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: JL		Batch: 2211054
Diesel Range Organics (C10-C28)	ND	25.0	1	03/10/22	03/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/10/22	03/10/22	
Surrogate: n-Nonane		95.0 %	50-200	03/10/22	03/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: RAS		Batch: 2211049
· · · · · · · · · · · · · · · · · · ·	437	40.0	2	03/10/22	03/10/22	



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SP7 8'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
Benzene	ND	0.0250	1	03/10/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/10/22	03/10/22	
Toluene	ND	0.0250	1	03/10/22	03/10/22	
o-Xylene	ND	0.0250	1	03/10/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/10/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/10/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		90.9 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/10/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		100 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2211054
Diesel Range Organics (C10-C28)	ND	25.0	1	03/10/22	03/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/10/22	03/10/22	
Surrogate: n-Nonane		101 %	50-200	03/10/22	03/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2211049
Chloride	151	100	5	03/10/22	03/10/22	



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SP8-4'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
Benzene	ND	0.0250	1	03/10/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/10/22	03/10/22	
Toluene	ND	0.0250	1	03/10/22	03/10/22	
o-Xylene	ND	0.0250	1	03/10/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/10/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/10/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		93.1 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/10/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		101 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2211054
Diesel Range Organics (C10-C28)	ND	25.0	1	03/10/22	03/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/10/22	03/10/22	
Surrogate: n-Nonane		106 %	50-200	03/10/22	03/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2211049



		QC S	umm	ary Data	l				
Tap Rock 7 W. Compress Road Artesia NM, 88210		Project Name: Project Number: Project Manager:	2	Enron 9 St #1 20046-0001 Vatalie Gladden				4/2	Reported: 1/2022 11:40:14AM
71105ta 1411, 00210					1 D				
		volatile O	rganics	by EPA 8021	I B			A	Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211055-BLK1)							Prepared: 0	3/10/22 Anal	yzed: 03/10/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.53		8.00		94.1	70-130			
LCS (2211055-BS1)							Prepared: 0	3/10/22 Anal	yzed: 03/10/22
Benzene	4.15	0.0250	5.00		82.9	70-130			
Ethylbenzene	4.53	0.0250	5.00		90.6	70-130			
Toluene	4.54	0.0250	5.00		90.9	70-130			
o-Xylene	4.63	0.0250	5.00		92.6	70-130			
p,m-Xylene	9.22	0.0500	10.0		92.2	70-130			
Total Xylenes	13.8	0.0250	15.0		92.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.63		8.00		95.4	70-130			
Matrix Spike (2211055-MS1)				Source: I	E 203063 -	03	Prepared: 0	3/10/22 Anal	yzed: 03/10/22
Benzene	4.18	0.0250	5.00	ND	83.6	54-133			
Ethylbenzene	4.57	0.0250	5.00	ND	91.4	61-133			
Toluene	4.59	0.0250	5.00	ND	91.9	61-130			
o-Xylene	4.68	0.0250	5.00	ND	93.6	63-131			
p,m-Xylene	9.30	0.0500	10.0	ND	93.0	63-131			
Total Xylenes	14.0	0.0250	15.0	ND	93.2	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.70		8.00		96.3	70-130			
Matrix Spike Dup (2211055-MSD1)				Source: I	E 203063 -	03	Prepared: 0	3/10/22 Anal	yzed: 03/10/22
Benzene	3.95	0.0250	5.00	ND	79.0	54-133	5.66	20	
Ethylbenzene	4.32	0.0250	5.00	ND	86.5	61-133	5.52	20	
Toluene	4.35	0.0250	5.00	ND	86.9	61-130	5.51	20	
o-Xylene	4.44	0.0250	5.00	ND	88.8	63-131	5.29	20	
p,m-Xylene	8.81	0.0500	10.0	ND	88.1	63-131	5.42	20	
Total Xylenes	13.3	0.0250	15.0	ND	88.3	63-131	5.38	20	
			0.00		100	50 120			



Surrogate: 4-Bromochlorobenzene-PID

8.13

70-130

Tap Rock	Project Name:	Enron 9 St #1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	ı			4/21	/2022 11:40:14AM
	Non	halogenated	Organics l	by EPA 80	15D - Gl	RO		A	nalyst: RKS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD %	RPD Limit %	Notes
	mg/kg	mg/kg	mg/kg	mg/kg		70			
Blank (2211055-BLK1)							Prepared: 0	3/10/22 Analy	zed: 03/10/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.11		8.00		101	70-130			
LCS (2211055-BS2)							Prepared: 0	3/10/22 Analy	zed: 03/10/22
Gasoline Range Organics (C6-C10)	51.8	20.0	50.0		104	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.21		8.00		103	70-130			
Matrix Spike (2211055-MS2)				Source:	E203063-	03	Prepared: 0	3/10/22 Analy	zed: 03/10/22
Gasoline Range Organics (C6-C10)	53.1	20.0	50.0	ND	106	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.13		8.00		102	70-130			
Matrix Spike Dup (2211055-MSD2)				Source:	E203063-	03	Prepared: 0	3/10/22 Analy	zed: 03/10/22
Gasoline Range Organics (C6-C10)	50.5	20.0	50.0	ND	101	70-130	4.95	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.07		8.00		101	70-130			

Tap Rock	Project Name:	Enron 9 St #1	Reported:
7 W. Compress Road	Project Number:	20046-0001	·
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	ı			2	4/21/2022 11:40:14AM
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	N.
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211054-BLK1)							Prepared: 0	3/10/22 Ar	nalyzed: 03/10/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	69.1		50.0		138	50-200			
LCS (2211054-BS1)							Prepared: 0	3/10/22 Ar	nalyzed: 03/10/22
Diesel Range Organics (C10-C28)	464	25.0	500		92.7	38-132			
urrogate: n-Nonane	61.3		50.0		123	50-200			
Matrix Spike (2211054-MS1)				Source:	E203062-	01	Prepared: 0	3/10/22 Ar	nalyzed: 03/10/22
Diesel Range Organics (C10-C28)	1330	25.0	500	798	106	38-132			
Surrogate: n-Nonane	60.0		50.0		120	50-200			
Matrix Spike Dup (2211054-MSD1)				Source:	E203062-	01	Prepared: 0	3/10/22 Ar	nalyzed: 03/10/22
Diesel Range Organics (C10-C28)	1350	25.0	500	798	110	38-132	1.37	20	
Surrogate: n-Nonane	61.7		50.0		123	50-200			



Tap Rock 7 W. Compress Road Artesia NM, 88210		Project Name: Project Number: Project Manager:	20	nron 9 St #1 0046-0001 atalie Gladden						eported: 2 11:40:14AM
		Anions	by EPA 3	300.0/9056A					Analy	st: RAS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limi		Notes
Blank (2211049-BLK1)							Prepared: 0	3/10/22	Analyzed:	: 03/10/22
Chloride	ND	20.0								
LCS (2211049-BS1)							Prepared: 0	3/10/22	Analyzed:	: 03/10/22
Chloride	254	20.0	250		102	90-110				
Matrix Spike (2211049-MS1)				Source: 1	E 203061 -0)1	Prepared: 0	3/10/22	Analyzed:	: 03/10/22
Chloride	11600	400	250	12800	NR	80-120				M2
Matrix Spike Dup (2211049-MSD1)				Source: 1	E 203061 -0)1	Prepared: 0	3/10/22	Analyzed:	: 03/10/22
Chloride	13300	400	250	12800	198	80-120	13.4	20		M2

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

ſ	Tap Rock	Project Name:	Enron 9 St #1	
١	7 W. Compress Road	Project Number:	20046-0001	Reported:
١	Artesia NM, 88210	Project Manager:	Natalie Gladden	04/21/22 11:40

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



ient: 100 1200 Operating oject: Enron 9 3+ #1 oject Manager: Christain Combs Address: 124 116 City State 7in Holos					Cité	ain of Custody												
ient: \Coject: Coject M	anager:	ck or	ecin (Combs	Attention: Natal & Counts Address: 174 NW Counts City, State, Zip Hobbs NM	lden groad	Lab '	wo#	La S	3	Job I	Number NUC OOO (rsis and Metho		2D 3	TAT D Stand	dard	Page	SDW/ RCRA
ty, State none: mail:		S			Phone: 576-393-10397 Email: Natalio@energystafi dakoatah @ energystafana	Anglic.com	DRO/ORO by 8015	GRO/DRO by 8015	втех by 8021	VOC by 8260	Metals 6010	de 300.0	NM DO	ξ	NI X	и со	State UT AZ	TX
Time iampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	DRO/0	GRO/I	BTEX	VOCE	Metal	Chloride	BGDOC	верос			Remarks	
	3/8	3	1	5W1	- Surface	1							X					
	3/8	1	1	SWI	I- U'	2							X					
	3/8		1	5P5		3							X					
	3/8		1	576	- 10'	4							X					
	3/8 1 SP7-	- Surface	5							X								
	3/8	1	1	5P8	- 10' - Surface - 4'	0							X					
	ri .																	
ddition	al Instruc	tions:	1			Y		-				LLE						
				ticity of this samp	le. I am aware that tampering with or intentionally mislor legal action. Sampled by: Mare	labelling the sampl	e locati	ion,				les requiring thermal d in ice at an avg tem						led or receiv
dinguish	ad by: (Sign	ature)	Date	19/22 11	Received by: (Signature) Received by: (Signature)	7 · 9 · · ·	r	Time	140	/_	Rec	eived on ice:		ab Use	Only			
Y	ed by: (Sign	h	3.9 Date	7.22	received by: (Signature)	3/10/2 Date	22	A 20,000	:3	C	T1	G Temp °C	<u>T2</u>		T	3		
amnle Ma	trix: S - Soil. S	d - Solid, Sg	- Sludge, A -	Aqueous, O - Othe esults are repor	er	Containe	r Typ	e: g -	glass	p - p		lastic, ag - amb	er gla	ss, v - V	OA			

end or disposed of at the client expense. The report for the analysis of the above or on the report.

Concept of the client expense. The report for the analysis of the above or on the report.

Printed: 3/10/2022 11:18:55AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Phone: (757)-396.097 Date Logged in Control (1975)-396.097 Libos the sample ID match the COC? Libos the sample ID match the COC? Sheet and the Country of Branching as the location match the COC. Yes a purple sourced of the client or carried? A Was the COC complex. List, againstest, attentions, respected analyses? No Vere all anaphes acred within holding the condended in the field. Libos the sample condended in the field of the field. Libos the sample condended in the field. Libos the sample condended in the field. Libos the sample condended in the field of the field. Libos the sample condended in the field of the field. Libos the sample condended in the field of the field. Libos the sample condended in the field. Libos the sample condended in the field of the field. Libos the sample condended in the field of the field. Libos the sample condended in the field. Libos the sample condended in the field. Libos the sample condended in the field of the field. Libos the sample condended in the field. Libos the sample condended in the field. Libos the	Client:	Tap Rock	Date Received:	03/10/22	10:30	V	Vork Order ID:	E203063	
### Canal Action C	Phone:	(575) 390-6397	Date Logged In:	03/10/22	11:14	I	ogged In By:	Alexa Michaels	
1. Does the sample ID match the COC? 2. Does the number of samples per sampling site location match the COC 3. Over samples dropped of the yellow to carrier? 4. Was the COC complete, i.e., signatures, dates/simes, requested analyses? 5. Were all samples received within bloding time? 6. Where all samples received within bloding time? 6. Did the COC indicate standard TAT, or Expedited TAT? 7. Was a sample cooler received in good condition? 7. Was a sample cooler received in good condition? 8. Hyss, was cooler received in good condition? 9. Was the sample (specived intact, i.e., not broken? 9. Was the sample received in its not request, d in supplementations of samples in the sample received in sort or quest, d if samples are received with 15 minutes of samples in the repeature. 8. Actual sample cooler received in good condition? 12. Was the sample received in sort request, d if samples are received with 15 minutes of samples in the request of samples are received with 15 minutes of samples in the request of samples are received with 15 minutes of samples in the request of samples are received with 15 minutes of samples in the request of samples are received with 15 minutes of samples present? 13. If no visible is expected the temperature. Actual sample temperature 4PC 8. Sample Container. 14. Are aqueous VOC samples collected in VOA Vials? 15. Are VOC samples collected in VOA Vials? 16. Is the head space less than 6-8 mm (pas size of less)? 17. Was a trip blank (TB) included for VOC analyses? 18. Are non-VOC samples collected in the correct containers? 19. Is the appropriate volume-weight or number of samples containers ollected? 20. Were field sample labels filled out with the minimum information: 21. Does the COC of feld labels indicate the samples were preserved? 22. Are sampled concepted and for expected of dissolved metals? 23. Are sampled concepted and for expected of the correct containers? 24. Are sampled concepted and for the correct containers? 25. Concepted the temperature of the preservation of the co	Email:			03/11/22	17:00 (1 day TAT)		,		
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12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling 13. If no visible ice, record the temperature. Actual sample temperature: 4°C Sample Container 14. Are aqueous VOC samples present? 15. Are VOC samples collected in VOA Vials? NA 16. Is the head space less than 6-8 mm (pea sized or less)? NA 17. Was a trip blank (TB) included for VOC analyses? NA 18. Are non-VOC samples collected in the correct containers? Yes 19. Is the appropriate volume/weight or number of sample containers collected? Field Label 20. Were field sample labels filled out with the minimum information: Sample ID? Date/Time Collected? Collectors name? No Sample Preservation 21. Does the COC or field labels indicate the samples were preserved? NA 24. Is lab filteration required and/or requested for dissolved metals? Multiphase Sample Matrix 26. Does the sample have more than one phase, i.e., multiphase? No Subcontract Laboratory 28. Are samples required to get sent to a subcontract laboratory? No Subcontract Laboratory specified by the client and if so who? No Subcontract Lab: NA	10. Were	custody/security seals present?		No					
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	Client II	<u>nstruction</u>							
Signature of client authorizing changes to the COC or sample disposition. Date envirotech Ir								- (3)	

Signature of client authorizing changes to the COC or sample disposition.

Project Information

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Report to:

Natalie Gladden





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE COM 1

Work Order: E204082

Job Number: 20046-0001

Received: 4/14/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 4/15/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 4/15/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE COM 1

Workorder: E204082

Date Received: 4/14/2022 10:15:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/14/2022 10:15:00AM, under the Project Name: ENRON 9 STATE COM 1.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE COM 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

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ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan

Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	04/15/22 14:14

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SW2 - Surf	E204082-01A Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW2 - 2'	E204082-02A Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW3 - Surf	E204082-03A Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW3 - 2'	E204082-04A Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW4 - Surf	E204082-05A Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW4 - 2'	E204082-06A Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW5 - Surf	E204082-07A Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW5 - 2'	E204082-08A Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW6 - Surf	E204082-09A Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW6 - 2'	E204082-10A Soil	04/12/22	04/14/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW2 - Surf E204082-01

		E204082-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Allalyte	Result	Lillit	Dilution	Терагец	Allalyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	/st: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	/st: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.3 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	/st: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	207	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		109 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2216074
Chloride	2680	40.0	2	04/14/22	04/14/22	



Chloride

Sample Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW2 - 2'

		E204082-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		98.6 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.0 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	62.2	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		113 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: RAS		Batch: 2216074

20.0

04/14/22

04/14/22

301



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW3 - Surf

		E204082-03				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	0.0271	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	0.0522	0.0500	1	04/14/22	04/14/22	
Total Xylenes	0.0793	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		113 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.2 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	3540	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	996	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		111 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2216074
Chloride	2890	40.0	2	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW3 - 2'

E204082-04

		Domontino				
Analyte	Result	Reporting Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	An	alyst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		105 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg Analyst: IY			Batch: 2216072	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.4 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg Analyst: JL			Batch: 2216073	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		110 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: RAS		Batch: 2216074
Chloride	390	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW4 - Surf E204082-05

		E204002-03				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
- Thirty to	Tresure			•	111111111111111111111111111111111111111	11000
Volatile Organics by EPA 8021B		mg/kg	Analyst: IY			Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.6 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	/kg mg/kg Analyst: JL			Batch: 2216073	
Diesel Range Organics (C10-C28)	337	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	167	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		118 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	56A mg/kg mg/kg		Anal	yst: RAS		Batch: 2216074
Chloride	92.4	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW4 - 2'

E204082-06

		220.002.00				
Analyta	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Analyte	Resuit	Limit	Dilution	Frepared	Anaryzeu	Notes
Volatile Organics by EPA 8021B		mg/kg	Analyst: IY			Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	0.0605	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	0.0368	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	0.0368	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		93.7 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	mg/kg Analyst: IY			Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.4 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg Analyst: JL		st: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	ND	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		118 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	Analyst: RAS		Batch: 2216074
Chloride	31.4	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW5 - Surf E204082-07

		E204002-07				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg mg/kg Analyst: IY			Batch: 2216072		
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg mg/kg Analyst: IY			Batch: 2216072	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.0 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	/st: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	ND	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		118 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2216074
Chloride	526	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW5 - 2'

E204082-08

		220.002.00				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	*	1 11111/200	Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.6 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	ND	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		120 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: RAS		Batch: 2216074
Chloride	146	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW6 - Surf E204082-09

	L204002 07				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analys	st: IY		Batch: 2216072
ND	0.0250	1	04/14/22	04/14/22	
ND	0.0250	1	04/14/22	04/14/22	
ND	0.0250	1	04/14/22	04/14/22	
ND	0.0250	1	04/14/22	04/14/22	
ND	0.0500	1	04/14/22	04/14/22	
ND	0.0250	1	04/14/22	04/14/22	
	95.0 %	70-130	04/14/22	04/14/22	
mg/kg	mg/kg	Analys	st: IY		Batch: 2216072
ND	20.0	1	04/14/22	04/14/22	
	92.1 %	70-130	04/14/22	04/14/22	
mg/kg	mg/kg	Analys	st: JL		Batch: 2216073
28.9	25.0	1	04/14/22	04/14/22	
ND	50.0	1	04/14/22	04/14/22	
	112 %	50-200	04/14/22	04/14/22	
mg/kg	mg/kg	Analys	st: RAS		Batch: 2216074
6770	400	20	04/14/22	04/14/22	
	mg/kg ND Mg/kg ND mg/kg ND	Result Reporting Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 0.0250 MD 20.0250 mg/kg mg/kg MD 20.0 92.1 % mg/kg mg/kg mg/kg ND 50.0 112 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analys ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 MD 0.0250 1 95.0 % 70-130 70-130 mg/kg mg/kg Analys ng/kg mg/kg Analys 28.9 25.0 1 ND 50.0 1 112 % 50-200 mg/kg Mg/kg Analys	Reporting Result Limit Dilution Prepared mg/kg Manalyst: IY ND 0.0250 1 04/14/22 ND 0.0250 1 04/14/22 ND 0.0250 1 04/14/22 ND 0.0250 1 04/14/22 ND 0.0500 1 04/14/22 ND 0.0250 1 04/14/22 mg/kg mg/kg Analyst: IY ND 20.0 1 04/14/22 mg/kg mg/kg Analyst: IJ mg/kg mg/kg Analyst: JL 28.9 25.0 1 04/14/22 ND 50.0 1 04/14/22 ND 50.0 1 04/14/22 mg/kg mg/kg Analyst: JL	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: IY ND 0.0250 1 04/14/22 04/14/22 ND 0.0250 1 04/14/22 04/14/22 ND 0.0250 1 04/14/22 04/14/22 ND 0.0500 1 04/14/22 04/14/22 ND 0.0250 1 04/14/22 04/14/22 ND 0.0250 1 04/14/22 04/14/22 mg/kg mg/kg Analyst: IY ND 04/14/22 04/14/22 mg/kg mg/kg Analyst: IV 04/14/22 04/14/22 04/14/22 mg/kg mg/kg Analyst: JL 04/14/22 04/14/22 04/14/22 ND 50.0 1 04/14/22 04/14/22 04/14/22 mg/kg mg/kg Analyst: JL 04/14/22 04/14/22 04/14/22 ND 50.0 1 04/14/22



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW6 - 2'

		E204082-10				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
o,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		95.3 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.0 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	ND	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		120 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2216074
Chloride	ND	20.0	1	04/14/22	04/14/22	



Surrogate: 4-Bromochlorobenzene-PID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager:		0046-0001 atalie Gladden					4/15/2022 2:14:23PM
Volatile Organics by EPA 8021B Analyst: IY									
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2216072-BLK1)							Prepared: 04	4/14/22 Ar	nalyzed: 04/14/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.33		8.00		104	70-130			
LCS (2216072-BS1)							Prepared: 04	4/14/22 Ar	nalyzed: 04/14/22
Benzene	5.18	0.0250	5.00		104	70-130			
Ethylbenzene	4.86	0.0250	5.00		97.2	70-130			
Toluene	5.11	0.0250	5.00		102	70-130			
o-Xylene	5.07	0.0250	5.00		101	70-130			
p,m-Xylene	10.0	0.0500	10.0		100	70-130			
Total Xylenes	15.1	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.30		8.00		104	70-130			
LCS Dup (2216072-BSD1)							Prepared: 04	4/14/22 Ar	nalyzed: 04/14/22
Benzene	5.16	0.0250	5.00		103	70-130	0.359	20	
Ethylbenzene	4.84	0.0250	5.00		96.7	70-130	0.456	20	
Toluene	5.08	0.0250	5.00		102	70-130	0.531	20	
o-Xylene	5.04	0.0250	5.00		101	70-130	0.408	20	
p,m-Xylene	9.98	0.0500	10.0		99.8	70-130	0.537	20	
Total Xylenes	15.0	0.0250	15.0		100	70-130	0.493	20	

70-130



Tap RockProject Name:ENRON 9 STATE COM 1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden4/15/20222:14:23PM

Nonhalogenated	Organics	by EPA	8015D - GRO
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Analyst	Т
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Analyte Result	Reporting Limit			RPD	RPD Limit			
mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

Blank (2216072-BLK1)						Prepared: 0	4/14/22	Analyzed: 04/14/22
Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.97		8.00	87.2	70-130			
LCS (2216072-BS2)						Prepared: 0	4/14/22	Analyzed: 04/14/22
Gasoline Range Organics (C6-C10)	51.4	20.0	50.0	103	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.16		8.00	89.6	70-130			
LCS Dup (2216072-BSD2)						Prepared: 0	4/14/22	Analyzed: 04/15/22
Gasoline Range Organics (C6-C10)	48.2	20.0	50.0	96.3	70-130	6.51	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.09		8.00	88.6	70-130			



Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	ı			4	1/15/2022 2:14:23PM
	Nonha	logenated Or	ganics by	EPA 80151) - DRO	/ORO			Analyst: JL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD %	RPD Limit %	Notes
	ту ку	mg kg	mg kg	mg/kg	70	70	70	70	110105
Blank (2216073-BLK1)							Prepared: 0	4/14/22 An	alyzed: 04/15/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	62.5		50.0		125	50-200			
LCS (2216073-BS1)							Prepared: 0	4/14/22 An	alyzed: 04/15/22
Diesel Range Organics (C10-C28)	490	25.0	500		97.9	38-132			
Surrogate: n-Nonane	56.7		50.0		113	50-200			
Matrix Spike (2216073-MS1)				Source:	E204082-	01	Prepared: 0	4/14/22 An	alyzed: 04/15/22
Diesel Range Organics (C10-C28)	685	25.0	500	207	95.6	38-132			
Surrogate: n-Nonane	54.5		50.0		109	50-200			
Matrix Spike Dup (2216073-MSD1)				Source:	E204082-	01	Prepared: 0	4/14/22 An	alyzed: 04/15/22
Diesel Range Organics (C10-C28)	705	25.0	500	207	99.6	38-132	2.89	20	
Surrogate: n-Nonane	55.5		50.0		111	50-200			



Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 STA 0046-0001	ГЕ СОМ 1				Reported:
Artesia NM, 88210		Project Manager:	N	atalie Gladden	l				4/15/2022 2:14:23PM
		Anions l	by EPA	300.0/9056 <i>A</i>	\				Analyst: RAS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2216074-BLK1)							Prepared: 0	4/14/22 A	analyzed: 04/14/22
Chloride	ND	20.0							
LCS (2216074-BS1)							Prepared: 0	4/14/22 A	analyzed: 04/15/22
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2216074-MS1)				Source:	E204082-0	1	Prepared: 0	4/14/22 A	analyzed: 04/14/22
Chloride	2860	40.0	250	2680	75.6	80-120			M2
Matrix Spike Dup (2216074-MSD1)				Source:	E204082-0	1	Prepared: 0	4/14/22 A	analyzed: 04/14/22
Chloride	2930	40.0	250	2680	100	80-120	2.13	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

	Tap Rock	Project Name:	ENRON 9 STATE COM 1	
1	7 W. Compress Road	Project Number:	20046-0001	Reported:
1	Artesia NM, 88210	Project Manager:	Natalie Gladden	04/15/22 14:14

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

								<u> </u>						
Client: TAPROCK	Bill To	-					e Onl				TAT		EPA P	rogram
Project: ENRON9 STATE CO.41	Attention: ESS	7 -	Lab	WO#				lumber	1D	2D 3	D !	Standard	CWA	SDWA
Project Manager:	Address 2427 W County 1	40	Łã	104	OX			16-001	X		L_			
Address:	City, State, Zip40BASNM 88	240					Analys	is and Metho	<u>'</u>			_		RCRA
City, State, Zip	Phone: 575 396-6397							1 1	*					
Phone:	Email: NATALIE GLADO	en_	1 Si	3015				_	3				State	
Email:			<u>a</u>	by §	021	99	ខ្ន	8	W			NM CO	UT AZ	TX
Report due by:	<u> </u>	l	8	8	8	y 82	995	E B	0				L	
Time Sampled Date Sampled Matrix No. of Containers Sample ID		Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDann				Remarks	
4/17/22 5 1 SWZ	- SYRF	1							X					
// / Suz-		a							7					
	SURF	3												
sa3-		4												
Sw4-	SYRF	5												
Swy.		6							\prod					
	SURF	7							\prod					
SW.6	7-	8												
56-	Surr 2-	9							П				-	
Sw6.	۵ -	Ю												
Additional Instructions:														
I, (field sampler), attest to the validity and authenticity of this sample. I am awadate or time of collection is considered fraud and may be grounds for legal action.	are that tampering with or intentionally mislabelling	the sample k	cation		<u></u>			requiring thermal p						d or received
				Time								· · · · · · · · · · · · · · · · · · ·	·	
4/13/22/14:3	4 FRIVAUIL	Date / 4/13/	20	14	<u>:3</u>	<u>9</u>	Recei	ived on ice:		b Use N	Only			
1 + KDOUU 14/13/22/15		4/14/			15	_	<u>T1</u>		<u>T2</u>			<u>T3 · </u>		
Relinquished by: (Signature) Date Time	Received by: (Signature)	Date		Time	_		AVG '	Temp °C 4	,					
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other	-	Containe	г Туре	: g - 6	glass,	p - pc	oly/pla	stic, ag - ambe	er glas	s, v - VC)A			
Note: Samples are discarded 30 days after results are reported unless samples is applicable only to those samples received by the laboratory	other arrangements are made. Hazardous sam	ples will be	retur	ned to	clien	t or d	sposed	of at the client	ехреп	se. The	repor	t for the analy:	is of the a	oove



Printed: 4/14/2022 11:02:06AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	04/14/22 10	D:15	Work Order ID:	E204082
Phone:	(575) 390-6397	Date Logged In:	04/14/22 10	0:15	Logged In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:	04/14/22 17	7:00 (0 day TAT)		
	Custody (COC)					
	e sample ID match the COC?	1.1.000	Yes			
	e number of samples per sampling site location mat	ch the COC	Yes			
	amples dropped off by client or carrier?		Yes	Carrier: <u>U</u>	<u>JPS</u>	
	c COC complete, i.e., signatures, dates/times, reques	sted analyses?	No			
5. Were al	l samples received within holding time? Note: Analysis, such as pH which should be conducted ir i.e, 15 minute hold time, are not included in this disucssion		Yes		<u>Comme</u>	nts/Resolution
Sample T	urn Around Time (TAT)					
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		Sample times and proj	ect manager not
Sample C	<u>ooler</u>				provided on COC.	
7. Was a s	ample cooler received?		Yes			
8. If yes, v	was cooler received in good condition?		Yes			
9. Was the	e sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
11. If yes,	were custody/security seals intact?		NA			
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes			
		temperature. 4 v	<u>~</u>			
Sample C	ueous VOC samples present?		No			
	OC samples collected in VOA Vials?		NO NA			
	head space less than 6-8 mm (pea sized or less)?		NA NA			
			NA NA			
	trip blank (TB) included for VOC analyses?)				
	on-VOC samples collected in the correct containers' appropriate volume/weight or number of sample contain		Yes Yes			
		iers confecteur	108			
Field Lab	rield sample labels filled out with the minimum info	rmation:				
	imple ID?	mation.	Yes			
	ate/Time Collected?		No			
C	ollectors name?		No			
Sample P	<u>reservation</u>					
21. Does t	the COC or field labels indicate the samples were pr	eserved?	No			
	mple(s) correctly preserved?		NA			
24. Is lab	filteration required and/or requested for dissolved n	netals?	No			
Multipha	se Sample Matrix					
26. Does t	he sample have more than one phase, i.e., multipha	se?	No			
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA			
Subcontr	act Laboratory					
	mples required to get sent to a subcontract laborato	ry?	No			
	subcontract laboratory specified by the client and it	-		Subcontract Lab	o: na	
Client In	struction					
CHERTI	struction					

Date

Report to:

Natalie Gladden





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: Enron 9-1

Work Order: E204119

Job Number: 20046-0001

Received: 4/22/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 4/25/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 4/25/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: Enron 9-1 Workorder: E204119

Date Received: 4/22/2022 10:00:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/22/2022 10:00:00AM, under the Project Name: Enron 9-1.

The analytical test results summarized in this report with the Project Name: Enron 9-1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

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labadmin@envirotech-inc.com

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Office: 505-421-LABS(5227)

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Envirotech Web Address: www.envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan

Technical Representative Office: 505-421-LABS(5227)

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Sample Summary

_				
Γ	Tap Rock	Project Name:	Enron 9-1	Reported:
ı	7 W. Compress Road	Project Number:	20046-0001	Reported.
	Artesia NM, 88210	Project Manager:	Natalie Gladden	04/25/22 16:54

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SP1 - 14'	E204119-01A	Soil	04/20/22	04/22/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	Enron 9-1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/25/2022 4:54:02PM

SP1 - 14' E204119-01

	E204119-01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
ma/ka	ma/ka	Analys	•		Batch: 2217044
				04/22/22	Batch. 221/044
		1			
		1			
		1			
		1			
ND	0.0500	1	04/22/22	04/22/22	
ND	0.0250	1	04/22/22	04/22/22	
	103 %	70-130	04/22/22	04/22/22	
mg/kg	mg/kg	Analys	st: RKS		Batch: 2217044
ND	20.0	1	04/22/22	04/22/22	
	88.0 %	70-130	04/22/22	04/22/22	
mg/kg	mg/kg	Analys	st: JL		Batch: 2217049
ND	25.0	1	04/22/22	04/22/22	
ND	50.0	1	04/22/22	04/22/22	
110					
	96.0 %	50-200	04/22/22	04/22/22	
mg/kg	96.0 % mg/kg		04/22/22 st: RAS	04/22/22	Batch: 2217039
	mg/kg ND ND ND ND ND ND ND ND ND MD ND Mg/kg	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 ND 0.0250 MD 0.0250 MD 20.0250 MB/kg mg/kg MB/kg mg/kg MB/kg mg/kg ND 25.0	Reporting Result Limit Dilution mg/kg mg/kg Analys ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 Mg/kg mg/kg Analys ND 20.0 1 88.0 % 70-130 mg/kg mg/kg Analys mg/kg Mg/kg Analys ND 25.0 1	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 04/22/22 ND 0.0250 1 04/22/22 ND 0.0250 1 04/22/22 ND 0.0500 1 04/22/22 ND 0.0250 1 04/22/22 ND 0.0250 1 04/22/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 04/22/22 mg/kg mg/kg Analyst: JL mg/kg mg/kg Analyst: JL ND 25.0 1 04/22/22	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 04/22/22 04/22/22 ND 0.0250 1 04/22/22 04/22/22 ND 0.0250 1 04/22/22 04/22/22 ND 0.0500 1 04/22/22 04/22/22 ND 0.0250 1 04/22/22 04/22/22 ND 0.0250 1 04/22/22 04/22/22 mg/kg 70-130 04/22/22 04/22/22 mg/kg Mg/kg Analyst: RKS ND 20.0 1 04/22/22 04/22/22 88.0 % 70-130 04/22/22 04/22/22 mg/kg mg/kg Analyst: JL ND 25.0 1 04/22/22 04/22/22



		QC S	umm	ary Data	l				
Tap Rock 7 W. Compress Road Artesia NM, 88210		Project Name: Project Number: Project Manager:	2	inron 9-1 0046-0001 Vatalie Gladden				4	Reported: 4/25/2022 4:54:02PM
		Volatile O	rganics l	by EPA 8021	1B				Analyst: RKS
[Reporting	Spike	Source		Rec		RPD	
Analyte	Result	Limit	Level	Result	Rec	Limits	RPD	Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2217044-BLK1)							Prepared: 0	4/22/22 An	alyzed: 04/23/22
Benzene	ND	0.0250							-
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.37		8.00		105	70-130			
LCS (2217044-BS1)							Prepared: 0	4/22/22 An	alyzed: 04/23/22
Benzene	4.21	0.0250	5.00		84.2	70-130			
Ethylbenzene	4.46	0.0250	5.00		89.2	70-130			
Toluene	4.52	0.0250	5.00		90.4	70-130			
o-Xylene	4.69	0.0250	5.00		93.7	70-130			
p,m-Xylene	9.21	0.0500	10.0		92.1	70-130			
Total Xylenes	13.9	0.0250	15.0		92.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.39		8.00		105	70-130			
Matrix Spike (2217044-MS1)				Source: I	E 204118- 0	01	Prepared: 0	4/22/22 An	alyzed: 04/23/22
Benzene	4.62	0.0250	5.00	ND	92.4	54-133			
Ethylbenzene	4.87	0.0250	5.00	ND	97.4	61-133			
Toluene	4.96	0.0250	5.00	ND	99.1	61-130			
o-Xylene	5.12	0.0250	5.00	ND	102	63-131			
p,m-Xylene	10.0	0.0500	10.0	ND	100	63-131			
Total Xylenes	15.2	0.0250	15.0	ND	101	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.96		8.00		99.5	70-130			
Matrix Spike Dup (2217044-MSD1)				Source: I	E 204118- 0	01	Prepared: 0	4/22/22 An	alyzed: 04/23/22
Benzene	4.47	0.0250	5.00	ND	89.3	54-133	3.38	20	
Ethylbenzene	4.71	0.0250	5.00	ND	94.2	61-133	3.39	20	
Toluene	4.79	0.0250	5.00	ND	95.8	61-130	3.42	20	
o-Xylene	4.95	0.0250	5.00	ND	99.0	63-131	3.40	20	
p,m-Xylene	9.70	0.0500	10.0	ND	97.0	63-131	3.51	20	
Total Xylenes	14.7	0.0250	15.0	ND	97.7	63-131	3.47	20	
			0.00		00.0	50 120			



70-130

Surrogate: 4-Bromochlorobenzene-PID

7.92

Tap Rock	Project Name:	Enron 9-1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/25/2022 4:54:02PM

Artesia NM, 88210		Project Manage	r: Na	atalie Gladder	ı			2	4/25/2022 4:54:02PM
	Non	halogenated	Organics	by EPA 80	15D - Gl	RO			Analyst: RKS
Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	70	70	70	70	Notes
Blank (2217044-BLK1)							Prepared: 0	4/22/22 An	alyzed: 04/23/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.08		8.00		88.5	70-130			
LCS (2217044-BS2)							Prepared: 0	4/22/22 An	alyzed: 04/23/22
Gasoline Range Organics (C6-C10)	46.8	20.0	50.0		93.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.18		8.00		89.8	70-130			
Matrix Spike (2217044-MS2)				Source:	E204118-0	01	Prepared: 0	4/22/22 An	alyzed: 04/23/22
Gasoline Range Organics (C6-C10)	50.9	20.0	50.0	ND	102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.12		8.00		89.0	70-130			
Matrix Spike Dup (2217044-MSD2)				Source:	E204118-0	01	Prepared: 0	4/22/22 An	alyzed: 04/23/22
Gasoline Range Organics (C6-C10)	49.5	20.0	50.0	ND	98.9	70-130	2.90	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.01		8.00		87.7	70-130			



Tap Rock	Project Name:	Enron 9-1	Reported:
7 W. Compress Road	Project Number:	20046-0001	·
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/25/2022 4:54:02PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	1				4/25/2022 4:54:02PM
	Nonha	logenated Or	ganics by	EPA 8015I	O - DRO	/ORO			Analyst: JL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD %	RPD Limit %	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	70	70	70	70	Notes
Blank (2217049-BLK1)							Prepared: 0	4/22/22 A	nalyzed: 04/22/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.2		50.0		112	50-200			
LCS (2217049-BS1)							Prepared: 0	4/22/22 A	nalyzed: 04/22/22
Diesel Range Organics (C10-C28)	509	25.0	500		102	38-132			
urrogate: n-Nonane	58.8		50.0		118	50-200			
Matrix Spike (2217049-MS1)				Source:	E204118-2	21	Prepared: 0	4/22/22 A	nalyzed: 04/22/22
Diesel Range Organics (C10-C28)	519	25.0	500	ND	104	38-132			
Surrogate: n-Nonane	59.1		50.0		118	50-200			
Matrix Spike Dup (2217049-MSD1)				Source:	Source: E204118-21		Prepared: 0	4/22/22 A	nalyzed: 04/22/22
Diesel Range Organics (C10-C28)	521	25.0	500	ND	104	38-132	0.265	20	
Surrogate: n-Nonane	57.9		50.0		116	50-200			



Tap Rock 7 W. Compress Road Artesia NM, 88210	Project Name: Project Number: Project Manager:	2	nron 9-1 0046-0001 Jatalie Gladden				Reported: 4/25/2022 4:54:02PM				
Anions by EPA 300.0/9056A Analyst: RAS											
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %			
Blank (2217039-BLK1)							Prepared: ()4/22/22	Analyzed: 04/22/22		
Chloride	ND	20.0									
LCS (2217039-BS1)							Prepared: (04/22/22	Analyzed: 04/22/22		
Chloride	254	20.0	250		102	90-110					
Matrix Spike (2217039-MS1)				Source: I	E 204116- 0)1	Prepared: (04/22/22	Analyzed: 04/22/22		
Chloride	259	20.0	250	ND	104	80-120					
Matrix Spike Dup (2217039-MSD1)				Source: I	E 204116- 0)1	Prepared: (04/22/22	Analyzed: 04/22/22		
Chloride	297	20.0	250	ND	119	80-120	13.6	20			

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	Enron 9-1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	04/25/22 16:54

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Chain	of Cus	tody
Cildin	Oi Cu.	recay

roject In	formation	1					Chain c	of Custody	<u>,</u>												Page	of		
lient:	1001	PORK		-	1-1	p	Bill To			-	la	hlls	e Onl	v	-		-	TA	AT.		FPA P	rogram		
roject: V	lanager:	Ence	in 9	-1 dea	At	Attention: SSS Address:		Attention: 955			Lab F	wo#,		7	Job N	Juml 46-	per	1D	2D	3D		ndard	CWA	SDWA
ddress:						ty, State, Zip				-0.1			Analy	sis ar	d Meth	od '						RCRA		
lity, Stat	e, Zip				Ph	none:							-						15	= /1				
hone:					<u>Er</u>	mail: natale	, o energ	4	3015	3015									_	M CO	State UT AZ	TX		
imail: Report d	uo bur				2	stationing 110	c- com		by 8	by 8	3021	260	010	300.0		Z	×		1	IIVI CO	UT AZ	11/		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID				Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	ВТЕХ by 8021	VOC by 8260	Metals 6010	Chloride 300.0		ВСБОС	верос		Ī		Remarks			
	4/20	5011	1	201	- 14	i			_							V								
																1,5								
								(=7)																
								T in																
																						di.		
								-05.00											П					
								3/2-7																
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Addition	nal Instru	ctions:	1	1				1									1	1						
						re that tampering with or		ing the samp	le locat	ion,			Section 1997							ice the day to	a comment and a	led or receive		
March English Steel	e of collection ned by: (Sign	Experience and an arrangement	Dat	may be ground	for legal action	Regeived by: (Sigha		Date 4	12	Time	4:	00			l on ice	1		se Or						
Relinguist	ned by: (Sign	nature)	Dat	1/21/22	Time 150/0	Received by (Sign	Chita	Bate /	128	Time			T1			T2			. 1	гз				
Relinquis	led by: (Sign	nature)	Dat	100	Time	Received by: (Signa	ature)	Date		Time			AVG	Ten	np °C_	4								
Sample Ma	atrix: S - Soil.	Sd - Solid, Sg	- Sludge, A -	Aqueous, O - O	ther			Containe	er Typ	e: g - 1	glass,	p - p				ber gla	iss, v	- VOA						
Note: Sar	nples are di	scarded 30	days after r	Aqueous, O - O esults are rep received by t	orted unless	other arrangements are with this COC. The liab	e made. Hazardous	samples wi	ll be re	turnec	d to cl	ient o	r dispo	sed o	f at the o	lient ex	pense	The	report f	or the ana	lysis of the	above		

en or disposed of at the client expense. The report for the analysis of the above or on the report.

envirotech Inc.

Printed: 4/22/2022 11:45:51AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	04/22/22 1	0:00		Work Order ID:	E204119
Phone:	(575) 390-6397	Date Logged In:	04/22/22 0			Logged In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:		7:00 (0 day TAT)		Logged III By.	Carrini Cinistian
Eman.	mane & chergy santing no.com	Due Date.	0 1/22/22 1	7.00 (0 day 1111)			
Chain of	Custody (COC)						
1. Does th	e sample ID match the COC?		Yes				
	e number of samples per sampling site location mat	tch the COC	Yes				
	imples dropped off by client or carrier?		Yes	Carrier: F	FedEv		
	c COC complete, i.e., signatures, dates/times, reques	sted analyses?	No	Carrier. <u>1</u>	CULX		
	I samples received within holding time?		Yes				
3. Were dr	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion		100			Comments	s/Resolution
Sample T	urn Around Time (TAT)				 		
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		Time samp	led not provi	ded on COC.
Sample C	<u>ooler</u>						
7. Was a s	ample cooler received?		Yes				
8. If yes, v	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C,	: a 60±20C					
	Note: Thermal preservation is not required, if samples are minutes of sampling	e received w/i 15	Yes				
13. If no v	risible ice, record the temperature. Actual sample	temperature: 4°0	<u>C</u>				
Sample C	<u>ontainer</u>						
14. Are aq	queous VOC samples present?		No				
15. Are V	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	trip blank (TB) included for VOC analyses?		NA				
18. Are no	on-VOC samples collected in the correct containers'	?	Yes				
19. Is the a	ppropriate volume/weight or number of sample contain	ners collected?	Yes				
Field Lab	<u>el</u>						
20. Were f	field sample labels filled out with the minimum info	ormation:					
	imple ID?		Yes				
	ate/Time Collected?		No		•		
	ollectors name?		No				
	reservation		NT.				
	the COC or field labels indicate the samples were pr	reserved?	No				
	mple(s) correctly preserved? filteration required and/or requested for dissolved m	- oto1a9	NA N				
		ietais?	No				
	se Sample Matrix						
	he sample have more than one phase, i.e., multipha		No				
27. If yes,	does the COC specify which phase(s) is to be analy	yzed?	NA				
Subcontra	act Laboratory						
28. Are sa	mples required to get sent to a subcontract laborato	ry?	No				
29. Was a	subcontract laboratory specified by the client and it	f so who?	NA	Subcontract Lab	o: na		
Client In	struction						
<u>eneme in</u>	Not detain.						

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:

Natalie Gladden





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE COM 1

Work Order: E205155

Job Number: 20046-0001

Received: 5/31/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 6/1/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 6/1/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE COM 1

Workorder: E205155

Date Received: 5/31/2022 8:45:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 5/31/2022 8:45:00AM, under the Project Name: ENRON 9 STATE COM 1.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE COM 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Cell: 775-287-1762

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Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Donoutoda
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	06/01/22 17:03

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Comp 1 - 8'	E205155-01A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 2 - 8'	E205155-02A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 3 - 8'	E205155-03A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 4 - 8'	E205155-04A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 5 - 8'	E205155-05A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 6 - 4'	E205155-06A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 7 - 4'	E205155-07A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 8 - 6'	E205155-08A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 9 - 6'	E205155-09A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 10 - 6'	E205155-10A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 11 - 6'	E205155-11A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 12 - 6'	E205155-12A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 13 - 6'	E205155-13A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 14 - 6 feet	E205155-14A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 15 - 12'	E205155-15A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 16 - 6'	E205155-16A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 17 - 6'	E205155-17A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 18 - 6'	E205155-18A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/2022 5:03:05PM

Comp 1 - 8' E205155-01

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst: R	KS		Batch: 2223003
Benzene	ND	0.0250	1	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.5 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		98.8 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: R	KS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.5 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		98.8 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL	_		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	1	05/31/22	05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	1	05/31/22	05/31/22	
Surrogate: n-Nonane		112 %	50-200		05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: R.	AS		Batch: 2223007
Chloride	464	20.0	1	1	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 2 - 8' E205155-02

		E203133-02					
alyte	Result	Reporting Limit		ution	Prepared	Analyzed	Notes
alyte	Result	Limit	Dil	ution	Prepared	Anaiyzed	Notes
atile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	: RKS		Batch: 2223003
zene	ND	0.0250		1	05/31/22	05/31/22	
Ibenzene	ND	0.0250		1	05/31/22	05/31/22	
ene	ND	0.0250		1	05/31/22	05/31/22	
ylene	ND	0.0250		1	05/31/22	05/31/22	
Xylene	ND	0.0500		1	05/31/22	05/31/22	
l Xylenes	ND	0.0250		1	05/31/22	05/31/22	
ogate: Bromofluorobenzene		98.4 %	70-130		05/31/22	05/31/22	
ogate: 1,2-Dichloroethane-d4		101 %	70-130		05/31/22	05/31/22	
ogate: Toluene-d8		98.6 %	70-130		05/31/22	05/31/22	
shalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: RKS		Batch: 2223003
oline Range Organics (C6-C10)	ND	20.0		1	05/31/22	05/31/22	
ogate: Bromofluorobenzene		98.4 %	70-130		05/31/22	05/31/22	
ogate: 1,2-Dichloroethane-d4		101 %	70-130		05/31/22	05/31/22	
ogate: Toluene-d8		98.6 %	70-130		05/31/22	05/31/22	
halogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: JL		Batch: 2223005
tel Range Organics (C10-C28)	ND	25.0	•	1	05/31/22	05/31/22	
Range Organics (C28-C36)	ND	50.0		1	05/31/22	05/31/22	
ogate: n-Nonane		109 %	50-200		05/31/22	05/31/22	
ons by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: RAS		Batch: 2223007
oride	215	200		10	05/31/22	06/01/22	
*						06/01/22	Вас

Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 3 - 8' E205155-03

Analyte	Result	Reporting Limit	Dilutio	n Prepared	Analyzed	Notes
				1	Anaryzed	
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	An	alyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.5 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.5 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	05/31/22	
Surrogate: n-Nonane		112 %	50-200	05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: RAS		Batch: 2223007
Chloride	ND	400	20	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 4 - 8' E205155-04

Analyte	Result	Reporting Limit	Dilutio	on Prepared	Analyzed	Notes
				1	Allalyzed	
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.2 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.2 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ai	nalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	05/31/22	
Surrogate: n-Nonane		118 %	50-200	05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: RAS		Batch: 2223007
Chloride	429	200	10	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 5 - 8' E205155-05

		Reporting				
Analyte	Result	Limit	Diluti	on Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.0 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		94.4 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		100 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.0 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		94.4 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		100 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	67.9	25.0	1	05/31/22	05/31/22	
Oil Range Organics (C28-C36)	77.2	50.0	1	05/31/22	05/31/22	
Surrogate: n-Nonane		125 %	50-200	05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: RAS		Batch: 2223007
Chloride	429	200	10	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 6 - 4' E205155-06

		E203133-00				
Anglista	Result	Reporting Limit	Diluti	Duomou- 1	A malvino J	Notes
Analyte	Resuit	Limit	Diluti	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	analyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.9 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		99.6 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		99.8 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	analyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.9 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		99.6 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		99.8 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	05/31/22	
Surrogate: n-Nonane		118 %	50-200	05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: RAS		Batch: 2223007
			_			



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 7 - 4' E205155-07

		1203133-07					
Analyte	Result	Reporting Limit	Dilut	tion Duo	pared	Analyzed	Notes
Analyte	Result	Limit	Dilut	uon Pre	pared	Anaiyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: RKS			Batch: 2223003
Benzene	ND	0.0250	1	05/3	31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/3	31/22	05/31/22	
Toluene	ND	0.0250	1	05/3	31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/3	31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/3	31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/.	31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.1 %	70-130	05/.	31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/.	31/22	05/31/22	
Surrogate: Toluene-d8		99.5 %	70-130	05/.	31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: RKS			Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/.	31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.1 %	70-130	05/.	31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/.	31/22	05/31/22	
Surrogate: Toluene-d8		99.5 %	70-130	05/.	31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: JL			Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/3	31/22	05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/3	31/22	05/31/22	
Surrogate: n-Nonane		121 %	50-200	05/.	31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: RAS			Batch: 2223007
Chloride	457	200	10	05/.	31/22	06/01/22	

Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 8 - 6' E205155-08

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst: l	RKS		Batch: 2223003
Benzene	ND	0.0250	1	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.2 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		97.7 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		99.1 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: l	RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.2 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		97.7 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		99.1 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: J	JL		Batch: 2223005
Diesel Range Organics (C10-C28)	30.4	25.0	1	1	05/31/22	05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	1	05/31/22	05/31/22	
Surrogate: n-Nonane		124 %	50-200		05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: l	RAS		Batch: 2223007
Chloride	131	20.0	1	1	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 9 - 6' E205155-09

		Reporting					
Analyte	Result	Limit	Dilut	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	1	Analyst: RI	KS		Batch: 2223003
Benzene	ND	0.0250	1	I	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	l	05/31/22	05/31/22	
Toluene	ND	0.0250	1	l	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	l	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	l	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	[05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		93.1 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		98.1 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	I	Analyst: RI	KS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	l	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		93.1 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		98.1 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	1	Analyst: JL			Batch: 2223005
Diesel Range Organics (C10-C28)	68.4	25.0	1	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1	1	05/31/22	06/01/22	
Surrogate: n-Nonane		122 %	50-200		05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	1	Analyst: R	AS		Batch: 2223007
Chloride	146	20.0	1	1	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 10 - 6' E205155-10

		Reporting				
Analyte	Result	Limit	Diluti	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	analyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.5 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		98.4 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	analyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.5 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		98.4 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	ınalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	101	25.0	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	97.7	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		119 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	analyst: RAS		Batch: 2223007
Chloride	324	200	10	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 11 - 6' E205155-11

		E200100 11				
Analyte	Result	Reporting Limit	Diluti	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	analyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.7 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		100 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	analyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.7 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		100 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	analyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	06/01/22	_
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		120 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	analyst: RAS		Batch: 2223007
Chloride	353	100	5	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 12 - 6' E205155-12

		2200100 12				
Analyte	Result	Reporting Limit	Diluti	on Prepared	Analyzed	Notes
				1	7 mary zeu	
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1	05/31/22	06/01/22	
Toluene	ND	0.0250	1	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1	05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		93.2 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		107 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.4 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		93.2 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		107 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.4 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	06/01/22	_
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		125 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: RAS		Batch: 2223007
Chloride	328	100	5	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 13 - 6' E205155-13

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Aı	nalyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1	05/31/22	06/01/22	
Toluene	ND	0.0250	1	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1	05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.8 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.7 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.8 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.7 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		122 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: RAS		Batch: 2223007
Chloride	376	200	10	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 14 - 6 feet

E205155-14

		Reporting					
Analyte	Result	Limit	Dilu	ition	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
Benzene	ND	0.0250	1	l	05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1	l	05/31/22	06/01/22	
Toluene	ND	0.0250	1	l	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1	l	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1	l	05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1	l	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.3 %	70-130		05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		106 %	70-130		05/31/22	06/01/22	
Surrogate: Toluene-d8		96.0 %	70-130		05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	-	Analyst:	RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	l	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.3 %	70-130		05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		106 %	70-130		05/31/22	06/01/22	
Surrogate: Toluene-d8		96.0 %	70-130		05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1	l	05/31/22	06/01/22	
Surrogate: n-Nonane		137 %	50-200		05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	RAS		Batch: 2223007



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 15 - 12'

E205155-15

		Reporting					
Analyte	Result	Limit	Dilu	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
Benzene	ND	0.0250	1		05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1		05/31/22	06/01/22	
Toluene	ND	0.0250	1	l	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1	l	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1	l	05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1		05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.7 %	70-130		05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		104 %	70-130		05/31/22	06/01/22	
Surrogate: Toluene-d8		98.6 %	70-130		05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1		05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.7 %	70-130		05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		104 %	70-130		05/31/22	06/01/22	
Surrogate: Toluene-d8		98.6 %	70-130		05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1		05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1		05/31/22	06/01/22	
Surrogate: n-Nonane		123 %	50-200		05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	RAS		Batch: 2223007



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 16 - 6' E205155-16

Analyte	Result	Reporting Limit	Dilutio	on Prepared	Analyzed	Notes
Analyte	Result	Limit	Dilutio	on rrepared	Analyzed	inotes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1	05/31/22	06/01/22	
Toluene	ND	0.0250	1	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1	05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.4 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		107 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.0 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.4 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		107 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.0 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ai	nalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		132 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ai	nalyst: RAS		Batch: 2223007
Chloride	400	400	20	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 17 - 6' E205155-17

D. I			<i>.</i> ·	D 1		N
Result	Limit	Dilut	tion	Prepared	Analyzed	Notes
mg/kg	mg/kg	A	Analyst: RK	S		Batch: 2223003
ND	0.0250	1		05/31/22	06/01/22	
ND	0.0250	1		05/31/22	06/01/22	
ND	0.0250	1		05/31/22	06/01/22	
ND	0.0250	1		05/31/22	06/01/22	
ND	0.0500	1		05/31/22	06/01/22	
ND	0.0250	1		05/31/22	06/01/22	
	93.6 %	70-130		05/31/22	06/01/22	
	102 %	70-130		05/31/22	06/01/22	
	97.4 %	70-130		05/31/22	06/01/22	
mg/kg	mg/kg	A	Analyst: RK	S		Batch: 2223003
ND	20.0	1		05/31/22	06/01/22	
	93.6 %	70-130		05/31/22	06/01/22	
	102 %	70-130		05/31/22	06/01/22	
	97.4 %	70-130		05/31/22	06/01/22	
mg/kg	mg/kg	A	Analyst: JL			Batch: 2223005
28.7	25.0	1		05/31/22	06/01/22	
ND	50.0	1		05/31/22	06/01/22	
	110 %	50-200		05/31/22	06/01/22	
mg/kg	mg/kg	A	Analyst: RA	S		Batch: 2223007
425	400	20)	05/31/22	06/01/22	
	ND Mg/kg ND mg/kg 28.7 ND	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 ND 0.0250 93.6 % 102 % 97.4 % 97.4 % mg/kg mg/kg ND 20.0 93.6 % 102 % 97.4 % 97.4 % mg/kg mg/kg 28.7 25.0 ND 50.0 110 % mg/kg	mg/kg mg/kg ng/kg ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 102 % 70-130 97.4 % 70-130 mg/kg mg/kg ND 20.0 1 93.6 % 70-130 102 % 70-130 97.4 % 70-130 mg/kg mg/kg A 70-130 mg/kg mg/kg 102 % 70-130 102 % 70-130 97.4 % 70-130 102 % 70-130 102 % 70-130 102 % 70-130 102 % 70-130 102 % 70-130 102 % 70-130 103 % 70-130 104 % 70-130 105 % 70-130	Result Limit Dilution mg/kg mg/kg Analyst: RK ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 93.6 % 70-130 102 % 70-130 mg/kg mg/kg Analyst: RK ND 20.0 1 93.6 % 70-130 1 93.6 % 70-130 1 mg/kg mg/kg Analyst: RK ND 20.0 1 97.4 % 70-130 1 mg/kg mg/kg Analyst: JL 28.7 25.0 1 ND 50.0 1 110 % 50-200 mg/kg Analyst: RK	Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 05/31/22 ND 0.0250 1 05/31/22 ND 0.0250 1 05/31/22 ND 0.0250 1 05/31/22 ND 0.0500 1 05/31/22 ND 0.0250 1 05/31/22 ND 0.0250 1 05/31/22 102 % 70-130 05/31/22 97.4 % 70-130 05/31/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 05/31/22 93.6 % 70-130 05/31/22 97.4 % 70-130 05/31/22 97.4 % 70-130 05/31/22 97.4 % 70-130 05/31/22 mg/kg mg/kg Analyst: JL 28.7 25.0 1 05/31/22 ND 50.0 1 05/31/22	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 05/31/22 06/01/22 ND 0.0500 1 05/31/22 06/01/22 ND 0.0250 1 05/31/22 06/01/22 ND 0.0250 1 05/31/22 06/01/22 102 % 70-130 05/31/22 06/01/22 97.4 % 70-130 05/31/22 06/01/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 05/31/22 06/01/22 102 % 70-130 05/31/22 06/01/22 97.4 % 70-130 05/31/22 06/01/22 mg/kg mg/kg Analyst: JL 28.7 25.0 1



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 18 - 6' E205155-18

	_	Reporting	;			
Analyte	Result	Limit	Diluti	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1	05/31/22	06/01/22	
Toluene	ND	0.0250	1	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1	05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		93.9 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		108 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		98.7 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		93.9 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		108 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		98.7 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		103 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	analyst: RAS		Batch: 2223007
Chloride	294	200	10	05/31/22	06/01/22	

Tap RockProject Name:ENRON 9 STATE COM 1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden6/1/2022 5:03:05PM

Result	Artesia NM, 88210		Project Number		atalie Gladden				6/	1/2022 5:03:05PM
Result Limit Level Result Result Rec Limits RPD Limit Limit Rec Limits RPD Limit Rec Rec		V	olatile Organ	ic Compo	unds by EP	A 82601	В		1	Analyst: RKS
Blank (223003-BLK1) Prepared: 05/31/22 Analyzed: 06/01/22	Analyte	Result		•		Rec		RPD		
Benzene		mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Property	Blank (2223003-BLK1)							Prepared: 0:	5/31/22 Anal	yzed: 06/01/22
ND	Benzene	ND	0.0250							
ND 0.0250 ND 0.0250 ND 0.0500	Ethylbenzene		0.0250							
ND 0.0550 ND 0.0250 ND ND 0.0250 ND ND ND ND ND ND ND N	Toluene		0.0250							
ND	o-Xylene		0.0250							
Surrogate: Bromofluorobenzene 0.481 0.500 96.1 70-130	p,m-Xylene		0.0500							
Surrogate: 1,2-Dichloroethane-d4	Total Xylenes	ND	0.0250							
Compare Tolunne-d8	Surrogate: Bromofluorobenzene	0.481		0.500		96.1	70-130			
Prepared: 05/31/22 Analyzed: 06/01/22	Surrogate: 1,2-Dichloroethane-d4	0.527		0.500		105	70-130			
Benzene 2.47 0.0250 2.50 98.9 70-130 Eithylbenzene 2.53 0.0250 2.50 101 70-130 Tolluene 2.46 0.0250 2.50 100 70-130 O-Xylene 2.50 0.0250 2.50 100 70-130 D-Xylene 2.50 0.0250 2.50 100 70-130 D-Xylene 4.93 0.0500 5.00 98.7 70-130 D-Xylene 4.93 0.0500 5.00 99.2 70-130 Surrogate: Bromofluorobenzene 0.505 0.300 101 70-130 Surrogate: I,2-Dichloroethane-d4 0.499 0.500 99.7 70-130 Surrogate: Toluene-d8 0.515 0.500 103 70-130 D-Xylene 2.53 0.0250 2.50 103 70-130 D-Xylene 2.53 0.0250 2.50 103 70-130 Benzene 2.53 0.0250 2.50 103 70-130 1.63 27 Toluene 2.51 0.0250 2.50 103 70-130 1.63 27 Toluene 2.51 0.0250 2.50 103 70-130 1.93 2.4 O-Xylene 2.57 0.0250 2.50 103 70-130 2.60 27 D-Xylene 5.04 0.0500 5.00 101 70-130 2.09 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.09 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Total Xylenes 7.61 0.0250 7.50 101 70-130	Surrogate: Toluene-d8	0.498		0.500		99.6	70-130			
Ethylbenzene 2.53 0.0250 2.50 101 70-130 70	LCS (2223003-BS1)							Prepared: 0	5/31/22 Anal	yzed: 06/01/22
Totuene 2.46 0.0250 2.50 98.6 70-130 0-Xylene 2.50 0.0250 2.50 100 70-130 0-Xylene 2.50 0.0250 2.50 100 70-130 0-Xylene 2.50 0.0250 2.50 100 70-130 0-Xylene 4.93 0.0500 5.00 98.7 70-130 0-Xylene 7.44 0.0250 7.50 99.2 70-130 0-Xylene 8.50 0.505 0.500 99.7 70-130 0-Xylene 7.44 0.0250 7.50 99.2 70-130 0-Xylene 8.50 0.505 0.500 101 70-130 0-Xylene 8.50 0.505 0.500 101 70-130 0-Xylene 7.50 0.505 0.500 103 70-130 0-Xylene 7.50 0.505 0.500 103 70-130 0-Xylene 7.50 0.505 0.500 103 70-130 0-Xylene 7.50 0.0250 0.500 101 70-130 0.508 0.50 0.500 101 70-130 0.508 0.500 0-Xylene 0.501 0.0250 0.500 100 70-130 1.63 0.70 0.500 0.501	Benzene	2.47	0.0250	2.50		98.9	70-130			
2.50 0.0250 2.50 100 70-130	Ethylbenzene	2.53	0.0250	2.50		101	70-130			
Description	Toluene	2.46	0.0250	2.50		98.6	70-130			
Total Xylenes 7.44 0.0250 7.50 99.2 70-130	o-Xylene	2.50	0.0250	2.50		100	70-130			
Surrogate: Bromofluorobenzene 0.505 0.500 101 70-130	p,m-Xylene	4.93	0.0500	5.00		98.7	70-130			
Surrogate: 1,2-Dichloroethane-d4 0.499 0.500 99.7 70-130 Surrogate: Toluene-d8 0.515 0.500 103 70-130 LCS Dup (2223003-BSD1) Benzene 2.53 0.0250 2.50 101 70-130 2.08 23 Ethylbenzene 2.57 0.0250 2.50 103 70-130 1.63 27 Toluene 2.51 0.0250 2.50 100 70-130 1.93 24 o-Xylene 2.57 0.0250 2.50 103 70-130 2.60 27 p,m-Xylene 5.04 0.0500 5.00 101 70-130 2.09 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Surrogate: Bromofluorobenzene 0.502 0.500 100 70-130 1.93 2.26 27	Total Xylenes	7.44	0.0250	7.50		99.2	70-130			
CCS Dup (2223003-BSD1) Prepared: 05/31/22 Analyzed: 06/01/22	Surrogate: Bromofluorobenzene	0.505		0.500		101	70-130			
Prepared: 05/31/22 Analyzed: 06/01/22	Surrogate: 1,2-Dichloroethane-d4	0.499		0.500		99.7	70-130			
Benzene 2.53 0.0250 2.50 101 70-130 2.08 23 Ethylbenzene 2.57 0.0250 2.50 103 70-130 1.63 27 Toluene 2.51 0.0250 2.50 100 70-130 1.93 24 o-Xylene 2.57 0.0250 2.50 103 70-130 2.60 27 p,m-Xylene 5.04 0.0500 5.00 101 70-130 2.09 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Surrogate: Bromofluorobenzene 0.502 0.500 100 70-130	Surrogate: Toluene-d8	0.515		0.500		103	70-130			
Ethylbenzene 2.57 0.0250 2.50 103 70-130 1.63 27 Toluene 2.51 0.0250 2.50 100 70-130 1.93 24 o-Xylene 2.57 0.0250 2.50 103 70-130 2.60 27 p,m-Xylene 5.04 0.0500 5.00 101 70-130 2.09 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Surrogate: Bromofluorobenzene 0.502 0.500 100 70-130 70-130 70-130	LCS Dup (2223003-BSD1)							Prepared: 0	5/31/22 Anal	yzed: 06/01/22
Ethylbenzene 2.57 0.0250 2.50 103 70-130 1.63 27 Toluene 2.51 0.0250 2.50 100 70-130 1.93 24 o-Xylene 2.57 0.0250 2.50 103 70-130 2.60 27 p,m-Xylene 5.04 0.0500 5.00 101 70-130 2.09 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Surrogate: Bromofluorobenzene 0.502 0.500 100 70-130	Benzene	2.53	0.0250	2.50		101	70-130	2.08	23	
Toluene 2.51 0.0250 2.50 100 70-130 1.93 24 o-Xylene 2.57 0.0250 2.50 103 70-130 2.60 27 p,m-Xylene 5.04 0.0500 5.00 101 70-130 2.09 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Surrogate: Bromofluorobenzene 0.502 0.500 100 70-130 70-130						103	70-130			
o-Xylene 2.57 0.0250 2.50 103 70-130 2.60 27 p,m-Xylene 5.04 0.0500 5.00 101 70-130 2.09 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Surrogate: Bromofluorobenzene 0.502 0.500 100 70-130	•	2.51		2.50		100	70-130	1.93	24	
p,m-Xylene 5.04 0.0500 5.00 101 70-130 2.09 27 Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Surrogate: Bromofluorobenzene 0.502 0.500 100 70-130		2.57		2.50		103	70-130	2.60	27	
Total Xylenes 7.61 0.0250 7.50 101 70-130 2.26 27 Surrogate: Bromofluorobenzene 0.502 0.500 100 70-130 - - - 70-130 - </td <td>•</td> <td>5.04</td> <td></td> <td>5.00</td> <td></td> <td>101</td> <td>70-130</td> <td>2.09</td> <td>27</td> <td></td>	•	5.04		5.00		101	70-130	2.09	27	
••••		7.61	0.0250	7.50		101	70-130	2.26	27	
Surrocate: 1.2-Dichloroethane-d4 0.495 0.500 99.0 70-130	Surrogate: Bromofluorobenzene	0.502		0.500		100	70-130			
	Surrogate: 1,2-Dichloroethane-d4	0.495		0.500		99.0	70-130			

0.500

103

70-130

Surrogate: Toluene-d8

0.517

Tap RockProject Name:ENRON 9 STATE COM 1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Nonhalogenated	Organics by	EPA	.8015D -	GRO

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

Blank (2223003-BLK1)						Prepared: 0:	5/31/22 Ana	lyzed: 06/01/22
Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: Bromofluorobenzene	0.481		0.500	96.1	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.527		0.500	105	70-130			
Surrogate: Toluene-d8	0.498		0.500	99.6	70-130			
LCS (2223003-BS2)						Prepared: 0	5/31/22 Ana	lyzed: 06/01/22
Gasoline Range Organics (C6-C10)	57.3	20.0	50.0	115	70-130			
Surrogate: Bromofluorobenzene	0.501		0.500	100	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.503		0.500	101	70-130			
Surrogate: Toluene-d8	0.522		0.500	104	70-130			
LCS Dup (2223003-BSD2)						Prepared: 0	5/31/22 Ana	lyzed: 06/01/22
Gasoline Range Organics (C6-C10)	55.5	20.0	50.0	111	70-130	3.16	20	
Surrogate: Bromofluorobenzene	0.498		0.500	99.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.488		0.500	97.5	70-130			
Surrogate: Toluene-d8	0.517		0.500	103	70-130			



Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/1/2022 5:03:05PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	1				6/1/2022 5:03:05PM
	Nonha	logenated Or	ganics by l	EPA 8015I) - DRO	/ORO			Analyst: JL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
	mg/kg	mg/kg	mg/kg	IIIg/kg	70	70	70	70	Notes
Blank (2223005-BLK1)							Prepared: 0	5/31/22 Ar	nalyzed: 05/31/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	46.4		50.0		92.8	50-200			
LCS (2223005-BS1)							Prepared: 0	5/31/22 Ar	nalyzed: 05/31/22
Diesel Range Organics (C10-C28)	517	25.0	500		103	38-132			
Surrogate: n-Nonane	49.6		50.0		99.2	50-200			
Matrix Spike (2223005-MS1)				Source:	E205155-	03	Prepared: 0	5/31/22 Ar	nalyzed: 05/31/22
Diesel Range Organics (C10-C28)	538	25.0	500	ND	108	38-132			
Surrogate: n-Nonane	49.5		50.0		99.0	50-200			
Matrix Spike Dup (2223005-MSD1)				Source:	E205155-	03	Prepared: 0	5/31/22 Ar	nalyzed: 06/01/22
Diesel Range Organics (C10-C28)	558	25.0	500	ND	112	38-132	3.64	20	
Surrogate: n-Nonane	50.6		50.0		101	50-200			



Tap Rock 7 W. Compress Road Artesia NM, 88210		Project Name: Project Number: Project Manager:	2	NRON 9 STA 0046-0001 Jatalie Gladder					Reported: 6/1/2022 5:03:05PM
		Anions	by EPA	300.0/9056	4				Analyst: RAS
Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD %	RPD Limit	Notes
Blank (2223007-BLK1)	ND	20.0					Prepared: 0	5/31/22 A	analyzed: 06/01/22
Chloride LCS (2223007-BS1)	ND	20.0					Prepared: 0	5/31/22 A	analyzed: 06/01/22
Chloride Matrix Spike (2223007-MS1)	243	20.0	250	Source:	97.4 E205155- 0	90-110)1	Prepared: 0	5/31/22 A	nalyzed: 06/01/22
Chloride	694	20.0	250	464	91.8	80-120			
Matrix Spike Dup (2223007-MSD1)				Source:	E205155-0)1	Prepared: 0	5/31/22 A	nalyzed: 06/01/22
Chloride	721	20.0	250	464	103	80-120	3.89	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	06/01/22 17:03

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

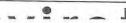


Client:	Tuprack		C 10 1		Bill To				La	ab U	se Or	nly				TA	AT.	EPA P	rogram
	ENTON 9 Nanager:	State	Com		Attention: ESS		Lab	WO#	<i>t</i>	- 20	Job	Num	ber	1D	2D	3D	Standard	CWA	SDWA
ddress:					Address: 2427 Wanty Ro	od	Ea	205	155	5	20	040	1-0001		X				
ity, Stat					City, State, Zip Hobbs, NM, 882	840					Analy	ysis a	nd Metho	d					RCRA
hone:	.e, zip				Phone: 575-390-4397			-						1		V = 1	_		
mail:					Email: Natalie Gladden		115	115						1				State	-
leport d	ora lavo						y 80	y 80	17	0		0.0		~		1 1	NM CO	UT AZ	TX
1							30 b	30 b	80.	826	5010	30		S	×		X		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		верос	BGDOC		1	Remarks	
	5/25/2	S	1	Comp 1	-8-									X					
				Comp 2	-8	2								Ī					
				Comp 2 Comp 3 Comp 4	- 8	3								\parallel	П				
				Comp 4	-8	4													
			4	1 1000 5	- 4	5													
				Comp le Comp 7-	4	le								1					
				Comp 7-	4-	7													
	N			Comp 8-1		8								1					
	P			Compa-		9													
		J	1	Comp 10	-19	10								1					
Addition	al Instruct	tions:			V	1 *								1			-		
I, (field samp	oler), attest to	the validity	and authent	ticity of this sample.	I am aware that tampering with or intentionally misegal action.	slabelling the sample	location	Th.		1	Sample	es requi	ring thermal p	reserva	tion mu	st be rece	eived on ice the day t °C on subsequent da	hey are sample	ed or received
				Time	Referred by: (Signature)	Date	-97	Time	.4	5			on ice:	L		se Onl		ys.	
Relifiquish	Morka ed by: (Figna	Ma	M S	7-75 Time	1450 Received by (Signature)	Date 5/31/2	17	Time	45	_	T1	riveu	on ice:	TO	// N		Т3		
Relinquish	ed by: (Signa	ture)	Date	Time	Received by: (Signature)	Date	~	Time	10		7	Tor	np °C_ 4	12			13		- 0
Sample Mat	rix: S - Soil, Sd	- Solid, Sg -	Sludge, A - A	Aqueous, O - Other _	I	Containor	Typo	. a .	dare							1/0:			
Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will				Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA															
samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is						ratory is limited to	the a	moun	t paid	for or	the r	eport	. at the cile	пт ехр	ense.	ine re	port for the ana	lysis of the a	above

		1			C	Chain of Custod	Y										Page 2	_ of <u></u>
ient: 'i	aptock	CLL	\		Bill To				La	b Us	e On	ly			TA	\T	FPA P	rogram
oject:	Enron 9 Manager:	State 1	gen 1		Attention: 655		Lab	WO#			Job 1	Number 046-000	1D	2D	3D	Standard	CWA	SDWA
Idress:					Address: 2927 W Caunty A	load	E	205	15	5	20	046-000		X	1, 11			
y, Stat					Phone: 575- 300-10107	5240		_			Analy	sis and Metho	d				1	RCRA
one:					Attention: 655 Address: 2427 W Caynty & City, State, Zip Hobbs, NM, 88 Phone: 575-390-6397 Email: Natural 6 ladden		N.	10									-	
ail:	1				Email: Word of the Page of		801	801	3			0				NMI CO	State UT AZ	TVI
	ue by:						O by	O by	8023	3260	010	300	Σ	×		8	UT AZ	TX
ime mpled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC	верос			Remarks	
	5/25/22	5	1	Comp 13-6 Comp 13- Comp 14- Comp 15- Comp 16- Comp 17- Comp 18		11							X					
				Comp 12-	le -	12							1					
				Comp 13-	6	13												
				Comp 14-	- lo feet	14												
				Comp 15.	- [2"	15												
		4		Complu-	le	10		Ξ		- 1								
				Comp 17-	lo de la companya de	17												
	+			Comp 18	- le	18												
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	al Instruct							1										
or time	of collection is d by; (\$ignat	s considered	fraud and m	ay be grounds for leg		islabelling the sample	location	your.	1		Samples packed i	requiring thermal p in ice at an avg temp	reservat above (tion mus 0 but les	t be rece s than 6	eived on ice the day t °C on subsequent da	hey are sample ys.	ed or received
del.	d by: (Signal		Date	Time	Received by: (Signature)	5.37	22	Time	4	50	Recei	ived on ice:		b Us	e Onl	У		
ligu	d by: (Signat	1/ans	7 5'6	17. 2) Time	Received by/(Signature)	- 5/31/	22	8:	45	-	T1		<u>T2</u>			<u>T3</u>		
U					Received by: (Signature)	Date		Time			AVG	Temp°c 4	1					
e Matri	x: S - Soil, Sd	- Solid, Sg - S	Sludge, A - Ac	queous, O - Other	nless other arrangements are made. Haza	Containe	Type	:g-g	lass. r	2 200	hu/pla	ctic ac amba	r olas	S V -	VOA			

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Printed: 6/1/2022 4:20:38PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	05/31/22 08	3:45		Work Order ID:	E205155
Phone:	(575) 390-6397	Date Logged In:	05/31/22 08	3:54		Logged In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:	06/01/22 17	7:00 (1 day TAT)			
Chain of	Custody (COC)						
1. Does th	ne sample ID match the COC?		Yes				
	ne number of samples per sampling site location mat	ch the COC	Yes				
3. Were sa	amples dropped off by client or carrier?		Yes	Carrier: C	Courier		
4. Was the	e COC complete, i.e., signatures, dates/times, reques	ted analyses?	No	_			
5. Were al	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssic		Yes			Comment	s/Resolution
Sample T	urn Around Time (TAT)	,,,,,		I		<u></u>	<u> </u>
	COC indicate standard TAT, or Expedited TAT?		Yes		Time samp	led not provi	ded on COC.
Sample C	•				Ī	_	
	cample cooler received?		Yes				
	was cooler received in good condition?		Yes				
•	e sample(s) received intact, i.e., not broken?		Yes				
	custody/security seals present?						
	were custody/security seals intact?		No				
•	• •		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling initials icon record the temperature. Actual sample	e received w/i 15	Yes				
	visible ice, record the temperature. Actual sample	temperature. 4	<u>c</u>				
Sample C			NI.				
	queous VOC samples present?		No NA				
	OC samples collected in VOA Vials?		NA NA				
	head space less than 6-8 mm (pea sized or less)?						
	trip blank (TB) included for VOC analyses?	•	NA				
	on-VOC samples collected in the correct containers		Yes				
	appropriate volume/weight or number of sample contain	iers collected?	Yes				
Field Lab							
	field sample labels filled out with the minimum info ample ID?	illiation.	Yes				
	ate/Time Collected?		No	l			
	ollectors name?		No				
Sample P	<u>reservation</u>						
21. Does	the COC or field labels indicate the samples were pr	eserved?	No				
22. Are sa	imple(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved m	etals?	No				
Multipha	se Sample Matrix						
	the sample have more than one phase, i.e., multiphase	se?	No				
	does the COC specify which phase(s) is to be analy		NA				
	act Laboratory						
	act <u>Laboratory</u> Imples required to get sent to a subcontract laborator	m19	No				
	subcontract laboratory specified by the client and if	•		Subcontract Lab			
		so who:	INZA Ç	Subcontract Lab); па		
Client In	<u>struction</u>						

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:

Natalie Gladden



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE COM 1

Work Order: E206030

Job Number: 20046-0001

Received: 6/4/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 6/7/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 6/7/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE COM 1

Workorder: E206030

Date Received: 6/4/2022 12:00:00PM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 6/4/2022 12:00:00PM, under the Project Name: ENRON 9 STATE COM 1.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE COM 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762 whinchman@envirotech-inc.com Raina Schwanz

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rainaschwanz@envirotech-inc.com

Alexa Michaels

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labadmin@envirotech-inc.com

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ljarboe@envirotech-inc.com

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Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Tap RockProject Name:ENRON 9 STATE COM 1Reported:7 W. Compress RoadProject Number:20046-000106/07/22 16:26Artesia NM, 88210Project Manager:Natalie Gladden06/07/22 16:26

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Comp 19-8'	E206030-01A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 20-8'	E206030-02A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 21-8'	E206030-03A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 22-8'	E206030-04A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 23-6'	E206030-05A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 24-6'	E206030-06A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 25-6'	E206030-07A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 26-8'	E206030-08A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 27-10'	E206030-09A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 28-10'	E206030-10A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 29-14'	E206030-11A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 30-14'	E206030-12A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp31-10'	E206030-13A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 1-14'	E206030-14A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 2-8'	E206030-15A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 3-8'	E206030-16A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 4-8'	E206030-17A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 5-8'	E206030-18A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 6-10'	E206030-19A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 7-10'	E206030-20A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 8-10'	E206030-21A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 9-6'	E206030-22A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 10-6'	E206030-23A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 11-6'	E206030-24A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 19-8' E206030-01

		E206030-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Allaryte	Kesuit	Limit	Dilution	Trepared	Anaryzed	rvotes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
o,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		92.3 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.4 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		96.6 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	443	20.0	1	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 20-8' E206030-02

		E206030-02				
Austra	D14	Reporting		Doggan	A a laa d	Notes
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		91.4 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.8 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		90.9 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: RAS		Batch: 2223070
Chloride	334	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 21-8' E206030-03

		E200030-03				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
o,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		93.0 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.8 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		102 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	285	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 22-8' E206030-04

		E200030-04				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Tillalyte	Result	Emit	Dilution	Trepared	Maryzea	110103
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		92.2 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.3 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		103 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2223070
Chloride	843	200	10	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 23-6' E206030-05

epared Analyzed	Notes Batch: 2223068
	Potoh: 2223068
	Daten. 2223008
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/04/22 06/05/22	
/04/22 06/05/22	
/04/22 06/05/22	
	Batch: 2223068
/04/22 06/05/22	
/04/22 06/05/22	
	Batch: 2223073
/04/22 06/06/22	
/04/22 06/06/22	
/04/22 06/06/22	
	Batch: 2223070
/04/22 06/06/22	
	/04/22 06/05/22 /04/22 06/05/22 /04/22 06/05/22 /04/22 06/05/22 /04/22 06/05/22 /04/22 06/05/22 /04/22 06/05/22 /04/22 06/05/22 /04/22 06/06/22 /04/22 06/06/22 /04/22 06/06/22

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 24-6' E206030-06

		E206030-06				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Analyte	Kesuit	Lillit	Dilution	Frepared	Allalyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	/st: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		94.6 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	/st: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.4 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	/st: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		96.3 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	/st: RAS		Batch: 2223070
Chloride	366	20.0	1	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 25-6' E206030-07

		E200030-07				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Allaryte	Result	Limit	Dilution	Frepared	Allalyzeu	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
o,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		93.7 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.5 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		106 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2223070
Chloride	478	200	10	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 26-8'

E206030-08						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		94.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		89.6 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2223070
Chloride	613	200	10	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 27-10'

E206030-09						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		95.7 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.3 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		100 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2223070
Chloride	267	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 28-10' E206030-10

		E200030-10				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
•	mg/kg	mg/kg	Analys	•		Batch: 2223068
Volatile Organics by EPA 8021B			1	06/04/22	06/06/22	Batch: 2223000
Benzene	ND	0.0250	1			
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		101 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: RAS		Batch: 2223070
Chloride	318	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 29-14'

		E206030-11				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		95.4 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.0 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		81.7 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	342	40.0	2	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 30-14' E206030-12

		E200030-12				
	D. I	Reporting		D 1		N. A
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		96.0 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		86.4 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	343	40.0	2	06/04/22	06/06/22	·



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp31-10'

		E206030-13				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY		Batch: 2223068	
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		95.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.4 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		89.8 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	338	20.0	1	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 1-14'

E206030-14

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		96.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.8 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		91.1 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: RAS		Batch: 2223070
Chloride	341	40.0	2	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 2-8'

E206030-15							
		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2223068	
Benzene	ND	0.0250	1	06/04/22	06/06/22		
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22		
Toluene	ND	0.0250	1	06/04/22	06/06/22		
o-Xylene	ND	0.0250	1	06/04/22	06/06/22		
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22		
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22		
Surrogate: 4-Bromochlorobenzene-PID		96.8 %	70-130	06/04/22	06/06/22		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2223068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22		
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.9 %	70-130	06/04/22	06/06/22		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: JL		Batch: 2223073	
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22		
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22		
Surrogate: n-Nonane		87.1 %	50-200	06/04/22	06/06/22		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: RAS		Batch: 2223070	
Chloride	353	20.0	1	06/04/22	06/06/22		



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 3-8'

E206030-16						
		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		98.3 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	98.4	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	52.7	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		90.4 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2223070
Chloride	183	20.0	1	06/04/22	06/06/22	·



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 4-8'

E206030-17							
		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223068	
Benzene	ND	0.0250	1	06/04/22	06/06/22		
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22		
Toluene	ND	0.0250	1	06/04/22	06/06/22		
o-Xylene	ND	0.0250	1	06/04/22	06/06/22		
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22		
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22		
Surrogate: 4-Bromochlorobenzene-PID		98.3 %	70-130	06/04/22	06/06/22		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22		
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.0 %	70-130	06/04/22	06/06/22		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2223073	
Diesel Range Organics (C10-C28)	107	25.0	1	06/04/22	06/06/22		
Oil Range Organics (C28-C36)	62.4	50.0	1	06/04/22	06/06/22		
Surrogate: n-Nonane		98.2 %	50-200	06/04/22	06/06/22		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2223070	
Chloride	191	20.0	1	06/04/22	06/06/22		



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 5-8' E206030-18

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		96.8 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.2 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		92.4 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2223070
Chloride	378	200	10	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 6-10'

E206030-1	9
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		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		98.0 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.3 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		95.2 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2223070
Chloride	311	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 7-10'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.6 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		89.3 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2223070
Chloride	505	200	10	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 8-10'

E206030-21						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223069
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
o,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		90.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223069
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2223072
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		96.6 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2223071
Chloride	ND	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 9-6'

		E206030-22				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223069
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		89.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	llyst: IY		Batch: 2223069
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.7 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	llyst: JL		Batch: 2223072
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		95.8 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2223071
Chloride	48.9	40.0	2	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 10-6'

		E206030-23				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2223069
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		87.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2223069
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		85.7 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: JL		Batch: 2223072
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		98.8 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: RAS		Batch: 2223071
Chloride	351	40.0	2	06/04/22	06/06/22	·



Sample Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 11-6'

		E206030-24				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: IY		Batch: 2223069
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		86.6 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: IY		Batch: 2223069
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		85.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: JL		Batch: 2223072
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		99.3 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: RAS		Batch: 2223071
Chloride	554	200	10	06/04/22	06/06/22	



Surrogate: 4-Bromochlorobenzene-PID

QC Summary Data

Tap Rock	Project Name: Project Number:	ENRON 9 STATE COM 1 20046-0001	Reported:
7 W. Compress Road Artesia NM, 88210	Project Number: Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager:		0046-0001 atalie Gladden				6.	/7/2022 4:26:33PM
		Volatile O				Analyst: IY			
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2223068-BLK1)							Prepared: 0	5/04/22 Ana	lyzed: 06/05/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.39		8.00		92.4	70-130			
LCS (2223068-BS1)							Prepared: 0	6/04/22 Ana	lyzed: 06/05/22
Benzene	5.29	0.0250	5.00		106	70-130			
Ethylbenzene	4.78	0.0250	5.00		95.6	70-130			
Toluene	5.09	0.0250	5.00		102	70-130			
o-Xylene	4.95	0.0250	5.00		98.9	70-130			
p,m-Xylene	9.86	0.0500	10.0		98.6	70-130			
Total Xylenes	14.8	0.0250	15.0		98.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.45		8.00		93.2	70-130			
LCS Dup (2223068-BSD1)							Prepared: 0	6/04/22 Ana	lyzed: 06/05/22
Benzene	5.20	0.0250	5.00		104	70-130	1.66	20	
Ethylbenzene	4.70	0.0250	5.00		94.1	70-130	1.62	20	
Toluene	5.01	0.0250	5.00		100	70-130	1.60	20	
o-Xylene	4.87	0.0250	5.00		97.5	70-130	1.50	20	
p,m-Xylene	9.70	0.0500	10.0		97.0	70-130	1.63	20	
Total Xylenes	14.6	0.0250	15.0		97.1	70-130	1.58	20	

70-130



Surrogate: 4-Bromochlorobenzene-PID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road Artesia NM, 88210	Project Number: Project Manager:	20046-0001 Natalie Gladden	6/7/2022 4:26:33PM
Altesia Nivi, 66210	Floject Manager.	Natalle Gladdell	0///2022 4.20.331 W

7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager:		0046-0001 atalie Gladden					6/7/2022 4:26:33PM			
		Volatile Organics by EPA 8021B							Analyst: IY			
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit				
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes			
Blank (2223069-BLK1)							Prepared: 0	6/04/22 A	nalyzed: 06/06/22			
Benzene	ND	0.0250										
Ethylbenzene	ND	0.0250										
Toluene	ND	0.0250										
o-Xylene	ND	0.0250										
p,m-Xylene	ND	0.0500										
Total Xylenes	ND	0.0250										
Surrogate: 4-Bromochlorobenzene-PID	7.99		8.00		99.9	70-130						
LCS (2223069-BS1)							Prepared: 0	6/04/22 A	nalyzed: 06/06/22			
Benzene	5.54	0.0250	5.00		111	70-130						
Ethylbenzene	4.96	0.0250	5.00		99.1	70-130						
Toluene	5.30	0.0250	5.00		106	70-130						
o-Xylene	5.19	0.0250	5.00		104	70-130						
p,m-Xylene	10.2	0.0500	10.0		102	70-130						
Total Xylenes	15.4	0.0250	15.0		102	70-130						
Surrogate: 4-Bromochlorobenzene-PID	8.02		8.00		100	70-130						
LCS Dup (2223069-BSD1)							Prepared: 0	6/04/22 A	nalyzed: 06/06/22			
Benzene	5.44	0.0250	5.00		109	70-130	1.68	20				
Ethylbenzene	4.90	0.0250	5.00		98.0	70-130	1.19	20				
Toluene	5.23	0.0250	5.00		105	70-130	1.43	20				
o-Xylene	5.12	0.0250	5.00		102	70-130	1.48	20				
p,m-Xylene	10.1	0.0500	10.0		101	70-130	1.08	20				
Total Xylenes	15.2	0.0250	15.0		101	70-130	1.22	20				

70-130



Tap RockProject Name:ENRON 9 STATE COM 1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden6/7/2022 4:26:33 PM

Nonhalogenated	Organics b	v EPA	8015D -	GRO
	0 - 8	,		

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

Blank (2223068-BLK1)						Prepared: 06	5/04/22 A	analyzed: 06/05/22
Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.28		8.00	91.1	70-130			
LCS (2223068-BS2)						Prepared: 06	6/04/22 A	analyzed: 06/05/22
Gasoline Range Organics (C6-C10)	48.7	20.0	50.0	97.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.48		8.00	93.5	70-130			
LCS Dup (2223068-BSD2)						Prepared: 06	6/04/22 A	analyzed: 06/05/22
Gasoline Range Organics (C6-C10)	49.3	20.0	50.0	98.7	70-130	1.31	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.46		8.00	93.3	70-130			



Tap RockProject Name:ENRON 9 STATE COM 1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden6/7/2022 4:26:33 PM

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

Blank (2223069-BLK1)						Prepared: 06	5/04/22 An	alyzed: 06/06/22
Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.17		8.00	89.6	70-130			
LCS (2223069-BS2)						Prepared: 06	5/04/22 An	alyzed: 06/06/22
Gasoline Range Organics (C6-C10)	50.8	20.0	50.0	102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.31		8.00	91.4	70-130			
LCS Dup (2223069-BSD2)						Prepared: 06	5/04/22 An	alyzed: 06/06/22
Gasoline Range Organics (C6-C10)	50.1	20.0	50.0	100	70-130	1.24	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.22		8.00	90.2	70-130			



Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	1				6/7/2022 4:26:33PM
	Nonha	Analyst: JL							
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit %	Notes.
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2223072-BLK1)							Prepared: 0	6/04/22 An	alyzed: 06/06/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	50.2		50.0		100	50-200			
LCS (2223072-BS1)							Prepared: 0	6/04/22 An	alyzed: 06/06/22
Diesel Range Organics (C10-C28)	509	25.0	500		102	38-132			
urrogate: n-Nonane	51.7		50.0		103	50-200			
Matrix Spike (2223072-MS1)				Source:	E206028-	03	Prepared: 0	6/04/22 An	alyzed: 06/06/22
Diesel Range Organics (C10-C28)	439	25.0	500	ND	87.8	38-132			
urrogate: n-Nonane	48.8		50.0		97.6	50-200			
Matrix Spike Dup (2223072-MSD1)				Source:	E206028-	03	Prepared: 0	6/04/22 An	alyzed: 06/06/22
Diesel Range Organics (C10-C28)	439	25.0	500	ND	87.9	38-132	0.163	20	
Surrogate: n-Nonane	47.0		50.0		94.0	50-200			



Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	1			6	/7/2022 4:26:33PM
	Nonha	logenated Or	ganics by l	EPA 8015I) - DRO	/ORO			Analyst: JL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2223073-BLK1)							Prepared: 0	6/04/22 Ana	llyzed: 06/06/22
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.6		50.0		97.2	50-200			
LCS (2223073-BS1)							Prepared: 0	6/04/22 Ana	lyzed: 06/06/22
Diesel Range Organics (C10-C28)	493	25.0	500		98.6	38-132			
Surrogate: n-Nonane	49.9		50.0		99.8	50-200			
Matrix Spike (2223073-MS1)				Source:	E206030-	02	Prepared: 0	6/04/22 Ana	lyzed: 06/06/22
Diesel Range Organics (C10-C28)	438	25.0	500	ND	87.7	38-132			
Surrogate: n-Nonane	48.0		50.0		95.9	50-200			
Matrix Spike Dup (2223073-MSD1)				Source:	E206030-	02	Prepared: 0	6/04/22 Ana	lyzed: 06/06/22
Diesel Range Organics (C10-C28)	358	25.0	500	ND	71.7	38-132	20.1	20	R3
Surrogate: n-Nonane	49.0		50.0		98.1	50-200			

Tap Rock 7 W. Compress Road	Project Name: Project Number:	ENRON 9 STATE COM 1 20046-0001	Reported:						
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM						
Anions by EPA 300 0/0056A									

Anions by EPA 300.0/9056A											
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2223070-BLK1)							Prepared: 0	6/04/22 Aı	nalyzed: 06/06/22		
Chloride	ND	20.0									
LCS (2223070-BS1)							Prepared: 0	6/04/22 Aı	nalyzed: 06/06/22		
Chloride	249	20.0	250		99.6	90-110					
Matrix Spike (2223070-MS1)				Source:	E206030-	01	Prepared: 0	6/04/22 Aı	nalyzed: 06/06/22		
Chloride	698	20.0	250	443	102	80-120					
Matrix Spike Dup (2223070-MSD1)				Source:	E206030-	01	Prepared: 0	6/04/22 Aı	nalyzed: 06/06/22		
Chloride	683	20.0	250	443	95.9	80-120	2.22	20			



Tap Rock 7 W. Compress Road Artesia NM, 88210		Project Name: Project Number: Project Manager	: 2	ENRON 9 STA 20046-0001 Natalie Gladder					Reported: 6/7/2022 4:26:33PM
		Anions	by EPA	300.0/9056	\				Analyst: RAS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2223071-BLK1)							Prepared: 06	5/04/22 <i>F</i>	Analyzed: 06/06/22
Chloride	ND	20.0							
LCS (2223071-BS1)							Prepared: 06	5/04/22 A	Analyzed: 06/06/22
Chloride	244	20.0	250		97.7	90-110			
LCS Dup (2223071-BSD1)							Prepared: 06	6/04/22 A	Analyzed: 06/06/22
Chloride	244	20.0	250		97.7	90-110	0.0143	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	06/07/22 16:26

R3 The RPD exceeded the acceptance limit. LCS spike recovery met acceptance criteria.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Project Information		Ch	ain of Custody	/										Page	
Client: TAPROCK		Bill To		Lab Use Only								T	EDA D		
Project: ENRONG ST	ATE Cami	Attention: ESS				Lab WO# Job Number E 206030 2046-0001							Standard	CWA	rogram SDW/
Project Manager:		Address: 2427 W. Con	NTYRD	E	ola	03	O	2019	10-0001	∇	1	130	Standard	CWA	3DVV
Address:		City, State, Zip HOBBS NM	88240					Analys	is and Metho	<u>1/></u>	<u> </u>		<u>' </u>	 	RCRA
City, State, Zip		Phone: 575 390 639	30					Τİ	T	T	T	Т			- NOINA
Phone:		Email: NATALLE GLAO	OCN	55	ឡ		- 1		1 1		-			State	
Email:				by 8015	8	z		ا ۱	8	=			NMI CO	UT AZ	TXT
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Time Date Matrix No. c Sampled Sampled Matrix Contain			Lab Number	DRO/ORO	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC	Верос			Remarks	- I _
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	COMP 2	2.8-							\prod						
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	COMP 29	-10	10												
ate or time of collection is considered fraud a	nd may be grounds for legal		belling the sample			7		iamples packed in	requiring thermal p	reserva above	tion mu	ist be rec	ceived on ice the day	they are sample	ed or receiv
diponisti ad by: (Signature)	Date Time Table 7 Time Time Time	Received by: (Signature)	Date Date	70	ime	:4		Recei	ved on ice:	_	ab Us	se On	ly		
	Date Time	Received by: (Signature)	- (d/4/6		<i>2;</i> ime	OC	4	Γ1		<u>T2</u>		-	<u>T3</u>		
ł		1					- 1		Temp °C	1					

samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report. Page 39 of 42

3																						
Project II	nformatio	าก				,	Chain of (Custody	<i>,</i>												Page	<u>ک</u> of
Client: 7	AP Ro	ick -	-		 	Bill To																
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City, Stat	te, Zip			·	l	City, State, ZiphobBS NM 88240 Phone: 575 390 -6397							ΠÌ	T		Ť	T	T	Γ			INCINA
Phone: Email:			·			Email: NATAUE GC	100	EN	8015	8015				- 1	İ						State	1
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Sampled	Sampled	Matrix	Containers	Sample ID			N	Lab lumber	DRO/ORO	GRO/DRO by	ВТЕХ ЬУ 8021	VOC by 8260	Metals 6010	Chloride 300.0		Верос	Верос				Remarks	
	6/2/22	S	1	COM	P 7 9	- 14-		11								X						
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Sample Mate	rix: \$ - Soil, Se	d - Solid, Sg -	Sludge, A - Ac	queous, O - Oth	er		Co	ntainer	Type	g - g	lass, ı	2 - 00	dy/pla	ctic n		or ole	SS. V -	VOA		· · · · · · · · · · · · · · · · · · ·		
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samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report. Page 40 of 42

Project Infor						Chai	in of Custody	У										Page	<u>}</u> of
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Project: どへ	veon	19 57	TATE (COMI	At'	Attention: Lab Use Only Lab WO# Job Number 1D 20					120	TA	Standard		rograr				
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City, State, Z	<u>Zip</u>				Ph	one: 575 390-6392	,	 			- i : :	1	1 17.00.0	<u> </u>	_				RCF
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Report due l								0	O O	802	826C			Σ	≱		X	+	++
	Date ampled	Matrix	No. of Containers	Sample ID			Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	ВТЕХ by 8021	VOC by 8260	Chloride 300.0		BGDOC	Верос			Remarks	
6/	2/22	S	1	54	COMP	8.10 ⁻ 9-6 ⁻ 10.6 ⁻	21							X					
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Additional Ir	netruct	tions:		<u>L</u>															
, (field sampler), date or time of co	attest to t ollection i	the validity a is considered	ind authentic fraud and m	city of this sample nay be grounds fo	e. I am aware of action.	that tampering with or intentionally mislab	elling the sample	location	<u> </u>		Sam	ples required in ice	iring thermal p at an avg temp	reservat above (ion mu:) but les	t be rece s than 6°	ived on ice the day t 'C on subsequent da	they are sampl	ed or rece
Relinguished by	y: (Signat	ture)	Date	2/29 Tim	me	Received by: (Signature)	Date	2	Time,	40			on ice:	La		e Only			
Relinquished by	of li	ANGEY	Oate O	30) Tim	"4.JU	Received by: (Signature)	_ Date _ 1/4/2	/	Time	00				T2_	<i>a</i>		<u>T3</u>		
Relinguished by			Date			Received by: (Signature)	Date		Time			'G Ten	nn°C ∠	1			<u></u>		
sample Matrix: S	- Soil, Sd	- Solid, Sg - S	Judge, A - Aa	queous, O - Other	/		Container	Туре	: g - g	ass, p	- noly/	plactic	22 2mb	er glas	s. v -	VOA			
Note: Samples a samples is appl	are disca licable or	rded 30 da nly to those	ys after resi samples re	ults are reporte eceived by the !	2d unless oth laboratory w	her arrangements are made. Hazardou ith this COC. The liability of the laborate	us samples will I	he reti	urnad	to clier	at or dic	accod o	f ne ebo elin	nt exp	ense.	The re	port for the ana	lysis of the	above

Printed: 6/6/2022 9:12:51AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	06/04/22 12	2:00	Work Orde	r ID:	E206030
Phone:	(575) 390-6397	Date Logged In:	06/03/22 16	6:43	Logged In	By:	Alexa Michaels
Email:	natalie@energystaffingllc.com	Due Date:	06/06/22 17	7:00 (0 day TAT)			
Chain of	Custody (COC)						
1. Does th	e sample ID match the COC?		Yes				
	e number of samples per sampling site location mat	ch the COC	Yes				
3. Were sa	imples dropped off by client or carrier?		Yes	Carrier: <u>U</u>	JPS		
4. Was the	e COC complete, i.e., signatures, dates/times, reques	ted analyses?	No	_			
5. Were al	l samples received within holding time? Note: Analysis, such as pH which should be conducted in	the field,	Yes		_		
	i.e, 15 minute hold time, are not included in this disucssic	on.		ı	<u>Cor</u>	nmen	ts/Resolution
	urn Around Time (TAT)		37		Time sampled and	nroie	ect manager not
	COC indicate standard TAT, or Expedited TAT?		Yes		_	projv	oct manager not
Sample C			***		provided on COC.		
	ample cooler received?		Yes				
•	was cooler received in good condition?		Yes				
	e sample(s) received intact, i.e., not broken?		Yes				
	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling	e received w/i 15	Yes				
	risible ice, record the temperature. Actual sample	temperature: 4°0	<u>L</u>				
Sample C			3.7				
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?	•	NA				
	on-VOC samples collected in the correct containers?		Yes				
	appropriate volume/weight or number of sample contain	iers collected?	Yes				
Field Lab							
	field sample labels filled out with the minimum infoumple ID?	rmation:	Yes				
	ate/Time Collected?		No	l			
	ollectors name?		No				
Sample P	<u>reservation</u>						
21. Does t	he COC or field labels indicate the samples were pr	eserved?	No				
22. Are sa	mple(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved m	etals?	No				
Multipha	se Sample Matrix						
26. Does 1	he sample have more than one phase, i.e., multiphas	se?	No				
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA				
Subcontr	act Laboratory						
	mples required to get sent to a subcontract laborator	w?	No				
	subcontract laboratory specified by the client and if	~		Subcontract Lab	v NA		
			1112	Subcontract Eas	, 1471		
Chent in	struction						

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:

Natalie Gladden







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 ST COM 1

Work Order: E206047

Job Number: 20046-0001

Received: 6/8/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 6/9/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 6/9/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 ST COM 1

Workorder: E206047

Date Received: 6/8/2022 10:00:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 6/8/2022 10:00:00AM, under the Project Name: ENRON 9 ST COM 1.

The analytical test results summarized in this report with the Project Name: ENRON 9 ST COM 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Alexa Michaels

Sample Custody Officer Office: 505-632-1881

labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area Lynn Jarboe

Technical Representative/Client Services

Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan

Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Tap Rock	Project Name:	ENRON 9 ST COM 1	Donoutoda
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	06/09/22 15:04

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
Comp 22B - 8'	E206047-01A Soil	06/07/22	06/08/22	Glass Jar, 4 oz.
Comp 23B - 6'	E206047-02A Soil	06/07/22	06/08/22	Glass Jar, 4 oz.
Comp 26B - 8'	E206047-03A Soil	06/07/22	06/08/22	Glass Jar, 4 oz.
SW Comp 3A - 8'	E206047-04A Soil	06/07/22	06/08/22	Glass Jar, 4 oz.
SW Comp 4A - 8'	E206047-05A Soil	06/07/22	06/08/22	Glass Jar. 4 oz.



Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Comp 22B - 8' E206047-01

		E200047-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Analyte	Result	Lillit	Dilution	Frepareu	Allalyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: IY		Batch: 2224037
Benzene	ND	0.0250	1	06/08/22	06/08/22	
Ethylbenzene	ND	0.0250	1	06/08/22	06/08/22	
Toluene	ND	0.0250	1	06/08/22	06/08/22	
o-Xylene	ND	0.0250	1	06/08/22	06/08/22	
p,m-Xylene	ND	0.0500	1	06/08/22	06/08/22	
Total Xylenes	ND	0.0250	1	06/08/22	06/08/22	
Surrogate: 4-Bromochlorobenzene-PID		85.1 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: IY		Batch: 2224037
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/08/22	06/08/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		85.9 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: JL		Batch: 2224039
Diesel Range Organics (C10-C28)	ND	25.0	1	06/08/22	06/08/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/08/22	06/08/22	
Surrogate: n-Nonane		106 %	50-200	06/08/22	06/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: KL		Batch: 2224023
Chloride	ND	20.0	1	06/07/22	06/08/22	



Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Comp 23B - 6'

E206047-02						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2224037
Benzene	ND	0.0250	1	06/08/22	06/08/22	
Ethylbenzene	ND	0.0250	1	06/08/22	06/08/22	
Toluene	ND	0.0250	1	06/08/22	06/08/22	
o-Xylene	ND	0.0250	1	06/08/22	06/08/22	
o,m-Xylene	ND	0.0500	1	06/08/22	06/08/22	
Total Xylenes	ND	0.0250	1	06/08/22	06/08/22	
Surrogate: 4-Bromochlorobenzene-PID		86.0 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2224037
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/08/22	06/08/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.0 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2224039
Diesel Range Organics (C10-C28)	55.8	25.0	1	06/08/22	06/08/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/08/22	06/08/22	
Surrogate: n-Nonane		121 %	50-200	06/08/22	06/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: KL		Batch: 2224023
Chloride	65.2	20.0	1	06/07/22	06/08/22	



Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Comp 26B - 8'

E206047-03						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2224037
Benzene	ND	0.0250	1	06/08/22	06/08/22	
Ethylbenzene	ND	0.0250	1	06/08/22	06/08/22	
Toluene	ND	0.0250	1	06/08/22	06/08/22	
o-Xylene	ND	0.0250	1	06/08/22	06/08/22	
p,m-Xylene	ND	0.0500	1	06/08/22	06/08/22	
Total Xylenes	ND	0.0250	1	06/08/22	06/08/22	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2224037
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/08/22	06/08/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.6 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2224039
Diesel Range Organics (C10-C28)	75.9	25.0	1	06/08/22	06/08/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/08/22	06/08/22	
Surrogate: n-Nonane		120 %	50-200	06/08/22	06/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: KL		Batch: 2224023
Chloride	74.0	20.0	1	06/07/22	06/08/22	



ſ	Tap Rock	Project Name:	ENRON 9 ST COM 1	
	7 W. Compress Road	Project Number:	20046-0001	Reported:
	Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

SW Comp 3A - 8'

E206047-04

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2224037
Benzene	ND	0.0250	1	06/08/22	06/08/22	
Ethylbenzene	ND	0.0250	1	06/08/22	06/08/22	
Toluene	ND	0.0250	1	06/08/22	06/08/22	
o-Xylene	ND	0.0250	1	06/08/22	06/08/22	
o,m-Xylene	ND	0.0500	1	06/08/22	06/08/22	
Total Xylenes	ND	0.0250	1	06/08/22	06/08/22	
Surrogate: 4-Bromochlorobenzene-PID		96.6 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2224037
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/08/22	06/08/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.5 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: JL		Batch: 2224039
Diesel Range Organics (C10-C28)	ND	25.0	1	06/08/22	06/08/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/08/22	06/08/22	
Surrogate: n-Nonane		118 %	50-200	06/08/22	06/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: KL		Batch: 2224023
Chloride	139	20.0	1	06/07/22	06/08/22	



Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

SW Comp 4A - 8'

E206047-05

Result	Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2224037
ND	0.0250	1	06/08/22	06/08/22	
ND	0.0250	1	06/08/22	06/08/22	
ND	0.0250	1	06/08/22	06/08/22	
ND	0.0250	1	06/08/22	06/08/22	
ND	0.0500	1	06/08/22	06/08/22	
ND	0.0250	1	06/08/22	06/08/22	
	97.4 %	70-130	06/08/22	06/08/22	
mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2224037
ND	20.0	1	06/08/22	06/08/22	
	91.7 %	70-130	06/08/22	06/08/22	
mg/kg	mg/kg	Ana	ılyst: JL		Batch: 2224039
ND	25.0	1	06/08/22	06/08/22	
ND	50.0	1	06/08/22	06/08/22	
	116 %	50-200	06/08/22	06/08/22	
mg/kg	mg/kg	Ana	ılyst: KL		Batch: 2224023
138	20.0	1	06/07/22	06/08/22	
130	20.0	1	00/07/22	00/00/22	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 20.0250 MD 20.0 91.7 % mg/kg MB/kg mg/kg ND 25.0 ND 50.0 116 % mg/kg mg/kg mg/kg	Result Limit Dilution mg/kg mg/kg Ana ND 0.0250 1 MD 0.0250 1 MD 20.0250 1 MB/kg mg/kg Ana MB/kg mg/kg Ana ND 20.0 1 MB/kg Mg/kg Ana ND 25.0 1 ND 50.0 1 MB/kg Mg/kg Ana MB/kg Mg/kg Ana	Result Limit Dilution Prepared mg/kg mg/kg Analyst: IY ND 0.0250 1 06/08/22 ND 0.0250 1 06/08/22 ND 0.0250 1 06/08/22 ND 0.0250 1 06/08/22 ND 0.0500 1 06/08/22 ND 0.0250 1 06/08/22 mg/kg mg/kg Analyst: IY ND 20.0 1 06/08/22 mg/kg mg/kg Analyst: JL ND 25.0 1 06/08/22 ND 50.0 1 06/08/22 ND 50.0 1 06/08/22 ND 50.0 1 06/08/22 Mg/kg Mg/kg Analyst: JL	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: IY Analyst: IY ND 0.0250 1 06/08/22 06/08/22 ND 0.0250 1 06/08/22 06/08/22 ND 0.0250 1 06/08/22 06/08/22 ND 0.0500 1 06/08/22 06/08/22 ND 0.0250 1 06/08/22 06/08/22 ND 0.0250 1 06/08/22 06/08/22 MD 0.0250 1 06/08/22 06/08/22 Mg/kg mg/kg Analyst: IY ND 06/08/22 06/08/22 mg/kg mg/kg Analyst: JL ND 20.0 1 06/08/22 06/08/22 MD 25.0 1 06/08/22 06/08/22 06/08/22 ND 50.0 1 06/08/22 06/08/22 06/08/22 ND 50.0 1 06/08/22 06/08/22 06/08/22



Surrogate: 4-Bromochlorobenzene-PID

Tap Rock	Project Name:	ENRON 9 ST COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager:		0046-0001 atalie Gladden				ϵ	5/9/2022 3:04:52PM	
		Volatile Organics by EPA 8021B						Analyst: IY		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2224037-BLK1)						P	repared: 00	5/08/22 Ana	alyzed: 06/08/22	
Benzene	ND	0.0250								
Ethylbenzene	ND	0.0250								
Toluene	ND	0.0250								
o-Xylene	ND	0.0250								
p,m-Xylene	ND	0.0500								
Total Xylenes	ND	0.0250								
Surrogate: 4-Bromochlorobenzene-PID	6.89		8.00		86.1	70-130				
LCS (2224037-BS1)						P	repared: 00	5/08/22 Ana	alyzed: 06/08/22	
Benzene	5.29	0.0250	5.00		106	70-130				
Ethylbenzene	5.24	0.0250	5.00		105	70-130				
Toluene	5.58	0.0250	5.00		112	70-130				
o-Xylene	5.13	0.0250	5.00		103	70-130				
p,m-Xylene	10.6	0.0500	10.0		106	70-130				
Total Xylenes	15.7	0.0250	15.0		105	70-130				
Surrogate: 4-Bromochlorobenzene-PID	7.03		8.00		87.9	70-130				
LCS Dup (2224037-BSD1)						P	repared: 00	6/08/22 Ana	alyzed: 06/08/22	
Benzene	5.64	0.0250	5.00		113	70-130	6.30	20		
Ethylbenzene	5.61	0.0250	5.00		112	70-130	6.89	20		
Toluene	5.97	0.0250	5.00		119	70-130	6.62	20		
-Xylene	5.50	0.0250	5.00		110	70-130	6.91	20		
o,m-Xylene	11.4	0.0500	10.0		114	70-130	6.94	20		
Total Xylenes	16.9	0.0250	15.0		113	70-130	6.93	20		



Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 ST COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Artesia NM, 88210		Project Manager		italie Gladden	l			6/9)/2022 3:04:52PM	
	Nonhalogenated Organics by EPA 8015D - GRO							Analyst: IY		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2224037-BLK1)						I	Prepared: 0	6/08/22 Analy	yzed: 06/08/22	
Gasoline Range Organics (C6-C10)	ND	20.0								
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.97		8.00		87.1	70-130				
LCS (2224037-BS2)						I	Prepared: 0	6/08/22 Analy	yzed: 06/08/22	
Gasoline Range Organics (C6-C10)	44.0	20.0	50.0		88.0	70-130				
urrogate: 1-Chloro-4-fluorobenzene-FID	6.94		8.00		86.7	70-130				
LCS Dup (2224037-BSD2)						I	Prepared: 0	6/08/22 Analy	yzed: 06/08/22	
Gasoline Range Organics (C6-C10)	46.6	20.0	50.0		93.2	70-130	5.75	20		

70-130

Tap Rock	Project Name:	ENRON 9 ST COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	-
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Artesia NM, 88210		Project Manage	r: Na	ıtalie Gladder	1				6/9/2022 3:04:52PM		
	Nonhalogenated Organics by EPA 8015D - DRO/ORO							Analyst: JL			
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2224039-BLK1)							Prepared: 0	6/08/22 Ar	nalyzed: 06/08/22		
Diesel Range Organics (C10-C28)	ND	25.0									
Dil Range Organics (C28-C36)	ND	50.0									
Surrogate: n-Nonane	63.2		50.0		126	50-200					
LCS (2224039-BS1)							Prepared: 0	6/08/22 Ar	nalyzed: 06/08/22		
Diesel Range Organics (C10-C28)	492	25.0	500		98.4	38-132					
urrogate: n-Nonane	55.4		50.0		111	50-200					
Matrix Spike (2224039-MS1)				Source:	E206047-	01	Prepared: 0	6/08/22 Ar	nalyzed: 06/08/22		
Diesel Range Organics (C10-C28)	523	25.0	500	ND	105	38-132					
Surrogate: n-Nonane	53.7		50.0		107	50-200					
Matrix Spike Dup (2224039-MSD1)				Source:	E206047-	01	Prepared: 0	6/08/22 Ar	nalyzed: 06/08/22		
Diesel Range Organics (C10-C28)	525	25.0	500	ND	105	38-132	0.327	20			
Surrogate: n-Nonane	53.1		50.0		106	50-200					



Tap Rock		Project Name:		NRON 9 ST C	COM 1				Reported:
7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager:		atalie Gladder	ı				6/9/2022 3:04:52PM
Anions by EPA 300.0/9056A									Analyst: KL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224023-BLK1)							Prepared: 0	6/07/22 A	nalyzed: 06/08/22
Chloride	ND	20.0							
LCS (2224023-BS1)							Prepared: 0	6/07/22 A	analyzed: 06/08/22
Chloride	247	20.0	250		99.0	90-110			
Matrix Spike (2224023-MS1)				Source:	E206041-0)1	Prepared: 0	6/07/22 A	nalyzed: 06/08/22
Chloride	956	20.0	250	718	95.5	80-120			
Matrix Spike Dup (2224023-MSD1)				Source:	E206041-0)1	Prepared: 0	6/07/22 A	nalyzed: 06/09/22
Chloride	969	20.0	250	718	100	80-120	1.25	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	06/09/22 15:04

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client.	TAPA	204					Bill To				La	b Us	e Onl	у					AT		EPA Pr	ogram
Project: 4	NRE	1)9	TCSH	7 /		Attention:	5,56		Lab '	WO#			Job N	lumk	er	_1D	2D	3D	Sta	andard	CWA	SDWA
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Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID				Lab Number	DRO/ORO by 8015	GRO/DRO by	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		7 BGDOC	BGDOC	_			Remarks	
	6/7/22	S	1	COA	1P Z	2B - 8-		3								\ <u>\</u>						
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Sample M	atrix: \$ - Soil	Sd - Solid. Se	- Sludge. A -	Aqueous, O - O	ther_			Contain	er Tyl	pe: g -	glas	s, p -	poly/p	olasti	c, ag - a	mber	glass,	v - VC	A			
Note: Sa	mples are di	scarded 30	days after	esults are rep	orted unle	ess other arrangem	ents are made. Hazardo	us samples w	ill be r	eturne	ed to	client	or disp	osed	of at the	client	expen	se. Th	e repo	ort for the a	nalysis of th	e above

envirotech Inc.

Printed: 6/8/2022 12:53:26PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	06/08/22 10	0:00	Work	Order ID:	E206047
Phone:	(575) 390-6397	Date Logged In:	06/08/22 10):46	Logge	ed In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:	06/08/22 17	7:00 (0 day TAT)			
Chain of	Custody (COC)						
	ne sample ID match the COC?		Yes				
	ne number of samples per sampling site location mat	ch the COC	Yes				
	amples dropped off by client or carrier?	tad amalyzasa?	Yes No	Carrier: <u>U</u>	<u>'PS</u>		
	e COC complete, i.e., signatures, dates/times, reques Il samples received within holding time?	ted analyses?	Yes				
3. Wele a	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion		168			Comments	/Resolution
Sample T	<u> Urn Around Time (TAT)</u>				m' 1 1		
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		Time sampled a		ct manager not
Sample C	<u>Cooler</u>				provided on CC	C.	
	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes,	, were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	received w/i 15	Yes				
Sample C			_				
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	trip blank (TB) included for VOC analyses?		NA				
18. Are no	on-VOC samples collected in the correct containers?		Yes				
19. Is the a	appropriate volume/weight or number of sample contain	ers collected?	Yes				
Field Lab	<u>oel</u>						
	field sample labels filled out with the minimum info	rmation:	**				
	ample ID? vate/Time Collected?		Yes				
	ollectors name?		No No				
	reservation		140				
	the COC or field labels indicate the samples were pr	eserved?	No				
22. Are sa	ample(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved m	etals?	No				
Multipha	se Sample Matrix						
26. Does	the sample have more than one phase, i.e., multiphas	se?	No				
27. If yes,	, does the COC specify which phase(s) is to be analy	zed?	NA				
Subcontr	ract Laboratory						
	amples required to get sent to a subcontract laborator	v?	No				
	subcontract laboratory specified by the client and if	-		Subcontract Lab	: na		
Client Ir	nstruction						
<u>CHCHC II</u>	isti uction						
							1

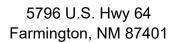
Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:

Natalie Gladden





Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE COM 1

Work Order: E206062

Job Number: 20046-0001

Received: 6/10/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 6/13/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 6/13/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE COM 1

Workorder: E206062

Date Received: 6/10/2022 4:30:00PM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 6/10/2022 4:30:00PM, under the Project Name: ENRON 9 STATE COM 1.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE COM 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

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labadmin@envirotech-inc.com

Field Offices:

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Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

ſ	Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:	
١	7 W. Compress Road	Project Number:	20046-0001	Reported:	
١	Artesia NM, 88210	Project Manager:	Natalie Gladden	06/13/22 16:46	

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
Comp 23C - 7'	E206062-01A Soil	06/08/22	06/10/22	Glass Jar, 4 oz.
Comp 26C - 9'	E206062-02A Soil	06/08/22	06/10/22	Glass Jar, 4 oz.



Sample Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/13/2022 4:46:16PM

Comp 23C - 7' E206062-01

		E200002-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2224074
Benzene	ND	0.0250	1	06/10/22	06/10/22	
Ethylbenzene	ND	0.0250	1	06/10/22	06/10/22	
Toluene	ND	0.0250	1	06/10/22	06/10/22	
o-Xylene	ND	0.0250	1	06/10/22	06/10/22	
p,m-Xylene	ND	0.0500	1	06/10/22	06/10/22	
Total Xylenes	ND	0.0250	1	06/10/22	06/10/22	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	06/10/22	06/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2224074
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/10/22	06/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.4 %	70-130	06/10/22	06/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2224083
Diesel Range Organics (C10-C28)	ND	25.0	1	06/10/22	06/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/10/22	06/10/22	
Surrogate: n-Nonane		126 %	50-200	06/10/22	06/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2224070
Chloride	168	20.0	1	06/10/22	06/10/22	



Sample Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/13/2022 4:46:16PM

Comp 26C - 9'

		E206062-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2224074
Benzene	ND	0.0250	1	06/10/22	06/10/22	
Ethylbenzene	ND	0.0250	1	06/10/22	06/10/22	
Toluene	ND	0.0250	1	06/10/22	06/10/22	
o-Xylene	ND	0.0250	1	06/10/22	06/10/22	
o,m-Xylene	ND	0.0500	1	06/10/22	06/10/22	
Total Xylenes	ND	0.0250	1	06/10/22	06/10/22	
Surrogate: 4-Bromochlorobenzene-PID		86.7 %	70-130	06/10/22	06/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2224074
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/10/22	06/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		84.8 %	70-130	06/10/22	06/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2224083
Diesel Range Organics (C10-C28)	ND	25.0	1	06/10/22	06/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/10/22	06/10/22	
Surrogate: n-Nonane		127 %	50-200	06/10/22	06/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2224070
Chloride	202	20.0	1	06/10/22	06/10/22	



Surrogate: 4-Bromochlorobenzene-PID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/13/2022 4:46:16PM

Artesia NM, 88210		Project Number: Project Manager:		atalie Gladden				6	/13/2022 4:46:16PM
		Volatile O	rganics b	oy EPA 8021	В				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224074-BLK1)]	Prepared: 0	6/10/22 Ana	alyzed: 06/10/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.43		8.00		92.8	70-130			
LCS (2224074-BS1)]	Prepared: 0	6/10/22 Ana	alyzed: 06/10/22
Benzene	5.31	0.0250	5.00		106	70-130			
Ethylbenzene	4.80	0.0250	5.00		96.0	70-130			
Toluene	5.11	0.0250	5.00		102	70-130			
o-Xylene	5.00	0.0250	5.00		99.9	70-130			
p,m-Xylene	9.88	0.0500	10.0		98.8	70-130			
Total Xylenes	14.9	0.0250	15.0		99.2	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.53		8.00		94.2	70-130			
LCS Dup (2224074-BSD1)]	Prepared: 0	6/10/22 Ana	alyzed: 06/10/22
Benzene	5.54	0.0250	5.00		111	70-130	4.35	20	
Ethylbenzene	5.02	0.0250	5.00		100	70-130	4.48	20	
Toluene	5.34	0.0250	5.00		107	70-130	4.40	20	
o-Xylene	5.22	0.0250	5.00		104	70-130	4.33	20	
p,m-Xylene	10.3	0.0500	10.0		103	70-130	4.51	20	
Total Xylenes	15.6	0.0250	15.0		104	70-130	4.45	20	



Tap RockProject Name:ENRON 9 STATE COM 1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden6/13/2022 4:46:16PM

Nonhalogenated	Organice	by FDA	2015D	CPO
Monnaiogenateu	Organics	DyELA	OUISD .	GINO

Analyst:	. 1

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

Blank (2224074-BLK1)						Prepared: 0	6/10/22	Analyzed: 06/10/22
Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.23		8.00	90.4	70-130			
LCS (2224074-BS2)						Prepared: 0	6/10/22	Analyzed: 06/10/22
Gasoline Range Organics (C6-C10)	50.5	20.0	50.0	101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.22		8.00	90.3	70-130			
LCS Dup (2224074-BSD2)						Prepared: 0	6/10/22	Analyzed: 06/11/22
Gasoline Range Organics (C6-C10)	52.5	20.0	50.0	105	70-130	3.75	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.37		8.00	92.1	70-130			



Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/13/2022 4:46:16PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	1				6/13/2022 4:46:16PM
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: JL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2224083-BLK1)							Prepared: 0	6/10/22 Ar	nalyzed: 06/12/22
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	62.1		50.0		124	50-200			
LCS (2224083-BS1)							Prepared: 0	6/10/22 Ar	nalyzed: 06/12/22
Diesel Range Organics (C10-C28)	450	25.0	500		90.0	38-132			
Surrogate: n-Nonane	63.6		50.0		127	50-200			
Matrix Spike (2224083-MS1)				Source:	E206063-	05	Prepared: 0	6/10/22 Ar	nalyzed: 06/12/22
Diesel Range Organics (C10-C28)	396	25.0	500	ND	79.3	38-132			
Surrogate: n-Nonane	68.5		50.0		137	50-200			
Matrix Spike Dup (2224083-MSD1)				Source:	E206063-	05	Prepared: 0	6/10/22 Ar	nalyzed: 06/12/22
Diesel Range Organics (C10-C28)	372	25.0	500	ND	74.4	38-132	6.37	20	
Surrogate: n-Nonane	67.9		50.0		136	50-200			



Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 STAT 0046-0001	E COM 1				Reported:
Artesia NM, 88210		Project Manager:	N	latalie Gladden					6/13/2022 4:46:16PM
		Anions l	by EPA	300.0/9056A					Analyst: RAS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224070-BLK1)							Prepared: 0	6/10/22 A	Analyzed: 06/10/22
Chloride	ND	20.0							
LCS (2224070-BS1)							Prepared: 0	6/10/22 A	Analyzed: 06/10/22
Chloride	246	20.0	250		98.2	90-110			
Matrix Spike (2224070-MS1)				Source: I	E 206048- 0	1	Prepared: 0	6/10/22 A	Analyzed: 06/10/22
Chloride	4990	400	250	5200	NR	80-120			M4
Matrix Spike Dup (2224070-MSD1)				Source: I	E 206048- 0	1	Prepared: 0	6/10/22 A	Analyzed: 06/10/22
Chloride	5400	400	250	5200	78.8	80-120	7.88	20	M4

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

	Tap Rock	Project Name:	ENRON 9 STATE COM 1	
١	7 W. Compress Road	Project Number:	20046-0001	Reported:
l	Artesia NM, 88210	Project Manager:	Natalie Gladden	06/13/22 16:46

M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The

associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



lient:	TAPRE	ck			Bill To				La	ab Us	se On	ly		T		TA	T	EPA P	rogram
roject: (lanager:	V 9 3	TATE	COMI	Attention:	1	Lab	WO#	ŧ, _	, ,	Job I	Num	ber	1D		3D	Standard	CWA	SDWA
ddress:	iditaget.				City, State, Ziptobbs NM 88.	1)	E	20	600	02	200	146	1000-	X		17.74			
City, Stat	e, Zip				Phone: 575 390-6397	-40					Analy	sis a	nd Metho	d		1	1		RCRA
hone:					Email: NATALIC GLAD	DOEN	LO.	2										CL	
mail:						0.210	801	801	_			0		1			NMI CO	State UT AZ	TX
eport di	ue by:						to by	O by	802	8260	010	300		Σ	×	1 1	VIVICO	OT AZ	'^
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		верос	BGDOC			Remarks	
6389	6/8/22	S		COMP 2	3C - 677'	1								X					
N N	48/22	S	1	COMP 2	3C - 67' 6C- 6-9'	2								X					
										ī									
	Jan 4																		
Addition	al Instruc	tions:																	
date or time	of collection	is considere	and authent	icity of this sample. nay be grounds for le	am aware that tampering with or intentionally mislabel gal action. Sampled by	vurt,	1				Samples packed i	requir	ring thermal p	reserva above	tion mu 0 but le:	st be rece	lived on ice the day t	hey are sample	ed or received
Relinquishe Rélinquishe			Date 6/	8/22 Time	Reculived by: (Signatur)	°6-8-	99	Time	2:6	10,	, Recei	ived	on ice:		b Us	e Only	У		
HOI	Well	Men	16	-7-02-4	15 Celle Cheta	Le lo lo	22	Time	30		T1			T2			T3		
Relinquish			Date		Received by: (Signature)	Date		Time			AVG :	Tem	n°c 4	6					
Sample Matr	ix: S - Soil, Sd	- Solid, Sg -	Sludge, A - A	queous, O - Other _		Container	Туре	:g-g	lass, p	1 - no	lu/nla	ctic	ag ambe	er gla	s, v -	VOA			
samples is	iles are disc applicable o	arded 30 d nly to thos	ays after re e samples r	sults are reported eceived by the lab	unless other arrangements are made. Hazardous oratory with this COC. The liability of the laborator	samples will	he ret	urnod	to clio	nt or	dienos	ad af	at the alle	nt exp	ense.	The re	port for the anal	ysis of the a	bove

rt or disposed of at the client expense. The report for the analysis of the above or on the report.

Page 384

Control of the client expense. The report for the analysis of the above or on the report.

Printed: 6/10/2022 5:17:42PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	06/10/22 16	5:30	Ţ	Work Order ID:	E206062
Phone:	(575) 390-6397	Date Logged In:	06/10/22 09	00:00	I	Logged In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:	06/10/22 17	7:00 (0 day TAT)			
Chain of	Custody (COC)						
	e sample ID match the COC?		Yes				
	e number of samples per sampling site location mat	ch the COC					
	imples dropped off by client or carrier?	on the ede	Yes Yes	Camian C	Tournian		
	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	No	Carrier: C	<u>Journer</u>		
	I samples received within holding time?	sted unary ses.	Yes				
5. ************************************	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion		100			Comment	s/Resolution
Sample T	urn Around Time (TAT)					1	1.1. COC
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		11me sample	ea not provi	ded on COC.
Sample C	<u>looler</u>						
7. Was a s	ample cooler received?		Yes				
8. If yes, v	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes				
	•	temperature. 4	≅				
Sample C	ontainer queous VOC samples present?		No				
	OC samples collected in VOA Vials?		No NA				
	head space less than 6-8 mm (pea sized or less)?		NA NA				
			NA NA				
	trip blank (TB) included for VOC analyses?)					
	on-VOC samples collected in the correct containers' appropriate volume/weight or number of sample contain		Yes Yes				
		iers confecteur	168				
Field Lab	rield sample labels filled out with the minimum info	rmation:					
	imple ID?	illiation.	Yes				
	ate/Time Collected?		No	l			
Co	ollectors name?		No				
Sample P	<u>reservation</u>						
21. Does t	the COC or field labels indicate the samples were pr	eserved?	No				
	mple(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved n	netals?	No				
Multipha	se Sample Matrix						
26. Does t	he sample have more than one phase, i.e., multipha	se?	No				
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA				
Subcontra	act Laboratory						
	mples required to get sent to a subcontract laborator	rv?	No				
	subcontract laboratory specified by the client and it	•		Subcontract Lab	n· na		
	• • •			succontract Euc	,. Hu		
Chent in	struction						

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Date





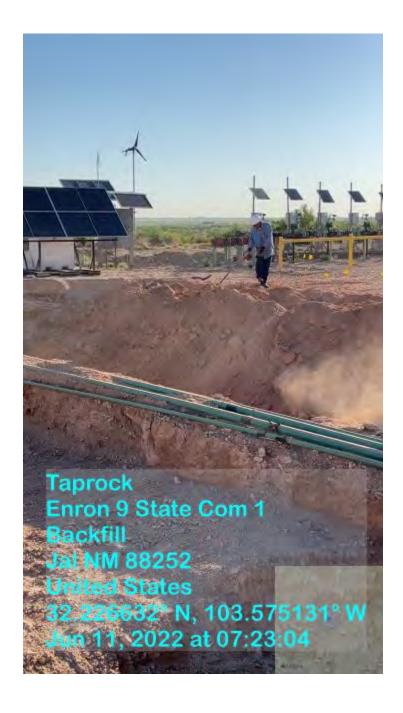






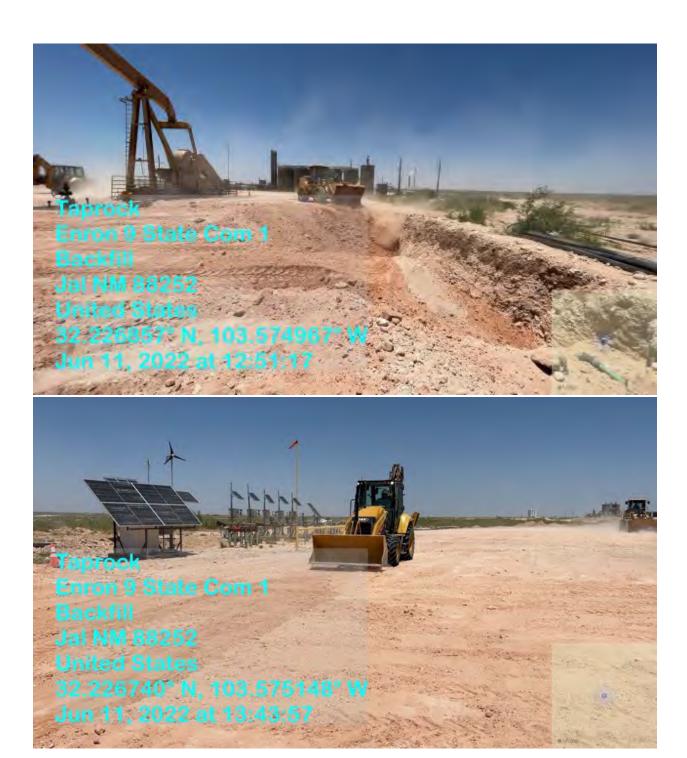














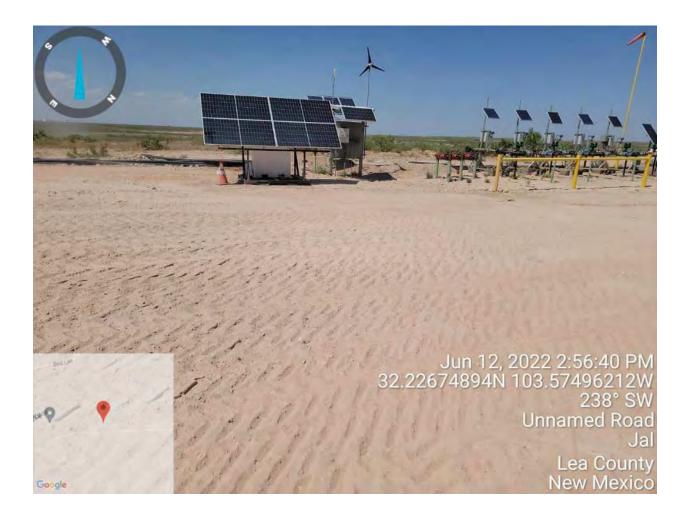


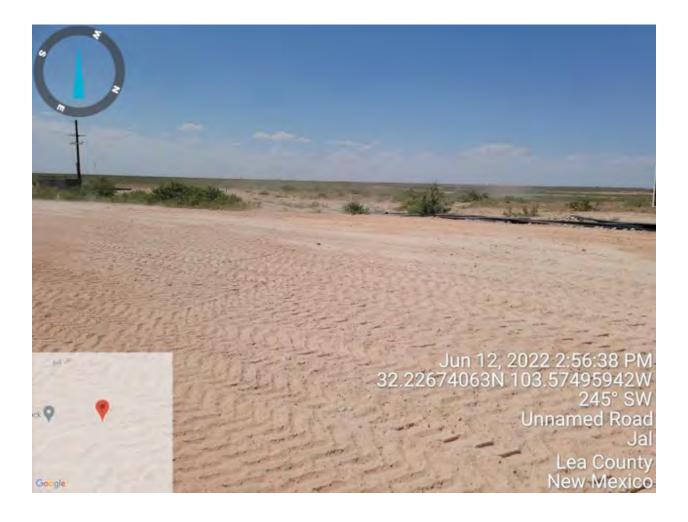
















Form C-141 Page 3

State of New Mexico Oil Conservation Division

Incident ID	NAPP2202345845
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

the appropriate district office no later than 90 days after the release discovery date.			
th the area affected by the release?(ft bgs)			
er?			
t of a continuously flowing watercourse or any other significant			
t of any lakebed, sinkhole, or playa lake (measured from the			
t of an occupied permanent residence, school, hospital, institution,			
izontal feet of a spring or a private domestic fresh water well used ✓ Yes ✓ No watering purposes?			
et of any other fresh water well or spring? ☐ Yes ☒ No			
rated municipal boundaries or within a defined municipal fresh Yes X No			
t of a wetland? ☐ Yes ☑ No			
osurface mine? ☐ Yes ☒ No			
nstable area such as karst geology? ☐ Yes ☒ No			
ear floodplain? ☐ Yes ☒ No			
development, production, or storage site? ☐ Yes ☒ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
t of an occupied permanent residence, school, hospital, institution, izontal feet of a spring or a private domestic fresh water well used watering purposes? et of any other fresh water well or spring? rated municipal boundaries or within a defined municipal fresh t of a wetland? osurface mine? restable area such as karst geology? ear floodplain? development, production, or storage site? I Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No			

Characterization Report Checklist: Each of the following items must be included in the report.	
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps 	
Laboratory data including chain of custody	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Received by OCD: 11/18/2024 9:13:50 AM Form C-141 State of New Mexico Oil Conservation Division Page 4

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of m regulations all operators are required to report and/or file certain release notifications public health or the environment. The acceptance of a C-141 report by the OCD does failed to adequately investigate and remediate contamination that pose a threat to ground addition, OCD acceptance of a C-141 report does not relieve the operator of responsible and/or regulations.	and perform corrective actions for releases which may endanger s not relieve the operator of liability should their operations have undwater, surface water, human health or the environment. In
Printed Name: NATALIE GLADDEN Title: DIRECTOR OF ENV	VIRONMENTAL AND REGULATORY
Signature: Ablie Gladden Date:	Le 28/22
email: <u>natalie@energystaffingllc.com</u> Telephone:	575-390-6397
OCD Only	
Received by:	Date:11/07/2022

Received by OCD: 11/18/2024 9:13:50 MM Form C-141 State of New Mexico

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Page 5

Oil Conservation Division

	- "0" - " " " " " " " " " " " " " " " "
Incident ID	
District RP	NAPP2202345845
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.		
□ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)		
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Challe Gladden Title: Orector of Environmental		
Printed Name: Chablie Gladden Signature: Phase Gladden Date: Le/28/22 + Cepulatory		
email: <u>Natorlie @ energy statting lle</u> con Telephone: <u>575-390-0397</u>		
OCD Only		
Received by: <u>Jocelyn Harimon</u> Date: <u>11/01/2022</u>		
Approved		
Signature: Jocelyn Harimon Date: 11/01/2022		

Received by OCD: 11/18/2024 9:13:50/AM

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Form C-141 Page 6 State of New Mexico
Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

	1 uge 320 of 3
Incident ID	NAPP2202345845
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

★ A scaled site and sampling diagram as described in label.	19.15.29.11 NMAC
Photographs of the remediated site prior to backfill must be notified 2 days prior to liner inspection)	or photos of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: approp	riate ODC District office must be notified 2 days prior to final sampling)
□ Description of remediation activities	
and regulations all operators are required to report and/or may endanger public health or the environment. The accesshould their operations have failed to adequately investigated human health or the environment. In addition, OCD accessompliance with any other federal, state, or local laws and restore, reclaim, and re-vegetate the impacted surface area accordance with 19.15.29.13 NMAC including notification. Printed Name: Natalie Gladden Title: Designature: Other Printed Name: Natalie Gladden Title: Designature: Other Name: Othe	and complete to the best of my knowledge and understand that pursuant to OCD rules file certain release notifications and perform corrective actions for releases which reptance of a C-141 report by the OCD does not relieve the operator of liability atte and remediate contamination that pose a threat to groundwater, surface water, plance of a C-141 report does not relieve the operator of responsibility for lor regulations. The responsible party acknowledges they must substantially a to the conditions that existed prior to the release or their final land use in to the OCD when reclamation and re-vegetation are complete. Sirector of Environmental and Regulatory Date:
OCD Only	
Received by:Jocelyn Harimon	Date:11/01/2022
	ible party of liability should their operations have failed to adequately investigate and r, surface water, human health, or the environment nor does not relieve the responsible laws and/or regulations.
Closure Approved by:	Date:
Printed Name Not approved: 11/07/2022	
	liation of impacted soil remaining in place immediately beneath surface
	emediation would require a major facility deconstruction. The impacted soil uipment and surface pipelines as specifically defined in the closure report is

remaining in place beneath the active production equipment and surface pipelines as specifically defined in the closure report is approved. The OCD does **NOT** approve the deferral of the entire area surrounding the sample point but rather the very specific area referred to in the descriptive text. Please note that, when the well or facility is plugged or abandoned, the final remediation and reclamation shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations. The Deferral Request and C-141 will be accepted for record and marked accordingly. The release will **Released to Imaging:** 12/2/2024 10:54:38 AM lect an open environmental issue.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 122235

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	122235
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimor	Remediation/ Deferral approved, Closure Not approved: 11/07/2022 Tap Rock's deferral requests to complete final remediation of impacted soil remaining in place immediately beneath surface pipelines and active production equipment, where remediation would require a major facility deconstruction. The impacted soil remaining in place beneath the active production equipment and surface pipelines as specifically defined in the closure report is approved. The OCD does NOT approve the deferral of the entire area surrounding the sample point but rather the very specific areas referred to in the descriptive text. Please note that, when the well or facility is plugged or abandoned, the final remediation and reclamation shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations. The Deferral Request and C-141 will be accepted for record and marked accordingly. The release will remain open in OCD database files.	11/7/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 246769

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	246769
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 7/19/23	8/2/2023

by OCD: 11/18/2024 9:13:50 AM

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Natalie Gladden

From: Natalie Gladden

Sent: Wednesday, November 8, 2023 1:31 PM

To: ocdonline, emnrd, EMNRD; Bratcher, Mike, EMNRD; Hamlet, Robert, EMNRD; Velez, Nelson, EMNRD; Harimon, Jocelyn, EMNRD

Cc: 'Bill Ramsey'; Brittney Corral

Subject: Enron 9 State Com #001 - Composite Request

Importance: High

All,

The Enron 9 State Com #001 release that occurred back on January, 22nd of 2022; was previously closed with a variance of once the well was plugged and abandoned, that the wellhead area would fully be delineated and remediated once the wellhead was removed. The well has been P&A'd. ESS was contracted by Taprock to finalize this historic release. The site was fully delineated and has been excavated. We would like to request the 48-hour composite request at this time. No variances are needed for composite size. Once approved, composite sampling will be conducted, and site will be backfilled.

Thank you for your time in this matter.

Natalie Gladden

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

2724 NW County Road

Hobbs, NM 88240 Cell: 575-390-6397

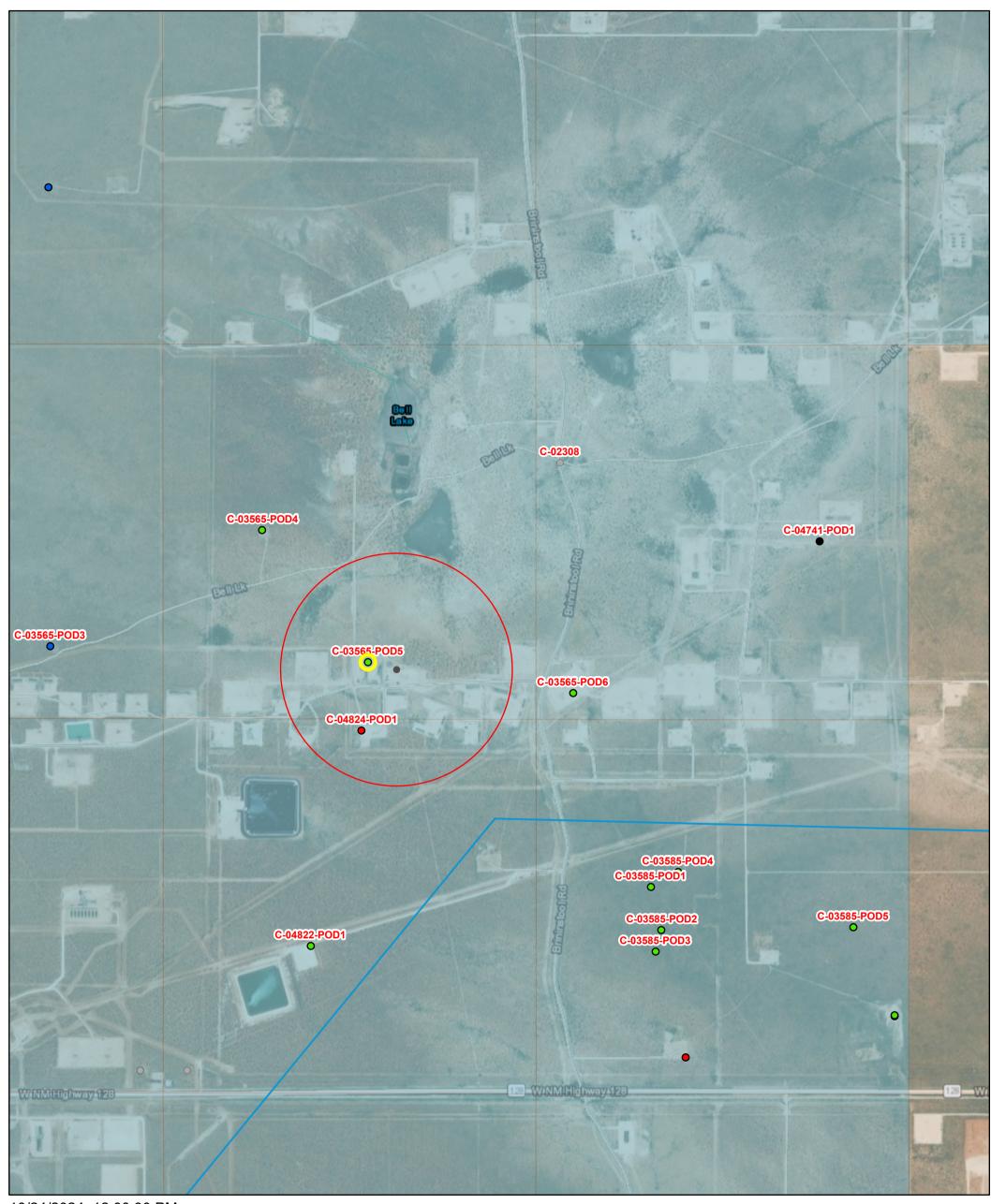
Office: 575-393-9048

Email: natalie@energystaffingllc.com





OSE POD Location Map



10/24/2024, 12:00:30 PM

0 Active

Pending

GIS WATERS PODs

Inactive

Plugged

New Mexico State Trust Lands

OSE District Boundary

Water Right Regulations

Closure Area

Artesian Planning Area

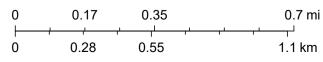
Both Estates

NHD Flowlines

Artificial Path

Stream River

1:18,056



Esri, HERE, iPC, Esri, HERE, Garmin, iPC, Maxar

Company Name: TAP ROCK LOCATION: ENRON 9 ST COM #1 Release Da

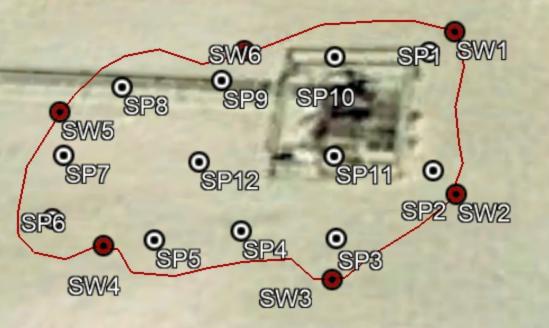
SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL	Soil
SP1	SURF	80	Н	ND	ND	212	164	376	606	
	2	160								
	4	80	L	ND	ND	ND	ND	ND	103	
SP2	SURF	400	Н	ND	ND	84.8	82.4	167.2	227	
	2	160								
	4	160	L	ND	ND	ND	ND	ND	68.4	
SP3	SURF	240	Н	ND	ND	174	145	319	179	
	2	160								
	4	160	L	ND	ND	ND	ND	ND	63.6	
SP4	SURF	320	L	ND	ND	ND	ND	ND	45.3	
	2	320								
	4	240	H	ND	ND	42.7	72.1	114.8	198	
	6	80								
	8	80	L	ND	ND	ND	ND	ND	145	
SP5	SURF	>4000	Н	ND	ND	99.99	63	162.99	32400	
	2	960								
	4	960								
	6	1280								
	8	1620								
	10	640								
	12	480								
	14	320	L	ND	ND	ND	ND	ND	349	
SP6	SURF	>4000	Н	ND	ND	662	903	1565	6370	
	2	800								
	4	3440								
	6	1440								

	8	720								
	10	480								
	12	320	L	ND	ND	ND	ND	ND	231	
SP7	SURF	160	Н	ND	ND	60.6	137	197.6	114	
	2	160								
	4	720								
	6	1360								
	8	2240								
	10	1600								
	12	1600								
	14	560								
	16	320	L	ND	ND	ND	ND	ND	811	
	18	400								
	20	80	L	ND	ND	ND	ND	ND	138	
SP8	SURF	720	Н	ND	ND	63.6	171	234.6	735	
	2	80								
	4	80	L	ND	ND	ND	ND	ND	69.1	
SP9	SURF	1680	L	ND	ND	ND	ND	ND	428	
	2	480								
	4	1040								
	6	1200								
	8	400								
	10	400	L	ND	ND	ND	ND	ND	471	
SP10	SURF	640	Н	ND	ND	143	130	273	522	
	2	240								
	4	160	L	ND	ND	ND	ND	ND	128	
SP11	SURF	400	Н	ND	ND	47.1	58.5	105.6	397	
	2	160								
	4	80	L	ND	ND	37.2	ND	37.2	126	

SP12	SURF	880	Н	ND	ND	111	68.8	179.8	77.2	
	2	400								
	4	400	L	ND	ND	ND	ND	ND	420	
SW1	SURF	320	L	ND	ND	28	ND	28	336	
	1	160								
	2	160	L	ND	ND	ND	ND	ND	61	
SW2	SURF	320	H	ND	ND	62.4	79.6	142	279	
	1	160								
	2	160	L	ND	ND	ND	ND	ND	51.8	
SW3	SURF	640	H	ND	ND	147	190	337	589	
	1	320								
	2	80	L	ND	ND	ND	ND	ND	55.8	
SW4	SURF	1360	L	ND	ND	70.5	ND	70.5	1470	
	1	320								
	2	240	L	ND	ND	ND	ND	ND	306	
SW5	SURF	640	Н	ND	ND	36.3	52.1	88.4	591	
	1	160								
	2	160	L	ND	ND	ND	ND	ND	57.8	
SW6	SURF	>4000	Н	ND	ND	692	ND	692	16800	
	1	320								
	2	240	L	ND	ND	ND	ND	ND	280	

Received by OCD: 11/18/2024 9:13:50 AM

ENRON 9 ST COM #001 DELINEATION MAP



Legend

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O ENRON 9 ST COMP #001

HORIZONTAL SAMPLE POINTS

VERTICAL SAMPLE POINTS

COMPANY: TAPROCK LOCATION: ENRON 9 ST COM #001

POINT	LATITUDE	LONGITUDE
SP1	32.226739°	-103.575098°
SP2	32.226688°	-103.575094°
SP3	32.226660°	-103.575128°
SP4	32.226661°	-103.575163°
SP5	32.226656°	-103.575194°
SP6	32.226662°	-103.575233°
SP7	32.226687°	-103.575235°
SP8	32.226717°	-103.575219°
SP9	32.226722°	-103.575180°
SP10	32.226735°	-103.575136°
SP11	32.226692°	-103.575132°
SP12	32.226687°	-103.575183°
SW1	32.226749°	-103.575088°
SW2	32.226679°	-103.575085°
SW3	32.226645°	-103.575128°
SW4	32.226653°	-103.575212°
SW5	32.226705°	-103.575241°
SW6	32.226736°	-103.575173°

Report to:

Natalie Gladden







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9

Work Order: E308110

Job Number: 20046-0001

Received: 8/16/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 8/17/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/17/23

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 Workorder: E308110

Date Received: 8/16/2023 8:05:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/16/2023 8:05:00AM, under the Project Name: ENRON 9.

The analytical test results summarized in this report with the Project Name: ENRON 9 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Alexa Michaels

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labadmin@envirotech-inc.com

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Office: 505-421-LABS(5227)

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ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan Technical Representative

Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com



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Sample Summary

Tap Rock	Project Name:	ENRON 9	Denouted
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	08/17/23 14:30

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SP1 - SURF	E308110-01A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP2 - SURF	E308110-02A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP3 - SURF	E308110-03A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP4 - SURF	E308110-04A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP5 - SURF	E308110-05A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP6 - SURF	E308110-06A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP7 - SURF	E308110-07A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP8 - SURF	E308110-08A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP9 - SURF	E308110-09A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP10 - SURF	E308110-10A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP11 - SURF	E308110-11A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.
SP12 - SURF	E308110-12A	Soil	08/11/23	08/16/23	Glass Jar, 2 oz.

Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP1 - SURF E308110-01

	E500110-01					
Pagult	Reporting	Dily	ution	Brangrad	Analyzad	Notes
Result	Limit	Dilu	шоп	rrepared	Anaryzeu	Notes
mg/kg	mg/kg		Analyst:	RKS		Batch: 2333039
ND	0.0250	1	1	08/16/23	08/17/23	
ND	0.0250	1	1	08/16/23	08/17/23	
ND	0.0250	1	1	08/16/23	08/17/23	
ND	0.0250	1	1	08/16/23	08/17/23	
ND	0.0500	1	1	08/16/23	08/17/23	
ND	0.0250	1	1	08/16/23	08/17/23	
	117 %	70-130		08/16/23	08/17/23	
	96.1 %	70-130		08/16/23	08/17/23	
	106 %	70-130		08/16/23	08/17/23	
mg/kg	mg/kg		Analyst:	RKS		Batch: 2333039
ND	20.0	1	1	08/16/23	08/17/23	
	117 %	70-130		08/16/23	08/17/23	
	96.1 %	70-130		08/16/23	08/17/23	
	106 %	70-130		08/16/23	08/17/23	
mg/kg	mg/kg		Analyst:	KM		Batch: 2333035
212	25.0	1	1	08/16/23	08/16/23	
164	50.0	1	1	08/16/23	08/16/23	
	98.4 %	50-200		08/16/23	08/16/23	
mg/kg	mg/kg		Analyst:	BA		Batch: 2333043
606	20.0	1	1	08/16/23	08/16/23	
	ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg 212 164	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 II7 % 96.1 % 106 % 106 % mg/kg mg/kg ND 20.0 117 % 96.1 % 106 % 106 % mg/kg mg/kg 212 25.0 164 50.0 98.4 % mg/kg	Result Limit Dilk mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 117 % 70-130 96.1 % 70-130 106 % 70-130 mg/kg mg/kg ND 20.0 117 % 70-130 96.1 % 70-130 106 % 70-130 mg/kg mg/kg 212 25.0 164 50.0 mg/kg mg/kg	Result Limit Dilution mg/kg mg/kg Analyst: ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 70-130 1 96.1 % 70-130 70-130 mg/kg mg/kg Analyst: ND 20.0 1 117 % 70-130 70-130 mg/kg mg/kg Analyst: mg/kg mg/kg Analyst: 212 25.0 1 164 50.0 1 98.4 % 50-200 mg/kg Analyst:	Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 08/16/23 ND 0.0250 1 08/16/23 ND 0.0250 1 08/16/23 ND 0.0250 1 08/16/23 ND 0.0500 1 08/16/23 ND 0.0250 1 08/16/23 ND 0.0250 1 08/16/23 96.1 % 70-130 08/16/23 96.1 % 70-130 08/16/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 08/16/23 96.1 % 70-130 08/16/23 96.1 % 70-130 08/16/23 106 % 70-130 08/16/23 mg/kg mg/kg Analyst: KM 212 25.0 1 08/16/23 164 50.0 1 08/16/23 mg/kg mg/kg Analyst: BA	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 08/16/23 08/17/23 ND 0.0500 1 08/16/23 08/17/23 ND 0.0250 1 08/16/23 08/17/23 ND 0.0250 1 08/16/23 08/17/23 96.1 % 70-130 08/16/23 08/17/23 96.1 % 70-130 08/16/23 08/17/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 08/16/23 08/17/23 117 % 70-130 08/16/23 08/17/23 96.1 % 70-130 08/16/23 08/17/23 106 % 70-130 08/16/23 08/17/23 106 % 70-



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP2 - SURF E308110-02

		E300110-02					
Andre	D14	Reporting			D 1	A a la a . l	N
Analyte	Result	Limit	Dilt	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	: RKS		Batch: 2333039
Benzene	ND	0.0250		1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250		1	08/16/23	08/17/23	
Toluene	ND	0.0250		1	08/16/23	08/17/23	
o-Xylene	ND	0.0250		1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		99.6 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		106 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: RKS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		99.6 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		106 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: KM		Batch: 2333035
Diesel Range Organics (C10-C28)	84.8	25.0	•	1	08/16/23	08/17/23	
Oil Range Organics (C28-C36)	82.4	50.0		1	08/16/23	08/17/23	
Surrogate: n-Nonane		98.6 %	50-200		08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: BA		Batch: 2333043
Chloride	227	20.0		1	08/16/23	08/17/23	
Jillott ac	,	20.0					



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP3 - SURF E308110-03

		2000110 00					
Analyta	Result	Reporting Limit		ution	Duomonod	Analyzed	Notes
Analyte	Kesuit	Limit	Dil	ution	Prepared	Anaiyzed	notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	: RKS		Batch: 2333039
Benzene	ND	0.0250		1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250		1	08/16/23	08/17/23	
Toluene	ND	0.0250		1	08/16/23	08/17/23	
o-Xylene	ND	0.0250		1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		116 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.2 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		106 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	: RKS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		116 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.2 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		106 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	: KM		Batch: 2333035
Diesel Range Organics (C10-C28)	174	25.0		1	08/16/23	08/17/23	
Oil Range Organics (C28-C36)	145	50.0		1	08/16/23	08/17/23	
Surrogate: n-Nonane		99.2 %	50-200		08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	: BA		Batch: 2333043
Chloride	179	20.0	_	1	08/16/23	08/17/23	
Chloride	179	20.0		1	08/16/23	08/1//23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP4 - SURF

E308110-04							
Reporting							
Analyte	Result	Limit	Dilu	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	1	Analyst: R	RKS		Batch: 2333039
Benzene	ND	0.0250	1		08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1		08/16/23	08/17/23	
Toluene	ND	0.0250	1		08/16/23	08/17/23	
o-Xylene	ND	0.0250	1		08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1		08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1		08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		116 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		96.4 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		105 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst: R	RKS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0	1		08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		116 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		96.4 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		105 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	1	Analyst: K	CM		Batch: 2333035
Diesel Range Organics (C10-C28)	ND	25.0	1		08/16/23	08/17/23	
Oil Range Organics (C28-C36)	ND	50.0	1		08/16/23	08/17/23	
Surrogate: n-Nonane		99.9 %	50-200		08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	1	Analyst: E	BA		Batch: 2333043
Chloride	45.3	20.0	1		08/16/23	08/17/23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP5 - SURF E308110-05

	_	Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	An	nalyst: RKS		Batch: 2333039
Benzene	ND	0.0250	1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1	08/16/23	08/17/23	
Toluene	ND	0.0250	1	08/16/23	08/17/23	
o-Xylene	ND	0.0250	1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130	08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		93.5 %	70-130	08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130	08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	nalyst: RKS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130	08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		93.5 %	70-130	08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130	08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	nalyst: KM		Batch: 2333035
Diesel Range Organics (C10-C28)	99.9	25.0	1	08/16/23	08/17/23	
Oil Range Organics (C28-C36)	63.0	50.0	1	08/16/23	08/17/23	
Surrogate: n-Nonane		98.1 %	50-200	08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	nalyst: BA		Batch: 2333043
Amons by EFA 500.0/9050A	mg/kg	mg/kg				Batem 20000 10

Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP6 - SURF E308110-06

		E300110-00					
	D 1	Reporting			D 1		Y .
Analyte	Result	Limit	Dilut	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	I	Analyst: RI	ζS		Batch: 2333039
Benzene	ND	0.0250	1		08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1		08/16/23	08/17/23	
Toluene	ND	0.0250	1		08/16/23	08/17/23	
o-Xylene	ND	0.0250	1		08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1		08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1		08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		98.0 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	I	Analyst: RI	ζS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0	1		08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		98.0 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: Kl	M		Batch: 2333035
Diesel Range Organics (C10-C28)	662	25.0	1		08/16/23	08/17/23	
Oil Range Organics (C28-C36)	903	50.0	1		08/16/23	08/17/23	
Surrogate: n-Nonane		99.7 %	50-200		08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: B	A		Batch: 2333043
Chloride	6370	1000	50)	08/16/23	08/17/23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP7 - SURF E308110-07

		Reporting				
Analyte	Result	Limit	Dilut	tion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2333039
Benzene	ND	0.0250	1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1	08/16/23	08/17/23	
Toluene	ND	0.0250	1	08/16/23	08/17/23	
o-Xylene	ND	0.0250	1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130	08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		96.1 %	70-130	08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130	08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130	08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		96.1 %	70-130	08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130	08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: KM		Batch: 2333035
Diesel Range Organics (C10-C28)	60.6	25.0	1	08/16/23	08/17/23	
Oil Range Organics (C28-C36)	137	50.0	1	08/16/23	08/17/23	
Surrogate: n-Nonane		94.9 %	50-200	08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: BA		Batch: 2333043
Chloride	114	40.0	2	08/16/23	08/17/23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP8 - SURF E308110-08

		2000110 00					
Analyte	Result	Reporting Limit		ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	•		Batch: 2333039
Benzene	ND	0.0250		1	08/16/23	08/17/23	Butchi 2000009
Ethylbenzene	ND	0.0250		1	08/16/23	08/17/23	
Toluene	ND	0.0250		1	08/16/23	08/17/23	
o-Xylene	ND	0.0250		1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		118 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		94.3 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		118 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		94.3 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2333035
Diesel Range Organics (C10-C28)	63.6	25.0		1	08/16/23	08/17/23	T17
Oil Range Organics (C28-C36)	171	50.0	<u> </u>	1	08/16/23	08/17/23	T17
Surrogate: n-Nonane		101 %	50-200		08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333043
Chloride	735	20.0		1	08/16/23	08/17/23	
Chloride	735	20.0		1	08/16/23	08/17/23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP9 - SURF E308110-09

		E500110-07				
Analyte	Result	Reporting Limit	Dilut	ion Prepared	Analyzed	Notes
· ·				1	7 mary zeu	
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2333039
Benzene	ND	0.0250	1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1	08/16/23	08/17/23	
Toluene	ND	0.0250	1	08/16/23	08/17/23	
o-Xylene	ND	0.0250	1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130	08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		95.7 %	70-130	08/16/23	08/17/23	
Surrogate: Toluene-d8		106 %	70-130	08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130	08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		95.7 %	70-130	08/16/23	08/17/23	
Surrogate: Toluene-d8		106 %	70-130	08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: KM		Batch: 2333035
Diesel Range Organics (C10-C28)	ND	25.0	1	08/16/23	08/17/23	
Oil Range Organics (C28-C36)	ND	50.0	1	08/16/23	08/17/23	
Surrogate: n-Nonane		92.6 %	50-200	08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: BA		Batch: 2333043
Chloride	428	40.0	2	08/16/23	08/17/23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP10 - SURF E308110-10

		2000110 10					
Analyta	Result	Reporting Limit	D:1	ution	Duomonod	Analyzed	Notes
Analyte	Result	Limit	Dill	ution	Prepared	Anaiyzed	notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	RKS		Batch: 2333039
Benzene	ND	0.0250		1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250		1	08/16/23	08/17/23	
Toluene	ND	0.0250		1	08/16/23	08/17/23	
o-Xylene	ND	0.0250		1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.3 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	: RKS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.3 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: KM		Batch: 2333035
Diesel Range Organics (C10-C28)	143	25.0		1	08/16/23	08/17/23	
Oil Range Organics (C28-C36)	130	50.0		1	08/16/23	08/17/23	
Surrogate: n-Nonane		98.4 %	50-200		08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	: BA		Batch: 2333043
Chloride	522	20.0		1	08/16/23	08/17/23	
Cilionae	322	20.0					



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP11 - SURF

		E308110-11					
		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst: R	KS		Batch: 2333039
Benzene	ND	0.0250	1	1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1	1	08/16/23	08/17/23	
Toluene	ND	0.0250	1	I	08/16/23	08/17/23	
o-Xylene	ND	0.0250	1	1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1	1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		94.1 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: R	KS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0	1	l	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		117 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		94.1 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		107 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: K	M		Batch: 2333035
Diesel Range Organics (C10-C28)	47.1	25.0	1	1	08/16/23	08/17/23	
Oil Range Organics (C28-C36)	58.5	50.0	1	1	08/16/23	08/17/23	
Surrogate: n-Nonane		100 %	50-200		08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: B	A		Batch: 2333043
Chloride	397	20.0	1	1	08/16/23	08/17/23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

SP12 - SURF

		E308110-12					
		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	: RKS		Batch: 2333039
Benzene	ND	0.0250		1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250		1	08/16/23	08/17/23	
Toluene	ND	0.0250		1	08/16/23	08/17/23	
o-Xylene	ND	0.0250		1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		118 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		95.6 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		105 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: RKS		Batch: 2333039
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		118 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		95.6 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		105 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: KM		Batch: 2333035
Diesel Range Organics (C10-C28)	111	25.0	•	1	08/16/23	08/17/23	_
Oil Range Organics (C28-C36)	68.8	50.0		1	08/16/23	08/17/23	
Surrogate: n-Nonane		98.3 %	50-200		08/16/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: BA		Batch: 2333043
Chloride	77.2	20.0		1	08/16/23	08/17/23	



ENRON 9 Tap Rock Project Name: Reported: 7 W. Compress Road Project Number: 20046-0001 Artesia NM, 88210 Project Manager: Natalie Gladden 8/17/2023 2:30:25PM **Volatile Organic Compounds by EPA 8260B** Analyst: RKS Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % % Notes Blank (2333039-BLK1) Prepared: 08/16/23 Analyzed: 08/16/23 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 ND 0.0250 Total Xylenes Surrogate: Bromofluorobenzene 0.596 0.500 119 70-130 Surrogate: 1,2-Dichloroethane-d4 0.475 0.500 95.0 70-130 0.500 106 70-130 Surrogate: Toluene-d8 0.529 LCS (2333039-BS1) Prepared: 08/16/23 Analyzed: 08/17/23 2.66 0.0250 2.50 106 70-130 Benzene 2.59 2.50 104 70-130 Ethylbenzene 0.0250 2.61 0.0250 2.50 104 70-130 109 70-130 2.73 0.0250 2.50 o-Xylene 5.44 5.00 109 70-130 p,m-Xylene 0.0500 8.18 0.0250 7.50 109 70-130 Total Xylenes Surrogate: Bromofluorobenzene 0.596 0.500 119 70-130 0.500 99.0 70-130 Surrogate: 1,2-Dichloroethane-d4 0.495 70-130 Surrogate: Toluene-d8 0.530 0.500 Matrix Spike (2333039-MS1) Source: E308110-05 Prepared: 08/16/23 Analyzed: 08/17/23 2.58 0.0250 2.50 ND 103 48-131 45-135 Ethylbenzene 2.56 0.0250 2.50 ND 102 ND 103 48-130 Toluene 2.57 0.0250 2.50 2.68 0.0250 2.50 ND 107 43-135 o-Xylene ND 107 43-135 p,m-Xylene 5.35 0.0500 5.00 Total Xylenes 8.02 0.0250 7.50 ND 107 43-135 Surrogate: Bromofluorobenzene 0.601 0.500 120 70-130 0.491 0.500 98.1 70-130 Surrogate: 1,2-Dichloroethane-d4 0.500 70-130 0.540 Surrogate: Toluene-d8 Matrix Spike Dup (2333039-MSD1) Source: E308110-05 Prepared: 08/16/23 Analyzed: 08/17/23 2.47 0.0250 2.50 ND 98.6 48-131 4.38 23 0.0250 2.50 ND 99.1 45-135 3.18 27 Ethylbenzene ND 99.4 48-130 3.54 24 2.49 2.50 Toluene 0.0250 o-Xylene 2.60 0.0250 2.50 ND 104 43-135 2.78 27 5.00 ND 104 43-135 3.00 27 5.19 p,m-Xylene 0.0500 27 7.79 0.0250 7.50 ND 104 43-135 2.93



0.500

0.500

0.500

121

97.2

107

70-130

70-130

70-130

0.603

0.486

0.537

Total Xylenes

Surrogate: Toluene-d8

Surrogate: Bromofluorobenzene

Surrogate: 1,2-Dichloroethane-d4

ENRON 9 Tap Rock Project Name: Reported: 7 W. Compress Road Project Number: 20046-0001 Artesia NM, 88210 Project Manager: Natalie Gladden 8/17/2023 2:30:25PM

Nonhalogenated	Organics	by EPA	8015D - GRO
1 10111111105011111111	0.5	~, ====	00102 0110

Analyst: RKS

Analyte Re:	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
mg	kg mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

•	Result	Limit	Level	Result	Rec	Limits	RPD	Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333039-BLK1)							Prepared: 08	8/16/23 Ana	lyzed: 08/16/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.596		0.500		119	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.475		0.500		95.0	70-130			
Surrogate: Toluene-d8	0.529		0.500		106	70-130			
LCS (2333039-BS2)							Prepared: 08	8/16/23 Ana	lyzed: 08/17/23
Gasoline Range Organics (C6-C10)	50.8	20.0	50.0		102	70-130			
Surrogate: Bromofluorobenzene	0.599		0.500		120	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.474		0.500		94.8	70-130			
Surrogate: Toluene-d8	0.538		0.500		108	70-130			
Matrix Spike (2333039-MS2)				Source:	E308110-0	05	Prepared: 08	8/16/23 Ana	lyzed: 08/17/23
Gasoline Range Organics (C6-C10)	53.5	20.0	50.0	ND	107	70-130			
Surrogate: Bromofluorobenzene	0.599		0.500		120	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.473		0.500		94.6	70-130			
Surrogate: Toluene-d8	0.542		0.500		108	70-130			
Matrix Spike Dup (2333039-MSD2)				Source:	E308110-0	05	Prepared: 08	8/16/23 Ana	lyzed: 08/17/23
Gasoline Range Organics (C6-C10)	44.9	20.0	50.0	ND	89.9	70-130	17.5	20	
Surrogate: Bromofluorobenzene	0.577		0.500		115	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.472		0.500		94.4	70-130			
Surrogate: Toluene-d8									



Tap Rock	Project Name:	ENRON 9	Reported:
7 W. Compress Road	Project Number:	20046-0001	·
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:30:25PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	1			8	3/17/2023 2:30:25PN
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333035-BLK1)							Prepared: 0	8/16/23 An	alyzed: 08/16/23
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	47.7		50.0		95.3	50-200			
LCS (2333035-BS1)							Prepared: 0	8/16/23 An	alyzed: 08/16/23
Diesel Range Organics (C10-C28)	241	25.0	250		96.5	38-132			
Surrogate: n-Nonane	48.0		50.0		96.0	50-200			
Matrix Spike (2333035-MS1)				Source:	E308117-0	04	Prepared: 0	8/16/23 An	alyzed: 08/16/23
Diesel Range Organics (C10-C28)	668	25.0	250	482	74.4	38-132			
Surrogate: n-Nonane	52.4		50.0		105	50-200			
Matrix Spike Dup (2333035-MSD1)				Source:	E308117-0	04	Prepared: 0	8/16/23 An	alyzed: 08/16/23
Diesel Range Organics (C10-C28)	686	25.0	250	482	81.6	38-132	2.68	20	
Surrogate: n-Nonane	52.9		50.0		106	50-200			

Tap Rock		Project Name:		NRON 9					Reported:
7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager		0046-0001 atalie Gladder	1				8/17/2023 2:30:25PM
		Anions	by EPA 3	300.0/9056 <i>A</i>	A				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333043-BLK1)							Prepared: 0	8/16/23	Analyzed: 08/16/23
Chloride	ND	20.0							
LCS (2333043-BS1)							Prepared: 0	8/16/23	Analyzed: 08/16/23
Chloride	249	20.0	250		99.6	90-110			
Matrix Spike (2333043-MS1)				Source:	E308110-0	1	Prepared: 0	8/16/23	Analyzed: 08/17/23
Chloride	857	20.0	250	606	100	80-120			
Matrix Spike Dup (2333043-MSD1)				Source:	E308110-0	1	Prepared: 0	8/16/23	Analyzed: 08/17/23
Chloride	867	20.0	250	606	104	80-120	1.19	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Γ	Tap Rock	Project Name:	ENRON 9	
l	7 W. Compress Road	Project Number:	20046-0001	Reported:
	Artesia NM, 88210	Project Manager:	Natalie Gladden	08/17/23 14:30

T17 The sample chromatographic pattern does not resemble the typical fuel standard used for quantitation.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Inf	ormatio
Client:	TAL
Project:	ENR
Project Ma	anager:
Address:	
City, State	, Zip

Chain of Custody

Page	1 of 2
0	

Client:	TAD	ROCK			7.53	Bill To		1911		La	ab Us	se Onl	ly	12/469	e di		Т	AT		EPA Pi	ogram
Project:	É N'R Nanager:	ON	9,	100		Attention: ENERGY STAFFING SER	VICES		WO#			Job N				20	3D	Standa	ard	CWA	SDWA
	lanager:	0.61	ado			Address: 2724 NW COUNTY RD		E	308	1/10				-0001		X					
Address:						City, State, Zip HOBBS, NM 88240)	_				Analy	sis a	nd Meth	nod		-				RCRA
City, Stat	e, Zip					Phone: 575-393-9048										1		C. 30.2		Ct. I	
Phone:	-					Email: NATALIE@ENERGYSTAFFINGI	.LC.COM	3015	1015			1 1	_					NIN A	100	State	TV
Email:						BRITTNEY@ENERGYSTAFFING	LLC.COM	by 8	by 8	021	09	10	00.0		2	×		INIVI	CU	UT AZ	TX
Report d			Zo Month	T -			Lab	98	DRO	by 8	3 8 %	15 60	ide 3					×			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		RGDOC	BGDOC				Remarks	
(8/11/23	S		SPI-	- 50	arf	1								k					In the UK Anadist Co	
				SP2-			2														
				eran name	54		3														
				504-	54	RF	4														
				SP5-	540	7.6	5												-		
				586			6								T		T				
							7								+						
			\Box	SP7			8								1	1			-		
		-	-/-	SP8-							-				+H	+	+				
	$\vdash \vdash$	-	H	SP9-			9								\dashv	-	+	-			
		l		SP10.	541	2 <i>f</i>	10														
	al Instruc			The second secon																	
15.00				ticity of this sample may be grounds fo		ware that tampering with or intentionally mislabe ition. Sampled by:	lling the sampl LIVERA					The state of						eceived on ice t n 6 °C on subseq			d or received
11/1	ed by: (Sign		Date S	11/23 1	13	Received by: (Bignature) and	8.15	23	Time	13	Ò	Rece	eived	d on ice		Lab I	Use O N	nly			
Minquish	ed by: (sign	a Pan	Ken 8	-15-25	64	Received by (Signature) MVSC				83	30	T1			12)		<u>T3</u>			
Relinquish	ed by: (Sign	WSS	Date	16.23	12	Regived by (Signature)	8/16	13	Time	:05	5	AVG	Ten	np °C_	4						
			Sludge, A -	Aqueous, O - Other			Containe				p - p	oly/pla	astic	, ag - an	nber g						
Note: Sam	ples are dis	arded 30 c	lays after re	esults are reporte	ed unles	s other arrangements are made. Hazardou	s samples wil	I be re	turne	d to cli	ient o	r dispo	sed o	of at the o					ne ana	lysis of the	above
samples is	applicable	only to thos	se samples	received by the I	aborato	ry with this COC. The liability of the laborate	ry is limited t	to the	amour	nt paid	d for o	n the r	epor	t.							



														of(
lient: TAPROCK	Bill To					b Us					TAT			rogram
roject: ENRON 9 roject Manager: V Gladden	Attention: ENERGY STAFFING SER	RVICES	Lab	WO#		^	I dol	Number	1D	2D	3D S	Standard	CWA	SDWA
roject Manager: D Gladouri	Address: 2724 NW COUNTY RD City, State, Zip HOBBS, NM 8824	0	E	308	111		ZO	Y-(0-000)				Take to the		RCRA
ity, State, Zip	Phone: 575-393-9048		-	Ι		mi	Allaly	rsis and iviethod		П	T	- Metall		KCKA
none:	Email: NATALIE@ENERGYSTAFFING	LLC.COM	15	5									State	
nail:	BRITTNEY@ENERGYSTAFFIN		y 801	y 801				0.0	5			NM CO		TX
eport due by:		- 4	30 b	30 b	/ 802	826(6010	900 e 300	Σ	¥		X		
Time Date Matrix No. of Containers Sample ID		Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	верос	верос			Remarks	
8/11/23 S 1 SP11-	SURK	11							X					
8/11/23 5 1 5812-	SURF	12							X					
Additional Instructions:			-	-								nedhii saasaana saasa		
(field sampler), attest to the validity and authenticity of this sample late or time of collection is considered fraud and may be grounds for	I am aware that tampering with or intentionally mislablegal action. Sampled by:	elling the sampl	le locat	ion,			CO. CO. STATE	es requiring thermal p d in ice at an avg temp						ad or received
Relinquished by: (Signature) Date Time	30 Received by: (Signature) Carl	1-8 P	5.2	Time	13		Rece	eived on ice:		ab Use	Only			
Rellinquished, by: (Signature) Date Time	Received by: (Signature)	Date			83		T1		T2			Т3		
Relinquished by: (Signature) Date Time 3.16.13	130 A. The Mar	S//Le	123	Time	05	_	AVG	Temp °C_	4					
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other	- WWW / I W	Ulive	20	10.	VV			lastic, ag - ambe	-					



Printed: 8/16/2023 11:40:58AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	08/16/23 (08:05	,	Work Order ID:	E308110
Phone:	(575) 390-6397	Date Logged In:	08/15/23	15:40		Logged In By:	Caitlin Mars
Email:	natalie@energystaffingllc.com	Due Date:	08/17/23	17:00 (1 day TAT)			
Chain of Custody (COC)							
1. Does tl	ne sample ID match the COC?		Yes				
2. Does tl	ne number of samples per sampling site location ma	atch the COC	Yes				
3. Were samples dropped off by client or carrier?			Yes	Carrier: C	Courier		
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?			No	_	<u></u>		
5. Were a	ll samples received within holding time?		Yes				
	Note: Analysis, such as pH which should be conducted i.e, 15 minute hold time, are not included in this disucss			,		Comment	s/Resolution
Sample Turn Around Time (TAT)							1.1. 000
6. Did the	e COC indicate standard TAT, or Expedited TAT?		Yes			ed not provi	ded on COC per
Sample (<u>Cooler</u>				client.		
7. Was a	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was th	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes	, were custody/security seals intact?		NA				
· -	e sample received on ice? If yes, the recorded temp is 4°C	C. i.e., 6°±2°C	Yes				
	Note: Thermal preservation is not required, if samples a		103				
	minutes of sampling						
13. If no	visible ice, record the temperature. Actual sampl	e temperature: 4°	<u>C</u>				
Sample Container							
14. Are a	queous VOC samples present?		No				
15. Are V	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	trip blank (TB) included for VOC analyses?		NA				
18. Are n	on-VOC samples collected in the correct containers	s?	Yes				
19. Is the	appropriate volume/weight or number of sample conta	iners collected?	Yes				
Field Lal	<u>oel</u>						
	field sample labels filled out with the minimum inf	formation:					
	ample ID?		Yes				
	ate/Time Collected?		Yes	'			
	ollectors name? Preservation		No				
	reservation the COC or field labels indicate the samples were p	reserved?	No				
	•	oreserveu?	No NA				
	ample(s) correctly preserved? filteration required and/or requested for dissolved a	matala?					
	•	inctais:	No				
	ase Sample Matrix	ā					
	the sample have more than one phase, i.e., multiphi		No				
27. If yes	, does the COC specify which phase(s) is to be anal	lyzed?	NA				
Subcontr	act Laboratory						
28. Are sa	amples required to get sent to a subcontract laborate	ory?	No				
29. Was a	subcontract laboratory specified by the client and	if so who?	NA	Subcontract Lab	o: na		
Client Instruction							
1							

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Date

Report to:

Natalie Gladden







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 ST COM #1

Work Order: E308108

Job Number: 20046-0001

Received: 8/16/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 8/17/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/17/23

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 ST COM #1

Workorder: E308108

Date Received: 8/16/2023 8:05:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/16/2023 8:05:00AM, under the Project Name: ENRON 9 ST COM #1.

The analytical test results summarized in this report with the Project Name: ENRON 9 ST COM #1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

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labadmin@envirotech-inc.com

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Cell: 505-320-4759

ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan

Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com



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Sample Summary

Tap Rock	Project Name:	ENRON 9 ST COM #1	Donoutoda
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	08/17/23 14:32

Client Sample ID	Lab Sample ID Matrix	Sampled Re	eceived Container	
SP1 - 2'	E308108-01A Soil	08/14/23 08/	3/16/23 Glass Jar, 2 o	oz.
SP2 - 2'	E308108-02A Soil	08/14/23 08.	3/16/23 Glass Jar, 2 o	Z.
SP3 - 2'	E308108-03A Soil	08/14/23 08	3/16/23 Glass Jar, 2 o	Z.
SP4 - 2'	E308108-04A Soil	08/14/23 08	3/16/23 Glass Jar, 2 o	Z.
SP5 - 10'	E308108-05A Soil	08/14/23 08	3/16/23 Glass Jar, 2 o	Z.
SP6 - 12'	E308108-06A Soil	08/14/23 08	3/16/23 Glass Jar, 2 o	Z.
SP7 - 16'	E308108-07A Soil	08/14/23 08.	8/16/23 Glass Jar, 2 o	Z.



Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/17/2023 2:32:56PM

SP1 - 2' E308108-01

		Reporting				
Analyte	Result	Limit	Dilut	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: IY		Batch: 2333038
Benzene	ND	0.0250	1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1	08/16/23	08/17/23	
Toluene	ND	0.0250	1	08/16/23	08/17/23	
o-Xylene	ND	0.0250	1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		102 %	70-130	08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		101 %	70-130	08/16/23	08/17/23	
Surrogate: Toluene-d8		99.3 %	70-130	08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: IY		Batch: 2333038
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		102 %	70-130	08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		101 %	70-130	08/16/23	08/17/23	
Surrogate: Toluene-d8		99.3 %	70-130	08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: KM		Batch: 2333034
Diesel Range Organics (C10-C28)	ND	25.0	1	08/16/23	08/16/23	
Oil Range Organics (C28-C36)	ND	50.0	1	08/16/23	08/16/23	
Surrogate: n-Nonane		94.8 %	50-200	08/16/23	08/16/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: BA		Batch: 2333041
Chloride	103	20.0	1	08/16/23	08/16/23	



 Tap Rock
 Project Name:
 ENRON 9 ST COM #1

 7 W. Compress Road
 Project Number:
 20046-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Natalie Gladden
 8/17/2023
 2:32:56PM

SP2 - 2'

		E308108-02					
Reporting							
Analyte	Result	Limit	Dilı	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	IY		Batch: 2333038
Benzene	ND	0.0250		1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250		1	08/16/23	08/17/23	
Toluene	ND	0.0250		1	08/16/23	08/17/23	
o-Xylene	ND	0.0250		1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		103 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		95.9 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		99.0 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	IY		Batch: 2333038
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		103 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		95.9 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		99.0 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2333034
Diesel Range Organics (C10-C28)	ND	25.0		1	08/16/23	08/16/23	
Oil Range Organics (C28-C36)	ND	50.0		1	08/16/23	08/16/23	
Surrogate: n-Nonane		90.4 %	50-200		08/16/23	08/16/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333041

20.0

1

08/16/23

08/16/23

68.4



Chloride

 Tap Rock
 Project Name:
 ENRON 9 ST COM #1

 7 W. Compress Road
 Project Number:
 20046-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Natalie Gladden
 8/17/2023
 2:32:56PM

SP3 - 2' E308108-03

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	IY		Batch: 2333038
Benzene	ND	0.0250	1	1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1	1	08/16/23	08/17/23	
Toluene	ND	0.0250	1	1	08/16/23	08/17/23	
o-Xylene	ND	0.0250	1	1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1	1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		99.1 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		96.8 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		103 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	IY		Batch: 2333038
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		99.1 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		96.8 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		103 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2333034
Diesel Range Organics (C10-C28)	ND	25.0	1	1	08/16/23	08/16/23	
Oil Range Organics (C28-C36)	ND	50.0	1	1	08/16/23	08/16/23	
Surrogate: n-Nonane		94.0 %	50-200		08/16/23	08/16/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333041
Chloride	63.6	20.0	1		08/16/23	08/16/23	



Oil Range Organics (C28-C36)

Anions by EPA 300.0/9056A

Surrogate: n-Nonane

Chloride

Sample Data

Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/17/20232:32:56PM

SP4 - 2' E308108-04

Reporting Analyte Limit Dilution Analyzed Result Prepared Notes Analyst: IY Batch: 2333038 mg/kg mg/kg Volatile Organic Compounds by EPA 8260B 08/16/23 08/17/23 ND 0.0250 Benzene 1 08/16/23 08/17/23 Ethylbenzene ND 0.0250 ND 0.0250 08/16/23 08/17/23 Toluene 1 08/16/23 08/17/23 o-Xylene ND 0.0250 08/16/23 08/17/23 ND 0.0500 1 p,m-Xylene 08/16/23 08/17/23 1 Total Xylenes ND 0.0250 102 % 08/16/23 08/17/23 Surrogate: Bromofluorobenzene 70-130 Surrogate: 1,2-Dichloroethane-d4 99.9 % 70-130 08/16/23 08/17/23 Surrogate: Toluene-d8 100 % 70-130 08/16/23 08/17/23 Nonhalogenated Organics by EPA 8015D - GRO mg/kg mg/kg Analyst: IY Batch: 2333038 ND 1 08/16/23 08/17/23 20.0 Gasoline Range Organics (C6-C10) Surrogate: Bromofluorobenzene 102 % 08/16/23 08/17/23 70-130 99.9 % 08/16/23 08/17/23 Surrogate: 1,2-Dichloroethane-d4 70-130 Surrogate: Toluene-d8 08/16/23 08/17/23 100 % 70-130 mg/kg Analyst: KM Batch: 2333034 mg/kg Nonhalogenated Organics by EPA 8015D - DRO/ORO 08/16/23 25.0 1 08/16/23 42.7 Diesel Range Organics (C10-C28)

50.0

mg/kg

20.0

96.4 %

1

1

Analyst: BA

50-200

08/16/23

08/16/23

08/16/23

08/16/23

08/16/23

08/17/23

Batch: 2333041

72.1

mg/kg

198

 Tap Rock
 Project Name:
 ENRON 9 ST COM #1

 7 W. Compress Road
 Project Number:
 20046-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Natalie Gladden
 8/17/2023
 2:32:56PM

SP5 - 10' E308108-05

Analyte	Result	Reporting Limit	Diluti	ion Prepared	Analyzed	Notes
Analyte	Kesun	Lillit	Diluii	ion ricpared	Anaryzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	analyst: IY		Batch: 2333038
Benzene	ND	0.0250	1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1	08/16/23	08/17/23	
Toluene	ND	0.0250	1	08/16/23	08/17/23	
o-Xylene	ND	0.0250	1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		99.6 %	70-130	08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.1 %	70-130	08/16/23	08/17/23	
Surrogate: Toluene-d8		101 %	70-130	08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: IY		Batch: 2333038
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		99.6 %	70-130	08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.1 %	70-130	08/16/23	08/17/23	
Surrogate: Toluene-d8		101 %	70-130	08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: KM		Batch: 2333034
Diesel Range Organics (C10-C28)	ND	25.0	1	08/16/23	08/16/23	
Oil Range Organics (C28-C36)	ND	50.0	1	08/16/23	08/16/23	
Surrogate: n-Nonane		96.0 %	50-200	08/16/23	08/16/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: BA		Batch: 2333041
Chloride	349	40.0	2	08/16/23	08/17/23	



Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/17/20232:32:56PM

SP6 - 12'

		E308108-06					
Reporting							
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	IY		Batch: 2333038
Benzene	ND	0.0250	1	1	08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1	1	08/16/23	08/17/23	
Toluene	ND	0.0250	1	1	08/16/23	08/17/23	
o-Xylene	ND	0.0250	1	1	08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1	1	08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		102 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		95.6 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		101 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	IY		Batch: 2333038
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		102 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		95.6 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		101 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2333034
Diesel Range Organics (C10-C28)	ND	25.0	1	1	08/16/23	08/16/23	
Oil Range Organics (C28-C36)	ND	50.0	1	1	08/16/23	08/16/23	
Surrogate: n-Nonane		99.5 %	50-200		08/16/23	08/16/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333041

200

10

08/16/23

08/17/23

231



Chloride

Tap Rock	Project Name:	ENRON 9 ST COM #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:32:56PM

SP7 - 16' E308108-07

		E300100-07					
		Reporting					
Analyte	Result	Limit	Dilut	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	I	Analyst: I	Y		Batch: 2333038
Benzene	ND	0.0250	1		08/16/23	08/17/23	
Ethylbenzene	ND	0.0250	1		08/16/23	08/17/23	
Toluene	ND	0.0250	1		08/16/23	08/17/23	
o-Xylene	ND	0.0250	1		08/16/23	08/17/23	
p,m-Xylene	ND	0.0500	1		08/16/23	08/17/23	
Total Xylenes	ND	0.0250	1		08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.7 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: I	Y		Batch: 2333038
Gasoline Range Organics (C6-C10)	ND	20.0	1		08/16/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.7 %	70-130		08/16/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/16/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: K	CM		Batch: 2333034
Diesel Range Organics (C10-C28)	ND	25.0	1		08/16/23	08/16/23	
Oil Range Organics (C28-C36)	ND	50.0	1		08/16/23	08/16/23	
Surrogate: n-Nonane		101 %	50-200		08/16/23	08/16/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: E	BA		Batch: 2333041
Chloride	811	40.0	2	!	08/16/23	08/17/23	



ENRON 9 ST COM #1 Tap Rock Project Name: Reported: 7 W. Compress Road Project Number: 20046-0001 Artesia NM, 88210 Project Manager: Natalie Gladden 8/17/2023 2:32:56PM **Volatile Organic Compounds by EPA 8260B** Analyst: IY Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % Notes Blank (2333038-BLK1) Prepared: 08/16/23 Analyzed: 08/17/23 ND 0.0250 ND 0.0250 Ethylbenzene Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 ND 0.0250 Total Xylenes Surrogate: Bromofluorobenzene 0.495 0.500 99.0 70-130 Surrogate: 1,2-Dichloroethane-d4 0.476 0.500 95.2 70-130 0.500 101 70-130 Surrogate: Toluene-d8 0.504 LCS (2333038-BS1) Prepared: 08/16/23 Analyzed: 08/17/23 2.69 0.0250 2.50 108 70-130 Benzene 2.44 2.50 97.4 70-130 Ethylbenzene 0.0250 2.53 0.0250 2.50 101 70-130 2.58 70-130 0.0250 2.50 103 o-Xylene 5.06 5.00 101 70-130 p,m-Xylene 0.0500 7.64 0.0250 7.50 102 70-130 Total Xylenes Surrogate: Bromofluorobenzene 0.507 0.500 101 70-130 0.500 98.1 70-130 Surrogate: 1,2-Dichloroethane-d4 0.491 70-130 Surrogate: Toluene-d8 0.509 0.500 Matrix Spike (2333038-MS1) Source: E308108-02 Prepared: 08/16/23 Analyzed: 08/17/23 2.62 0.0250 2.50 ND 105 48-131 45-135 Ethylbenzene 2.40 0.0250 2.50 ND 96.1 ND 99.5 48-130 Toluene 2.49 0.0250 2.50 2.49 0.0250 2.50 ND 99.6 43-135 o-Xylene 4.91 5.00 ND 98.2 43-135 p,m-Xylene 0.0500 Total Xylenes 7.40 0.0250 7.50 ND 98.7 43-135 Surrogate: Bromofluorobenzene 0.501 0.500 100 70-130 0.491 0.500 98.1 70-130 Surrogate: 1,2-Dichloroethane-d4 0.500 70-130 0.506 Surrogate: Toluene-d8 Matrix Spike Dup (2333038-MSD1) Source: E308108-02 Prepared: 08/16/23 Analyzed: 08/17/23 2.62 0.0250 2.50 ND 105 48-131 0.0764 23

0	
	envirotech Inc.

Ethylbenzene

Toluene

o-Xylene

p,m-Xylene

Total Xylenes

Surrogate: Toluene-d8

Surrogate: Bromofluorobenzene

Surrogate: 1,2-Dichloroethane-d4

2.42

2.50

2.58

5.10

7.68

0.516

0.487

0.504

0.0250

0.0250

0.0250

0.0500

0.0250

2.50

2.50

2.50

5.00

7.50

0.500

0.500

0.500

ND

ND

ND

ND

ND

96.7

99.9

103

102

102

103

97.3

101

45-135

48-130

43-135

43-135

43-135

70-130

70-130

70-130

0.705

0.401

3.57

3.77

3.70

27

24

27

27

27

Tap RockProject Name:ENRON 9 ST COM #1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden8/17/20232:32:56PM

Nonhalogenated Orga	nics by EPA 8015D - GRO
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Anal	

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

	Notes
	lyzed: 08/17/23
.6/23 Anal	lyzed: 08/17/23
6/23 Anal	lyzed: 08/17/23
6/23 Anal	lyzed: 08/17/23
20	
	6/23 Ana



Tap Rock	Project Name:	ENRON 9 ST COM #1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/17/2023 2:32:56PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	1				8/17/2023 2:32:56PN
	Nonhal	logenated Or	ganics by	EPA 8015I	D - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333034-BLK1)							Prepared: 0	8/16/23 A	Analyzed: 08/16/23
biesel Range Organics (C10-C28)	ND	25.0							
vil Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	54.0		50.0		108	50-200			
.CS (2333034-BS1)							Prepared: 0	8/16/23 A	Analyzed: 08/16/23
viesel Range Organics (C10-C28)	251	25.0	250		100	38-132			
urrogate: n-Nonane	48.2		50.0		96.3	50-200			
Matrix Spike (2333034-MS1)				Source:	E308108-	07	Prepared: 0	8/16/23 A	Analyzed: 08/16/23
viesel Range Organics (C10-C28)	264	25.0	250	ND	106	38-132			
urrogate: n-Nonane	47.8		50.0		95.6	50-200			
Matrix Spike Dup (2333034-MSD1)				Source:	E308108-	07	Prepared: 0	8/16/23 A	Analyzed: 08/16/23
tiesel Range Organics (C10-C28)	263	25.0	250	ND	105	38-132	0.531	20	
urrogate: n-Nonane	48.4		50.0		96.9	50-200			

Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 ST C 0046-0001	COM #1				Reported:
Artesia NM, 88210		Project Manager:	N	atalie Gladder	1				8/17/2023 2:32:56PM
		Anions	by EPA 3	300.0/9056 <i>E</i>	4				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333041-BLK1)							Prepared: 0	8/16/23	Analyzed: 08/16/23
Chloride	ND	20.0							
LCS (2333041-BS1)							Prepared: 0	8/16/23	Analyzed: 08/16/23
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2333041-MS1)				Source:	E308082-0	01	Prepared: 0	8/16/23	Analyzed: 08/16/23
Chloride	277	40.0	250	ND	111	80-120			
Matrix Spike Dup (2333041-MSD1)				Source:	E308082-0	01	Prepared: 0	8/16/23	Analyzed: 08/16/23
Chloride	277	40.0	250	ND	111	80-120	0.265	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 ST COM #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	08/17/23 14:32

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



nt: TAPROCK	Bill To		T Asia		named and other Design	e Onl		-1-24		, ,	TA	Marie and the second second second		rogram
nt: TAPROCK ject: ENRONG STCOM #7 ject Manager: DG/adden	Attention: ENERGY STAFFING SERVICES	La	308	10	7	Job N			1D	2D	3D	Standard	CWA	SDWA
ress:	Address: 2724 NW COUNTY RD City, State, Zip HOBBS, NM 88240	_ <u> </u> _	100	NO (0	Analys	cis an	000 l	d	1//1		(Server)		RCRA
, State, Zip	Phone: 575-393-9048	_	T	T		I	1	T T	1	П	T			1
ne:	Email: NATALIE@ENERGYSTAFFINGLLC.COM	1 4	5 5										State	
iil:	BRITTNEY@ENERGYSTAFFINGLLC.COM	. 0	/ 8015 / 8015	1	0		0.0		5			NM, CC	UT AZ	TX
ort due by:	DKITTIE BELDKOTOTI TITTO SISSESSE		(O by	802	8260	5010	300.		N M	×		X		
me Date Matrix No. of Containers Sample ID	Lab Numb	ber 8	DRO/ORO by GRO/DRO by	BTEX by 8021	VOC by 8260	Metals 6010	Chloride		BGDOC	ВСБОС			Remarks	
8/14/es S. 1, SPI-	2. 1								X					
592														
SP3 -)												
SP4-2	- 4													
		5												
(l SP6-i	2. (0												
8/14/23 5 1 897-1.	4- 7	1							X					
									_				***************************************	
cional Instructions:														
d sampler), attest to the validity and authenticity of this sample. I or time of collection is considered fraud and may be grounds for le		4740-04-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-				packed			np above	e 0 but le	ss than 6	eived on ice the da °C on subsequent		led or receive
ouished by (Signature) Date \$1/4/23	30 Redeived by: (Signature) Parky Dage	152	STime	13	0	Rece	eivec	d on ice:		Y)/ N	se On I	ly		
iquished ov: (Signature) One of the land	Receivably (Signature) MSS 8.	15.	3/	83	30	T1			<u>T2</u>			T3		
Inquirhed by: (Signature) Alder Meso 8:16-23 01	30 Regived by (Senature) Date 8/1	6/2	38	:05	7	AVG		np °C	1_	11/4		45 17 5 k		
le Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other	Conta	ainer T	ype: g -	glass,	, p - p	ooly/pl		, ag - am						
e: Samples are discarded 30 days after results are reported or ples is applicable only to those samples received by the labor	inless other arrangements are made. Hazardous samples	s will be	e returne	ed to cl	lient o	or dispo	osed o	of at the cl	ient ex	pense.	Ther	eport for the a	nalysis of the	above

Printed: 8/16/2023 10:14:04AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client
Email: natalie@energystaffingllc.com Due Date: 08/17/23 17:00 (1 day TAT) Chain of Custody (COC) 1. Does the sample ID match the COC? 2. Does the number of samples per sampling site location match the COC 3. Were samples dropped off by client or carrier? 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? 5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion. Sample Turn Around Time (TAT) 6. Did the COC indicate standard TAT, or Expedited TAT? Sample Cooler 7. Was a sample cooler received? 8. If yes, was cooler received in good condition? 9. Was the sample(s) received intact, i.e., not broken? 10. Were custody/security seals present? 11. If yes, were custody/security seals present? 12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received wii 15 minutes of sampling 13. If no visible ice, record the temperature. Actual sample temperature: 4°C Sample Container 14. Are aqueous VOC samples present? 15. Are VOC samples collected in VOA Vials? NA 16. Is the head space less than 6-8 mm (pea sized or less)? NA 16. Is the head space less than 6-8 mm (pea sized or less)?
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17. Was a trip brank (16) included for VOC analyses?
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes
Field Label
20. Were field sample labels filled out with the minimum information:
Sample ID? Yes
Date/Time Collected? Yes
Collectors name? No
Sample Preservation
21. Does the COC or field labels indicate the samples were preserved?
22. Are sample(s) correctly preserved?
24. Is lab filteration required and/or requested for dissolved metals? No
Multiphase Sample Matrix
26. Does the sample have more than one phase, i.e., multiphase?
27. If yes, does the COC specify which phase(s) is to be analyzed?
Subcontract Laboratory
28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na
Client Instruction

Report to:

Natalie Gladden







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 ST COM #1

Work Order: E308122

Job Number: 20046-0001

Received: 8/17/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 8/18/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/18/23

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 ST COM #1

Workorder: E308122

Date Received: 8/17/2023 8:00:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/17/2023 8:00:00AM, under the Project Name: ENRON 9 ST COM #1.

The analytical test results summarized in this report with the Project Name: ENRON 9 ST COM #1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

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labadmin@envirotech-inc.com

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Envirotech Web Address: www.envirotech-inc.com



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Sample Summary

Tap Rock	Project Name:	ENRON 9 ST COM #1	Donoutode
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	08/18/23 12:23

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SP8 - 4'	E308122-01A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SP9 - 10'	E308122-02A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SP10 4'	E308122-03A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SP11 4'	E308122-04A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SP12 4'	E308122-05A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW1 - SURF	E308122-06A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW1 - 2'	E308122-07A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW2 - SURF	E308122-08A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW2 - 2'	E308122-09A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW3 - SURF	E308122-10A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW3 - 2'	E308122-11A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW4 - SURF	E308122-12A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW4 - 2'	E308122-13A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW5 - SURF	E308122-14A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW5 - 2'	E308122-15A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW6 - SURF	E308122-16A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.
SW6 - 2'	E308122-17A	Soil	08/15/23	08/17/23	Glass Jar, 2 oz.

Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/2023 12:23:19PM

SP8 - 4' E308122-01

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	IY		Batch: 2333055
Benzene	ND	0.0250	1	1	08/17/23	08/17/23	
Ethylbenzene	ND	0.0250	1	1	08/17/23	08/17/23	
Toluene	ND	0.0250	1	1	08/17/23	08/17/23	
o-Xylene	ND	0.0250	1	1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500	1	1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250	1	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.3 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		95.1 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.3 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		95.1 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2333048
Diesel Range Organics (C10-C28)	ND	25.0	1	1	08/17/23	08/17/23	
Oil Range Organics (C28-C36)	ND	50.0	1	1	08/17/23	08/17/23	
Surrogate: n-Nonane		104 %	50-200		08/17/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333050
Chloride	69.1	20.0		1	08/17/23	08/17/23	

Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/202312:23:19PM

SP9 - 10'

		E308122-02					
		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	IY		Batch: 2333055
Benzene	ND	0.0250		1	08/17/23	08/17/23	
Ethylbenzene	ND	0.0250		1	08/17/23	08/17/23	
Toluene	ND	0.0250		1	08/17/23	08/17/23	
o-Xylene	ND	0.0250		1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		103 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		98.0 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		99.4 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		103 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		98.0 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		99.4 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	KM		Batch: 2333048
Diesel Range Organics (C10-C28)	ND	25.0	_	1	08/17/23	08/17/23	
Oil Range Organics (C28-C36)	ND	50.0		1	08/17/23	08/17/23	
Surrogate: n-Nonane		86.5 %	50-200		08/17/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	BA		Batch: 2333050
Chloride	471	40.0		2	08/17/23	08/17/23	



 Tap Rock
 Project Name:
 ENRON 9 ST COM #1

 7 W. Compress Road
 Project Number:
 20046-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Natalie Gladden
 8/18/203
 12:23:19PM

SP10 4'

E308122-03

		Reporting					
Analyte	Result	Limit	Dilu	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	IY		Batch: 2333055
Benzene	ND	0.0250	1		08/17/23	08/17/23	
Ethylbenzene	ND	0.0250	1		08/17/23	08/17/23	
Toluene	ND	0.0250	1		08/17/23	08/17/23	
o-Xylene	ND	0.0250	1		08/17/23	08/17/23	
p,m-Xylene	ND	0.0500	1		08/17/23	08/17/23	
Total Xylenes	ND	0.0250	1		08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		94.9 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0	1		08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		94.9 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2333048
Diesel Range Organics (C10-C28)	ND	25.0	1		08/17/23	08/17/23	
Oil Range Organics (C28-C36)	ND	50.0	1		08/17/23	08/17/23	
Surrogate: n-Nonane		108 %	50-200		08/17/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333050
· · · · · · · · · · · · · · · · · · ·	128	20.0	1		08/17/23	08/17/23	



Tap Rock Project Name: ENRON 9 ST COM #1 7 W. Compress Road Project Number: 20046-0001 Reported: 8/18/2023 12:23:19PM Artesia NM, 88210 Project Manager: Natalie Gladden

SP11 4' E308122-04

Reporting Analyte Limit Dilution Analyzed Result Prepared Notes Analyst: IY Batch: 2333055 mg/kg mg/kg **Volatile Organic Compounds by EPA 8260B** 08/17/23 ND 0.0250 08/17/23 Benzene 1 08/17/23 08/17/23 Ethylbenzene ND 0.0250 ND 0.0250 1 08/17/23 08/17/23 Toluene 1 08/17/23 08/17/23 o-Xylene ND 0.0250 08/17/23 08/17/23 ND 0.0500 1 p,m-Xylene 08/17/23 08/17/23 1 Total Xylenes ND 0.0250 08/17/23 08/17/23 Surrogate: Bromofluorobenzene 100 % 70-130 Surrogate: 1,2-Dichloroethane-d4 97.3 % 70-130 08/17/23 08/17/23 Surrogate: Toluene-d8 101 % 70-130 08/17/23 08/17/23 Nonhalogenated Organics by EPA 8015D - GRO mg/kg mg/kg Analyst: IY Batch: 2333055 ND 1 08/17/23 08/17/23 20.0 Gasoline Range Organics (C6-C10) Surrogate: Bromofluorobenzene 100 % 08/17/23 08/17/23 70-130 97.3 % 08/17/23 Surrogate: 1,2-Dichloroethane-d4 70-130 08/17/23 Surrogate: Toluene-d8 08/17/23 08/17/23 101 % 70-130 mg/kg Analyst: KM Batch: 2333048 mg/kg Nonhalogenated Organics by EPA 8015D - DRO/ORO 08/17/23 37.2 25.0 1 08/17/23 Diesel Range Organics (C10-C28) ND 50.0 1 08/17/23 08/17/23 Oil Range Organics (C28-C36) 105 % 50-200 08/17/23 08/17/23 Surrogate: n-Nonane Anions by EPA 300.0/9056A mg/kg mg/kg Analyst: BA Batch: 2333050 1 08/17/23 08/17/23 126 20.0



Chloride

Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/202312:23:19PM

SP12 4'

E308122-05

		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	: IY		Batch: 2333055
Benzene	ND	0.0250		1	08/17/23	08/17/23	
Ethylbenzene	ND	0.0250		1	08/17/23	08/17/23	
Toluene	ND	0.0250		1	08/17/23	08/17/23	
o-Xylene	ND	0.0250		1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		94.9 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		101 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	: IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		94.9 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		101 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	: KM		Batch: 2333048
Diesel Range Organics (C10-C28)	ND	25.0	•	1	08/17/23	08/17/23	
Oil Range Organics (C28-C36)	ND	50.0		1	08/17/23	08/17/23	
Surrogate: n-Nonane		104 %	50-200		08/17/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	: BA		Batch: 2333050
	420	20.0		1	08/17/23	08/17/23	

Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/202312:23:19PM

SW1 - SURF E308122-06

		E500122-00					
Analyte	Result	Reporting Limit	Dilu	tion D	epared	Analyzed	Notes
Analyte	Result	Limit	Dilu	uon Pi	срагец	Ananyzed	notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	1	Analyst: IY			Batch: 2333055
Benzene	ND	0.0250	1	. 08	3/17/23	08/17/23	
Ethylbenzene	ND	0.0250	1	. 08	3/17/23	08/17/23	
Toluene	ND	0.0250	1	. 08	3/17/23	08/17/23	
o-Xylene	ND	0.0250	1	. 08	3/17/23	08/17/23	
p,m-Xylene	ND	0.0500	1	. 08	3/17/23	08/17/23	
Total Xylenes	ND	0.0250	1	. 08	3/17/23	08/17/23	
Surrogate: Bromofluorobenzene		102 %	70-130	08	8/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130	08	8/17/23	08/17/23	
Surrogate: Toluene-d8		98.9 %	70-130	08	8/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst: IY			Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0	1	. 08	3/17/23	08/17/23	
Surrogate: Bromofluorobenzene		102 %	70-130	08	8/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130	08	3/17/23	08/17/23	
Surrogate: Toluene-d8		98.9 %	70-130	08	8/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	1	Analyst: KM			Batch: 2333048
Diesel Range Organics (C10-C28)	28.0	25.0	1	08	3/17/23	08/17/23	
Oil Range Organics (C28-C36)	ND	50.0	1	08	3/17/23	08/17/23	
Surrogate: n-Nonane		104 %	50-200	08	8/17/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: BA			Batch: 2333050
Chloride	336	20.0	1	08	3/17/23	08/17/23	



Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/202312:23:19PM

SW1 - 2' E308122-07

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	IY		Batch: 2333055
Benzene	ND	0.0250	1	1	08/17/23	08/17/23	
Ethylbenzene	ND	0.0250	1	1	08/17/23	08/17/23	
Toluene	ND	0.0250	1	1	08/17/23	08/17/23	
o-Xylene	ND	0.0250	1	1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500	1	1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250	1	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.5 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		94.8 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.5 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		94.8 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	-	Analyst:	KM		Batch: 2333048
Diesel Range Organics (C10-C28)	ND	25.0	1	1	08/17/23	08/17/23	
Oil Range Organics (C28-C36)	ND	50.0	1	1	08/17/23	08/17/23	
Surrogate: n-Nonane		103 %	50-200		08/17/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333050
Chloride	61.0	20.0	1		08/17/23	08/17/23	

Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/202312:23:19PM

SW2 - SURF E308122-08

		L500122-00				
Analyte	Result	Reporting Limit	Dilut	tion Prepared	l Analyzed	Notes
Allalyte	Result	Limit	Dilut	non reparec	i Anaryzeu	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: IY		Batch: 2333055
Benzene	ND	0.0250	1	08/17/23	8 08/17/23	
Ethylbenzene	ND	0.0250	1	08/17/23	8 08/17/23	
Toluene	ND	0.0250	1	08/17/23	8 08/17/23	
o-Xylene	ND	0.0250	1	08/17/23	8 08/17/23	
p,m-Xylene	ND	0.0500	1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.1 %	70-130	08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		99.5 %	70-130	08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130	08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.1 %	70-130	08/17/23	3 08/17/23	
Surrogate: 1,2-Dichloroethane-d4		99.5 %	70-130	08/17/23	8 08/17/23	
Surrogate: Toluene-d8		102 %	70-130	08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: KM		Batch: 2333048
Diesel Range Organics (C10-C28)	62.4	25.0	1	08/17/23	3 08/17/23	
Oil Range Organics (C28-C36)	79.6	50.0	1	08/17/23	08/17/23	
Surrogate: n-Nonane		109 %	50-200	08/17/23	8 08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: BA		Batch: 2333050
Chloride	279	20.0	1	08/17/23	3 08/17/23	



Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/202312:23:19PM

SW2 - 2' E308122-09

		E500122-07					
Analyte	Result	Reporting Limit	Dilu	ution 1	Prepared	Analyzed	Notes
Analyte	Resuit	Limit	Dilu	ition i	rrepared	Anaryzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst: IY			Batch: 2333055
Benzene	ND	0.0250	1	1 (08/17/23	08/17/23	
Ethylbenzene	ND	0.0250	1	1 (08/17/23	08/17/23	
Toluene	ND	0.0250	1	1 (08/17/23	08/17/23	
o-Xylene	ND	0.0250	1	1 (08/17/23	08/17/23	
p,m-Xylene	ND	0.0500	1	1 (08/17/23	08/17/23	
Total Xylenes	ND	0.0250	1	1 (08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130	(08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.5 %	70-130	(08/17/23	08/17/23	
Surrogate: Toluene-d8		101 %	70-130	(08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: IY			Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0	1	1 (08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130	(08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.5 %	70-130	(08/17/23	08/17/23	
Surrogate: Toluene-d8		101 %	70-130	(08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: KM	I		Batch: 2333048
Diesel Range Organics (C10-C28)	ND	25.0	1	1 (08/17/23	08/17/23	
Oil Range Organics (C28-C36)	ND	50.0	1	1 (08/17/23	08/17/23	
Surrogate: n-Nonane		108 %	50-200	(08/17/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: BA			Batch: 2333050
Chloride	51.8	20.0	1	1 (08/17/23	08/17/23	

Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/2023 12:23:19PM

SW3 - SURF E308122-10

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst: I	Y		Batch: 2333055
Benzene	ND	0.0250	1	1	08/17/23	08/17/23	
Ethylbenzene	ND	0.0250	1	1	08/17/23	08/17/23	
Toluene	ND	0.0250	1	1	08/17/23	08/17/23	
o-Xylene	ND	0.0250	1	1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500	1	1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250	1	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		96.4 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: I	Y		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		96.4 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: I	KM		Batch: 2333048
Diesel Range Organics (C10-C28)	147	25.0	1	1	08/17/23	08/17/23	
Oil Range Organics (C28-C36)	190	50.0	1	1	08/17/23	08/17/23	
Surrogate: n-Nonane		109 %	50-200		08/17/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: I	ВА		Batch: 2333050
Chloride	589	20.0	1	1	08/17/23	08/17/23	

Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/202312:23:19PM

SW3 - 2' E308122-11

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst: I	Y		Batch: 2333055
Benzene	ND	0.0250	1	1	08/17/23	08/17/23	
Ethylbenzene	ND	0.0250	1	1	08/17/23	08/17/23	
Toluene	ND	0.0250	1	1	08/17/23	08/17/23	
o-Xylene	ND	0.0250	1	1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500	1	1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250	1	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.6 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		96.7 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: I	Y		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.6 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		96.7 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: I	ΚM		Batch: 2333048
Diesel Range Organics (C10-C28)	ND	25.0	1	1	08/17/23	08/17/23	
Oil Range Organics (C28-C36)	ND	50.0	1	1	08/17/23	08/17/23	
Surrogate: n-Nonane		104 %	50-200		08/17/23	08/17/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: I	ВА		Batch: 2333050
Chloride	55.8	20.0	1	1	08/17/23	08/17/23	

Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/2023 12:23:19PM

SW4 - SURF

		E308122-12					
		Reporting					
Analyte	Result	Limit	Dilı	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	IY		Batch: 2333055
Benzene	ND	0.0250		1	08/17/23	08/17/23	
Ethylbenzene	ND	0.0250		1	08/17/23	08/17/23	
Toluene	ND	0.0250		1	08/17/23	08/17/23	
o-Xylene	ND	0.0250		1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		102 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.6 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		101 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		102 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.6 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		101 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2333048
Diesel Range Organics (C10-C28)	70.5	25.0		1	08/17/23	08/18/23	
Oil Range Organics (C28-C36)	ND	50.0		1	08/17/23	08/18/23	
Surrogate: n-Nonane		106 %	50-200		08/17/23	08/18/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	BA		Batch: 2333050
Chloride	1470	20.0	•	1	08/17/23	08/17/23	



Tap Rock	Project Name:	ENRON 9 ST COM #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/18/2023 12:23:19PM

SW4 - 2' E308122-13

		2000122 10					
Analyte	Result	Reporting Limit		lution	Prepared	Analyzed	Notes
			Di	Analyst		7 Hary 200	Batch: 2333055
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		1	08/17/23	08/17/23	Datcii: 2555055
Benzene	ND	0.0250		1			
Ethylbenzene	ND	0.0250		1	08/17/23	08/17/23	
Toluene	ND	0.0250		1	08/17/23	08/17/23	
o-Xylene	ND	0.0250		1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.0 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		98.3 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.0 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		98.3 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: KM		Batch: 2333048
Diesel Range Organics (C10-C28)	ND	25.0		1	08/17/23	08/18/23	
Oil Range Organics (C28-C36)	ND	50.0		1	08/17/23	08/18/23	
Surrogate: n-Nonane		102 %	50-200		08/17/23	08/18/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: BA		Batch: 2333050
Chloride	306	20.0		1	08/17/23	08/17/23	



Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/2023 12:23:19PM

SW5 - SURF E308122-14

	_	Reporting				
Analyte	Result	Limit	Dilut	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Α	Analyst: IY		Batch: 2333055
Benzene	ND	0.0250	1	08/17/23	08/17/23	
Ethylbenzene	ND	0.0250	1	08/17/23	08/17/23	
Toluene	ND	0.0250	1	08/17/23	08/17/23	
o-Xylene	ND	0.0250	1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500	1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.1 %	70-130	08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.3 %	70-130	08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130	08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Α	Analyst: IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		99.1 %	70-130	08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.3 %	70-130	08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130	08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Α	Analyst: KM		Batch: 2333048
Diesel Range Organics (C10-C28)	36.3	25.0	1	08/17/23	08/18/23	
Oil Range Organics (C28-C36)	52.1	50.0	1	08/17/23	08/18/23	
Surrogate: n-Nonane		104 %	50-200	08/17/23	08/18/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Α	Analyst: BA		Batch: 2333050
Chloride	591	20.0	1	08/17/23	08/17/23	



Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/202312:23:19PM

SW5 - 2'

		E308122-15					
		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	IY		Batch: 2333055
Benzene	ND	0.0250		1	08/17/23	08/17/23	
Ethylbenzene	ND	0.0250		1	08/17/23	08/17/23	
Toluene	ND	0.0250		1	08/17/23	08/17/23	
o-Xylene	ND	0.0250		1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		100 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		99.7 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		100 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		99.7 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	KM		Batch: 2333048
Diesel Range Organics (C10-C28)	ND	25.0		1	08/17/23	08/18/23	
Oil Range Organics (C28-C36)	ND	50.0		1	08/17/23	08/18/23	
Surrogate: n-Nonane		106 %	50-200		08/17/23	08/18/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	BA		Batch: 2333050
Chloride	57.8	20.0		1	08/17/23	08/17/23	



Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/2023 12:23:19PM

SW6 - SURF

E308122-16

		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	rganic Compounds by EPA 8260B mg/kg			Analyst	: IY		Batch: 2333055
Benzene	ND	0.0250		1	08/17/23	08/17/23	
Ethylbenzene	ND	0.0250		1	08/17/23	08/17/23	
Toluene	ND	0.0250		1	08/17/23	08/17/23	
o-Xylene	ND	0.0250		1	08/17/23	08/17/23	
p,m-Xylene	ND	0.0500		1	08/17/23	08/17/23	
Total Xylenes	ND	0.0250		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.3 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/17/23	08/17/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/17/23	08/17/23	
Surrogate: 1,2-Dichloroethane-d4		97.3 %	70-130		08/17/23	08/17/23	
Surrogate: Toluene-d8		102 %	70-130		08/17/23	08/17/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: KM		Batch: 2333048
Diesel Range Organics (C10-C28)	692	25.0		1	08/17/23	08/18/23	
Oil Range Organics (C28-C36)	ND	50.0		1	08/17/23	08/18/23	
Surrogate: n-Nonane		104 %	50-200		08/17/23	08/18/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: BA		Batch: 2333050
Chloride	16800	1000		50	08/17/23	08/17/23	

Tap RockProject Name:ENRON 9 ST COM #17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden8/18/202312:23:19PM

SW6 - 2' E308122-17

		Reporting				
Analyte	Result	Limit	Dilut	tion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	1	Analyst: IY		Batch: 2333055
Benzene	ND	0.0250	1	08/17/23	08/18/23	
Ethylbenzene	ND	0.0250	1	08/17/23	08/18/23	
Toluene	ND	0.0250	1	08/17/23	08/18/23	
o-Xylene	ND	0.0250	1	08/17/23	08/18/23	
p,m-Xylene	ND	0.0500	1	08/17/23	08/18/23	
Total Xylenes	ND	0.0250	1	08/17/23	08/18/23	
Surrogate: Bromofluorobenzene		103 %	70-130	08/17/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		97.7 %	70-130	08/17/23	08/18/23	
Surrogate: Toluene-d8		101 %	70-130	08/17/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst: IY		Batch: 2333055
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/17/23	08/18/23	
Surrogate: Bromofluorobenzene		103 %	70-130	08/17/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		97.7 %	70-130	08/17/23	08/18/23	
Surrogate: Toluene-d8		101 %	70-130	08/17/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	1	Analyst: KM		Batch: 2333048
Diesel Range Organics (C10-C28)	ND	25.0	1	08/17/23	08/18/23	
Oil Range Organics (C28-C36)	ND	50.0	1	08/17/23	08/18/23	
Surrogate: n-Nonane		101 %	50-200	08/17/23	08/18/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	1	Analyst: BA		Batch: 2333050
Chloride	280	20.0	1	08/17/23	08/17/23	

ENRON 9 ST COM #1 Tap Rock Project Name: Reported: 7 W. Compress Road Project Number: 20046-0001 Artesia NM, 88210 Project Manager: Natalie Gladden 8/18/2023 12:23:19PM **Volatile Organic Compounds by EPA 8260B** Analyst: IY Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % Notes Blank (2333055-BLK1) Prepared: 08/17/23 Analyzed: 08/17/23 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 ND 0.0250 Total Xylenes Surrogate: Bromofluorobenzene 0.491 0.500 98.1 70-130 Surrogate: 1,2-Dichloroethane-d4 0.478 0.500 95.6 70-130 0.500 104 70-130 Surrogate: Toluene-d8 0.518 LCS (2333055-BS1) Prepared: 08/17/23 Analyzed: 08/17/23 2.37 0.0250 2.50 94.8 70-130 Benzene 2.22 2.50 88.9 70-130 Ethylbenzene 0.0250 2.30 0.0250 2.50 92.1 70-130 70-130 2.31 0.0250 2.50 92.6 o-Xylene 4.59 5.00 91.8 70-130 p,m-Xylene 0.0500 6.90 0.0250 7.50 92.1 70-130 Total Xylenes Surrogate: Bromofluorobenzene 0.508 0.500 102 70-130 0.500 97.4 70-130 Surrogate: 1,2-Dichloroethane-d4 0.487 70-130 Surrogate: Toluene-d8 0.512 0.500 Matrix Spike (2333055-MS1) Source: E308122-04 Prepared: 08/17/23 Analyzed: 08/17/23 2.71 0.0250 2.50 ND 48-131 45-135 Ethylbenzene 2.58 0.0250 2.50 ND 103 48-130 Toluene 2.65 0.0250 2.50 ND 106 2.67 0.0250 2.50 ND 107 43-135 o-Xylene 5.28 ND 106 43-135 p,m-Xylene 0.0500 5.00 Total Xylenes 7.95 0.0250 7.50 ND 106 43-135 102 0.509 0.500 70-130 Surrogate: Bromofluorobenzene 0.500 96.4 70-130 Surrogate: 1,2-Dichloroethane-d4 0.482 0.500 70-130 0.518 Surrogate: Toluene-d8

Source: E308122-04

97.1

90.5

93.1

97.4

95.8

96.3

103

96.4

48-131

45-135

48-130

43-135

43-135

43-135

70-130

70-130

70-130

11.1

12.9

13.0

9.40

9.66

9.57

ND

ND

ND

ND

ND

ND



Prepared: 08/17/23 Analyzed: 08/17/23

23

27

24

27

27

27

Matrix Spike Dup (2333055-MSD1)

Ethylbenzene

Toluene

o-Xylene

p,m-Xylene

Total Xylenes

Surrogate: Toluene-d8

Surrogate: Bromofluorobenzene

Surrogate: 1,2-Dichloroethane-d4

2.43

2.26

2.33

2.43

4.79

7.23

0.516

0.482

0.506

0.0250

0.0250

0.0250

0.0250

0.0500

0.0250

2.50

2.50

2.50

2.50

5.00

7.50

0.500

0.500

0.500

Tap RockProject Name:ENRON 9 ST COM #1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden8/18/2023 12:23:19PM

Nonhalogenated	Organics	by EPA	8015D -	GRO

Anal	vet.	Г
Anai	ysı.	1

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

	Result								
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333055-BLK1)							Prepared: 08	8/17/23	Analyzed: 08/17/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.491		0.500		98.1	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.478		0.500		95.6	70-130			
Surrogate: Toluene-d8	0.518		0.500		104	70-130			
LCS (2333055-BS2)							Prepared: 08	8/17/23	Analyzed: 08/17/23
Gasoline Range Organics (C6-C10)	58.9	20.0	50.0		118	70-130			
Surrogate: Bromofluorobenzene	0.503		0.500		101	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.499		0.500		99.7	70-130			
Surrogate: Toluene-d8	0.508		0.500		102	70-130			
Matrix Spike (2333055-MS2)				Source:	E308122-0)4	Prepared: 08	8/17/23	Analyzed: 08/17/23
1 \									
Gasoline Range Organics (C6-C10)	60.7	20.0	50.0	ND	121	70-130			
	60.7 0.524	20.0	50.0 0.500	ND	121 105	70-130 70-130			
Gasoline Range Organics (C6-C10)		20.0		ND					
Gasoline Range Organics (C6-C10) Surrogate: Bromofluorobenzene	0.524	20.0	0.500	ND	105	70-130			
Gasoline Range Organics (C6-C10) Surrogate: Bromofluorobenzene Surrogate: 1,2-Dichloroethane-d4	0.524 0.470	20.0	0.500 0.500		105 93.9	70-130 70-130 70-130	Prepared: 0	8/17/23	
Gasoline Range Organics (C6-C10) Surrogate: Bromofluorobenzene Surrogate: 1,2-Dichloroethane-d4 Surrogate: Toluene-d8	0.524 0.470	20.0	0.500 0.500		105 93.9 104	70-130 70-130 70-130	Prepared: 05	8/17/23	
Gasoline Range Organics (C6-C10) Surrogate: Bromofluorobenzene Surrogate: 1,2-Dichloroethane-d4 Surrogate: Toluene-d8 Matrix Spike Dup (2333055-MSD2)	0.524 0.470 0.518		0.500 0.500 0.500	Source:	105 93.9 104 E308122-0	70-130 70-130 70-130			Analyzed: 08/17/23
Gasoline Range Organics (C6-C10) Surrogate: Bromofluorobenzene Surrogate: 1,2-Dichloroethane-d4 Surrogate: Toluene-d8 Matrix Spike Dup (2333055-MSD2) Gasoline Range Organics (C6-C10)	0.524 0.470 0.518		0.500 0.500 0.500	Source:	105 93.9 104 E308122-0 119	70-130 70-130 70-130 14 70-130			



Tap RockProject Name:ENRON 9 ST COM #1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden8/18/2023 12:23:19PM

Artesia NM, 88210		Project Manage	r: N	atalie Gladden					8/18/2023 12:23:19PM
	Nonha	logenated Or	ganics by	EPA 8015D	- DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333048-BLK1)							Prepared: 0	8/17/23 A	Analyzed: 08/17/23
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	54.3		50.0		109	50-200			
LCS (2333048-BS1)							Prepared: 0	8/17/23 A	Analyzed: 08/17/23
Diesel Range Organics (C10-C28)	263	25.0	250		105	38-132			
urrogate: n-Nonane	50.5		50.0		101	50-200			
Matrix Spike (2333048-MS1)				Source: 1	E 308122- (02	Prepared: 0	8/17/23 A	Analyzed: 08/17/23
Diesel Range Organics (C10-C28)	262	25.0	250	ND	105	38-132			
urrogate: n-Nonane	49.9		50.0		99.9	50-200			
Matrix Spike Dup (2333048-MSD1)				Source: 1	E308122-	02	Prepared: 0	8/17/23 A	Analyzed: 08/17/23
Diesel Range Organics (C10-C28)	229	25.0	250	ND	91.4	38-132	13.8	20	
urrogate: n-Nonane	49.4		50.0		98.8	50-200			



Tap Rock 7 W. Compress Road	Project Name: Project Number:	20	NRON 9 ST C			Reported:			
Artesia NM, 88210		Project Manager:		atalie Gladder 800.0/9056					8/18/2023 12:23:19PM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Analyst: BA
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333050-BLK1)							Prepared: 0	8/17/23 A	Analyzed: 08/17/23
Chloride	ND	20.0							
LCS (2333050-BS1)							Prepared: 0	8/17/23 A	Analyzed: 08/17/23
Chloride	255	20.0	250		102	90-110			
Matrix Spike (2333050-MS1)				Source:	E308122-0	01	Prepared: 0	8/17/23 A	Analyzed: 08/17/23
Chloride	316	20.0	250	69.1	98.8	80-120			
Matrix Spike Dup (2333050-MSD1)				Source:	E308122-0	01	Prepared: 0	8/17/23 A	Analyzed: 08/17/23
Chloride	314	20.0	250	69.1	97.8	80-120	0.764	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 ST COM #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	08/18/23 12:23

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Email:

Time

Sampled

Report due by:

Date

Sampled

No of

Containers

Sample ID

SW1- SYRF

Matrix

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Lab

Number

5

6

BRITTNEY@ENERGYSTAFFINGLLC.COM

Chloride 300.0

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

BGDOC

JOC by 8260 Vietals 6010

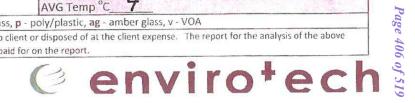
Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above

Project Information

Chain of Custody

Page <u>Z</u> of <u>Z</u>

Client: TARROLL	Bill To	N. State	9	La	b Us	e Only	V	A v Whan			TAT	Ī	EPA Pr	ogram
Client: TAPROCK Project: Fallow 9 57 com #1 Project Manager: W. Gladen Addre		Lah V	MO#					er .	1D	2D	3D	Standard	CWA	SDWA
Project Manager: 11. Gladden Addre	SS: 2724 NW COUNTY RD	F2	NOR	17	2	200	410	er - and		×				
Address: City, S	tate, Zip HOBBS, NM 88240	- Inc	~ 0	- Sine S		Analys	is and	d Method	i			1000		RCRA
	: 575-393-9048			T								E2 (A 1) A		
	NATALIE@ENERGYSTAFFINGLLC.COM	15	15										State	
Email:	BRITTNEY@ENERGYSTAFFINGLLC.COM	by 8015	, 80		_		0.0		5			NM CO	UT AZ	TX
Report due by:	BRITTNET@ENERGISTATTINGELC.COM	O by	GRO/DRO by 8015	BTEX by 8021	3260	Metals 6010	Chloride 300.0		ΣN	×		'y l		
Time Date Mand	Lab	/OR	/DR	x by	ρλ	als 6	oride		BGDOC	R		1	Remarks	
Sampled Sampled Matrix Containers Sample ID	Number	DRO/ORO	GRO	BTE	VOC by 8260	Met	CH CH		BGC	BGDOC			Nemarks	
									1/	1 7				
8/15/23 5 50032-									X					
1 7 3														
SW4-54Rt	12													
	13								1					
Swy - 2"	13													
	1,1													
SWS SYNG	14													
	1/-								1/					
	15								11					
	// -													
SW6-59R1	16								11-	-	-			
SWS SYNG 5W5-2- SW6-54N1 8/15/20 S SW6 2-	17								X					
8/15/25 S 1 SWb 2-					-				1/	-	-			
					_				-	-	\vdash			
	1.6									1				
		-	-		-	-			-	-	+-+			
	1.65×1111	1												
Additional Instructions:														
	the state of the s	e locat	ion			Sample	s requi	ring thermal	preserva	ation m	ust be rec	eived on ice the day	they are samp	ed or received
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that	Sampled by: M. RUKRA	e iccat	ion,									°C on subsequent d		
date or time of collection is considered fraud and may be grounds for legal action.	Sampled by: 71, 10 Outry		Time			40660	0.0410		3 0 1	ah II	se On	lv		MESSIE I
Relipquished by: (Signature) Date S/15/23 3 3 0	(acceived by: (Signature)	.2-	3 /	2=	3/2	Poss	ivod	on ice:	1	210	1			
8/15/23 1330	Will Was Care I	,	Time	7	10	nece	iveu	on ice.	("				and the
Prelinquished by (Signature) Overly CMA 8 16.25 Time 715	Received by: (Signature) Received by: (Signature) Received by: (Signature) Date Date Date Date Date	23	8	:0	0	T1			<u>T2</u>			T3	100	
Relinquished by: (Signature) Date Time	Received by: (Signature) Date		Time						11					The late
						AVG	Tem	np °C	4					
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other	Containe	r Typ	e: g - 8	glass	p - 1	ooly/pl	astic,	ag - amt	er gla	ass, v	- VOA			
Note: Samples are discarded 30 days after results are reported unless other	arrangements are made. Hazardous samples will	I be re	eturnec	to c	lient o	or dispo	sed o	f at the cli	ent ex	pense	. The r	eport for the ar	alysis of the	above
samples is applicable only to those samples received by the laboratory with	this COC. The liability of the laboratory is limited t	to the	amour	nt pai	d for	on the	report	t						



Printed: 8/17/2023 9:21:44AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	08/17/23 08:	:00	v	Work Order ID:	E308122
Phone:	(575) 390-6397	Date Logged In:	08/16/23 16:	:15	I	Logged In By:	Caitlin Mars
Email:	natalie@energystaffingllc.com	Due Date:	08/18/23 17:	:00 (1 day TAT)			
Chain of	Custody (COC)						
	ne sample ID match the COC?		Yes				
	ne number of samples per sampling site location mat	ch the COC	Yes				
	amples dropped off by client or carrier?		Yes	Carrier: <u>C</u>	<u>Courier</u>		
	e COC complete, i.e., signatures, dates/times, reques	ted analyses?	No				
5. Were a	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssic		Yes			Comment	s/Resolution
Sample T	urn Around Time (TAT)						
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		Time sample	ed not provi	ded on COC per
Sample C	<u>Cooler</u>				client.		
7. Was a s	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes				
Sample C	Container	_					
	queous VOC samples present?		No				
15. Are V	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	trip blank (TB) included for VOC analyses?		NA				
18. Are n	on-VOC samples collected in the correct containers?	•	Yes				
19. Is the a	appropriate volume/weight or number of sample contain	ers collected?	Yes				
Field Lab	<u>oel</u>						
20. Were	field sample labels filled out with the minimum info	rmation:					
	ample ID?		Yes				
	ate/Time Collected? ollectors name?		Yes	•			
			No				
	<u>Preservation</u> the COC or field labels indicate the samples were pr	eserved?	No				
	ample(s) correctly preserved?	esciveu:	NA				
	filteration required and/or requested for dissolved m	retals?	No				
	-	icuis:	110				
	se Sample Matrix	9	3.7				
	the sample have more than one phase, i.e., multiphase		No				
27. II yes,	does the COC specify which phase(s) is to be analy	zeu?	NA				
	act Laboratory						
	amples required to get sent to a subcontract laborator	•	No				
29. Was a	subcontract laboratory specified by the client and if	so who?	NA S	Subcontract Lab	: na		
Client Ir	<u>astruction</u>						

Date

Report to:

Natalie Gladden







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9

Work Order: E308195

Job Number: 20046-0001

Received: 8/28/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 8/29/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/29/23

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 Workorder: E308195

Date Received: 8/28/2023 7:36:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/28/2023 7:36:00AM, under the Project Name: ENRON 9.

The analytical test results summarized in this report with the Project Name: ENRON 9 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

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Cell: 505-320-4759

ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan

Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Tap Rock	Project Name:	ENRON 9	Donoutoda
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	08/29/23 15:31

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SP4 - 6'	E308195-01A	Soil	08/23/23	08/28/23	Glass Jar, 2 oz.
SP7 - 20'	E308195-02A	Soil	08/23/23	08/28/23	Glass Jar, 2 oz.



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/29/2023 3:31:13PM

SP4 - 6' E308195-01

		E308195-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
· · · · · · · · · · · · · · · · · · ·	resur		<u> </u>	Trepared	111111,200	110100
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2335006
Benzene	ND	0.0250	1	08/28/23	08/28/23	
Ethylbenzene	ND	0.0250	1	08/28/23	08/28/23	
Toluene	ND	0.0250	1	08/28/23	08/28/23	
o-Xylene	ND	0.0250	1	08/28/23	08/28/23	
p,m-Xylene	ND	0.0500	1	08/28/23	08/28/23	
Total Xylenes	ND	0.0250	1	08/28/23	08/28/23	
Surrogate: 4-Bromochlorobenzene-PID		90.2 %	70-130	08/28/23	08/28/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2335006
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/28/23	08/28/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		84.4 %	70-130	08/28/23	08/28/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2335022
Diesel Range Organics (C10-C28)	ND	25.0	1	08/28/23	08/29/23	
Oil Range Organics (C28-C36)	ND	50.0	1	08/28/23	08/29/23	
Surrogate: n-Nonane		96.5 %	50-200	08/28/23	08/29/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: BA		Batch: 2335015
Chloride	145	20.0	1	08/28/23	08/29/23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/29/2023 3:31:13PM

SP7 - 20'

E308195-02

		2000170 02				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	-		Batch: 2335006
Benzene	ND	0.0250	1	08/28/23	08/28/23	
Ethylbenzene	ND	0.0250	1	08/28/23	08/28/23	
Toluene	ND	0.0250	1	08/28/23	08/28/23	
o-Xylene	ND	0.0250	1	08/28/23	08/28/23	
p,m-Xylene	ND	0.0500	1	08/28/23	08/28/23	
Total Xylenes	ND	0.0250	1	08/28/23	08/28/23	
Surrogate: 4-Bromochlorobenzene-PID		90.4 %	70-130	08/28/23	08/28/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2335006
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/28/23	08/28/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		83.3 %	70-130	08/28/23	08/28/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KM		Batch: 2335022
Diesel Range Organics (C10-C28)	ND	25.0	1	08/28/23	08/29/23	
Oil Range Organics (C28-C36)	ND	50.0	1	08/28/23	08/29/23	
Surrogate: n-Nonane		95.5 %	50-200	08/28/23	08/29/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: BA		Batch: 2335015
Chloride	138	20.0	1	08/28/23	08/29/23	



ENRON 9 Tap Rock Project Name: Reported: 7 W. Compress Road Project Number: 20046-0001 Artesia NM, 88210 Project Manager: Natalie Gladden 8/29/2023 3:31:13PM **Volatile Organics by EPA 8021B** Analyst: IY Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % % Notes Blank (2335006-BLK1) Prepared: 08/28/23 Analyzed: 08/28/23 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: 4-Bromochlorobenzene-PID 7.06 8.00 88.3 70-130 LCS (2335006-BS1) Prepared: 08/28/23 Analyzed: 08/28/23 4.87 97.3 70-130 5.00 Benzene 0.0250 Ethylbenzene 4.93 0.0250 5.00 98.6 70-130 5.04 0.0250 5.00 101 70-130 Toluene 5.07 o-Xylene 0.0250 5.00 101 70-130 10.2 10.0 102 70-130 0.0500 p.m-Xvlene 102 70-130 15.3 15.0 Total Xylenes 0.0250 8.00 90.4 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.23 Matrix Spike (2335006-MS1) Source: E308195-02 Prepared: 08/28/23 Analyzed: 08/28/23 4.81 0.0250 5.00 ND 96.1 54-133 Benzene ND 97.5 61-133 Ethylbenzene 4.87 0.0250 5.00 Toluene 4.97 0.0250 5.00 ND 99.5 61-130 5.01 ND 100 63-131 5.00 0.0250 o-Xylene p,m-Xylene 10.1 0.0500 10.0 ND 101 63-131 15.1 0.0250 15.0 ND 63-131 Total Xylenes 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.33 8.00 Matrix Spike Dup (2335006-MSD1) Source: E308195-02 Prepared: 08/28/23 Analyzed: 08/28/23 5.01 0.0250 5.00 ND 54-133 4.20 20 ND 61-133 4.29 5.09 0.0250 5.00 102 20 Ethylbenzene 61-130 Toluene 5.19 0.0250 5.00 ND 104 4 31 20 5.23 5.00 ND 105 63-131 4.35 20 o-Xylene 0.0250

10.0

15.0

8.00

0.0500

0.0250

ND

ND

105

105

90.4

63-131

63-131

70-130

4.26

4.29

20

20



p,m-Xylene

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

10.5

15.8

7.23

Gasoline Range Organics (C6-C10)

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Tap RockProject Name:ENRON 9Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden8/29/20233:31:13PM

	Non	halogenated (Organics l	oy EPA 801	15D - GI	RO			Analyst: IY
Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD	RPD Limit %	Notes
Blank (2335006-BLK1)							Prepared: 0	8/28/23 Anal	yzed: 08/28/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.69		8.00		83.6	70-130			
LCS (2335006-BS2)							Prepared: 0	8/28/23 Anal	yzed: 08/28/23
Gasoline Range Organics (C6-C10)	46.2	20.0	50.0		92.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.87		8.00		85.9	70-130			
Matrix Spike (2335006-MS2)				Source:	E308195-0	02	Prepared: 0	8/28/23 Anal	yzed: 08/28/23
Wiati ix Spike (2555000-14152)		20.0	50.0	ND	94.9	70-130			
Gasoline Range Organics (C6-C10)	47.4	20.0	50.0	T LD	7				

50.0 8.00

20.0

6.87

ND

70-130

70-130

85.9

3.92

Tap Rock	Project Name:	ENRON 9	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	8/29/2023 3:31:13PM

Artesia NM, 88210		Project Manager	r: N	atalie Gladden					8/29/2023 3:31:13PM
	Nonha	logenated Or	ganics by	EPA 8015D	- DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2335022-BLK1)							Prepared: 0	8/28/23 A	Analyzed: 08/28/23
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.4		50.0		96.7	50-200			
LCS (2335022-BS1)							Prepared: 0	8/28/23 A	Analyzed: 08/28/23
Diesel Range Organics (C10-C28)	222	25.0	250		88.7	38-132			
Surrogate: n-Nonane	49.6		50.0		99.2	50-200			
Matrix Spike (2335022-MS1)				Source:	E308195-	01	Prepared: 0	8/28/23 A	Analyzed: 08/28/23
Diesel Range Organics (C10-C28)	254	25.0	250	ND	102	38-132			
Surrogate: n-Nonane	50.3		50.0		101	50-200			
Matrix Spike Dup (2335022-MSD1)				Source:	E308195-	01	Prepared: 0	8/28/23 A	Analyzed: 08/28/23
Diesel Range Organics (C10-C28)	244	25.0	250	ND	97.6	38-132	4.07	20	
Surrogate: n-Nonane	48.3		50.0		96.7	50-200			



Tap Rock		Project Name:		NRON 9					Reported:
7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager:		0046-0001 atalie Gladden					8/29/2023 3:31:13PM
		Anions	by EPA	300.0/9056 <i>A</i>					Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2335015-BLK1)							Prepared: 0	08/28/23	Analyzed: 08/29/23
Chloride	ND	20.0							
LCS (2335015-BS1)							Prepared: 0	08/28/23	Analyzed: 08/29/23
Chloride	244	20.0	250		97.7	90-110			
Matrix Spike (2335015-MS1)				Source:	E308182-2	21	Prepared: 0	08/28/23	Analyzed: 08/29/23
Chloride	960	20.0	250	733	91.0	80-120			
Matrix Spike Dup (2335015-MSD1)				Source:	E308182-2	21	Prepared: 0	08/28/23	Analyzed: 08/29/23
Chloride	990	20.0	250	733	103	80-120	3.03	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	08/29/23 15:31

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

P
age
41
9
Q
51
9

Client: TAPAOCK					4.31.5	Bill To		Lab Use Only					TAT					EPA Program		
Project: ENRON 9,						Attention: ENERGY STAFFING SERV	TICES	Lab WO#			_			1D 2D 3D		3D	Standard	CWA	SDWA	
Project: ENRON 9 Project Manager: N. Gladden						Address: 2724 NW COUNTY RD			508	519	5	200	346	000		\times				
ddress:						City, State, Zip HOBBS, NM 88240					,	Anal	ysis ar	nd Metho	d ´					RCRA
ity, Stat	e, Zip					Phone: 575-393-9048		8015										C20072.81	<u> </u>	
Phone:						Email: NATALIE@ENERGYSTAFFINGLLC.COM BRITTNEY@ENERGYSTAFFINGLLC.COM			015) 11 co	State	7 774
Email:									by 8	8021	9	01	0.00		Z			NM CO	UT A	ZIX
eport di	ue by:		r				1800	ORO	ORO	9 8(y 8260	S 60.	de 3			×		X		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	DRO/ORO by	GRO/DRO by 8015	втех Бу	VOC by	Metals 6010	Chloride 300.0		BGDOC	BGDOC			Remark	KS .
	8/23/23	5	1	S P4	'- 6		1								X					
	8/23/2	5	/	SP7-			2								X					
					·							-								
					-											+				
													-			-				
													-		-	-				
ddition	al Instruc	tions:						-		1	-									
[field sam	pler), attest to	the validity	and authent	icity of this sample	. I am a	ware that tampering with or intentionally mislabel	ing the sample	e locati	on,			1025 maggy 111						eived on ice the day °C on subsequent d		npled or receiv
	ed by: (Signa		Date	hay be grounds for		Received by: (Signature) Michille Klengfole	Date X.25	23	Time	330)	Por	raiva	d on ice:		ab U	se Onl	У		
elinquish	ed by: (Sign)	stare)	Date	Tim	70	Received by: (Signature)	Date Q. 2	5.29		100		T1	.eive(on ite.		<i>y</i> / '		To		
Relinquished by: (Signature) Date Time Received by: (Signature) Date						Date		Time												
MO	Va	Ins	10 6	13.02	-0	TS JUNE SCRE	8/28										dist.		Car out	FE SE
				queous, O - Other			Containe	т Тур	e: g -	glass	p - p	oly/p	olastic	, ag - amt	er gla	ass, v	- VOA		-1 -1 - 6 - 6 - 1	
lote: Sam	ples are disc	carded 30 c	days after re	sults are reporte	d unle	ss other arrangements are made. Hazardous	samples wil	l be re	turne	d to c	lient o	r disp	osed o	of at the cli	ent ex	pense	. The re	eport for the ar	arysis of th	ne above
amples is	applicable of	only to thos	se samples r	eceived by the la	porate	ory with this COC. The liability of the laborato	y is limited t	o the	amou	nt pai	101 0	JII LIIE	repor				_	ro		

Printed: 8/28/2023 11:12:00AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

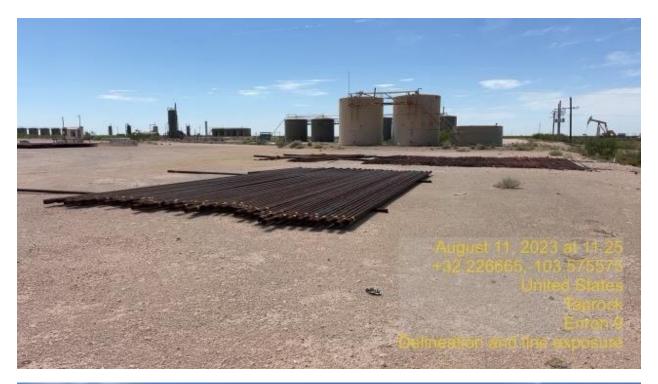
Client:	Tap Rock	Date Received:	08/28/23 07:	36		Work Order ID:	E308195
Phone:	(575) 390-6397	Date Logged In:	08/25/23 15:	11		Logged In By:	Caitlin Mars
Email:	natalie@energystaffingllc.com	Due Date:	08/29/23 17:	:00 (1 day TAT)			
	Custody (COC)						
	e sample ID match the COC?	1.1.606	Yes				
	te number of samples per sampling site location mat	ch the COC	Yes				
	amples dropped off by client or carrier?		Yes	Carrier: <u>C</u>	<u>Courier</u>		
	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	No				
5. Were al	Il samples received within holding time? Note: Analysis, such as pH which should be conducted ir i.e, 15 minute hold time, are not included in this disucssion		Yes	_		Comments	s/Resolution
Sample T	urn Around Time (TAT)						
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		_	oled not provi	ded on COC per
Sample C	<u>Cooler</u>				client.		
7. Was a s	ample cooler received?		Yes				
8. If yes, v	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes				
		temperature. 4 C	<u> </u>				
Sample C	ueous VOC samples present?		No				
	OC samples collected in VOA Vials?		No NA				
	head space less than 6-8 mm (pea sized or less)?		NA NA				
			NA NA				
	trip blank (TB) included for VOC analyses?)					
	on-VOC samples collected in the correct containers; uppropriate volume/weight or number of sample contain		Yes Yes				
		iers conecteur	168				
Field Lab	field sample labels filled out with the minimum info	rmation:					
	ample ID?	illiation.	Yes				
	ate/Time Collected?		Yes	l			
Co	ollectors name?		No				
Sample P	<u>reservation</u>						
21. Does t	the COC or field labels indicate the samples were pr	eserved?	No				
	imple(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved m	netals?	No				
Multipha	se Sample Matrix						
26. Does t	the sample have more than one phase, i.e., multiphase	se?	No				
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA				
Subcontra	act Laboratory						
	imples required to get sent to a subcontract laborator	rv?	No				
	subcontract laboratory specified by the client and if	•		ubcontract Lab	o. na		
	• • •			docominace Edo			
Chent in	struction						

Signature of client authorizing changes to the COC or sample disposition.

ENRON 9 ST COM #001 DELINEATION SITE PHOTOS

























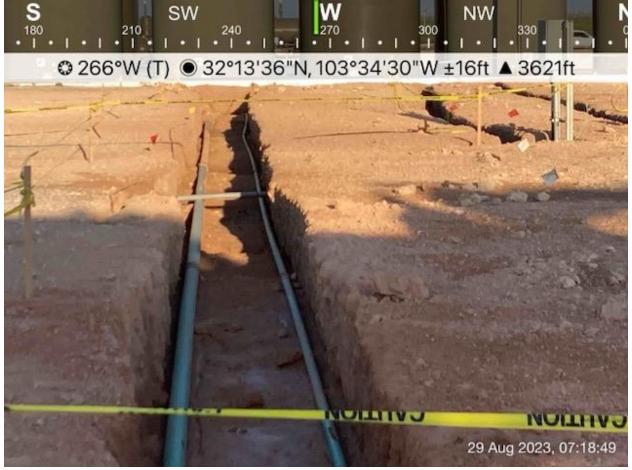


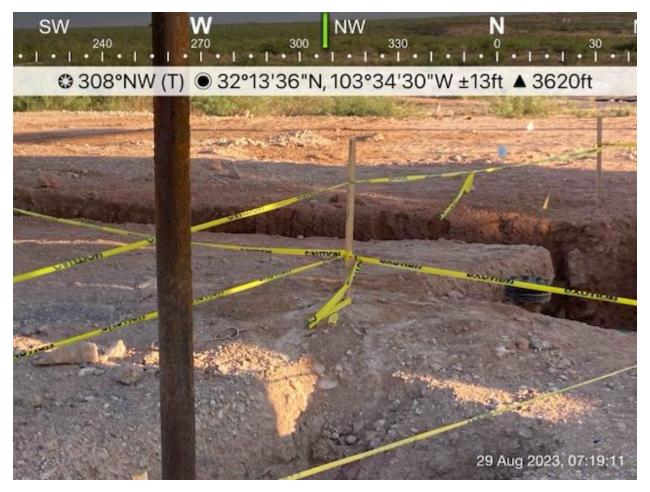




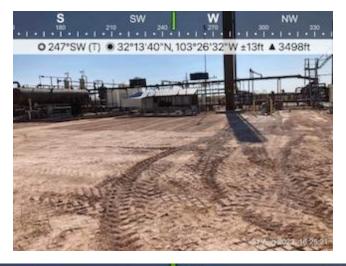




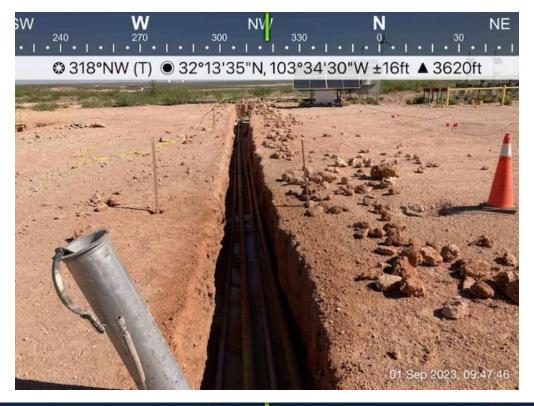












































From Corner by Och 11/18/2024 6013050 474 @state.nm.us>

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Sent: Wednesday, October 30, 2024 1:47 PM

To: Natalie Gladden < natalie@energystaffingllc.com >

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 397424

To whom it may concern (c/o Natalie Gladden for TAP ROCK OPERATING, LLC),

The OCD has received the submitted Notification for (Final) Sampling of a Release (C-141N), for incident ID (n#) nAPP2202345845.

The sampling event is expected to take place:

When: 11/27/2023 @ 07:00

Where: A-09-24S-33E 0 FNL 0 FEL (32.226806,-103.57514)

Additional Information: CALL NATALIE GLADDEN 5753906397

Additional Instructions: NATALIE GLADDEN 5753906397

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Sarteleased to Maging: 12/2/2024 10:54:38 AM

Received by OCD: 11/18/2024 9:13:50 AM TAPROCK

ENRON 9 ST COM #001

COMPOSITE MAP

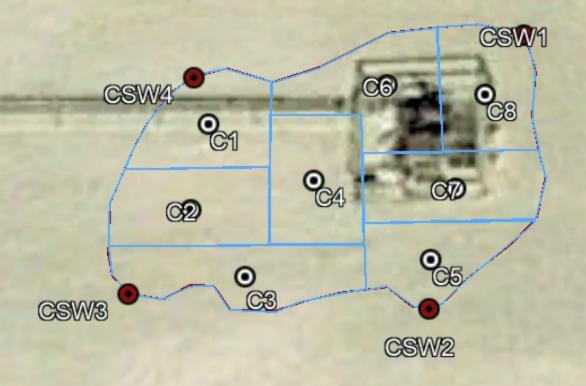
Legend

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COMPOSITES

O ENRON 9 ST COM #001

HORIZONTAL COMPOSITES





Company Name: TAPROCK Location Name: ENRON 9 Release Date:

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL	Soil	Notes
COMP1	4	160	L	ND	ND	ND	ND	ND	130		
COMP2	4	160	L	ND	ND	ND	ND	ND	140		
COMP3	4	160	L	ND	ND	ND	ND	ND	135		
COMP4	4	240	L	ND	ND	ND	ND	ND	142		
COMP5	4	240	L	ND	ND	ND	ND	ND	98.7		
СОМР6	4	160	L	ND	ND	ND	ND	ND	95.6		
СОМР7	8	160	L	ND	ND	ND	ND	ND	133		
COMP8	16	240	L	ND	ND	ND	ND	ND	89.4		
SWCOMP1	4	240	L	ND	ND	ND	ND	ND	90.7		
	_										
SWCOMP2	8	400	L	ND	ND	37.1	ND	37.1	610		
SWCOMP2A	12	80	L	ND	ND	ND	ND	ND	21		
0144001405									450		
SWCOMP3	4	80	L	ND	ND	ND	ND	ND	153		
SIAVOON AD A		220		A15	115	115	115	NID	200		
SWCOMP4	4	320	L	ND	ND	ND	ND	ND	200		

COMPANY: TAPROCK LOCATION: ENRON 9 ST COM #001

POINT	LATITUDE	LONGITUDE
C1	32.226713°	-103.575214°
C2	32.226680°	-103.575218°
C3	32.226656°	-103.575196°
C4	32.226691°	-103.575172°
C5	32.226662°	-103.575128°
C6	32.226729°	-103.575144°
C7	32.226688°	-103.575118°
C8	32.226725°	-103.575105°
CSW1	32.226750°	-103.575088°
CSW2	32.226645°	-103.575129°
CSW3	32.226650°	-103.575238°
CSW4	32.226732°	32.226732°

Report to:

Natalie Gladden







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9

Work Order: E311239

Job Number: 20046-0001

Received: 12/1/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 12/4/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 12/4/23

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 Workorder: E311239

Date Received: 12/1/2023 7:30:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/1/2023 7:30:00AM, under the Project Name: ENRON 9.

The analytical test results summarized in this report with the Project Name: ENRON 9 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

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Client Representative
Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Tap Rock	Project Name:	ENRON 9	Donouted
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/04/23 14:18

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SP COMP1-4'	E311239-01A	Soil	11/29/23	12/01/23	Glass Jar, 2 oz.
SP COMP2-4'	E311239-02A	Soil	11/29/23	12/01/23	Glass Jar, 2 oz.
SP COMP3-4'	E311239-03A	Soil	11/29/23	12/01/23	Glass Jar, 2 oz.
SP COMP4-4'	E311239-04A	Soil	11/29/23	12/01/23	Glass Jar, 2 oz.
SP COMP5-4'	E311239-05A	Soil	11/29/23	12/01/23	Glass Jar, 2 oz.
SP COMP6-4'	E311239-06A	Soil	11/29/23	12/01/23	Glass Jar, 2 oz.
SP COMP7-8'	E311239-07A	Soil	11/29/23	12/01/23	Glass Jar, 2 oz.
SP COMP8-16'	E311239-08A	Soil	11/29/23	12/01/23	Glass Jar, 2 oz.



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 2:18:43PM

SP COMP1-4' E311239-01

		1511257-01					
Analyte	Result	Reporting Limit		ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	: RKS	<u>-</u>	Batch: 2348093
Benzene	ND	0.0250		1	12/01/23	12/01/23	
Ethylbenzene	ND	0.0250		1	12/01/23	12/01/23	
Toluene	ND	0.0250		1	12/01/23	12/01/23	
o-Xylene	ND	0.0250		1	12/01/23	12/01/23	
p,m-Xylene	ND	0.0500		1	12/01/23	12/01/23	
Total Xylenes	ND	0.0250		1	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		120 %	70-130		12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		96.8 %	70-130		12/01/23	12/01/23	
Surrogate: Toluene-d8		108 %	70-130		12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	: RKS		Batch: 2348093
Gasoline Range Organics (C6-C10)	ND	20.0		1	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		120 %	70-130		12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		96.8 %	70-130		12/01/23	12/01/23	
Surrogate: Toluene-d8		108 %	70-130		12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	: KM		Batch: 2348100
Diesel Range Organics (C10-C28)	ND	25.0		1	12/01/23	12/01/23	_
Oil Range Organics (C28-C36)	ND	50.0		1	12/01/23	12/01/23	
Surrogate: n-Nonane		82.5 %	50-200		12/01/23	12/01/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	: BA		Batch: 2348104
Chloride	130	20.0		1	12/01/23	12/01/23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 2:18:43PM

SP COMP2-4'

		E311239-02					
		Reporting					
Analyte	Result	Limit	Dilı	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2348093
Benzene	ND	0.0250		1	12/01/23	12/01/23	
Ethylbenzene	ND	0.0250		1	12/01/23	12/01/23	
Toluene	ND	0.0250		1	12/01/23	12/01/23	
o-Xylene	ND	0.0250		1	12/01/23	12/01/23	
p,m-Xylene	ND	0.0500		1	12/01/23	12/01/23	
Total Xylenes	ND	0.0250	:	1	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		117 %	70-130		12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		90.3 %	70-130		12/01/23	12/01/23	
Surrogate: Toluene-d8		110 %	70-130		12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2348093
Gasoline Range Organics (C6-C10)	ND	20.0		1	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		117 %	70-130		12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		90.3 %	70-130		12/01/23	12/01/23	
Surrogate: Toluene-d8		110 %	70-130		12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2348100
Diesel Range Organics (C10-C28)	ND	25.0		1	12/01/23	12/01/23	
Oil Range Organics (C28-C36)	ND	50.0		1	12/01/23	12/01/23	
Surrogate: n-Nonane		80.4 %	50-200		12/01/23	12/01/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2348104
Chloride	140	20.0		1	12/01/23	12/01/23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 2:18:43PM

SP COMP3-4'

		E311239-03						
Reporting								
Analyte	Result	Limit	Dilı	ution	Prepared	Analyzed	Notes	
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2348093	
Benzene	ND	0.0250		1	12/01/23	12/01/23		
Ethylbenzene	ND	0.0250		1	12/01/23	12/01/23		
Toluene	ND	0.0250		1	12/01/23	12/01/23		
o-Xylene	ND	0.0250		1	12/01/23	12/01/23		
p,m-Xylene	ND	0.0500		1	12/01/23	12/01/23		
Total Xylenes	ND	0.0250		1	12/01/23	12/01/23		
Surrogate: Bromofluorobenzene		116 %	70-130		12/01/23	12/01/23		
Surrogate: 1,2-Dichloroethane-d4		97.8 %	70-130		12/01/23	12/01/23		
Surrogate: Toluene-d8		109 %	70-130		12/01/23	12/01/23		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2348093	
Gasoline Range Organics (C6-C10)	ND	20.0		1	12/01/23	12/01/23		
Surrogate: Bromofluorobenzene		116 %	70-130		12/01/23	12/01/23		
Surrogate: 1,2-Dichloroethane-d4		97.8 %	70-130		12/01/23	12/01/23		
Surrogate: Toluene-d8		109 %	70-130		12/01/23	12/01/23		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2348100	
Diesel Range Organics (C10-C28)	ND	25.0	•	1	12/01/23	12/01/23		
Oil Range Organics (C28-C36)	ND	50.0		1	12/01/23	12/01/23		
Surrogate: n-Nonane		85.2 %	50-200		12/01/23	12/01/23		
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2348104	

20.0

1

12/01/23

12/01/23

135



Chloride

Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 2:18:43PM

SP COMP4-4'

E3	11	23	9-	04	

		Reporting					
Analyte	Result	Limit	Di	lution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	: RKS		Batch: 2348093
Benzene	ND	0.0250		1	12/01/23	12/01/23	
Ethylbenzene	ND	0.0250		1	12/01/23	12/01/23	
Toluene	ND	0.0250		1	12/01/23	12/01/23	
o-Xylene	ND	0.0250		1	12/01/23	12/01/23	
p,m-Xylene	ND	0.0500		1	12/01/23	12/01/23	
Total Xylenes	ND	0.0250		1	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		117 %	70-130		12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		98.2 %	70-130		12/01/23	12/01/23	
Surrogate: Toluene-d8		109 %	70-130		12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: RKS		Batch: 2348093
Gasoline Range Organics (C6-C10)	ND	20.0		1	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		117 %	70-130		12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		98.2 %	70-130		12/01/23	12/01/23	
Surrogate: Toluene-d8		109 %	70-130		12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: KM		Batch: 2348100
Diesel Range Organics (C10-C28)	ND	25.0		1	12/01/23	12/01/23	
Oil Range Organics (C28-C36)	ND	50.0		1	12/01/23	12/01/23	
Surrogate: n-Nonane		84.0 %	50-200		12/01/23	12/01/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: BA		Batch: 2348104
					12/01/23	12/04/23	

Surrogate: n-Nonane

Chloride

Anions by EPA 300.0/9056A

Sample Data

Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 2:18:43PM

SP COMP5-4' E311239-05

Reporting Analyte Limit Dilution Analyzed Result Prepared Notes Analyst: RKS Batch: 2348093 mg/kg mg/kg Volatile Organic Compounds by EPA 8260B 12/01/23 12/01/23 ND 0.0250 Benzene 1 12/01/23 12/01/23 Ethylbenzene ND 0.0250ND 0.0250 1 12/01/23 12/01/23 Toluene 1 12/01/23 12/01/23 o-Xylene ND 0.025012/01/23 12/01/23 ND 0.0500 1 p,m-Xylene 12/01/23 12/01/23 1 Total Xylenes ND 0.0250 12/01/23 12/01/23 Surrogate: Bromofluorobenzene 118 % 70-130 Surrogate: 1,2-Dichloroethane-d4 97.2 % 70-130 12/01/23 12/01/23 Surrogate: Toluene-d8 109 % 70-130 12/01/23 12/01/23 Nonhalogenated Organics by EPA 8015D - GRO mg/kg mg/kg Analyst: RKS Batch: 2348093 ND 1 12/01/23 12/01/23 20.0 Gasoline Range Organics (C6-C10) Surrogate: Bromofluorobenzene 118 % 12/01/23 12/01/23 70-130 97.2 % 12/01/23 Surrogate: 1,2-Dichloroethane-d4 70-130 12/01/23 Surrogate: Toluene-d8 12/01/23 12/01/23 109 % 70-130 mg/kg Analyst: KM Batch: 2348100 mg/kg Nonhalogenated Organics by EPA 8015D - DRO/ORO 12/01/23 ND 25.0 1 12/01/23 Diesel Range Organics (C10-C28) ND 50.0 1 12/01/23 12/01/23 Oil Range Organics (C28-C36)

82.2 %

mg/kg

20.0

mg/kg

98.7

50-200

12/01/23

12/01/23

Analyst: BA

1

12/01/23

12/01/23

Batch: 2348104

Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 2:18:43PM

SP COMP6-4'

E311239-06

		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	: RKS		Batch: 2348093
Benzene	ND	0.0250		1	12/01/23	12/01/23	
Ethylbenzene	ND	0.0250		1	12/01/23	12/01/23	
Toluene	ND	0.0250		1	12/01/23	12/01/23	
o-Xylene	ND	0.0250		1	12/01/23	12/01/23	
p,m-Xylene	ND	0.0500		1	12/01/23	12/01/23	
Total Xylenes	ND	0.0250		1	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		119 %	70-130		12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		94.9 %	70-130		12/01/23	12/01/23	
Surrogate: Toluene-d8		110 %	70-130		12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	: RKS		Batch: 2348093
Gasoline Range Organics (C6-C10)	ND	20.0		1	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		119 %	70-130		12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		94.9 %	70-130		12/01/23	12/01/23	
Surrogate: Toluene-d8		110 %	70-130		12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	: KM		Batch: 2348100
Diesel Range Organics (C10-C28)	ND	25.0		1	12/01/23	12/01/23	
Oil Range Organics (C28-C36)	ND	50.0		1	12/01/23	12/01/23	
Surrogate: n-Nonane		83.4 %	50-200		12/01/23	12/01/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	: BA		Batch: 2348104
Chloride	95.6	20.0		1	12/01/23	12/01/23	



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 2:18:43PM

SP COMP7-8'

E311239-07

		Reporting					
Analyte	Result	Limit	Dilu	ition	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2348093
Benzene	ND	0.0250	1	[12/01/23	12/01/23	
Ethylbenzene	ND	0.0250	1	1	12/01/23	12/01/23	
Toluene	ND	0.0250	1	1	12/01/23	12/01/23	
o-Xylene	ND	0.0250	1	1	12/01/23	12/01/23	
p,m-Xylene	ND	0.0500	1	l	12/01/23	12/01/23	
Total Xylenes	ND	0.0250	1	<u> </u>	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		125 %	70-130		12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		96.2 %	70-130		12/01/23	12/01/23	
Surrogate: Toluene-d8		108 %	70-130		12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	-	Analyst:	RKS		Batch: 2348093
Gasoline Range Organics (C6-C10)	ND	20.0	1	l	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		125 %	70-130		12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		96.2 %	70-130		12/01/23	12/01/23	
Surrogate: Toluene-d8		108 %	70-130		12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	KM		Batch: 2348100
Diesel Range Organics (C10-C28)	ND	25.0	1		12/01/23	12/01/23	
Oil Range Organics (C28-C36)	ND	50.0	1	1	12/01/23	12/01/23	
Surrogate: n-Nonane		83.4 %	50-200		12/01/23	12/01/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2348104
Amons by ETA 300.0/7030A							



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 2:18:43PM

SP COMP8-16'

E311239-08

		Reporting				
Analyte	Result	Limit	Dilut	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Α	Analyst: RKS		Batch: 2348093
Benzene	ND	0.0250	1	12/01/23	12/01/23	
Ethylbenzene	ND	0.0250	1	12/01/23	12/01/23	
Toluene	ND	0.0250	1	12/01/23	12/01/23	
o-Xylene	ND	0.0250	1	12/01/23	12/01/23	
p,m-Xylene	ND	0.0500	1	12/01/23	12/01/23	
Total Xylenes	ND	0.0250	1	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		114 %	70-130	12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		96.9 %	70-130	12/01/23	12/01/23	
Surrogate: Toluene-d8		106 %	70-130	12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Α	Analyst: RKS		Batch: 2348093
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/23	12/01/23	
Surrogate: Bromofluorobenzene		114 %	70-130	12/01/23	12/01/23	
Surrogate: 1,2-Dichloroethane-d4		96.9 %	70-130	12/01/23	12/01/23	
Surrogate: Toluene-d8		106 %	70-130	12/01/23	12/01/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: KM		Batch: 2348100
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/23	12/01/23	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/23	12/01/23	
Surrogate: n-Nonane		83.2 %	50-200	12/01/23	12/01/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Α	Analyst: BA		Batch: 2348104



QC Summary Data

ENRON 9 Tap Rock Project Name: Reported: 7 W. Compress Road Project Number: 20046-0001 Artesia NM, 88210 Project Manager: Natalie Gladden 12/4/2023 2:18:43PM **Volatile Organic Compounds by EPA 8260B** Analyst: RKS Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % % Notes Blank (2348093-BLK1) Prepared: 12/01/23 Analyzed: 12/01/23 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 ND 0.0250 Total Xylenes Surrogate: Bromofluorobenzene 0.579 0.500 116 70-130 Surrogate: 1,2-Dichloroethane-d4 0.491 0.500 98.2 70-130 0.500 108 70-130 Surrogate: Toluene-d8 0.541 LCS (2348093-BS1) Prepared: 12/01/23 Analyzed: 12/01/23 3.00 0.0250 2.50 120 70-130 Benzene 2.87 2.50 115 70-130 Ethylbenzene 0.0250 2.82 0.0250 2.50 113 70-130 70-130 2.80 0.0250 2.50 112 o-Xylene 5.68 5.00 114 70-130 p,m-Xylene 0.0500 8.48 0.0250 7.50 113 70-130 Total Xylenes Surrogate: Bromofluorobenzene 0.606 0.500 70-130 0.500 97.0 70-130 Surrogate: 1,2-Dichloroethane-d4 0.485 70-130 Surrogate: Toluene-d8 0.500 0.540 Matrix Spike (2348093-MS1) Source: E311239-07 Prepared: 12/01/23 Analyzed: 12/01/23 3.02 0.0250 2.50 ND 121 48-131 45-135 Ethylbenzene 2.90 0.0250 2.50 ND 116 ND 48-130 Toluene 2.86 0.0250 2.50 115 2.84 0.0250 2.50 ND 113 43-135 o-Xylene 5.75 ND 115 43-135 p,m-Xylene 0.0500 5.00 Total Xylenes 8.58 0.0250 7.50 ND 114 43-135 0.599 0.500 120 70-130 Surrogate: Bromofluorobenzene 0.487 0.500 97.3 70-130 Surrogate: 1,2-Dichloroethane-d4 0.500 70-130 0.544 Surrogate: Toluene-d8 Matrix Spike Dup (2348093-MSD1) Source: E311239-07 Prepared: 12/01/23 Analyzed: 12/01/23 3.05 0.0250 2.50 ND 122 48-131 0.889 23 2.94 0.0250 2.50 ND 118 45-135 1.33 27 Ethylbenzene 0.956 2.89 ND 48-130 24 2.50 116 Toluene 0.0250



2.87

5.74

8.62

0.612

0.506

0.548

0.0250

0.0500

0.0250

2.50

5.00

7.50

0.500

0.500

0.500

ND

ND

ND

115

115

115

122

101

110

43-135

43-135

43-135

70-130

70-130

70-130

1.30

0.0609

0.390

27

27

27

o-Xylene

p,m-Xylene

Total Xylenes

Surrogate: Toluene-d8

Surrogate: Bromofluorobenzene

Surrogate: 1,2-Dichloroethane-d4

QC Summary Data

ENRON 9 Tap Rock Project Name: Reported: 7 W. Compress Road Project Number: 20046-0001 Artesia NM, 88210 Project Manager: Natalie Gladden 12/4/2023 2:18:43PM

Nonhalogenated	Organics	by EPA	8015D - GRO
1 tommulogemuteu	O' Sumes	~ J = 1 1 1	OUICD GILO

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2348093-BLK1)							Prepared: 1	2/01/23 Analy	yzed: 12/01/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.579		0.500		116	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.491		0.500		98.2	70-130			
Surrogate: Toluene-d8	0.541		0.500		108	70-130			
LCS (2348093-BS2)							Prepared: 1	2/01/23 Analy	yzed: 12/01/23
Gasoline Range Organics (C6-C10)	53.2	20.0	50.0		106	70-130			
Surrogate: Bromofluorobenzene	0.594		0.500		119	70-130			

Matrix Spike (2348093-MS2)			Source: E311239-07		Prepared: 12/01/23 Analyzed: 12/01/23
Surrogate: Toluene-d8	0.557	0.500	111	70-130	
Surrogate: 1,2-Dichloroethane-d4	0.481	0.500	96.1	70-130	

Gasoline Range Organics (C6-C10)	52.5	20.0	50.0	ND	105	70-130
Surrogate: Bromofluorobenzene	0.605		0.500		121	70-130
Surrogate: 1,2-Dichloroethane-d4	0.473		0.500		94.6	70-130
Surrogate: Toluene-d8	0.555		0.500		111	70-130

Matrix Spike Dup (2348093-MSD2)				Source:	E311239-0	07	Prepared: 12	2/01/23 Analyzed: 12/01/23
Gasoline Range Organics (C6-C10)	52.9	20.0	50.0	ND	106	70-130	0.738	20
Surrogate: Bromofluorobenzene	0.610		0.500		122	70-130		
Surrogate: 1,2-Dichloroethane-d4	0.470		0.500		93.9	70-130		
Surrogate: Toluene-d8	0.551		0.500		110	70-130		

QC Summary Data

Tap Rock	Project Name:	ENRON 9	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 2:18:43PM

Artesia NM, 88210		Project Manage	r: Na	ıtalie Gladder	1				12/4/2023 2:18:43PN
	Nonhal	logenated Or	ganics by	EPA 8015I	D - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2348100-BLK1)							Prepared: 1	2/01/23	Analyzed: 12/01/23
Diesel Range Organics (C10-C28)	ND	25.0							
il Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	43.6		50.0		87.1	50-200			
CS (2348100-BS1)							Prepared: 1	2/01/23	Analyzed: 12/01/23
Diesel Range Organics (C10-C28)	220	25.0	250		88.1	38-132			
urrogate: n-Nonane	41.0		50.0		82.0	50-200			
Matrix Spike (2348100-MS1)				Source:	E311221-2	25	Prepared: 1	2/01/23	Analyzed: 12/01/23
Diesel Range Organics (C10-C28)	220	25.0	250	ND	88.1	38-132			
urrogate: n-Nonane	43.2		50.0		86.4	50-200			
Matrix Spike Dup (2348100-MSD1)				Source:	E311221-2	25	Prepared: 1	2/01/23	Analyzed: 12/01/23
Diesel Range Organics (C10-C28)	220	25.0	250	ND	87.8	38-132	0.258	20	
urrogate: n-Nonane	41.7		50.0		83.4	50-200			



QC Summary Data

Tap Rock		Project Name:		NRON 9					Reported:
7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager:		0046-0001 atalie Gladden					12/4/2023 2:18:43PM
		Anions	by EPA 3	300.0/9056A					Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2348104-BLK1)							Prepared:	12/01/23	Analyzed: 12/04/23
Chloride	ND	20.0							
LCS (2348104-BS1)							Prepared:	12/01/23	Analyzed: 12/01/23
Chloride	251	20.0	250		100	90-110			
Matrix Spike (2348104-MS1)				Source: 1	E311221-2	23	Prepared:	12/01/23	Analyzed: 12/01/23
Chloride	252	20.0	250	ND	101	80-120			
Matrix Spike Dup (2348104-MSD1)				Source: 1	E 311221 -2	23	Prepared:	12/01/23	Analyzed: 12/01/23
Chloride	251	20.0	250	ND	100	80-120	0.616	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/04/23 14:18

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

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Chain of Custody

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Address:	ana _b cr.					City, State, Zip HOBBS, NM 88240			J4 +					nd Metho		-	A	ANA	ille.	RCRA
City, State	. Zip					Phone: 575-393-9048									T				11.	
hone:	7.2.10					Email: NATALIE@ENERGYSTAFFINGL	LC.COM	15	15										State	
Email:						BRITTNEY@ENERGYSTAFFING	Senior Company and Company	y 80	y 80	5.	0		0.0		N.			MM	CO UT A	Z TX
Report du	ie by:							30 b	30 b	/ 802	826	6010	e 30			×		N N	-	
Time	Date	Matrix	No. of Containers	Sample ID			Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		ВСБОС	верос			Remar	ks
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Sample Mat	trix: S - Soil, S	d - Solid. Se	- Sludge, A -	Aqueous, O - Oth	er_		Containe	r Typ	oe:g-	glass	s, p -	poly/p	olasti	c, ag - am	ber gl	ass, v	- VOA	1		
Note: Sam	ples are dis	carded 30	days after	results are repor	ted unl	ess other arrangements are made. Hazardou	s samples wi	l be r	eturne	ed to c	lient	or disp	osed	of at the c	ient e	xpens	e. The	report for t	ne analysis of	he above
samples is	applicable	only to the	se samples	received by the	labora	tory with this COC. The liability of the laborat	ory is limited	to the	amou	ınt pa	id for	on the	repo	rt.						



Printed: 12/1/2023 8:47:55AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	12/01/23 0	7:30	Work Order ID:	E311239
Phone:	(575) 390-6397	Date Logged In:	11/30/23 14	4:15	Logged In By:	Jordan Montano
Email:	natalie@energystaffingllc.com	Due Date:	12/04/23 1	7:00 (1 day TAT)		
Chain of	Custody (COC)					
1. Does th	e sample ID match the COC?		No			
2. Does th	e number of samples per sampling site location ma	tch the COC	Yes			
3. Were sa	imples dropped off by client or carrier?		Yes	Carrier: C	<u>Courier</u>	
4. Was the	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	No			
5. Were al	l samples received within holding time?	4 6 11	Yes			
	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssis.	•			Commer	ts/Resolution
Sample T	urn Around Time (TAT)					
	COC indicate standard TAT, or Expedited TAT?		Yes		Time sampled not prov	rided on COC per
Sample C	<u>looler</u>				client.	
	ample cooler received?		Yes			
8. If yes, v	was cooler received in good condition?		Yes		Droject manager not lie	ted Notalia
9. Was the	e sample(s) received intact, i.e., not broken?		Yes		Project manager not lis	ied. Natarie
	custody/security seals present?		No		Gladden.	
	were custody/security seals intact?		NA			
• •	e sample received on ice? If yes, the recorded temp is 4°C,	ie 6°+2°C	Yes		All samples mislabeled	l- Depth not in feet
12. Was an	Note: Thermal preservation is not required, if samples ar		168		but state Surface.	-
	minutes of sampling				Surface.	
13. If no v	visible ice, record the temperature. Actual sample	temperature: 4°0	<u>C</u>			
Sample C	<u>ontainer</u>					
14. Are ac	queous VOC samples present?		No			
15. Are V	OC samples collected in VOA Vials?		NA			
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA			
17. Was a	trip blank (TB) included for VOC analyses?		NA			
18. Are no	on-VOC samples collected in the correct containers	?	Yes			
19. Is the a	ppropriate volume/weight or number of sample contain	ners collected?	Yes			
Field Lab	<u>el</u>					
	field sample labels filled out with the minimum info	ormation:				
	imple ID?		Yes			
	ate/Time Collected? ollectors name?		No No			
	reservation_		NO			
	the COC or field labels indicate the samples were pro-	reserved?	No			
	mple(s) correctly preserved?		NA			
	filteration required and/or requested for dissolved n	netals?	No			
Multinha	se Sample Matrix					
	the sample have more than one phase, i.e., multipha	se?	No			
	does the COC specify which phase(s) is to be analy		NA			
•		, 2001	1421			
	act Laboratory	0	NI.			
	mples required to get sent to a subcontract laborato subcontract laboratory specified by the client and it	-	No NA	Subcontract Lab	NI A	
		i so wilo:	INA	Subcontract Lac); NA	
Client In	<u>struction</u>					

Signature of client authorizing changes to the COC or sample disposition.

Report to:

Natalie Gladden







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9

Work Order: E311240

Job Number: 20046-0001

Received: 12/1/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 12/4/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 12/4/23

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 Workorder: E311240

Date Received: 12/1/2023 7:30:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/1/2023 7:30:00AM, under the Project Name: ENRON 9.

The analytical test results summarized in this report with the Project Name: ENRON 9 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Sample Summary

Γ	Tap Rock	Project Name:	ENRON 9	Reported:
l	7 W. Compress Road	Project Number:	20046-0001	Reported:
l	Artesia NM, 88210	Project Manager:	Natalie Gladden	12/04/23 15:04

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SW COMP1-4'	E311240-01A Soil	11/29/23	12/01/23	Glass Jar, 2 oz.
SW COMP2-8'	E311240-02A Soil	11/29/23	12/01/23	Glass Jar, 2 oz.
SW COMP3-4'	E311240-03A Soil	11/29/23	12/01/23	Glass Jar, 2 oz.
SW COMP4-4'	E311240-04A Soil	11/29/23	12/01/23	Glass Jar, 2 oz.



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 3:04:53PM

SW COMP1-4' E311240-01

	E311240-01				
	Reporting				
Result	Limit	Dilution	n Prepared	Analyzed	Notes
mg/kg	mg/kg	An	alyst: RKS		Batch: 2348094
ND	0.0250	1	12/01/23	12/03/23	
ND	0.0250	1	12/01/23	12/03/23	
ND	0.0250	1	12/01/23	12/03/23	
ND	0.0250	1	12/01/23	12/03/23	
ND	0.0500	1	12/01/23	12/03/23	
ND	0.0250	1	12/01/23	12/03/23	
	93.8 %	70-130	12/01/23	12/03/23	
mg/kg	mg/kg	An	alyst: RKS		Batch: 2348094
ND	20.0	1	12/01/23	12/03/23	
	98.7 %	70-130	12/01/23	12/03/23	
mg/kg	mg/kg	An	alyst: KM		Batch: 2348098
ND	25.0	1	12/01/23	12/02/23	
ND	50.0	1	12/01/23	12/02/23	
	92.6 %	50-200	12/01/23	12/02/23	
mg/kg	mg/kg	An	alyst: BA		Batch: 2348106
90.7	20.0	1	12/01/23	12/01/23	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Reporting Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 93.8 % mg/kg MB/kg mg/kg ND 20.0 98.7 % mg/kg ND 25.0 ND 50.0 92.6 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg An ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 MD 0.0250 1 MD 20.0250 1 MB/kg mg/kg An ND 20.0 1 MB/kg mg/kg An ND 25.0 1 ND 50.0 1 92.6 % 50-200 mg/kg mg/kg An	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 12/01/23 ND 0.0250 1 12/01/23 ND 0.0250 1 12/01/23 ND 0.0500 1 12/01/23 ND 0.0250 1 12/01/23 MD 0.0250 1 12/01/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 12/01/23 mg/kg mg/kg Analyst: KM ND 25.0 1 12/01/23 ND 50.0 1 12/01/23 ND 50.0 1 12/01/23 ND 50.0 1 12/01/23 Mg/kg mg/kg Analyst: KM	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 12/01/23 12/03/23 ND 0.0250 1 12/01/23 12/03/23 ND 0.0250 1 12/01/23 12/03/23 ND 0.0500 1 12/01/23 12/03/23 ND 0.0250 1 12/01/23 12/03/23 ND 0.0250 1 12/01/23 12/03/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 12/01/23 12/03/23 mg/kg mg/kg Analyst: KM ND 25.0 1 12/01/23 12/03/23 ND 25.0 1 12/01/23 12/02/23 ND 50.0 1 12/01/23 12/02/23 ND 50.0 1 12/01/23 12/02/23 ND 50.0 1 12/01/23



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 3:04:53PM

SW COMP2-8'

E311240-02

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2348094
Benzene	ND	0.0250	1	12/01/23	12/03/23	
Ethylbenzene	ND	0.0250	1	12/01/23	12/03/23	
Toluene	ND	0.0250	1	12/01/23	12/03/23	
o-Xylene	ND	0.0250	1	12/01/23	12/03/23	
p,m-Xylene	ND	0.0500	1	12/01/23	12/03/23	
Total Xylenes	ND	0.0250	1	12/01/23	12/03/23	
Surrogate: 4-Bromochlorobenzene-PID		93.3 %	70-130	12/01/23	12/03/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	Analyst: RKS		Batch: 2348094
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/23	12/03/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.4 %	70-130	12/01/23	12/03/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2348098
Diesel Range Organics (C10-C28)	37.1	25.0	1	12/01/23	12/02/23	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/23	12/02/23	
Surrogate: n-Nonane		92.3 %	50-200	12/01/23	12/02/23	
A . 1 EDA 200 0/005CA	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2348106
Anions by EPA 300.0/9056A	<u> </u>					



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 3:04:53PM

SW COMP3-4'

E311240-03

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2348094
Benzene	ND	0.0250	1	12/01/23	12/03/23	
Ethylbenzene	ND	0.0250	1	12/01/23	12/03/23	
Toluene	ND	0.0250	1	12/01/23	12/03/23	
o-Xylene	ND	0.0250	1	12/01/23	12/03/23	
p,m-Xylene	ND	0.0500	1	12/01/23	12/03/23	
Total Xylenes	ND	0.0250	1	12/01/23	12/03/23	
Surrogate: 4-Bromochlorobenzene-PID		91.9 %	70-130	12/01/23	12/03/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	Analyst: RKS		Batch: 2348094
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/23	12/03/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.6 %	70-130	12/01/23	12/03/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2348098
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/23	12/02/23	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/23	12/02/23	
Surrogate: n-Nonane		97.4 %	50-200	12/01/23	12/02/23	
A . 1 EDA 200 0/005CA	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2348106
Anions by EPA 300.0/9056A	8 8	<u> </u>				



Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 3:04:53PM

SW COMP4-4'

E311240-04

		Domontino				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: RKS	· · · · · · · · · · · · · · · · · · ·	Batch: 2348094
Benzene	ND	0.0250	1	12/01/23	12/03/23	
Ethylbenzene	ND	0.0250	1	12/01/23	12/03/23	
Toluene	ND	0.0250	1	12/01/23	12/03/23	
o-Xylene	ND	0.0250	1	12/01/23	12/03/23	
p,m-Xylene	ND	0.0500	1	12/01/23	12/03/23	
Total Xylenes	ND	0.0250	1	12/01/23	12/03/23	
Surrogate: 4-Bromochlorobenzene-PID		91.2 %	70-130	12/01/23	12/03/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2348094
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/23	12/03/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.8 %	70-130	12/01/23	12/03/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: KM		Batch: 2348098
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/23	12/02/23	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/23	12/02/23	
Surrogate: n-Nonane		95.4 %	50-200	12/01/23	12/02/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: BA		Batch: 2348106
Chloride	200	20.0	1	12/01/23	12/02/23	



QC Summary Data

		QC S	umma	iry Data	a				
Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 0046-0001					Reported:
Artesia NM, 88210		Project Manager:		atalie Gladder	ı				12/4/2023 3:04:53PM
		Volatile O	rganics b	y EPA 802	21B				Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2348094-BLK1)							Prepared: 1	2/01/23 A	Analyzed: 12/03/23
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
p-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.45		8.00		93.1	70-130			
LCS (2348094-BS1)							Prepared: 1	2/01/23 A	Analyzed: 12/03/23
Benzene	5.08	0.0250	5.00		102	70-130			
thylbenzene	4.98	0.0250	5.00		99.6	70-130			
Coluene	5.05	0.0250	5.00		101	70-130			
o-Xylene	4.99	0.0250	5.00		99.7	70-130			
o,m-Xylene	10.1	0.0500	10.0		101	70-130			
Total Xylenes	15.1	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.28		8.00		91.0	70-130			
Matrix Spike (2348094-MS1)				Source:	E311241-0	03	Prepared: 1	2/01/23 A	Analyzed: 12/03/23
Benzene	5.09	0.0250	5.00	ND	102	54-133			
Ethylbenzene	4.99	0.0250	5.00	ND	99.7	61-133			
Toluene	5.06	0.0250	5.00	ND	101	61-130			
o-Xylene	4.99	0.0250	5.00	ND	99.9	63-131			
o,m-Xylene	10.1	0.0500	10.0	ND	101	63-131			
Total Xylenes	15.1	0.0250	15.0	ND	101	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.26		8.00		90.7	70-130			
Matrix Spike Dup (2348094-MSD1)				Source:	E311241-0	03	Prepared: 1	2/01/23 A	Analyzed: 12/03/23
Benzene	5.01	0.0250	5.00	ND	100	54-133	1.42	20	
Ethylbenzene	4.92	0.0250	5.00	ND	98.5	61-133	1.28	20	
Toluene	4.99	0.0250	5.00	ND	99.8	61-130	1.34	20	
o-Xylene	4.92	0.0250	5.00	ND	98.4	63-131	1.52	20	
p,m-Xylene	10.0	0.0500	10.0	ND	100	63-131	1.11	20	
Total Virlamas	140	0.0250	15.0	ND	00.5	62 121	1.25	20	



14.9

7.42

0.0250

15.0

8.00

ND

99.5

92.7

63-131

70-130

1.25

20

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

QC Summary Data

Tap Rock	Project Name:	ENRON 9	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 3:04:53PM

Artesia NM, 88210		Project Manager	r: Na	italie Gladder	1				12/4/2023 3:04:53PM		
	Non	Nonhalogenated Organics by EPA 8015D - GRO							Analyst: RKS		
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes		
Blank (2348094-BLK1)							Prepared: 1	2/01/23 A	analyzed: 12/03/23		
Gasoline Range Organics (C6-C10)	ND	20.0									
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.89		8.00		98.6	70-130					
LCS (2348094-BS2)							Prepared: 1	2/01/23 A	analyzed: 12/03/23		
Gasoline Range Organics (C6-C10)	52.6	20.0	50.0		105	70-130					
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.95		8.00		99.4	70-130					
Matrix Spike (2348094-MS2)				Source:	E311241-0)3	Prepared: 1	2/01/23 A	analyzed: 12/03/23		
Gasoline Range Organics (C6-C10)	54.4	20.0	50.0	ND	109	70-130					
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.90		8.00		98.7	70-130					
Matrix Spike Dup (2348094-MSD2)				Source:	E311241-0)3	Prepared: 1	2/01/23 A	analyzed: 12/03/23		
Gasoline Range Organics (C6-C10)	52.6	20.0	50.0	ND	105	70-130	3.31	20			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.02		8.00		100	70-130					

Tap Rock	Project Name:	ENRON 9	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/4/2023 3:04:53PM

Artesia NM, 88210		Project Manager	r: N	atalie Gladden					12/4/2023 3:04:53PM
	Nonha	logenated Or	ganics by	EPA 8015D	- DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	t
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2348098-BLK1)							Prepared:	12/01/23	Analyzed: 12/01/23
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	46.5		50.0		93.1	50-200			
LCS (2348098-BS1)							Prepared:	12/01/23	Analyzed: 12/01/23
Diesel Range Organics (C10-C28)	277	25.0	250		111	38-132			
Surrogate: n-Nonane	53.2		50.0		106	50-200			
Matrix Spike (2348098-MS1)				Source: 1	E311240-0	03	Prepared:	12/01/23	Analyzed: 12/01/23
Diesel Range Organics (C10-C28)	260	25.0	250	ND	104	38-132			
Surrogate: n-Nonane	49.1		50.0		98.2	50-200			
Matrix Spike Dup (2348098-MSD1)				Source: 1	E311240-0	03	Prepared:	12/01/23	Analyzed: 12/01/23
Diesel Range Organics (C10-C28)	258	25.0	250	ND	103	38-132	1.13	20	
Surrogate: n-Nonane	48.4		50.0		96.7	50-200			



Tap Rock		Project Name:		NRON 9					Reported:
7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager		0046-0001 Vatalie Gladden					12/4/2023 3:04:53PM
		Anions	by EPA	300.0/9056A	<u>.</u>				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limi	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2348106-BLK1)							Prepared:	12/01/23	Analyzed: 12/01/23
Chloride	ND	20.0							
LCS (2348106-BS1)							Prepared:	12/01/23	Analyzed: 12/01/23
Chloride	249	20.0	250		99.7	90-110			
Matrix Spike (2348106-MS1)				Source: 1	E 311240- 0)1	Prepared:	12/01/23	Analyzed: 12/01/23
Chloride	345	20.0	250	90.7	102	80-120			
Matrix Spike Dup (2348106-MSD1)				Source: 1	E 311240- 0)1	Prepared:	12/01/23	Analyzed: 12/02/23
Chloride	338	20.0	250	90.7	98.7	80-120	2.14	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

	Tap Rock	Project Name:	ENRON 9	
١	7 W. Compress Road	Project Number:	20046-0001	Reported:
-	Artesia NM, 88210	Project Manager:	Natalie Gladden	12/04/23 15:04

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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						Chain	of Custody	e e											Page	of
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City, State	e. Zip		20 0 0		Phone: 575-393-90							Ť						3 · (意		
hone:	7				Email: NATALIE@EI		LC.COM)15)15										State	1
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Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	ВТЕХ БУ 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC	верос			Remarks	
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Printed: 12/1/2023 8:50:57AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	12/01/23 07:30		Work Order ID:	E311240
Phone:	(575) 390-6397	Date Logged In:	11/30/23 14:16		Logged In By:	Jordan Montano
Email:	natalie@energystaffingllc.com	Due Date:	12/04/23 17:00	(1 day TAT)		
	Custody (COC) e sample ID match the COC?		No			
	e number of samples per sampling site location mat	ch the COC	Yes			
3. Were sa	imples dropped off by client or carrier?		Yes	Carrier: C	Courrier	
4. Was the	COC complete, i.e., signatures, dates/times, reques	sted analyses?	No			
5. Were al	I samples received within holding time?	•	Yes			
	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion.			1	Comment	s/Resolution
	urn Around Time (TAT)				Time sampled not provi	dad on COC par
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes			ded on COC per
Sample C					client.	
	ample cooler received?		Yes			
8. If yes, v	was cooler received in good condition?		Yes		Project manager not list	ed on COC. Natalie
9. Was the	sample(s) received intact, i.e., not broken?		Yes		Gladden	
10. Were	custody/security seals present?		No		Gladdell	
11. If yes,	were custody/security seals intact?		NA			
12. Was the	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling		Yes		All samples mislabeled- but state Surface.	Depth not in feet
13. If no v	risible ice, record the temperature. Actual sample	temperature: 4°0	<u> </u>			
Sample C	<u>ontainer</u>					
14. Are aq	ueous VOC samples present?		No			
15. Are V	OC samples collected in VOA Vials?		NA			
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA			
17. Was a	trip blank (TB) included for VOC analyses?		NA			
	on-VOC samples collected in the correct containers'	?	Yes			
	ppropriate volume/weight or number of sample contain		Yes			
Field Lab	•					
20. Were 1	— field sample labels filled out with the minimum info comple ID?	ormation:	Yes			
	ate/Time Collected?		No			
Co	ollectors name?		No			
Sample P	<u>reservation</u>					
21. Does t	he COC or field labels indicate the samples were pr	eserved?	No			
22. Are sa	mple(s) correctly preserved?		NA			
24. Is lab	filteration required and/or requested for dissolved m	netals?	No			
Multipha	se Sample Matrix					
26. Does t	he sample have more than one phase, i.e., multipha	se?	No			
	does the COC specify which phase(s) is to be analy		NA			
	act Laboratory					
	mples required to get sent to a subcontract laborato	en 29	No			
	subcontract laboratory specified by the client and if	-		4 4 T -1-	NI A	
		so who:	NA Sub	contract Lab	O: NA	
Client In	<u>struction</u>					
						_

Signature of client authorizing changes to the COC or sample disposition.

Report to:

Natalie Gladden







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9

Work Order: E312058

Job Number: 20046-0001

Received: 12/11/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 12/12/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 12/12/23

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 Workorder: E312058

Date Received: 12/11/2023 7:30:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/11/2023 7:30:00AM, under the Project Name: ENRON 9.

The analytical test results summarized in this report with the Project Name: ENRON 9 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Sample Summary

Tap R	ock	Project Name:	ENRON 9	Reported:
7 W. C	ompress Road	Project Number:	20046-0001	Reported.
Artesi	n NM, 88210	Project Manager:	Natalie Gladden	12/12/23 13:21

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SP Comp 2-4'	E312058-01A Soil	12/07/23	12/11/23	Glass Jar, 2 oz.



Sample Data

Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/12/2023 1:21:08PM

SP Comp 2-4' E312058-01

Result	Reporting Limit		Prepared	Analyzed	Notes
mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2350012
ND	0.0250	1	12/11/23	12/11/23	
ND	0.0250	1	12/11/23	12/11/23	
ND	0.0250	1	12/11/23	12/11/23	
ND	0.0250	1	12/11/23	12/11/23	
ND	0.0500	1	12/11/23	12/11/23	
ND	0.0250	1	12/11/23	12/11/23	
	95.0 %	70-130	12/11/23	12/11/23	
mg/kg	mg/kg	Anal	Analyst: RKS		Batch: 2350012
ND	20.0	1	12/11/23	12/11/23	
	88.5 %	70-130	12/11/23	12/11/23	
mg/kg	mg/kg	Anal	lyst: KM		Batch: 2350016
ND	25.0	1	12/11/23	12/11/23	
ND	50.0	1	12/11/23	12/11/23	
	96.2 %	50-200	12/11/23	12/11/23	
mg/kg	mg/kg	Ana	lyst: BA		Batch: 2350015
159	40.0	2	12/11/23	12/11/23	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 0.0250 MD 20.0 88.5 % mg/kg MD 25.0 ND 50.0 96.2 % mg/kg mg/kg mg/kg	mg/kg mg/kg Ana ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 95.0% 70-130 mg/kg mg/kg Ana ND 20.0 1 88.5% 70-130 1 mg/kg mg/kg Ana ND 25.0 1 ND 50.0 1 96.2% 50-200 mg/kg mg/kg Ana	Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 12/11/23 ND 0.0250 1 12/11/23 ND 0.0250 1 12/11/23 ND 0.0500 1 12/11/23 ND 0.0250 1 12/11/23 ND 0.0250 1 12/11/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 12/11/23 mg/kg mg/kg Analyst: KM ND 25.0 1 12/11/23 ND 25.0 1 12/11/23 ND 50.0 1 12/11/23 ND 50.0 1 12/11/23 mg/kg Mg/kg Analyst: KM	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 12/11/23 12/11/23 ND 0.0250 1 12/11/23 12/11/23 ND 0.0250 1 12/11/23 12/11/23 ND 0.0500 1 12/11/23 12/11/23 ND 0.0250 1 12/11/23 12/11/23 ND 0.0250 1 12/11/23 12/11/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 12/11/23 12/11/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 12/11/23 12/11/23 mg/kg mg/kg Analyst: KM ND 25.0 1 12/11/23 12/11/23 ND 50.0 1 12/11/23 12/11/23 ND 50.0 1 12/11/23 12/11/23 mg/kg mg/kg

		QC 50		ii y Data	•				
Tap Rock		Project Name:	E	NRON 9					Reported:
7 W. Compress Road		Project Number:	20	0046-0001					
Artesia NM, 88210		Project Manager:	N	atalie Gladden				1	2/12/2023 1:21:08PM
		Volatile O	rganics l	by EPA 8021	В				Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2350012-BLK1)							Prepared: 1	2/11/23 An	alyzed: 12/11/23
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.28		8.00		91.0	70-130			
LCS (2350012-BS1)							Prepared: 1	2/11/23 An	alyzed: 12/11/23
Benzene	4.87	0.0250	5.00		97.4	70-130			
Ethylbenzene	5.16	0.0250	5.00		103	70-130			
Toluene	5.11	0.0250	5.00		102	70-130			
o-Xylene	5.16	0.0250	5.00		103	70-130			
p,m-Xylene	10.5	0.0500	10.0		105	70-130			
Total Xylenes	15.7	0.0250	15.0		105	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.28		8.00		91.0	70-130			
Matrix Spike (2350012-MS1)				Source: E	E312059-	01	Prepared: 1	2/11/23 An	alyzed: 12/11/23
Benzene	4.64	0.0250	5.00	ND	92.9	54-133			
Ethylbenzene	4.99	0.0250	5.00	ND	99.8	61-133			
Toluene	4.92	0.0250	5.00	ND	98.4	61-130			
o-Xylene	5.02	0.0250	5.00	ND	100	63-131			
p,m-Xylene	10.2	0.0500	10.0	ND	102	63-131			
Total Xylenes	15.2	0.0250	15.0	ND	101	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.45		8.00		93.2	70-130			
Matrix Spike Dup (2350012-MSD1)				Source: E	E312059-	01	Prepared: 1	2/11/23 An	alyzed: 12/11/23
Benzene	4.87	0.0250	5.00	ND	97.4	54-133	4.77	20	
Ethylbenzene	5.25	0.0250	5.00	ND	105	61-133	5.02	20	
Toluene	5.16	0.0250	5.00	ND	103	61-130	4.79	20	
o-Xylene	5.27	0.0250	5.00	ND	105	63-131	4.86	20	
p,m-Xylene	10.7 16.0	0.0500 0.0250	10.0 15.0	ND ND	107 106	63-131 63-131	4.92 4.90	20 20	



70-130

Surrogate: 4-Bromochlorobenzene-PID

Tap Rock	Project Name:	ENRON 9	Reported:
7 W. Compress Road	Project Number:	20046-0001	-
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/12/2023 1:21:08PM

Artesia NM, 88210		Project Manage	r: Na	italie Gladder	ı				12/12/2023 1:21:08PM
	Non	halogenated	Organics l	by EPA 80	15D - GI	RO			Analyst: RKS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD %	RPD Limit %	Notes
	mg/kg	mg kg	mg/kg	mg/kg	70	70	/0		notes
Blank (2350012-BLK1)							Prepared: 1	2/11/23 <i>A</i>	Analyzed: 12/11/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.20		8.00		90.0	70-130			
LCS (2350012-BS2)							Prepared: 1	2/11/23 A	Analyzed: 12/11/23
Gasoline Range Organics (C6-C10)	47.9	20.0	50.0		95.8	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.19		8.00		89.9	70-130			
Matrix Spike (2350012-MS2)				Source:	E312059-	01	Prepared: 1	2/11/23 A	Analyzed: 12/11/23
Gasoline Range Organics (C6-C10)	49.4	20.0	50.0	ND	98.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.15		8.00		89.3	70-130			
Matrix Spike Dup (2350012-MSD2)				Source:	E312059-	01	Prepared: 1	2/11/23 A	Analyzed: 12/11/23
Gasoline Range Organics (C6-C10)	49.7	20.0	50.0	ND	99.3	70-130	0.450	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.18		8.00		89.8	70-130			

Tap Rock	Project Name:	ENRON 9	Reported:
7 W. Compress Road	Project Number:	20046-0001	·
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/12/2023 1:21:08PM

Artesia NM, 88210		Project Manage	r: N	atalie Gladden					12/12/2023 1:21:08PM
	Nonha	logenated Or	ganics by	EPA 8015D	- DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2350016-BLK1)							Prepared:	12/11/23	Analyzed: 12/11/23
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.7		50.0		97.4	50-200			
LCS (2350016-BS1)							Prepared:	12/11/23	Analyzed: 12/11/23
Diesel Range Organics (C10-C28)	264	25.0	250		105	38-132			
Surrogate: n-Nonane	55.6		50.0		111	50-200			
Matrix Spike (2350016-MS1)				Source:	E312061-	03	Prepared:	12/11/23	Analyzed: 12/11/23
Diesel Range Organics (C10-C28)	256	25.0	250	ND	103	38-132			
Surrogate: n-Nonane	50.6		50.0		101	50-200			
Matrix Spike Dup (2350016-MSD1)				Source:	E312061-	03	Prepared:	12/11/23	Analyzed: 12/11/23
Diesel Range Organics (C10-C28)	242	25.0	250	ND	96.8	38-132	5.77	20	
Surrogate: n-Nonane	49.2		50.0		98.3	50-200			

Tap Rock 7 W. Compress Road Artesia NM, 88210		Project Name: Project Number: Project Manager:	20	NRON 9 0046-0001 atalie Gladden					Reported: 12/12/2023 1:21:08PM	1
		Anions	by EPA 3	300.0/9056A					Analyst: BA	
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limi %		
Blank (2350015-BLK1)							Prepared:	12/11/23	Analyzed: 12/11/23	
Chloride	ND	20.0								
LCS (2350015-BS1)							Prepared:	12/11/23	Analyzed: 12/11/23	
Chloride	246	20.0	250		98.5	90-110				
Matrix Spike (2350015-MS1)				Source: I	E 312060- ()2	Prepared:	12/11/23	Analyzed: 12/11/23	
Chloride	276	200	250	ND	110	80-120				
Matrix Spike Dup (2350015-MSD1)				Source: I	E 312060 -0	02	Prepared:	12/11/23	Analyzed: 12/11/23	
Chloride	271	200	250	ND	108	80-120	1.79	20		

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/12/23 13:21

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Page 484 of 519

Chain of Custody

Project Information TAT **EPA Program** Lab Use Only Bill To Client: CWA SDWA Attention: ENERGY STAFFING SERVICES 1D 2D 3D Standard Job Number Lab WO# E 312068 20046-000 Address: 2724 NW COUNTY RD Project Manager: **RCRA** Analysis and Method City, State, Zip HOBBS, NM 88240 Address: Phone: 575-393-9048 City, State, Zip State Email: NATALIE@ENERGYSTAFFINGLLC.COM Phone: NM CO UT AZ TX BRITTNEY@ENERGYSTAFFINGLLC.COM Email: BTEX by 8021 voc by 8260 \simeq 0 Report due by: Lab Remarks Time Sample ID Matrix Number Containers Sampled Sampled Sp Comp 2-4 0 Additional Instructions: Samples requiring thermal preservation must be received on ice the day they are sampled or received I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislated inguite sample location, packed in ice at an avgitemp above 0 but less than 6 °C on subsequent days. date or time of collection is considered fraud and may be grounds for legal action. Lab Use Only Received on ice: ceived by: (Signature) Relinquished by: (Signature AVG Temp °C Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



Printed: 12/11/2023 8:54:52AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	12/11/23 07	7:30	Work Order I	D: E312058
Phone:	(575) 390-6397	Date Logged In:	12/11/23 07	7:48	Logged In By	: Jordan Montano
Email:	natalie@energystaffingllc.com	Due Date:	12/12/23 1	7:00 (1 day TAT)		
Chain of	Custody (COC)					
	e sample ID match the COC?		Yes			
	e number of samples per sampling site location ma	tch the COC	Yes			
	amples dropped off by client or carrier?		Yes	Carrier: <u>C</u>	<u>Courier</u>	
	e COC complete, i.e., signatures, dates/times, reque	sted analyses?	No			
5. Were al	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssi		Yes		<u>Comn</u>	nents/Resolution
Sample T	urn Around Time (TAT)				Tr' 1 1 4	:1.1. COC
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		Time sampled not pr	ovided on COC per
Sample C	<u>Cooler</u>				client.	
	ample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes		Project Manager not	listed on COC.
9. Was the	e sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
11. If yes,	were custody/security seals intact?		NA			
	e sample received on ice? If yes, the recorded temp is 4°C. Note: Thermal preservation is not required, if samples ar minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes			
Sample C		· • · · · · · · · · · · · · · · · · · ·	_			
	queous VOC samples present?		No			
	OC samples collected in VOA Vials?		NA			
	head space less than 6-8 mm (pea sized or less)?		NA			
	trip blank (TB) included for VOC analyses?		NA			
	on-VOC samples collected in the correct containers	?	Yes			
	appropriate volume/weight or number of sample contain		Yes			
Field Lab	· · · · · · · · · · · · · · · · · · ·					
	field sample labels filled out with the minimum info	ormation:				
	ample ID?		Yes			
D	ate/Time Collected?		No	ı		
C	ollectors name?		No			
	<u>reservation</u>					
	the COC or field labels indicate the samples were p	reserved?	No			
	ample(s) correctly preserved?		NA			
24. Is lab	filteration required and/or requested for dissolved n	netals?	No			
Multipha	se Sample Matrix					
26. Does	the sample have more than one phase, i.e., multipha	se?	No			
27. If yes,	does the COC specify which phase(s) is to be analy	yzed?	NA			
Subcontr	act Laboratory					
28. Are sa	imples required to get sent to a subcontract laborato	ry?	No			
29. Was a	subcontract laboratory specified by the client and i	f so who?	NA	Subcontract Lab	: NA	
Client In	struction					

Signature of client authorizing changes to the COC or sample disposition.

Report to:

Natalie Gladden







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9

Work Order: E312170

Job Number: 20046-0001

Received: 12/27/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 12/28/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 12/28/23

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 Workorder: E312170

Date Received: 12/27/2023 8:00:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/27/2023 8:00:00AM, under the Project Name: ENRON 9.

The analytical test results summarized in this report with the Project Name: ENRON 9 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Sample Summary

Tap Rock	Project Name:	ENRON 9	Donoutoda
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/28/23 15:21

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SW Comp 2-12'	E312170-01A Soil	12/21/23	12/27/23	Glass Jar, 2 oz.



Sample Data

Tap Rock	Project Name:	ENRON 9	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/28/2023 3:21:20PM

SW Comp 2-12' E312170-01

		E312170-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: RKS		Batch: 2352008
Benzene	ND	0.0250	1	12/27/23	12/28/23	
Ethylbenzene	ND	0.0250	1	12/27/23	12/28/23	
Toluene	ND	0.0250	1	12/27/23	12/28/23	
o-Xylene	ND	0.0250	1	12/27/23	12/28/23	
p,m-Xylene	ND	0.0500	1	12/27/23	12/28/23	
Total Xylenes	ND	0.0250	1	12/27/23	12/28/23	
Surrogate: 4-Bromochlorobenzene-PID		90.0 %	70-130	12/27/23	12/28/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: RKS		Batch: 2352008
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/27/23	12/28/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.2 %	70-130	12/27/23	12/28/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	vst: KM		Batch: 2352006
Diesel Range Organics (C10-C28)	ND	25.0	1	12/27/23	12/28/23	
Oil Range Organics (C28-C36)	ND	50.0	1	12/27/23	12/28/23	
Surrogate: n-Nonane		104 %	50-200	12/27/23	12/28/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: IY		Batch: 2352011
Chloride	21.0	20.0	1	12/27/23	12/28/23	



		QC S	umma	iry Data	a				
Tap Rock		Project Name: Project Number:		NRON 9 0046-0001					Reported:
7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager:		nu40-0001 atalie Gladder	1				12/28/2023 3:21:20PM
Artesia IVIII, 00210									12/20/2023 3/21/2011/
		Volatile O	rganics b	y EPA 802	21B				Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2352008-BLK1)							Prepared: 1	2/27/23 A	analyzed: 12/28/23
Benzene	ND	0.0250							-
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.32		8.00		91.6	70-130			
LCS (2352008-BS1)							Prepared: 1	2/27/23 A	analyzed: 12/28/23
Benzene	4.77	0.0250	5.00		95.4	70-130			
Ethylbenzene	4.98	0.0250	5.00		99.6	70-130			
Toluene	4.97	0.0250	5.00		99.4	70-130			
o-Xylene	4.99	0.0250	5.00		99.8	70-130			
p,m-Xylene	10.1	0.0500	10.0		101	70-130			
Total Xylenes	15.1	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.29		8.00		91.1	70-130			
Matrix Spike (2352008-MS1)				Source:	E312171-2	21	Prepared: 1	2/27/23 A	analyzed: 12/28/23
Benzene	4.59	0.0250	5.00	ND	91.8	54-133			
Ethylbenzene	4.79	0.0250	5.00	ND	95.8	61-133			
Toluene	4.77	0.0250	5.00	ND	95.5	61-130			
o-Xylene	4.80	0.0250	5.00	ND	96.0	63-131			
p,m-Xylene	9.75	0.0500	10.0	ND	97.5	63-131			
Total Xylenes	14.5	0.0250	15.0	ND	97.0	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.34		8.00		91.8	70-130			
Matrix Spike Dup (2352008-MSD1)				Source:	E312171-2	21	Prepared: 1	2/27/23 A	analyzed: 12/28/23
Benzene	4.51	0.0250	5.00	ND	90.2	54-133	1.73	20	
Ethylbenzene	4.72	0.0250	5.00	ND	94.5	61-133	1.37	20	
Toluene	4.71	0.0250	5.00	ND	94.1	61-130	1.42	20	
o-Xylene	4.77	0.0250	5.00	ND	95.4	63-131	0.661	20	
p,m-Xylene	9.64	0.0500	10.0	ND	96.4	63-131	1.17	20	
Total Xylenes	14.4	0.0250	15.0	ND	96.0	63-131	1.00	20	



7.29

8.00

91.2

70-130

Surrogate: 4-Bromochlorobenzene-PID

Tap Rock	Project Name:	ENRON 9	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/28/2023 3:21:20PM

Artesia NM, 88210		Project Manage	r: Na	italie Gladder	1			1	2/28/2023 3:21:20PM
	Non	halogenated	Organics l	by EPA 80	15D - GI	RO			Analyst: RKS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	70	/0	/0	/0	Notes
Blank (2352008-BLK1)							Prepared: 1	2/27/23 An	alyzed: 12/28/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.50		8.00		93.8	70-130			
LCS (2352008-BS2)							Prepared: 1	2/27/23 An	alyzed: 12/28/23
Gasoline Range Organics (C6-C10)	46.3	20.0	50.0		92.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.66		8.00		95.7	70-130			
Matrix Spike (2352008-MS2)				Source:	E312171-2	21	Prepared: 1	2/27/23 An	alyzed: 12/28/23
Gasoline Range Organics (C6-C10)	49.6	20.0	50.0	ND	99.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.61		8.00		95.2	70-130			
Matrix Spike Dup (2352008-MSD2)				Source:	E312171-2	21	Prepared: 1	2/27/23 An	alyzed: 12/28/23
Gasoline Range Organics (C6-C10)	49.8	20.0	50.0	ND	99.5	70-130	0.268	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.61		8.00		95.1	70-130			



Tap Rock	Project Name:	ENRON 9	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	12/28/2023 3:21:20PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	1				12/28/2023 3:21:20PM			
Nonhalogenated Organics by EPA 8015D - DRO/ORO Analyst: KM												
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit				
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes			
Blank (2352006-BLK1)							Prepared: 1	2/27/23	Analyzed: 12/27/23			
iesel Range Organics (C10-C28)	ND	25.0										
ril Range Organics (C28-C36)	ND	50.0										
urrogate: n-Nonane	52.5		50.0		105	50-200						
.CS (2352006-BS1)							Prepared: 1	2/27/23	Analyzed: 12/27/23			
riesel Range Organics (C10-C28)	264	25.0	250		106	38-132						
urrogate: n-Nonane	53.0		50.0		106	50-200						
Aatrix Spike (2352006-MS1)				Source:	E312171-2	21	Prepared: 1	2/27/23	Analyzed: 12/27/23			
riesel Range Organics (C10-C28)	270	25.0	250	ND	108	38-132						
urrogate: n-Nonane	54.9		50.0		110	50-200						
Matrix Spike Dup (2352006-MSD1)				Source:	E312171-2	21	Prepared: 1	2/27/23	Analyzed: 12/27/23			
tiesel Range Organics (C10-C28)	266	25.0	250	ND	106	38-132	1.69	20				
urrogate: n-Nonane	53.6		50.0		107	50-200						



Tap Rock		Project Name:		NRON 9					Rep	orted:
7 W. Compress Road Artesia NM, 88210		Project Number: Project Manager:		0046-0001 fatalie Gladden					12/28/2023	3:21:20PM
		Anions	by EPA	300.0/9056A	<u>.</u>				Analys	t: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limi		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%		Notes
Blank (2352011-BLK1)							Prepared:	12/27/23	Analyzed: 1	12/28/23
Chloride	ND	20.0								
LCS (2352011-BS1)							Prepared:	12/27/23	Analyzed:	12/28/23
Chloride	251	20.0	250		100	90-110				
Matrix Spike (2352011-MS1)				Source: 1	E312171-	22	Prepared:	12/27/23	Analyzed:	12/28/23
Chloride	6700	200	250	6520	69.7	80-120				M4
Matrix Spike Dup (2352011-MSD1)				Source: 1	E312171-	22	Prepared:	12/27/23	Analyzed:	12/28/23
Chloride	6680	200	250	6520	63.8	80-120	0.221	20		M4

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

ſ	Tap Rock	Project Name:	ENRON 9	
١	7 W. Compress Road	Project Number:	20046-0001	Reported:
١	Artesia NM, 88210	Project Manager:	Natalie Gladden	12/28/23 15:21

M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The

associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Chain	of	Custody	V

	1	1
Page _	$-$ of_	1

Released	hainat Ir	oformation					Chai	n of Custod	,											Page —	<u></u>
maging:	Client: 7 Project N Project N Address:	Chron Manager:	9.				Bill To Attention: ENERGY STAFFING SE Address: 2724 NW COUNTY RD City, State, Zip HOBBS, NM 882	RVICES	Lab	wo# 312	1.1	1	Job I	Numbe	r 006 Method	1D	2D	TA 3D			Program SDWA RCRA
/2/2024	City, Stat Phone: Email: Report d	ue by:	Matrix	No. of Containers	Sample ID		Phone: 575-393-9048 Email: NATALIE@ENERGYSTAFFINE BRITTNEY@ENERGYSTAFFINE	GLLC.COM IGLLC.COM	DRO/ORO by 8015	GRO/DRO by 8015	ВТЕХ by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC NM	BGDOC TX		NM CO	State UT AZ Remarks	
:38 AM	Sampled	Sampled 12/21/23	S.		sw Con	a Z	2.12"	Number	0	6	B	>	2			p	en_				
							-														
										-											
																				THE RESERVE AND ADDRESS OF THE PARTY OF THE	
		nal Instruc		y and authen	ticity of this sample	e. I am	aware that tampering with or intentionally misla action. Sampled by:	ibelling the samp	le toca	TION									ceived on ice the day 6 °C on subsequent d		led or received
4	Relinquis	heebby: High	ature)	Date	/11/23	ne ———	Received by: (Signature)	Date Date		Time	45		Rec	eived o	n ice:	6	ab U	se On	ily		
	Mid	hed by Sign	en L	- Date	1223 1	44	Received by: (Signature)	12: VZ 2	7 <u>2-2.</u> 7 <u> </u> 73	Time	80 30		T1 AVO	G Temp	°c_ L	<u>T2</u>			<u>T3</u>		
	Note: Sar	noles are dis	carded 30	- Sludge, A -	Aqueous, O - Other	red unl	ess other arrangements are made. Hazard tory with this COC. The liability of the labor	Contain ous samples w	II be r	oe: g - eturne	glass d to c	, p - p lient o	oly/p	lastic, a	g - amb	er gla ent exp	ss, v pense.	The	report for the an	alysis of the	above



Printed: 12/27/2023 11:31:01AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	12/27/23 08	:00	Work Order ID:	E312170
Phone:	(575) 390-6397	Date Logged In:	12/27/23 08	:22	Logged In By:	Jordan Montano
Email:	natalie@energystaffingllc.com	Due Date:	12/28/23 17	7:00 (1 day TAT)		
Chain of	Custody (COC)					
1. Does th	te sample ID match the COC?		Yes			
	te number of samples per sampling site location mat	ch the COC	Yes			
3. Were sa	amples dropped off by client or carrier?		Yes	Carrier: C	Courier	
4. Was the	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	No			
5. Were al	Il samples received within holding time?		Yes			
	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion.			,	Comme	nts/Resolution
	urn Around Time (TAT)				Time sampled not prov	gidad on COC par
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes			rided on COC per
Sample C					client.	
	ample cooler received?		Yes		Project manager not lis	sted on COC per
•	was cooler received in good condition?		Yes		client.	
9. Was the	e sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
11. If yes,	were custody/security seals intact?		NA			
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling	e received w/i 15	Yes			
	risible ice, record the temperature. Actual sample	temperature. 4 (<u>~</u>			
Sample C			3.7			
	queous VOC samples present?		No NA			
	OC samples collected in VOA Vials?		NA NA			
	head space less than 6-8 mm (pea sized or less)?					
	trip blank (TB) included for VOC analyses?	.	NA			
	on-VOC samples collected in the correct containers'		Yes			
	appropriate volume/weight or number of sample contain	iers collected?	Yes			
Field Lab						
	field sample labels filled out with the minimum info ample ID?	illiation.	Yes			
	ate/Time Collected?		Yes	l		
	ollectors name?		No			
Sample P	reservation_					
21. Does t	the COC or field labels indicate the samples were pr	eserved?	No			
22. Are sa	imple(s) correctly preserved?		NA			
24. Is lab	filteration required and/or requested for dissolved m	netals?	No			
Multipha	se Sample Matrix					
26. Does t	the sample have more than one phase, i.e., multipha	se?	No			
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA			
	act Laboratory					
	imples required to get sent to a subcontract laborato	ru?	No			
	subcontract laboratory specified by the client and if	-		Subcontract Lab	. MA	
		so who.	1411	subcontract Lab	, IVA	
Client In	struction					

Date

Signature of client authorizing changes to the COC or sample disposition.

ENRON 9 ST COM #001
REMEDIATION SITE PHOTOS







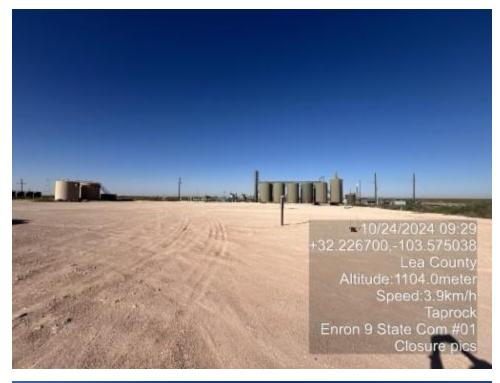






ENRON 9 ST COM #001 FINAL PHOTOS





















District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party TAP ROCK OPERATING, LLC			OGRID 37	2043					
Contact Nam	e CHRIST	IAN COMBS			Contact Te	lephone 720-36	60-4028		
Contact email ccombs@taprk.com			Incident #	(assigned by OCD)					
Contact mail	ing address	523 Park Point D	r. #200 Golden C	O,					
<u>}</u>			Location	of R	Release So	ource			
Latitude 32.2	26806				Longitude -				
			(NAD 83 in dec	imal de	grees to 5 decim	al places)			
Site Name EN	NRON 9 ST	ATE COM #001			Site Type P	PRODUCTION	1		
Date Release	Discovered	1/22/2022			API# (if app	licable) 30-025 -	-34165		
							ĭ		
Unit Letter	Section	Township	Range		Coun	ty			
0	9	24S	33E	LEA	\				
Surface Oumer	r: 🕅 Stata	☐ Federal ☐ Tr	ibal Drivate (A	Vama.)	
Surface Owner	i. M State		ibai 🔛 i iivate (i	tume.					
			Nature and	l Vo	lume of F	Release			
	Materia	l(s) Released (Select al	I that apply and attach	calcula	tions or specific	iustification for the	volumes provided	f below)	
Crude Oil		Volume Release				Volume Reco			
□ Produced	Water	Volume Release	d (bbls) 737			Volume Reco	vered (bbls) 70	00	
			ion of dissolved cl	hlorid	e in the	Yes No	0		
		produced water				Values Dass	d (hhla)		
Condensa	ite	Volume Release	a (bbis)			Volume Reco			
☐ Natural Gas Volume Released (Mcf)				Volume Reco	vered (Mcf)				
Other (describe) Volume/Weight Released (provide units		units)	Volume/Weig	ht Recovered	(provide units)		
		1							

Cause of Release

The Enron 9 State Com #002 was currently stacked out, in preparation of a nearby frac. Valves on the wellhead did not hold at the well, causing fluid to be released. Immediately upon arrival Tap Rock set a bucket at the point of release to divert fluid into the cellar. Due to pressure from the nearby frac, approximately 4bbls a minute was being released into the wellhead cellar. Vacuum trucks that were nearby arrived on location and began sucking fluid from the cellar. ESS responded to build a dirt berm on the north side of the pad to keep the fluid from entering the pasture area. All fluid stayed on pad. The well frac was stopped and crews began working on the well to bring down the pressure and stop flow. ESS crews could not immediately measure the release area on the pad, due to vacuum trucks and kill trucks that were in the path of impact. Approximately 737bbls was released and 700bbls were recovered.

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State of New Mexico Oil Conservation Division

Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? Due to pressure issues and production staff working on the wellhead, crews could not get measurements immediately. Once volumes were calculated, notification was given. Safety crews were on site keeping crews away from the point of release until crews could safely enter the work zone.					
	If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Email was sent 1/23/22 at 12:18pm to OCD email, Bratcher, Hamlet and Hensley.					
	Initial Response					
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
The source of the rele	ease has been stopped.					
The impacted area ha	s been secured to protect human health and the environment.					
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
All free liquids and re	ecoverable materials have been removed and managed appropriately.					
If all the actions described	d above have not been undertaken, explain why:					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Natalie Gladden Title: Director of Environmental and Regulatory Services						
Signature: Date: 01/23/22						
email: natalie@energyst	affinglic.com Telephone: <u>575-390-6397 or 575-393-9048</u>					
OCD Only						
Received by:	Date:					

Page 3 Oil Conservation Division

Incident ID	Page 308 of 3
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date,

What is the shallowest depth to groundwater beneath the area affected by the release?				
Did this release impact groundwater or surface water?				
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?				
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No			
Are the lateral extents of the release overlying a subsurface mine? ☐ Yes ☑ No				
Are the lateral extents of the release overlying an unstable area such as karst geology? ☐ Yes ☒ No				
Are the lateral extents of the release within a 100-year floodplain? ☐ Yes ☒ No				
Did the release impact areas not on an exploration, development, production, or storage site? ☐ Yes ☒ No				
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody 				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 4 OCD: 11/18/2024 9:13:50 State of New Mexico
Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: NATALIE GLADDEN Title: DIRECTOR OF ENVIRONMENTAL AND REGULATORY				
Signature: Otali Graddu Date: 10(31/24				
email: <u>natalie@energystaffingllc.com</u> Telephone: <u>575-390-6397</u>				
OCD Only				
Received by: Date:				

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Incident ID	Page 310 of 31
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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.
☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Director Date: Director Director Date: Director Date: Director Date: Director Date: Director Date: Director Date: Director Date
OCD Only
Received by: Date:
Approved Approved with Attached Conditions of Approval Denied Deferral Approved
Signature: Date:

Received by OCD: 11/18/2024	9:13:50 State of New Mexico
Page 6	Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
✓ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Natalie Gladden Title: Director of Environmental and Regulatory Date: 10 3 1 2 4 Date: 10 3 1 2 4 Email: natalie@energystaffingllc.com Telephone: 575-390-6397		
OCD Only		
Received by: Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by: Date:		
Printed Name: Title:		

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 404146

QUESTIONS

ı	Operator:	OGRID:
ı	TAP ROCK OPERATING, LLC	372043
ı	523 Park Point Drive	Action Number:
ı	Golden, CO 80401	404146
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2202345845
Incident Name	NAPP2202345845 ENRON 9 STATE COM #002 @ 30-025-34441
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-34441] ENRON 9 STATE COM #002

Location of Release Source	
Please answer all the questions in this group.	
Site Name	ENRON 9 STATE COM #002
Date Release Discovered	01/21/2022
Surface Owner	State

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Equipment Failure Valve Produced Water Released: 737 BBL Recovered: 700 BBL Lost: 37 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 404146

OHEST	IONS (continued)
Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	404146
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	i ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Natalie Gladden
I hereby agree and sign off to the above statement	Title: Environmental
	Email: natalie@energystaffingllc.com Date: 11/18/2024

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 404146

QUESTIONS (continued)

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	404146
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	Yes	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)	
Any other fresh water well or spring	Between ½ and 1 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between ½ and 1 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	Yes	

Remediation Plan			
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
Requesting a remediation plan appro	val with this submission	Yes	
Attach a comprehensive report demonstrating t	Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of	f contamination been fully delineated	Yes	
Was this release entirely contained wi	ithin a lined containment area	No	
Soil Contamination Sampling: (Provide	the highest observable value for each, in millig	rams per kilograms.)	
Chloride (EPA	A 300.0 or SM4500 Cl B)	74500	
TPH (GRO+DRO+MRO) (EPA	SW-846 Method 8015M)	34213	
GRO+DRO (EP	² A SW-846 Method 8015M)	34213	
BTEX (EP.	A SW-846 Method 8021B or 8260B)	42	
Benzene (EP	PA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.			
On what estimated date will the remediation commence 08/11/2023		08/11/2023	
On what date will (or did) the final san	npling or liner inspection occur	11/08/2023	
On what date will (or was) the remediation complete(d)		01/10/2024	
What is the estimated surface area (in	n square feet) that will be reclaimed	0	
What is the estimated volume (in cubic	c yards) that will be reclaimed	0	
What is the estimated surface area (in	n square feet) that will be remediated	6117	
What is the estimated volume (in cubic	c yards) that will be remediated	3024	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.			

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 404146

QUESTIONS (continued)

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	404146
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
Yes	
OWL LANDFILL JAL [fJEG1635837366]	
Not answered.	
Not answered.	
Not answered.	
No	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Natalie Gladden Title: Environmental I hereby agree and sign off to the above statement Email: natalie@energystaffingllc.com Date: 11/18/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 404146

QUESTIONS (continued)

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	404146
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

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QUESTIONS, Page 6

Action 404146

QUESTIONS (continued)

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	404146
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	397424
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/27/2023
What was the (estimated) number of samples that were to be gathered	12
What was the sampling surface area in square feet	1610

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	6117	
What was the total volume (cubic yards) remediated	3024	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	0	
What was the total volume (in cubic yards) reclaimed	0	
Summarize any additional remediation activities not included by answers (above)	No areas were reclaimed, total impacted area was fully delineated and remediated as it was all on the production pad.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Natalie Gladden
Title: Environmental
Email: natalie@energystaffingllc.com
Date: 11/18/2024

General Information Phone: (505) 629-6116

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QUESTIONS, Page 7

Action 404146

QUESTIONS (continued)

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	404146
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 404146

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	404146
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created E	By Condition	Condition Date
scwells	None	12/2/2024