

From: [Bratcher, Michael, EMNRD](#)
To: [Link, Marianne](#); [Hamlet, Robert, EMNRD](#); [Bisbey-Kuehn, Elizabeth A.](#); [Knight, Tami C.](#)
Cc: [Paul Richardson](#); [Jason Leik](#); [Melanie Nolan](#); [Gilbert, Bryan](#)
Subject: RE: [EXTERNAL] Subject: Full-Scale SVE System Update and Extension Request - Former Tank 970/Artesia Station West Facility (Incident ID nCE2003752717)
Date: Thursday, February 27, 2025 7:42:11 AM
Attachments: [image001.png](#)

Marianne,

The date of discovery for this incident is listed as 1/22/2020 and was discovered as a historic ongoing release. An SVE system for this site was discussed as early as 2021 and confirmed in an approval on 1/17/2023. This is not an extremely remote site and has electricity all around it. If nothing else, set a fuel tank and generator. At this time, OCD will conditionally approve this extension. The condition is that the system must be fully operational not later than **May 3, 2025** or it will be referred for enforcement action and/or an alternative remediation process will be required. Also, provide documentation as to when CVE was contacted.

Thank you,

Mike Bratcher

Incident Supervisor
Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave | Artesia, NM 88210
(575) 626-0857 |
mike.bratcher@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd>

From: Link, Marianne <MLink@trccompanies.com>

Sent: Wednesday, February 26, 2025 7:36 AM

To: Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Bisbey-Kuehn, Elizabeth A. <ebisbeykuehn@nmslo.gov>; Knight, Tami C. <tknight@nmslo.gov>

Cc: Paul Richardson <paul.richardson@hfsinclair.com>; Jason Leik <jason.leik@hfsinclair.com>; Melanie Nolan <melanie.nolan@hfsinclair.com>; Gilbert, Bryan <BGilbert@trccompanies.com>

Subject: [EXTERNAL] Subject: Full-Scale SVE System Update and Extension Request - Former Tank 970/Artesia Station West Facility (Incident ID nCE2003752717)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

In the September 12, 2024, *Response to New Mexico Oil Conservation Division Denial Comments to the November 2023 Remediation and Pilot Test Summary and Full-Scale Soil Vapor Extraction System Recommendation Report*, Holly Energy Partners – Operating, L.P. (HEP) proposed installing a full-scale SVE system within 120 days of NMOCD approval pending the availability and installation of an electrical power drop by a local power utility. NMOCD conditionally approved the September 2024 letter (and the November 2023 *Remediation and Pilot Test Summary and Full-Scale Soil Vapor Extraction System Recommendation Report*) on October 2, 2024, with the caveat that additional SVE wells and confirmation soil sampling may be needed based on the SVE operation and maintenance data.

HEP initiated the full-scale SVE system installation when site preparation activities were commenced in December 2024. The main SVE system components were moved from another facility and staged at the site on December 19, 2024. HEP has selected and is currently initiating contracts with the local power utility (Central Valley Electric Cooperative) to install an electrical power drop and a local electrical subcontractor to run an electrical conduit from the newly installed meter to the SVE treatment system. Once power is supplied to the SVE system, HEP will complete the installation, commissioning, and startup of the SVE system. The additional soil delineation of the release area utilizing a shallow boring to the north and a deep boring to the west has been scheduled for early April 2025.

A 90-day extension (i.e., to May 3, 2025) is requested to complete the installation and start-up of the full-scale SVE system pending the installation of an electrical power drop by a local power utility.

As delays with the local power utility are common, TRC and HEP will keep the NMOCD and NMSLO updated on the status of the

SVE system installation and startup. Please let us know if you have any questions or comments about this update and extension request.

Thank you,

Marianne Link
Senior Project Manager

Remotely from Durham, NC



505 East Huntland Drive, Suite 250, Austin, Texas 78752

C 919.943.2631 | mlink@trccompanies.com

[LinkedIn](#) | [Instagram](#) | TRCcompanies.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 436246

CONDITIONS

Operator: HOLLY ENERGY PARTNERS - OPERATING, LP 1602 W. Main St. Artesia, NM 88210	OGRID: 282505
	Action Number: 436246
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	None	2/27/2025