

Nedu #150
C141 Closure Document

UL A, S2, T21S, R37E

API #30-025-38893

Release Date 1/17/09

Prepared for Apache Corporation by:

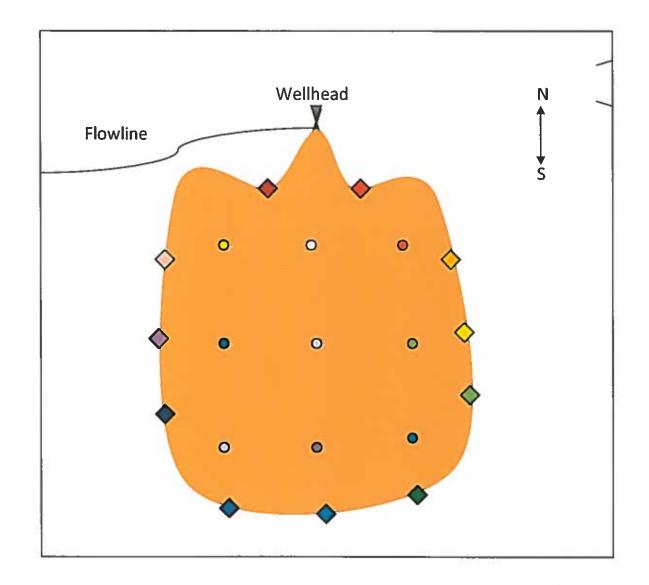
Natalie Gladden

**EH&S Environmental Tech** 

## **Project Summary**

On the morning of January 17<sup>th</sup>, 2009 the stuffing box at the NEDU #150 blew out due to high pressure, releasing 30bbls of fluid, recovering 14bbls of total fluid. On the day of the release emergency response took place and we started excavating the saturated hydrocarbon soil at 2' in depth. Depth to ground water in this area is approximately 70' bgs. At this time chloride field anaylsis was ran to determine contamination ranging from 100-ppm to 4600-ppm. Site was excavated down to 4'-bgs to obtain clean bottom and sidewalls of excavation. Spill area was 75'L x 100'W x 4'D. A total of 776yd<sup>3</sup> was hauled to Sundance Disposal Services, leaving 335yd<sup>3</sup> of blendable material. Remaining amount of soil was blended and site was backfilled. Verbal approval was obtained by Larry Johnson with the NMOCD to allow Apache to blend the remaining contaminated soil.

Received by OCD: 3/6/2025 12:00:14 AM



0 SP8 SP15 SP1 SP9 SP2 SP16 SP10 SP17 0 SP3 ♦ SP11 ◆ SP18 SP4 0 ♦ SP12 ♦ SP19 SP5 0 ♦ SP13 ♦ SP20 SP6 0 SP7 ♦ SP14 0

Received by OCD: 3/6/2025 12:00:14 AM

| Sample ID | Depth          | Chlorides |
|-----------|----------------|-----------|
| SP1       | 4'             | 80        |
| SP2       | 4'             | 80        |
| SP3       | 4'             | 48        |
| SP4       | 2'             | 48        |
| SP5       | 4'             | <16       |
| SP6       | 4'             | 96        |
| SP7       | 4'             | <16       |
| SP8       | 2'             | <16       |
| SP9       | 4'             | <16       |
| SP10      | 4'             | 16        |
| SP11      | 4'             | 16        |
| SP12      | 2'             | 16        |
| SP13      | 2 <sup>1</sup> | 16        |
| SP14      | 2'             | 16        |
| SP15      | 2'             | <16       |
| SP16      | 2'             | <16       |
| SP17      | 2'             | <16       |
| SP18      | 2'             | <16       |
| SP19      | 21             | <16       |
| SP20      | 2'             | 96        |
|           |                |           |
|           | Bottom H       | ole       |
|           | Sidewalls      |           |

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

|   |   |                |            |                            |                   | OPERA'                         | ГOR                | ☐ Initia            | al Report 🛛 Final Report       |
|---|---|----------------|------------|----------------------------|-------------------|--------------------------------|--------------------|---------------------|--------------------------------|
| Name of Co  |   |                |            |                            |                   |                                | atalie Gladden     |                     |                                |
|   |   |                |            | Telephone No. 575-390-4186 |                   |                                |                    |                     |                                |
| Facility Nan  | ne NEDU                                       | #150           |            |                            | ]                 | Facility Typ                   | e Production W     | ell                 |                                |
| Surface Ow  | ner Paige                                     | Mcniel         |            | Mineral C                  | wner S            | State of NM                    |                    | Lease N             | No. 30-025-38893               |
| LOCATIO   |   |                | ATION      | OF RE                      | LEASE             |                                |                    |                     |                                |
| Unit Letter   | Section                                       | Township       | Range      | Feet from the              | North/            | South Line                     | Feet from the      | East/West Line      | County                         |
|   | 2   | 21S            | 37E        | 1400'                      | FNL               |                                | 210'               | FEL                 | Lea                            |
|   |   |                | La         | titude                     |                   | Longitud                       | le                 |                     |                                |
|   |   |                |            | NAT                        | URE               | OF REL                         | EASE               |                     |                                |
| Type of Relea   |   |                | ced Water  | •                          |                   |                                | Release 30bbls     | <del></del>         | Recovered 15                   |
| Source of Re  | lease Stuff                                   | ing Box        |            |                            |                   | Date and I                     | lour of Occurrence | e Date and 01/17/09 | Hour of Discovery<br>8am       |
| Was Immedia   | ite Notice (                                  |                | Ves [      | No. □ Not P                | equired           | If YES, To Whom? Larry Johnson |                    |                     |                                |
|   |   |                |            |                            |                   |                                |                    |                     |                                |
| By Whom? Natalic Gladden  Was a Watercourse Reached?  |   |                |            |                            | olume Impacting ( |                                |                    |                     |                                |
| 77234 774101  |   |                | Yes 🗵      | No                         |                   | ,                              | impaemig           |                     |                                |
| If a Watercou   | irse was Im                                   | pacted, Descr  | ibe Fully. | *                          |                   | ,                              | ,                  |                     |                                |
|   |   |                |            |                            |                   |                                |                    |                     |                                |
| No  |   |                |            |                            |                   |                                |                    |                     |                                |
|   |   | em and Reme    |            |                            |                   |                                |                    |                     |                                |
| Wellhead ble  | w out. Vac                                    | cuum truck rec | covered 15 | bbls of fluid and          | backhoc           | started emer                   | gency response.    |                     |                                |
|   |   |                |            |                            |                   |                                |                    |                     |                                |
| Describe Are  | a Affected                                    | and Cleanup    | Action Tal | ren *                      |                   |                                |                    |                     |                                |
|   |   |                |            | and regulations.           |                   |                                |                    |                     |                                |
|   |   |                |            |                            |                   |                                |                    |                     |                                |
| Thursty south   | G. aleas alea                                 | information a  | an aha     | is to so and some          | loto to ti        | ha haat af mu                  | leaniladae and .   |                     | suant to NMOCD rules and       |
|   |   |                |            |                            |                   |                                |                    |                     | eases which may endanger       |
| public health   | or the envi                                   | ronment. The   | acceptan   | ce of a C-141 rep          | ort by th         | e NMOCD m                      | narked as "Final R | eport" does not rel | ieve the operator of liability |
| should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other |   |                |            |                            |                   |                                |                    |                     |                                |
| federal, state, or local laws and/or regulations.   |   |                |            |                            |                   |                                |                    |                     |                                |
| <u>.</u> .  | OIL CONSERVATION DIVISION                     |                |            |                            |                   |                                |                    |                     |                                |
| Signature:  | Signature:   Approved by District Supervisor: |                |            |                            |                   |                                |                    |                     |                                |
| Printed Name  | : Natalie (                                   | Gladden        |            |                            |                   | Approved by                    | District Supervis  | or:                 |                                |
| Title: EH&S   | Environme                                     | ental Tech     |            |                            |                   | Approval Da                    | te:                | Expiration          | Date:                          |
| E-mail Addre  | ess: natalie                                  | .gladden@apa   | checorp.c  | om                         |                   | Conditions o                   | f Approval:        |                     | -                              |
|   |   |                | ne: 575-3  |                            |                   |                                | ••                 |                     | Attached                       |
|   |   | ets If Necess  |            | 70 <del>-1</del> 100       |                   |                                |                    |                     |                                |
| <u>5</u>  | DIIC  | A10 11 140009; | ···· J     |                            |                   |                                |                    |                     |                                |
| naviana   |   |                |            |                            |                   |                                |                    |                     |                                |
| 22  |   |                |            |                            |                   |                                |                    |                     |                                |
| <b>S</b>  |   |                |            |                            |                   |                                |                    |                     |                                |

inict I

5 N. French Dr., Hobbs, NM 88240

Strict II

W. Grand Avenue, Artesia, NM 88210

Strict III

000 Rio Brazos Road, Aztec, NM 87410

District IV

220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 1/21/08

Attach Additional Sheets If Necessary

Phone: 575-390-4186

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Name of Company Apache Corporation Contact Natalie Gladden Address P.O. Box 1849 Eunice, NM 88231 Telephone No. 575-390-4186 Facility Name NEDU #150 Facility Type Production Surface Owner McNeil Mineral Owner State Lease No-30 025 LOCATION OF RELEASE Feet from the North/South Line Unit Letter Section Township Range Feet from the East/West Line County 2 215 37E 1400 **FNL** 210 FEL Lea Latitude Longitude WT2 70 NATURE OF RELEASE Type of Release Hydrocarbon/Produced Water Volume of Release 30 Volume Recovered 15 Source of Release Stuffing Box Date 01/17/09 Date 1/17/09 8am If YES, To Whom? Was Immediate Notice Given? Larry Johnson By Whom? Natalie Gladden Date and Hour 7:30 am on 01/19/09 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* Wellhead blew out. Vacuum truck recovered 15bbls of fluid and backhoe started emergency response. Describe Area Affected and Cleanup Action Taken.\* Will be cleaned under NMOCD Guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other deral, state, or local laws and/or regulations. OIL CONSERVATION DIVISION addi w gnature: Approved by District Supervisor: rinted Name: Natalie Gladden 3.22.08 **Expiration Date:** itle: EH&S Environmental Tech Approval Date: 1.22.08 -mail Address: natalie.gladden@apachecorp.com Conditions of Approval: Attached

Released to Imaging: 3/12/2025 3:33:39 PM

IRP# 09.01.2057



ANALYTICAL RESULTS FOR APACHE CORPORATION ATTN: NATALIE GLADDEN P.O. BOX 1849

**EUNICE, NM 88231** 

Receiving Date: 02/02/09 Reporting Date: 02/03/09 Project Number: NOT GIVEN Project Name: NOT GIVEN

Project Location: NEDU #150

Analysis Date: 02/03/09 Sampling Date: 01/22/09 Sample Type: SOIL Sample Condition: INTACT

Analyzed By: HM

Sample Received By: ML

| LAB NUMBER      | SAMPLE ID    | CI <sup>-</sup><br>(mg/kg) |
|-----------------|--------------|----------------------------|
| H16797-1        | SP 1         | (119/19)                   |
| H16797-2        | SP 2         | 80                         |
| H16797-3        | SP 3         | 48                         |
| H16797-4        | SP 4         | 48                         |
| H16797-5        | SP 5         | < 16                       |
| H16797-6        | SP 6         | 96                         |
| H16797-7        | SP 7         | < 16                       |
| H16797-8        | SP 8         | < 16                       |
| H16797-9        | SP 9         | < 16                       |
| H16797-10       | SP 10        | 16                         |
| Quality Control |              | 500                        |
| True Value QC   |              | 500                        |
| % Recovery      |              | 100                        |
| Relative Percen | t Difference | < 0.1                      |

Analyses performed on 1:4 w:v aqueous extracts.

METHOD: Standard Methods

Chemist

02/03/09 Date

4500-CIB

Released to Imaging: 3/12/2025 3:33:39 PM

ANALYTICAL RESULTS FOR APACHE CORPORATION ATTN: NATALIE GLADDEN P.O. BOX 1849 EUNICE, NM 88231

Receiving Date: 02/02/09
Reporting Date: 02/03/09
Project Number: NOT GIVEN
Project Name: NOT GIVEN

Project Location: NEDU #150

Analysis Date: 02/03/09 Sampling Date: 01/22/09 Sample Type: SOIL

Sample Condition: INTACT Sample Received By: ML

Analyzed By: HM

|                 |              | CI      |
|-----------------|--------------|---------|
| LAB NUMBER      | SAMPLE ID    | (mg/kg) |
| H16797-11       | SP 11        | 16      |
| H16797-12       | SP 12        | 16      |
| H16797-13       | SP 13        | 16      |
| H16797-14       | SP 14        | 16      |
| H16797-15       | SP 15        | < 16    |
| H16797-16       | SP 16        | < 16    |
| H16797-17       | SP 17        | < 16    |
| H16797-18       | SP 18        | < 16    |
| H16797-19       | SP 19        | < 16    |
| H16797-20       | SP 20        | 96      |
| Quality Control |              | 500     |
| True Value QC   |              | 500     |
| % Recovery      |              | 100     |
| Relative Percen | t Difference | < 0.1   |

| METHOD: | Standard Methods | 4500-Cl'B |
|---------|------------------|-----------|
|         |                  |           |

Analyses performed on 1:4 w:v aqueous extracts.

Chemist

Received by OCD: 3/6/2025 12:00:14 AM

Date

| _        |
|----------|
| 575      |
| _        |
| 393-2326 |
| Fax      |
| (575     |
| 393-2    |
| 47       |

| (575) 393-2326 Fax (575) 393-2476   | 476   |  |   |  |   |
|---|---|--|---|--|---|
| company name: Moche Corp  |   | BILL 10  |   | ANALYSIS REQUEST   |   |
| Project Manager: Loudle Cilculder   |   | P.O. #:  |   |  |   |
| Address: P.O. BCV 1845  | 0   | Company:   |   |  |   |
|   | State: No Zip: 88231 A  | Attn:  |   |  |   |
| 9   |   | Address:   |   |  |   |
| Project #: Project Owner:   |   | City:  |   |  |   |
| roject Name:  | S   | State: Zip:  | American American                                 |  |   |
| Project Location: Acche # 150   | סד  | Phone #:   |   |  |   |
| Sampler Name:   | 70  | Fax#:  | ۍ:  |  | - |
|   | MATRIX  | PRESERV SAMPLING   |   |  |   |
| Lab I.D. Sample I.D.  | (G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER:   | ACID/BASE: ICE / COOL OTHER:   | Chloric   |  |   |
| HW71 SP)  | 5   |  |   |  |   |
| -2 Sp:  |   |  |   | The state of the s |   |
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| 2 X & -   |   |  |   |  |   |
| <u>\</u>  |   |  |   |  |   |
| 0.08.01   |   |  |   |  |   |
| LEASE NOTE: Lability and Demages. Cardinal's lability and client's exclusive emoney for any client artising whether based in contract or for, shall be intend to the amount paid of the client's exclusive emoney for any client artising whether based in contract by Candinal within 30 days after completion of the applicable parkers including without some contract of the whiting and received by Candinal within 30 days after completion of the applicable environ. In no event shall Cardinal be fable for incidental or consequental damages, including without instabon, business interruptions, loss of use, or loss to profits incurred by client, its subdistates, and the contract of the above stated by client, its subdistates, and the contract of the above stated as except or otherwise. | y claim artising whether based in contract or it<br>earned waived unless made in writing and re-<br>without invitation, business interruptions, lose<br>without invitation. It waivess interruptions is be- | ort, shall be lemied to the amount pad by the chert for the ceived by Cantinal within 30 days after completion of the class, or loss of profile incurred by client, its subsidiaries of use, or loss of profile incurred by client, its subsidiaries | The Casen for the applicable  L the subsidiaries, |  |   |
| Sampler Rellinguished: Date: 2-09 Received By:  | Received By:  | \  |   | No Add'I Phone #: No Add'I Fax #:  |   |
| telinquished By: Date:  | Received By:  | R  | Seil !  |  |   |
| Delivered Bv: (Circle One) Sampler - UPS - Bus - Other:   |   | CHECKED BY:  |   |  |   |
|   | 20 140  | 10000  |   |  |   |

<sup>†</sup> Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

| company Name: Approve Corp  | BILL TO  | ANALYSIS REQUEST   |
|---|--|--|
| roject Manager: Louis C. Coloks   | P.O.#:   |  |
| 1849 XOC 100 1849   | Company:   |  |
| ity: State: Am  | State: Lim Zip: 88231 Attn:  |  |
| hone #: 390-4180 Fax #:   | Address:   |  |
| roject #: Project Owner:  | City:  |  |
| roject Name:  | State: Zip:  |  |
| roject Location: LOCIL # 150  | Phone #:   |  |
| ampler Name: Abblic Glade   | Fax#:  |  |
| FOR LAB USE DALLY   | MATRIX PRESERV SAMPLING  | es   |
| Lab I.D. Sample I.D.  | (G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:   | dhorid   |
| 11079711  |  | Annual contraction of the contra |
| -12 5012  |  |  |
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| EARE NOTE: Liability and Damages. Cardnaft leability and clent's exclusive remody for at<br>slappea. All claims including those for negfigence and any other cause whateovers shall be a<br>rucks. In no event shall Cardnal be lable for inchental or consequential damages, including | EASE NOTE: Liabily and Damages. Central's laisily and clerits exclusive remody for any cleam string whether lifety in contract or for, shall be landed to the amount plea by the contract or for, shall be landed to the amount plea by the contract with 30 days eiter contraction of the price being the contract with 30 days eiter contraction. The price being the contract of the contraction of th | r une  |

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

Time:

Temp.

CHECKED BY:

Phone Result: Fax Result: REMARKS:

88

Add'l Phone #: Add'l Fax #:

Sample Condition
Cool Intact

Yes Yes
No No No

<sup>†</sup> Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 439204

### **QUESTIONS**

| Operator:               | OGRID:  |
|-------------------------|---|
| APACHE CORPORATION      | 873   |
| 303 Veterans Airpark Ln | Action Number:  |
| Midland, TX 79705       | 439204  |
|                         | Action Type:  |
|                         | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

### QUESTIONS

| Prerequisites    |  |
|------------------|--|
| Incident ID (n#) | nLWJ0902260625   |
| Incident Name    | NLWJ0902260625 NORTHEAST DRINKARD UNIT #150 @ 30-025-38893 |
| Incident Type    | Oil Release  |
| Incident Status  | Remediation Closure Report Received                        |
| Incident Well    | [30-025-38893] NORTHEAST DRINKARD UNIT #150                |

| Location of Release Source                     |                              |
|--|------------------------------|
| Please answer all the questions in this group. |                              |
| Site Name                                      | NORTHEAST DRINKARD UNIT #150 |
| Date Release Discovered                        | 01/17/2009                   |
| Surface Owner                                  | State                        |

| Incident Details   |             |  |
|--|-------------|--|
| Please answer all the questions in this group.   |             |  |
| Incident Type  | Oil Release |  |
| Did this release result in a fire or is the result of a fire   | No          |  |
| Did this release result in any injuries  | No          |  |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No          |  |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No          |  |
| Has this release substantially damaged or will it substantially damage property or the environment   | No          |  |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No          |  |

| Nature and Volume of Release   |  |
|--|--|
| Material(s) released, please answer all that apply below. Any calculations or specific justifications fo   | or the volumes provided should be attached to the follow-up C-141 submission.                      |
| Crude Oil Released (bbls) Details  | Cause: Equipment Failure   Well   Crude Oil   Released: 30 BBL   Recovered: 15 BBL   Lost: 15 BBL. |
| Produced Water Released (bbls) Details   | Not answered.  |
| Is the concentration of chloride in the produced water >10,000 mg/l  | Not answered.  |
| Condensate Released (bbls) Details   | Not answered.  |
| Natural Gas Vented (Mcf) Details   | Not answered.  |
| Natural Gas Flared (Mcf) Details   | Not answered.  |
| Other Released Details   | Not answered.  |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered.  |

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 439204

| QUESTI   | ONS (continued)  |
|--|--|
| Operator:  APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705  | OGRID: 873 Action Number: 439204 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)  |
| QUESTIONS  | [  |
| Nature and Volume of Release (continued)   |  |
| Is this a gas only submission (i.e. only significant Mcf values reported)  | No, according to supplied volumes this does not appear to be a "gas only" report.  |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC   | Yes  |
| Reasons why this would be considered a submission for a notification of a major release  | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.  |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.   | e. gas only) are to be submitted on the C-129 form.  |
| Initial Response The responsible party must undertake the following actions immediately unless they could create a s The source of the release has been stopped                              | afety hazard that would result in injury.  True  |
| The impacted area has been secured to protect human health and the   | True   |
| environment  | True   |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices   | True   |
| All free liquids and recoverable materials have been removed and managed appropriately   | True   |
| If all the actions described above have not been undertaken, explain why   | Not answered.  |
|  | ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative<br>ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of<br>valuation in the follow-up C-141 submission.  |
| to report and/or file certain release notifications and perform corrective actions for releating the OCD does not relieve the operator of liability should their operations have failed to a | knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or |
| I hereby agree and sign off to the above statement   | Name: Barrett Bole Title: EH&S Supervisor Email: barrett.bole@apachecorp.com Date: 03/05/2025  |

Phone: (505) 629-6116

Online Phone Directory
<a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 439204

**QUESTIONS** (continued)

| Operator:               | OGRID:  |
|-------------------------|---|
| APACHE CORPORATION      | 873   |
| 303 Veterans Airpark Ln | Action Number:  |
| Midland, TX 79705       | 439204  |
|                         | Action Type:  |
|                         | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

### QUESTIONS

| Site Characterization   |                                 |  |
|---|---------------------------------|--|
| Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date. |                                 |  |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)  | Between 51 and 75 (ft.)         |  |
| What method was used to determine the depth to ground water   | Estimate or Other               |  |
| Did this release impact groundwater or surface water  | No                              |  |
| What is the minimum distance, between the closest lateral extents of the release ar   | nd the following surface areas: |  |
| A continuously flowing watercourse or any other significant watercourse   | Greater than 5 (mi.)            |  |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)   | Greater than 5 (mi.)            |  |
| An occupied permanent residence, school, hospital, institution, or church   | Between 1 and 5 (mi.)           |  |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes   | Between 1 and 5 (mi.)           |  |
| Any other fresh water well or spring  | Between 1 and 5 (mi.)           |  |
| Incorporated municipal boundaries or a defined municipal fresh water well field   | Between 1 and 5 (mi.)           |  |
| A wetland   | Greater than 5 (mi.)            |  |
| A subsurface mine   | Greater than 5 (mi.)            |  |
| An (non-karst) unstable area  | Greater than 5 (mi.)            |  |
| Categorize the risk of this well / site being in a karst geology  | None                            |  |
| A 100-year floodplain   | Greater than 5 (mi.)            |  |
| Did the release impact areas not on an exploration, development, production, or storage site  | No                              |  |

| Remediation Plan   |  |  |
|--|--|--|
| Please answer all the questions that apply or are indicated. This information must be provided   | to the appropriate district office no later than 90 days after the release discovery date.               |  |
| Requesting a remediation plan approval with this submission  | Yes  |  |
| Attach a comprehensive report demonstrating the lateral and vertical extents of soil contaminat  | ion associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC. |  |
| Have the lateral and vertical extents of contamination been fully delineated   | Yes  |  |
| Was this release entirely contained within a lined containment area  | No   |  |
| Soil Contamination Sampling: (Provide the highest observable value for each, in  | milligrams per kilograms.)   |  |
| Chloride (EPA 300.0 or SM4500 Cl B)  | 4600   |  |
| TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)  | 0  |  |
| GRO+DRO (EPA SW-846 Method 8015M)  | 0  |  |
| BTEX (EPA SW-846 Method 8021B or 8260B)  | 0  |  |
| Benzene (EPA SW-846 Method 8021B or 8260B)   | 0  |  |
| Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation. |  |  |
| On what estimated date will the remediation commence   | 01/17/2009   |  |
| On what date will (or did) the final sampling or liner inspection occur  | 01/22/2009   |  |
| On what date will (or was) the remediation complete(d)   | 01/22/2009   |  |
| What is the estimated surface area (in square feet) that will be reclaimed   | 7500   |  |
| What is the estimated volume (in cubic yards) that will be reclaimed   | 776  |  |
| What is the estimated surface area (in square feet) that will be remediated  | 7500   |  |
| What is the estimated volume (in cubic yards) that will be remediated 335  |  |  |
| These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.  |  |  |

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 439204

**QUESTIONS** (continued)

| ı | Operator:               | OGRID:  |
|---|-------------------------|---|
| ı | APACHE CORPORATION      | 873   |
| ı | 303 Veterans Airpark Ln | Action Number:  |
| ı | Midland, TX 79705       | 439204  |
| ı |                         | Action Type:  |
| ı |                         | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

#### QUESTIONS

| Pomodiation Plan (continued)  |  |  |
|---|--|--|
| · · · · · · · · · · · · · · · · · · ·   | Remediation Plan (continued)           |  |
| Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date. |  |  |
| This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:   |  |  |
| (Select all answers below that apply.)  |  |  |
| (Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)  | Yes                                    |  |
| Which OCD approved facility will be used for off-site disposal  | SUNDANCE SERVICES, INC [fKJ1600527371] |  |
| OR which OCD approved well (API) will be used for off-site disposal   | Not answered.                          |  |
| OR is the off-site disposal site, to be used, out-of-state  | Not answered.                          |  |
| OR is the off-site disposal site, to be used, an NMED facility  | Not answered.                          |  |
| (Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)  | Not answered.                          |  |
| (In Situ) Soil Vapor Extraction   | Not answered.                          |  |
| (In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)   | Not answered.                          |  |
| (In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)  | Not answered.                          |  |
| (In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)  | Yes                                    |  |
| Ground Water Abatement pursuant to 19.15.30 NMAC  | Not answered.                          |  |
| OTHER (Non-listed remedial process)   | Not answered.                          |  |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Barrett Bole
Title: EH&S Supervisor
Email: barrett.bole@apachecorp.com

Date: 03/05/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 439204

**QUESTIONS** (continued)

| Operator:               | OGRID:  |
|-------------------------|---|
| APACHE CORPORATION      | 873   |
| 303 Veterans Airpark Ln | Action Number:  |
| Midland, TX 79705       | 439204  |
|                         | Action Type:  |
|                         | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

### QUESTIONS

| Deferral Requests Only   |    |
|--|----|
| Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation. |    |
| Requesting a deferral of the remediation closure due date with the approval of this submission   | No |

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 439204

**QUESTIONS** (continued)

| Operator:               | OGRID:  |
|-------------------------|---|
| APACHE CORPORATION      | 873   |
| 303 Veterans Airpark Ln | Action Number:  |
| Midland, TX 79705       | 439204  |
|                         | Action Type:  |
|                         | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

#### QUESTIONS

| Sampling Event Information  |            |
|---|------------|
| Last sampling notification (C-141N) recorded  | 439036     |
| Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC | 01/22/2009 |
| What was the (estimated) number of samples that were to be gathered                             | 20         |
| What was the sampling surface area in square feet   | 7500       |

| Remediation Closure Request  |  |
|--|--|
| Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.   |  |
| Requesting a remediation closure approval with this submission   | Yes  |
| Have the lateral and vertical extents of contamination been fully delineated   | Yes  |
| Was this release entirely contained within a lined containment area  | No   |
| All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion   | Yes  |
| What was the total surface area (in square feet) remediated  | 7500   |
| What was the total volume (cubic yards) remediated   | 1111   |
| All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene | Yes  |
| What was the total surface area (in square feet) reclaimed   | 7500   |
| What was the total volume (in cubic yards) reclaimed   | 0  |
| Summarize any additional remediation activities not included by answers (above)  | Retroactive sampling information to upload historic closure report data. |

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Barrett Bole
Title: EH&S Supervisor
Email: barrett.bole@apachecorp.com
Date: 03/05/2025

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 439204

**QUESTIONS** (continued)

| Operator:               | OGRID:  |  |
|-------------------------|---|--|
| APACHE CORPORATION      | 873   |  |
| 303 Veterans Airpark Ln | Action Number:  |  |
| Midland, TX 79705       | 439204  |  |
|                         | Action Type:  |  |
|                         | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |  |

### QUESTIONS

| Reclamation Report  |    |
|---|----|
| Only answer the questions in this group if all reclamation steps have been completed. |    |
| Requesting a reclamation approval with this submission                                | No |

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 439204

### **CONDITIONS**

| Operator:               | OGRID:  |
|-------------------------|---|
| APACHE CORPORATION      | 873   |
| 303 Veterans Airpark Ln | Action Number:  |
| Midland, TX 79705       | 439204  |
|                         | Action Type:  |
|                         | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

### CONDITIONS

| Cre | Condition C  | Condition |
|-----|--|-----------|
| Ву  |  | Date      |
| bh  | Report was not reviewed as this is a duplicate incident and a duplicate report submitted for nGRL0921732180 and nGRL0902741757. The application has been approved for record keeping purposes. This incident number will be cancelled. | 3/12/2025 |