

February 20, 2025

New Mexico Energy Minerals and Natural Resources Department New Mexico Oil and Gas Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request Nash Unit 53 SWD

Incident Numbers nAPP2406163532 & nAPP2430437322

Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request* to document assessment, excavation, and soil sampling activities at the Nash Unit 53 SWD (Site). The purpose of the assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following two releases of produced water. Based on field observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this *Closure Request*, describing delineation and excavation activities that have occurred and requesting no further action for Incident Numbers nAPP2406163532 & nAPP2430437322.

SITE DESCRIPTION AND RELEASE BACKGROUND

The Site is located in Unit H, Section 13, Township 23 South, Range 29 East, in Eddy County, New Mexico (32.307893°, -103.933313°) and is associated with oil and gas exploration and production operations on State Trust Land managed by the New Mexico State Land Office (NMSLO) under Lease ID K066000003.

On February 20, 2024, a stainless-steel tubing at the well head developed a pin hole leak resulting in the release of approximately 11.37 barrels (bbls) of produced water onto the surface of the well pad. A vacuum truck was immediately dispatched to the Site to recover free-standing fluids; 10.00 bbls of produced water were recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) via Notification of Release (NOR) and an Initial C-141 Application (C-141) on March 1, 2024. The release was assigned Incident Number nAPP2406163532.

On August 16, 2024, XTO submitted an extension request for multiple past due incidents via email to the NMOCD. The extension request stated:

XTO is requesting an extension for a remediation work plan or closure report required in 19.15.29.12.B.(1) NMAC for the attached locations/incident numbers listed in this message. We understand that the releases all occurred between February and March of this year and attendant documentation is overdue. Kindly be aware that these occurred during a high turnover period of personnel in our department, transitioning staff, and a large company-wide data migration that collectively disturbed our incident tracking efforts for remediation. In our efforts to correct the

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issue, XTO is proactively assigning each of these incidents to be successfully addressed by contractors for closure in accordance with 19.15.29.12 NMAC.

On August 19, 2024, the NMOCD denied the extension request for the following reason:

An extension request needs to be requested before the Remediation Closure Report Due Date Deadline. All of these incidents are at least 60 days out of compliance. The extension requests are denied. Please include this e-mail correspondence in the remediation and/or closure reports.

While the extension request was denied by NMOCD, remediation efforts at the Site continued and the release was addressed in accordance with Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC).

On October 29, 2024, human error in frac tank operations resulted in the release of approximately 7 bbls of produced water onto the surface of the well pad. A vacuum truck was immediately dispatched to the Site to recover free-standing fluids; 5 bbls of produced water were recovered. XTO reported the release to the NMOCD via NOR on October 30, 2024, and subsequently a C-141 on October 31, 2024. The release was assigned Incident Number nAPP2430437322.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of 19.15.29 NMAC. Results from the characterization desktop review are presented below. Potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be less than 50 feet below ground surface (bgs) based on nearby depth to groundwater data. On February 24, 2022, a soil boring permitted by New Mexico Office of the State Engineer (NMOSE) (C-4594 POD 7) was completed approximately 0.18 miles northeast of the Site utilizing hollow stem auger drilling method. Soil boring C-4594 POD 7 was drilled to a depth of 34 feet bgs. A field geologist logged and described soil continuously. Groundwater was encountered at 28 feet bgs. The borehole was properly abandoned with a slurry of Portland Type I/II Neat cement, utilizing a tremie from 34 feet bgs to surface. The Well Record & Log for C-4594 POD 7 is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an intermittent dry wash, located approximately 766 feet south of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is underlain by unstable geology (high potential karst designation area).

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg



NMSLO CULTURAL RESOURCES AND BIOLOGICAL REVIEW

Cultural Properties Protection

Since the releases occurred on the well pad, the Site is exempt from the Cultural Properties Protection Rule (CPP). As such, no additional cultural resource surveys were completed in connection with these releases.

Biological Review

Ensolum personnel conducted a desktop review to establish if the Site is within an area of possible threatened, endangered, and sensitive wildlife and plant species, environmentally sensitive areas, surface waters, and sensitive soils.

- A review of the U.S. Fish and Wildlife Services Information for Planning and Consultation (IPaC) resources indicated there are no critical wildlife habitats at the Site. A review of the Bureau of Land Management (BLM) New Mexico Plant Wildlife Habitat maps indicated potential habitats for Wright's water willow, Scheer's beehive cactus, and Tharp's blue-star near the Site. Threatened and endangered plant species are potentially present in the area surrounding the Site; however, no native vegetation outside of the well pad extent was disturbed during remediation activities since the releases both occurred on the well pad.
- The Site is located within an area of possible range of the Lesser Prairie Chicken habitat based on a review of NMSLO Candidate Conservation Agreement with Assurances (CCAA) map.
 - o From March 1st through June 15th, no remediation activities would occur between the hours of 3:00 am to 9:00 am to protect any Lesser Prairie Chickens within the area.
- The Site is underlain by unstable geology (high potential karst designation area) and depth to groundwater is estimated to be less than 50 feet bgs, as determined by the Site Characterization.
- The Natural Resources Conservation Service (NRCS) Web Soil Survey classifies the soil type at the Site as Simona-Bippus complex. The Simona-Bippus complex is not considered a sensitive soil per the NMSLO guidelines. The release occurred on the caliche surface of the well pad, limiting contact with potentially sensitive native soil.

SITE ASSESSMENT AND DELINEATION ACTIVITIES

On September 12, 2024, Ensolum personnel visited the Site to evaluate the release extent based on information provided on the C-141 and visual observations for Incident Number nAPP2406163532. The release extent was mapped utilizing a handheld Global Positioning System (GPS) unit. On October 21, 2024, Ensolum personnel returned to the Site to oversee delineation activities. Three potholes (PH01 through PH03) were advanced via backhoe within the release area to assess the vertical extent of the release. Delineation soil samples were collected in each pothole at depths ranging from 0.5 feet to 4 feet bgs. The soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride utilizing Hach® chloride QuanTab® test strips. Field screening results and observations were logged on lithologic/soil sampling logs, which are included in Appendix B. The release extent and delineation soil sample locations are depicted in Figure 2. Photographic documentation was completed during both Site visits and a photographic log is included in Appendix C.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported



under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following constituents of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standards Method SM4500.

Laboratory analytical results for delineation soil samples PH01 through PH03, collected from 0.5 feet bgs, and PH01A collected from 4 feet bgs indicated chloride concentrations exceeded Closure Criteria. All other delineation soil samples collected indicated all COC concentrations were below Closure Criteria.

On October 29, 2024. following the delineation activities completed for Incident Number nAPP2406163532. produced Incident the water release in accordance with Number nAPP2430437322 had occurred. Ensolum personnel returned to the Site to conduct Site assessment activities and evaluate the newer release. The release extent was mapped utilizing a GPS unit and overlapped the southern area of the first release. The release extent is depicted on Figure 2.

EXCAVATION ACTIVITIES

Between January 20 and January 28, 2025, Ensolum personnel returned to the Site to oversee excavation activities. Impacted soil was excavated from the release areas as indicated by visible staining and delineation soil sample analytical data. Excavation activities were performed utilizing heavy equipment. To direct excavation activities, Ensolum personnel field screened soil for VOCs and chloride. Following removal of impacted soil, Ensolum personnel collected 5-point composite soil samples representing no more than 200 square feet from the sidewalls and floor of the excavation. The 5-point composite soil samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing.

Excavation soil samples FS01 through FS52 were collected from the floor of the excavation at depths ranging from 4 feet to 5 feet bgs. Excavation sidewall soil samples SW01 through SW12 were collected from the sidewalls of the excavation at depths ranging from ground surface to 5 feet bgs. The confirmation soil samples were collected, handled, and analyzed following the same procedures described above and were submitted to Cardinal. The final excavation extent and confirmation soil sample locations are depicted in Figure 3.

The final excavation extent measured approximately 10,250 square feet. A total of approximately 1,980 cubic yards of impacted soil were removed during the excavation activities. The impacted soil was transported and properly disposed of at the R360 Landfill Facility in Hobbs, New Mexico. Copies of all disposal manifests are included in Appendix D.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for all final excavation soil samples indicated all COC concentrations were compliant with Closure Criteria. Impacted soil previously identified in delineation soil samples PH01 through PH03, and PH01A, were removed during excavation activities. Laboratory analytical results are summarized in Table 1 and laboratory analytical reports are included in Appendix E.



CLOSURE REQUEST

Delineation and excavation activities were conducted at the Site to address impacted soil identified following two produced water releases. Laboratory analytical results for the confirmation soil samples collected from the final excavation extent, indicated all COCs were compliant with the Closure Criteria. Based on the soil sample analytical results, no further remediation was required. XTO will backfill the excavation with material purchased locally and recontour the Site to match pre-existing site conditions.

Excavation of impacted soil has mitigated impacts at this Site. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Numbers nAPP2406163532 & nAPP2430437322.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely, **Ensolum, LLC**

Tracy Hillard Project Engineer

Toughthank

Daniel R. Moir, PG (Licensed in WY & TX) Senior Managing Geologist

cc: Dale Woodall, XTO

Kaylan Dirkx, XTO

NMSLO

Appendices:

Figure 1 Site Receptor Map

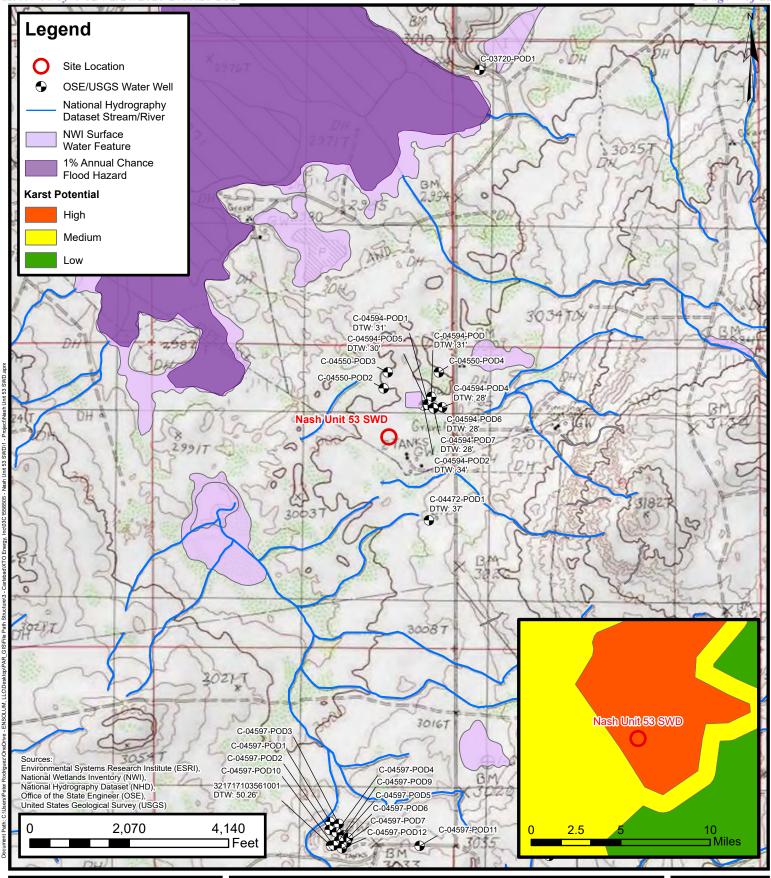
Figure 2 Delineation Soil Sample Locations
Figure 3 Excavation Soil Sample Locations
Table 1 Soil Sample Analytical Results
Appendix A Appendix B Lithologic / Soil Sampling Logs

Appendix C Photographic Log Appendix D Disposal Manifests

Appendix E Laboratory Analytical Reports & Chain-of-Custody Documentation



FIGURES





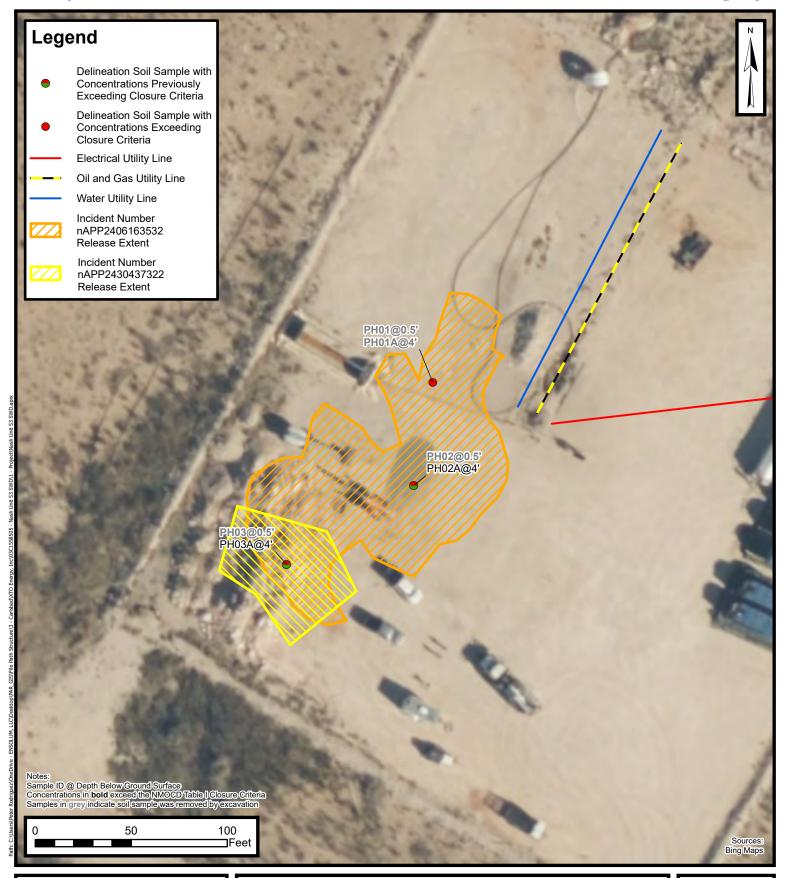
Site Receptor Map

XTO Energy Inc. Nash Unit 53 SWD

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Unit H, Sec 13, T23S, R29E Eddy County, New Mexico FIGURE

1



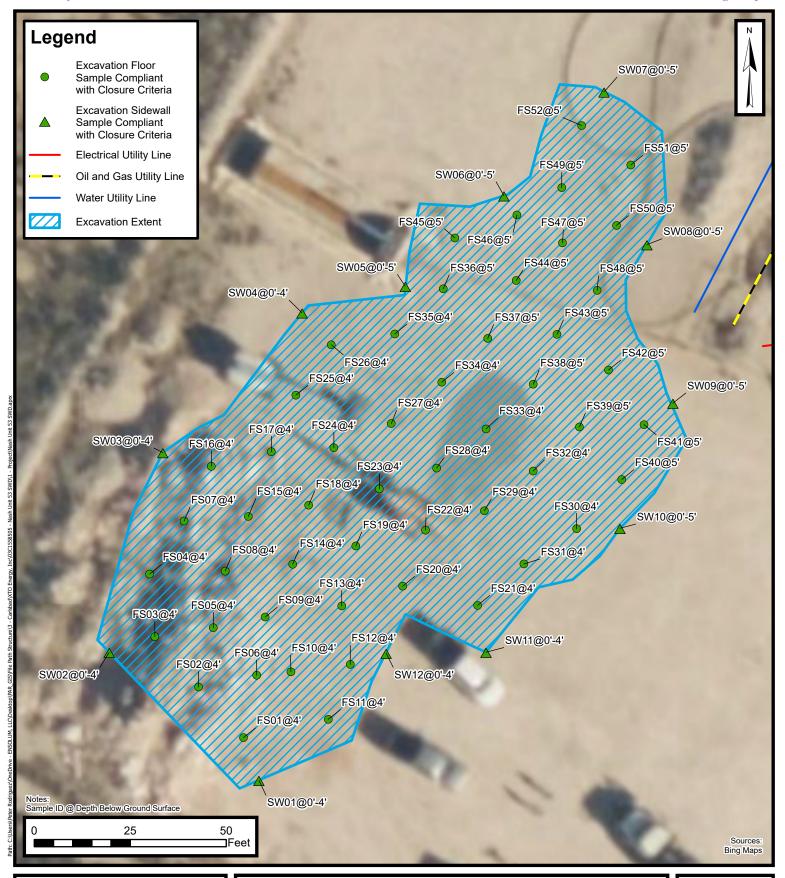


Delineation Soil Sample Locations

XTO Energy Inc. Nash Unit 53 SWD

Incident Numbers: nAPP2406163532 & nAPP2430437322

Unit H, Sec 13, T23S, R29E Eddy County, New Mexico FIGURE 2





Excavation Soil Sample Locations

XTO Energy Inc. Nash Unit 53 SWD

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Unit H, Sec 13, T23S, R29E Eddy County, New Mexico FIGURE 3



TABLES



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS Nash Unit 53 SWD XTO Energy, Inc Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I C	losure Criteria (I	NMAC 19.15.29)	10	50	NE	NE	NE	NE	100	600
				Delir	i neation Soil Sai	nples				
PH01	10/21/2024	0.5	<0.050	<0.300	<20.0	<10.0	<10.0	<10.0	<10.0	2,600
PH01A	10/21/2024	4	<0.050	<0.300	<20.0	<10.0	<10.0	<10.0	<10.0	2,760
PH02	10/21/2024	0.5	<0.050	<0.300	<20.0	<10.0	<10.0	<10.0	<10.0	4,000
PH02A	10/21/2024	4	< 0.050	<0.300	<20.0	<10.0	<10.0	<10.0	<10.0	368
PH03	10/21/2024	0.5	<0.050	<0.300	<20.0	<10.0	<10.0	<10.0	<10.0	2,800
PH03A	10/21/2024	4	< 0.050	<0.300	<20.0	<10.0	<10.0	<10.0	<10.0	48.0
				Confi	rmation Soil Sa	ımples				
FS01	01/27/2025	4	< 0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS02	01/23/2025	4	< 0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	432
FS03	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	112
FS04	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
FS05	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS06	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144
FS07	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS08	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS09	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	480
FS10	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144
FS11	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	368
FS12	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
FS13	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144
FS14	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144
FS15	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	208
FS16	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS17	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	352
FS18	01/23/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	320
FS19	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	400
FS20	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
FS21	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
FS22	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	400
FS23	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	448
FS24	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	320

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NMOCD Table I C	Closure Criteria (NMAC 19.15.29)	10	50	NE	NE	NE	NE	100	600
FS25	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
FS26	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
FS27	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	320
FS28	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS29	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS30	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	320
FS31	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
FS32	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	112
FS33	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	240
FS34	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	320
FS35	01/27/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	112
FS36	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	288
FS37	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	208
FS38	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	288
FS39	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	224
FS40	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	320
FS41	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	240
FS42	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	464
FS43	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	336
FS44	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
FS45	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	240
FS46	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	400
FS47	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	416
FS48	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	320
FS49	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	288
FS50	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	400
FS51	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	224
FS52	01/27/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
SW01	01/23/2025	0 - 4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	240
SW02	01/23/2025	0 - 4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	96.0
SW03	01/23/2025	0 - 4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
SW04	01/23/2025	0 - 4	<0.050	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144

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Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I C	losure Criteria (l	NMAC 19.15.29)	10	50	NE	NE	NE	NE	100	600
SW05	01/28/2025	0 - 5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	240
SW06	01/28/2025	0 - 5	<0.050	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	256
SW07	01/28/2025	0 - 5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	256
SW08	01/28/2025	0 - 5	<0.050	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	256
SW09	01/28/2025	0 - 5	<0.050	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	240
SW10	01/28/2025	0 - 5	<0.050	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	176
SW11	01/28/2025	0 - 4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	176
SW12	01/28/2025	0 - 4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in ${\bf bold}$ exceed the NMOCD Table I Closure Criteria or reclamation

requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code

Grey text indicates soil sample removed during excavation activities



APPENDIX A

Referenced Well Records

0.15 3/1 WAVEST 2022 ME U.S.

NIA

WELL TAG ID NO.

PAGE 1 OF 2



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

				va.		-	1000	ONAL)				
XTO Energy	, Inc. at	tn:Adrian Baker					(432)-236-3	808				
							CITY Midland			STATE Texas 79	707	ZIP
WELL LOCATION	LAT		GREES 32	MINUTES 18	SECONDS 33.32	N	_					
(FROM GPS)	LON	NGITUDE	103	55	50.69	W	* DATUM REC	QUIRED: WO	3S 84			
			STREET ADDRES	SS AND COMMO	N LANDMAR	KS – PLS	SS (SECTION, TO	WNSHJIP, R	ANGE) WH	ERE AVAILABLI	3	
LICENSE NO.	-	NAME OF LICENSED		ckie D. Atkins	3		NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.				nc.	
		DRILLING ENDED 02/24/2022	DEPTH OF COM	EPTH OF COMPLETED WELL (FT) BORE HO				DEPTH W	VATER FIRE	ST ENCOUNTER: 28	ED (FT)	
COMPLETED	WELL IS:	ARTESIAN	DRY HOLE	✓ SHALLO	OW (UNCONF	NED)					2/24/	
DRILLING FLU	JID:	☐ AIR	☐ MUD	ADDITI	VES – SPECIF							
DRILLING ME	THOD:	ROTARY HAMN	MER CABLE	TOOL OT	HER - SPECIF	: I	Hollow Stem	Auger	INSTAL	HERE IF PITLES	S ADAP	TER IS
FROM TO DIAM			GRADE CONN			NECTION					SLOT SIZE	
4 4		(inches)	note se	이 가 있어요? 어디 나는 사람이 없는데 이 그들다는 이번 그리고 하는데 하는데 나를 다 했다.			oling diameter)					(inches
												0.010
24			2 56.				2 111	2.0				0.010
DEPTH (1	eet bgl)	BORE HOLE	LIST	ANNULAR S	EAL MATE	RIAL	AND	AN	MOUNT			
			EL PACK SIZE	E-RANGE B	Y INT	ERVAL	(cubic feet)		PI	PLACEMENT		
	WELL OWNER XTO Energy WELL OWNER 6401 Holida WELL LOCATION (FROM GPS) DESCRIPTION SE NE Sec. LICENSE NO. 1249 DRILLING STA 02/24/20 DRILLING FLU DRILLING FLU DRILLING ME DEPTH (f	WELL OWNER MAILING 6401 Holiday Hill Dr. WELL LOCATION (FROM GPS) LON DESCRIPTION RELATING SE NE Sec. 13 T23S LICENSE NO. 1249 DRILLING STARTED 02/24/2022 COMPLETED WELL IS: DRILLING METHOD: DEPTH (feet bgl) FROM TO 0 24 24 34 DEPTH (feet bgl)	WELL OWNER MAILING ADDRESS 6401 Holiday Hill Dr. WELL LOCATION (FROM GPS) DESCRIPTION RELATING WELL LOCATION TO SE NE Sec. 13 T23S R29E, NMPM LICENSE NO. 1249 DRILLING STARTED 02/24/2022 COMPLETED WELL IS: ARTESIAN DRILLING FLUID: AIR DRILLING METHOD: ROTARY HAMM (inches) 0 24 ±6.5 24 34 ±6.5 DEPTH (feet bgl) DEPTH (feet bgl)	WELL OWNER NAME(S) XTO Energy , Inc. attn:Adrian Baker WELL OWNER MAILING ADDRESS 6401 Holiday Hill Dr. WELL LOCATION (FROM GPS) LATITUDE LONGITUDE DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS SE NE Sec. 13 T23S R29E, NMPM LICENSE NO. 1249 DRILLING STARTED 02/24/2022 COMPLETED WELL IS: ARTESIAN DRY HOLE DRILLING FLUID: AIR MUD DRILLING METHOD: ROTARY HAMMER CABLE DEPTH (feet bgl) FROM TO DIAM (inches) 0 24 ±6.5 2" SCH 24 34 ±6.5 2" SCH DEPTH (feet bgl) DEPTH (feet bgl) BORE HOLE 1ST CASING M (include ea note se no	WELL OWNER NAME(S) XTO Energy , Inc. attn:Adrian Baker WELL OWNER MAILING ADDRESS 6401 Holiday Hill Dr. WELL LOCATION (FROM GPS) LONGITUDE LONGITUDE LONGITUDE LONGITUDE DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMO SE NE Sec. 13 T23S R29E, NMPM LICENSE NO. 1249 DRILLING STARTED DRILLING STARTED DRILLING STARTED DRILLING STARTED DRILLING FLUID: DRILLING FLUID: DRILLING FLUID: DRILLING FLUID: DRILLING METHOD: DEPTH (feet bg!) 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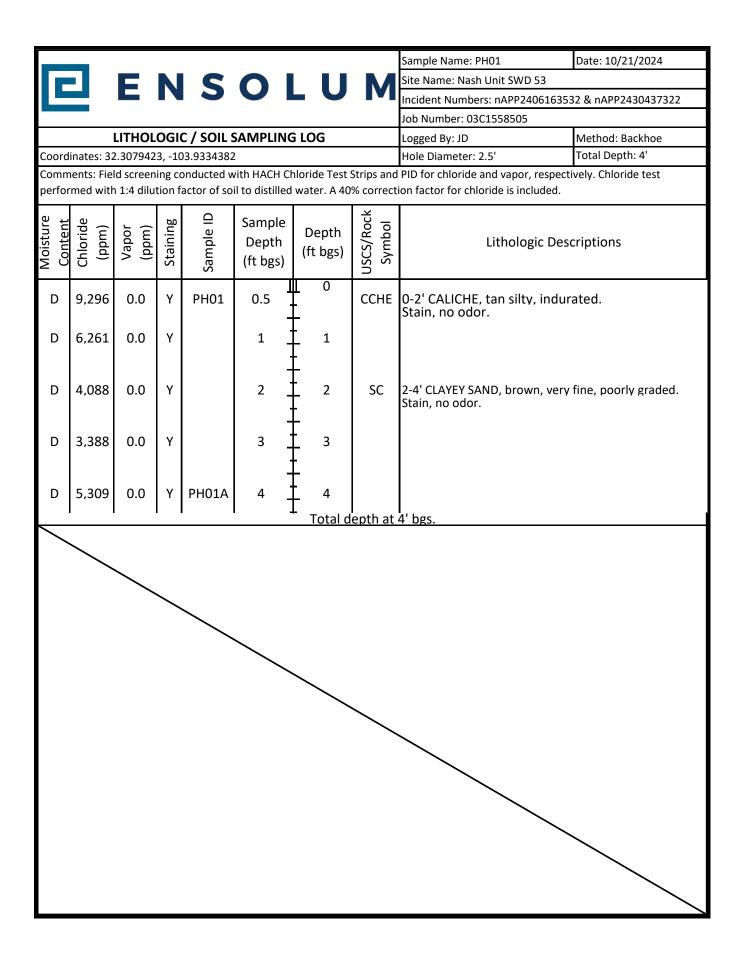
FROM TO (feet) INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES BEARING? (attach supplemental sheets to fully describe all units) (YES / NO)		DEPTH (fee	t bgl)	THICKNESS	COL	LOR AND TYPE OF	MATERIAL ENCO	OUNTERED -		WAT	ΓER	ESTIMATED YIELD FOR
1 3 2 ALCHE, Dry, tan-light brown, moderately consolidated, fine-coarse grain, Y		FROM	то	THICKNESS (feet)					ES		7080. 1	WATER- BEARING ZONES (gpm)
Second S		0	1	1	SAND,	Dry, light brown-br	own, well graded, ve	ry fine-fine grain,	- 1	Y	√ N	
S 6		1	3	2	ALCIHE, D	ry, tan-light brown,	moderately consolida	ated, fine-coarse gr	rain,	Y	√ N	
The understand of the above the scribes of the sound surface. The understand of the sound of the sound surface. The understand of the sound of the sound surface. The understand of the sound of		3	5	2	DOLOMIT	E, Dry, light grey-gr	ey, poorly consolida	ted, microcrystalli	ine,	Y	√ N	
33 34 1 CLAY, Moist, light grey-grey, high plasticity, cohesive, some yellow-orange ox Y N N Y N N Y N N Y N N Y N N Y N N Y N N Y N N Y N		5	6	1	GYPSUM	l, Dry, white-light pi	nk, poorly consolidat	ted, microcrystallin	ne	Y	√ N	
DODGE TO STIMATE YIELD OF WATER-BEARING STRATA: METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: PUMP		6	33	27	DOLOMITE,	Dry, light grey-grey	, poorly consolidated	d, microcrystalline	, Wet	√ Y	N	
WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE MET START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD. MISCELLANEOUS INFORMATION: 2" temporary well material in boring sealed with bentonite and metal plate to ground surface. PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN Shane Eldridge, Carmelo Trevino, Cameron Pruitt THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING: Jack Atkins Jackie D. Atkins 3/29/22	J.	33	34	1	CLAY, Moist,	light grey-grey, high	plasticity, cohesive	, some yellow-ora	nge oxi	Y	√ N	
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METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: DUMP										Y	N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: PUMP										Y	N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: DITOTAL ESTIMATED WELL YIELD (gpm):										Y	N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: PUMP										Y	N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: DITHER										Y	N	
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6	TURE	CORRECT RE	CORDO	F THE ABOVE I	DESCRIBED HO	OLE AND THAT H	E OR SHE WILL F	ILE THIS WELL				
		Jack At	kins			Jackie D. Atl	rins			3/29/22		
	•		SIGNAT	URE OF DRILLI	ER / PRINT S	IGNEE NAME					DATE	
FOR OSE INTERNAL USE WR-20 WELL RECORD & LOG (Version								1 1 2 1 2 1 7 2		Legis.		

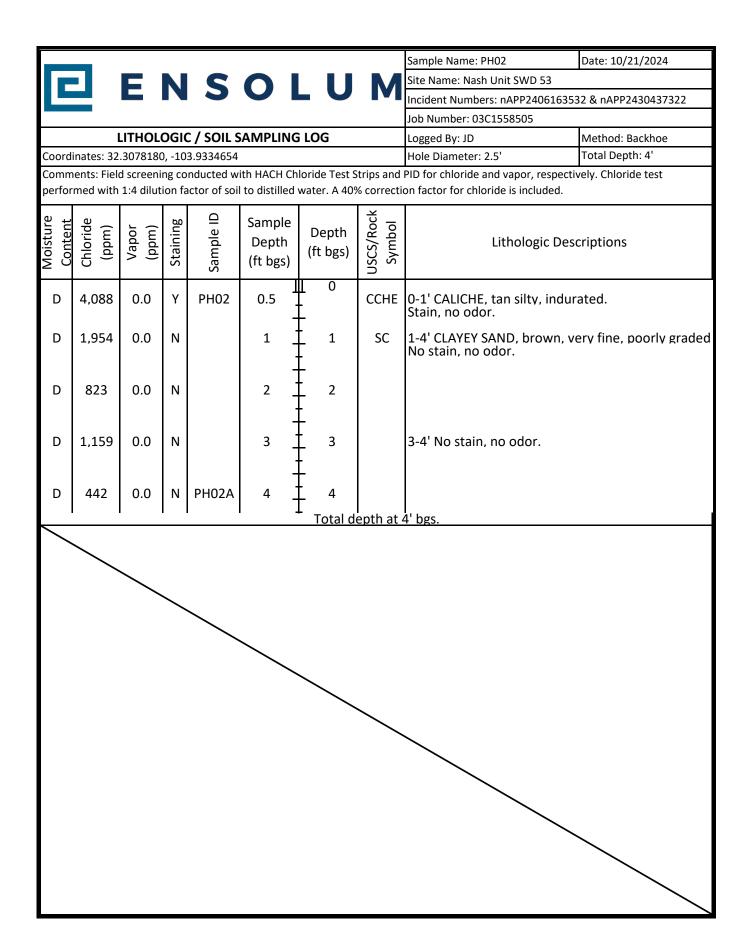
LOCATION

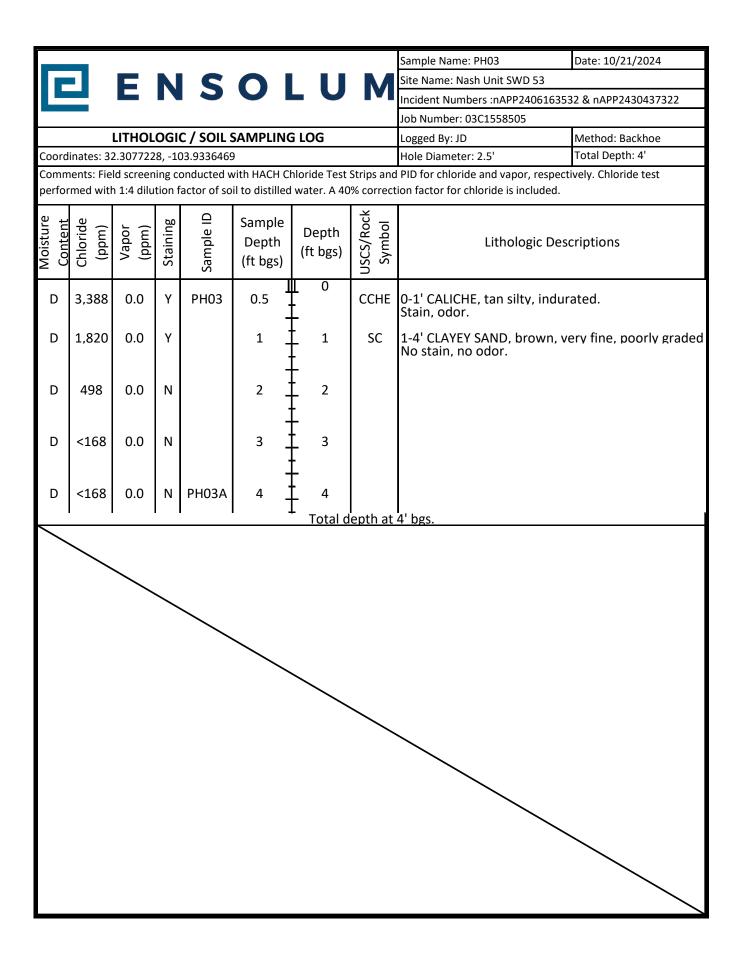


APPENDIX B

Lithologic Soil Sampling Logs









APPENDIX C

Photographic Log



Photographic Log

XTO Energy, Inc.
Nash Unit 53 SWD
nAPP2406163532 & nAPP2430437322





Photograph: 1 Date: 09/12/2024

Description: Site assessment activities

View: East

Photograph: 2 Date: 10/21/2024

Description: Delineation activities

View: Direct





Photograph: 3 Date: 1/23/2025

Description: Excavation activities

View: Northeast

Photograph: 4 Date: 01/27/2025

Description: Excavation activities

View: Northeast



Photographic Log

XTO Energy, Inc. Nash Unit 53 SWD nAPP2406163532 & nAPP2430437322





Photograph: 5 Date: 01/27/2025

Description: Excavation activities

View: East

Photograph: 6 Date: 01/27/2025

Description: Excavation activities

View: Southwest





Photograph: 7 Date: 1/28/2025

Description: Excavation activities

View: South

Photograph: 8 Date: 1/28/2025

Description: Excavation activities

View: Southwest



APPENDIX D

Disposal Manifests

C-138 Released to Imaging: 3/14/2025 3:20:42 PM

NAME (PRINT)

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR

C-138 Released to Imaging: 3/14/2025 3:20:42 PM AL

NAME (PRINT)

Yellow- TRANSPORTER COPY

DATE

Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR

Received by OCD: 2/20/2025 2:40:23 PM NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Heccircu	by OCD.
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ENVIRONMENTAL	
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REQUIRED INFORMATION

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Name .	DC A POIL	P C I

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Generator Manifest #	>		Location of Origin Lease/Well	TA SHE WATER SHOWER	Paramitante Na - 1
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Address	ime and Block number.	ore, provide the held na	County	country at validation the waste	County - Provide the
		angree of the	API No.	Provide the name of the drilli	Rig Name & Wo 1
City, State, Zip	Promining (CAL	W or the Polichasic Urden	Rig Name & No AFE/PO No	of militar (the Acahamanian fo	AFERTO Nov-Trimen
	T E&P Waste/Service Ident	ification and Amount (pl.		type in barrels or cubic yards	
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Water Based Cuttings	Produced Water	er (Non-Injectable)	and and management under	- Waste generalad on the street, and the circular	
Produced Formation Solids Figure 1992 Produced Figure 1992 Produce	Gathering Line	Water/Waste (Non-Injecta	able)	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	DOMESTIC OF THE PERSON NAMED IN COLUMN 1	t (exempt waste)	YES NO	QUANTITY QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	☐ DRILLING ☐	COMPLETION	PRODUCTION	GATHERING	LINES
	NON	-EXEMPT E&P Waste/Servi	ce Identification and Amount		manual rest of the second seco
	empt E&P waste must be analy	ysed and be below thresho	ld limits for toxicity (TCLP), Ig	nitability, Corrosivity adn Reactiv	
Non-Exempt Other		BURD	*please select fi	rom Non-Exempt Waste List of	on back
DISPOSAL QUANTITY	B - BARRELS	S etail	- LIQUID Cost payable only	Y-YARDS ON AT Above	H - BUILLE - EACH
hereby certify that the above listed materia	(s), is (are) not hazardous wast	te as defined by 40 CFR Par	t 261 or any applicable state	law. That each waste has been	properly described, classified and
packaged, and is in proper condition for trans	sportation according to applical I field wastes generated from c	oil and gas exploration and	production operation and are	not mixed with non-exempt was	ste (R360 Accepts certifications on
pe	r load basis only)				
RCRA NON-EXEMPT: 0i	field waste which is non-haza	ardous that does not exceed	the minimum standards for by 40 CFR part 261, subpart	waste hazardous by characterist D. as amended. The following d	ics established in RCRA regulations ocumentation demonstrating the
W	aste as non-hazardous is attach	hed. (Check the appropriate	items as provided)		
Hinnis to, Toxicity (TCL) Metalls	SDS Information		distant - Additional Justine 1		rovide Description Below)
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and a transparate contests to the form	wenning engages	01/21	/25 Hawyork	from 1	
(PRINT) AUTHORIZED AGEN	TS SIGNATURE	DATE		SIGNATURE	
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Address Address			Print Name	mil .	
Phone No.	Emp406V 9 1 7 3	m Builds	Phone No.	-03	A CHILINGS Ward Rason
Transporter Ticket #	al(s) was/were picked up at th	e Generator's site listed ab		cident to the disposal facility list	ed below. and house of beauties.
Cottonenon sobsess biles has Kissil 993 in	noger and a		01/21/25	lew c	INTEGRATION OF THE SERVICE SERVICE
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TRUCK TIME STAM		DISPOSAL		RECEIVIN	Z mina nadomi i
IN:OUT:	n halplai		to transportuling	Name/No.	Constituents removed
Site Name/ Permit No Halfway Facili	ty / NM1-006		elsey Waste	5-392-6368	
	S 62 / 180 Mile Marker 66 Carl	Isbad, NM 88220	Phone No.	bas sonborn blow sa	Treat Storage Michigan
NORM BEADINGS TO		The second second second		micro roentgents? (Circle Or	
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2nd Guage Received		y Iqnoxe (Tot	Free Water al Received	becomes engineers and
		Water State Company	ATTREBUS COURT SPINISTE	an herov(care	nar engacing birt name e
I hereby certify that the above load material	has been (circle one):	ACCEPTED	ENIED If der	ied, why?	Streem but you on an
NAME (PRINT)	- 1	DATE	TITLE		SIGNATURE

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man ConPage 28 of 220

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ENVIRONMENTAL	Specifical Section 1	and number	he rig manager's name	1 apivo15 - noitempelni JPh	one No.
	And the second second	GENERAT	OR	NO. H	N-730217
Generator Manifest #	TO		cation of origin	et zedznechon 503	Photos Hovide
Generator Name			000/11011		
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The second second			No. yem nedmun en	American Petroleum Institu	API Na Privide th
City, State, Zip	#sdmiar(09		g Name & No.	revide the name of the orthogon	AFERTO No Front
Phone No.	TAIDT FOR DIAMENT (Consideration		E/PO No. —	t ma in harrela ar auhia yara	
Oil Based Muds	EMPT E&P Waste/Service Ider	TABLE WATERS	volume next to waste	OTHER EXEMPT E&P WASTI	
Oil Based Cuttings	Washout Wa	eter (Non-Injectable)		crated while drilling the year	Drilling - Warle gor
Water Based Muds Water Based Cuttings		Fluid/Flow Back (Non-Injectable) ater (Non-Injectable)	(o l) minutage as fairl y	Wasty generated when	Initial Completion
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E&P Contaminated Soil Gas Plant Waste	INTERNAL U		ES NO	TOP SOIL & CALICHE SALES QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	PRODUCTION		Mary College Street House with the College Street S
WASTE GENERATION FROCESS.					O LINEO
All no	non-exempt E&P waste must be ana	N-EXEMPT E&P Waste/Service alysed and be below threshold li	mits for toxicity (TCLP), I	nitability, Corrosivity adn React	ivity.
Non-Exempt Other		Slayw c	*please select f	from Non-Exempt Waste List	on back
DISPOSAL QUANTITY	B - BARREI	LS SPELVE	The drayer hauli DIUD	Y= YARDS and with abiv	mA - smale - EACH II
hereby certify that the above listed mat			31 or any applicable state	law. That each waste has been	properly described, classified and
packaged, and is in proper condition for the RCRA EXEMPT:			duction operation and are	e not mixed with non-exempt wa	aste (R360 Accepts certifications on a
TIOTIA EXCIVITION	per load basis only)				
RCRA NON-EXEMPT:					tics established in RCRA regulations documentation demonstrating the
	waste as non-hazardous is attac	ched. (Check the appropriate ite	ms as provided)		
od this tot bearing of rain 3294 of the following the color of the col	MSDS Information		The second second		Provide Description Below)
EMERGENCY NON-OILFIELD	Emergency non-hazardous, non- determination and a description	-oilfield waste that has been ord of the waste must accompany	dered by the Department (mentation of non-hazardous waste
	www.nead.no.ede/www.	01/21	/25 manin -		Oil Besoil Curungs
(PRINT) AUTHORIZED A	-	DATE		SIGNATURE	distribution bottom and
Fransporter's eres with mental and and	Unused (recting	TRANSPO	RTER	1	Were Baset Mud Water Baset Littling ilu
Name at as done and a very some	NATIONAL / VIP		river's Name	ENS KUER	Checkli citeti costolio
Address Select particles & Secretary Phone No. 19 19 19 19 19 19 19 19 19 19 19 19 19	The state of the s		int Name	Y The second sec	Synthic based retails
Fransporter Ticket #	Vacuum Intek		uck No.	-03 miller	hose will and the Seed a
hereby certify that the above named ma	aterial(s) was/were picked up at t			cident to the disposal facility lis	ted below.
SHIPMENT DATE	DRIVER'S SIGNATURI		DELIVERY DATE	ment of the same	YER'S SIGNATURE
TRUCK TIME STA	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	DISPOSAL FA		RECEIVIN	Company of the Compan
	= Non-Exempt b	DISPUSALIA	noitemogenest or	Name/No.	A MININE LIBERTATION AND A STATE OF THE STAT
	zas balling.			ivaille/ivo.	Season of the
Site Name/ Permit No. Halfway Fac	cility / NM1-006	Ph	none No. 575	5-392-6368	Tank Bottoms
Address 6601 Hobbs Hw	y US 62 / 180 Mile Marker 66 Car	rishad NM 88220			from storage racilities th
NORM READINGS	S TAKEN? (Circle One) YES	NO NO HELIDERAN DIST	YES, was reading > 50	micro roentgents? (Circle Or	ne) YES NO
PASS THE PAINT FILT	TER TEST? (Circle One) YES	NO NO	KIBOWS TUBIC CENT	entry wastes	** HI studges, and contamin storage or dispose of ex-
William Printers		TANK BOTT	TOMS	uch as hydrocurbons	Acoamulatist materials.
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the andra &		21/25	MOM	1	n lie means but not from out of
NAME (PRINT)	11/	DATE	TITLE		SIGNATURE

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REQUIRED INFORMATION

Company Man Con Page 29 of 220

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	GENERATOR	No. HW-125934
Generator Manifest #	Location of Origin Lease/Well	TAGE (III. Frowide a phone rundon whose the ger
Generator Name	Name & No. Noseel a	or to some of Short from Destricted (specific
Address	And but smart blanked show a concept of belaning	Country - Provide the secondly at which the wester was
City, State, Zip	API No. Rig Name & No.	Rig Name & No Provide the game of the drilling
Phone No.	AFE/PO No.	AFE/PU No Ernyide pither the Authorization for E.
EXEMPT E&P Waste,	Service Identification and Amount (place volume next to wa	iste type in barrels or cubic yards)
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable)	Oriffing – Waste generated while driffing the Visite Initial Colopletion – World gandration the Initial
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable)	Production - Waste gunuated during the production
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
Gas Plant Waste	Truck Washout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING	G COMPLETION PRODUCTION	ON GATHERING LINES
All non-exempt E&P wast	NON-EXEMPT E&P Waste/Service Identification and Amo e must be analysed and be below threshold limits for toxicity (TCLP	
Non-Exempt Other		ct from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS SIZEL - LIQUID III BARRELS	Y - YARDS and so showed - amul E - EACH 0
ackaged, and is in proper condition for transportation accor	ding to applicable regulation.	ate law. That each waste has been properly described, classified and
RCRA EXEMPT: Oil field wastes ge per load basis only		are not mixed with non-exempt waste (R360 Accepts certifications on a
		for waste hazardous by characteristics established in RCRA regulations
	1.24, or listed hazardous waste as defined by 40 CFR, part 261, subpardous is attached. (Check the appropriate items as provided)	part D, as amended. The following documentation demonstrating the
MSDS Information		Other (Provide Description Below)
	zardous, non-oilfield waste that has been ordered by the Departme a description of the waste must accompany this form)	ent of Public Safety (the order, documentation of non-hazardous waste
	1. 7 La ZS dagword +	
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE
ransporter's elsew on metal move of my market and a 1	TRANSPORTER	Water-Based Mud
Name it so dails eather weetings (Address Selfent on Balling 3 (3)	Driver's Name Print Name	" VICO 19791 C)
Phone No.	Phone No.	Subort County Server Se
ransporter Ticket #	Truck No. morroad o_	the Office of the Control of the Con
hereby certify that the above named material(s) was/were	picked up at the Generator's site listed above and delivered without	t incident to the disposal facility listed below.
SHIPMENT DATE ORI	VER'S SIGNATURE DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: TOWN TOWN THE PROPERTY OF	to transportation	Name/No. Victoria Comercial Communication of the Co
ite Name/ ermit No. Halfway Facility / NM1-00	Progring wastes from gathering lines Waste	775-392-6368
ddress 6601 Hobbs Hwy US 62 / 180 Mile N		une rautions blost auth suitifiest course men
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PASS THE PAINT FILTER TEST? (Circle C	in a man without the part of the property of the part	* Fit studges and contemurated bottoms from
	TANK BOTTOMS	Accumilated materials such as hydrocarbons.
st Guage Feet	Inches BS&W/F	BBLS Received BS&W (%)
nd Guage	distributed the standard to the standard and the standard standard to the standard s	Free Water
eceived	Justines has agained and out the transfer months of the	Total Received
hereby certify that the above load material has been (circle	one): ACCEPTED DENIED If of	denied, why?
NAME (PRINT)	DATE TITLE	SIGNATURE

I hereby certify that the above load material has been (circle one):

2nd Guage Received

ACCEPTED

DENIED

Free Water

Total Received

If denied, why?

SIGNATURE

R360 ENVIRONMENTAL SOLUTIONS

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man ConPage 13 th of 6220
Name 4 4 4 7

Phone No. 575 988 444 X

	GEN	VERATOR	NO.	HW -721486
Generator Manifest # Generator Name Address		Location of Origin Lease/Well Name & No. County API No.	Nash	7 53
City, State, Zip	1/1	Rig Name & No.		
Phone No.	W : 10 : 11 ::5 :: 14	AFE/PO No. —		
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Waste/Service Identification and Amo NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Produced Water (Non-Injectable) Gathering Line Water/Waste (Nor-INTERNAL USE ONLY Truck Washout (exempt waste)	-Injectable)	OTHER EXEMPT E&P WAS TOP SOIL & CALICHE SALE QUANTITY	STE STREAMS
WASTE GENERATION PROCESS:	RILLING COMPLETION	PRODUCTION	☐ GATHER	ING LINES
All non-exempt E Non-Exempt Other	NON-EXEMPT E&P Wast &P waste must be analysed and be below to		nitability, Corrosivity adn Rearon Non-Exempt Waste Li	
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID ZC	Y - YARDS	E - EACH
waste as MSDS Int EMERGENCY NON-OILFIELD Emergence	in 21-261.24, or listed hazardous waste as non-hazardous is attached. (Check the approximation RC ry non-hazardous, non-oilfield waste that hation and a description of the waste must a	ropriate items as provided) CRA Hazardous Waste Analysis as been ordered by the Department of	Other	(Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNA		DATE	SIGNATURE	
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was shipment date.	as/were picked up at the Generator's site li	1 - 71 - 75 DELIVERY DATE		listed below.
TRUCK TIME STAMP IN: OUT:	DISPOS	SAL FACILITY	Name/No	/ING AREA
Site Name/ Permit No. Address Halfway Facility / N 6601 Hobbs Hwy US 62/18 NORM READINGS TAKEN? PASS THE PAINT FILTER TEST?	O Mile Marker 66 Carlsbad, NM 88220 (Circle One) YES NO		i-392-6368 micro roentgents? (Circle	One) YES NO
FASS THE FAINT HEILTH TEST:		BOTTOMS		
1st Guage 2nd Guage Received	Inches	The second secon	S Received Free Water al Received	BS&W (%)
I hereby certify that the above load material has be	en (circle one): ACCEPTED	DENIED If den	ied, why?	8-

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(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

SOLUTIONS	- Will			
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City, State, Zip	eman flaw bits 190	Rig Name & No.	Provide the name of the dollar	- Rig Mome & No
Phone No.	in Mintuse Order (PO) numb	AFE/PO No.	of nodesmodiuA edit solfie ab	AFEIPO No Provi
	ervice Identification and Amor	unt (place volume next to waste	type in barrels or cubic yard:	s)
Oil Based Muds	ION-INJECTABLE WATERS	**************************************	OTHER EXEMPT E&P WASTE	STREAMS
	Vashout Water (Non-Injectable) completion Fluid/Flow Back (Non-I	Injectable)	nerated while drilling the vie	Orllling - Wasterne
Water Based Cuttings	roduced Water (Non-Injectable)	netholine at any transmission or density	no will no note the name of	Production - Main
T 1 D	Sathering Line Water/Waste (Non	-Injectable)	TOP SOIL & CALICHE SALES	SHOOLS SHOW HE WAS A STORY
E&P Contaminated Soil	NTERNAL USE ONLY ruck Washout (exempt waste)	YES NO	QUANTITY QUANTITY	TOP SOIL CALICHE
Oas Hallt Waste	COMPLETION	☐ PRODUCTION	GATHERING	GLINES
WASTE GENERATION PROCESS: DRILLING				THE STATE OF THE S
All non-exempt F&P waste	NON-EXEMPT E&P Wast must be analysed and be below t	e/Service Identification and Amoun hreshold limits for toxicity (TCLP), Ig	t gnitability, Corrosivity adn Reacti	vity.
Non-Exempt Other			from Non-Exempt Waste List	
	D. DADDELO	ate L-LIQUID Hood reamb and to	Y-YARDS	F - FACH
DISPOSAL QUANTITY	B - BARRELS			A STATE OF THE STA
hereby certify that the above listed material(s), is (are) not have backaged, and is in proper condition for transportation accord	zardous waste as defined by 40 C ing to applicable regulation.	JFR Part 261 or any applicable state	law. That each waste has been	properly described, classified and
RCRA EXEMPT: Oil field wastes ger	erated from oil and gas exploration	on and production operation and are	e not mixed with non-exempt wa	ste (R360 Accepts certifications on
per load basis only)		exceed the minimum standards for	wasta hazardous by characterist	ice established in RCRA regulations
40 CFR 261.21-261.	24, or listed hazardous waste as o	defined by 40 CFR, part 261, subpar	t D, as amended. The following of	ocumentation demonstrating the
waste as non-hazar	dous is attached. (Check the appr	opriate items as provided)		rovide Description Below)
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and a late describe assume the late of the	110	# Higwysh =	gr.	Oil Bassed Cuttings
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Transporter's	COLA Y	Driver's Name	Enso Por	When Based Brilling Turk
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Transporter Ticket #		. Truck No. manual -	10 10	s head rate(A which A head for the sale)
hereby certify that the above named material(s) was/were p	cked up at the Generator's site lis	sted above and delivered without in	ncident to the disposal facility lis	ngesda abilitua nopomyli
SHIPMENT DATE DRIV	'ER'S SIGNATURE	DELIVERY DATE	MEC. PORIV	ER'S SIGNATURE
TRUCK TIME STAMP	DISPOS	SAL FACILITY	RECEIVIN	IG AREA
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CITE SECURITY	eanii u	- Pigging wastes from gallusin		but com and
Site Name/ Permit No. Halfway Facility / NM1-00	j	Phone No. 57	5-392-6368	Jank Bortons
Address 6601 Hobbs Hwy US 62 / 180 Mile N		alvest-pased combounds by	at hold product and	
NORM READINGS TAKEN? (Circle C	ne) YES NO		O micro roentgents? (Circle O	ne) YES NO
PASS THE PAINT FILTER TEST? (Circle C	Louis India and Annual Company	zotrasu gornatewa mala sac *		summings their southerns of summings
		BOTTOMS	uch as hydrocarbons.	* Accumulated materials
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DATE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company	Man Co	<i>Page</i> ntact in	33 O) formati	00
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Name .	K	64	44	177
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				GENE	RATOR	}	on season assess	NO. HW	- 731	006
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City, State, Zip			30,60	lew bits rodiqui	API No Rig Na	me & No.	ame of the drill	Provide the n	outo & Na.	N gill
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WASTE GENERATION PROCE	SS:	DRILLING	CC	MPLETION		PRODUCTION		GATHERING	LINES	
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DISPOSAL QUANTITY			B - BARRELS	41	L - LIQUID		Y - YARDS			ACH
hereby certify that the above lis	ted material(s)	is (are) not ha		efined by 40 CFR I				7 70		
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	wast	e as non-hazaro	dous is attached. (Cl	neck the appropria	ate items a	s provided)			ovide Descriptio	
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EWENGENOT NOW OFFICE			description of the v				W	illing Fuids		Oir Based Custing
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Phone No. Transporter Ticket #		maybeV .	9	aturi e	Phone	No. neducel. ON	1-10	agni annitus	Huse Well besself	adallar »
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hereby certify that the above loa	ad material ha	s been (circle o	ne): ACCEP	TED SALESAVIO	DENIED	- 01	ed, why?	Inti man beven	en americante con	- Liquid h
NAME (PRIN	0		DATI	412	Y	TITLE	- south	am Mad y	IGNATURE	ntrol# +



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

SOLUTIONS		ted and number	en changement by all	hism - Provide t	Phone No.	51328-44
		GENERATO	R	enue sur jet anner Rot Booth De Somi	NO. HW- 73	1008
Generator Manifest #			tion of Origin	ert siedw seam	lo Frm.de, è phone nur	Phono M
Generator Name	vide the OCS number		e & No.	shruad positions	of ad obyers - and on	Brestwin
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The same of the sa		APIN		Peroleum Institu	+ Provide the American F	BM SIN
City, State, Zip Phone No	(PCI) rumber		Jame & No PO No	of modernodluA	Ne - Provide either the	ORUNA
	MPT E&P Waste/Service Ident			type in harrels	or cubic vards)	
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Oil Based Cuttings Water Based Muds		er (Non-Injectable) uid/Flow Back (Non-Injectable)		e v sett gmilliva o	- Waste genorated visit	gniffiva of
Water Based Cuttings Produced Formation Solids	Produced Wat	ter (Non-Injectable)	Projection (Projection)	erated on the month	A Joist Joist Joint Committee of the Com	
Tank Bottoms	Gathering Line	e Water/Waste (Non-Injectable)	Service of the servic	TOP SOIL & CAI	LICHE SALES	CONTRACTOR OF THE PARTY OF THE
E&P Contaminated Soil Gas Plant Waste	and production of the same of	it (exempt waste) YES	NO	QUANTITY	TOP SOIL	L CALICHE
WASTE GENERATION PROCESS:	DRILLING [COMPLETION	PRODUCTION		GATHERING LINES	
Sentimental Property of the Party of the Par		I-EXEMPT E&P Waste/Service Idea				NEW YEAR OF THE PARTY OF THE PA
	n-exempt E&P waste must be anal		ts for toxicity (TCLP), Ig	nitability, Corrosiv	THE RESERVE AND ADDRESS OF THE PARTY OF THE	Indiana II
Non-Exempt Other		Side of the same	_ *please select fi	rom Non-Exemp	t Waste List on back	The state of the s
DISPOSAL QUANTITY	B - BARREL	S SIZE LIQU	Dilusion reviab on in	Y - YARDS	Hame - Privoque I(si	E - EACH
hereby certify that the above listed mat backaged, and is in proper condition for t			r any applicable state	law. That each wa	aste has been properly desc	cribed, classified and
BCRA EXEMPT:		oil and gas exploration and produc	tion operation and are	e not mixed with no	on-exempt waste (R360 Acc	cepts certifications on a
RCRA NON-EXEMPT:	Oil field waste which is non-haza	ardous that does not exceed the m	inimum standards for	waste hazardous b	by characteristics established	ed in RCRA regulations,
		nazardous waste as defined by 40 hed. (Check the appropriate items		D, as amended. I	he following documentation	n demonstrating the
Next to must be annivied for and be	MSDS Information	RCRA Hazardous		183	Other (Provide Descrip	ption Below)
EMERGENCY NON-OILFIELD		oilfield waste that has been ordered of the waste must accompany this			ne order, documentation of r	non-hazardous waste
	determination and a description	of the waste must accompany this	#ZBWg/H #			
(PRINT) AUTHORIZED A	AGENTS SIGNATURE	DATE	- Code		SIGNATURE	1.000
	Unopod fraction Electron coord	TRANSPORT	TER			
	Sastoch 1810	Drive	er's Name	Elisa	POY WO	* Water light
Address zelzew pol <u>puzz schem zest</u> Phone No. 38 etsew <u>portzelzement S</u>	1023 18 VIOLA	Print	Name	mil.		- Ind Local Israel
ransporter Ticket #	Start undang	Phone Truck		L-10	and Delit outsings	Minositilly 4
hereby certify that the above named ma	iterial(s) was/were picked up at th			cident to the dispo	sal facility listed below.	Produced Formation is
CHARACTER DATE	DRIVER'S SIGNATURE		hosiwawa	(I)OI	sellino and the selection	* Hangen
SHIPMENT DATE TRUCK TIME STA		DICDOCAL FAC	DELIVERY DATE	100	RECEIVING AREA	C FRANKLINE
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	of an Indiana			Name/No	and the second	Ered III Call
	cility / NM1-006	Phon	e No. 575	-392-6368		Tank Bartonii
Address 6601 Hobbs Hwy	y US 62 / 180 Mile Marker 66 Carl	shad, NM 88220		- book		
NORM READINGS PASS THE PAINT FILT	S TAKEN? (Circle One) YES ER TEST? (Circle One) YES	NO N	S, was reading > 50	micro roentgent	ts? (Circle One) YES	NO BURGULAR
		TANK BOTTO	MS	another.	desposar di exempi vegine ed neglariale audir as hydroc ds, and omydrion from produ	mes abliga
st Guage Feet	Inches	assertation and the several	BS&W/BBL	S Received	BS&W	
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eceived		markey byo our note and sounce	Tota	al Received	Should sh	degastii
hereby certify that the above load mate	rial has been (circle one):	ACCEPTED DENIED	If deni	ied, why?	Destroom certificate from the	ייים בוקטבו איי

SIGNATURE

Received by OGD: 2/20/2025 2:40:23	PMEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST Company Man Con Page 35 of 220
R360	(PLEASE PRINT) *REQUIRED INFORMATION*
ENVIRONMENTAL SOLUTIONS	district one goest 219ge ruth proof shrord - notomodni Phone No. in resegnati
110	GENERATOR NO. HW- 726592
Generator Manifest #	Location of Origin Development Location
	Lease/Well n ASH and the state of Lease/Well n Name & No.
Address	Tun Hood S Los area Diaid ally abover, and County or bederiedeg sew steemed related by successful abover. The County of the Coun
City, State, Zip	Rig Name & No.
Phone No.	AFE/PO No.
Oil Based Muds	Inste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) NON-INJECTABLE WATERS OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable)
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable)
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY TOP SOIL & CALICHE SALES
Gas Plant Waste	Truck Washout (exempt waste) YES NO QUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRIL	- dimenino circo
All non-exempt E&P	NON-EXEMPT E&P Waste/Service Identification and Amount vaste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.
Non-Exempt Other	*please select from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS Y - YARDS Y - YARDS E - EACH D
I hereby certify that the above listed material(s), is (are) packaged, and is in proper condition for transportation a	not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and
RCRA EXEMPT: Oil field waste	es generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a
per load basis RCRA NON-EXEMPT: Oil field waste	which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in BCRA regulations
40 CFR 261.2°	-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the hazardous is attached. (Check the appropriate items as provided)
MSDS Inform	ation Other (Provide Description Below)
EMERGENCY NON-OILFIELD Emergency no determination	n-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste and a description of the waste must accompany this form)
as unv/men/hazand/wastatynes/blamotensuc.htm	1 21 25 1884/18 U (5 H 9 U / 1 Commo bea8 110
(PRINT) AUTHORIZED AGENTS SIGNATURE	TRANSPORTER SIGNATURE
Transporter's Name	Driver's Name Driver's Name Driver's Name
Address and white the state of	Print Name
Phone No. Seales W. Mark 25 Sans Annual State St	Phone No. resulting 4
the state of the s	ere picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
SHIPMENT DATE	mwatawald / may put by to the configuration of the
TRUCK TIME STAMP	DISPOSAL FACILITY RECEIVING AREA
IN: None of the second of the	Name/No. w becaling the strength of the streng
Site Name/ stensels this to sketch a	in a superiori. For Plagning wasses from gethering lines. For Plagning wasses from gethering lines.
Permit No. Halfway Facility / NM1 Address 6601 Hobbs Hwy US 62 / 180 M	Phone No. 5/5-392-6368
NORM READINGS TAKEN? (Circ	Till sommod my research file in the transportation in the transportation and sentitives abbeings must
PASS THE PAINT FILTER TEST? (Circ	Internet applies and on the second participants stated and in
	TANK BOTTOMS
1st Guage Feet	Inches BS&W/BBLS Received BS&W (%)
2nd Guage Received	Free Water Constituents Free Water Fr
A	Total Received
hereby certify that the above load material has been (ci	rcle one): ACCEPTED DENIED If denied, why?
NAME (PRINT)	DATE TITLE SIGNATURE
C-138	DATE TITLE SIGNATURE

Received by OCD: 2/20/2025 2.	40:23 PM NEW M		US OILFIEL		ANIFEST INFORMATION	Name	oany Man Con	Page 136 of 22
ENVIRONMENTAL		normun	RATOR	HEQUINEL Pagenen giv ort		Phone	No	
Generator Manifest #)	F belies	Location	of Origin		un sciorla a su	Visit of the	Phone
Generator Name Address	e OCS number. Block number.	umber, If attailure, provide the provide the provide the Foold resmo-and to 14 digits.	Lease/We Name &	ell ALASI	Harts Valle Harts Valle Mich the waste	to 53 and	SWD	Porn Loss Cons
City, State, Zip Phone No.	tidin.	umber and well using or the Porchase Order (PO) n	Rig Name		ame of the drill Authorization to	- Provide the n vide oither the	lamo & No. PO Mo. – Pro	Mig
CONTRACTOR DESCRIPTION OF THE PARTY OF THE P	THE RESERVE OF THE PARTY OF THE	e Identification and Amount	(place volum	e next to waste			TDE AND	SISTEMATING TO
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washi Compl Product Gathe	NJECTABLE WATERS but Water (Non-Injectable) etion Fluid/Flow Back (Non-Injectable) ced Water (Non-Injectable) ring Line Water/Waste (Non-Inje NAL USE ONLY Washout (exempt waste)	ING-SE INCLES	NO	TOP SOIL & CAL	T E&P WASTE S	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION		GATHERING L		OF ILLOTTIC
		NON-EXEMPT E&P Waste/Se	ervice Identific				No. of Concession,	State of the last
All non-ex Non-Exempt Other	empt E&P waste must	be analysed and be below thres	hold limits for	toxicity (TCLP), Ig	nitability, Corrosiv rom Non-Exemp i			mani
DISPOSAL QUANTITY	B - E	BARRELS	L - LIQUID	ar2 or art to	Y - YARDS	end it ablvar	- simile a E/	ACH
pe RCRA NON-EXEMPT: Oii 40 wa	portation according to field wastes generate r load basis only) field waste which is n CFR 261.21-261.24, or iste as non-hazardous SDS Information	applicable regulation. d from oil and gas exploration a on-hazardous that does not exce listed hazardous waste as defin is attached. (Check the appropria	nd production eed the minimi ed by 40 CFR, ate items as pi Hazardous Was	operation and are um standards for part 261, subpart rovided) ste Analysis	not mixed with no waste hazardous b D, as amended. Th	on-exempt wasterly characteristics the following doc	e (R360 Accepts s established in umentation der vide Description	RCRA regulations, monstrating the
	termination and a desc	s, non-oilfield waste that has be cription of the waste must accom			of Public Safety (th	e order, docume	ore Oil Based (
alphos no althurit runnings	Tuesunu .	TRANS	THE RESERVE	3		Oldivarolic	6	-Water Brend Mu
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Phone No.	emevios		Phone No		eff	- married	egind.	e-Mr a
Transporter Ticket #	Impust =	abad	Truck No.	- Geothern	L 11	month of the	- Rimmal Com	600 a
I hereby certify that the above named material SHIPMENT DATE	al(s) was/were picked DRIVER'S SI			ivered without inc	ident to the dispo	15 1	below.	ANC SPECIAL SP
TRUCK TIME STAMI		DISPOSAL	THE RESERVE OF THE PERSON NAMED IN	MARKET BEAUTY		RECEIVING		ONIGRA -
IN: NE STORE THE			noilea	to transpo	Name/No			- Sonsu
Site Name/ Permit No. Halfway Facili		66 Carlsbad, NM 88220	Phone No.	alasW logge	-392-6368	ent sale las a	biologi sione inscribos	Tank Bottoms
Address 6601 Hobbs Hwy US NORM READINGS TA PASS THE PAINT FILTER	KEN? (Circle One)	YES NO		as reading > 50	micro roentgent	s? (Circle One)		NO NO
		TANK B	OTTOM	S	carcons, sections	is such as hydro ulsion from good	enoted material	nuosA = .
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C-138 Released to Imaging: 3/14/202.	3:20:42 PM	L Yellow-TRANSPORTER C	OPY Pink	- GENERATOR SI	TE COPY Gold	I- RETURN TO GI	ENERATOR	

NAME (PRINT) Released to Imaging: 3/14/2025 3:20:42 PM

I hereby certify that the above load material has been (circle one):

2nd Guage

Received

ACCEPTED

DENIED

Pink- GENERATOR SITE COPY

Total Received

Gold-RETURN TO GENERATOR

SIGNATURE

Page 3	8 01	f 2	20
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Released to Imaging: 3/14/2025 3:20:42 PM NAL

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name	Kent	17e	+2	_
Phone	No.575	988	448	9

			GENER	ATOR	CONTRACTOR OF THE PARTY	Less uppress	NO. HW	- 703	9965
Generator Manifest #			barbari		of Origin	Jash 3	3300		Piron
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City, State, Zip		Sina	law tins redmu	API No. Rig Nam	e & No.	lib and to emis	l'invine them	ame & Ne.	11 618
Phone No.	- No	drawn (CY) maid	a stand but in	AFE/PO I		ned School EnA	and rentral stan	vorig – digit di	NETA
010	EXEMPT E&P Waste/Se		NAME AND ADDRESS OF TAXABLE PARTY.	olace volun	ne next to waste t	ype in barrels o	THE RESIDENCE IN COLUMN 2 IN COLUMN 2	TDEAMS	pullanoparity
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Transporter Ticket #	drive knot ment W*	700	Harris	Truck No		T51/	BDOS	- Tar Wall	ion .
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SHIPMENT DATE	DRIVE	R'S SIGNATURE		1/0	DELIVERY DATE		DRIVER	S SIGNATURE	
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IN:	OUT:					Name/No	2001/2001/000	noverse service	nespil s
Site Name/ Permit No. Halfwa	y Facility / NM1-006			Phone N	BRIDN MARKE	392-6368			
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NORM REA	DINGS TAKEN? (Circle Or	e) YES	NO NO	If YES, v	vas reading > 50 r	nicro roentgent	s? (Circle One	YES	NO
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hereby certify that the above loa	d material has been (circle o	ne): ACCE	PTED	DENIED	If denie	d, why?			
NAME (PRINT)	DA	NTE -		TITLE		SIG	GNATURE	

Yellow-TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact information

Name	Lend	Ket 7
		200 1100

County April No. PAP 1 No.						Prione No. 5 15 108 116
Composition Country	Congretor Manifest #		GENER			
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hereby certify that the above listed materialis), is fare) not hazardous waste as defined by 40 CFR Part Z61 or any applicable state faw. That each waste has been properly described, classified and succepted, and is in proper condition for transportation according to applicable regulation. CRA NON-EXEMPT Oil field wastes penetrated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) CRA NON-EXEMPT Oil field waste penetrated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) CRA NON-EXEMPT Oil field waste which is non-hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided:) CRA NON-EXEMPT Other (Provide Description demonstrating the waste as non-hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous waste and fined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous waste determination and a description of the weste must accompany this form. CRA Hazardous Waste Analysis Check Company of the Waste Mazardous Mazardous Analysis Check Company of the Waste Mazardous Analysis Chec		R - RA	RREI S REI			
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per load basis only) Great NON-EXEMPT. Oil field vaste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR /20 12-281 24, or listed hazardous waste as defined by 40 CFR, part 251, subpart 0, as amended, the following documentation demonstrating the waste as a non-hazardous is statched (Check the appropriate terms as provided) MSDS Information GRAR Hazardous Waste Analysis Other (Provide Description Below)	packaged, and is in proper condition for	r transportation according to a	pplicable regulation.	t 201 of any applicable state i	aw. Mat each waste has be	en property described, classified and
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TRANSPORTER Driver's Name Print Name Phone No. Phone No. Truck No. hereby certify that the above named materialls) was well epicyed up at the Generator's site listed above and delivered without incident er the disposal facility listed below SHIPMENT DATE DISPOSAL FACILITY RECEIVING AREA Name/No. Lathway Facility / NM1-006 Phone No. 575-392-6368 MORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) TANK BOTTOMS BS&W/BLS Received BS&W/BLS Received BS&W (%) Free TOTAL Received BS&W (%) Free Trank BOTTOMS BS&W/BLS Received BS&W (%) Free Total Received BSBW (%) Free Total Received BSB	John of distance the one of				Other	(Provide Description Below)
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REQUIRED INFORMATION

Company Man CoRage 40 of 220

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Generator Manifest #			burbase	Location		I No	54 53	3 5001	249
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THORS IVO.	EXEMPT E&P	Waste/Service Ide	entification and Amount			ype in barrels	or cubic yards)		
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Oil Based Cuttings Water Based Muds			ater (Non-Injectable) Fluid/Flow Back (Non-Injec	table)	19				
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DISPOSAL QUANTITY		B - BARR	LS	L - LIQUID	extraevalt ent to a	Y - YARDS	20	matte-E/	ACH
I hereby certify that the above I	isted material(s), is (0	operly describe	d, classified and
packaged, and is in proper cond	lition for transportati	on according to appli	cable regulation.						
RCRA EXEMPT:		vastes generated from basis only)	n oil and gas exploration ar	nd production	operation and are r	not mixed with n	on-exempt waste	e (R360 Accepts	s certifications on a
RCRA NON-EXEMPT:			zardous that does not exce						
SHEETAN JIOS	40 CFR 26 waste as	non-hazardous is att	d hazardous waste as define ached. (Check the appropria	ed by 40 CFR, ate items as pr	rovided)	, as amended. I	ne following dod	cumentation der	nonstrating the
makes and Representation and	of all allows the	ormation	RCRA H	lazardous Was	ste Analysis		Other (Prov	vide Description	Below)
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I hereby certify that the above i		as/were picked up at	the Generator's site listed a	above and deli	ivered without incid	dent to the dispo	sal facility listed	below	Prosend Party
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A	001.					Name/No	17	A STATE OF THE PARTY OF THE PAR	PRINT.
	way Facility / N			Phone No	575-	392-6368			Lan benness
Address 6601 H	obbs Hwy US 62 / 18	80 Mile Marker 66 Ca	arlsbad, NM 88220						
	EADINGS TAKEN?		Technology Stiller and soften	If YES, wa	as reading > 50 m				NO
PASS THE PA	AINT FILTER TEST?	(Circle One) YE			salbulas	(IAME)	estant busolms	a like of the principle	
			TANK BO	MOTTO	S				(cu) =
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Received				E distriction	Total	Received		personal acceptance	I a z
I hereby certify that the above	oad material has be	en (circle one):	ACCEPTED	DENIED	If denie	d, why?	II myslawers	1	mpil +
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C-138				1			/		
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REQUIRED INFORMATION

Company Man Contact Information 220 Phone No. 575 983 4489

	GENERATOR		agoly's speni	NO. HW-	7037620
Generator Manifest #	Locatio	n of Origin	Wash	33 54	Phone Committee
Generator Name ATO and man 30th entire all and an another			ansa all solve	Okara & Mid Pi	HeW Yazes
Address	County	ni belevoren sew s	Edde	designment and being	County Pro
City, State, Zip	API No Rig Na	me & No.	the art to see	Mo: Provide the	S straff p/R
Phone No. (O4) retail (O4) ret	AFE/PC		outranoille s	Anvide editor III	ASSPONO.
EXEMPT E&P Waste/Service Identification ar Oil Based Muds NON-INJECTABLE WATER	STREET, SQUARE, SQUARE	me next to waste t		r cubic yards) E&P WASTE STREA	PM SM
Oil Based Cuttings Washout Water (Non-Injection	ctable) _			LAF WASTESTINEA	
Water Based Muds Water Based Cuttings Completion Fluid/Flow Ba		nomenomou tempore	net no someon		igmo5 lattint
Produced Formation Solids Tank Bottoms INTERNAL USE ONLY	ste (Non-Injectable)	West to state our	TOP SOIL & CAL	CHE SALES	Profession -
E&P Contaminated Soil Gas Plant Waste Truck Washout (exempt w	raste) YES	NO	QUANTITY		P SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING COMP	LETION	PRODUCTION		GATHERING LINES	S
NON-EXEMPT ES	&P Waste/Service Identi	fication and Amount	1 - 1 - 112 - C	and Promisit	NEW SHIPPINGS
All non-exempt E&P waste must be analysed and be Non-Exempt Other	below threshold limits			Waste List on back	kaanagened
DISPOSAL QUANTITY B - BARRELS	L - LIQUID	or Ocurse haus	Y - YARDS	70	E - EACH
I hereby certify that the above listed material(s), is (are) not hazardous waste as defined	d by 40 CFR Part 261 or	any applicable state la	w. That each wa	ste has been properly	y described, classified and
packaged and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas e	on.				
per load basis only)					
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that of 40 CFR 261.21-261.24, or listed hazardous w	aste as defined by 40 CF	R, part 261, subpart E	aste hazardous b), as amended. Th	y characteristics esta le following documer	holished in RCRA regulations, intation demonstrating the
waste as non-hazardous is attached. (Check	the appropriate items as			Other (Provide I	Description Below)
EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste	e that has been ordered	by the Department of	Public Safety (the		Service and an appropriate to
determination and a description of the waste	e must accompany this f	orm) ISHIW NIC AND			autho hospitio
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	min (minimum)		SIGNATURE	- Instruction -
	RANSPORT	ER		101	Water Barel West
Transporter's Halo Services	Driver's	Name	Davis	d Yalme	Physica and w
Address Soders Pd Loving WM	Print N		1	appropriate the second	agranud Inscall State
Phone No. Transporter Ticket #	Phone Truck N		751	Spille slin	Ethered with a
I hereby certify that the above named material(s) was/were picked up at the Generator	's site listed above and	delivered without inci-	dent to the dispos	I come to a state	
1/15/25			don't to the dispos	sal facility listed belo	Produced Junialies Ser.wo
SHIPMENT DATE DRIVER'S SIGNATURE	alray	DELIVERY DATE		DRIVER'S SIGN	A HARBINE
NAME OF TAXABLE PARTY O	POSAL FACI			1 1 co	NATURE TO THE STATE OF THE STAT
NAME OF TAXABLE PARTY O		LITY	Name/No	DRIVER'S SIGN RECEIVING AR	NATURE TO THE STATE OF THE STAT
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TRUCK TIME STAMP IN:OUT: Site Name/ Permit NoHalfway Facility / NM1-006	Phone	LITY INVENTIGIAL ATTEMN IN CASE	Name/No	DRIVER'S SIGN RECEIVING AR	NATURE MEA
TRUCK TIME STAMP IN:OUT: Site Name/ Permit NoHalfway Facility / NM1-006	Phone 28220	LITY INVENTIGIAL ATTEMN IN CASE	Name/No	DRIVER'S SIGN RECEIVING AR S? (Circle One)	YES NO
TRUCK TIME STAMP IN:OUT: Site Name/ Permit No. Address Halfway Facility / NM1-006 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 8	Phone 18220 If YES,	No. 575-	Name/No	DRIVER'S SIGN RECEIVING AR S? (Circle One)	NATURE DEA MINISTRA
TRUCK TIME STAMP OUT: Site Name/ Permit No. Address Halfway Facility / NM1-006 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 8 NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) YES NO	Phone 18220 If YES,	No. <u>575-</u> was reading > 50 r	Name/No 392-6368	RECEIVING AR	YES NO
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REQUIRED INFORMATION

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F1.3	GENER	ATOR	NO. HW- 7038023
Generator Manifest #	Section 1	Location of Origin	Thorne No Provide A status combet where the
Generator Name	200 articles occupante to adjust		05h 53 SW PM
Address	re provide the read game and Block of	County	County Property In Abel a street his wast
City, State, Zip	- sraet llaw branson un	API No Rig Name & No	Ala Name & No Fredge the race of the unit
Phone No.	ed the Pincrana Other (FII) mentice	AFE/PO No. —	AFL/PO No - Poyume - ther the Authorization II
	/Service Identification and Amount (p	lace volume next to waste	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injecta Produced Water (Non-Injectable)	able)	OTHER EXEMPT E&P WASTE STREAMS Veril gnullru sanky basicensp straty pullfing min a man Angle Straty and Leaving Street
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Injec	table)	and Seal / Year 10 MA-materialists
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ONLY Truck Washout (exempt waste)	YES NO	TOP SOIL & CALICHE SALES OUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLIN		PRODUCTION	GATHERING LINES
The second secon	NON-EXEMPT E&P Waste/Sen		
	te must be analysed and be below thresh	old limits for toxicity (TCLP), Ig	nitability, Corrosivity adn Reactivity.
Non-Exempt Other	100	*please select fi	rom Non-Exempt Waste List on back
DISPOSAL QUANTITY	D DITTIELD	L-LIQUID	Y - YARDS THE E - EACH
packaged, and is in proper condition for transportation according	ording to applicable regulation. Renerated from oil and gas exploration and		law. That each waste has been properly described, classified and not mixed with non-exempt waste (R360 Accepts certifications on a
40 CFR 261.21-2	61.24, or listed hazardous waste as define zardous is attached. (Check the appropriat	d by 40 CFR, part 261, subpart	waste hazardous by characteristics established in RCRA regulations, D, as amended. The following documentation demonstrating the
EMERGENCY NON-OILFIELD Emergency non-h		n ordered by the Department of	of Public Safety (the order, documentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE	DAT	E miner	SIGNATURE
abev mather grammant (west) +	TRANSP	ORTER	Water Broad Migl
Transporter's Taw Nations	LLC/ZEUS Transpo		evero 6 abolimilario
Address Phone No. 18 Marie 19	1	Print Name Phone No.	AT / SINUS DESCRIPTION
Transporter Ticket #	- Book	Truck No.	4/13
I hereby certify that the above named material(s) was/were	picked up at the Generator's site listed a	bove and delivered without inc	ident to the disposal facility listed below.
SHIPMENT DATE	RIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL	FACILITY	RECEIVING AREA
IN: OUT:		andersound at	Name/No.
Site Name/		g mean tenusow program w	202 222
Permit No. Halfway Facility / NM1-0 Address Ad		ndishiving thou can *	-392-6368
NORM READINGS TAKEN? (Circle	the distribution of the same state of	If YES was reading > 50	micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle		ornitewic med reb *	montened assemble policy of a second
Feet	TANK BO	Calugue collegate me	section with a day season outsimple of the content
1st Guage 2nd Guage	sealth seeming Hon a Ho	BS&W/BBL	S Received BS&W (%)
Received	respits and vitamon i	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLU	al Received
I hereby certify that the above load material has been (circ	e one): ACCEPTED	DENIED If den	ied, why?
	122.73		untilerforment ion mile sens
NAME (PRINT)	DATE	TITLE	SIGNATURE

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REQUIRED INFORMATION

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Phone No.

The state of the s	TA TA	GENERATOR	tal year blores but she to she	NO. HW- 7038024
Generator Manifest #		Location of O Lease/Well	rigin	3 5 8 1 1 0 mg
Generator Name Address	nem and sold and sold and and and and and and and and and an	Name & No. County API No.	orang an NGSA and and and a	Course - Provide the mounty at a RPI No Provide the American
City, State, Zip Phone No.	of name se Quier (PT) comber	Rig Name & AFE/PO No.	No.	Rig Name & No. —Provie the AFL/PD No. —Provie the airles the
EXEM	MPT E&P Waste/Service Identification	NAME AND ADDRESS OF TAXABLE PARTY.	NAME OF TAXABLE PARTY OF TAXABLE PARTY.	
Oil Başed Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WAT Washout Water (Non-In Completion Fluid/Flow E Produced Water (Non-In Gathering Line Water/V INTERNAL USE ONLY Truck Washout (exempt	jectable) Back (Non-Injectable) jectable) Vaste (Non-Injectable)	TOP SOIL & CAL	ICHE SALES TOP SOIL CALICHE
WASTE GENERATION PROCESS:	☐ DRILLING ☐ COM	IPLETION PF	ODUCTION	GATHERING LINES
All non Non-Exempt Other	NON-EXEMPT exempt E&P waste must be analysed and	THE RESIDENCE OF THE PARTY OF T	n and Amount city (TCLP), Ignitability, Corrosivi ase select from Non-Exempt	
DISPOSAL QUANTITY	B - BARRELS	SAZ L - LIQUID INSTITUTO	70 Y-YARDS	E - EACH
RCRA EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFIELD	per load basis only) Oil field waste which is non-hazardous tha 40 CFR 261.21-261.24, or listed hazardous waste as non-hazardous is attached. (Chec MSDS Information Emergency non-hazardous, non-oilfield wa determination and a description of the was	t does not exceed the minimum's waste as defined by 40 CFR, partick the appropriate items as providing RCRA Hazardous Waste Aste that has been ordered by the	standards for waste hazardous b 261, subpart D, as amended. The led) Analysis	on-exempt waste (R360 Accepts certifications on a sycharacteristics established in RCRA regulations are following documentation demonstrating the Other (Provide Description Below) e order, documentation of non-hazardous waste
Miles CRITICAL CONTROL OF THE PROPERTY OF THE	ANTIBODISTANCE AND THE PARTY OF	TRANSPORTER		military and the
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named mat	erial(s) was/were picked up at the General	Driver's Name Print Name Phone No. Truck No. Truck site listed above and deliver	and a L	3
TRUCK TIME STAI		SPOSAL FACILIT	Name/No	RECEIVING AREA
	ility / NM1-006 US 62 / 180 Mile Marker 66 Carlsbad, NN	Phone No.	575-392-6368	Tank Operus Tank
NORM READINGS PASS THE PAINT FILTE	TAKEN? (Circle One) YES N R TEST? (Circle One) YES N		eading > 50 micro roentgent	s? (Circle One) YES NO
Foot		TANK BOTTOMS	and the state of t	
1st Guage Znd Guage Received	Inches	or the section as at small section of the section o	BS&W/BBLS Received Free Water Total Received	BS&W (%)
I hereby certify that the above load mater	ial has been (circle one): ACCEPTE DATE	1261	If denied, why?	rando legrerar encesantan Liua I e

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REQUIRED INFORMATION

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r in herels	L	-	0	4	

2/	GENERA	TOR	NO. HW	7038022			
Generator Manifest #		ocation of Origin	ride a cinne number where the	Phone Mo Prov.			
Generator Name	ed naivoro eradello il redmun bi	Name & No.	ash 575	WD			
Address		API No.	the coping of which the basis are American Potentians Insti-	API No Proute			
City, State, Zip	Control of the Contro	Rig Name & No.	- Provide the casse of the dig	Rig Name & No.			
Phone No.		AFE/PO No.	and a rough and some ship	ny ana Gregoria			
	ice Identification and Amount (pla -INJECTABLE WATERS	ce volume next to waste t	OTHER EXEMPT E&P WASTE ST	TREAMS			
	hout Water (Non-Injectable) pletion Fluid/Flow Back (Non-Injectabl	(a)	yout gallish story bearing	Brilling - Wartn			
Water Based Cuttings Prod	uced Water (Non-Injectable) ering Line Water/Waste (Non-Injectable)	At milannesdann annihit	Belly	O Wind			
Tank Rottoms	RNAL USE ONLY	ne)	TOP SOIL & CALICHE SALES	miniping of			
Gas Plant Waste Truck		YES NO	QUANTITY	TOP SOIL CALICHE			
WASTE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCTION	☐ GATHERING L	INES			
All non-exempt E&P waste mus	NON-EXEMPT E&P Waste/Servicest be analysed and be below threshold	e Identification and Amount I limits for toxicity (TCLP), Ign	itability, Corrosivity adn Reactivity	/.			
Non-Exempt Other	Block	*please select fro	om Non-Exempt Waste List on	back			
DISPOSAL QUANTITY B-	BARRELS L-	LIQUID TO STEEL STATE OF THE	O Y - YARDS	E - EACH			
hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and backaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis							
EMERGENCY NON-OILFIELD Emergency non-hazardo determination and a de	bus, non-oilfield waste that has been c scription of the waste must accompan	ordered by the Department of	Priffing Builds V	ntation of non-hazardous waste			
(PRINT) AUTHORIZED AGENTS SIGNATURE	TRANSPO	RTFR	SIGNATURE	Word Bayes Mild			
Transporter's Name Taw Mr. T. ans L	LC/20 USTronsfe	Commence of the commence of	SOUDIA COM				
Address		Print Name	The County and the Name of the	estimates dimenti >			
Phone No. Transporter Ticket #		Phone No	/3	All the state of t			
I hereby certify that the above named material(s) was/were picket			dent to the disposal facility listed	below: 58 ne tem 3 monort			
SHIPMENT DATE DRIVER'S	IR O S	DELIVERY DATE	DRIVER'S	S SIGNATURE			
TRUCK TIME STAMP	DISPOSAL F		RECEIVING	ASSESSMENT OF THE PARTY OF THE			
IN:OUT:			Name/No.	varilie shoutdoor 2 +			
Site Name/ Permit No. Halfway Facility / NM1-006		Phone No. 575 -	392-6368	Tan Bullets			
Address 6601 Hobbs Hwy US 62 / 180 Mile Marke		mpana baqui-keyis	int interestint rights				
NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One)	YES NO	If YES, was reading > 50 r	nicro roentgents? (Circle One)	YES NO			
	TANK BOT	TOMS	and the district of the second	Parker hate armitted *			
1st Guage Feet	Inches Lam Man	BS&W/BBLS	Received	BS&W (%)			
2nd Guage Received	GUI DELL'ALTERNATION DE L'ANTILLE HO		ree Water Received	William Strict S			
I hereby certify that the above load material has been (circle one)	ACCEPTED DE	NIED If denie	ed, why?	Coul on tod ments			
NAME (PRINT)	DATE	TITLE	SIG	NATURE			

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SOLUTIONS					Hone Ivo.
	701	GENERATOR	100	NO.	W-7038529
Generator Manifest #		Location o	n ongin	Leed by regress through	hydright Comproise
		Lease/We	, III		
Generator Name	n 200 ani enving arener	The second secon	10.	Ma Provide the name	Columbia Translation of
Address	FXAM THE NAME BOOK RIS	County	Delininist sem en	SEM THE ESTAN IEWANIKE	O THE SHIP OF THE PARTY OF THE
		API No.	KIN AMBINET STUELL	BOUNDSHOP THE DESIGNATION	On Marcan Marcan D
City, State, Zip	\$1100, 20 6	Rig Name	& No	th and the soles and order	The sound of the state of the s
hone No.	become fail minn asou	AFE/PO N	0.	TOTAL TOTAL STORE STORE	SURFILL MAN O ACCUS
	te/Service Identification an	d Amount (place volum	e next to waste tvr	pe in barrels or cubic va	rds)
Dil Based Muds	NON-INJECTABLE WATER:	the same of the sa		OTHER EXEMPT E&P WAS	
Dil Based Cuttings	Washout Water (Non-Inject	THE RESIDENCE OF THE PARTY OF T			Driffling - Waste gane
Water Based Muds	Completion Fluid/Flow Bac		Contract of the Contract of th		
Nater Based Cuttings	Produced Water (Non-Inject	table)	THE REAL PROPERTY.		
Produced Formation Solids Fank Bottoms	Gathering Line Water/Was	ste (Non-Injectable)			
&P Contaminated Soil	INTERNAL USE ONLY			OP SOIL & CALICHE SALES	
Gas Plant Waste	Truck Washout (exempt wa	aste) YES	NO NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILL	ING COMPL	ETION	PRODUCTION	GATHERI	NG LINES
	NON-EXEMPT E8	AP Waste/Service Identifica	ation and Amount		STATE OF THE PERSON
	aste must be analysed and be			which was a supplied to the su	
Non-Exempt Other		STEAM SOL BON	*please select from	Non-Exempt Waste Lis	st on back
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	or revision to	Y - YARDS	E - EACH
					on properly described classified
hereby certify that the above listed material(s), is (are) nackaged, and is in proper condition for transportation ac	of hazardous waste as defined	by 40 CFR Part 261 or any	applicable state law	v. That each waste has bee	en property described, crassined
			operation and are no	t mixed with non-exempt v	vaste (R360 Accepts certificatio
RCRA EXEMPT: Oil field waster per load basis		Apioration and production	peration and are no	t mixed with hon exempt v	vacto (11000 / 1000 pto doi timodio
	• • • • • • • • • • • • • • • • • • • •	nes not exceed the minim	um standards for war	ste hazardous by character	istics established in RCRA regul
40 CFR 261.21-	-261.24 or listed hazardous w	aste as defined by 40 CFR.	part 261, subpart D.	as amended. The following	g documentation demonstrating
	nazardous is attached. (Check t				
MSDS Informa	tion	RCRA Hazardous Was	ste Analysis	Other	(Provide Description Below)
EMERGENCY NON-OILFIELD Emergency nor	hazardous, non-oilfield waste	that has been ordered by	the Department of P	ublic Safety (the order, doo	cumentation of non-hazardous w
determination	and a description of the waste	must accompany this form	n) SENVERO RENT		
		11-70-15			
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	O CONTRACTOR OF THE PARTY OF TH	SIGNATURE	
from the 20 million manufacture of the	T	RANSPORTER			Handland
ransporter's		NANSFUNIE			
lame of the second of the second of	LIMA TONING	Driver's N	lame	Internation	de la contraction de la contra
Address - Addres		Print Nan	ne	v and gill	The state of the s
Phone No.	10	Phone No	· Illinia ·		and the state of t
		Truck No.		-137 " mill	and based out Management of
ransporter Ticket #				at to the disposal facility.	listed below
hereby certify that the above named material(s) was/we	ere picked up at the Generator	s site listed above and del	ivered without incide	ent to the disposal racility	listed below.
OUR STATE DATE	DRIVER'S SIGNATURE	STEEN OF	ELIVERY DATE		RIVER'S SIGNATURE
SHIPMENT DATE			-		CONTRACTOR CONTRACTOR CO
TRUCK TIME STAMP	DIS	POSAL FACIL	ITY	RECEIV	ING AREA
IN: OUT:		estab	ingenetial N	lame/No.	Toron manager =
- Interessed					
Site Name/	000		575.2	92-6368	
Permit No. Halfway Facility / NM1		Phone No	hasin enil a 373-3	32-0300	
Address 6601 Hobbs Hwy US 62 / 180 Mi	le Marker do Carisdau, Mivi o	0220			
NORM READINGS TAKEN? (Circ	ele One) YES NO	If YES, w	as reading > 50 mi	icro roentgents? (Circle	One) YES NO
PASS THE PAINT FILTER TEST? (Circ		- tyl =sags/ (mindoevia	man sall #	mort smission box	* Pit studger, and consistent
PASS THE PAINT FILTER TEST! (CITC	to the same of the	ins sold orms Sole	(COOp.	althouse and	nero- fortessa) ich in ansannia
	T	ANK BOTTOM	S		
Feet	Inches	Aline obey to	September 1	D. Charles and The Control of the Co	I DC014/20/1 I
st Guage		TOP OF THE PARTY AND THE PARTY	BS&W/BBLS F		BS&W (%)
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	ACCEPTED.	petien	- 10 10 10 to to 1	Ludwi 2	von a van de set y me più -
hereby certify that the above load material has been (ci	rcle one): ACCEPTED	DENIED	If denied	, wily!	
	1:27	2)	TITLE	-	SIGNATURE
NAME (PRINT)	DATE		TITLE		SIGIVATORE

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SOLUTIONS	The state of the s	referent one surar stell trigger	Phone No.	
		GENERATOR	NO. HW-	7038530
Generator Manifest #		Location of Origin Lease/Well	DUNA STEEN STATE OF S	of Section Med
Generator Name	royare the DCS number		imie & No. Provide the rame of the	Lengal Well N
Address	spidingrished best direct	County	to the state of which the walls will also	County - Provided API No Prov
City State 7in	8	API No. Rig Name & No.	to Provide the name of the dilling co	Hig Names & M
City, State, Zip	redinant (UH) te	AFE/PO No.	from the purpose that the property of the Exp	APEZPU No.
EXEN	MPT E&P Waste/Service Identif	fication and Amount (place volume next to w	vaste type in barrels or cubic yards)	nine kenitepiid
Oil Based Muds Oil Based Cuttings	NON-INJECTAB		OTHER EXEMPT E&P WASTE STREA	
Water Based Muds		r (Non-Injectable) d/Flow Back (Non-Injectable)	sto generated while diffing the wall- nion - Wiste generated and his project	
Water Based Cuttings Produced Formation Solids		r (Non-Injectable) Water/Waste (Non-Injectable)	Waste generated during the production	
Tank Bottoms E&P Contaminated Soil	INTERNAL USE		TOP SOIL & CALICHE SALES	A Day of Street, or other Persons of
Gas Plant Waste	Truck Washout	(exempt waste) YES NO	a constitution of the same parties and	OP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION PRODUCT	TION GATHERING LINE	S
All pap	NON-E	EXEMPT E&P Waste/Service Identification and Arsed and be below threshold limits for toxicity (TC	mount	
Non-Exempt Other	exempt EXP waste must be analys		lect from Non-Exempt Waste List on bac	k shopmen
DISPOSAL QUANTITY	B - BARRELS	212 L-LIQUID man revine	of the space y - YARDS and and About the	E - EACH T
		as defined by 40 CFR Part 261 or any applicable	state law. That each waste has been properly	ly described, classified and
packaged, and is in proper condition for tra	ansportation according to applicable	le regulation.		
	Oil field wastes generated from oil per load basis only)	l and gas exploration and production operation a	nd are not mixed with non-exempt waste (H3	bu Accepts certifications on
RCRA NON-EXEMPT:	Oil field waste which is non-hazard	dous that does not exceed the minimum standard	ds for waste hazardous by characteristics est	ablished in RCRA regulations
		zardous waste as defined by 40 CFR, part 261, su ed. (Check the appropriate items as provided)	ibpart D, as amended. The following docume	entation demonstrating the
Serie Lot Tourists TET 9 Martists	MSDS Information	RCRA Hazardous Waste Analysis		Description Below)
		field waste that has been ordered by the Departr f the waste must accompany this form)	ment of Public Safety (the order, documentation	ion of non-hazardous waste
	determination and a description of	The waste mast accompany this formy		
(PRINT) AUTHORIZED AG	ENTS SIGNATURE	DATE	SIGNATURE	
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Transporter's	hunt/ wes To	Driver's Name	AL VILLA CONTROL	Water Basin Bull
Address		Print Name	teritori .	
Phone No. Transporter Ticket #	9149	Phone No.	Land 2 continuing	Manager A
	erial(s) was/were picked up at the	Generator's site listed above and delivered with	out incident to the disposal facility listed belo	ow. 2 namemo Legucasii
halomen attenu i doctor man 19811	naro Tanali e	Involved City 2	nice and water water	opy na vatorning .
SHIPMENT DATE	DRIVER'S SIGNATURE	DICEOCO AL FACILITY	RECEIVING AF	Control of the Contro
TRUCK TIME STAN	Charles and the second	DISPOSAL FACILITY		TEA LE RECORDINA W
IN:OUT: _			Name/No.	Salaria C
Site Name/ Permit No. Halfway Faci	ility / NM1-006	Phone No.	575-392-6368	another the same
	US 62 / 180 Mile Marker 66 Carls		tion tailing blot time sold	from storage funt
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Nachard B. Fre ton		72-75 W	printer is me	mitten hal meette
NAME (PRINT)		DATE	SIGNATU	URE

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		GENERATOR	and mumbers as agric NO.	HW-7038531
Generator Manifest #		Location of Origin	Des minte whate the Ar	Phone No. 7 Williams
Generator Name		Lease/Well Name & No.		
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City, State, Zip	reduced (UH) teloff des	Rig Name & No.	S of nodebigous and with	AFERD Nu - Provide a
Phone No.	E&P Wasta/Sanjina Identification	AFE/PO No.	eta tuna in harrala ar aubie u	ardal
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Water Based Cuttings	Completion Fluid/Flow Ba			
Produced Formation Solids Tank Bottoms	Gathering Line Water/Wa	aste (Non-Injectable)		Production - Washing
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ONLY Truck Washout (exempt v	vaste) YES NO	TOP SOIL & CALICHE SALE	TOP SOIL CALICHE
WASTE GENERATION PROCESS:		PLETION PRODUCTION	are a least of the second of the second	ING LINES
WASTE GENERATION PROCESS.				IING LINES
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Non-Exempt Other		*please sele	ct from Non-Exempt Waste Li	ist on back
DISPOSAL QUANTITY	B - BARRELS	Start - Floriby have seven ad	78 Y - YARDS	E - EACH
EMERGENCY NON-OILFIELD Eme	te as non-hazardous is attached. (Check OS Information rgency non-hazardous, non-oilfield wast rrmination and a description of the wast	RCRA Hazardous Waste Analysis te that has been ordered by the Departme		r (Provide Description Below) cumentation of non-hazardous wast
(PRINT) AUTHORIZED AGENTS	SIGNATURE	DATE	SIGNATURE	apolitica linii beadii hiii A
ransporter's	Manual Community	TRANSPORTER		Auto Barrell Med.
ransporter's		Driver's Name	Alex Whatat	South grid of brook world w
Address - Mar Land - Barn Holand	15+	Print Name	-April	april in the second
Phone No	1071 70	Phone No.	AUF 1 -	A 12 A WALL COMP
hereby certify that the above named material	(s) was/were nicked up at the Generato		incident to the disposal facility	listed helow
hotpooren een en hije een hijn 1983 vers	- bent s	0/2222	5 GARANI	eneral et en en en unit e
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IN: OUT:			Name/No.	ROLDWAND CO.
Permit No. Halfway Facility			75-392-6368	and the same and t
National Management of the Control o	2 / 180 Mile Marker 66 Carlsbad, NM 8	and an investment of the desired and the second		
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NAME (PRINT)	DATE	TITLE	- sommon pAA P	SIGNATURE

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Generator Manifest #	Wassing horizon	Location of Origin	JASH	WIT 53	SWO
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City, State, Zip	mber and wall name	API No Rig Name & No	illing and to armen	one & Ma, - Province the	AN UNIVERSITY
Phone No.	- nedward (PD) mantiler -	AFE/PO No.	of doubsympelline of	U No Province cities the	AFE/P
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Water Based Cuttings	Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable)	HUMAN AND MARKET STREET, STREE	and on both control	Complete Variety	
Produced Formation Solids	Gathering Line Water/Waste (Non-In- INTERNAL USE ONLY	jectable)	TOP SOIL & CALIC	CHE CALES	Produ
E&P Contaminated Soil Grant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY QUANTITY	TOP SOIL	CALICHE
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Non-Exempt Other	aste must be analysed and be below the		AND REAL PROPERTY AND REAL PROPERTY.	Naste List on back	SNOTE
DISPOSAL QUANTITY	B - BARRELS		Y - YARDS		EACH
hereby certify that the above listed material(s), is (are) no	ot hazardous waste as defined by 40 CFR				
ackaged, and is in proper condition for transportation ac	cording to applicable regulation. s generated from oil and gas exploration a				
RCRA NON-EXEMPT: Oil field waste 40 CFR 261.21-	which is non-hazardous that does not exc 261.24, or listed hazardous waste as definazardous is attached. (Check the appropri	ned by 40 CFR, part 261, subpart [iate items as provided)	D, as amended. The	following documentation de	emonstrating the
EMERGENCY NON-OILFIELD Emergency non-	-hazardous, non-oilfield waste that has be	Hazardous Waste Analysis een ordered by the Department of		Other (Provide Description of non-	Appendix of the last of the la
determination a	and a description of the waste must accor	mpany this form))		
(PRINT) AUTHORIZED AGENTS SIGNATURE	01/2	DATE		SIGNATURE	-B10 -
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ame	/ VIPATPANRERT	L Driver's Name	Shel Ville	Haved Colling Times	1616VV *
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ansporter Ticket #	abjust a second and a second an	Truck No.	07	Sparting facility and a spart of the	and the same
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IN:OUT:				RECEIVING AREA	* Profiled
te Name/ ermit No. Halfway Facility / NM1-0	006	Phone No. <u>575-</u>	392-6368	0.00	Senting Muli
ddress 6601 Hobbs Hwy US 62 / 180 Mile	7				
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ereby certify that the above load material has been (circ	ele one): ACCEPTED	DENIED If denied	d, why?	products material	omolia
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Generator Manifest #		Location	of Origin	North	Unit	53 5000	
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Address	de the Tield name and Blook o	County	was generated in	Class and right	the country at w	County Provide	
City, State, Zip	agen llaw bna	API No Rig Nam	ne & No	linb ant to ams	Provide these	Rig Name & No.	
Phone No.	Americase (Irden (PD) marridge	AFE/PO		d note moths	vide either the	AFEPERNO, - Pla	
EXEMPT E&P Wast Oil Based Muds	e/Service Identification and A	mount (place volum	ne next to waste	The second second		institution in main and	Bir.
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Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (No Produced Water (Non-Injectable		mitalgrice law	Bell	lu Don	Julian Completing	
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (NINTERNAL USE ONLY		ATT SO SIT MUIKA	South auto August	experimental ins	Production T	
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	YES	NO _	TOP SOIL & CA	LICHE SALES	TOP SOIL CALICH	E
WASTE GENERATION PROCESS: DRILLIN	NG COMPLETION	ON [PRODUCTION		GATHERING L	advention like the	
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hereby certify that the above listed material(s), is (are) no		L - LIQUID	w applicable state I		oto boo boon avo	E - EACH	dand
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RCRA EXEMPT: Oil field wastes per load basis or	generated from oil and gas explora nly)	ation and production	operation and are	not mixed with n	on-exempt waste	(R360 Accepts certification	ons on a
RCRA NON-ÉXEMPT: Oil field waste w	which is non-hazardous that does n 61.24, or listed hazardous waste a	not exceed the minin	ium standards for w	vaste hazardous b	by characteristics	established in RCRA regu	ulations,
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Phone No.		Phone N Truck No	- Management a	1-1	18	Manual Secretary	
hereby certify that the above named material(s) was/were	picked up at the Generator's site			dent to the dispos	sal facility listed l	pelow.	olaret
Automore retires following to him (497) and a	RIVER'S SIGNATURE		DELIVERY DATE	(00)	i intem mastini	SIGNATURE	
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ermit No. Halfway Facility / NM1-0 ddress 6601 Hobbs Hwy US 62 / 180 Mile		_ Phone No	575-	392-6368	ON THE BREAK	and the state of	
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nereby certify that the above load material has been (circle	e one): ACCEPTED	DENIED	If denied	d, why?	ny saraj Hawaman	and the light state of	
NAME (PRINT)	DATE		TITLE	_	CION	ATURE	

Company Man	Page 50 of 220 Contact information
Nama V	7771

ENVIRONMENTAL SOLUTIONS	(PLEA	ASE PRINT) "REQUIRED	INFURMATION	Phone No.
Service Inc.	GEN	ERATOR	nd seaming as ann NO	HW-7038568
Generator Manifest #	hed I old out pickes the USS n runde one lear reme and Stock n 4 digins	Location of Origin Lease/Well Name & No. County API No.	ASH TO UNITED THE PROPERTY OF	Permittancing - Provide I Lease Well Asme & No. County - Provide the xouses APP Mp. Errorde the Ameri
City, State, Zip	amen llaw Enn mo	Rig Name & No.	Interest to order of	Nig Itame & No. = Powde Art/PO No. = Poyde edia
Phone No.	te/Service Identification and Amou	AFE/PO No. —	type in harrals or cul	nic vards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-In Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Internal USE ONLY Truck Washout (exempt waste)	njectable)	OTHER EXEMPT E&F	PWASTE STREAMS Indisplay creefy = priling Indisplay creefy = priling Indisplay = priling Production = Waste Production = Waste
WASTE GENERATION PROCESS: DRILLI		PRODUCTION	south find the same	THERING LINES
		e/Service Identification and Amount preshold limits for toxicity (TCLP), Igr		In Reactivity.
DISPOSAL QUANTITY	B - BARRELS	state-Liquid and annual 2	Y-YARDS	the second - and E - EACH (1
per load basis of Oil field waste v 40 CFR 261.21-2 waste as non-h	cording to applicable regulation. generated from oil and gas explorationly) which is non-hazardous that does not a 261.24, or listed hazardous waste as d azardous is attached. (Check the appro-	exceed the minimum standards for v lefined by 40 CFR, part 261, subpart opriate items as provided) RA Hazardous Waste Analysis	not mixed with non-ex- vaste hazardous by cha D, as amended. The fol	empt waste (R360 Accepts certifications on a gracteristics established in RCRA regulations flowing documentation demonstrating the Other (Provide Description Below)
	-hazardous, non-oilfield waste that has and a description of the waste must ac		W	er, documentation of non-hazardous waste
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/well	y VIPA TANKES	Print Name Phone No. Truck No.	ident to the disposal fa	acility listed below. DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	The second secon	AL FACILITY	RE Name/No.	CEIVING AREA
Site Name/ Permit No. Address Halfway Facility / NM1- 6601 Hobbs Hwy US 62 / 180 Mil	006 le Marker 66 Carlsbad, NM 88220	Phone No. 575	-392-6368	Tank B No
NORM READINGS TAKEN? (Circl PASS THE PAINT FILTER TEST? (Circl		If YES, was reading > 50	micro roentgents? (C	Circle One) YES NO
		BOTTOMS		
1st Guage Feet 2nd Guage Received	Inches III	THE TAX PROPERTY OF THE PARTY O	S Received Free Water	BS&W (%)
I hereby certify that the above load material has been (cir	cle one): ACCEPTED	DENIED If deni	ed, why?	SIGNATURE

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	G	ENERATOR		W- 725952
Generator Manifest #		Location of Origin Lease/Well	VASI UN	T 53 500
Generator Name	s offstame, gravele the DCS		Vo Provide the name of t	Lease/ Well Name & L
Address	to the field name and Bloc	County Destances	av atasiv atli dilifly ta yana	County - Provide the co
City, State, Zip	lament liew ber	API No Rig Name & No	and the art to area studio	Ray Manus S. Wo Prop
Phone No.	schese Orden (PD) namber	AFE/PO No.	tol conscional Authorization for	AFF/PD No Provide o
EXEMPT E&P Waste/	Service Identification and A	Amount (place volume next to was	te type in barrels or cubic y	ards)
Oil Based Muds	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WA	
Water Based Muds	Washout Water (Non-Injectab Completion Fluid/Flow Back (N	Non-Injectable)		
Produced Formation Solids	Produced Water (Non-Injectab Gathering Line Water/Waste)		Bou	11
Tank Bottome	INTERNAL USE ONLY		TOP SOIL & CALICHE SALE	S The state of the
Gas Plant Waste	Truck Washout (exempt waste		QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING	COMPLET	ION PRODUCTIO	N GATHER	ING LINES
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DISPOSAL QUANTITY	B - BARRELS	nte L - LIQUID dured revolution	Y-YARDS	E-EACH
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packaged, and is in proper condition for transportation accord	ling to applicable regulation.			
per load basis only	herated from oil and gas explo	oration and production operation and a	re not mixed with non-exempt	waste (R360 Accepts certifications on a
RCRA NON-EXEMPT: Oil field waste whi	ch is non-hazardous that does	not exceed the minimum standards for	r waste hazardous by characte	ristics established in RCRA regulations,
waste as non-haza	rdous is attached. (Check the a	as defined by 40 CFR, part 261, subparappropriate items as provided)	rt D, as amended. The followin	g documentation demonstrating the
MSDS Information		RCRA Hazardous Waste Analysis		(Provide Description Below)
EMERGENCY NON-OILFIELD Emergency non-haz determination and	ardous, non-oilfield waste that a description of the waste mus	t has been ordered by the Department	t of Public Safety (the order, do	cumentation of non-hazardous waste
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(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	SIGNATURE	condition (IFR) (Introd (IR)
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Name TWO MATIONS	/ Vilat Ran	Driver's Name	Jesus Ki	Vegen Bases Dribing stand
Address 23 70691	10	Print Name	Amil's	Spilled book and
Fransporter Ticket #		Phone No.	-03	to the link specification of the
hereby certify that the above named material(s) was/were p	icked up at the Generator's site		ncident to the disposal facility	isted below. Bit mollams? Uncurant
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Site Name/			Name/No.	Britogni el II
Permit No. Halfway Facility / NM1-006			5-392-6368	lank Eintenne
Address 6601 Hobbs Hwy US 62 / 180 Mile M	arker 66 Carlsbad, NM 88220	gwoll-based compliants; gly aci		
NORM READINGS TAKEN? (Circle O		If YES, was reading > 5	O micro roentgents? (Circle	One) YES NO
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SOLUTIONS	19dnwh			hone No.
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Address	 provide the finite team and allock number of Adjoins 	County API No.	surily at Works des visible	County - Provide the c
City, State, Zip	umber and well name.	Rig Name & No.	This aid to some aid abive	Nig Name & No Po
Phone No.	or the Pumbase Cotto (PD) number	AFE/PO No.	silles the Authorston fo	AFEIPO Ma Provide
Oil Based Muds	iste/Service Identification and Amount NON-INJECTABLE WATERS	(place volume next to waste	type in barrels or cubic ya	
Oil Based Cuttings	- Washout Water (Non-Injectable)			erup AlzdW – gafffind
Water Based Muds Water Based Cuttings	 Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) 	Marin continue and the second	ad Physicanon and	
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Inje	ectable)	TOD CON S CALIFORN CALE	Production - Washing
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	YES NO	TOP SOIL & CALICHE SALE	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILL		PRODUCTION	the same of the sa	NG LINES
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Non-Exempt Other	waste must be analysed and be below thres		nitability, Corrosivity adn Rea com Non-Exempt Waste Lis	
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID LET TEVEN EN LE		E - EACH
hereby certify that the above listed material(s), is (are)	not hazardous waste as defined by 40 CFR F			
packaged, and is in proper condition for transportation a	ccording to applicable regulation.			
per load basis	es generated from oil and gas exploration ar only)	nu production operation and are	not mixed with non-exempt \	vaste (R360 Accepts certifications on a
RCRA NON-EXEMPT: Oil field waste 40 CFR 261.21	e which is non-hazardous that does not exce -261.24, or listed hazardous waste as defin	ed the minimum standards for v	vaste hazardous by character	istics established in RCRA regulations
waste as non-	hazardous is attached. (Check the appropria	ite items as provided)		
— INDESTRUCTION OF THE PROPERTY OF THE PROPERT		lazardous Waste Analysis		(Provide Description Below)
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na covinsw/hazard/waszenipes/characranstlichtm	01/2	2/25		Specification of the comment of the
(PRINT) AUTHORIZED AGENTS SIGNATURE		DODTED	SIGNATURE	and the second second
ransporter's areaw granedo rewar gratoco melo esta e	INAIVO	Instantin New York	1/- 3	Water Based Mill. * Water Based Drilling fluid
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Phone No. 15 10 10 10 10 10 10 10 10 10 10 10 10 10	10	Phone No.		pridus IIII book at III a
ransporter Ticket # 575 70691		Truck No.	-05	as Older World Parent on
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ite Name/ ermit No. Halfway Facility / NM1			-392-6368	
ddress 6601 Hobbs Hwy US 62 / 180 Mi	le Marker 66 Carlsbad, NM 88220	housephot beved-looping	t hole grodest and	and selfficial appropriate ment
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st Guage Ind Guage	IF Is not been on the services and the services and the services and the services are services.	DSQVV/DDLS	Received ree Water	BS&W (%)
eceived	tinesing size of furtions	no mo	I Received	* Constituents situación
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9	1.27.25	110		en lie moit an HS meanle
NAME (PRINT)	DATE	TITLE		SIGNATURE

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Name Kentage Para Para Para Para Para Para Para Par
Phone No.
HW-723051
CIVIS 87 711

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Generator Name		Lease, Name					
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City, State, Zip Phone No.	- nadmuss	Rig Na	ame & No.	Holas Strial		OPO NA, - POK	BA
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Water Based Cuttings Produced Formation Solids		d Water (Non-Injectable) g Line Water/Waste (Non-Injectable)	THE SHOULD FREE TO SEE				
Tank Bottoms E&P Contaminated Soil	-Total Sales Spice Control	AL USE ONLY		TOP SOIL & CA	LICHE SALES	10010000000	
Gas Plant Waste	Truck Wa	ashout (exempt waste) YES	NO	QUANTITY	Mary Rolling	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION		GATHERING	LINES	
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Non-Exempt Other	m-exempt Lat waste must be	analysed and be below threshold limits	*please select fro				111
DISPOSAL QUANTITY	B - BAF	RRELS L-LIQUIC		Y - YARDS	College Labour	E - EAC	СН
I hereby certify that the above listed ma		Manager and Market	100				
packaged, and is in proper condition for	transportation according to ap	oplicable regulation.					
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RCRA NON-EXEMPT:	Oil field waste which is non-	-hazardous that does not exceed the min	nimum standards for w	aste hazardous	by characteristic	s established in R	ICRA regulations,
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Astronomy Company of the Company of	MSDS Information	RCRA Hazardous		i.		vide Description E	The second secon
EMERGENCY NON-OILFIELD	Emergency non-hazardous, n determination and a descrip	non-oilfield waste that has been ordered otion of the waste must accompany this	I by the Department of form)	Public Safety (tl	ne order, docume	entation of non-ha	zardous waste
	stori/visit/vin sne-www.	0//2/	2				
(PRINT) AUTHORIZED	,	DATE /			SIGNATURE		
Transporter's	uncupiline mile /	TRANSPORT	ER		1)		
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Transporter Ticket #	Atout mauos) # -	Truck I	Discount of the same of	-03	20000000	Tannik me	dig .
I hereby certify that the above named m	aterial(s) was/were picked up	at the Generator's site listed above and	delivered without incid	lent to the dispo	sal facility listed	I below.	
SHIPMENT DATE	DRIVER'S SIGNA	ATURE 01/	DELIVERY DATE	- /n	DRIVER	S SIGNATURE	080
TRUCK TIME STA	AMP	DISPOSAL FAC	ILITY		RECEIVING	AREA	PINC N
IN:OUT:	Empresi polit *			Name/No	becuboth moved	Com etrophia	med •
Site Name/	true to formed =					Salsayin	Tiese Bettoms
	cility / NM1-006 ry US 62 / 180 Mile Marker 66	Carlshad NM 88220	No. <u>575-3</u>	392-6368	Jinst radio brook	September V	100
ar bac	= ESP Contantin	to an enquire	vened selven			vrosew ion	
		YES NO If YES,	, was reading > 50 m	licro roentgen	ts? (Circle Une)	YES	
	9	TANK BOTTO	MS	eridue	antique la dade el	in literación in esse Brighern Lottislatio	Into
Feet	Inche		many animals -		kato mini materi	ls, and am	olike
1st Guage 2nd Guage		See that amounted the st Hesse early	BS&W/BBLS	Received ee Water	LITE LARLESVA STILL	BS&W (%)	NOTE .
Received		- Unisalization A Tyrogas na mon-	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	Received	resource and la	deverse essevent	m(e) *
I hereby certify that the above load mate	erial has been (circle one):	ACCEPTED DENIED	If denied		and the first	n hyperocarbons a	unii +
HOGOdra		122105 M	OM		Towns I		SHIDS
NAME (PRINT)		DATE	TITLE		SIG	NATURE	

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REQUIRED INFORMATION

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	delan	1 mil	12	6
Name	KP	71	166	716
1	10-	11		1

	GENE	RATOR	NO.	W-731423
Generator Manifest #	sachiti	Location of Origin	Wash Unit	53 542
Generator Name		Lease/Well	Vale trio Railread Continua	
Address	of his morning that and inhorant a	Name & No.	No - Fronté lise naîne le contro et solacit lise sessite	County Presi Walling &
Addiese	arigin M or	API No.	American Pagolaum Inchil	API No - Pronos the
City, State, Zip	ampresent well rome	Rig Name & No.	This off to arran off algor	Rig Marro & No Pri
Phone No.	or the Parchase Digger (KO) mumb	AFE/PO No.	t musuodua est suas	AFEIFB Na. + Provide
EXEMPT E&P Waste/Se	ervice Identification and Amount	(place volume next to waste	type in barrels or cubic ya	rds)
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	/ashout Water (Non-Injectable) pmpletion Fluid/Flow Back (Non-Injec	table)	y out grillish slidw bater	Orilling - Waxle gane
Water Based Cuttings Pr	oduced Water (Non-Injectable)	102,491 103, motorique conque (10)	Belly Do	Mills Completion -
Tank Bottoms	athering Line Water/Waste (Non-Inje	ctable)	TOD DOW & CALLOUS CALE	Par / 13 - Honoungity
Lar contaminated son	ITERNAL USE ONLY uck Washout (exempt waste)	YES NO	TOP SOIL & CALICHE SALES	The second secon
WASTE GENERATION PROCESS: DRILLING		The second second second		TOP SOIL CALICHE
WASTE GENERATION PROCESS. DRILLING	COMPLETION	PRODUCTION	GATHERII	NG LINES
All non-exempt E&P waste n	NON-EXEMPT E&P Waste/Se nust be analysed and be below threst	ervice Identification and Amount	itability Corrosivity and Rear	otivity.
Non-Exempt Other	El		om Non-Exempt Waste Lis	
DIODOGN GUANTITY OA VI.				
DISPOSAL QUANTITY I hereby certify that the above listed material(s), is (are) not haz	Control of the Contro	L-LIQUID daen ravido anti los		Vond - emin E - EACH U
per load basis only) Oil field waste which 40 CFR 261.21-261.24 waste as non-hazard MSDS Information EMERGENCY NON-OILFIELD Emergency non-hazard	is non-hazardous that does not exce 4, or listed hazardous waste as define ous is attached. (Check the appropria RCRA H	ed the minimum standards for wed by 40 CFR, part 261, subpart 0 te items as provided) azardous Waste Analysis en ordered by the Department of	vaste hazardous by characteri D, as amended. The following	Provide Description Below)
determination and a	description of the waste must accom	pany this form)		Off Saved On Based Onlin Off Based Outputs
(PRINT) AUTHORIZED AGENTS SIGNATURE	DA	TE S	SIGNATURE	and the Charles of th
Unused trechmen forms or stods	TRANSF	PORTER		Water Bass Mild
Transporter's	Mar. Trus ant.	Driver's Name	Lois ST	menillo
Address	The transfer	Print Name	2010	THE RESERVE THE PARTY OF THE PA
Phone No. 108 EEE8900 bring, also imento wallings, conserving		Phone No.		States Page 1 will centure
Transporter Ticket #	atii)H	Truck No.	4-18	and the state of t
hereby certify that the above named material(s) was/were pick	ked up at the Generator's site listed a	bove and delivered without incid	dent to the disposal facility li	sted below.
SHIPMENT DATE DRIVER	'S SIGNATURE	DELIVERY DATE	THORE S ASSWELLE	VER'S SIGNATURE
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IN:OUT:	DISPOSAL		Name/No.	NG AREA
Site Name/ Permit No. Halfway Facility / NM1-006		numW netBas	200 0000	and Sottoms
Permit No. Halfway Facility / NM1-006 Address 6601 Hobbs Hwy US 62 / 180 Mile Mar	ker 66 Carlshad, NM 88220	HADDONY MEN SEL S	392-6368	ar years a selection of the first of
	The second secon	Introduce Insur-travilla		tom stocom tocome tes
NORM READINGS TAKEN? (Circle One PASS THE PAINT FILTER TEST? (Circle One	ASSESSMENT OF THE OWNERS.	If YES, was reading > 50 m	nicro roentgents? (Circle C	ne) YES NO
	TANK BO	TTOMS	arodisolabya ze na	Harming balleming 4
st Guage Feet	Inches	BS&W/BBLS		BS&W (%)
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Received	Milliant State of Fall Park	The state of the s	Received	t baundin streetering o
hereby certify that the above load material has been (circle one	e): ACCEPTED [AND THE RESIDENCE OF THE PARTY		nal Sast community is
de die de	ACCULTED I	DENIED If denier	u, vviiy!	er to most ten tid mousts
NAME (PRINT)	DATE	TITLE		SIGNATURE

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REQUIRED INFORMATION

Company Man Contact Information	2
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Name _____

Phone	No	d VIIRI	Com	

No.	-	GENERATOR	printer in	NO. HW	-7038561
Generator Manifest #	XTO	Location	n Origin	SH CALT	53 008610
Generator Name	Volentin (CC) number	Lease/We		a 8-Na Provide th	man (Wow) Name 1
Address	applicate application and	County API No.	to waste was outlined of	tricular to which of	County - Provide to API flat - Provide to
City, State, Zip	Security (Call	Rig Name		o sinter ent about	Rig Name & No.
Phone No.	V/FA ADT F 0 D \A/ /Ci 1	AFE/PO N		arrala ar aubia yarda)	(III) AND O TOPON
Oil Based Muds	NON-INJECTA	tification and Amount (place volum ABLE WATERS		EXEMPT E&P WASTE S	TREAMS
Oil Based Cuttings Water Based Muds		ter (Non-Injectable) uid/Flow Back (Non-Injectable)	Its wort as	Zinivi harasam	Brilling - Western
Water Based Cuttings Produced Formation Solids	Produced Wa	ter (Non-Injectable) e Water/Waste (Non-Injectable)	AND AND THE PARTY OF THE	Division Interest Total	aVV - notrament9
Tank Bottoms E&P Contaminated Soil	INTERNAL US	SE ONLY	PROPERTY AND PERSONS ASSESSMENT	& CALICHE SALES	TOROGUE
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING	rt (exempt waste) YES COMPLETION	PRODUCTION QUAN	GATHERING L	TOP SOIL CALICHE
WASTE GENERATION PROCESS.		I-EXEMPT E&P Waste/Service Identific		U GAITIEIIING E	III VEO
	non-exempt E&P waste must be ana	lysed and be below threshold limits for	toxicity (TCLP), Ignitability, C	AND DESCRIPTION OF THE PARTY OF	
Non-Exempt Other			*please select from Non-L		
DISPOSAL QUANTITY	B - BARREL			YARDS	E - EACH
packaged, and is in proper condition for RCRA EXEMPT:	or transportation according to applica	ste as defined by 40 CFR Part 261 or any able regulation. oil and gas exploration and production			
RCRA NON-EXEMPT:	Oil field waste which is non-haze 40 CFR 261.21-261.24, or listed	ardous that does not exceed the minim hazardous waste as defined by 40 CFR, hed. (Check the appropriate items as p	part 261, subpart D, as amer rovided)	nded. The following dod	cumentation demonstrating the
T FAMEROFANCY MOM ON FIELD	MSDS Information	RCRA Hazardous Was polifield waste that has been ordered by			vide Description Below)
EMERGENCY NON-OILFIELD		of the waste must accompany this form		lety (the order, docume	Intation of non-nazardous waste
(PRINT) AUTHORIZE	ED AGENTS SIGNATURE	01/22/25	1	SIGNATURE	putto II-II bond lill
this in soul to	Bullosh Europi -)	TRANSPORTER	3		Water Band Men
Transporter's Name	NATION / CB A	AAT SERVI Driver's N	lame he	FUINS BY	ASA
Address 3	Diolet St	Print Nan Phone No	THE RESERVE TO SERVE		Spring County
Transporter Ticket #	to start mixture >	Truck No.	Spiritors +	09	and faith autolity is
hereby certify that the above named	material(s) was/were picked up at the	ne Generator's site listed above and del	ivered without incident to th	e disposal facility listed	l below.
SHIPMENT DATE	DRIVER'S SIGNATURE		ELIVERY DATE	DRIVER	S SIGNATURE
TRUCK TIME S'	AN ARMAD LIMIT -	DISPOSAL FACIL	Name/	RECEIVING No.	
Site Name/ Permit No. Halfway F	facility / NM1-006	Phone No.	E7E 202 G2	68	In a Bornotte
	lwy US 62 / 180 Mile Marker 66 Car		1	has todaying slod light.	hom stringe fishmen
	IGS TAKEN? (Circle One) YES ILTER TEST? (Circle One) YES		as reading > 50 micro roe	ntgents? (Circle One) YES NO
		TANK BOTTOM	S	material of a first open	A Accomplisation and a second
1st Guage Feet	Inches	15, Sept media, AND States	BS&W/BBLS Received		BS&W (%)
2nd Guage Received		Mostle and A Musical Management of the second	Free Water Total Received		Constituents removed
hereby certify that the above load ma	aterial has been (circle one)	ACCEPTED DENIED	If denied, why?	100 of Six A call began	n enconsolent blood *
Pachael D. Garlan	aterial has been fellete one).	77.75		domain faul appointmen	o mail his tim result.
NAME (PRINT)		DATE	TITLE	SIG	SNATURE

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Compar	y Man Contact Information
Name _	ASHOIL TREATE

ENVIRONMENTAL		Trees and the second		THE CONTRACTOR OF THE CONTRACT	none No.
	XTO	GEN	ERATOR		W- 721962
Generator Manifest #	110	Dello	Location of Origin Lease/Well	More riginal Commission	CHU SE OF SWO
Generator Name	rednum	nber 11 offstrock, provide bje GCS		May - Provide the same of	Least/Wall Name 8
Address	- mailman	provide the Feld name end fillpoor	County	western all distribute of	County - Prince the
City, State, Zip		Arma New Bris 1800	API No Rig Name & No	wide the name of the drill or	A - oN & mon gift
Phone No.		the Pushase Older (PD) number	AFE/PO No.	for ecitativities and selfie i	AFFO No Provide
Oil Passed Muda	EXEMPT E&P Waste/	Service Identification and Amour	nt (place volume next to wast		
Oil Based Muds Oil Based Cuttings		NON-INJECTABLE WATERS Washout Water (Non-Injectable)	NAME OF TAXABLE PARTY.	OTHER EXEMPT E&P WAST	E STREAMS
Water Based Muds Water Based Cuttings		Completion Fluid/Flow Back (Non-Inj Produced Water (Non-Injectable)	jectable)	Beur	Dumolatini
Produced Formation Solids Tank Bottoms	fracturen, nãs plant true	Gathering Line Water/Waste (Non-In	njectable)	parlenger during the product	Production-Wage
E&P Contaminated Soil Gas Plant Waste	Don arimento chalpe at	INTERNAL USE ONLY Truck Washout (exempt waste)	YES NO	TOP SOIL & CALICHE SALES QUANTITY	TODOOU
WASTE GENERATION PROC	ESS: DRILLING		PRODUCTION	THE RESERVE ASSESSMENT OF THE PARTY OF	TOP SOIL CALICHE
	Difficulty		Service Identification and Amount		G LINES
No. Francisco	All non-exempt E&P waste	e must be analysed and be below thr	eshold limits for toxicity (TCLP), I	gnitability, Corrosivity adn React	
Non-Exempt Other			*please select	from Non-Exempt Waste List	on back
DISPOSAL QUANTITY		B - BARRELS	L-LIQUID Man House and	Y - YARDS	ere - EACH (
I hereby certify that the above list packaged, and is in proper condi	sted material(s), is (are) not h	azardous waste as defined by 40 CFF	R Part 261 or any applicable state	e law. That each waste has been	properly described, classified and
RCRA EXEMPT:	Oil field wastes ge	nerated from oil and gas exploration	and production operation and ar	e not mixed with non-exempt wa	aste (R360 Accepts certifications on a
RCRA NON-EXEMPT:	per load basis only)			
TICHA NON-EXEMPT.	40 CFR 261.21-261	ch is non-hazardous that does not ex .24, or listed hazardous waste as def	fined by 40 CFR, part 261, subpar	t D, as amended. The following	tics established in RURA regulations documentation demonstrating the
	MSDS Information	rdous is attached. (Check the approp	riate items as provided) A Hazardous Waste Analysis	Other (F	Provide Description Below)
EMERGENCY NON-OILFIE		zardous, non-oilfield waste that has b	been ordered by the Department		
	determination and	a description of the waste must acco	ompany this form)		
(PRINT) AUT	HORIZED AGENTS SIGNATURE	W Cl	DATE	SIGNATURE	matter In O house 6 Com-
T	 Loused Inschung fini 	TRANS	SPORTER		Water Haself Water
Name	A Most or ALA	/CB AAA S SHOW	CDriver's Name	herry 3	Daeza
Address Phone No.	in badistroplex	ST	Print Name	with gentle	age of the high section
Transporter Ticket #		13	Phone No.	1-09	unic Unit house Security a
		icked up at the Generator's site listed		cident to the disposal facility list	red below. A symmetric samport
SHIPMENT DATE	and Still moved and a	ER'S SIGNATURE	DELIVERY DATE	S mont souteness from	A CONTRACTOR OF THE PARTY OF TH
TRUCK TIM	THE RESERVE AND ADDRESS OF THE PARTY OF THE		L FACILITY	RECEIVIN	ER'S SIGNATURE
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Site Name/	innesto bise to significa		- Popping waster from gaths	ridino/ivo.	- bolospit di II
Permit No. Halfwa	ay Facility / NM1-006		Phone No. 575	5-392-6368	Tark Bettom
	# FAS Codiamonated San	arker 66 Carlsbad, NM 88220			
	DINGS TAKEN? (Circle O	Television States and LAI	If YES, was reading > 50	micro roentgents? (Circle Or	e) YES NO
FASS THE PAIN	VI FILIEN 1EST! (CITCLE U		OTTOLIA	ast ow furns	storage or directal of the
Fe	et	Inches	OTTOMS		Acceptulated and anteriors
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2nd Guage Received		1000000000 W 10/60	ER JOSEPH TO A STATE OF THE PARTY OF THE PAR	Free Water al Received	mpountments • Caratilums reported
	d materials	into each	TOTAL PROPERTY.	- Voolensen	trade to savegare
hereby certify that the above loa	o material has been (circle o	ne): ACCEPTED	DENIED If den	ied, why?	o mont you not missing
NAME (PRINT)	DATE	TITLE	- must be grown	SIGNATURE
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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

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REQUIRED INFORMATION

Page 58 of 220
Company Man Contact Information

Name	PAN (er	H	Len	2

SOLUTIONS	1960	ann pie amen siegeners ûn entr	singulari - epitempakin t	Phone No. 538 - 485 - 996
	GEN	IERATOR	NO.	W- 731010
Generator Manifest #	- Upi	Location of Origin	oth drawky andston smooth	Phona No Projide a
Generator Name	un 20th add about a section in sec	Lease/Well	100	5000-D
Address	on a Mill time soon Ne years show	Name & No.	and the series of the search	o est almost - umino
- Idai oo	A dolts	API No.	Ansarcan Patroloum Institu	API Na - Provide tha
City, State, Zip	sman flow has not	Rig Name & No.	divisit to smortail som	nh-in a emali gilly Sh
Phone No.	HE FO ONSSE DIGER (FD) INHAME	AFE/PO No.	either the Authorization is	AGRED No (Friends)
EXEMPT E&P Was	ste/Service Identification and Amou	unt (place volume next to waste	type in barrels or cubic ya	irds)
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WAS	TE STREAMS
Water Based Muds	 Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) 	niectable)	want profit drilling the w	Drilling - Waste gener
Water Based Cuttings Produced Formation Solids	 Produced Water (Non-Injectable) 	address of safety and a second	Zen	Production - Modern
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E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILL		PRODUCTION	GATHERII	Alaski Militaria (Militaria (Mili
What delicining the design of the second			GAITIEIII	ING EINEO
All non-exempt E&P w	NUN-EXEMPT EXP Waste waste must be analysed and be below the	e/Service Identification and Amount preshold limits for toxicity (TCLP), Igr	hitability, Corrosivity adn Rea	ctivity.
Non-Exempt Other			om Non-Exempt Waste Lis	
DISPOSAL QUANTITY	B - BARRELS	ata Le LIQUID (lust monte sel for	Y-YARDS 20	Wors - amn E - EACH O
hereby certify that the above listed material(s), is (are) r				
backaged, and is in proper condition for transportation ac	ccording to applicable regulation.	rn rait 201 of any applicable state i	aw. Mat each waste has bee	on properly described, classified and
RCRA EXEMPT: Oil field waste	s generated from oil and gas exploratio	on and production operation and are	not mixed with non-exempt v	vaste (R360 Accepts certifications on
per load basis RCRA NON-EXEMPT: Oil field waste	which is non-hazardous that does not e	avecand the minimum etandards for u	vasta hazardous by sharastar	istics antablished in BCBA regulations
40 CFR 261.21	-261.24, or listed hazardous waste as d	efined by 40 CFR, part 261, subpart I	D, as amended. The following	g documentation demonstrating the
waste as non-l	hazardous is attached. (Check the appro		□ 0:1	(D
Island 4 12T upon Tools and Tools an		RA Hazardous Waste Analysis		(Provide Description Below)
EMERGENCY NON-OILFIELD Emergency nor determination	n-hazardous, non-oilfield waste that has and a description of the waste must ac	company this form)	Public Safety (the order, doc	umentation of non-nazardous waste
	EWWW			
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	SIGNATURE	Direction of the last
draw during and data	TRAN	SPORTER		West Basel Watt
ransporter's	VIA	Driver's Name	Fuso Port	Water issued the College
Address was Address which	SILA	Print Name	Some green	No position allow continues
Phone No	- 5438	Phone No.	1	prin-chall band meW a
ransporter Ticket #		Truck No.	1-10 annuta	in book son Woundality a
hereby certify that the above named material(s) was/we	ere picked up at the Generator's site list	ted above and delivered without inci	dent to the disposal facility li	sted below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	7/15 DR	RIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOS		-	NG AREA
IN: OUT:	Didi dd		Name/No.	A Community of a
Glo Vallacia	Sanit (ci	adleg med session and of a	Ivalile/Ivo.	Incominant I
ite Name/ ermit No. Halfway Facility / NM1-	-006	Phone No. 575-	392-6368	
	le Marker 66 Carlsbad, NM 88220	in alternational state of the same state of the	Suprante Suite southers	real galillook spendte mod
NORM READINGS TAKEN? (Circ	le One) YES NO	If VES was reading > 50 n	micro roentgents? (Circle C	
PASS THE PAINT FILTER TEST? (Circ	The state of the s	in 120, was reading > 50 i	moro roentgents: toncie c	ontrained the employ IA
	SIDE PERCHANISTS	DOTTOME	200 by Shall 20 th	socia liscosta il massico
Feet	Inches	BOTTOMS		
st Guage	(VEW) to be	BS&W/BBLS	Received	BS&W (%)
nd Guage	STATE STATE OF THE	THE RESIDENCE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE OWNER	ree Water	I nowmen street at a
eceived	(0)E	Total	Received	
hereby certify that the above load material has been (cir	cle one): ACCEPTED	DENIED If denie	ed, why?	A THE PROPERTY OF THE PARTY OF

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man C	Pa	ge	59	of 2	2
Company Ivian C	untat	7 111	IUIII	iativii	

Name	Kent	120/7
	1	-

SOLUTIONS	A STATE OF S	Manage and Party	at afformit Breamstathis	Phone No	Annual Line
Generator Manifest #	XTU	GENERATO	n of Origin	NO. HW- 73	1422
Generator Name	ide dia QCS nomber	Lease/	Well & No.	TO THE PROPERTY OF THE PROPERT	n, interest
Address	- Invention yading disp Hi	County API No	And the second second second	France the American Febru	APENO.
City, State, Zip Phone No	19dn=1103	Rig Na	me & No.	E (Ne - Provide the name)	Rig Room
THORS NO.	EXEMPT E&P Waste/Service Iden			rrels or cubic vards)	
Oil Based Muds Oil Based Cuttings	NON-INJECT	ABLE WATERS		XEMPT E&P WASTE STREAMS	
Water Based Muds Water Based Cuttings Produced Formation Solids	Completion F	ter (Non-Injectable) luid/Flow Back (Non-Injectable) ter (Non-Injectable)	30	1/4 Domp	
Tank Bottoms E&P Contaminated Soil	INTERNAL U	ne Water/Waste (Non-Injectable) _ SE ONLY	TOP SOIL	& CALICHE SALES	Alemonia.
Gas Plant Waste		ut (exempt waste) YES	NO QUANT	TOP SO	IL CALICHE
WASTE GENERATION PROCES	SS: DRILLING	COMPLETION [PRODUCTION	GATHERING LINES	
	NO All non-exempt E&P waste must be ana	N-EXEMPT E&P Waste/Service Ident lysed and be below threshold limits	ification and Amount for toxicity (TCLP), Ignitability, Co	rrosivity adn Reactivity.	
Non-Exempt Other		alzawedi g	*please select from Non-Ex	empt Waste List on back	negativiT
DISPOSAL QUANTITY	22 Yards B-BARRE	S L - LIQUID	Me remed the diversity - YA	ARDS all of the order of the	E - EACH
RCRA EXEMPT: RCRA NON-EXEMPT:	per load basis only) Oil field waste which is non-haz 40 CFR 261.21-261.24, or listed waste as non-hazardous is attac MSDS Information	oil and gas exploration and production and gas exploration and production ardous that does not exceed the min hazardous waste as defined by 40 CF shed. (Check the appropriate items as RCRA Hazardous V	imum standards for waste hazard FR, part 261, subpart D, as amend s provided) Vaste Analysis	dous by characteristics establish ded. The following documentation Other (Provide Descriptions)	ned in RCRA regulations, on demonstrating the iption Below)
EMERGENCY NON-OILFIELD	determination and a description	oilfield waste that has been ordered of the waste must accompany this for the waste must accompany this for the waste must accompany this for the waste must accompany the waste must be accompanied to the waste must be accompanied t	by the Department of Public Safe orm)	in Vased Dolling hads	non-hazardous waste
(PRINT) AUTHO	DRIZED AGENTS SIGNATURE	TRANSPORTE	n l	SIGNATURE	
Transporter's Name Address Phone No. Transporter Ticket # hereby certify that the above name	ned material(s) was/were picked up at the	Driver's Print N Phone Truck N e Generator's site listed above and of	s Name	disposal facility listed below.	Service Comments
TRUCK TIME		DISPOSAL FACI		RECEIVING AREA	- Invitation
IN: Manage of Management state	OUT:	luit	Name/N	1	neusbury =
	y Facility / NM1-006 s Hwy US 62 / 180 Mile Marker 66 Car	Phone I	No. <u>575-392-6368</u>	a localities that he'd product an	constant of
	DINGS TAKEN? (Circle One) YES T FILTER TEST? (Circle One) YES	NO If YES,	was reading > 50 micro roent	gents? (Circle One) YES	NO
		TANK BOTTON		e storije se diaz skriptanske Mizuban hert spislam bu, st	HeampyA'•
st Guage Fee	t Inches	. 25WA Sti lins, eitem remi	BS&W/BBLS Received	BS&W	
Ind Guage Received		W Marke name	Free Water Total Received	the backing mile (amount a	oranieson =
hereby certify that the above load	material has been (circle one):	ACCEPTED DENIED	If denied, why?	SIGNATURE	To conti

Refeased to Imaging: 3/14/2025 3:20:42 PM AL Yellow-TRANSPORTER COPY PINK-GENERATOR SITE COPY Gold-RETURN TO GENERATOR

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name West (2m2

To the		GENER	RATOR	NO. H	W-730697
Generator Manifest #		Lecture	Location of Origin	afterno number where the	Phone No Provide
Generator Name	XTO million OTX	nomber. Wortshore, provide	Lease/Well Name & No.	Nash S3	Sund D.W locks
Address	and Black region.	to a feet at the feet of the second	County	videow 30 rbsty a vinio	Councy - Provide Out
City, State, Zip	1	number and well name	API No Rig Name & No	pilit 6- and to-comen and above	ri - oli 8 smari gili
Phone No.	700 800.	or the Purchase Under (PU)	AFE/PO No	ettrer the Authorization for	AFE/PO No Provide
	EXEMPT E&P Waste/Service I		place volume next to wast	THE R. P. LEWIS CO., LANSING, MICH. 49-14039-1-120-1-1	
Oil Based Muds Oil Based Cuttings		ECTABLE WATERS Water (Non-Injectable)	Name of Street, or other Designation of the last of th	OTHER EXEMPT E&P WAST	E STREAMS
Water Based Muds Water Based Cuttings		on Fluid/Flow Back (Non-Inject Water (Non-Injectable)	table)	in art in balanamen (5)	e XX Immod Initial
Produced Formation Solids Tank Bottoms	Gathering	Line Water/Waste (Non-Inject LUSE ONLY	ctable)	TOP SOIL & CALICHE SALES	Production - Visito
E&P Contaminated Soil Gas Plant Waste	Manager of the second	shout (exempt waste)	YES NO	QUANTITY QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERIN	NG LINES
	1500	NON-EXEMPT E&P Waste/Se	rvice Identification and Amour	it is the control of	
Non-Exempt Other	non-exempt E&P waste must be	analysed and be below threst		gnitability, Corrosivity and Reac from Non-Exempt Waste Lis	
DISPOSAL QUANTITY	B - BAR	RRELS STEE	L- LIQUID last more self-ti	Y-YARDS 20	E - EACH
hereby certify that the above listed m	naterial(s), is (are) not hazardous	waste as defined by 40 CFR P	A CONTRACTOR OF THE CONTRACTOR		
packaged, and is in proper condition for RCRA EXEMPT:	or transportation according to app	plicable regulation.			aste (R360 Accepts certifications on a
	per load basis only)				
RCRA NON-EXEMPT:	40 CFR 261.21-261.24, or list	ted hazardous waste as define	ed by 40 CFR, part 261, subpar		stics established in RCRA regulations, documentation demonstrating the
	waste as non-hazardous is a MSDS Information	ttached. (Check the appropria	te items as provided) azardous Waste Analysis	Other (Provide Description Below)
☐ EMERGENCY NON-OILFIELD	oller was both to the same	The second secon			imentation of non-hazardous waste
	determination and a descript	tion of the waste must accom	pany this form)		* Off Shore Oil Based Drilli Oil Based Circongs
(PRINT) AUTHORIZE	ED AGENTS SIGNATURE	- 1/22 DA	TE THE PARTY OF TH	SIGNATURE	ightic - 3 to - 3 (0 +
Transporter's	hioaranii Savanii •	TRANSF	PORTER		Want Based Minf
Name	no polion -	VPA	Driver's Name	Elisa	Dillo
Address Phone No.	2318 VICE ST	01120	Print Name Phone No.	aut	
Transporter Ticket #	w Jacoum unal m	Poull	Truck No.	1-10	special partition of the second
hereby certify that the above named	material(s) was/were picked up a	at the Generator's site listed a	bove and delivered without in	cident to the disposal facility lis	sted below.
SHIPMENT DATE	DRIVER'S SIGNAT	TURE	DELIVERY DATE	- Ett DRI	VER'S \$IGNATURE
TRUCK TIME ST	ГАМР	DISPOSAL	FACILITY	RECEIVII	NG AREA
IN:OU	Till Mineral Intill 4		re (musportation	Name/No.	Neutralians (enaved in
Site Name/ Permit No. Halfway F	acility / NM1-006		otal Wilston	5-392-6368	zmilioli lina
	wy US 62 / 180 Mile Marker 66	Carlsbad, NM 88220	Phone No. 573	A fight printing nes	tron cream lattices to
		ES NO	If YES, was reading > 50	micro roentgents? (Circle O	ne) YES NO
PASS THE PAINT FI	LTER TEST? (Circle One)	ES NO	contractive analysis	AND SHEW THE STREET	ourso beausibut susus
East	lank	TANK BO	OTTOMS	contract hymocombons on front ovaduation	
st Guage Feet	Inche	The will st line it.	BS&W/BBI	S Received	BS&W (%)
Ind Guage Received		Interest also A Young	OR OTHER DESIGNATIONS AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSONS AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSON NAMED IN COLUMN TRANCE PROPRIES NAMED IN COLUMN TWO PERSON NAMED IN COLUMN TWO PE	Free Water al Received	A Contribution Street Street
	Assial has been been been	ACCEPTED	ATTORNES HER SUIZEY	o lessons	men and in the land of the lan
hereby certify that the above load ma	terral has been (circle one):	ACCEPTED	DENIED If den	ied, why?	
NAME (PRINT)		DATE	TITLE	10 010 100	SIGNATURE

YEllow-TRANSPORTER COPY Pink-GENERATOR SITE COPY Gold-RETURN TO GENERATOR

	Dagg 61 of 220
Company Man	Page 61 of 220 Contact information
Company ivial	Contact inionnation
	The same of the sa
Mana K	外科が選別に対象

ENVIRONMENTAL SOLUTIONS		(PLEASE PRINT) *REQUIRE	D INFURMATION*	Phone No. 57 54 (85 - 49 F)
	G	ENERATOR	NO.	HW-731009
Generator Manifest #	VII-Q230 advolvena, arprisita	haveng and County hi lasterance and	one number where the o	Pignetto Provide a pl Pignetto Provide Government Sign County - Francis descent
City, State, Zip Phone No.	ar well harre Prises Drive PUI nertiser	API No Rig Name & No AFE/PO No	DATE OF THE BUTCH	AFF No Provide the Agree of the Affect of
		Amount (place volume next to wast		
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectal Completion Fluid/Flow Back (Produced Water (Non-Injectal Gathering Line Water/Wastel INTERNAL USE ONLY Truck Washout (exempt wastel)	(Non-Injectable) able) (Non-Injectable)	TOP SOIL & CALICHE SA	Drilling - Wests growt of Initial Comp V 101
	DRILLING COMPLET	The second second	and the second second second	RING LINES
SEEDING WEST	NON-EXEMPT E&P	Waste/Service Identification and Amour allow threshold limits for toxicity (TCLP),	it is a second of	leactivity.
DISPOSAL QUANTITY	B - BARRELS	alerL-LIQUID inter 150 months	Y - YARDS	O Varid - small E - EACH IT
Per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste a	tion according to applicable regulation. wastes generated from oil and gas expl basis only) waste which is non-hazardous that doe 261.21-261.24, or listed hazardous wast s non-hazardous is attached. (Check the afformation	loration and production operation and ar as not exceed the minimum standards for the as defined by 40 CFR, part 261, subpart appropriate items as provided) RCRA Hazardous Waste Analysis	e not mixed with non-exemption waste hazardous by charact D, as amended. The follow	ot waste (R360 Accepts certifications on a steristics established in RCRA regulations ying documentation demonstrating the her (Provide Description Below)
determin	nation and a description of the waste m	riscoupii »	reAt spin	DH Shore DH Sessed Delling of the DH Asset Collings Oil Beard Cottings
Fransporter's Name Address Phone No. Fransporter Ticket #	TR Hichs - V & A	DATE ANSPORTER Driver's Name Print Name Phone No. Truck No.	SIGNATU Eliseo Tev	Water Basin Mol
hereby certify that the above named material(s) w	vas/were picked up at the Generator's si		cident to the disposal facili	ty listed below.
TRUCK TIME STAMP IN:OUT:	roft =	OSAL FACILITY	-	VING AREA
Halfway Facility / No. ddress Halfway Facility / No. ddress NORM READINGS TAKEN? PASS THE PAINT FILTER TEST?	NM1-006 80 Mile Marker 66 Carlsbad, NM 8822 (Circle One) YES NO			e One) YES WAREN NO
7		NK BOTTOMS	and manufactures of the second	the demand of process =
st Guage Feet nd Guage leceived	Inches	BS&W/BBI	S Received Free Water al Received	BS&W (%)
hereby certify that the above load material has be	en (circle one): ACCEPTED DATE	DENIED If der	ied, why?	SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT)

REQUIRED INFORMATION

Page 62 of 220
Company Man Contact Information Name Kentz Data

ivallie	ACTUS POLIS
Phone	10. =7=186 - HX

		GEN	NERATOR		NO. HVV	- 684707
Generator Manifest #			Location of Original	n		00
Congretor Name	1+0		Lease/Well	M I	53 3	in D
Generator Name Address	XIO		Name & No.	- Nisk	22 3	
Address			. County . API No.	-		
City, State, Zip	1		. Rig Name & No.	100		
Phone No.	344		AFE/PO No.			
	EXEMPT E&P Waste/Ser	vice Identification and Amo		to waste type in barrels	or cubic yards)	
Oil Based Muds	NO	N-INJECTABLE WATERS		OTHER EXEM	PT E&P WASTE ST	REAMS
Oil Based Cuttings Waste Based Muds		shout Water (Non-Injectable) ppletion Fluid/Flow Back (Non-	Injectable	_		
Water Based Cuttings		duced Water (Non-Injectable)			ZONY	
Produced Formation Solids Fank Bottoms		hering Line Water/Waste (Nor	n-Injectable)		Den	
E&P Contaminated Soil		ERNAL USE ONLY	MANAGEMENT OF THE PARTY OF THE		ALICHE SALES	
Gas Plant Waste		k Washout (exempt waste)		10 QUANTITY		TOP SOIL CALICHE
WASTE GENERATION PROCES	SS: DRILLING	COMPLETION	I	UCTION	GATHERING LI	NES
	All non-exempt E&P waste mu	NON-EXEMPT E&P Was est be analysed and be below	te/Service Identification an threshold limits for toxicity	d Amount (TCLP), Ignitability, Corros	ivity adn Reactivity.	
Non-Exempt Other			*please	select from Non-Exem	pt Waste List on l	back
DISPOSAL QUANTITY	В	- BARRELS	L - LIQUID	Y - YARD	s 20	E - EACH
ackaged, and is in proper condition RCRA EXEMPT:		ated from oil and gas explorati	ion and production operation	on and are not mixed with	non-exempt waste	(R360 Accepts certifications of
RCRA NON-EXEMPT:	40 CFR 261.21-261.24, waste as non-hazardou MSDS Information		defined by 40 CFR, part 26 ropriate items as provided) CRA Hazardous Waste Ana	l, subpart D, as amended. ysis	The following docu	mentation demonstrating the de Description Below)
☐ EMERGENCY NON-OILFIEL	40 CFR 261.21-261.24, waste as non-hazardou MSDS Information Emergency non-hazard determination and a de	or listed hazardous waste as us is attached. (Check the appr	defined by 40 CFR, part 26 ropriate items as provided) CRA Hazardous Waste Analas been ordered by the Dep	l, subpart D, as amended. ysis	The following docu	mentation demonstrating the de Description Below)
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aged, and is in proper condition for RCRA EXEMPT:		applicable regulation. ed from oil and gas exploration.	on and production	oneration and are n	ot mixed with no	on-exempt was	te (R360 Accepts	certifications o
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I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

A SIGN

SIGNATURE

Released to Imaging: 3/14/2025 3:20:42 PM AL

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Con Base 67 26 220

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SOLUTIONS		5011111	i in a amin' s' rigadan gi i sin	Phone No.
		GENE	RATOR	NO. HW- 7037532
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City, State, Zip		ampa libyy 655 tedmi	Rig Name & No.	Rig Marine & Ho. Provide Industrial the orilling
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Water Based Muds Water Based Cuttings		Fluid/Flow Back (Non-Injectable)	ctable)	at me 2 all parting DMP
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E&P Contaminated Soil Gas Plant Waste	INTERNAL Truck Wash	out (exempt waste)	YES NO	TOP SOIL & CALICHE SALES OUANTITY TOP SOIL CALICHE
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Non-Exempt Other			rplease select fi	rom Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARR		L-LIQUID 7 C	law. That each waste has been properly described, classified and
RCRA EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFIELD	per load basis only) Oil field waste which is non-ha 40 CFR 261.21-261.24, or liste waste as non-hazardous is att MSDS Information Emergency non-hazardous, no	azardous that does not exceed the description of th	eed the minimum standards for velod by 40.CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis	waste hazardous by characteristics established in RCRA regulations D, as amended. The following documentation demonstrating the Other (Provide Description Below) of Public Safety (the order, documentation of non-hazardous waste
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Transporter Ticket #	A Version mousely	Rinds	Truck No.	L-12
hereby certify that the above named m	aterial(s) was/were picked up at	the Generator's site listed	77	ident to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATU	RE	OC-72- C	DRIVER'S SIGNATURE
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	cility / NM1-006 ry US 62 / 180 Mile Marker 66 Co		Phone No	-392-6368
	S TAKEN? (Circle One) YE		If YES, was reading > 50	micro roentgents? (Circle One) YES NO
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Donald was not as a superior		to the same of the same	Serial Control of the	al Received
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NAME (PRINT)		DATE	TIPLE	SIGNATURE

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold-RETURN TO GENERATOR

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Generator Manifest #			The same of the sa	Bellow Isolanda and Indian	103/331
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City, State, Zip			ne & No.	If to sepan are abiyor?	Hig Name & Ne.
Phone No.	patrim (CP) and	AFE/PO		ide edilar the Automa	AFEARD NO From
EXE	MPT E&P Waste/Service Identifica	ation and Amount (place volu	me next to waste type i	n barrels or cubic yards	
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Water Based Cuttings Produced Formation Solids	Produced Water (N	Non-Injectable) ater/Waste (Non-Injectable)	one of paid strong or one or	12611-	Andresian (Maria
Tank Bottoms E&P Contaminated Soil	INTERNAL USE OF	NAME AND ADDRESS OF TAXABLE PARTY.	TOP	SOIL & CALICHE SALES	HOSPIAL HONOROGO
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	n-exempt E&P waste must be analysed	and be below threshold limits f	or toxicity (TCLP), Ignitabili		
Non-Exempt Other		WHEN WILL	*please select from No	on-Exempt Waste List o	n back
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	ility / NM1-006 US 62 / 180 Mile Marker 66 Carlsbad	Phone N	medical	6368	test ugregation (water water)
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hereby certify that the above load mater	ial has been (circle one): ACC	EPTED DENIED	In a lideaxy If denied, wh		Figuri ayring arangon Firem nut not min
NAME (PRINT)	D	ATE	TITLE	SI	GNATURE

C-138.
Released to Imaging: 3/14/2025 3:20:42 PMAL

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company	Man Contact II	normation
Name _	Kent	Rete

R360	1	(PLEASE PRINT) *REQUIR	ED INFORMATION*	Name Kent Reto
SOLUTIONS		GENERATOR		
Generator Manifest #Generator Name Address City, State, Zip	Officer phenote due 305 contaet con lesto resent out bluce nursber d'enel game	Location of Origin Lease/Well Name & No. County API No. Rig Name & No.		W-731421 S3 of Stolo
Phone No.	DT FOR Mosts (Carries Identification and	AFE/PO No. –	to type in barrels or cubic w	arde)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS:	PT E&P Waste/Service Identification and NON-INJECTABLE WATERS Washout Water (Non-Inject Completion Fluid/Flow Back Produced Water (Non-Inject Gathering Line Water/Wast INTERNAL USE ONLY Truck Washout (exempt was	able) (Non-Injectable) able) e (Non-Injectable) ste) YES NO	TOP SOIL & CALICHE SALE	STE STREAMS Training Was Was printed The manufactor of the state of
WASTE GENERATION PROCESS.		Waste/Service Identification and Amo		equalities that are a second of
All non-on-Exempt Other	exempt E&P waste must be analysed and be b	elow threshold limits for toxicity (TCLP)	Ignitability, Corrosivity adn Rea t from Non-Exempt Waste Li	
DISPOSAL QUANTITY 11 40	B-BARRELS	ate L-LIQUID to ad earth and	Server Y- YARDS	E-EACH
RCRA NON-EXEMPT:	mergency non-hazardous, non-oilfield waste determination and a description of the waste wa	es not exceed the minimum standards fite as defined by 40 CFR, part 261, subple appropriate items as provided) RCRA Hazardous Waste Analysis that has been ordered by the Department	or waste hazardous by character art D, as amended. The following Other of Public Safety (the order, do	pristics established in RCRA regulations, and documentation demonstrating the rr (Provide Description Below) accumentation of non-hazardous waste
Name Address Phone No. Fransporter Ticket # hereby certify that the above named mate	rial(s) was/were picked up at the Generator's	Print Name Print Name Phone No. Truck No. site listed above and delivered without	incident to the disposal facility	listed below.
TRUCK TIME STAN	= Nun Exemp	POSAL FACILITY	Name/No.	/ING AREA
	Iity / NM1-006 JS 62 / 180 Mile Marker 66 Carlsbad, NM 88 AKEN? (Circle One) YES NO	220	75-392-6368 50 micro roentgents? (Circle	
	TA	NK BOTTOMS	2morthsouthyrf as it	hat denotes Polymore JA *
Ist Guage Pect Pect Pect Pect Pect Pect Pect Pec	Inches	en a devide de la	BLS Received Free Water otal Received	BS&W (%)
hereby certify that the above load materia	Lhas been (circle one): ACCEPTED	DENIED If c	enied why?	MATTER ATTER TO THE THE PERSON OF THE PERSON

TITLE

SIGNATURE

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Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR

Released to Imaging: 3/14/2025 3:20:42 PM NAL

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Kert 72 et 7

Name Kent 12 et 7
Phone No. 575 988 9489

		GENE	RATOR	NO	HW- 7037623
Generator Manifest #		badasa	Location of Origin	N45H 3	73 ET SWD
Generator Name	XIM		Lease/Well Name & No.		
Address	Block number.	to some best of throat.	The second secon	dy	County - Province the count
ida 600		zije it n	API No.	nesn Pemlaum Inn	API.No Provide the Ame
City, State, Zip		eman llew onto recline	Rig Name & No.	into milit to some milit a	May Name & No. – Polyid
Phone No.	5000	BATTLE BATTS ARBUTANT BIR O	AFE/PO No.	HOLERS HOLERA GILE IS	INSTRUMENT - AND UNLESS AND INCOMES AND IN
	THE RESERVE AND PERSONS NAMED IN COLUMN 2 IS NOT THE OWNER.	e Identification and Amount NJECTABLE WATERS	(place volume next to waste t	ype in barrels or cubi	
Oil Based Muds Oil Based Cuttings		out Water (Non-Injectable)	500 E	OTHER EXEIVITY ENT	VACE STILLAND
Water Based Muds Water Based Cuttings	Compl	etion Fluid/Flow Back (Non-Inje- ced Water (Non-Injectable)	ctable)	011	Initial Locy elion - (a)
Produced Formation Solids		ring Line Water/Waste (Non-Inj	ectable)	Dery	Dum Conductory
Tank Bottoms E&P Contaminated Soil	INTER	NAL USE ONLY		TOP SOIL & CALICHE S	ALES
Gas Plant Waste	Truck	Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	☐ GATH	HERING LINES
		NON-EXEMPT E&P Waste/S	ervice Identification and Amount		Davidson Company
THE RESERVE OF THE PARTY OF THE	on-exempt E&P waste must	be analysed and be below thres	shold limits for toxicity (TCLP), Igni	m Non-Exempt Wast	
Non-Exempt Other		-	piease select irc	m Hon-Exempt Wast	
DISPOSAL QUANTITY	B - I	BARRELS	L - LIQUID	Y-YARDS Z	E-EACH
hereby certify that the above listed ma	aterial(s), is (are) not hazardo	ous waste as defined by 40 CFR	Part 261 or any applicable state la	w. That each waste has	s been properly described, classified and
packaged, and is in proper condition for RCRA EXEMPT:	transportation according to	applicable regulation.	and production operation and are r	not mixed with non-exer	mpt waste (R360 Accepts certifications on a
nona excivir i.	per load basis only)	a from on and gas exploration c	and production operation and are r	ot mixed with hon exer	The reactor process to the second sec
RCRA NON-EXEMPT:	Oil field waste which is r	non-hazardous that does not exc	ceed the minimum standards for w	aste hazardous by chara	acteristics established in RCRA regulations
		is attached. (Check the appropri		i, as amended. The folio	owing documentation demonstrating the
of the military and lead of the	MSDS Information	RCRA	Hazardous Waste Analysis		Other (Provide Description Below)
☐ EMERGENCY NON-OILFIELD				Public Safety (the order	r, documentation of non-hazardous waste
	determination and a desi	cription of the waste must accor	mpany triis form)		
(PRINT) AUTHORIZED	AGENTS SIGNATURE		DATE	SIGNA	TURE
Same to stability	imitaré baganti =	TRANS	PORTER		VARIer Drams Alut.
Transporter's	Le electo	11111110	Driver's Name	DAVID Palm	
Name Address) (10.00)		Print Name	1087	Equitionia para archite.
Phone No.	-02 2000ASS		Phone No.		Unisted spanis study
Transporter Ticket #	n hard minosity #	2000	Truck No.	151	- Official What Park III
hereby certify that the above named m	naterial(s) was/were picked	up at the Generator's site listed		dent to the disposal fac	ility listed below.
SHIPMENT DATE	DRIVER'S S	CNIATURE	DELIVERY DATE	_) w	DRIVER'S SIGNATURE
TRUCK TIME ST	STATE OF THE PERSON NAMED IN	_	L FACILITY	REC	EIVING AREA
The second contract of		DISPUSA			A A Sues parional
IN:OUT	- Pille Danniell	and two	Ingrition selsow on option	Name/No.	nci mir (sek) insi sperimonon .
Site Name/	acility / NM1-006		Black V to place	392-6368	
	vy US 62 / 180 Mile Market	r 66 Carlshad, NM 88220	W dustovitsto titslo	SHEMMED WHEN SH	TO SHE SUBVE HEIGHTS THE PROPERTY OF THE PARTY OF THE PAR
and hou	countral 1533 w	The same of the same of the	If VEC was randing > E0 r		rcle One) YES WAR NO
	GS TAKEN? (Circle One) TER TEST? (Circle One)	YES NO	If YES, was reading > 50 r	montanian	haterinemorene explication
FASS THE FAIIVIT FIL	TEN TEST! (GIICLE GILE)		OTTORIO	Jatas -	a description of the second
D-14		The second secon	OTTOMS		
1st Guage Feet		nches	BS&W/BBLS	Received	BS&W (%)
2nd Guage		BIG INTER STOCKES I 70H ET	The same and the s	ree Water	ZHONONOVO.
Received		(mestra area v torreo	Tota	Received	NO TROPING TO COME STREET STATE OF THE STREET
I hereby certify that the above load man	terial has been (circle one):	ACCEPTED	DENIED If denie	ed, why?	ESPLANSE ENGINEERING SERVICES
11/1/1/1/	766 1	1/73	- du		mindia ira eseri ipu ind greatu
NAME (PRINT)	1	DATE	TITLE	All Marie and Al	SIGNATURE

Yellow-TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Released to Imaging: 3/14/2025 3:20:42 PM VAL

Received by OCD: 2/20/2025 2:40:23 PM NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Phone No. 575

		GENE	RATOR	of sparples respe	NO. HW- 70376	23
Generator Manifest #		bolton	Location of Origin	NASH	53 675	90
Generator Name	XIII	order II officere, provide tru		cyride the name of	Lease, Well Name Savo Pr	10
Address	Block number	bills ground the Fred Turnes will be		ddy	Sound - Promos throoung at	
City, State, Zip		ement liew time redires	API No Rig Name & No	This gift to sman	Hig Name & No Provide the	
Phone No.	1600	or the Purphase Dister (PO) no	AFE/PO No.	i milempilleA e	AFEPP Ma Fronds while the	
NAME AND ADDRESS OF PERSONS ASSESSED.	THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	ce Identification and Amount	(place volume next to waste	Name and Address of the Owner, where the Owner, which is th	AND RESIDENCE ASSESSMENT OF THE PARTY OF THE	and or 18
Oil Based Muds Oil Based Cuttings		INJECTABLE WATERS out Water (Non-Injectable)		OTHER EXEMPT	E&P WASTE STREAMS	70050
Water Based Muds Water Based Cuttings	Comp	letion Fluid/Flow Back (Non-Injection	ctable)	0 11	My (microscop stock) — positively on the land of the l	
Produced Formation Solids		ced Water (Non-Injectable) ring Line Water/Waste (Non-Inje	ectable)	Berry	Duncham	
Tank Bottoms		NAL USE ONLY	TENYESHINE ET JES	TOP SOIL & CAL		131000
Gas Plant Waste		Washout (exempt waste)	YES NO	QUANTITY	0	LICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION		GATHERING LINES	
All n	on-exempt E&P waste must	NON-EXEMPT E&P Waste/Se be analysed and be below thres	ervice Identification and Amount shold limits for toxicity (TCLP), Ig	nitability, Corrosivi	ty adn Reactivity.	Delinit.
Non-Exempt Other		jet	*please select fi	rom Non-Exempt	Waste List on back	
DISPOSAL QUANTITY	B -	BARRELS	L - LIQUID	Y - YARDS	70 E-EACH	
hereby certify that the above listed ma			Part 261 or any applicable state	law. That each was	ste has been properly described, clas	ssified and
packaged, and is in proper condition for RCRA EXEMPT:			nd production operation and are	not mixed with no	n-exempt waste (R360 Accepts certif	fications on a
RCRA NON-EXEMPT:	A CONTRACTOR OF THE CONTRACTOR	non-hazardous that does not exc	eed the minimum standards for v	waste hazardous by	characteristics established in RCRA	regulations,
mapt E&P Waste		r listed hazardous waste as defir is attached. (Check the appropri		D, as amended. Th	e following documentation demonst	rating the
50 kms tol desytote on Sectionary	MSDS Information		Hazardous Waste Analysis	19	Other (Provide Description Below	w)
☐ EMERGENCY NON-OILFIELD		us, non-oilfield waste that has be cription of the waste must accor			order, documentation of non-hazard	
	determination and a des	cription of the waste must accom	ipany uns form)			
(PRINT) AUTHORIZED	AGENTS SIGNATURE	D	ATE OF THE OWNER OWNE		SIGNATURE	
Transporter's		TRANS	PORTER			
Name	Services		Driver's Name	DAULLY	elmer minutes www	
Address Phone No.	March alleger		Print Name Phone No.	-	SHOULD SEE	Carlo Strain
Transporter Ticket #	s Line musel/ +	300	Truck No.	751	Section 10 and 1	
hereby certify that the above named m	naterial(s) was/were picked	up at the Generator's site listed	above and delivered without inc	ident to the dispos	al facility listed below.	
SHIPMENT DATE	DRIVER'S S	GNATURE	DELIVERY DATE	- Du	DRIVER'S SIGNATURE	_
TRUCK TIME ST	AMP	DISPOSA	L FACILITY		RECEIVING AREA	
IN:OUT	Caronnea miki w		industrial of	Name/No	Constitution of bell on credition	
Site Name/	bac waters!	Sach priori	- Papagoniules himogal		900 mm 2 7	mall don't
	ocility / NM1-006 by US 62 / 180 Mile Market	66 Carlehad NM 99220	Phone No. 575	-392-6368	THE RESEARCH WHEN YOUR STREET	and and
1m2 8mb	w EOR Capturent	The same same	Everytee best town		the stone is the Avenue and	
	SS TAKEN? (Circle One) TER TEST? (Circle One)	YES NO	If YES, was reading > 50	micro roentgents	? (Circle One) YES NO	
TAGO METAINTHE	TEN TEST: (ONCIE ONE)		OTTOME	nine di la constitución de la co	And the second s	
Feet		nches IAINK B	OTTOMS			
1st Guage		stasswill be clawself	DC01A//DDI	S Rocaivad	BS&W (%)	
(DG 1=11000 1		SALE PROPERTY AND ADDRESS OF THE PARTY.	BS&W/BBL		D3QVV (70)	
		90 baracoste (Jun a)	less year our governosser	Free Water	DSQV/(76)	
2nd Guage Received	arial for home / index	ACCEPTED ASSESSED	o na mili a na m	Free Water All Received	SIGSUITATION	
	terial has been (circle one):	(ACCEPTED)	o na mili a na m	Free Water	SIGSUITATION	

Yellow-TRANSPORTER COPY Pink-GENERATOR SITE COPY Gold-RETURN TO GENERATOR

(PLEASE PRINT) *REQUIRED INFORMATION

	Compan	y Man Contact Information
	Name _	1 X 1 X CTO
۱*		

ENVIRONMENTAL SOLUTIONS	selimin timo préso s'espanon so s	Phone No.
San Jan A	GENERATOR	No. HW- 7037622
Generator Manifest #	Location of Origin	Nash 53 CTB
Generator Name	Lease/Well Name & No.	Perference: No. Provide the Helman Contrasts
Address	County Delivering	Eddy(str. lame to a must be lower - white)
City State 7in	API No Rig Name & No	A STATE OF THE STA
City, State, Zip Phone No.	AFE/PO No.	AFORTUNA - Provide entire! The Authoriteason for the
	Service Identification and Amount (place volume next to was	
	NON-INJECTABLE WATERS Washout Water (Non-Injectable)	OTHER EXEMPT E&P WASTE STREAMS
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable)	R. H. Down
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Production Visco abus (seculation state product
E&P Contaminated Soil	INTERNAL USE ONLY Truck Washout (exempt waste) YES NO	TOP SOIL & CALICHE SALES OUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING		
The second secon	NON-EXEMPT E&P Waste/Service Identification and Amo	
	e must be analysed and be below threshold limits for toxicity (TCLP)	, Ignitability, Corrosivity adn Reactivity.
Non-Exempt Other		et from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS L - LIQUID	Y - YARDS Z E - EACH ate law. That each waste has been properly described, classified and
40 CFR 261.21-261	ch is non-hazardous that does not exceed the minimum standards f .24, or listed hazardous waste as defined by 40 CFR, part 261, subpridous is attached. (Check the appropriate items as provided)	for waste hazardous by characteristics established in RCRA regulations, art D, as amended. The following documentation demonstrating the Other (Provide Description Below)
Emergency non-ha determination and	zardous, non-oilfield waste that has been ordered by the Departme a description of the waste must accompany this form)	nt of Public Safety (the order, documentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE
Transporter's	TRANSPORTER	DAVID Palmer
Address Address	Driver's Name Print Name	THIS TATE
Phone No.	Phone No.	South that have been
Transporter Ticket #	Truck No. —	incident to the disposal facility listed below
1/23/25 (1)u	picked up at the Generator's site listed above and delivered without) and a second
THE RESERVE OF THE PARTY OF THE	VER'S SIGNATURE DECLIVERY DATE	RECEIVING AREA
TRUCK TIME STAMP IN: OUT:	DISPOSAL FACILITY	Name/No.
	= Property to come gothering fines-	Lines and it.
Site Name/ Permit No. Halfway Facility / NM1-00		75-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile N	the second secon	This cruding that both sanitial region and
NORM READINGS TAKEN? (Circle (PASS THE PAINT FILTER TEST? (Circle (50 micro roentgents? (Circle One) YES NO
	TANK BOTTOMS	* Accumulated matter was as with continues
1st Guage Feet	Inches BS&W/E	BBLS Received BS&W (%)
2nd Guage	and the suppliers into a lines with entitlessales	Free Water
Received	Committee and its separated that control	Total Received
I hereby certify that the above load material has been (circle	one): ACCEPTED DENIED If of	denied, why? Lack was mad becomes energy and the land a
NAME [PRINT]	DATE TITLE	SIGNATURE SIGNATURE

Refeased to Imaging: 3/14/2025 3:20:42 PM NAL

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

EW MEXICO NON-HAZARDOUS OILFI (PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Key Rete

Phone No.575 983 4489

		GENE	RATOR	not manifes seen	NO. HW- 7037	621
Generator Manifest #		borlans	Location of Origin	Nysh	53 SWD	19
Generator Name	X Tomeson		Lease/Well Name & No.			
Address		has some the first always	County	distance to	the property of w	0
		ament line to make	API No.	Completed on the party	Pt No Provide the American	A
City, State, Zip Phone No.	300	or the Purchase Order (PD), no	Rig Name & No	I of rotation to	EPBNo Procedurable: the	N I
	FMPT F&P Waste/Servi	ce Identification and Amount		ste type in barrels	or cubic vards)	1000
Oil Based Muds	Name and Address of the Owner, where the Party of the Owner, where the Party of the Owner, where the Owner, which is the Owner, which	INJECTABLE WATERS	the state of the state of the	THE R. P. LEWIS CO., LANSING, MICH.	T E&P WASTE STREAMS	
Oil Based Cuttings Water Based Muds		out Water (Non-Injectable) letion Fluid/Flow Back (Non-Injec	ctable)	n drilling the vari	illiog - Waste consumo will	d
Water Based Cuttings Produced Formation Solids	Produ	ced Water (Non-Injectable)	1003-5) Militarine Salar Sa	The sale of percent		0)
Tank Bottoms	THE RESERVE TO SHARE THE PARTY OF THE PARTY	ering Line Water/Waste (Non-Inje RNAL USE ONLY	ectable)	TOP SOIL & CA	ICHE SALES	Name of Street
E&P Contaminated Soil Gas Plant Waste		Washout (exempt waste)	YES NO	QUANTITY	STATE OF THE OWNER, WHEN PERSON NAMED IN	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODUCTIO	ON 🔲	GATHERING LINES	
Construction of the Constr		NON-EXEMPT E&P Waste/Se	ervice Identification and Amo	ount	10	STOLEN I MAN
	on-exempt E&P waste must	be analysed and be below thres	shold limits for toxicity (TCLP), Ignitability, Corrosiv		1
Non-Exempt Other			*piease selec	ct from Non-Exemp	t Waste List on back	
DISPOSAL QUANTITY	B-	BARRELS	L-LIQUID	Y - YARDS	ZO ME E-EACH	10
packaged, and is in proper condition for RCRA EXEMPT: RCRA NON-EXEMPT:	Oil field wastes generate per load basis only) Oil field waste which is 40 CFR 261.21-261.24, o	ed from oil and gas exploration a non-hazardous that does not exc r listed hazardous waste as defir is attached. (Check the appropri	eed the minimum standards ned by 40 CFR, part 261, subp	for waste hazardous	on-exempt waste (R360 Accepts ce by characteristics established in RC the following documentation demon	RA regulations, astrating the
EMERGENCY NON-OILFIELD	determination and a des	cription of the waste must accon	npany this form)		ne order, documentation of non-haza	ardous waste
(PRINT) AUTHORIZED	AGENTS SIGNATURE	-	DODTED		SIGNATURE	
Transporter's	Services	IKAN5	PORTER	1' .	D. Summing and services	
Name 47918 Address	- ce vice >		Driver's Name Print Name	DAUG	rainer	0.0
Phone No.	Los provide	-	Phone No.	alto-1	Sanital Control	Seat Train
Transporter Ticket #	sent times/ v	-	Truck No	TST	The state of the s	
I hereby certify that the above named m	aterial(s) was/were picked	up at the Generator's site listed	above and delivered without	incident to the dispo	sal facility listed below.	
SHIPMENT DATE	DRIVER'S S	IGNATURE	DELIVERY DATE	100	DRIVER'S SIGNATURE	
TRUCK TIME STA	AMP	DISPOSA	L FACILITY		RECEIVING AREA	45
IN: OUT:		2101 0011	N/Mirroganorial	Name/No.		100
Site Name/	cility / NM1-006	sent persen	Figured wastes from part	Tarab .	Section 2	manual 4 of
	y US 62 / 180 Mile Marke	r 66 Carlsbad, NM 88220	Phone No.	75-392-6368	AND RESIDENCE OF THE PROPERTY OF	* 00
	S TAKEN? (Circle One)	YES NO	If YES, was reading >	50 micro roentgen	ts? (Circle One) YES	NO
		YES NO	wraminiaewa Jinan a Eil a	MOH A	Harris and Heart Harris and Sealings	14 -
		TANK B	OTTOMS	unoities	udayî ve ibêc alaysısın hefsilmiye	A =
1et Cuese Feet		nches	the dividity and public free	Addbu	MAY SOUR SOUR SOUR SOUR SOUR	0.9
1st Guage 2nd Guage		Silicons aboration con and	R2%M\F	BBLS Received Free Water	BS&W (%)	
Received		lineaus axis y romice	s in more state expenses	Total Received	Searces against strings strings and	s) =
I hereby certify that the above load mate	erial has been (circle one)	ACCEPTED	Settledic 100 pecent	denied, why?	of notification and a second	
Factoral D. Godow	onar nas been (circle one).	/ 2 3 25	1784	action, wity:	gridian to ment for aid mag	
NAME (PRINT)		DATE	TITLE	- Harrison	SIGNATURE	

Yellow-TRANSPORTER COPY Pink-GENERATOR SITE COPY Gold-RETURN TO GENERATOR

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Kent Rets

Phone No.575-988 448 9

		GENE	RATOR	NO.	W-7037624
Generator Manifest #		bidos	Location of Origin	Nash 5	3 5000
Generator Name	Towns		Lease/Well		
Address	todayar, milli opp	months the Field name		ddy	County Frontile times
		atigits (o	API No.	orten) in a steel na log of	API No Poyels tie I
City, State, Zip Phone No.	198mun (d)	or the European Order (P	Rig Name & No	I consumer to an entire	AFERD Nu_Frovide
	MPT E&P Waste/Service Ide	entification and Amount	(place volume next to waste	type in barrels or cubic y	ards)
Oil Based Muds		CTABLE WATERS		OTHER EXEMPT E&P WA	STE STREAMS
Oil Based Cuttings Water Based Muds	Completion	/ater (Non-Injectable) Fluid/Flow Back (Non-Inje	ctable)	and positibe state being	Erilling - World more limited from the control of t
Water Based Cuttings Produced Formation Solids		Vater (Non-Injectable) Line Water/Waste (Non-Inj	ectable)	Delly D	UMP milesbort
Tank Bottoms E&P Contaminated Soil	INTERNAL	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN		TOP SOIL & CALICHE SALI	
Gas Plant Waste		nout (exempt waste)	YES NO	QUANTITY 26	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION		ING LINES
All nor	Nexempt E&P waste must be a	ON-EXEMPT E&P Waste/S nalysed and be below three	ervice Identification and Amount shold limits for toxicity (TCLP), Ig	nitability, Corrosivity adn Re	activity.
Non-Exempt Other		9		rom Non-Exempt Waste L	
DISPOSAL QUANTITY	B - BARR	ELS	L - LIQUID	Y - YARDS	nyors - amal E - EACHD
I hereby certify that the above listed mate			Part 261 or any applicable state	law. That each waste has be	een properly described, classified and
packaged, and is in proper condition for to RCRA EXEMPT:			and production operation and are	not mixed with non-exempt	waste (R360 Accepts certifications on a
I HOHA EXCIVIT I.	per load basis only)				
RCRA NON-EXEMPT:	Oil field waste which is non-h	azardous that does not exc d hazardous waste as defi	eed the minimum standards for ned by 40 CFR, part 261, subpart	waste hazardous by characte D, as amended. The following	eristics established in RCRA regulations, ng documentation demonstrating the
	waste as non-hazardous is att	ached. (Check the appropr	iate items as provided)		er (Provide Description Below)
Interior 41370 value of Settless	MSDS Information		Hazardous Waste Analysis		ocumentation of non-hazardous waste
EMERGENCY NON-OILFIELD	determination and a description				
SER GENERALITA SER MADERIA MAR	CENTS CICNATURE		DATE	SIGNATUR	Egonino descel IIII
(PRINT) AUTHORIZED A	GENTS SIGNATURE		PORTER	Oldienon	Part David Survey
Transporter's	Secures	IIIANO	Driver's Name	David P.	almer
Address	Mass of Branit		Print Name	المادة ال	The least rate and all or
Phone No.	be seekut		Phone No.		annualling basis work
Transporter Ticket #	1.0:10	Jiii	Truck No.	sident to the disposal facility	listed holow
I hereby certify that the above named ma	terial(s) was/were picked up at	the Generator's site listed	above and delivered without in	cident to the disposal facility	ilsted below.
SHIPMENT DATE	DRIVER'S SIGNATU		DELIVERY DATE	AND DESCRIPTION OF THE PERSON NAMED IN	DRIVER'S SIGNATURE
TRUCK TIME STA	MP	DISPOSA	L FACILITY		VING AREA
IN:OUT:	SERVE HAZA		to baregorative	Name/No.	niel fesente als entreset lein
Site Name/ Permit No. Halfway Fac	cility / NM1-006		arasW Inglig	5-392-6368	
	US 62 / 180 Mile Marker 66 C	arlsbad, NM 88220	Phone No. 575	Suidusin with state	the selection description of
NORM READINGS	TAKEN? (Circle One) YI	ES NO	If YES, was reading > 50	micro roentgents? (Circle	One) YES NO
PASS THE PAINT FILT		ES NO	EW (Principality Highly (Sc) *	ad buttoes fina	Indute van Dig zighole 1914
		TANK B	OTTOMS		nic de nitari barat musiA *
1st Guage Feet	Inche	S COMPANY OF THE REAL PROPERTY	BS&W/BBI	S Received	BS&W (%)
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Received		newall visits states of the college.	Tot	al Received	num bevometerestation =
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Rachael D. Garton		7.23.35	1846	2011	SIGNATURE
NAME (PRINT)	025 2-20-72 P35	DATE	TITLE		
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Company Man Contact Information 220

Daco	INEVV IVIENIGO IN	ON-HAZARDOUS OILFIELD WASTE	MANIFEST	Company Man Contact Information Name Key Ret 7
ENVIRONMENTAL SOLUTIONS		(PLEASE PRINT) *REQUII	RED INFORMATION*	Phone No. 575 988 448 9
		GENERATOR	NO.	HW- 7037625
Generator Manifest #		Location of Origin	Mash s	3 SWP
Generator Name	TD andrews 2001 and obtaining	Lease/Well Name & No.		
Address	name and Base care.	County The State of County	Eddy	County - Playela Die 2018
		API No.	ance folioleum institute	API No Provide the Am
City, State, Zip	160km on (CFI) 2451	Rig Name & No.	is the Automorphic for in	AFERO No. — Provide elt
Phone No.	MDT E8.D Wasta/Sanisa Identifies	AFE/PO No. ation and Amount (place volume next to wa	aste type in harrels or cubic	vards
Oil Based Muds	NON-INJECTABLE		OTHER EXEMPT E&P V	
Oil Based Cuttings Water Based Muds	Washout Water (N		- He vertreet by glow he	Drilling - Waste govern
Water Based Cuttings	Produced Water (N		= Belly 7	W-noisesmol testini
Produced Formation Solids		ater/Waste (Non-Injectable)	TOP SOIL & CALICHE S.	ALEC MANAGEMENTS
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ON Truck Washout (ex		QUANTITY 2	TOP SOIL CALICHE
WASTE GENERATION PROCESS:		COMPLETION PRODUCTI	9	ERING LINES
Whole delicination in the deco.		MPT E&P Waste/Service Identification and Am		
All no	n-exempt E&P waste must be analysed	and be below threshold limits for toxicity (TCLF	P), Ignitability, Corrosivity adn	
Non-Exempt Other		*please sele	ect from Non-Exempt Waste	List on back
DISPOSAL QUANTITY	B - BARRELS	Earl - LIQUID The Convinced	Y-YARDS Z	E-EACH
I hereby certify that the above listed mat	terial(s), is (are) not hazardous waste as	s defined by 40 CFR Part 261 or any applicable st	tate law. That each waste has	been properly described, classified and
packaged, and is in proper condition for t	transportation according to applicable r	regulation. nd gas exploration and production operation and		
RCRA EXEMPT:	per load basis only)	id gas exploration and production operation and	d are not mixed with non-exen	ipi waste (11300 Accepts certifications on
RCRA NON-EXEMPT:	Oil field waste which is non-hazardou	us that does not exceed the minimum standards	for waste hazardous by chara	cteristics established in RCRA regulation
	waste as non-hazardous is attached.	rdous waste as defined by 40 CFR, part 261, sub (Check the appropriate items as provided)	ppart D, as amended. The folio	wing documentation demonstrating the
ad the fell baryland at some officer of	MSDS Information	RCRA Hazardous Waste Analysis		ther (Provide Description Below)
EMERGENCY NON-OILFIELD	Emergency non-hazardous, non-oilfie determination and a description of the	ld waste that has been ordered by the Department waste must accompany this form)		documentation of non-hazardous waste
The State of Contract	uzuli zadi wojepawawa			
(PRINT) AUTHORIZED A	AGEN IS SIGNATURE	PATE IN THE PATE IN CO.	CICALAT	* apa (0 to 16 m)
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Name Address Phone No.	Americanil =	TRANSPORTER Driver's Name	David F	URE THE TRANSPORT OF THE STATE
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Name Address Phone No. Transporter Ticket # Thereby certify that the above named meaning that the above named that the above named that the above named that the above named that the above na	DRIVER'S SIGNATURE AMP cility / NM1-006 ry US 62 / 180 Mile Marker 66 Carlsbar S TAKEN? (Circle One) YES	TRANSPORTER Driver's Name Print Name Phone No. Truck No. enerator's site listed above and delivered without DELIVERY DATE DISPOSAL FACILITY Phone No. If YES, was reading >	ut incident to the disposal faci REC Name/No. 575-392-6368	URE A Maria
Name Address Phone No. Transporter Ticket # Thereby certify that the above named meaning that the above named that the above named that the above named that the above named that the above na	aterial(s) was/were picked up at the Ge DRIVER'S SIGNATURE AMP cility / NM1-006 ry US 62 / 180 Mile Marker 66 Carlsba	TRANSPORTER Driver's Name Print Name Phone No. Truck No. enerator's site listed above and delivered without DELIVERY DATE DISPOSAL FACILITY Phone No.	ut incident to the disposal facility of the di	DRIVER'S SIGNATURE EIVING AREA cle One) YES NO
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	Page	17	<i>nt</i>	122	78.
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(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact information

Name	11 cns	10	09	5
		-		
Phone No				

SOLUTIONS	1900	hun birti nman singgerem pri art	mention - Frontle 1	Phone No.
	GEN	ERATOR	usiness address to	NO. HW- 725991
Generator Manifest #	ben	Location of Origin	nooder where the	Phone No Provide a choru
Generator Name		Lease/Well Name & No.	nash	053
Address	and his smarker of smo	County	Senano articolore	County - Nordame coultry
	al digital	API No.	SUV	InternA self-shire-shirted
City, State, Zip	Senten New Dos 180	Rig Name & No.	of name or the dollar	Mig olama & No Frontin Maria
Phone No.	and the same of the same of the	AFE/PO No. —	C HELION HAILON SH	Marries and the second
	/Service Identification and Amou	unt (place volume next to waste	NAME AND ADDRESS OF TAXABLE PARTY.	
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Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Non-L Produced Water (Non-Injectable)	njectable)		Initial Completion Vesta of
Produced Formation Solids	Gathering Line Water/Waste (Non-	-Injectable)	usions off gains he	Production - Waste generate
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	SUMBLEM INCOME. OF THE	TOP SOIL & CALICH	
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLIN	G COMPLETION	PRODUCTION	L G	ATHERING LINES
All non-exempt E&P was	NON-EXEMPT E&P Waste te must be analysed and be below th	e/Service Identification and Amount	nitability Correcivity	adn Reactivity
Non-Exempt Other	te must be analysed and be below to	THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NAME	rom Non-Exempt W	
DISPOSAL QUANTITY	B - BARRELS	50 D. COOL		20 E-EACH
hereby certify that the above listed material(s), is (are) not packaged, and is in proper condition for transportation acco	hazardous waste as defined by 40 C rding to applicable regulation.	FR Part 261 or any applicable state	law. That each waste	has been properly described, classified and
		n and production operation and are	not mixed with non-e	exempt waste (R360 Accepts certifications on a
per load basis on RCRA NON-EXEMPT: Oil field waste wi		avecand the minimum etandards for	wasto bazardous by o	haracteristics established in RCRA regulations,
918 F 31 21 - 26 40 CFR 261.21-26	31.24, or listed hazardous waste as d	efined by 40 CFR, part 261, subpart		following documentation demonstrating the
waste as non-haz	zardous is attached. (Check the appro	opriate items as provided) RA Hazardous Waste Analysis		Other (Provide Description Below)
(sustain Math victoria of sund Mathematica			of Public Safety (the o	rder, documentation of non-hazardous waste
	d a description of the waste must ac		Trubile duricty (the o	
and determinated Association of the Control of the	MAN	makenida woo towing a		epnotic besit 8-10
(PRINT) AUTHORIZED AGENTS SIGNATURE	TDAN	DATE	SI	GNATURE
Transporter's the prime and tended ambiguitable and	IKAN	SPORTER	_	A stint multid bered Pathon tribs
Name Address of the September S		Driver's Name	Vasur	Curringham -
Address Phone No.		Print Name Phone No.	ore)	Age in 3 to a still a strike
Transporter Ticket #		Truck No.	T47 BH	D another transfer Water Million .
hereby certify that the above named material(s) was/were	picked up at the Generator's site list	ted above and delivered without inc	cident to the disposal	facility listed below.
SHIPMENT DATE DE	RIVER'S SIGNATURE	DELIVERY DATE		DRIVER'S SIGNATURE
TRUCK TIME STAMP			P	ECEIVING AREA
	DISPUS	AL FACILITY		Characteristics 1
IIV UU1.	on lines	to transportation * Pigging wastes from cether	Name/No.	Sologino 2
Site Name/ Permit No. Halfway Facility / NM1-00	06	Phone No. 575	-392-6368	
Address 6601 Hobbs Hwy US 62 / 180 Mile		ip seamen meson make	The state of the	Non starting facilities that color or
NORM READINGS TAKEN? (Circle	One) YES NO	If YES, was reading > 50		
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	TANK	BOTTOMS	docuboss	Accomplished marchine asign to be
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Received	Alth Whele Stream		al Received	- Cosstituents removed Ont and a
hereby certify that the above load material has been (circle	e one): ACCEPTED	and drawn in company and the second	ied, why?	
riorby certify that the above load material has been (circle	MODEL TED	DEIVILED II GEII	iou, wily!	A Common ton tue meants

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*REQUIRED INFORMATION

Company	Man Contact Information
Name _	Vent Rete

SIGNATURE

ENVIRONMENTAL SOLUTIONS		HIGH ONE S	Train & Similar of se	Habyard - naithmantal a	Phone No.
		GENERAT	OR	NO.	W- 725992
Generator Name Address	ode the SQS muritizer	Lea Na	cation of Origin ase/Well me & No unty	photos subtent where the	1+63 SWV
City, State, ZipPhone No.	Treampur(0)	Rig AFI	I No I Name & No E/PO No		APING - France tro- FIL Manus S. No Fr AFGPO.No Frances
Oil Based Muds	EMPT E&P Waste/Service Ide	ntification and Amount (place TABLE WATERS	volume next to waste	type in barrels or cubic ya OTHER EXEMPT E&P WAS	
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WASTE GENERATION PROCESS:	☐ DRILLING	COMPLETION	PRODUCTION		ING LINES
The Principles of the Paris	NO	N-EXEMPT E&P Waste/Service II	dentification and Amount		THE STATE OF THE PERSON.
Non-Exempt Other	n-exempt E&P waste must be an	alysed and be below threshold lin		nitability, Corrosivity adn Rea rom Non-Exempt Waste Li	
DISPOSAL QUANTITY	B - BARRE	LS ale L-LIC	OUID HORD Jaweb ed. to	Y - YARDS	E - EACH O
Dackaged, and is in proper condition for the RCRA EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFIELD	Oil field wastes generated from per load basis only) Oil field waste which is non-har 40 CFR 261.21-261.24, or listed waste as non-hazardous is atta MSDS Information Emergency non-hazardous, non-	rardous that does not exceed the hazardous waste as defined by 4 ched. (Check the appropriate iten	minimum standards for v 40 CFR, part 261, subpart ns as provided) bus Waste Analysis ered by the Department of	waste hazardous by character D, as amended. The followin	waste (R360 Accepts certifications on ristics established in RCRA regulations g documentation demonstrating the r (Provide Description Below)
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Fransporter's Name Address Phone No. Fransporter Ticket # hereby certify that the above named ma	Liveral and a	Pring	ver's Name Int Name One No. Ck No. Ck No. Chand delivered without inc	ident to the disposal facility	service abiting respirably a
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NORM READINGS PASS THE PAINT FILTE	S TAKEN? (Circle One) ER TEST? (Circle One) YES		ES, was reading > 50	micro roentgents? (Circle	One) YES NO
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st Guage nd Guage leceived	incites	All the property of the proper	THE RESIDENCE OF THE PARTY OF T	S Received Free Water All Received	BS&W (%)
hereby certify that the above load mater	rial has been (circle one):	ACCEPTED DENIE	D If deni	ed, why?	in ser and new today and the life the month of the specific

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Water Based Muds Water Based Cuttings		tion Fluid/Flow Back (Non-Injectal d Water (Non-Injectable)	ble)				
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Gas Plant Waste		'ashout (exempt waste)	YES NO	QUANTITY	Color Intillian	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION		GATHERING	LINES	
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			please select no	om Non-Exemp	I Waste List of	TDACK	- A
DISPOSAL QUANTITY	B - BA	ARRELS	- LIQUID dues severa est fora	Y - YARDS	201	- TOTAL ESE	ACH
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- Allian alternation	waste as non-hazardous is	attached. (Check the appropriate	items as provided)	o, as amended. T			
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Released to Imaging: 3/14/2025 3:20:42 RM AL Yellow-TRANSPORTER COPY Pink-GENERATOR SITE COPY Gold-RETURN TO GENERATOR

Received by OCD: 2/20/2025 2:40:23 PM NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

0		Page	80 of 220
Company	Man U	ontact in	tormation
ud hospital	ball	012 10H	972

SOLUTIONS	rain enagagor's mores sell annelles	Phone No.
	GENERATOR	No. HW-725989
Generator Manifest #	Location of Origin Lease/Well	Permuse War - Frontes a sinus number where our production of the Permuse of the P
Address Address	Name & No.	1065h (153 SWP)
City, State, Zip Phone No.	API No Rig Name & No AFE/PO No	Nig Nanio & No France the name of the dolling ARCPO No France same of Association for
	ervice Identification and Amount (place volume next to was	ste type in barrels or cubic yards) OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds Co Water Based Cuttings Pre	ashout Water (Non-Injectable) completion Fluid/Flow Back (Non-Injectable) coduced Water (Non-Injectable) athering Line Water/Waste (Non-Injectable)	UTHER EXEMPT EXP WASTE STREAMS - It was political allow beta sea a sea 4 - purified - It was political allow beta sea a sea 4 - purified - It was political allow beta sea a sea 4 - purified - It seams need sea sea 4 - purified allows a sea 4 - puri
Tank Bottoms E&P Contaminated Soil	TERNAL USE ONLY uck Washout (exempt waste) YES NO	TOP SOIL & CALICHE SALES QUANTITY TOP SOIL CALICHE
Gas Plant Waste True WASTE GENERATION PROCESS: DRILLING	COMPLETION PRODUCTION	
	NON-EXEMPT E&P Waste/Service Identification and Amou	ant
All non-exempt E&P waste m Non-Exempt Other	nust be analysed and be below threshold limits for toxicity (TCLP), *please select	Ignitability, Corrosivity adn Reactivity. t from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS EL- LIQUID	Y-YARDS E-EACH
packaged, and is in proper condition for transportation according	g to applicable regulation.	te law. That each waste has been properly described, classified and are not mixed with non-exempt waste (R360 Accepts certifications on
40 CFR 261.21-261.24		or waste hazardous by characteristics established in RCRA regulations art D, as amended. The following documentation demonstrating the
	rdous, non-oilfield waste that has been ordered by the Departmen description of the waste must accompany this form)	at of Public Safety (the order, documentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE
Fransporter's Hole Stylics	TRANSPORTER Driver's Name	Joseph Proposable
Phone No. Transporter Ticket #	Print Name Phone No. Truck No.	7=43 Bellydump
hereby certify that the above named material(s) was/were pick	ked up at the Generator's site listed above and delivered without i	incident to the disposal facility listed below. DRIVER'S SIGNATURE
TRUCK TIME STAMP OUT:	DISPOSAL FACILITY	RECEIVING AREA Name/No.
Site Name/ Permit No. Halfway Facility / NM1-006 Address 6601 Hobbs Hwy US 62 / 180 Mile Mar		75-392-6368
NORM READINGS TAKEN? (Circle One PASS THE PAINT FILTER TEST? (Circle One	dependent milities will authorize promote study and a second second	50 micro roentgents? (Circle One) YES NO
Feet	TANK BOTTOMS	Accomplated manners such as hydretrorgous Solution that production is
st Guage		BLS Received BS&W (%)
2nd Guage Received	To the same of the	otal Received
hereby certify that the above load material has been (circle on	e): ACCEPTED DENIED If de	enied, why?
NAME (PRINT)	DATE TITLE	SIGNATURE

Refeased to Imaging: 3/14/2025 3:20:42 PM NAL YELLOW-TRANSPORTER COPY PINK-GENERATOR SITE COPY GOLD-RETURN TO GENERATOR

(PLEASE PRINT)

	tion
Name 1	4

	GENE	RATOR	NO.	-W- 720575
Generator Manifest #		Location of Origin		
Generator Name		Lease/Well Name & No.	Noih U	nteunic
Address	THE TAX DE	County	190,0	7 3000
		API No.		
City, State, Zip		Rig Name & No.		
Phone No.	-1-10-1-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	AFE/PO No.		
Oil Based Muds	ste/Service Identification and Amoun NON-INJECTABLE WATERS	t (place volume next to waste t	OTHER EXEMPT E&P WA	
Oil Based Cuttings	Washout Water (Non-Injectable)	MICHELLE !	OTTIET EXEIVIT I EXT WA	STE STILLAIVIS
Water Based Muds Water Based Cuttings	 Completion Fluid/Flow Back (Non-Injectable) 	ectable)	W	
Produced Formation Solids	Gathering Line Water/Waste (Non-In	jectable)		
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY		TOP SOIL & CALICHE SAL	ES
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRIL	LING COMPLETION	PRODUCTION	☐ GATHEF	RING LINES
All non-account FS D.	NON-EXEMPT E&P Waste/S	Service Identification and Amount	a-bilit Committee de De	
Non-Exempt Other	vaste must be analysed and be below three		m Non-Exempt Waste L	
			7 37	
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS	E-EACH
per load basis				
RCRA NON-EXEMPT: Oil field waste 40 CFR 261.2' waste as non- MSDS Inform EMERGENCY NON-OILFIELD Emergency no determination (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Phone No. Transporter Ticket #	n-hazardous, non-oilfield waste that has be and a description of the waste must acco	ined by 40 CFR, part 261, subpart Driate items as provided) Hazardous Waste Analysis Deen ordered by the Department of Impany this form) DATE PORTER Driver's Name Print Name Phone No. Truck No.	o, as amended. The following Other Public Safety (the order, do	or (Provide Description Below) ocumentation of non-hazardous waste
RCRA NON-EXEMPT: Oil field waste 40 CFR 261.2 waste as non- MSDS Inform EMERGENCY NON-OILFIELD Emergency no determination (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Phone No. Transporter Ticket #	-261.24, or listed hazardous waste as defi-hazardous is attached. (Check the appropriation RCRA n-hazardous, non-oilfield waste that has be and a description of the waste must acco	ined by 40 CFR, part 261, subpart Driate items as provided) Hazardous Waste Analysis Deen ordered by the Department of Impany this form) DATE PORTER Driver's Name Print Name Phone No. Truck No.	o, as amended. The following Other Public Safety (the order, do	or (Provide Description Below) ocumentation of non-hazardous waste
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RCRA NON-EXEMPT: Oil field waste 40 CFR 261.2 waste as non- MSDS Inform Emergency no determination (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/waste as non- MSDS Inform Emergency no determination	-261.24, or listed hazardous waste as defi-hazardous is attached. (Check the appropriation RCRA n-hazardous, non-oilfield waste that has be and a description of the waste must account accoun	ined by 40 CFR, part 261, subpart Driate items as provided) Hazardous Waste Analysis Deen ordered by the Department of Impany this form) DATE SPORTER Driver's Name Print Name Phone No. Truck No. d above and delivered without incidents DELIVERY DATE	othe Public Safety (the order, do SIGNATURE Jent to the disposal facility	r (Provide Description Below) ocumentation of non-hazardous waste
RCRA NON-EXEMPT: Oil field waste 40 CFR 261.2: waste as non- MSDS Inform Emergency no determination (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/w SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Halfway Facility / NM1	-261.24, or listed hazardous waste as defi-hazardous is attached. (Check the appropriation ☐ RCRA In-hazardous, non-oilfield waste that has be and a description of the waste must acco	ined by 40 CFR, part 261, subpart Driate items as provided) Hazardous Waste Analysis Deen ordered by the Department of Impany this form) DATE Driver's Name Print Name Phone No. Truck No. d above and delivered without incident of Impany DATE L FACILITY	ent to the disposal facility	r (Provide Description Below) ocumentation of non-hazardous waste E disted below.
RCRA NON-EXEMPT: Oil field waste 40 CFR 261.2: waste as non- MSDS Inform Emergency no determination (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/w SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Halfway Facility / NM1	L-261.24, or listed hazardous waste as defi-hazardous is attached. (Check the appropriation ☐ RCRA In-hazardous, non-oilfield waste that has be and a description of the waste must acco	ined by 40 CFR, part 261, subpart Driate items as provided) Hazardous Waste Analysis Deen ordered by the Department of Impany this form) DATE PORTER Driver's Name Print Name Phone No. Truck No. d above and delivered without incidents DELIVERY DATE	Public Safety (the order, do	r (Provide Description Below) ocumentation of non-hazardous waste E disted below.
RCRA NON-EXEMPT: Oil field waste 40 CFR 261.2: waste as non- MSDS Inform Emergency no determination (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/w SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Halfway Facility / NM1	ere picked up at the Generator's site listed DRIVER'S SIGNATURE DISPOSA -006 ile Marker 66 Carlsbad, NM 88220 Cle One) YES NO	ined by 40 CFR, part 261, subpart Driate items as provided) Hazardous Waste Analysis Deen ordered by the Department of Impany this form) DATE PORTER Driver's Name Print Name Phone No. Truck No. d above and delivered without incidents DELIVERY DATE	Public Safety (the order, do SIGNATURE Bent to the disposal facility RECEIN Name/No. 392-6368	r (Provide Description Below) ocumentation of non-hazardous waste E Clisted below. DRIVER'S SIGNATURE /ING AREA
RCRA NON-EXEMPT: Oil field waste 40 CFR 261.2: waste as non- MSDS Inform Emergency no determination (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/w SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Address Halfway Facility / NM1 6601 Hobbs Hwy US 62 / 180 M NORM READINGS TAKEN? (Circ	TRANS TR	ined by 40 CFR, part 261, subpart Driate items as provided) Hazardous Waste Analysis Deen ordered by the Department of Impany this form) DATE Driver's Name Print Name Phone No. Truck No. d above and delivered without incident of Impany DATE L FACILITY Phone No. 575-3	Public Safety (the order, do SIGNATURE Bent to the disposal facility RECEIN Name/No. 392-6368	r (Provide Description Below) ocumentation of non-hazardous waste E Clisted below. DRIVER'S SIGNATURE /ING AREA
□ RCRA NON-EXEMPT: □ Oil field waste 40 CFR 261.2 waste as non- □ MSDS Inform □ EMERGENCY NON-OILFIELD □ Emergency no determination (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Phone No. Transporter Ticket # □ I hereby certify that the above named material(s) was/w SHIPMENT DATE □ TRUCK TIME STAMP □ OUT: □ Site Name/ Permit No. Address NORM READINGS TAKEN? (Circ PASS THE PAINT FILTER TEST? (Circ	TRANS TR	ined by 40 CFR, part 261, subpart Driate items as provided) Hazardous Waste Analysis Deen ordered by the Department of Impany this form) DATE SPORTER Driver's Name Print Name Phone No. Truck No. d above and delivered without incident of Impany this form DELIVERY DATE L FACILITY Phone No. 575-3	Public Safety (the order, do SIGNATURE) Bent to the disposal facility RECEIV Name/No	r (Provide Description Below) commentation of non-hazardous waste E VISTABLE SIGNATURE VING AREA
RCRA NON-EXEMPT: Oil field waste 40 CFR 261.2: waste as non- MSDS Inform Emergency no determination (PRINT) AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/w SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Address NORM READINGS TAKEN? (Circ PASS THE PAINT FILTER TEST? (Circ Feet	L-261.24, or listed hazardous waste as defi-hazardous is attached. (Check the appropriation RCRA RCRA In-hazardous, non-oilfield waste that has be and a description of the waste must account and a d	ined by 40 CFR, part 261, subpart Driate items as provided) Hazardous Waste Analysis Deen ordered by the Department of Impany this form) DATE SPORTER Driver's Name Print Name Phone No. Truck No. d above and delivered without incident of Impany DATE L FACILITY Phone No. 575-3 If YES, was reading > 50 m BOTTOMS	Public Safety (the order, do SIGNATURE SIGNATURE RECEIV Name/No. Received	r (Provide Description Below) ocumentation of non-hazardous waste E Clisted below. DRIVER'S SIGNATURE /ING AREA
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(PLEASE PRINT)

Company Man Corks	ige 82 of 20
Name K	1 +2
and the same	

SOLUTIONS					Phone No
Generator Manifest #		GENE	RATOR Location of Origin _	NO.	HW -721115
Generator Name	XTO		Lease/Well Name & No.	Visit oni	1 53 Se.D
Address			County _ API No.		
City, State, Zip Phone No.			Rig Name & No.	71.13	
	EMPT E&P Waste/Service	Identification and Amoun	AFE/PO No t (place volume next to was	te type in harrels or cubic	vards)
Oil Based Muds	NON-IN	JECTABLE WATERS		OTHER EXEMPT E&P W	
Oil Based Cuttings Water Based Muds		t Water (Non-Injectable) ion Fluid/Flow Back (Non-Inje	ectable)		
Water Based Cuttings Produced Formation Solids	Produced	d Water (Non-Injectable)		17-11/	D. ma
Tank Bottoms		g Line Water/Waste (Non-In AL USE ONLY	jectable)	TOP SOIL & CALICHE SA	IFS
E&P Contaminated Soil Gas Plant Waste		ashout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODUCTIO	N GATHE	RING LINES
All no	on-exempt E&P waste must be	NON-EXEMPT E&P Waste/S	Service Identification and Amou shold limits for toxicity (TCLP),	int Ignitability, Corrosivity adn R	eactivity.
Non-Exempt Other				t from Non-Exempt Waste	
DISPOSAL QUANTITY	B - BA	RRELS	L - LIQUID	Y - YARDS	E - EACH
RCRA NON-EXEMPT:	40 CFR 261.21-261.24, or lis waste as non-hazardous is a MSDS Information	sted hazardous waste as defi attached. (Check the appropr RCRA non-oilfield waste that has b	ned by 40 CFR, part 261, subpa iate items as provided) Hazardous Waste Analysis een ordered by the Departmen	art D, as amended. The follow	teristics established in RCRA regulations ing documentation demonstrating the er (Provide Description Below) locumentation of non-hazardous waste
(PRINT) AUTHORIZED	AGENTS SIGNATURE		DATE	SIGNATU	RE
Transporter's		TRANS	PORTER		
Name \	a trave /	2 1 1 1	Driver's Name	100	- Honding
Address			Print Name		
Phone No. Transporter Ticket #			Phone No Truck No	1 -	02
hereby certify that the above named ma	aterial(s) was/were picked up	at the Generator's site listed		ncident to the disposal facilit	v listed below.
			1- 13:3	5 199	a () 1
SHIPMENT DATE	DRIVER'S SIGNA		DELIVERY DATE		DRIVER'S SIGNATURE
TRUCK TIME STA		DISPUSA	L FACILITY	Name/No	VING AREA
	cility / NM1-006 y US 62 / 180 Mile Marker 66	Carlshad, NM 88220	Phone No. <u>57</u>	5-392-6368	
NORM READING	S TAKEN? (Circle One)	YES NO	If YES, was reading > 5	0 micro roentgents? (Circle	e One) YES NO
		TANK B	OTTOMS		
1st Guage Feet	Inch	es	RS&\M/RE	BLS Received	BS&W (%)
2nd Guage			DOG VV/DL	Free Water	DOQ V (/0)
Received	7		To	tal Received	
hereby certify that the above load mate	rial has been (circle one):	ACCEPTED	HUM	nied, why?	
NAME (PHINT)		DATE	TITLE		SIGNATURE

R360 ENVIRONMENTAL SOLUTIONS

(PLEASE PRINT)

Company Man	Cortagent	83 of 220
Name	FR	P. I

lame	1	19	1	1-	_
hone	No				
				_	

	GFN	ERATOR	NC	. HW -721114
Generator Manifest #	- Carlo	Location of Origin		
Generator Name Address		Name & No. County API No.		N 53.50 D
City, State, Zip Phone No.		Rig Name & No		
	Vaste/Service Identification and Amount	nt (place volume next to waste		
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-In Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Internal USE ONLY		OTHER EXEMPT E&P	Dump
Gas Plant Waste	Truck Washout (exempt waste)	YES -NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DF	ILLING COMPLETION	PRODUCTION	☐ GATH	HERING LINES
All non-exempt E&	NON-EXEMPT E&P Waste/ P waste must be analysed and be below thr		itability, Corrosivity adn	
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	O Y - YARDS	E - EACH
waste as no MSDS Info	.21-261.24, or listed hazardous waste as de on-hazardous is attached. (Check the appropriation RCR/non-hazardous, non-oilfield waste that has on and a description of the waste must acc	oriate items as provided) A Hazardous Waste Analysis been ordered by the Department of		ther (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATU	IRE .	DATE	SIGNA	TURE
Fransporter's Name Address Phone No. Fransporter Ticket # hereby certify that the above named material(s) was,	· / Vination on	Print Name Phone No. Truck No.	1	lity listed below
SHIPMENT DATE	DRIVER'S SIGNATURE	1-3-5	(= V 7	- P.
TRUCK TIME STAMP IN: OUT:		AL FACILITY	REC	DRIVER'S SIGNATURE EIVING AREA
Halfway Facility / NN Address 6601 Hobbs Hwy US 62/180	11-006 Mile Marker 66 Carlsbad, NM 88220	Phone No. <u>575-</u>	392-6368	
NORM READINGS TAKEN? (C PASS THE PAINT FILTER TEST? (C	ircle One) YES NO	If YES, was reading > 50 r	nicro roentgents? (Cir	cle One) YES NO
Feet	Inches	BOTTOMS		
st Guage Ind Guage Ideceived			Received ree Water Received	BS&W (%)
hereby certify that the above load material has been NAME (PRINT)	(circle one): ACCEPTED	DENIED If denie	d, why?	SIGNATURE

Company Man C	Page 84 of 220 ontact information
Name <u>Ban</u>	to Reiz

ENVIRONMENTAL SOLUTIONS		(PLEASE P	E SHEET STEEDSTEEN ON BIT	D INFORMATION	Phone No.
		GENERA	ATOR	NO.	W-721964
Generator Manifest # Generator Name Address	Topernan 200 or understand street	d ausbac II officient provide the con provide the early ream that op to 14 digits	Location of Origin Lease/Well Name & No. County API No.		A set among and
City, State, Zip Phone No.	1980		Rig Name & No AFE/PO No	of numer the Agriconation to	AFERD Min - France
	PT E&P Waste/Service	ce Identification and Amount (pla		type in barrels or cubic ya	ards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washe Compl Produc Gather INTER	NJECTABLE WATERS out Water (Non-Injectable) letion Fluid/Flow Back (Non-Injectable) ced Water (Non-Injectable) ring Line Water/Waste (Non-Injecta NAL USE ONLY Washout (exempt waste)	YES NO	OTHER EXEMPT E&P WAS TOP SOIL & CALICHE SALE QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHER	ING LINES
All non-e	xempt E&P waste must	NON-EXEMPT E&P Waste/Servi be analysed and be below threshol	d limits for toxicity (TCLP), Ig	t nitability, Corrosivity adn Rea irom Non-Exempt Waste Li	
DISPOSAL QUANTITY	B - E	BARRELS	LIQUID LOS MANTE ALL TO	Y-YARDS	E-EACH
RCRA NON-EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFIELD	er load basis only) il field waste which is n 0 CFR 261.21-261.24, or vaste as non-hazardous in MSDS Information mergency non-hazardous	non-hazardous that does not exceed listed hazardous waste as defined is attached. (Check the appropriate	the minimum standards for by 40 CFR, part 261, subpart items as provided) ardous Waste Analysis ordered by the Department of	waste hazardous by characte D, as amended. The followin Other	waste (R360 Accepts certifications on a ristics established in RCRA regulations and documentation demonstrating the r (Provide Description Below)
(PRINT) AUTHORIZED AGE	Avanuacina www.	The master must accompa	- 25 (REMINE)	SIGNATURE	Oil Bross Cuttings Oil Bross Cuttings
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named mate	to identify	toda no	Driver's Name Print Name Phone No. Truck No.	Sident to the disposal facility	Madrigal saw
SHIPMENT DATE	DRIVER'S SIG	GNATURE	DELIVERY DATE	500	DRIVER'S SIGNATURE
TRUCK TIME STAN	Paguette	DISPOSALI	FACILITY multi-occupied in multi-occupied in	RECEIV Name/No	ANG AREA
Site Name/ Permit No. Address Halfway Facil 6601 Hobbs Hwy U NORM READINGS T PASS THE PAINT FILTER	S 62 / 180 Mile Marker AKEN? (Circle One)	66 Carlsbad, NM 88220	Phone No. <u>575</u>	i-392-6368 micro roentgents? (Circle	One) YES NO
		TANK BOT	TTOMS	gradiejolisal 26 (t	useleation followings at 4
1st Guage Feet 2nd Guage Received	Îr	nches	BS&W/BBL	S Received Free Water al Received	BS&W (%)
hereby certify that the above load materia	has been (circle one):	ACCEPTED DE	NIED AND If den	ied, why?	SIGNATURE

Received by OCD: 2/20/2025 2:40:23 PM NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man C	Page 85	of 22
Company Ivian C	1 Total	-

SOLUTIONS		admin pos sueu staneuro do	19 intermedian Proposition	one No
	GI	ENERATOR	NO. H	W-721963
Generator Manifest #		Location of Origin	a phone cumber whole the gas	Phope No Provide
Generator Name	II attendere movere to DECK	Lease/Well Name & No.	Norshing	1 53 SUD
Address	nun total Binn amer older out of	County	county at what the waite was	all stroom - Provided a
	dig	API No.	American Petroleum Inspiraça	AVI No Praylar the
City, State, Zip	Afficial Residence Control of the Control	Rig Name & No.	a mi nominimus at adias	HIS NEEDS & NO P
Phone No.	10 11 11 15 11 14	AFE/PO No.		
Oil Based Muds	aste/Service Identification and A NON-INJECTABLE WATERS	mount (place volume next to wa	OTHER EXEMPT E&P WAST	NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN
Oil Based Cuttings	Washout Water (Non-Injectable	le)	THE VANIT AND THE PROPERTY OF	non 4000// nofffini
Water Based Muds Water Based Cuttings	 Completion Fluid/Flow Back (N Produced Water (Non-Injectab) 		Wasta perjected exthe migr	Laidal Completing
Produced Formation Solids	Gathering Line Water/Waste (To bring the property of the second	Dump
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	March 1988 on Interest Conf.	TOP SOIL & CALICHE SALES	HULDER STRUCKURANT
Gas Plant Waste	Truck Washout (exempt waste		QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRIL	LING COMPLETI	ON PRODUCTION	ON GATHERIN	G LINES
All non-exempt E&P	NON-EXEMPT E&P W waste must be analysed and be belo	Vaste/Service Identification and Amo ow threshold limits for toxicity (TCLP	ount), Ignitability, Corrosivity adn React	ivity.
Non-Exempt Other		*please sele	ct from Non-Exempt Waste List	on back
DISPOSAL QUANTITY	B - BARRELS	ole L - LIQUID III al	Y-YARDS	E - EACH I
per load basis Oil field waste 40 CFR 261.2	according to applicable regulation. tes generated from oil and gas explo s only) te which is non-hazardous that does 1-261.24, or listed hazardous waste 1-hazardous is attached. (Check the a	ration and production operation and not exceed the minimum standards as defined by 40 CFR, part 261, subj	are not mixed with non-exempt was for waste hazardous by characteris part D, as amended. The following	aste (R360 Accepts certifications on a
	on-hazardous, non-oilfield waste than and a description of the waste must be a description of the waste than a description of the waste must be a described by the description of the waste must be a described by the description of the waste must be a described by the description of the waste must be a description of the description o		ent of Public Safety (the order, docu	mentation of non-hazardous waste
Image factors fluids at acids	TR/	ANSPORTER	7 7 2 7 7 7	Yuki Naredheniki/
Transporter's Name	1/	A Driver's Name	Torac	TABLE OF TWO
Address	7	Print Name	J. Landenson	The state of the s
Phone No. 2010 Mark Mark Mark Mark Mark Mark Mark Mark		Phone No.	1-77	Secretary and the second
Transporter Ticket #		Truck No	the think as the above of the filler	Sunday Semanting Alston Barel Sulland Sulland Sulland
hereby certify that the above named material(s) was/w	vere picked up at the Generator's sit	e listed above and delivered without	t incident to the disposal facility lis	ted below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE		VER'S SIGNATURE
TRUCK TIME STAMP	DISPO	DSAL FACILITY		NG AREA
IN:OUT:			Name/No.	* Colonidates terrored *
Site Name/ Permit No. Halfway Facility / NM1	1-006	Phone No	75-392-6368	lank Baltons
Address 6601 Hobbs Hwy US 62 / 180 M	Mile Marker 66 Carlsbad, NM 88220	O year traked campoints. gly and		
NORM READINGS TAKEN? (Cir PASS THE PAINT FILTER TEST? (Cir		If YES, was reading >	50 micro roentgents? (Circle 0	ne) YES NO
		IK BOTTOMS	an hydrocarbons,	e plenatum Lauremenni A *
Feet Feet	Inches	the same in the state of the	multiple my sale and	Language Anna Anna
1st Guage 2nd Guage	STA CATE MANUFACTOR	PROFILE REAL PROFI	BBLS Received Free Water	BS&W (%)
Received	- Unappretign	Actignment in more than processing	Total Received	* Cassi sent rengant
	circle engl: ACCEPTED.	an an entire to the same .	denied, why?	emiliani supul *
hereby certify that the above load material has been (c	circle one): ACCEPTED	DENIED If		
NAME (PRINT)	DATE	TITLE	- Value quilled ,	SIGNATURE

Received by OCD: 2/20/2025 2:40:23 PM NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Compa	ny Man Contact Information
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Name .	to the lee is

ENVIRONMENTAL SOLUTIONS		(PLEASE	PRINT) *REQUI	RED INFORMATION*	Phone No.
		GENER	ATOR	NO	HW- 722195
Generator Manifest #		'lartinin	Location of Origin Lease/Well	og od evely reducts and	Phone War - Provide a pix
Generator Name Address	Palmin Call Back	Anna A offsters, reput or provide the field rem	Name & No. County API No.	Noesh	unit 53 Scud
City, State, Zip Phone No.	retirian /O	Street less time redined for the fundamental forms.	Rig Name & No. AFE/PO No.	unit to set May a distinguished set se	Rig Name & No Powde oith AFERT No Powde oith
Oil Based Muds	MPT E&P Waste/Service Ide	ntification and Amount () TABLE WATERS	place volume next to wa	aste type in barrels or cubic OTHER EXEMPT E&P V	
Oil Based Nidus Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms	Washout W Completion Produced W Gathering Li	ater (Non-Injectable) Fluid/Flow Back (Non-Inject ater (Non-Injectable) ne Water/Waste (Non-Injec	19-87 gitt riotherdrives on	to wait on the eline of	Parlind Country of the Country of th
E&P Contaminated Soil Gas Plant Waste	INTERNAL U	USE ONLY out (exempt waste)	YES NO	TOP SOIL & CALICHE SA	ALES TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION PRODUCTION	and the second second second	IERING LINES
		N-EXEMPT E&P Waste/Ser			
	n-exempt E&P waste must be an	alysed and be below thresh	old limits for toxicity (TCLP), Ignitability, Corrosivity adn I	
Non-Exempt Other		910	*please sele	ct from Non-Exempt Waste	e List on back
DISPOSAL QUANTITY	B - BARRE	ELS PIO	L - LIQUID III and assumption	7 Y-YARDS	E - EACH
	ransportation according to appli Oil field wastes generated from per load basis only) Oil field waste which is non-ha	cable regulation. n oil and gas exploration and zardous that does not exceet hazardous waste as define ched. (Check the appropriat	d production operation and ed the minimum standards d by 40 CFR, part 261, subj	for waste hazardous by chara part D, as amended. The follow	npt waste (R360 Accepts certifications on a acteristics established in RCRA regulations wing documentation demonstrating the ther (Provide Description Below)
EMERGENCY NON-OILFIELD (PRINT) AUTHORIZED A	determination and a descriptio		pany this form)	ent of Public Safety (the order,	documentation of non-hazardous waste
chine to abiut print	Rosint Brissian II -	TRANSP	ORTER		Water Blond Mud.
Transporter's Name Address Phone No. Transporter Ticket #	Hono-/ Vipa	two spartell	Driver's Name Print Name Phone No Truck No	Jorge M	Special Service Control of Servi
I hereby certify that the above named mat	terial(s) was/were picked up at			t incident to the disposal facil	lity listed below.
TRUCK TIME STA	The same of the sa	DISPOSAL	FACILITY	Name/No.	EIVING AREA
	ility / NM1-006 US 62 / 180 Mile Marker 66 Ca	-	Phone No.	575-392-6368	ramama and a comment of the comment
NORM READINGS PASS THE PAINT FILTE	TAKEN? (Circle One) YES TEST? (Circle One) YES			50 micro roentgents? (Circ	
		TANK BO	TTOMS	PARTICIPATION AND AND AND AND AND AND AND AND AND AN	o ranti rilangga ngakimatasi 4 Milinistema kwa 20000 mbina
1st Guage Feet 2nd Guage Received	Inches	descend but of	List and it are principalist	BBLS Received Free Water Total Received	BS&W (%)
I hereby certify that the above load mater	ial has been (circle one):	ACCEPTED	Charles and the State of the St	denied, why?	Manager Town

RDOUS OILFIELD WASTE MANIFEST

		2/20/2023	2.40.23	MEXICO	NON-HAZA
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Company Man	Page 87 of 220 Contact Information
Company Ivian	Contact information

SULUTIONS					ile No
+		GENERAT			- 7038569
Generator Manifest #	0			IASH UNIT	53 500
Generator Name			ase/Well ame & No.		umaN (NeW)umasi
Address	mara, and Plook maile	Co	ounty at the transport 2000	ecounty of whith the waster	County - France In
	100		PI No.	the and to some out about	Rig Name & No
City, State, ZipPhone No	Assemin (CH) minosin		g Name & No FE/PO No	M other the Antheoration to	AFEPPO NoPower
	PT E&P Waste/Service Identifica			type in barrels or cubic yards	Tallow and the second of the
Oil Based Muds	NON-INJECTABLE	THE RESERVE OF THE PARTY OF THE		OTHER EXEMPT E&P WASTE	
Oil Based Cuttings Water Based Muds	Washout Water (N	Ion-Injectable) Flow Back (Non-Injectable	-	e dili yadhi a didw barkin	Drilling - William
Water Based Cuttings Produced Formation Solids	Produced Water (N	Ion-Injectable)	National and the second	BELL	Sylvention Company
Tank Bottoms (2019) Associate 19 be	internal use on	ter/Waste (Non-Injectable		TOP SOIL & CALICHE SALES	Ultra de distribution de
E&P Contaminated Soil Gas Plant Waste	Truck Washout (ex		ES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	☐ DRILLING ☐	COMPLETION	PRODUCTION	GATHERING	LINES
Michigan Sub-	NON-EXE	MPT E&P Waste/Service	Identification and Amount		The state of the s
	exempt E&P waste must be analysed	and be below threshold I		nitability, Corrosivity adn Reactiv rom Non-Exempt Waste List o	
Non-Exempt Other					
DISPOSAL QUANTITY I hereby certify that the above listed mater	B - BARRELS			Y - YARDS	E - EACH
RCRA-NON-EXEMPT:	per load basis only) Dil field waste which is non-hazardou 10 CFR 261.21-261.24, or listed hazar waste as non-hazardous is attached. MSDS Information Emergency non-hazardous, non-oilfiel determination and a description of the ENTS SIGNATURE	dous waste as defined by (Check the appropriate ite RCRA Hazard	40 CFR, part 261, subpart ems as provided) dous Waste Analysis dered by the Department of this form)	D, as amended. The following do	ovide Description Below) entation of non-hazardous waste
Transporter's Name	ormal Vila	Tanyon D	river's Name	less Kar	of particle of langer
Address	23 57		rint Name	m!	Spirit and mark
Phone No. Transporter Ticket #	7175		none No	1-03	hand staff maketing
hereby certify that the above named mate	erial(s) was/were picked up at the Ge			cident to the disposal facility lists	ed below.
SHIPMENT DATE	DRIVER'S SIGNATURE		D1/23/25 DELIVERY DATE	DRIVE	R'S SIGNATURE
TRUCK TIME STAN		DISPOSAL F		RECEIVIN	
IN:OUT: _	problem =	San in salari	construction of	Name/No.	00
	lity / NM1-006 JS 62 / 180 Mile Marker 66 Carlsba		hone No. 575	-392-6368	Tank Ballimin
NORM READINGS	5.163 963 a		VES was reading > 50	micro roentgents? (Circle One	e) YES NO
PASS THE PAINT FILTER	f. ~ 1800	NO	TES, Was reading > 30	More amore a series	Solinto Gras options of a
77.00 1712 77.117 17.12.12	, tears (endice only)	TANK BOT	TOMS	and as hydrocarbons	distrative fight/organich =
Feet	Inches	IAINK BUI			hammont, abilitis pietina
1st Guage		Selves on because	BS&W/BBL		BS&W (%)
2nd Guage Received		an experior is	The second secon	Free Water all Received	
THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	Jugant	of the same of the	of the second second		made by al
I hereby certify that the above load material	P 112.	DEN DEN	IED If den	ied, why?	III could for fud messa

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Company Man	Page 88 of 220
Guilipally Wall	Contact information
ut hallower de	Danie States and

Name	KEO	XENT 1		
DI	NICES			

SOLUTIONS		committee on the state of the s	Phone No.
X-10		GENERATOR	No. HW- 7038754
Generator Manifest #		Location of Origin Lease/Well	CASH ONIT S 3 SWII
Generator Name	lations unpendo the C. 3 remi	Name & No.	County Pout the same at what the same of a
Address		API No.	API No - Privige live Associate Petroles in Instituti
City, State, Zip	omin litera Tales Veder (IH) minker	Rig Name & No.	High Hight & Ho — Parelless graphs of the study
Phone No.	Vasta/Sanúca Identification a	AFE/PO No. — nd Amount (place volume next to wast	to type in harrels or cubic vards
Oil Based Muds	NON-INJECTABLE WATER		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds	 Washout Water (Non-Injection Fluid/Flow Back) 		Bowelling - Wassenson State of the Bowles
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Inje Gathering Line Water/Wa	ctable)	fraitet Completion - Westergenerarge on the for Production - Viscongregates and the stores
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	ste (Non Injectable)	TOP SOIL & CALICHE SALES
Gas Plant Waste	Truck Washout (exempt w	The state of the s	QUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DR	ILLING COMP	LETION PRODUCTION	N GATHERING LINES
All non-exempt E&I	NON-EXEMPT E8 waste must be analysed and be	&P Waste/Service Identification and Amou below threshold limits for toxicity (TCLP),	nt Ignitability, Corrosivity adn Reactivity.
Non-Exempt Other		*please select	from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID	2 O Y - YARDS E - EACH
hereby certify that the above listed material(s), is (are	e) not hazardous waste as defined	d by 40 CFR Part 261 or any applicable stat	e law. That each waste has been properly described, classified and
packaged, and is in proper condition for transportation RCRA EXEMPT: Oil field wa: per load bas	stes generated from oil and gas e		re not mixed with non-exempt waste (R360 Accepts certifications on a
RCRA NON-EXEMPT: Oil field was	ste which is non-hazardous that d		r waste hazardous by characteristics established in RCRA regulations,
		aste as defined by 40 CFR, part 261, subpa the appropriate items as provided)	rt D, as amended. The following documentation demonstrating the
MSDS Infor		RCRA Hazardous Waste Analysis	Other (Provide Description Below)
EMERGENCY NON-OILFIELD Emergency determination	non-hazardous, non-oiffield waste on and a description of the waste	e that has been ordered by the Department e must accompany this form)	of Public Safety (the order, documentation of non-hazardous waste
	nga/www	01/25/25	Uni Based Dathies
(PRINT) AUTHORIZED AGENTS SIGNATU	The second secon	RANSPORTER	SIGNATURE LIMA US AL ATMAN
Transporter's Name	1	TA-RIDriver's Name	Las Kione
Address 23 Uluta	SY	Print Name	The state of the s
Phone No.		Phone No.	-03/
Transporter Ticket # I hereby certify that the above named material(s) was/	/were nicked up at the Generator	Truck No	neident to the disposal facility listed below
		01/23/25	And to manda shirts negotively
SHIPMENT DATE TOLLOW TIME CTAMP	DRIVER'S SIGNATURE	DOCAL FACILITY	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN: OUT:		POSAL FACILITY	RECEIVING AREA Name/No.
Site Name/ Permit No. Halfway Facility / NN		Phone No	5-392-6368
	Mile Marker 66 Carlsbad, NM 8		In tuber-had not extinal generators
NORM READINGS TAKEN? (C PASS THE PAINT FILTER TEST? (C	5 / S S S S S S S S S S S S S S S S S S	If YES, was reading > 5	0 micro roentgents? (Circle One) YES NO
	TA	ANK BOTTOMS	Chooks order to make standard by Sharthook 4
1st Guage Feet	Inches	BS&W/BB	BLS Received BS&W (%)
2nd Guage Received	in an united	v igraza ie mo seiteramien.	Free Water tal Received
	trial and I comme	The said and the said of the s	
hereby certify that the above load material has been	(circle one): ACCEPTED	DENIED Of de	nied, why?
	U.S.	11166	

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Page 89 of 220 Company Man Contact information

Name .	Kon	Re

FORMATION*	Name Ker Ker
	Phone No.
NO	UW 7020753

		GENERAT	OR	NO. HV	-7038753
Generator Manifest #	0		ation of origin	JASH UNIT	53 DWD
Generator Name			ne & No.	& Ne - Provide the ottme of	Lease/ Wolf Name.
Address	andmun Xanlis One or so	AND REAL PROPERTY.	inty	Particular the Large of S	rd School - grandii
City State 7in	90	other three persons and come a beauty	No Name & No	Puvos te name of the still	Rightams & No.
City, State, Zip Phone No.	18/00/01/01/19		/PO No	of soldier allow all aution so	AFEPUND - Image
EXI	EMPT E&P Waste/Service Identifi	cation and Amount (place	volume next to waste	THE R. P. LEWIS CO., LANSING, SPINSTER, SPINST	
Oil Based Muds Oil Based Cuttings	NON-INJECTABL			OTHER EXEMPT E&P WASTE	STREAMS
Water Based Muds		I/Flow Back (Non-Injectable)	10/10/10	and position apply patients	
Water Based Cuttings Produced Formation Solids	Produced Water Gathering Line V	(Non-Injectable) Vater/Waste (Non-Injectable)	Howard to students	BELLY	Preduction - Wast
Tank Bottoms E&P Contaminated Soil	INTERNAL USE O		de la lange	TOP SOIL & CALICHE SALES	Market Market Control of the Control
Gas Plant Waste	Truck Washout (e			QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERING	LIINE2
All no	NON-Ex on-exempt E&P waste must be analyse	XEMPT E&P Waste/Service le ed and be below threshold lin	dentification and Amount nits for toxicity (TCLP), Ign	nitability, Corrosivity adn Reactiv	ity.
Non-Exempt Other		- 相談本も		rom Non-Exempt Waste List o	
DISPOSAL QUANTITY	B - BARRELS	ala L'- Lio	DUID HUBE TRANSFER BALLET	20 Y-YARDS	E - EACH
I hereby certify that the above listed ma	terial(s), is (are) not hazardous waste	as defined by 40 CFR Part 26	or any applicable state	law. That each waste has been p	roperly described, classified and
packaged, and is in proper condition for RCRA EXEMPT:	transportation according to applicable Oil field wastes generated from oil	e regulation.			
RCRA NON-EXEMPT:	per load basis only) Oil field waste which is non-hazard	ous that does not exceed the	minimum standards for v	waste hazardous by characteristic	cs established in RCRA regulations
ompt Earl Waste	40 CFR 261.21-261.24, or listed haz waste as non-hazardous is attached	ardous waste as defined by	10 CFR, part 261, subpart	D, as amended. The following do	ocumentation demonstrating the
entine and the application and he	MSDS Information		ous Waste Analysis	Other (Pro	ovide Description Below)
☐ EMERGENCY NON-OILFIELD	Emergency non-hazardous, non-oilf determination and a description of	ield waste that has been ord	ered by the Department of	of Public Safety (the order, docum	entation of non-hazardous waste
	determination and a description of	the waste must accompany to	Ins total		
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DATE	163	SIGNATURE	
Transporter's 1950 and 1950 an	* Linux od backet	TRANSPOR	RTER	1 .1	
Transporter's Name	NATIONS /VIPA		ver's Name	Jess Kum	o princip based district
Address 23 01	aux ST/		nt Name one No	1	The state of the s
Phone No. Transporter Ticket #	Lupt number =		ck No.	L-03	personal mental probability of
I hereby certify that the above named m	aterial(s) was/were picked up at the			cident to the disposal facility liste	ed below.
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIVERY DATE	DRIVE	R'S SIGNATURE
TRUCK TIME ST	THE RESERVE AND ADDRESS OF THE PERSON.	DISPOSAL FA	THE OWNER OF TAXABLE PARTY.	RECEIVIN	G AREA
IN:OUT	State of the late	DIG! 00/121/	nmissiosanni (d	Name/No.	payano innuttaro -
Site Name/	* Caucit to any				and the second
Permit No. Halfway Fa	cility / NM1-006 vy US 62 / 180 Mile Marker 66 Carlsb	Ph	one No. <u>575</u>	-392-6368	New Administration
, tau oo	niminted 585.*	The sale and continue their	more beside travely	the beginning to the contract of the contract	A VECTOR ISSUED NO
	S TAKEN? (Circle One) YES TER TEST? (Circle One) YES	NO If	YES, was reading > 50	micro roentgents? (Circle On	e) YES NO
TASS THE FAIRLE FILE	LIT TEST: (OTICLE OTIE) TES		OMC	wording offering a contract	According to the state of the s
Feet	Inches	TANK BOTT	The second second second	i majalang ment nois	polide, surus, acid sinci
1st Guage		Carried of bus allers	BS&W/BBL		BS&W (%)
2nd Guage Received		on an equation v losses so con-		Free Water all Received	Central Strain Tree 24
	orial has been faired and	COEDTED		ied, why?	Number of the second se
I hereby certify that the above load mate	enai has been (circle one): At	CCEPTED DENIE	u den	onnies	
Fortage 1 D. Fand an	-1.13	DATE	TITLE		SIGNATURE

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

	-
R3	60
NVIRONMENTAL SOLUTIONS	

(PLEASE PRINT)

REQUIRED INFORMATION

Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Company	Man	Contac	tinto	ormation
Melelop	OT LINE	DE-T	15	

Name	KENT	PETZ
Phone	No.	net)

*	GENERATOR	No. HW- 7038752
Generator Manifest #	Location of Origin Lease/Well	VASH UNIT 53 SWD
Generator Name		Lessay Wolf Name & No Pronde the rama.
Address	County	County - From the county at which the use 48
City, State, Zip	API No Rig Name & No	Fig Mano & No Fronte de nane of the of
Phone No.	AFE/PO No.	AFEPO46 Provide entrer universities in
	Identification and Amount (place volume next to waste	
	JECTABLE WATERS t Water (Non-Injectable)	OTHER EXEMPT E&P WASTE STREAMS
Water Based Muds Complet	ion Fluid/Flow Back (Non-Injectable)	v am golithe eterne and grande draw - publish- re learne agrand - moineleaned to title!
Produced Formation Solids Gatherin	d Water (Non-Injectable) g Line Water/Waste (Non-Injectable)	Production - Waste golf and Production -
CAP Contaminated Soil	AL USE ONLY	TOP SOIL & CALICHE SALES
	ashout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING	COMPLETION PRODUCTION	GATHERING LINES
All non-exempt E&P waste must be	NON-EXEMPT E&P Waste/Service Identification and Amount a analysed and be below threshold limits for toxicity (TCLP), Igr	nitability, Corrosivity adn Reactivity.
Non-Exempt Other	*please select fr	om Non-Exempt Waste List on back
DISPOSAL QUANTITY B - BA	RRELS - LIQUID - LIMING - LIMING	Z-OY - YARDS E - EACH
hereby certify that the above listed material(s), is (are) not hazardous	s waste as defined by 40 CFR Part 261 or any applicable state l	aw. That each waste has been properly described, classified and
ackaged, and is in proper condition for transportation according to a RCRA EXEMPT: Oil field wastes generated		not mixed with non-exempt waste (R360 Accepts certifications on a
per load basis only)	The same and the s	
RCRA NON-EXEMPT: Oil field waste which is nor 40 CFR 261.21-261.24, or li	n-hazardous that does not exceed the minimum standards for v sted hazardous waste as defined by 40 CFR, part 261, subpart	vaste hazardous by characteristics established in RCRA regulations, D, as amended. The following documentation demonstrating the
	attached. (Check the appropriate items as provided) RCRA Hazardous Waste Analysis	Other (Provide Description Below)
Wisbs information		Public Safety (the order documentation of non-hazardous waste
	ption of the waste must accompany this form)	The professional forms and a second s
THE OF THE CONTROL OF	01/23/25	HTSUS KLEESS SIGNATURE
(PRINT) AUTHORIZED AGENTS SIGNATURE	TRANSPORTER	Signature.
ransporter's have produced exact pulmes making and	Pa The Por Driver's Name	La Value of Albert and A
Address 23 VIOCET ST	Print Name	
Phone No. 575 706 9/48	Phone No.	27 January II. Charles
ransporter Ticket #hereby certify that the above named material(s) was/were picked up	Truck No.	ident to the disposal facility listed kalesy
nereby certify that the above named material(s) was/were picked up	of at the deficiator's site listed above and delivered without inc	defit to the disposal facility listed below.
SHIPMENT DATE DRIVER'S SIGN		DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: OUT:	* Payma waste from pathstray long	Name/No.
Site Name/ Permit No. Halfway Facility / NM1-006	Phone No. <u>575</u> .	-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 6	THOIC NO.	Ben Jaubona labor terti coli libro terti produce moni
NORM READINGS TAKEN? (Circle One)	YES NO If YES, was reading > 50	micro roentgents? (Circle One) YES NO
	YES NO	agreem for some for security of a party
	TANK BOTTOMS	Send grounded an itrue elements de folio final in
st Guage Feet Inc	hes BS&W/BBLS	S Received BS&W (%)
Ind Guage	The State of the S	Free Water
Received	Tota	I Received
hereby certify that the above load material has been (circle one);	ACCEPTED DENIED If deni	ed, why? - Us a sile of the manufactor of the ma
Regular D. Garlan	/-23.25	SIGNATURE
NAME (PRINT)	DATE TITLE	SIGNATURE

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

	P	age	91	of 2
Company Man				
Description i	115-	1000	suli:	2

(PLEASE PRINT)

REQUIRED INFORMATION

Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

oompa	ny man donta	
Name	KENT	POT?
1101110		

COLUMN CO.		The state of the s		I Holle IVo.
	GENER	ATOR	NO.	HW-7038570
enerator Manifest #	Derocan	Location of Origin	JASH UN	
		Lease/Well		
denerator Name	Appli the same application and thousand	Name & No.	STREET STO VILLEN IS UT	County Provide the country
uuless	Silgib Af or m	API No.	direct move of theory	APLIES FOAGE he As
ity, State, Zip	ather llew has calmin.	Rig Name & No.	in the manual of the public	Hig Name & Na. Prove
hone No.	HARRIE STATERING PROFESSION OF SE	AFE/PO No. —	DI PERMANENTEN BELL TON	III SEE AM - ON USCISA
	e/Service Identification and Amount (p	lace volume next to waste		
Dil Based Muds Dil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)	-	OTHER EXEMPT E&P W	ASTE STREAMS
Water Based Muds	Completion Fluid/Flow Back (Non-Injecta	able)	STO WASH DOWNED OF THE AC	futual Consulation - Wa
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inject	table)	Beu	Proffaction Waste Sne
Fank Bottoms &P Contaminated Soil	INTERNAL USE ONLY	SHIP COLUMN TO THE WAY	TOP SOIL & CALICHE SA	LES WHITE THE PROPERTY OF THE
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLIN	IG COMPLETION	PRODUCTION	☐ GATHE	RING LINES
	NON-EXEMPT E&P Waste/Serv	vice Identification and Amount	: 13: 0 :: 1 B	
All non-exempt E&P was Non-Exempt Other	ste must be analysed and be below thresho		nitability, Corrosivity adn R rom Non-Exempt Waste	
voir-exempt other		please select i	om Non-Exempt vvaste	LIST OII DACK
DISPOSAL QUANTITY hereby certify that the above listed material(s), is (are) not			Y - YARDS	abyon - and E - EACH O
per load basis on Oil field waste w 40 CFR 261.21-26 waste as non-ha: MSDS Informatic Emergency non-h determination an (PRINT) AUTHORIZED AGENTS SIGNATURE	generated from oil and gas exploration and oily) which is non-hazardous that does not exceed 1.24, or listed hazardous waste as defined zardous is attached. (Check the appropriate on RCRA Ha. nazardous, non-oilfield waste that has been and a description of the waste must accompand to the companies of the waste must accompanies.	d the minimum standards for the y 40 CFR, part 261, subpart e items as provided) zardous Waste Analysis or ordered by the Department cany this form)	waste hazardous by charac D, as amended. The follow Under the order, of Public Safety (the order, of Signature)	teristics established in RCRA regulations, ying documentation demonstrating the ner (Provide Description Below) documentation of non-hazardous waste
ddress	VIPA Barron	Driver's Name Print Name	ENS KUR	2
hone No.		Phone No.		and the self-part would be
ransporter Ticket #	znull n	Truck No.	-03	married will me (ti) .
hereby certify that the above named material(s) was/were	picked up at the Generator's site listed ab	pove and delivered without inc	cident to the disposal facili	ty listed below.
SHIPMENT DATE D	PRIVER'S SIGNATURE	DELIVERY DATE	Herry	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL	FACILITY	RECE	IVING AREA
IN: OUT:	DIOLOGAL	a contrarigation of	Name/No.	(C) come premium
ite Name/	ambarama.	count sepson property	rtamo, rto.	
ermit No. Halfway Facility / NM1-0		Phone No. 575	-392-6368	Sans Battleans
ddress 6601 Hobbs Hwy US 62/180 Mile	Marker 66 Carlsbad, NM 88220			
NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle	THE RESERVE THE PROPERTY OF TH	If YES, was reading > 50	micro roentgents? (Circ	le One) YES NO
	TANK BO	TTOMS	as inplications.	Cup de recon burglunus (*
st Guage Feet	Inches	BS&W/BBL		BS&W (%)
nd Guage	Sur liner committees (16A 81-85	ati val	Free Water	ensing-upon
eceived	State of the State	Tot	al Received	grand China and
hereby certify that the above load material has been (circl	le one): ACCEPTED D	DENIED If den	ied, why?	Nome and too by him!
Myandar	1103105	HOm	_ tk	CIGNATURE

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any	Man	U	onta	CL	m	UI	m	au	UII	

Compa

Kent Petz

Name Name

R360

(PLEASE PRINT)

		GENERATOR	NO. HW-	7038763
Generator Manifest #Generator NameAddress	Re promose the total and a second and a second a	Location of Origin Lease/Well Name & No. County		Phope No P Permit/HitC M
City, State, Zip	onnie Vdece (1) oanbes	API No. Rig Name & No. AFE/PO No.	Trivide the name of the doming could Trivide the name of the doming could Trivide at the Authorization for Expense	owodan h
	EXEMPT E&P Waste/Service Identificat	NAME AND ADDRESS OF THE OWNER, TH		MO
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Produced Water (No Gathering Line Water INTERNAL USE ONL Truck Washout (exer	n-Injectable) w Back (Non-Injectable) on-Injectable) er/Waste (Non-Injectable) Y mpt waste) YES N	TOP SOIL & CALICHE SALES O QUANTITY TO GATHERING LINE	P SOIL CALICHE
WASTE GENERATION PROCESS				
A Non-Exempt Other	NUN-EXEN Il non-exempt E&P waste must be analysed a		AMOUNT (TCLP), Ignitability, Corrosivity adn Reactivity. select from Non-Exempt Waste List on bac	ck ratingeness
DISPOSAL QUANTITY	B - BARRELS	85 L/- LIQUID WAI TWY	Y-YARDS 20	E - EACH
RCRA EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFIELD	per load basis only) Oil field waste which is non-hazardous 40 CFR 261.21-261.24, or listed hazard waste as non-hazardous is attached. (C	that does not exceed the minimum standous waste as defined by 40 CFR, part 261 Check the appropriate items as provided) RCRA Hazardous Waste Analywaste that has been ordered by the Dep	n and are not mixed with non-exempt waste (R3 lards for waste hazardous by characteristics est , subpart D, as amended. The following docume rsis	ablished in RCRA regulations entation demonstrating the Description Below)
AND TOTAL PROPERTY ALTHOR	IZED AGENTS SIGNATURE	DATE	SIGNATURE	no Hall State Of Co.
Transporter's Name Address Phone No. Transporter Ticket # hereby certify that the above name	nations - 5/67 et 5+ 5-706-5438	TRANSPORTER Driver's Name Print Name Phone No. Truck No.	EISCO PO	Di petinini +
TRUCK TIME :		DISPOSAL FACILITY	RECEIVING AI	REA
Address 6601 Hobbs NORM READI	Facility / NM1-006 Hwy US 62 / 180 Mile Marker 66 Carlsbad, NGS TAKEN? (Circle One) FILTER TEST? (Circle One) YES	of landings of the	575-392-6368 ing > 50 micro roentgents? (Circle One)	YES NO
1st Guage Feet 2nd Guage Received	dinches dinches	TANK BOTTOMS		3S&W (%)
hereby certify that the above load	material has been (circle one):	25 1866	If denied, why?	on sartyphoneps * ; on the fue masers

_	Pag	ge	93	of	22
	ontact	Int	arm	STILL	F3

(PLEASE PRINT) *REQUIRED INFORMATION*

	Page	93 Of .	221
Company	Man Contact in	formation	A.
nother by 1	Mer Libbe &	Die1 -	
Name	Nemz	Ket	4

SOLUTIONS	The second secon	considerar repensal gruen	SIMPORY - HOUSEMPLEE PH	one No.
A STATE OF THE STA	GENE	RATOR	NO. H	W-7038762
Generator Manifest #	parket	Location of Origin	a pione names where the	Phone No. Provide
Generator Name		Lease/Well Name & No.	Nash	S3 SWD
Address	and the same decreased planning a	County	segment in the investory	Country Francisch
	SAME AND A SAME	API No.	retail me one of the people	O AND A STREET OF THE PARTY OF
City, State, Zip	W the Porchase Under IAU) number	Rig Name & No.		AFFERDING PORT
Phone No.		AFE/PO No	e ve la banala ara dia ma	
Oil Based Muds	aste/Service Identification and Amount NON-INJECTABLE WATERS	(place volume next to waste	OTHER EXEMPT E&P WASTE	
Oil Based Cuttings	Washout Water (Non-Injectable)		overget while delice the visit	OspietaW-publicut
Water Based Muds Water Based Cuttings	 Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) 	ctable)	and no hope Be	Jailini Compley)
Produced Formation Solids Tank Bottoms	 Gathering Line Water/Waste (Non-Injection) 	ectable)	pay and general decreases	Predaulim - Vleste
E&P Contaminated Soil	INTERNAL USE ONLY	VEC NO	TOP SOIL & CALICHE SALES	TOR COIL CALICUE
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRI	LLING COMPLETION	PRODUCTION	GATHERIN	G LINES
All non-exempt F&P	NON-EXEMPT E&P Waste/Se waste must be analysed and be below thres	ervice Identification and Amount thold limits for toxicity (TCLP), Iq	nitability, Corrosivity adn Reacti	vity.
Non-Exempt Other	200,000,000	The second secon	om Non-Exempt Waste List	
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID	Y - YARDS	E - EACH
40 CFR 261.2 waste as not MSDS Inform EMERGENCY NON-OILFIELD Emergency n	te which is non-hazardous that does not except 21-261.24, or listed hazardous waste as definen-hazardous is attached. (Check the appropriation RCRA Floor-hazardous, non-oilfield waste that has been and a description of the waste must accompany to the statement of the waste must accompany to the statement of the waste must accompany to the waste waste waste waste waste waste waste waste waste	ned by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis een ordered by the Department o	D, as amended. The following o	documentation demonstrating the rovide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATUR	E D	ATE	SIGNATURE	
Transporter's Name Two nation Address 2318 Violence No. 335 - 76	S-VLA	Driver's Name Print Name Phone No.	Elisa P	OVIVO
Transporter Ticket #	The state of the s	Truck No.	10 mm	Special and Special and
I hereby certify that the above named material(s) was/	were picked up at the Generator's site listed	above and delivered without inc		
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	El Scc	ER'S SIGNATURE
TRUCK TIME STAMP	THE RESERVE THE PERSON NAMED IN COLUMN 2 I	L FACILITY	RECEIVIN	NAME OF TAXABLE PARTY.
IN:OUT:		Hollate opinion of	Name/No.	17
Site Name/ Permit No. Address Halfway Facility / NM 6601 Hobbs Hwy US 62 / 180 F		Phone No. 575	-392-6368	din RA Par
NORM READINGS TAKEN? (Ci	TOWNSHIP THE PARTY OF THE PARTY	If YES, was reading > 50	micro roentgents? (Circle Or	
17 de (1/2 / 1/2 /	CONTROL AND DESCRIPTION OF THE PARTY OF THE	OTTOMS	- maticambyl so face	seeming to south
1st Guage	Inches	BS&W/BBL		BS&W (%)
1st Guage 2nd Guage	No me selected Model	Land I was a second and a second a second and a second and a second and a second and a second an	Free Water	D3QVV (70)
Received	Grant Carlo	SERIES IN III.	al Received	Canadina (Manadana) * .
I hereby certify that the above load material has been (circle one): ACCEPTED S	DENIED OM If deni	ed, why?	LIA CHAND TON TON THE STATE ST

Released to Imaging: 3/14/2025 3:20:42 PM AL

Received by OCD: 2/20/2025 2:40:23 PM NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

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REQUIRED INFORMATION

Course A de Maria	Compar	y Man Con	Page 94	of 220
Commence of the State of the St	Compai	ly Iviali Con	tact imom	iditioni
Nama Nept Letz	Name _	Kent	0012	

Name _	rent	Kers	
Phone No	D. Rum vale ba		

SOLUTIONS	and the same of th	PHONE INO.
Generator Manifest #	GENERATOR Location of Origin	nt assume easing NO. HW-a 726562
· VTA	Lease/Well Name & No. County	Nosh-53 sub+
City, State, Zip	API No. Rig Name & No.	API No Provide No. American Postdhom institute Rig Name & No Provide the remo of the million
Phone No.	AFE/PO No. –	AREPO No Brooks allow the Autro-Castron for C
	ervice Identification and Amount (place volume next to was	
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Output Description:	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable)	OTHER EXEMPT E&P WASTE STREAMS To the political strength of the polit
E&P Contaminated Soil	NTERNAL USE ONLY	TOP SOIL & CALICHE SALES
Gas Plant Waste DRILLING	Truck Washout (exempt waste) COMPLETION PRODUCTION	QUANTITY TOP SOIL CALICHE ON GATHERING LINES
WASTE GENERATION PROCESS: DRILLING		
All non-exempt E&P waste Non-Exempt Other	NON-EXEMPT E&P Waste/Service Identification and Amo must be analysed and be below threshold limits for toxicity (TCLP) *please select	unt , Ignitability, Corrosivity adn Reactivity. et from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS L - LIQUID	Y-YARDS 20 E-EACH
		ate law. That each waste has been properly described, classified and
40 CFR 261.21-261. waste as non-hazar MSDS Information Emergency non-haz determination and a	24, or listed hazardous waste as defined by 40 CFR, part 261, subp dous is attached. (Check the appropriate items as provided) RCRA Hazardous Waste Analysis ardous, non-oilfield waste that has been ordered by the Department of description of the waste must accompany this form)	or waste hazardous by characteristics established in RCRA regulations art D, as amended. The following documentation demonstrating the Other (Provide Description Below) Int of Public Safety (the order, documentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/were pi	TRANSPORTER Driver's Name Print Name Phone No. Truck No. cked up at the Generator's site listed above and delivered without	Ensco Poverno incident to the disposal facility listed below.
SHIPMENT DATE DRIVE	ER'S SIGNATURE DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSAL FACILITY	RECEIVING AREA Name/No.
Site Name/ Permit No. Halfway Facility / NM1-006 Address 6601 Hobbs Hwy US 62 / 180 Mile Market		75-392-6368 and 58 and
NORM READINGS TAKEN? (Circle Or PASS THE PAINT FILTER TEST? (Circle Or	a size where auxiliaries was the Little for a size of the	50 micro roentgents? (Circle One) YES NO
	TANK BOTTOMS	anotherwhyd ap the statement beasterned.
1st Guage Feet	Inches BS&W/B	BLS Received BS&W (%)
2nd Guage Received	resembled the Alexandrian president street	Free Water otal Received
I hereby certify that the above load material has been (circle of NAME (PRINT)	DENIED DENIED TITLE	enied, why?

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY GOID- RETURN TO GENERATOR

Company Man C	Page 95 of 220 ontact information
Company Ivian C	ontact information
Nama Kent	1217

Received	by 00D. 2/20/20	NE	W MEXICO NO	N-HAZARDOL	IS OILFIE	LD WASTE M	IANIFEST			ntactinformation
R3	60			(PLEASE	PRINT)	*REQUIRE	O INFORMATION	Nai	me Kent	Retz
ENVIRONMENTAL SOLUTIONS				HIMELY	one arrest	Zaparini pa ed	Halming - Had		ne No.	mmr2
	42.40			GENER	RATOR		noi abouto seco	NO. HV	V- 726	564
Generator M	lanifest #			barbsar	Location	of Origin	arti printer ada	um annily e s	brotti - Jista	Etialie
		V+A			Lease/V	Vell in man not	same Coolines	an strong	I - ON THE	Penni
Generator N Address	Name	X 1 Organia	JU Streamon la	ionero il agorni	Name & County	No	Nasi	A TO CO	Small S W	O III
Audiess				angit 4) cir	API No.	de number, may	utical musikuts	regionA.y	N Prountle U	PIPA
City, State,	Zip		amen	New Dies anderson	Rig Nam	ne & No.	ment with mome	Provide the m	1plf 8 mm	Mg/M
Phone No.			BOLLER (O.N. 1809)	or (De Hummase)	AFE/PO		UI REJEDI (GELLA	ent jantis at	Water - Law U	MINTEN
0110		XEMPT E&P Waste/			place volur	ne next to waste				Consequents.
Oil Based M Oil Based Cu	ACCUSED TO THE RESIDENCE OF THE PARTY OF THE		NON-INJECTABLE V Washout Water (No			CLESSES SHEET	OTHER EXEMP	T E&P WASTE	STREAMS	and a
Water Base			Completion Fluid/Flo	ow Back (Non-Inject	able)	and the second	e very goming s	Zenth -	Constitution	Rima
Produced Fo	rmation Solids	25 050 Dings	Produced Water (No Gathering Line Water		ctable) _	V SQL TU, SELL TURE	ing all grittl	b b lamen	iction - Wash	Produ
Tank Bottom E&P Contam		and annihilate treatment	INTERNAL USE ONL	THE RESERVE THE PERSON NAMED IN	SERVICE OF	SELECTION OF SELEC	TOP SOIL & CA	LICHE SALES	High a legicial	III LO
Gas Plant W		and winn amorbin (1)	Truck Washout (exer	mpt waste)	YES	NO NO	QUANTITY	Sugarally	TOP SOIL	CALICHE
WASTE GE	NERATION PROCESS:	DRILLING	C	OMPLETION] PRODUCTION		GATHERING	LINES	
WE E			NON-EXEN	MPT E&P Waste/Ser	vice Identifi	cation and Amount	t	1 - 10 - 10	The state of the s	NACOS BULL
Non-Exempt		non-exempt E&P waste	must be analysed a	and be below thresh	old limits fo	-	rom Non-Exemp			MICH CALL
Non-Exempt	Other					please select i	TOTAL NOTE - EXCHIP	t vvaste List (III Dack	
DISPOSAL Q	UANTITY	-60	B - BARRELS	516	L - LIQUID	of the alpyer hau	Y - YARDS	> 20	nH - emslE = E	ACH
	fy that the above listed m				art 261 or ar	ny applicable state	law. That each wa	aste has been p	properly describe	ed, classified and
-	EXEMPT:		nerated from oil and		d production	operation and are	not mixed with n	on-exempt was	ste (R360 Accept	s certifications on a
		per load basis only								
L RCRA	NON-EXEMPT:		ch is non-hazardous .24, or listed hazardo							
	Sandan and amount of the	waste as non-haza	rdous is attached. (C	check the appropriat	te items as p	provided)		_ /		
C = 450	OFNOV NON OUTSELD	MSDS Information	April 1			aste Analysis	49.111.0.4		ovide Descriptio	-0.20
L EIVIER	GENCY NON-OILFIELD		ardous, non-oilfield a description of the				of Public Safety (th	ne order, docum	nentation of non-	hazardous waste
		A constant the same	711			* Rewash				
	(PRINT) AUTHORIZE	D AGENTS SIGNATURE		DAT	-	(CIL)		SIGNATURE		
Transporter's	abide in short pr	Ownii-		TRANSF	PORTE	R				
Vame		nerticons -	VIA		Driver's	Name	Elisa	7 PO	FILLO	1918//. *
Address		VICACT ST			Print Na	me		Sujan grinnin	The same of the sa	to 2 points and the
Phone No.	A STATE OF THE PARTY OF THE PAR	706 - 91	18		Phone N		4-10)	in School	middle a
Transporter hereby cortif	fy that the above named r	natorialle) was hware n	icked up at the Cana	protor's site listed a	Truck No				nd halow	Participal Company
nereby certif	ry that the above hameu i	naterial(s) was/were p	icked up at the dene	riators site listeu a	bove and de	invered without inc	dent to the dispo	The second second	o D	
SHI	PMENT DATE	DRIV	'ER'S SIGNATURE		-WC6W)	DELIVERY DATE		DRIVE	R'S SIGNATURE	entone
	TRUCK TIME ST	AMP		DISPOSAL	FACIL	.ITY		RECEIVIN	G AREA	* Polluc
IN:	001	83 taransa now				negativit of	Name/No	lessating man	26	PRODUCT N
Site Name/	ztańcek	* Saucoc or acid					w.D.		143	umund tod
Permit No.		acility / NM1-00		NIRA 00220	Phone N	o. <u>575</u>	-392-6368	Section Dist	action according	
Address	Ro2-bas	wy US 62 / 180 Mile M	The state of the s	1	d energoons					
		GS TAKEN? (Circle O	PROPERTY.	NO	If YES, v	vas reading > 50	micro roentgent	s? (Circle On	e) YES	NO
	PASS THE PAINT FIL	TER TEST? (Circle O	ne) YES	NO	ning suit	S BOUGHT -		seem burning	Marine a	secula
			- Indian	TANK BO	TTON	IS	allogic	such as hydra	cientistri i sevili	
st Guage	Feet		Inches	despression of the si	Marie 197 .	BS&W/BBL	S Received	Die ciezawa	BS&W (%	
2nd Guage			919,806	CLASSICAL NO. 15 Th	gill later to the		Free Water	-	ZII SIII S	HOGH!
Received			Inc	ROSE STORE W TOTAL ROSE	Hu onour ar	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	al Received	namera ne	Levamus Emea	Illeana

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

TITLE

SIGNATURE

Received by OCD: 2/20/2025 2:40:23 PM NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

016	Page 08 of 221
Company Man C	Page 98 of 220 Contact Information
Cumpany ivian C	Untact information

Company i	viaii	Conta	ot mino	mation
Name				

ENVIRONMENTAL SOLUTIONS	(PLEASE	PRINT) *REQUIREL) INFORMATION*	one No.
X10	GENER		NO. H	N- 7037635
Generator Manifest #	baspain	Location of Origin Lease/Well	sall stady many removes a	Phoco No - Protein
Generator Name	comber if offshoot provide the OCS.	Name & No. // 3	Maynt - 5	3 5 2
Address		County	times into contain no contain	County - Panas III
City, State, Zip	Singa liny big selmon	API No Rig Name & No	line is the same all same	Rio Nama S. Ro.
Phone No.	or the Processor Class (PD) must be to	AFE/PO No.	after the Authorization N	AFE/PO No. Provi
	/Service Identification and Amount (place volume next to waste		
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)	and since some	OTHER EXEMPT E&P WASTE	STREAMS
Water Based Muds	Completion Fluid/Flow Back (Non-Inject	table)	or adl on New and or	ards
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable)	ctable)	The second transfer of	Promposition Wall
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	The state of the s	TOP SOIL & CALICHE SALES	None de la Commentante del Commentante de la Com
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLIN	G COMPLETION	PRODUCTION	GATHERIN	3 LINES
All pag gramat EQD uses	NON-EXEMPT E&P Waste/Set te must be analysed and be below thresh	rvice Identification and Amount	nitability Correcivity and Report	with
Non-Exempt Other	no most oc analyseu and be below tillest	Name and Address of the Owner, where the Owner, which is the Owne	rom Non-Exempt Waste List	
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID ZO	Y - YARDS	E - EACH
I hereby certify that the above listed material(s), is (are) not			law. That each waste has been	
packaged, and is in proper condition for transportation according RCRA EXEMPT:	ording to applicable regulation. Renerated from oil and gas exploration an			
per load basis on	ly)			
	hich is non-hazardous that does not exce 51.24, or listed hazardous waste as define			
waste as non-ha	zardous is attached. (Check the appropria	te items as provided)		
MSDS Information		azardous Waste Analysis		rovide Description Below)
	azardous, non-oilfield waste that has beed a description of the waste must accom		or Public Safety (the order, docu	of teas (ii) applicatio .
min disas suprocendance of accompanies	123	25 10	1) 191	/ 1 / / Land bess 10
(PRINT) AUTHORIZED AGENTS SIGNATURE	DA	-	SIGNATURE	MILITARY THE UNION HE WAS A
Transporter's	TRANSI	PORTER	1 5	
Name / / / / / / / / / / / / / / / / / / /	W 3	Driver's Name		n provint asore ramW *
Address Phone No.		Print Name Phone No.	107	og mind tercol miny
Transporter Ticket #	- Souls	Truck No.	411	Treatment Consults a
I hereby certify that the above named material(s) was/were	picked up at the Generator's site listed a		cident to the disposal facility lis	red below.
SHIPMENT DATE D	RIVER'S SIGNATURE	DELIVERY DATE	LUIS X	ER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL		RECEIVIN	
IN: OUT:	DISPUSAL	IAGILITY	Name/No.	
	and missin	a Paging winter from a	Ivallie/Ivu.	West and a second
Site Name/ Permit No. Halfway Facility / NM1-0		Phone No. 575	-392-6368	Jan Balline
Address 6601 Hobbs Hwy US 62 / 180 Mile	Marker 66 Carlsbad, NM 88220	antivines (usast-hopp	and recommended for	
NORM READINGS TAKEN? (Circle	One) YES NO		micro roentgents? (Circle Or	
PASS THE PAINT FILTER TEST? (Circle	One) YES NO	Day plant sweeting wards	mon suppos telan.	and the soliding for
Feet	TANK BO	OTTOMS	such as in directions	University of Association of the country
1st Guage	the whole dien is	BS&W/BBL		BS&W (%)
2nd Guage Received	Martin santings 1818 In		Free Water all Received	- Constituents regional
	petitive transfer states of	Self-public and cardon s	RUST COMPLETE VIEW	NATIONAL PROPERTY OF
I hereby certify that the above load material has been (circl	e one): ACCEPTED	DENIED If den	ied, why?	

TITLE

Received by OCD: 2/20/2025 2:40:23 PM NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

	G	GENERATOR	No. HW- 7037626
Generator Manifest #		Location of Origin	Wash 53 SWD
Generator Name	Odinon 200 ortrodhyory anadolic	Lease/Well Name & No.	The second with Home & Mar - Provider to see a state of the
Address	teamin and pas erish plaid and	County	Eddy
City Chata 7ia	eren dawn	API No. Rig Name & No.	Ric Marce & Ho. Provide the name of the soil of
City, State, Zip Phone No.	samer (PR) skill samer	AFE/PO No.	WEPP No - Posso eithe to: Autoritation for E
	Waste/Service Identification and		iste type in barrels or cubic yards)
Oil Based Muds	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injecta Completion Fluid/Flow Back		Diffiling - Wasta generated with drifting the college of
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injecta Gathering Line Water/Waste		- Belly Dump
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Gas Plant Waste	Truck Washout (exempt was	te) YES NO	QUANTITY ZO TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING COMPLE	TION PRODUCTION	ON GATHERING LINES
All	NON-EXEMPT E&P	Waste/Service Identification and Amo	ount
Non-Exempt Other	EXP Waste must be analysed and be br), Ignitability, Corrosivity adn Reactivity. ct from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS TO E - EACH
	(are) not hazardous waste as defined b	by 40 CFR Part 261 or any applicable st	tate law. That each waste has been properly described, classified and
packaged, and is in proper condition for transportat	tion according to applicable regulation	TO SET WHEN MENT AND ALL AND ADDRESS OF STREET	I are not mixed with non-exempt waste (R360 Accepts certifications on a
per load	basis only)		
RCRA NON-EXEMPT: Oil field	waste which is non-hazardous that do	es not exceed the minimum standards	for waste hazardous by characteristics established in RCRA regulations part D, as amended. The following documentation demonstrating the
waste as	s non-hazardous is attached. (Check the	e appropriate items as provided)	The second secon
MSDS Ir		RCRA Hazardous Waste Analysis	Other (Provide Description Below)
Emergen determin	ncy non-hazardous, non-oilfield waste to nation and a description of the waste n	nust accompany this form)	ent of Public Safety (the order, documentation of non-hazardous waste
not protest search and the same search week the	ADD EDISWARM	Sewy Ser	10 Fall (0.18)
(PRINT) AUTHORIZED AGENTS SIGN	NAME OF TAXABLE PARTY.	DATE	SIGNATURE
Transporter's		RANSPORTER	Washington Secretary
Name Nalo Sc	CUICES	Driver's Name	David la mer
Address Phone No.	in a second	Print Name Phone No.	Marin Council (Section
Transporter Ticket #	eV e	Truck No	751
I hereby certify that the above named material(s) w	vas/were picked up at the Generator's	site listed above and delivered withou	it incident to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	A STATE OF THE OWNER,	POSAL FACILITY	RECEIVING AREA
IN: OUT:	nell +	pollution and or	Name/No.
Site Name/	and w		Anaphin 6 in
Permit No. Haltway Facility / I		THOUGHT ITO:	575-392-6368
Life Vere Smalare	180 Mile Marker 66 Carlsbad, NM 882	service of the servic	transport bod for the same bayers and
NORM READINGS TAKEN		If YES, was reading >	> 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST?		NIV POTTONIO	parties treates in an experience
Feet	Inches	NK BOTTOMS	salida sandr, and environment sandra
1st Guage	REW	BS&W/	BBLS Received BS&W (%)
2nd Guage	Hillian and	w monker on more entire sources	Free Water Total Received
Received		ult cap Status water and a	
I hereby certify that the above load material has be	een (circle one): ACCEPTED	DENIED If	denied, why?
NAME (PRINT)	1-2-1-2-5 DATE	TITLE	SIGNATURE

(PLEASE PRINT)

Joinparty Wan Contact mornation	U	Company Man	Page	2 102	of.	220
Nama Kent Rete		Van Van	V Z	1-	ution	

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-		200	-	2.1
		4	410	00
Phone Me	575	788	+(4	400

	GENERA	TOR	NO. HW- 7037627
Generator Manifest #		Location of Origin	Nush 53 SWD
Generator Name		Name & No.	Louise West Manne & May - Prents the series
Address		obdine)	Eddynt utilization signal attention attention
City, State, Zip	The second secon	API No Rig Name & No	Illinaali le sonai on nivo? - ori a annui ati
Phone No.		AFE/PO No. —	AFFRU ROAD, Now her that the Austropassion is
	Service Identification and Amount (pla	ace volume next to waste	
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)		OTHER EXEMPT E&P WASTE STREAMS
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Non-Injectab Produced Water (Non-Injectable)	le)	lainul Colation - Wie gentaleo
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Injecta	ble)	man Delly and DUM Transition
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ONLY Truck Washout (exempt waste)	YES NO	TOP SOIL & CALICHE SALES QUANTITY 7 TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING		PRODUCTION	GATHERING LINES
	NON-FXFMPT F&P Waste/Servi	ce Identification and Amount	
	e must be analysed and be below threshol	d limits for toxicity (TCLP), Ig	nitability, Corrosivity adn Reactivity. rom Non-Exempt Waste List on back
Non-Exempt Other	1130		
DISPOSAL QUANTITY		- LIQUID	Y - YARDS E - EACH
packaged, and is in proper condition for transportation account	ding to applicable regulation. enerated from oil and gas exploration and p		law. That each waste has been properly described, classified and not mixed with non-exempt waste (R360 Accepts certifications on a
RCRA NON-EXEMPT: Oil field waste wh 40 CFR 261.21-26 waste as non-haz	nich is non-hazardous that does not exceed 1.24, or listed hazardous waste as defined ardous is attached. (Check the appropriate	by 40 CFR, part 261, subpart items as provided)	waste hazardous by characteristics established in RCRA regulations, D, as amended. The following documentation demonstrating the
MSDS Information EMERGENCY NON-OILFIELD Emergency non-ha		ardous Waste Analysis	of Public Safety (the order, documentation of non-hazardous waste
	d a description of the waste must accompa		Dir Street Delicated Drilling Paris Unitstand Drilling
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	Country of the last of the las	SIGNATURE
ation to strip (framotive) insured to	TRANSPO	ORTER	With Book Miss
Transporter's Halo Sec	VICE S	Driver's Name	Dal Park David Palmer
Address		Print Name	The process of the State of the
Phone No.		Phone No	TEL
Transporter Ticket # I hereby certify that the above named material(s) was/were			
1/24/25 _ Da	Pal	1/24/25 DELIVERY DATE	DRIVER'S SIGNATURE
SHIPMENT DATE DF	DISPOSAL		RECEIVING AREA
IN:OUT:		and where a	Name/No.
Site Name/ Permit No. Address Halfway Facility / NM1-00 6601 Hobbs Hwy US 62 / 180 Mile	06	Phone No. 575	5-392-6368
	Market oo oarisbaa, Min oozzo		
	A	If YES, was reading > 50	micro roentgents? (Circle One) YES NO
NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle	One) YES NO		
NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle Feet	One) YES NO	If YES, was reading > 50	micro roentgents? (Circle One) YES NO
NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle Feet 1st Guage	One) YES NO YES NO TANK BO	If YES, was reading > 50	micro roentgents? (Circle One) YES NO S'Received BS&W (%)
NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle Feet	One) YES NO YES NO TANK BO	If YES, was reading > 50 TTOMS BS&W/BBI	micro roentgents? (Circle One) YES NO

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Phone No.575 988 4989

	GE	NERATOR	No. HW- 7037628
Generator Manifest #		Location of Origin _	Nash 53 SWN
Generator Name		Lease/Well Name & No.	Participation of Provide the Salmas Commission of the state of the Salmas of the state of the state of the state of the salmas of the state of the salmas of
Address	THE COLD AND STREET SHOW SHOWS	County	FARCE CONTRACTOR OF STREET
	miles Standard	API No	API No Procede the American Introvent Instruc-
City, State, ZipPhone No.	Section (CT) rate of section ?	Rig Name & No. — AFE/PO No. —	ASSACED No Provide onlast the Assact spatial (in)
	aste/Service Identification and Ar		te type in barrels or cubic yards)
Oil Based Muds	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds	 Washout Water (Non-Injectable Completion Fluid/Flow Back (Non-Injectable 	on-Injectable)	and resulting law to consequence of the last
Water Based Cuttings Produced Formation Solids	 Produced Water (Non-Injectable Gathering Line Water/Waste (Non-Injectable) 		Delly Domp
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Gas Plant Waste	Truck Washout (exempt waste)		QUANTITY ZO TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRII	LING COMPLETION		
All non-exempt E&P	NON-EXEMPT E&P W waste must be analysed and be belo	aste/Service Identification and Amou w threshold limits for toxicity (TCLP),	Int Ignitability, Corrosivity adn Reactivity.
Non-Exempt Other		Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner,	t from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID	Y-YARDS 70 E-EACH
I hereby certify that the above listed material(s), is (are	not hazardous waste as defined by 4	40 CFR Part 261 or any applicable sta	te law. That each waste has been properly described, classified ar
packaged, and is in proper condition for transportation RCRA EXEMPT: Oil field was per load basi	tes generated from oil and gas explor	ration and production operation and a	are not mixed with non-exempt waste (R360 Accepts certifications
RCRA NON-EXEMPT: Oil field was	te which is non-hazardous that does		or waste hazardous by characteristics established in RCRA regulat
	1-261.24, or listed hazardous waste an-hazardous is attached. (Check the a		art D, as amended. The following documentation demonstrating th
MSDS Inform	nation	RCRA Hazardous Waste Analysis	Other (Provide Description Below)
	on-hazardous, non-oilfield waste that n and a description of the waste mus		tt of Public Safety (the order, documentation of non-hazardous was
(PRINT) AUTHORIZED AGENTS SIGNATUR	E -	DATE	SIGNATURE
viden is action growthen beautiful	TRA	NSPORTER	to the bare three
Transporter's Aglo Sovice	ES	Driver's Name	David Palmer
Address		Print Name	and printed and the state of th
Phone No		Phone No Truck No	751
hereby certify that the above named material(s) was/	vere picked up at the Generator's site		incident to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	1/54/2 DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP		SAL FACILITY	RECEIVING AREA
IN: OUT:	* -	to nemocifie as	Name/No.
Site Name/ Permit No. Halfway Facility / NM			75-392-6368
	Nile Marker 66 Carlsbad, NM 88220	The state of the s	tion conting into I belt retirined agrees from
NORM READINGS TAKEN? (Ci PASS THE PAINT FILTER TEST? (Ci	A THURSDAY OF THE PARTY OF	If YES, was reading > !	50 micro roentgents? (Circle One) YES NO
		K BOTTOMS	and all all the last in the first last last the first last last the first last last last last last last last la
1st Guage Feet	Inches	BS&W/B	BLS Received BS&W (%)
2nd Guage	SHITTER REPORTS	prostruction of artiportects)	Free Water
Received	Manus Sursus	11-100 exploration and assessment	otal Received
hereby certify that the above load material has been (circle one): ACCEPTED	DENIED A OM If d	enied, why?

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

-	Page	104 o	f 220
nι	Contact in	поннаи	UH

Company Man (Contact Information
Name 27+	netz

SIGNATURE

NVIRONMENTAL		(I LEASE I HINT) HECOING	m ultimed - multi-multar Pho	one No.
		GENERATOR	NO. HV	V- 730230
Generator Manifest #	11-12-		Nash UD	1) 4 53
Senerator NameAddress	(a) 200 eth elivery mouthly any land arm alliance of all	Lease/Well Name & No. County API No.	revide the National Commonstitution of States of the Common of Common of States of the National Commonstration of the Nation	Lanso/Well Naio County - Nicidi Pul API No Provide th
City, State, Zip	Twe-name base only (Color (RO) number	Rig Name & No AFE/PO No	Yoyida the rame of the dimension for the alther the Avrodozation for	ALEPO Nov- France
	THE RESERVE THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	d Amount (place volume next to was	te type in barrels or cubic yard OTHER EXEMPT E&P WASTE	
Dil Based Muds Dil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms	NON-INJECTABLE WATERS Washout Water (Non-Inject Completion Fluid/Flow Back Produced Water (Non-Inject Gathering Line Water/Was INTERNAL USE ONLY	table) k (Non-Injectable) table)	TOP SOIL & CALICHE SALES	ot chall curding
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt wa	iste) YES NO	QUANTITY QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DR	ILLING COMPL	ETION PRODUCTION	GATHERING	GLINES
All pro over at FOI	NON-EXEMPT E&	P Waste/Service Identification and Amou below threshold limits for toxicity (TCLP),	nt Innitability Correcivity and Reacti	vity
Non-Exempt Other	waste must be analysed and be t		from Non-Exempt Waste List	
DISPOSAL QUANTITY	B - BARRELS	ALL-LIQUID LESS SEIN ENT	Y-YARDS) 19	E - EACH
per load base per load base per load base oil field was 40 CFR 261. waste as no MSDS Infor	n according to applicable regulation stes generated from oil and gas exists only) ste which is non-hazardous that do 21-261.24, or listed hazardous was on-hazardous is attached. (Check the mation non-hazardous, non-oilfield waste on and a description of the waste	n. exploration and production operation and a cose not exceed the minimum standards for ste as defined by 40 CFR, part 261, subparties as provided) RCRA Hazardous Waste Analysis that has been ordered by the Departmen must accompany this form) DATE RANSPORTER Print Name Phone No. Truck No.	re not mixed with non-exempt was a waste hazardous by characterist rt D, as amended. The following of Other (P t of Public Safety (the order, docur	ste (R360 Accepts certifications on a cics established in RCRA regulations, locumentation demonstrating the rovide Description Below) mentation of non-hazardous waste
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	208007	ER'S SIGNATURE
TRUCK TIME STAMP IN: OUT:		POSAL FACILITY	Name/No.	IG AREA
Permit No. Halfway Facility / NN Address 6601 Hobbs Hwy US 62 / 180		Phone No	75-392-6368	Tank Bothern Common Storage Inchines the
NORM READINGS TAKEN? (C PASS THE PAINT FILTER TEST? (C	Company of the Compan	If YES, was reading > 5	O micro roentgents? (Circle Or	
fact		NK BOTTOMS	man for program	
st Guage Page Page Page Page Page Page Page P	Inches	Commence of the second	BLS Received Free Water otal Received	BS&W (%)
hereby certify that the above load material has been	(circle one): ACCEPTED	DENIED If de	enied, why?	The most of the contract of th

Released to Imaging: 3/14/2025 3:20:42 PM | Yellow-TRANSPORTER COPY | Pink-GENERATOR SITE COPY | Gold-RETURN TO GENERATOR

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man	Page 105 of 220 Contact Information
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SOLUTIONS	The second secon	OFNERAT	OR		W 72222
		GENERAT			V-730229
enerator Manifest #	VA 2	Loc	ation of Origin	ACOST Jadmur (5/89) Po	Permitting no
Generator Name	TO seitmon 200 settrates	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN		& No Provide the name of	Lossel World Monte
address	- Zijelmin ayala singa	The second secon	No.	ADDRESS OF WHICH THE WOLDS	API No Provide or
ity, State, Zip		The state of the s	Name & No.	"oxide the name of the doll	Rig Name & No :
hone No.	196man (01	THE PERSON NAMED IN COLUMN 2 I	PO No	A negocially A are solve at	AFEPEN A PENNING - PENNING
	EMPT E&P Waste/Service Ider		volume next to waste		
Dil Based Muds Dil Based Cuttings		TABLE WATERS ater (Non-Injectable)		OTHER EXEMPT E&P WASTE	STREAMS
Water Based Muds Water Based Cuttings	Completion F	Fluid/Flow Back (Non-Injectable)	niti malamanina bashir	0020	1800
Produced Formation Solids		ater (Non-Injectable) ne Water/Waste (Non-Injectable)	Frw and Ro-Institution	1000	
Tank Bottoms E&P Contaminated Soil	INTERNAL U			TOP SOIL & CALICHE SALES	Health (Mariell Con.)
Gas Plant Waste		out (exempt waste) YE	DATE OF THE PARTY	QUANTITY	TOP SOIL CALICHE
VASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERING	G LINES .
All no	NO on-exempt E&P waste must be and	N-EXEMPT E&P Waste/Service lo alysed and be below threshold lin	lentification and Amount nits for toxicity (TCLP), Ign	nitability, Corrosivity adn Reacti	vity.
Ion-Exempt Other		01207/-8		om Non-Exempt Waste List	
ISPOSAL QUANTITY	B - BARRE	LS L-LIC	UID hard each est hi	(Y-YARDS) 18	E - EACH
nereby certify that the above listed ma			or any applicable state	aw. That each waste has been	properly described, classified and
ackaged, and is in proper condition for RCRA EXEMPT:		cable regulation. n oil and gas exploration and prod	uction operation and are	not mixed with non-exempt wa	ste (R360 Accents certifications o
HONA EXCIVITION	per load basis only)	Ton and gas exploration and prod	action operation and are	not mixed with non-exempt we	oto (noco riscopio coranocación e
RCRA NON-EXEMPT:		zardous that does not exceed the hazardous waste as defined by 4			
and an area admin	waste as non-hazardous is atta	ched. (Check the appropriate item	ns as provided)		
and the feet and the annual of the and the	MSDS Information		us Waste Analysis		rovide Description Below)
EMERGENCY NON-OILFIELD		-oilfield waste that has been orden of the waste must accompany the		f Public Safety (the order, docum	nentation of non-hazardous wast
		01-24-	25 CEWOIL		Gases Cultimo
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DATE		SIGNATURE	Mark Charles of State of
ansporter's	population and *	TRANSPOR	TER	and the same of th	
ame Two shoots	205 JUL 111		ver's Name	vento V	Chimne Water Based I
ddress	Dest Sale	~ (1112)	nt Name	all control of	oppointed boards with
ansporter Ticket #	some must -		ck No.	4-1 amone	- Ullehore Ventur Leeper
hereby certify that the above named m	aterial(s) was/were picked up at t	the Generator's site listed above a	and delivered without inc	ident to the disposal facility list	ed below.
SHIPMENT DATE	DRIVER'S SIGNATUR	DE .	DELIVERY DATE	10/00 DRIVI	R'S SIGNATURE
TRUCK TIME ST		DISPOSAL FA		RECEIVIN	
	a Non-Esmot P	DIST USAL TA	num muga acrol	Name/No.	Tevenne ameurosopt =
ite Name/	Charles of March		Paning Wester 1	rvanio/1vo	Interest II
ermit No. Halfway Fa	cility / NM1-006		one No. <u>575</u>	-392-6368	are to a large to the same to
ddress 6601 Hobbs Hw	y US 62 / 180 Mile Marker 66 Car	rlsbad, NM 88220			
	S TAKEN? (Circle One) YES		ES, was reading > 50	micro roentgents? (Circle On	e) YES NO
PASS THE PAINT FIL	TER TEST? (Circle One) YES	NO NO	and the problem	salane feetes	s. to be easily to appete
		TANK BOTT	OMS		
et Guage Feet	Inches	Tesms of the sines	BS&W/BBLS	S Received	BS&W (%)
nd Guage		ornself to not historical destrict	-	ree Water	Supermis amounts
eceived		nine as you will not have the first	Tota	I Received	Programme of the Parish
nereby certify that the above load mate	erial has been (circle one):	ACCEPTED DENIE	D If deni	ed, why?	no smort and the
		74.25	WI	guining and make	NO PROPERTY MEDICAL
NAME (PRINT)		DATE	TITLE		SIGNATURE

Released to Imaging: 3/14/2025 3:20:42 PM NAL Yellow-TRANSPORTER COPY Pink-GENERATOR SITE COPY GOID-RETURN TO GENERATOR

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name

SOLUTIONS		Ledmon ST Steel sammeng to by a	Phone No.	
		GENERATOR	No. HW- 730228	
Generator Manifest #		Location of Origin Lease/Well	MCS From Op 14 53 miles	
Generator Name	X / Goldman 2011 with advisory of		Lasser/West Marrie E No Provide the name of th	- (
Address	Ablante Faul of the appointed	County API No	Constant - Proposition Country of which the sports of	
City, State, Zip	9006	Rig Name & No.	Hig Rome A. No Provide the name of the drifting	
Phone No.	Sider (PD) pumber	AFE/PO No	SEE/PO No Proude eigner the Authorization for	
		ion and Amount (place volume next to was		SITE OF
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE V Washout Water (No		OTHER EXEMPT E&P WASTE STREAMS	
Water Based Muds Water Based Cuttings	Completion Fluid/Flo	ow Back (Non-Injectable)	Uniting - Watte-garvented words brilling the Visit	
Produced Formation Solids	Produced Water (No Gathering Line Water	n-Injectable) er/Waste (Non-Injectable)	DUND Truck	
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONL	The same of the sa	TOP SOIL & CALICHE SALES	
Gas Plant Waste	Truck Washout (exer	A STATE OF THE STA	QUANTITY TOP SOIL CALICH	E
WASTE GENERATION PROCESS:		OMPLETION PRODUCTION		
All no	NON-EXEN	MPT E&P Waste/Service Identification and Amound be below threshold limits for toxicity (TCLP),	int Ignitability, Corrosivity adn Reactivity	
Non-Exempt Other			t from Non-Exempt Waste List on back	
DISPOSAL QUANTITY	B - BARRELS	And The Florida and and and	Y-YARDS / E-EACH	
hereby certify that the above listed mat	terial(s), is (are) not hazardous waste as o	lefined by 40 CFR Part 261 or any applicable star	te law. That each waste has been properly described, classifie	ed and
RCRA EXEMPT:	transportation according to applicable req Oil field wastes generated from oil and		are not mixed with non-exempt waste (R360 Accepts certificati	ions on a
D population systems	per load basis only)			
RCRA NON-EXEMPT:	40 CFR 261.21-261.24, or listed hazardo	ous waste as defined by 40 CFR, part 261, subpa	or waste hazardous by characteristics established in RCRA reg art D, as amended. The following documentation demonstratin	
ad bris withbowliane ad one-atmix a	waste as non-hazardous is attached. (C MSDS Information	check the appropriate items as provided) RCRA Hazardous Waste Analysis	Other (Provide Description Below)	
☐ EMERGENCY NON-OILFIELD			t of Public Safety (the order, documentation of non-hazardous	waste
Zilon Service and	determination and a description of the	waste must accompany this form)	Off Shore On Barins Onling Folds Wash	
(PRINT) AUTHORIZED A	AGENTS SIGNATURE	01-24-25	SIGNATURE	SOUR THE
the value	Bull Lead /	TRANSPORTER	buM-exti	-alieste
Transporter's	D. () the Curry	Start 22 (Driver's Name 2	- Water Stand Unified Audio	
Address WO 330	2 1110 1P# 5+	Print Name		Lensell'
Phone No.	706 9148	Phone No.	A description of the second of	-
Fransporter Ticket #	SOURCE COMME	Truck No.	T - Optioned Whose And contract	a track
nereby certify that the above named ma	iterial(s) was/were picked up at the Gene	erator's site listed above and delivered without i	ncident to the disposal facility listed below.	
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE	
TRUCK TIME STA		DISPOSAL FACILITY	RECEIVING AREA	
IN:OUT:	# Managed Hotel		Name/No.	
Site Name/	cility / NM1-006	many) meg	75 202 6260	a must
	y US 62 / 180 Mile Marker 66 Carlsbad,		75-392-6368	
	S TAKEN? (Circle One) YES	NO If YES, was reading > 5	50 micro roentgents? (Circle One) YES NO	
PASS THE PAINT FILT		NO	The second secon	
		TANK BOTTOMS	Associated manuals such as processions,	
st Guage Feet	Inches	RS&W/RF	BLS Received BS&W (%)	
2nd Guage	300	A TON 2 1138h to 18 minutes to	Free Water	
Received		To To	otal Received	
hereby certify that the above load mater	rial has been (circle one): ACCEP	TED DENIED If de	enied, why?	
MANNE	14 110	MIN TH	SUES CONTROL OF THE PROPERTY O	
NAME (PRINT)	DATI	E TITLE '	SIGNATURE	

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT)

REQUIRED INFORMATION

Page 107 of 220
Company Man Contact Information Name of Rete

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

		GENERATO	Ry athenuses when	NO. H	W- 723100
Generator Manifest #			ar or origin	TO Word	
Generator Name	7 Our 200 ett storren.	Lease/		We Provide the name	Same How January
Address	Imme aut Both mether.	County	The second second	converted by which prince	Ontarry - Particle men
City, State, Zip	\$60	API No	 me & No	north to preside the	H - all Santificial
Phone No.	niar (Ex) namber	AFE/PO		nentstrenus Authorization	为民界位外的。——约600000000000000000000000000000000000
	MPT E&P Waste/Service Identifica	THE RESERVE THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	ume next to waste t	the same of the last of the la	
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE Washout Water (N		(le	OTHER EXEMPT E&P WAST	E STREAMS
Water Based Muds Water Based Cuttings	Completion Fluid/F Produced Water (N	low Back (Non-Injectable)on-Injectable)	annadquea (ati-)		
Produced Formation Solids Tank Bottoms	Gathering Line Wa	ter/Waste (Non-Injectable)	W on to all notes.	DC/DOP	Touch
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ON Truck Washout (exe		NO	TOP SOIL & CALICHE SALES QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:		COMPLETION [PRODUCTION	GATHERIN	
	NON-EXE	MPT E&P Waste/Service Ident	fication and Amount	The second second	Comment of the Commen
Non-Exempt Other	n-exempt E&P waste must be analysed	and be below threshold limits		tability, Corrosivity adn React m Non-Exempt Waste List	
	D. DADDELO	1 110110			
DISPOSAL QUANTITY hereby certify that the above listed mat	B - BARRELS	L - LIQUID			E - EACH
packaged, and is in proper condition for t	ransportation according to applicable re	egulation.			
RCRA EXEMPT:	Oil field wastes generated from oil an per load basis only)	d gas exploration and producti	on operation and are n	ot mixed with non-exempt wa	aste (R360 Accepts certifications on a
RCRA NON-EXEMPT:	Oil field waste which is non-hazardou	s that does not exceed the min	imum standards for wa	aste hazardous by characteris	etics established in RCRA regulations
oracer ros rights	40 CFR 261.21-261.24, or listed hazard waste as non-hazardous is attached. (Check the appropriate items as	provided)		
C SMEROSMOV MON OUTSIELD	MSDS Information	RCRA Hazardous V	The second secon		Provide Description Below)
EMERGENCY NON-OILFIELD	Emergency non-hazardous, non-oilfield determination and a description of the			Public Safety (the order, docu	mentation of non-nazardous waste
(PRINT) AUTHORIZED A	nd venture service	01-24-2	Siteman .		manufaction of the second
(PRINT) AUTHORIZED A	GENTS SIGNATURE	TRANSPORTI	D	SIGNATURE	And Amount and
ransporter's	man Nelvina	raspost 2 Driver's	Amendation .	x1070 th	myself to the Breed Week
Address 23/8	VIOLET ST	Print N	LUCALITY OF THE	T C/C Company	WALLEY STATE OF THE STATE OF TH
Phone No.	766 9148	Phone	al al	-	Altho NAC to and a state a
ransporter Ticket # hereby certify that the above named ma	terial(s) was/were nicked up at the Ger	Truck N		ent to the disposal facility lis	ted helow
And the second s	History.		awnhwold	1080070	guiledy skillus mingrifight .
SHIPMENT DATE TRUCK TIME STA	DRIVER'S SIGNATURE	DICDOCAL FACI	DELIVERY DATE	-	/ER'S SIGNATURE
IN: OUT:	forms:-mil *	DISPOSAL FACI		Name/No. RECEIVIN	VU ANCA
ite Name/	Commission of the Commission o			valle/No.	
ermit No. Halfway Fac	ility / NM1-006	Phone	No. <u>575-3</u>	92-6368	lank Boltoms
Bull triba	US 62 / 180 Mile Marker 66 Carlshad				
NORM READINGS PASS THE PAINT FILTE	TAKEN? (Circle One) YES ER TEST? (Circle One) YES	NO If YES,	was reading > 50 m	icro roentgents? (Circle Or	ne) YES NO
TAGO THE FAINT HEIL	TEST: (GIICLE OTIE)		AC	Solding of the San	we known to secure
Feet	Inches	TANK BOTTO	SECTION AND ADDRESS OF	received and de	Minns by a things white
st Guage and Guage		THE NAME OF THE PARTY OF THE PA	BS&W/BBLS	Received ee Water	BS&W (%)
eceived	1	Annual to an	COLUMN TO STREET THE STREET	Received	Cerv on 22 entitles (1)
hereby certify that the above load mater	ial has been (circle one): ACCE	PTED DENIED	If denied		Ann minut se
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NAME (PRINT)	DA	TE	TITLE		SIGNATURE

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact information

Name .	KEH	107 11	16	+2
Phone I	Vo.	madem	0	971

		GENEI	RATOR	normal to state of	NO. HV	V-7038	3416
Generator Manifest #		Del/ 89	Location of Origin	ant make soon	er madre e	nn No Provid	Pho
Generator Name	XIO		Lease/Well Name & No.	nash s	535	wD	
Address	d Diez norten.	an artistic or facility are an	County	ting the wester	/15 4 ngan a	of about you	053
		Might M of	API No.	Patridoen losis	ns traum to us	Mo. Provide U	IN API
City, State, Zip Phone No	Samu	(CA) Matthewstern Tark (CD)	Rig Name & No AFE/PO No	I (military min')	MD Neil 7-A	PO.No Poys	AFE
	EMPT E&P Waste/Service	Identification and Amount	place volume next to waste	type in barrels of	or cubic yard	s)	
Oil Based Muds	NON-IN	JJECTABLE WATERS		OTHER EXEMPT	OTHER DESIGNATION OF THE PERSON NAMED IN	THE RESERVE OF THE PERSON NAMED IN	
Oil Based Cuttings Water Based Muds		ut Water (Non-Injectable) tion Fluid/Flow Back (Non-Injec	table)				
Water Based Cuttings Produced Formation Solids	Produce	ed Water (Non-Injectable) ng Line Water/Waste (Non-Inje	STOCK TO STATE OF THE STATE OF	national ge this is			
Tank Bottoms E&P Contaminated Soil	The second second second	AL USE ONLY		TOP SOIL & CAL		ing the Lagrangia	THE PERSON
Gas Plant Waste	Truck W	/ashout (exempt waste)	YES NO	QUANTITY	NE SI HARDA	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION		GATHERING	LINES	
All no	on avament EQD wants must be	NON-EXEMPT E&P Waste/Se	ervice Identification and Amount hold limits for toxicity (TCLP), Ig	nitability Corrosivi	ity ada Roactii	vity	STREET, STREET
Non-Exempt Other	in-exempt EXP waste most b	e analysed and be below tilles	NAME AND ADDRESS OF TAXABLE PARTY.	rom Non-Exempt			m)
DISPOSAL QUANTITY	R - R/	ARRELS	L - LIQUID	76Y (YARDS)	of mit about	E - EA	ACH
hereby certify that the above listed ma					ste has been		
packaged, and is in proper condition for	transportation according to a	applicable regulation.					
RCRA EXEMPT:	per load basis only)	from oil and gas exploration a	nd production operation and are	not mixed with no	n-exempt was	ste (H360 Accepts	certifications on a
RCRA NON-EXEMPT:	Oil field waste which is no	n-hazardous that does not exce	eed the minimum standards for yed by 40 CFR, part 261, subpart	waste hazardous b	y characterist	ics established in	RCRA regulations,
	waste as non-hazardous is	attached. (Check the appropria		D, as amended. If	le following d	ocumentation den	lonstrating the
in the off beginnes at some stopp a	MSDS Information	The second secon	lazardous Waste Analysis	83		rovide Description	OBJET MOSPIE SAN
EMERGENCY NON-OILFIELD		, non-oilfield waste that has be iption of the waste must accon	en ordered by the Department of pany this form)	of Public Safety (the		nentation of non-h	azardous waste
que (Create es bissociataes inne	manufacture specimen		howell =			400	VINET CE LOLLOW
(PRINT) AUTHORIZED	AGENTS SIGNATURE		DODTED		SIGNATURE		
Transporter's	igos niuigasgi) y	Pa Hansfor + LL	PORTER		440		
Name 100 ha	rions LLC IVI	ha transfer to	Driver's Name Print Name	JULIO (10000	COSES SERVING	- T
P 2 P 2	36 9148		Phone No.	W .		Zujira Zujira	O LINES SESW
Fransporter Ticket #	rand ranger/ =		Truck No.	LOI	-	Control Control	11/1-
hereby certify that the above named ma	aterial(s) was/were picked u	p at the Generator's site listed	above and delivered without inc		sal facility list	4	
SHIPMENT DATE	DRIVER'S SIGN	NATURE	DELIVERY DATE	1		ER'S SIGNATURE	1000
TRUCK TIME STA	AMP	DISPOSAL	LFACILITY		RECEIVIN	IG AREA	William
IN:OUT:	i rarex3-ad4 *		to transportation	Name/No	enthis 25	Mayoria, Januari	* Cons
Site Name/	- Ilia / BIBMA DOC	oentl-prinarie	Proprint America American (from the	000 0000		- Inches	and Bottoms
	cility / NM1-006 ry US 62 / 180 Mile Marker 6	66 Carlsbad, NM 88220	Phone No. <u>575</u>	-392-6368	25 aprilio bres	DESCRIPTION OF THE PARTY.	MESSE -
for Tourse	S TAKEN? (Circle One)	YES NO	If YES, was reading > 50		s? (Circle On		NO
		YES NO	AT UTITS IOU AND INTERNATION OF THE PARTY OF			reduces and contain	
1-0			OTTOMS	antidinas	navo en daos.	Hairofein Ballillion	Es I
Feet Feet	Inc	ches	de opports and other pres	C Pagainad I	Sq river much	DC 2.\\/ 10/.\	palas
st Guage 2nd Guage		SIT DIS EVED TO BE S	BS&W/BBL	Free Water		BS&W (%)	lagrini I
Received		Tiffigetti (028) y Panisa	A CONTRACTOR OF THE PARTY OF TH	al Received	rassinore man	bey men amoubl	# Cons
hereby certify that the above load mate	erial has been (circle one):	ACCEPTED	DENIED If den	ied, why?	Lami Dalos	or advantage	nipL = . I
	1	24.25	SIAS		Dinne	in but not from the	1211)2
NAME (PRINT)		DATE	TITLE			SIGNATURE	

Yellow-TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

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Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR

(PLEASE PRINT)

REQUIRED INFORMATION

Company	/ Man	Contact	informa	tioi
o betelo	XX280	101-10	1110700	

Name	Ke	Mai-	101	2
		-		

SOLUTIONS		a ratification by an			Phon	e No.
The second second	4	GENERATOR	Colonary de	ness address to	NO. HW	725960
Generator Manifest #			n of Origin	Barry Where Barry	de a priorie mar	Phone No Provide
Generator Name X 4 0	and 2000 and significant, Analis	Lease/V Name 8	k No.	nash 5	3-56	Dald Holl Mell Me
Address	o know one and block of	County	mi bülarenen çevv	olzave Bill Abin	or Is you on or	distribution of the state of th
City, State, Zip	sasa lla	API No.	Vall Indirect and	HILL SET TO SING	Provide the o	Rie Manne & No.
Phone No.	Silmon (CPI) senti en	AFE/PO	ne & No No	Lagins LucifiuA	of settle du	4019 - , off 0 110, - Prox
	ste/Service Identification a		A STATE OF THE PARTY OF THE PAR	type in barrels	or cubic vards)	at make make similar
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATE	RS			T E&P WASTE S	
Water Based Muds	Washout Water (Non-Inj Completion Fluid/Flow B	ectable) ack (Non-Injectable)	10			
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Inj Gathering Line Water/W	ectable)	A SIT TO SHIPTON			
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	dote (Non injectable)		TOP SOIL & CA	LICHE SALES	CONTRACTOR CONTRACTOR
Gas Plant Waste	Truck Washout (exempt v	waste) YES	NO	QUANTITY	allips in health as a	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLI	ING COM	PLETION	PRODUCTION		GATHERING L	LINES
All non-exempt F&P w	NON-EXEMPT E aste must be analysed and b	E&P Waste/Service Identifi	ication and Amount	itability Correciu	ity ada Pagativit	- continued
Non-Exempt Other	aste must be analysed and b	e below tilleshold lillitis it	*please select fro			
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID		O (Y-YARDS		E - EACH
hereby certify that the above listed material(s), is (are) no	The second second					
packaged, and is in proper condition for transportation ac	cording to applicable regulat	tion.				
RCRA EXEMPT: Oil field wastes per load basis of	generated from oil and gas only)	exploration and production	n operation and are r	not mixed with no	on-exempt waste	e (R360 Accepts certifications on
RCRA NON-EXEMPT: Oil field waste	which is non-hazardous that	does not exceed the minin	num standards for w	aste hazardous b	y characteristics	s established in RCRA regulations
waste as non-h	azardous is attached. (Check	the appropriate items as	rovided)), as amended. I	he following doc	cumentation demonstrating the
MSDS Informat		RCRA Hazardous Wa				vide Description Below)
EMERGENCY NON-OILFIELD Emergency non- determination a	 hazardous, non-oilfield wast and a description of the wast 	te that has been ordered be must accompany this for	y the Department of	Public Safety (th	e order, documer	ntation of non-hazardous waste
_ oud-structures agreement and advantage ass	Antonio Control	- salkanta	* Riguest			
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	THE CONTRACTOR OF THE CONTRACT		SIGNATURE	
ransporter's management and the control of the cont	0	TRANSPORTE	R			Winer Bared Med.
ddress 2318 VOICE	- / VIVa + /on	Driver's	HIR WILLIAM TO A	Julia	Gows?	Annual Salm Marks
hone No. 575 706 91	48	Print Na Phone N		T.	and the second	Spring book wolf-
ransporter Ticket #		Truck No	- Semnermo	Lo	ol median	a Different Uses Bloom
hereby certify that the above named material(s) was/wer	e picked up at the Generator	s site listed above and de	elivered without incid			below.
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIVERY DATE		DRIVER'S	S SIGNATURE
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IN:OUT:		milia	to transport	Name/No	bearing Oil	Compression of the compression o
ite Name/			Pigging Weigh	9		Transference -
ermit No. Halfway Facility / NM1-0 ddress 6601 Hobbs Hwy US 62 / 180 Mile		Phone N	o. <u>575-3</u>	392-6368	Hat will be but	den mannes skall •
NORM READINGS TAKEN? (Circle		The state of the s	100 100 100 100 100 100 100 100 100 100			official spinote rest
PASS THE PAINT FILTER TEST? (Circle	The state of the s	the and and season with the same	vas reading > 50 m	icro roentgent	s? (Circle Une)	YES NO
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st Guage and Guage	an bits som	The file light to not have	BS&W/BBLS		MID STOREGY IN	BS&W (%)
eceived	- Proportion	rect by Tomace rise military	TOTAL STREET,	ee Water Received	to de grade la	= Carabbahu ramove
nereby certify that the above load material has been (circ	le one): ACCEPTED	DENIED	If denied		III man beginnen	sneoral and only a
Merina P.	1/247	25 A	OH HOUSE		to Other lio	

SIGNATURE

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Compa	ny Man Contact	information
Name .	Ecnto	加险进士

Name	L	117	N. I.	66	. 4.3
Phone	No	mine	e O		

Country Americal Country American Country Ame		GENERA	ATOR	NO. HW- 70:	37208
Search Country Name	Generator Manifest #			Vic Proods waters outside where the	Phone
City, State, Zip API No. API No. Big Name &	Generator Name		The state of the s	JASH (MA)	3 5 CD
CITICA STATE ZUP Process No. DEEMPT E&P Wester/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) DISBAGE Andres DISBAGE ANDRE	Address	on provide the Fart name and Blog	County	- Prince the sauny arreach on name	remain t
AFFPO No DECEMPT E8P Wasts/Service Identification and Amount (place volume next to waste type in barrels or cubic variety)	0. 0 7.			Provide the American Pendleum trisking	APERD
DESIGNATION PROCESS: DRILLING				No Provide elifest ets Annel Lauce I	AFE/PD
Oil Based Cuttings Water Based Muds Water Based Muds Water Based Cuttings Water Based Muds Water Based Cuttings Water Based Muds Water Based				type in barrels or cubic yards)	STATE OF THE PARTY OF
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TRANSPORTER Control C	Water Based Muds		ole)	r nou politication occasiona placeW -	Dirilling
TRANS DOTORS TANKER DATE STATE STATE STATE			able)	12-11× 00	MP
Gas Plant Waste Touck Washout (exempt waste) YES NO OUANTITY TOP SOIL CALLOHE WASTE GENERATION PROCESS: DRILLING COMPETION PRODUCTION GATHERING LINES NON-EXEMPT EAP Waste must be analysed and be below threshold limits for toxicity (TCLP). Intendabity, Corresivity and Reactivity, Non-Exempt Dther Tourney Plant Plan	Tank Bottoms			TOP SOIL & CALICHE SALES	minus en en
NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP) pointability, Corrolivity and Reactivity. Non-Exempt Other "please select from Non-Exempt Waste List on Back	Gas Plant Waste Tr	ruck Washout (exempt waste)		QUANTITY TOP SOIL	CALICHE
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCP), plantability, Corresting 4th Reactivity, Non-Exempt Other Please select from Non-Exempt Waste List on back	WASTE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCTION	GATHERING LINES	
Non-Exempt Other Please select from Non-Exempt Waste List on back	All non-evernt F&P waster			itability Corrosivity ado Roantivity	- STELLERS
hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part Z61 or any applicable state law. That each waste has been properly described, classified and abackaged, and is in proper condition for transportation according to applicable regulation. RCRA NON-EXEMPT:	Non-Exempt Other	nost be analysed and be below the sale.	THE RESERVE OF THE PERSON NAMED IN	NAME AND ADDRESS OF TAXABLE PARTY.	Папар
hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part Z61 or any applicable state law. That each waste has been properly described, classified and abackaged, and is in proper condition for transportation according to applicable regulation. RCRA NON-EXEMPT:	DISPOSAL QUANTITY	B - BARRELS	- HOUID	O Y YARDS E	- EACH
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waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information REMERGENCY NON-OILFIELD Emergency non-hazardous, non-oifield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form) TRANSPORTER Fransporter's Name Address Print Name Phone No. Truck No. Intruck No. Intruck No. Intruck TIME STAMIP IN: OUT: DRIVER'S SIGNATURE TRUCK TIME STAMIP IN: OUT: SITE Name/ Poor No. 575-392-6368 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220 NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) YES NO TANK BOTTOMS SERVINGS BS&W/BBLS Received BS&W/BSBLS Received BS&W/BS	RCRA NON-EXEMPT: Oil field waste which	h is non-hazardous that does not exceed	the minimum standards for v	vaste hazardous by characteristics establishe	d in RCRA regulations,
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and Guage Free Water Free Water	2nd Guage	sulfine souther countries			inercomi.
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hereby certify that the above load material has been (circle one). ACCEPTED DENIED If denied, why?	hereby certify that the above load material has been (circle or	ne); ACCEPTED DE	NED If deni		Whitpil .
NAME (PRINT) DATE TITLE SIGNATURE	NAME (PRINT)	DATE	TITLE		Britain S

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

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REQUIRED INFORMATION

Company Man CoRage 112 of 220
Name

		GENE	RATOR	No. HW- 703	7207
Generator Manifest #		mattee	Location of Origin	e.Ma Provide a mixer combine where the go	Phan
Generator Name	Settle DES number.		Lease/Well Name & No.	Mach Conct ST	3 500
Address	and Blook destribution	whom place or approve of	County	ly - Browdo Diju county at which, the newlaws	College
City, State, Zip		region flow one sector.	API No. Rig Name & No.	and E Mar. Private the carried the deling	N DIR
Phone No.	redmun (D	A the Purchase Diger IP	AFE/PO No.	ONe - Provide Riffie Die Autopriation for E	NEW A
THE RESERVE THE PERSON NAMED IN COLUMN	THE RESIDENCE OF THE PARTY OF T	NAME AND ADDRESS OF TAXABLE PARTY.	(place volume next to wa	ste type in barrels or cubic yards)	-1-26
Oil Based Muds Oil Based Cuttings		TABLE WATERS /ater (Non-Injectable)		OTHER EXEMPT E&P WASTE STREAMS	man
Water Based Muds Water Based Cuttings		Fluid/Flow Back (Non-Injectable)	ctable)	Competign - W. (co. growned over 100)	uDlgL
Produced Formation Solids Tank Bottoms	Gathering L	ine Water/Waste (Non-Inje	ectable)	TOP SOIL & CALICHE SALES	Actor
E&P Contaminated Soil Gas Plant Waste	INTERNAL Truck Wash	out (exempt waste)	YES NO	QUANTITY TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	☐ PRODUCTIO	ON GATHERING LINES	
			ervice Identification and Amo		- PROPERTY N
Non-Exempt Other All no	n-exempt E&P waste must be a	nalysed and be below thres		, Ignitability, Corrosivity adn Reactivity. ct from Non-Exempt Waste List on back	anarii
DISPOSAL QUANTITY	B - BARR	EIS	L-LIQUID		EACH
		The state of the s		ate law. That each waste has been properly describe	
packaged, and is in proper condition for t	transportation according to appl	icable regulation.			
RCRA EXEMPT:	Oil field wastes generated from per load basis only)	m oil and gas exploration a	nd production operation and	are not mixed with non-exempt waste (R360 Accept	is certifications on a
RCRA NON-EXEMPT:				for waste hazardous by characteristics established in part D, as amended. The following documentation de	
_	waste as non-hazardous is att	ached. (Check the appropri	ate items as provided)	_	
THE TAXABLE PURPOSED	MSDS Information		Hazardous Waste Analysis	Other (Provide Description of page	THE REAL PROPERTY.
EMERGENCY NON-OILFIELD	determination and a description			nt of Public Safety (the order, documentation of non-	
(PRINT) AUTHORIZED A	ACENTO CICNATURE	1-8	4 - 25 ALE	SIGNATURE	Municipality (C
Alliagra es al fina	AGENTS SIGNATURE	-	PORTER	Sidivature	M-series
Transporter's Name	Sadians Line	a Avenue	Driver's Name	Town Madage	pint/=
Address	electo.	-	Print Name	and the state of t	on and and
Phone No.	TO CONTROL OF THE PARTY OF THE		Phone No.	1-02	-
Transporter Ticket # I hereby certify that the above named ma	aterial(s) was/were picked up at	the Generator's site listed	Truck No above and delivered without	incident to the disposal facility listed below.	Harden House
			DELIVERY DATE	DRIVER'S SIGNATURE	polysia.
SHIPMENT DATE TRUCK TIME STA	DRIVER'S SIGNATU		L FACILITY	RECEIVING AREA	Marr 1
IN: OUT:		DISTUSA	LIAGILITI	Name/No.	
Site Name/	N. N. San All P			Trumo/110.	STILL A PLANT
Permit No. Halfway Fac	cility / NM1-006 y US 62 / 180 Mile Marker 66 C	orlohed NIM 00220	Phone No. 5	75-392-6368	Samon of Mall
and the same of th	Machine 1927 #	A Company of the Party of the P	MALE VED MASS ASSESSMENT	Eucocompunication and Service Services	MANO
	S TAKEN? (Circle One) YE ER TEST? (Circle One)		If YES, was reading >	50 micro roentgents? (Circle One) YES	NO
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1st Guage 2nd Guage		s and beginning and the		BBLS Received BS&W (% Free Water	Managari -
Received		STREET SEED V LIGHTED	- National of the section	Total Received	sail •
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Rachael D. Gaitan		1.24.25	KFC	galatien sign ment ton tod i	interior
NAME (PRINT)		DATE	TITLE	SIGNATURE	



Company Man	Contact	1113.01	220
Name	NI	R	1 :

EN TRONMENTAL SOLUTIONS		(I ELAGET IIIV)	, HEQUITE	F	Phone No
		GENERATO	R	NO.	HW -721116
Generator Manifest #			on of Origin		
Congretor Name	WID.	Lease		12 0 11 2 11	1 - 2 - 2
Generator Name Address	XIC		& No.	Keeff Oni	+ 53 cmD
Audress		Count			
City, State, Zip		API N			
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	/EMDT EQ.D W/osts /Consiss Identi				
Oil Based Muds	KEMPT E&P Waste/Service Identif		iume next to wast		
Oil Based Cuttings		r (Non-Injectable)		OTHER EXEMPT E&P WAS	IE STREAMS
Water Based Muds	Completion Flui	id/Flow Back (Non-Injectable)		h.	
Water Based Cuttings Produced Formation Solids		r (Non-Injectable)	-		
Tank Bottoms	INTERNAL USE	Water/Waste (Non-Injectable)		TOP SOIL & CALICHE SALES	c
E&P Contaminated Soil Gas Plant Waste		(exempt waste) YES	NO	QUANTITY QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION TES			
WASTE GENERATION THOCESS.			PRODUCTION		NG LINES
All n	NON-lon-exempt E&P waste must be analys	EXEMPT E&P Waste/Service Iden	tification and Amoun	t gnitability Correcivity ada Read	rtivity
Non-Exempt Other	Tracto indictor analys	and an administration of the second s		from Non-Exempt Waste Lis	
DIODOGAL QUANTITY	2.21225.4				
DISPOSAL QUANTITY	B - BARRELS	L - LIQUII		Y-YARDS	E - EACH
hereby certify that the above listed ma backaged, and is in proper condition for	iterial(s), is (are) not hazardous waste	e as defined by 40 CFR Part 261 or	any applicable state	law. That each waste has bee	en properly described, classified and
RCRA EXEMPT:			ion operation and are	e not mixed with non-exempt w	vaste (R360 Accepts certifications on a
	per load basis only)	and gas exploration and product	ion operation and an	s not mixed with non-exempt w	vaste (noou Accepts certifications on a
RCRA NON-EXEMPT:	Oil field waste which is non-hazard	dous that does not exceed the mi	nimum standards for	waste hazardous by characteri	istics established in RCRA regulations,
	40 CFR 261.21-261.24, or listed had waste as non-hazardous is attached	zardous waste as defined by 40 C	FR, part 261, subpart	t D, as amended. The following	documentation demonstrating the
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EMERGENCY NON-OILFIELD				The state of the s	
LIVILITALIVOT NOIV-OILITILED	determination and a description of	the waste must accompany this	form)	or Public Safety (the order, doci	umentation of non-hazardous waste
		1-74/17	ブマ		
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DATE		SIGNATURE	
		TRANSPORT	ER		
Fransporter's Name	n 1 - 1 / 1 - 1	/ / Driver	's Name	Toxe -	ladriant
Address	VITION (Z AA)	Print N		J249= 1	Triningo.
Phone No.		Phone			
Fransporter Ticket #		Truck		1.02	
hereby certify that the above named m	aterial(s) was/were picked up at the			cident to the disposal facility li	sted helow
			711-7	Sident to the disposal racinty in	Sted Delovy.
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIVERY DATE	DRI	IVER'S SIGNATURE
TRUCK TIME ST	AMP	DISPOSAL FAC	LITY	RECEIVE	NG AREA
IN:OUT				Name/No.	
				Name/No.	
Site Name/ Permit No. Halfway Fa	cility / NM1-006	Phone	No. 575	5-392-6368	
	y US 62 / 180 Mile Marker 66 Carlsh	ad, NM 88220	No		
NORM READING	S TAKEN? (Circle One) YES	NO If YES	was reading > E0	micro roentgents? (Circle O	had VEC NO
	TER TEST? (Circle One) YES	NO II TES	was reading > 50	micro roentgents? (Circle O	One) YES NO
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		TANK BOTTO	MS		
st Guage Feet	Inches		BS&W/BBL	S Received I	BS&W (%)
and Guage			-	Free Water	D3QVV (70)
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1111			1000		1
hereby certify that the above load mate	rial has been (circle one):	SCERTED DENIED	If den	ied, why?	1

TITLE

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radific			-
Phone	No.		

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		GENERATOR	Name of the		-7038785
Generator Manifest #	0	Location of Lease/We		SH UNT	53 08 WO
Generator Name	mines 20 of short	Name & N		A Na - Poveti de ou	Lease/Viell Itams
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City, State, Zip	partners of the	Rig Name	& No.	Provide the notes of the	- off Semeth pin
Phone No.	STANT FOR DAY 1 10 11 11 11	AFE/PO N		The state of the state of	IN THE PROPERTY.
Dil Based Muds	EMPT E&P Waste/Service Identi	fication and Amount (place volume BLE WATERS	NAME AND ADDRESS OF TAXABLE PARTY.	IN barrels or cubic yards THER EXEMPT E&P WASTES	the same of the sa
Dil Based Cuttings Water Based Muds	Washout Wate	r (Non-Injectable)	100	on provide all the state of the	points - Victory -
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Tank Bottoms	Gathering Line INTERNAL USE	Water/Waste (Non-Injectable) ONLY	TO	P SOIL & CALICHE SALES	Company of the Compan
E&P Contaminated Soil Gas Plant Waste	MOTOR RELIGIONS	(exempt waste) YES	(NO)	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERING	LINES
All ne		EXEMPT E&P Waste/Service Identifica sed and be below threshold limits for		ility Corrosivity ado Reactivi	tv
Non-Exempt Other	on oxompt car wasto must be allary	NAME AND ADDRESS OF THE OWNER, THE PARTY OF THE OWNER, THE OWNER, THE OWNER, THE OWNER, THE OWNER, THE OWNER,		Non-Exempt Waste List of	
DISPOSAL QUANTITY	B - BARRELS	H L- LIQUID	al subset 20	Y - YARDS	E - EACH
hereby certify that the above listed ma ackaged, and is in proper condition for RCRA EXEMPT:	transportation according to applicab				
RCRA NON-EXEMPT:	Oil field waste which is non-hazar 40 CFR 261.21-261.24, or listed ha waste as non-hazardous is attach	dous that does not exceed the minimuszardous waste as defined by 40 CFR, ped. (Check the appropriate items as pro-	part 261, subpart D, as ovided)	amended. The following do	cumentation demonstrating the
C FAICHOUNDY NON ON SIELD	MSDS Information	RCRA Hazardous Was	The second secon		vide Description Below)
EMERGENCY NON-OILFIELD		Ifield waste that has been ordered by f the waste must accompany this form		lic Safety (the order, docum	
(PRINT) AUTHORIZED	ACCAITC CICALATUDE	01/24/25	n Carriera -	SIGNATURE	(7) Dated Oillings
(Phier) Authorized	HIDSH CHILDRA	TRANSPORTER	2 1	SIGNATORIE	Subdiment est/
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Address	has alietti	Print Nam	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	- Cashing All Mills	The state of the s
Phone No.	and an armonia and a state of the state of t	Phone No.	becalari v	03	A sealth weekly a
ransporter Ticket # hereby certify that the above named m	aterial(s) was/were picked up at the		vered without incident	to the disposal facility liste	d'below.
Name and Address of the Park o	DRIVER'S SIGNATURE	01/1	A/25 ELIVERY DATE	120 /	'S SIGNATURE
SHIPMENT DATE TRUCK TIME STA		DISPOSAL FACILI		RECEIVING	THE RESERVE OF THE PERSON NAMED IN
IN:OUT	S. School State of the Control of th	PERMIT	Na	me/No.	Augura amortinada
Offine 140.	cility / NM1-006 ry US 62 / 180 Mile Marker 66 Carls	Phone No	F7F 000	2-6368	Tem University
	S TAKEN? (Circle One) YES TER TEST? (Circle One) YES	NO If YES, wa	as reading > 50 micro	o roentgents? (Circle One	
Feet	Inches	TANK BOTTOM	S	THE PARTY OF THE P	or an arms long and a second second long and a second long arms are a second long arms and a second long arms are a second long are a second lo
st Guage	IIIOIOS	Will accommod (no.) See 14	BS&W/BBLS Re		BS&W (%)
2nd Guage Received	1	Uparite size seption in a form	Total Re	Water ceived	bolyman immunitario.
hereby certify that the above load mat	erial has been (circle one):	DENIED DENIED	If denied, w	The state of the s	GNATURE CONTROL OF THE CONTROL OF TH

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Company	Man	Page	115 o	f 22
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					ine No
		GENEF		NO. HV	V-7038755
Generator Manifest #)	Dorthan	Eddation of origin	JASH UNIT	53 SWD
Generator Name			Lease/Well Name & No.		
Address	and municipal states	a, provide the Held came and Bloc	County	Marie all Particip House	County Provide the
		ा विस्तिवृद्धिः	API No.	Manual and Landy Average Manual	APFWo.—Primate III
City, State, Zip		BORD HAVE BUT SEED OF	Rig Name & No.	The second of the second	ATEPO No - Pos-
Phone No.	ADT FORMAL A		AFE/PO No. —		
Oil Based Muds	THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NAME	Service Identification and Amount (NON-INJECTABLE WATERS	place volume next to waste	OTHER EXEMPT E&P WASTE	
Oil Based Cuttings		Washout Water (Non-Injectable)		USE CONTROL OF THE CO	en over Al midding
Water Based Muds Water Based Cuttings		Completion Fluid/Flow Back (Non-Inject Produced Water (Non-Injectable)	table)	Wising general section	Initial Completion
Produced Formation Solids	Carlo Bearings	Gathering Line Water/Waste (Non-Injection	ctable)	out Dock	Production Was
E&P Contaminated Soil	permanental property and	INTERNAL USE ONLY	VEO NO	TOP SOIL & CALICHE SALES	TOD COIL CALICUE
Gas Plant Waste		Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING		PRODUCTION	GATHERING	LINES
All non	-exempt F&P waste	NON-EXEMPT E&P Waste/Se must be analysed and be below thresh	rvice Identification and Amount	nitability. Corrosivity adn Reactiv	rity.
Non-Exempt Other	071011131 2011 110010	1.		om Non-Exempt Waste List of	
DISPOSAL QUANTITY		B - BARRELS	L-LIQUID	Y - YARDS	E - EACH
hereby certify that the above listed mate	rial(s) is lare) not h			ALL STREET TO SECURE OF THE OWNER, IN C.	THE SHOP
packaged, and is in proper condition for tr	ansportation accord Oil field wastes ger	ling to applicable regulation. nerated from oil and gas exploration an			
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12 per nil neglata na men brown	waste as non-hazar MSDS Information	rdous is attached. (Check the appropria	te items as provided) azardous Waste Analysis	Other (Pr	ovide Description Below)
EMERGENCY NON-OILFIELD	The second second	zardous, non-oilfield waste that has bee	When the company of self-time		and the second second second
.—		a description of the waste must accom		\$0 (00 pm)	
and clares of nothing resignation by a	alwed or one	01/21	/25	QIQUITURE.	and the first state of the second
(PRINT) AUTHORIZED A	SEN IS SIGNATURE	TDANCE	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, whic	SIGNATURE	
ransporter's		TRANSI	Committee and the same of the	1)	BuM Energ
Name Address	MIL	S/ VIIA TEANER	Driver's Name Print Name	tos Kien	Total Indiana
Phone No.	S. Strayley		Phone No.	alth	Ignited State Control
ransporter Ticket #	Mathematical *	200	Truck No.	-031	Section 19 years 1
hereby certify that the above named mat	erial(s) was/were p	icked up at the Generator's site listed a	above and delivered without inci	dent to the disposal facility lists	ed below.
SHIPMENT DATE	DRIV	/ER'S SIGNATURE	DELIVERYDATE	DRIVE	R'S SIGNATURE
TRUCK TIME STA	SECTION AND DESCRIPTION AND DE	DISPOSAL	FACILITY	RECEIVIN	G AREA
IN:OUT:	gradina e		normal manned m	Name/No.	bases on carporation of
Site Name/ Permit No. Halfway Fac	ility / NM1-006		Phone No. 575-	-392-6368	-17-6 Ad
	US 62 / 180 Mile M	larker 66 Carlsbad, NM 88220	The state of the s	by theory field as	residiation appropriate
NORM READINGS PASS THE PAINT FILTE		A LONGROUP THE RESIDENCE	If YES, was reading > 50	micro roentgents? (Circle On	e) YES NO
	1000000	TANK BO	OTTOMS	and county some	surrane bettlumbook +
st Guage Feet		Inches	BS&W/BBLS		BS&W (%)
Ind Guage		above-mbaga (amin) la	AND REAL PROPERTY.	ree Water	2.0000000000000000000000000000000000000
Received		Airce of State of Airce	HE TO SHARE THE PARTY OF THE PA	I Received	- Constitution Street
hereby certify that the above load mater	al has been (circle o	one): ACCEPTED	DENIED If denie	ed, why?	Principal philosophy (military)
Melanda	2	1/201/25	HOM	A Print	no condition to recognize the
NAME (PRINT)	1	DATE	TITLE		GIGNATURE

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Compa	ny I	Vlan	Contact		nation	
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SOLUTIONS	the state of the s	Phone No.
C	GENERATOR Leasting of Origin	No. HW- 7038932
Generator Manifest #	Location of Origin Lease/Well	Parent/RRC-No Process for Federal Language
Generator Name X10 EN (V CANE) Address	Name & No.	rosh 53 5wn
Audicos	API No.	APLIAS Provide the Assertan Ferroraum hardus
City, State, Zip	Rig Name & No	High Said Same, Croydo Ing. Common and Commo
Phone No. EXEMPT E&P Waste/S	AFE/PO No. — Service Identification and Amount (place volume next to wast	e type in barrels or cubic yards)
Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable)	Walling Worse general division of the line
Produced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable)	San grant man D. Geratrick land - mile (Angert
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
Gas Plant Waste WASTE GENERATION PROCESS: DRILLING	Truck Washout (exempt waste) COMPLETION PRODUCTION	QUANTITY TOP SOIL CALICHE GATHERING LINES
WASTE GENERATION THOOSESS.	NON-EXEMPT E&P Waste/Service Identification and Amoun	
	e must be analysed and be below threshold limits for toxicity (TCLP), I	gnitability, Corrosivity adn Reactivity.
Non-Exempt Other		from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS L - LIQUID 7	Y - YARDS E - EACH
packaged, and is in proper condition for transportation accord		
RCRA EXEMPT: Oil field wastes ge per load basis only		e not mixed with non-exempt waste (R360 Accepts certifications on a
RCRA NON-EXEMPT: Oil field waste whi	ch is non-hazardous that does not exceed the minimum standards for	waste hazardous by characteristics established in RCRA regulations,
waste as non-haza	.24, or listed hazardous waste as defined by 40 CFR, part 261, subpardous is attached. (Check the appropriate items as provided)	
MSDS Information		Other (Provide Description Below)
	zardous, non-oilfield waste that has been ordered by the Department a description of the waste must accompany this form)	of Public Safety (the order, documentation of non-nazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE
Transporter's	TRANSPORTER	Contract Contract
Name 100 No 1 Ph 11	Driver's Name Print Name	Dinjama tolic
Phone No.	Phone No.	A CONTRACTOR OF STATE
Transporter Ticket #	Truck No.	poidout to the diamonal facility listed below
	oicked up at the Generator's site listed above and delivered without in	icident to the disposal facility disted below.
	VER'S SIGNATURE DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSAL FACILITY	Name/No.
Site Name/ Permit No. Halfway Facility / NM1-00	6 Phase No. 57	5-392-6368 amitral Anal
Permit No. Halfway Facility / NM1-00 Address 6601 Hobbs Hwy US 62 / 180 Mile N		3-392-0300
NORM READINGS TAKEN? (Circle C PASS THE PAINT FILTER TEST? (Circle C	so year and an amount property and in 1821 w	O micro reentgents? (Circle One) YES NO
	TANK BOTTOMS	goethaan of as discalanted fishing of a
1st Guage Feet	Inches BS&W/BB	LS Received BS&W (%)
2nd Guage Received	and the sources of the source	Free Water tal Received
1		C / Carlon January
hereby certify that the above load material has been (circle	one): ACCERTED DENIED If de	nied, why?

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Company	Man	Contact	Information	1
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Name	KE	104	17	4
Traine				

SOLUTIONS					I S IF I BUT BUT BUT BUT	BENNING HIDE	Pho	ne No	Though .
			GENE	RATOR		of any objection	NO. HV	V-703	18928
Generator Manifest #	7-		Darbine		n of Origin	erii 9186W 18de	out sworth a	Mar - Provide	onnid9
Generator Name	10 - 190 101			Lease/\ Name 8		mash	63	energy V	10
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_			o 14 digits	API No.	how and an ellipse of the said	In set to see	H URBITALIAN B	THE PARTY OF THE P	APE III
City, State, Zip		Laborato (UTO R	that santast into		me & No.	notific realization of	and suffre all	Dillo India	PISTA
Phone No	EXEMPT E&P Waste/	Consider Identif	fication and Amount	AFE/PC		nuno in harrole	or cubic yards	1	
Oil Based Muds	EVEINILI EXL MASIE	NON-INJECTAB		(place voic	ime next to waste t		PT E&P WASTE		TO SECURITION AND ADDRESS OF THE PARTY OF TH
Oil Based Cuttings		Washout Water	r (Non-Injectable)	-		delling there	alysay brooms	oprosoW-m	nillin0
Water Based Muds Water Based Cuttings			id/Flow Back (Non-Inje r (Non-Injectable)	ectable) _	Huishman Iso a	salt on Lister	BFC	Completion	
Produced Formation Solids Tank Bottoms	THE CONTROL OF THE PROPERTY OF	Gathering Line \	Water/Waste (Non-Inj	ectable)	ny end to be along	song wil one	Till the surrey.	b =ny = nort:	Wanter C
E&P Contaminated Soil	nor half-money observe of	INTERNAL USE		VEC	(NO)	TOP SOIL & CA	ALICHE SALES	TOD COIL	CALICHE
Gas Plant Waste WASTE GENERATION PR	OCESS: DRILLING	Truck Washout	COMPLETION	YES	NO PRODUCTION	QUANTITY	GATHERING	TOP SOIL	CALIGHE
WASTE GENERATION PR	OCESS: DHILLING						UAITENING	LLINES	
	All non-exempt E&P wast	NON-E e must be analys	EXEMPT E&P Waste/S sed and be below three	ervice Identi shold limits t	fication and Amount for toxicity (TCLP), Ign	itability, Corrosi	vity adn Reactiv	rity.	- Company
Non-Exempt Other				Herw still o	*please select fro	om Non-Exemp	ot Waste List o	n back	Isung
DISPOSAL QUANTITY		B - BARRELS	81	L - LIQUID	lust and 76	Y - YARDS	real-only filler	9 mm E2	EACH
hereby certify that the above	re listed material(s), is (are) not l		as defined by 40 CFR		any applicable state la	aw. That each w	raste has been i	properly describ	ed, classified and
packaged, and is in proper co	ondition for transportation accor	ding to applicable	le regulation.						
RCRA EXEMPT:	Oil field wastes ge per load basis only		l and gas exploration a	and production	on operation and are r	not mixed with n	ion-exempt was	te (R360 Accep	ts certifications on a
RCRA NON-EXEMPT:	Oil field waste wh	ich is non-hazard	dous that does not exc						
			zardous waste as defined. (Check the appropri), as amended. T	The following d	ocumentation d	emonstrating the
	MSDS Information		The state of the s		Vaste Analysis		Other (Pr	ovide Description	on Below)
☐ EMERGENCY NON-O			field waste that has be			Public Safety (tl	he order, docum	entation of non	-hazardous waste
	determination and	a description of	f the waste must accor	mpany this to	desware #				
(PRINT) AUTHORIZED AGENTS SIGNATURE	70		DATE	will pallow a		SIGNATURE	The state of the s	104
en e	* Univer Immunio North		TRANS	PORTE	R			-	While! Base! Must
Transporter's Name	Total Allen	inns	11115	Driver's	Name 1	3 m 10 m	· di	1 lix	W.
Address	7318 010	101	57	Print N			Solicio Miles	V.du, dilate	All and the second
	573 70	6 9	148	Phone		100	,	may the later of	-
Transporter Ticket #	LES TO DESCRIPTION OF PARTY.		when the room in the	Truck N	and the same of th		16 75 154	o Care Say F	months from
hereby certify that the above	e named material(s) was/were	oicked up at the	Generator's site listed	above and c	delivered without incid	dent to the dispo	osal facility liste	ed below.	tolgH.+
SHIPMENT DATE	DRI	VER'S SIGNATURE		Sicary	DELIVERY DATE	d- V	DRIVE	R'S SIGNATURE	1007,30
TRUCK	TIME STAMP	To sale	DISPOSA	L FACI	LITY		RECEIVIN	G AREA	
IN:	OUT:					Name/No	00	bases tree	pussio -
Site Name/	Sense use o state o							-	Dink toxions
	fway Facility / NM1-00 Hobbs Hwy US 62 / 180 Mile N		had NM 88220	Phone	No. <u>5/5-</u>	392-6368	And redicition	Mary Street	existed a
	* EAF Contamounted 5:2			If VEO	osso sabata ro -		antima litra kal		NO
	READINGS TAKEN? (Circle (PAINT FILTER TEST? (Circle (NO NO	II YES,	was reading > 50 n	nicro roentgen	its! (Circle Un	e) tes	INU
TAGO TITE	TAINT FIETE TEST: (SIIGIO C	TEO TEO	ema Lenikia pie autili	OTTO	AC I		Committee Committee	e la managli so Material material	omice A =
	Feet	Inches	TANK B	01101	1	0000	Con nous	lama bar share	, childs
1st Guage			marketings mile	Meli ve e	BS&W/BBLS		ma surface	BS&W (%	
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11/11	a feed and in the second in the	The	COUNTED	DEMED	111	1			
nereby certify that the above	e load material has been (circle	one): A	CCEPTED	DENIED	If denie	ed, why?	The state of the s	1 100	

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

R360 ENVIRONMENTAL SOLUTIONS

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(PLEASE PRINT) *REQUIRED INFORMATION*

company	Man	Contact	information	1
Jame	Kopl	1007 100	pasit	

Name	101 + 101 ps	the state
Phone No	n Verminan 3	- 1

ENVIRONMENTAL	The state of the s	nun has access 2 noones and out	metion - Praids	Phone No.	Line of			
1/- 2	GEN	IERATOR	Manufacture of the tree	10. HW- 7037217	7			
Generator Manifest # Generator Name Address	ted Social efficient spoulds de DCS euro double de Sold near x and Block mun d'aligit.		e marber where the se Suitroad Commiss	Phone No Investe a phone				
City, State, Zip	on and woll name in Proteste Order (PO) number	Rig Name & No AFE/PO No	Historia to energy Lyours article at	Big Name & Mo. – Revide althor AFE/PD Mo. – Reside althor				
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	AND INTERNAL USE ONLY Truck Washout (exempt waste)	Injectable)	te type in barrels or cubic yards) OTHER EXEMPT E&P WASTE STREAMS The barrels of the barrels o					
Gas Plant Waste WASTE GENERATION PROCESS: DRII	LING COMPLETION	PRODUCTION	QUANTITY GA	TOP SOIL CALICHE ATHERING LINES				
		e/Service Identification and Amoun hreshold limits for toxicity (TCLP), Id		adn Reactivity.				
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID	Y - YARDS	E - EACH				
per load basi RCRA NON-EXEMPT: Oil field was: 40 CFR 261.2 waste as nor MSDS Inform EMERGENCY NON-OILFIELD Emergency n	te which is non-hazardous that does not 1-261.24, or listed hazardous waste as on-hazardous is attached. (Check the appr	exceed the minimum standards for defined by 40 CFR, part 261, subpart opriate items as provided) RA Hazardous Waste Analysis as been ordered by the Department	waste hazardous by ch D, as amended. The fo	naracteristics established in RCRA regul ollowing documentation demonstrating Other (Provide Description Below)	lations, the vaste			
(PRINT) AUTHORIZED AGENTS SIGNATUR	E STATE OF THE STA	DATE	SIC	GNATURE				
Transporter's Name Address Phone No. Transporter Ticket #	Let 9148	Driver's Name Print Name Phone No. Truck No.		Julia fee julia toud in make a see julia j				
I hereby certify that the above named material(s) was/\ SHIPMENT DATE	vere picked up at the Generator's site lis	DELIVERY DATE	cident to the disposal	DRIVER'S SIGNATURE	-			
TRUCK TIME STAMP IN:OUT:		AL FACILITY notational fee	Name/No.	ECEIVING AREA				
Site Name/ Permit No. Address Halfway Facility / NM 6601 Hobbs Hwy US 62 / 180 M		Phone No. 575	5-392-6368	Danners Control Section Sections and other lines seed bottom or lines s	(rsl			
NORM READINGS TAKEN? (Ci PASS THE PAINT FILTER TEST? (Ci	ale Card Ve Incomit Color and a	If YES, was reading > 50						
90	Column Co	BOTTOMS	virsaltess	m es dons alexanium talestilimace. A				
1st Guage 2nd Guage Received	not.) aramous and the	ai-Haril mu <mark>t diff commecal</mark>	S Received Free Water al Received	BS&W (%)				
I hereby certify that the above load material has been (circle one): ACCEPTED	DENIED If der	ied, why?	- on the manuscript bup L+	+			

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

(PLEASE PRINT)

REQUIRED INFORMATION

Page 121 of 220
v Man Contact Information

Company	TVICIT	oontace	mormation
Name _	Ke	nt	ret =

SOLUTIONS	i demonstration of supplied	Phone No.
*	GENERATOR	No. HW- 7038930
Generator Manifest #	Location of Origin Lease/Well	Pompulate the Freedo for halfood Commission pa
Generator Name Address	Name & No.	Nash 53 SWD
Additess	County API No.	API No Provincible American Retrolls on Institute hun
City, State, Zip	Rig Name & No.	Hig Warre & Wo Frieds the cares of the driving con-
Phone No.	AFE/PO No. /Service Identification and Amount (place volume next to	wests type in barrale or cubic yards)
Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable)	Trilling - Waste paramad while during the unit firther Completion - Waste personnel on the deposition of the second of the seco
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
Gas Plant Waste WASTE GENERATION PROCESS: DRILLING	Truck Washout (exempt waste) G COMPLETION PRODUC	to the second se
WASTE GENERATION PROCESS: DRILLING	NON-EXEMPT E&P Waste/Service Identification and A	
	te must be analysed and be below threshold limits for toxicity (Toxicity)	CLP), Ignitability, Corrosivity adn Reactivity.
Non-Exempt Other	*please s	elect from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS L - LIQUID	Y-YARDS E-EACH
packaged, and is in proper condition for transportation according	rding to applicable regulation. enerated from oil and gas exploration and production operation a	e state law. That each waste has been properly described, classified and and are not mixed with non-exempt waste (R360 Accepts certifications on a
40 CFR 261.21-26 waste as non-haz MSDS Information EMERGENCY NON-OILFIELD Emergency non-haz	1.24, or listed hazardous waste as defined by 40 CFR, part 261, s ardous is attached. (Check the appropriate items as provided) RCRA Hazardous Waste Analysi	rds for waste hazardous by characteristics established in RCRA regulations, subpart D, as amended. The following documentation demonstrating the is Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE
Estimates return files has been 1 120 meters until a	TRANSPORTER Driver's Name Print Name Phone No. Truck No. picked up at the Generator's site listed above and delivered with	25 Edmundo F
TRUCK TIME STAMP IN:OUT:	DISPOSAL FACILITY	Name/No.
Halfway Facility / NM1-00 ddress 6601 Hobbs Hwy US 62/180 Mile I		575-392-6368
NORM READINGS TAKEN? (Circle (PASS THE PAINT FILTER TEST? (Circle (LANCTHES TO A SHIP HAVE BOTHER TO SHIP STORE STORE STORE	g > 50 micro roentgents? (Circle One) YES NO
	TANK BOTTOMS	todayd on thos plans the bestument a
Foot		TOTAL OF THE STATE OF THE STATE STATES
st Guage Feet	Inches	N/BBLS Received BS&W (%)
	Inches	W/BBLS Received BS&W (%) Free Water Total Received

Company Man Contact information

Serverator Name Address County April Name & No. API No. By State, Zip Big Name & No. APERO No. By State, Zip Big Name & No. APERO No. By State, Zip Big Name & No. APERO No. By State & State Business (Service Selectification and Amount tiples volume next to waste type in barrels or cruth; yards) DI Board Mules DI Board Mules DI Board Mules Waster Based M	ENVIRONMENTAL SOLUTIONS		(PLEASE F	na espen et appointer a	JIKED INFURIVIAL	Phon	e No	2
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Scientific Name Name & No. County API No.	Generator Manifest #		bedonnye		Wash	00757	100 3 mag	ig .
County API No. Process API No.	Generator Name X 7 0	200 and obtains		The state of the s	noted Commission of			
AP No. Pilip Name No. AFFPO No. EXEMPT ESP Wasta/Source Identification and Amount (place volume out to wasta type in barriels or cubic yards) OI Bland Michigan OI	Address	THE PARTY SHOWS THE	of an extension on		Sew strew self rise	W. To VENDER ST.	Grant - page	50
### AFFPO No. AFFPO No.			man At or o		in alternated mit staret	Bu Arrandan P	abivary of B	TA
DEMOT LESP Wasters Clearable Month (Section and Amount place volume next to waste type in burrels or cubic yands) Oil Board Musts Waster Based Cuttings Waster Based Musts Waster Base	City, State, Zip	TOTAL STATE OF THE	Sieve Sales Submum i	CONTRACTOR OF THE PARTY OF THE	on political and to sens	TOTAL STREET	of Bonesia	iii
Oil Based Mules Water Based Mu		. 10	11		particular areas	11	Control of the	114
Washer Based Musis Water Based Musis Water Bas		the second name of the second name of the second	NAME OF TAXABLE PARTY.	ace volume next to v		NAME AND ADDRESS OF TAXABLE PARTY.	TREAMS	THE PERSON ST
Water Band Outrings	Oil Based Cuttings	- Washout Water (No	on-Injectable)		— la vall entition	I TECH WADIE O	Man V - milli	oll Ille
Fractured formations Solids Imple Bathons Set Containing and Market USE ONLY No GLANTITY NO QUANTITY All non-exempt SEP waste must be analyzed and be before threshold limits for booking (CEP) All non-exempt Other Set Containing and Annual CEP ONLY NON-Exempt Other All non-exempt ESP waste must be analyzed and be before threshold limits for booking (CEP) All non-exempt ESP waste must be analyzed and be before threshold limits for booking (CEP) All non-exempt Other Set Containing All non-exempt ESP waste must be analyzed and be before threshold limits for booking (CEP) All non-exempt Other Set Containing All non-exempt ESP waste must be analyzed and be before threshold limits for booking (CEP) All non-exempt Other Set Containing All non-exempt ESP waste must be analyzed and be before threshold limits for booking (CEP) All non-exempt Other Set Containing All non-exempt ESP waste must be analyzed and be before threshold limits for booking (CEP) All non-exempt Other Set Containing All non-exempt ESP waste must be analyzed and be before threshold limits for booking (CEP) All non-exempt Waste List on back DISPOSAL GUANTITY B. EARBES L. L. DUDI (Y. YARS) E. EACH Non-Exempt Waste List on back DISPOSAL GUANTITY B. EARBES L. L. UDID (Y. YARS) E. EACH Non-Exempt Waste List on back DISPOSAL GUANTITY B. EARBES L. DUDID (Y. YARS) E. EACH Non-Exempt Waste List on back DISPOSAL GUANTITY B. EARBES L. DUDID (Y. YARS) E. EACH Non-Exempt Waste Variable State of three waste has been deded by 40 CEP, part 725; Judger D. as emended, the following documentation demonstrating by period bases only) Other Provide Description Below) Mod Statematics All non-exempt waste for any applicable state back on deded by the Department of Public Safety (the order, documentation of non-hazardous waste defined by 40 CEP, part 725; Judger D. as emended, the following documentation demonstrating by the period bases only) DEPARTMENT OF TOTAL STATE ALL TOTAL STATE ALL TOTAL STATE ALL TOTAL STATE ALL TOTAL STA	Water Based Muds Water Based Cuttings			ble)	vend un the chiese	man and the farm	nial Completio	
CALCHE C	Produced Formation Solids	 Gathering Line Water 	er/Waste (Non-Injecta	able)	manufacture and confin	3842	XV - noltaube	NT THE
WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES NON-DEAPH EAR Waster, Service been determined and an exempt EAR waster must be analyzed and be below threshold limits for toxicity TUTCH; landbility, Cornoviny and Reactivity. Please select from Non-Exempt Waste List on back DISPOSAL QUANTITY B: PARRELS L: UQUID V: VARIDS E: EACH L: EACH L: PROUD (V: VARIDS) E: EACH L: EACH L: PROUD (V: VARIDS) E: EACH L: EACH L: PROUD (V: VARIDS) E: EACH L: EACH	E&P Contaminated Soil		A STATE OF THE PARTY OF THE PAR	VEC NO	_	ALICHE SALES	TOD COIL	CALICHE
NON-DEMPT E8P waste must be analysed and be below threshold limits for toxicity (TCP). Ignitiability, Cornsivity and Reactivity Non-Exempt Other **Please select from Non-Exempt Waste List on biask** DISPOSAL QUANTITY B. EARRELS L. LIQUID (Y. YARD)* E. EACH hereby carefully that the above listed materials), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and exclosed of the proper or control to fet transportation according to applicable regulation. ARRA NON-EXEMPT: REAR NON-EXEMPT: In field waste permeted from oil and gas exploration and production operation and ere not mixed with non-exempt waste (RS80 Accepts certifications on a per load basis only) REAR NON-EXEMPT: In field waste permeted from oil and gas exploration and production operation and ere not mixed with non-exempt waste (RS80 Accepts certifications on a per load basis only) REAR NON-EXEMPT: In field waste which is non-hazardous that does not occeed the minimum standards for waste hazardous by characteristics established in RCRA regulations, and the properly factor in the pr						1 CATHEDINIC I	Charles of the last of the las	CALIUME
All non-exampt ESP waste must be analysed and be below threshold limits for toxicity (TCLP). Ignitability. Correctivity and Reactivity Non-Exempt Other **Please select from Nan-Exempt Waste List on back* DISPOSAL QUANTITY B - BARRELS L - LIQUID (Y- YARD) E - EACH hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste haze from your described, classified and acklaged-rind is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: In field waste generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (RSB) Accepts certifications on a per load basis only) In field waste generated from oil and gas exploration and production operation and ere not mixed with non-exempt waste (RSB) Accepts certifications on a per load basis only) In field waste generated from oil and gas exploration and production operation and ere not mixed with non-exempt waste (RSB) Accepts certifications on a per load basis only) In field waste generated from oil and gas exploration and production operation and ere not mixed with non-exempt waste (RSB) Accepts certifications on a per load basis only) In field waste generated from oil and gas exploration and production operation and an production operation and production operation and a production operation and production operation and an production operation and production operation and production operation and an production operation and production operation. In GRA	WASTE GENERATION PROCESS. DRILL					J GALHENING I	TINES	
DISPOSAL QUANTITY B = BARRELS L - LOUID (Y - YARDS) E - EACH	All non-exempt E&P v	NON-EXEN vaste must be analysed a	APT E&P Waste/Servi and be below thresho	ice Identification and Ar Id limits for toxicity (TC)	mount LP), Ignitability, Corros	ivity adn Reactivit	у.	
hereby certify that the above listed material(s), is fare) not hazardous waste as defined by 40 CRP Part 261 or any applicable state law. That each waste has been properly described, classified and ackagalar and is in proper condition for transportation according to applicable regulation. RCRA NON-EXEMPT:	Non-Exempt Other		Was					ITT.
ackagage* and is in proper condition for transportation according to applicable regulation. RCRA NON-EXEMPT:	DISPOSAL QUANTITY	B - BARRELS	bate	- LIQUID	Y - YARD	20	E - EACI	на
ackagage* and is in proper condition for transportation according to applicable regulation. RCRA NON-EXEMPT:	I hereby certify that the above listed material(s), is (are)	not hazardous waste as o	defined by 40 CFR Par	t 261 or any applicable	state law. That each v	vaste has been pro	operly described, o	classified and
per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR, 261-27-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart 0, as amended, The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)	packaged, and is in proper condition for transportation a	ccording to applicable re	gulation.					
### AUTOPER 251.7-261.72, or listed hazardous waste as defined by 40 CPR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the pappropriate litems as provided) MSDS Information			gas exploration and	production operation ar	nd are not mixed with	non-exempt waste	e (naou Accepts ce	eruncations on a
waste as non-hazardous is attached. (Check the appropriate liems as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form) IPRINTAUTHORIZED ASIN'S SIGNATURE TRANSPORTER Iransporter's Name Print Name Phone No. Truck No. SHAMENT DATE TRUCK TIME STAMP IN: OUT: Itte Name/ Pass THE PAINT FILTER TEST? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) TANK BOTTOMS Ist Guage Feet Inches BS&W/BBLS Received BS&W/BSLS Received BSBW/BSLS Received BBSBW/BSLS Received B								
EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form) PRINT AUTHORIZED AGENTS SCRNATURE TRANSPORTER TRUCK No. TRUCK No. TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA Name/No. TRUCK TIME STAMP IN: OUT: TRUCK TIME STAMP Nord READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) TANK BOTTOMS SEGMATURE SIGNATURE					ibpart D, as amended.	The following doc	umentation demoi	nstrating the
TRANSPORTER SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE TRANSPORTER	MSDS Informa	ation	RCRA Haz	zardous Waste Analysis	107 Turk	Other (Prov	vide Description Be	elow)
TRANSPORTER TRANSPORTER Transporter's Jame John Mile Marker 66 Carlsbad, NM 88220 NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) TANK BOTTOMS TOTAL Received JOHN PRINT DATE JOHN PROVIDED TANK BOTTOMS BS&W/BBLS Received BS&W/BLS Received BS&W/BBLS Received BS&W/BBL	EMERGENCY NON-OILFIELD Emergency no determination	n-hazardous, non-oilfield	waste that has been	ordered by the Departr	ment of Public Safety (the order, docume	ntation of non-haz	ardous waste
TRANSPORTER Idame Comparison of Comparis	determination	and a description of the	01 24	2 < 1100000			1 1000	
Print Name	(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	Maritim San II		SIGNATURE	TELLING BOOK	
dame didress hone No. Truck No. Truck No. Truck No. Truck No. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE TRUCK TIME STAMIP DISPOSAL FACILITY RECEIVING AREA Name/No. Site Name/ Phone No. 575-392-6368 MORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) PEST NO TANK BOTTOMS Feet Inches BS&W/BBLS Received BS&W (%) Free Water Total Received Free Water Total Received Filtended, why?	Span to solut primote bresid a	1000	TRANSP	ORTER		-1	hald	New Barrie
Truck No. Truck No. SHIPMENT DATE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DISPOSAL FACILITY RECEIVING AREA Name/No. Halfway Facility / NM1-006 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220 NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) TANK BOTTOMS TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA Name/No. 575-392-6368 BS&W/BBLS Received Feet Inches BS&W/BBLS Received Free Water Total Received Free Water Total Received Felet Free Water Total Received Felet Felet Free Water Total Received Free Water Total Received Felet Free Water Total Received Free Water Total Received Free Water Total Received Felet Free Water Total Received	Name Two Dacoons	1216	1-en X16	Driver's Name	FRAIX	= ta	war dawyd Driffing	10/=
Truck No. hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA Name/No. Inte Name/ ermit No. dddress Halfway Facility / NM1-006 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220 NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) TANK BOTTOMS St Guage and Guage eceived Total Received BS&W/BBLS Received BS&W/BBLS Received BS&W/BBLS Received Free Water Total Received Total Received Inches BSW/BBLS Received BS&W/BBLS Received Free Water Total Received Total Received Total Received Inches BOTTOMS Free Water Total Received Total Received Total Received Inches BOTTOMS Free Water Total Received Total Received Total Received Inches BSW/BBLS Received	Address UTO1e+	5+	0		Marine II	The second	William Arbita name	U-SEC SERVICE
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TRUCK TIME STAMP OUT: In: OUT: OUT: In: OUT: OUT: OUT: OUT: OUT: OUT: OUT: OUT	THE ROLL OF STREET STREET, NAME AND ADDRESS OF THE PARTY	ere picked up at the Gen	erator's site listed ab		out incident to the disc	osal facility listed	helow	nof bendow
TRUCK TIME STAMP OUT: Internation Name No. Name Name No. Name Name No. Name	9701	sto plotted up at the delit	brator o orto notos ab	manifested William		Service of the servic	trayer sulfus sus	81 +
IN:		THE RESERVE OF THE PERSON NAMED IN		1	manus			
Halfway Facility / NM1-006 Phone No. 575-392-6368 Halfway Facility / NM1-006 Phone No. 575-392-6368		1	DISPOSAL	FACILITY		1	AREA	
Halfway Facility / NM1-006 ddress Halfway Facility / NM1-006 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220 NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One) NORM READINGS TAKEN? (Circle One) YES NO TANK BOTTOMS Feet Inches St Guage Inches St Guage Inches St Guage Inches St Guage Inches TANK BOTTOMS Free Water Total Received	IN:OUT:				Name/No.	the anguest 6		51.0
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TANK BOTTOMS St Guage				Michigan Inc. 188	mon	ampflied tradinimi	ama bas septure	191
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received Free Water Total Received ACCEPTED DENIED If denied, why?	Feet	Inches	The second in the last	White State of the last	UPPLO D	design transferred		62
eceived Total Received Total Received ACCEPTED DENIED If denied, why?		- mirror	allowing thm at his	BS&W		The Party of the	B2%M (%)	(av)
ereby certify that the above load material has been (circle one):] ACCEPTED DENIED OF If denied, why?	Received		She cose o sgrowe ii	is more in the front a		LEWIS HAIT OF		6T - 1
		rolo anale 3	DIED DE LOS	ENIED	***			ni e
TUANOR TO TOM	HO and o	AGUE	1705	FIDM	ir defiled, why!	API		

(PLEASE PRINT)

REQUIRED INFORMATION

Page 123 of 220 Company Man Contact Information

Name	Xent	18+2
T Carrie	1	CHARLE

SOLUTIONS	1 Mannan	one areas a mentioned at	Photos - none month Pho	one No
	GENEF	RATOR	NO. H	V-7038951
Generator Manifest #	berben	Location of Origin	and practice is direct proper of	Patronic No. 20 State
Generator Name	contract of states, grown the DCS	Name & No.	Nash 53	5WD
Address	provide the first hame and Block	County	alsowed darkets ground.	County From S
	ampo Dana hara sarina	API No.	Check and a second of service	Rel No Pinnile de
City, State, Zip	STREET THE PURCHASE PRINCIPLE OF THE	Rig Name & No.	O CONTRACTOR OF THE STATE OF	AREPU VAL - FURN
Phone No.	/Service Identification and Amount (AFE/PO No. —	type in harrals or cubic yard	ol .
Oil Based Muds	NON-INJECTABLE WATERS	place volume next to waste	OTHER EXEMPT E&P WASTE	
Oil Based Cuttings	Washout Water (Non-Injectable)		lowed pollobeliow because	Delling Warm ye
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Non-Injectory Produced Water (Non-Injectable)	table)	BILL	
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Inje	ectable)	DELLA	Fraduction Vest
E&P Contaminated Soil	INTERNAL USE ONLY Truck Washout (exempt waste)	YES NO	TOP SOIL & CALICHE SALES QUANTITY	TOP SOIL CALICHE
Gas Plant Waste WASTE GENERATION PROCESS: DRILLIN	The second second second second	PRODUCTION		
WASTE GENERATION PROCESS. DRIELIN				J EINEO
All non-exempt E&P was	NON-EXEMPT E&P Waste/Se te must be analysed and be below thres		gnitability, Corrosivity adn Reacti	
Non-Exempt Other	3	*please select	from Non-Exempt Waste List	on back
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID	Y-YARDS 2	O E-EACH
hereby certify that the above listed material(s), is (are) not backaged, and is in proper condition for transportation acco	hazardous waste as defined by 40 CFR F	Part 261 or any applicable state	law. That each waste has been	properly described, classified and
	enerated from oil and gas exploration ar	nd production operation and ar	e not mixed with non-exempt wa	ste (R360 Accepts certifications on a
per load basis on	ly)			
RCRA NON-EXEMPT: Oil field waste wi	nich is non-hazardous that does not exce 1.24, or listed hazardous waste as defin	eed the minimum standards for ed by 40 CFR, part 261, subpar	waste hazardous by characterist t D, as amended. The following d	locs established in RCRA regulations locumentation demonstrating the
waste as non-haz	ardous is attached. (Check the appropria	ate items as provided)		
MSDS Informatio		Hazardous Waste Analysis		rovide Description Below)
	azardous, non-oilfield waste that has be d a description of the waste must accom		of Public Safety (the order, docur	Henration of hon-hazardous waste
	N/W	* Rewards		months least at
(PRINT) AUTHORIZED AGENTS SIGNATURE		ATE	SIGNATURE	
Transporter's	TRANS	PORTER	11- 1-	
Vame Fenix Truc	King, 660	Driver's Name	Alfredo	
Address Phone No.		Print Name Phone No		The second second
Fransporter Ticket #	3/19/	Truck No.	128	perchapted Autorities
hereby certify that the above named material(s) was/were	picked up at the Generator's site listed	above and delivered without in	cident to the disposal facility list	red below.
* A	RIVER'S SIGNATURE	DELIVERY DATE	25 × 0	ER'S SIGNATURE
	DISPOSAI		RECEIVIA	NAME OF TAXABLE PARTY.
TRUCK TIME STAMP	DISPUSAL	LFAGILITY	Name/No.	U AIILA
IN:OUT:	sand good.		Name/No.) baseline
Site Name/ Permit No. Halfway Facility / NM1-0	06	Phone No. 57	5-392-6368	Tool Bottons
Address 6601 Hobbs Hwy US 62 / 180 Mile	Marker 66 Carlsbad, NM 88220		Line Ductions Digit To	
NORM READINGS TAKEN? (Circle	One) YES NO	If YES, was reading > 50	micro roentgents? (Circle Or	ne) YES NO
PASS THE PAINT FILTER TEST? (Circle	One) YES NO	atomic section of Africa.	Brit Should John	coln Assembly to strange
	TANK B	OTTOMS	such as front to dealers	rienate businance =
st Guage Feet	Inches	RS&W/RR	LS Received	BS&W (%)
2nd Guage	spiritual succession (Inc. 8)	DOG VV/DD	Free Water	Singaphres and
Received	Timester corp. of Julians	To	tal Received	Authorses Walter
hereby certify that the above load material has been (circl	e one): ACCEPTED	DENIED If de	nied, whi?	a state induction a sum
J. MANDA	1/04	MIN	1/1	the man for last manufers
NAMP (PRINT)	DATE	TITLE		SIGNATURE



APPENDIX E

Laboratory Analytical Reports & Chain of Custody Documentation



October 30, 2024

TACOMA MORRISSEY

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: NASH UNIT 53 SWD

Enclosed are the results of analyses for samples received by the laboratory on 10/22/24 13:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Total Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2 Regulated VOCs and Total Trihalomethanes (TTHM)

Method EPA 552.2 Total Haloacetic Acids (HAA-5)

Celey D. Keene

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY Project: NASH UNIT 53 SWD Project Number: 03C1558505

Reported: 30-Oct-24 13:07

CARLSBAD NM, 88220

Project Manager: TACOMA MORRISSEY

Fax To:

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
PH 01 .5	H246432-01	Soil	21-Oct-24 09:45	22-Oct-24 13:30
PH 01A 4	H246432-02	Soil	21-Oct-24 10:05	22-Oct-24 13:30
PH 02 .5	H246432-03	Soil	21-Oct-24 10:35	22-Oct-24 13:30
PH 02A 4	H246432-04	Soil	21-Oct-24 10:55	22-Oct-24 13:30
PH 03 .5	H246432-05	Soil	21-Oct-24 12:03	22-Oct-24 13:30
PH 03A 4	H246432-06	Soil	21-Oct-24 12:15	22-Oct-24 13:30

10/30/24 - Client changed the project name and cost center (see COC). This is the revised report and will replace the one sent on 10/24/24.

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Project: NASH UNIT 53 SWD Project Number: 03C1558505

Project Manager: TACOMA MORRISSEY

Fax To:

Reported: 30-Oct-24 13:07

PH 01 .5 H246432-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Inorganic Compounds										
Chloride	2600		16.0	mg/kg	4	4102302	НМ	23-Oct-24	4500-Cl-B	
Volatile Organic Compound	s by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (P.	ID)		111 %	71.5	-134	4102233	ЈН	22-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<20.0		20.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	R-07
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctane			104 %	48.2	-134	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			94.2 %	49.1	-148	4102232	MS	22-Oct-24	8015B	

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Celeg D. Keene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Project: NASH UNIT 53 SWD Project Number: 03C1558505

Project Manager: TACOMA MORRISSEY

Fax To:

Reported: 30-Oct-24 13:07

PH 01A 4 H246432-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	tories					
Inorganic Compounds										
Chloride	2760		16.0	mg/kg	4	4102302	HM	23-Oct-24	4500-Cl-B	
Volatile Organic Compound	ls by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (F	PID)		108 %	71.5	-134	4102233	JH	22-Oct-24	8021B	
Petroleum Hydrocarbons by	y GC FID									
GRO C6-C10*	<20.0		20.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	R-07
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctane			89.3 %	48.2	-134	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			78.1 %	49.1	-148	4102232	MS	22-Oct-24	8015B	

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Celey D. Keene



Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Project: NASH UNIT 53 SWD Project Number: 03C1558505

Project Manager: TACOMA MORRISSEY

Fax To:

Reported: 30-Oct-24 13:07

PH 02 .5 H246432-03 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	4000		16.0	mg/kg	4	4102302	HM	23-Oct-24	4500-Cl-B	
Volatile Organic Compounds	s by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4102233	ЈН	22-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (Pl	TD)		98.5 %	71.5	-134	4102233	ЈН	22-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<20.0		20.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	R-07
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctane			91.4 %	48.2	-134	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			78.5 %	49.1	-148	4102232	MS	22-Oct-24	8015B	

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

Reported:



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220

Project: NASH UNIT 53 SWD Project Number: 03C1558505

30-Oct-24 13:07 Project Manager: TACOMA MORRISSEY

Fax To:

PH 02A 4 H246432-04 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	tories					
Inorganic Compounds										
Chloride	368		16.0	mg/kg	4	4102302	HM	23-Oct-24	4500-Cl-B	
Volatile Organic Compounds b	y EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			107 %	71.5	-134	4102233	ЈН	22-Oct-24	8021B	
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<20.0		20.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	R-07
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctane			113 %	48.2	-134	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			99.9 %	49.1	-148	4102232	MS	22-Oct-24	8015B	

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Celey D. Keene



Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Project: NASH UNIT 53 SWD Project Number: 03C1558505

Project Manager: TACOMA MORRISSEY

Fax To:

Reported: 30-Oct-24 13:07

PH 03 .5 H246432-05 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	tories					
Inorganic Compounds										
Chloride	2800		16.0	mg/kg	4	4102302	HM	23-Oct-24	4500-Cl-B	
Volatile Organic Compound	s by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4102233	JН	22-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (P.	ID)		108 %	71.5	-134	4102233	ЈН	22-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<20.0		20.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	R-07
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctane			101 %	48.2	-134	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			92.8 %	49.1	-148	4102232	MS	22-Oct-24	8015B	

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Project: NASH UNIT 53 SWD Project Number: 03C1558505

Reported: 30-Oct-24 13:07

Project Manager: TACOMA MORRISSEY

Fax To:

PH 03A 4 H246432-06 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	4102302	HM	23-Oct-24	4500-Cl-B	
Volatile Organic Compound	s by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4102233	JH	22-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (Pa	ID)		104 %	71.5	-134	4102233	ЈН	22-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<20.0		20.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	R-07
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctane			97.9 %	48.2	-134	4102232	MS	22-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			84.7 %	49.1	-148	4102232	MS	22-Oct-24	8015B	

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Celeg D. Keine



Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Project: NASH UNIT 53 SWD Project Number: 03C1558505

Project Manager: TACOMA MORRISSEY

Fax To:

Reported: 30-Oct-24 13:07

Inorganic Compounds - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source	a/PEG	%REC	222	RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 4102302 - 1:4 DI Water										
Blank (4102302-BLK1)				Prepared &	: Analyzed:	23-Oct-24				
Chloride	ND	16.0	mg/kg							
LCS (4102302-BS1)				Prepared &	Analyzed:	23-Oct-24				
Chloride	448	16.0	mg/kg	400		112	80-120			
LCS Dup (4102302-BSD1)				Prepared &	: Analyzed:	23-Oct-24				
Chloride	432	16.0	mg/kg	400		108	80-120	3.64	20	

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Celey D. Keene



%REC

Limits

RPD

Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220

Analyte

Benzene

Toluene

Ethylbenzene

Total Xylenes

Surrogate: 4-Bromofluorobenzene (PID)

m,p-Xylene

o-Xylene

Project: NASH UNIT 53 SWD Project Number: 03C1558505

Spike

Level

2.00

2.00

2.00

4.00

2.00

6.00

0.0500

Source

Result

%REC

103

112

116

116

116

116

103

82.8-130

86-128

85.9-128

89-129

86.1-125

88.2-128

71.5-134

8.23

9.70

11.1

11.5

11.2

15.8

15.9

16

16.2

16.7

16.3

Reported: 30-Oct-24 13:07

RPD

Limit

Notes

Project Manager: TACOMA MORRISSEY

Fax To:

Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Units

Reporting

Limit

0.050

0.050

0.050

0.100

0.050

0.150

Result

2.05

2.24

2.32

4.63

2.33

6.96

0.0517

Batch 4102233 - Volatiles							
Blank (4102233-BLK1)				Prepared & Anal	yzed: 22-Oct-24		
Benzene	ND	0.050	mg/kg				
Toluene	ND	0.050	mg/kg				
Ethylbenzene	ND	0.050	mg/kg				
Total Xylenes	ND	0.150	mg/kg				
Total BTEX	ND	0.300	mg/kg				
Surrogate: 4-Bromofluorobenzene (PID)	0.0527		mg/kg	0.0500	105	71.5-134	
LCS (4102233-BS1)				Prepared & Anal	yzed: 22-Oct-24		
Benzene	1.89	0.050	mg/kg	2.00	94.6	82.8-130	
Toluene	2.03	0.050	mg/kg	2.00	101	86-128	
Ethylbenzene	2.07	0.050	mg/kg	2.00	104	85.9-128	
m,p-Xylene	4.13	0.100	mg/kg	4.00	103	89-129	
o-Xylene	2.08	0.050	mg/kg	2.00	104	86.1-125	
Total Xylenes	6.21	0.150	mg/kg	6.00	103	88.2-128	
Surrogate: 4-Bromofluorobenzene (PID)	0.0509		mg/kg	0.0500	102	71.5-134	
LCS Dup (4102233-BSD1)				Prepared & Anal	yzed: 22-Oct-24		

mg/kg

mg/kg

mg/kg

mg/kg

mg/kg

mg/kg

mg/kg

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Project: NASH UNIT 53 SWD Project Number: 03C1558505

Reported: 30-Oct-24 13:07

Project Manager: TACOMA MORRISSEY

Fax To:

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 4102232 - General Prep - Organics										

DI 1 (4102222 DI 1/1)				D 10 A 1	1 22 0 4 24				
Blank (4102232-BLK1)				Prepared & Anal	yzed: 22-Oct-24				
GRO C6-C10	ND	10.0	mg/kg						
DRO >C10-C28	ND	10.0	mg/kg						
EXT DRO >C28-C36	ND	10.0	mg/kg						
Surrogate: 1-Chlorooctane	57.6		mg/kg	50.0	115	48.2-134			
Surrogate: 1-Chlorooctadecane	52.6		mg/kg	50.0	105	49.1-148			
LCS (4102232-BS1)				Prepared & Anal	yzed: 22-Oct-24				
GRO C6-C10	203	10.0	mg/kg	200	102	81.5-123			
DRO >C10-C28	201	10.0	mg/kg	200	101	77.7-122			
Total TPH C6-C28	405	10.0	mg/kg	400	101	80.9-121			
Surrogate: 1-Chlorooctane	62.1		mg/kg	50.0	124	48.2-134			
Surrogate: 1-Chlorooctadecane	58.5		mg/kg	50.0	117	49.1-148			
LCS Dup (4102232-BSD1)				Prepared & Anal	yzed: 22-Oct-24				
GRO C6-C10	211	10.0	mg/kg	200	106	81.5-123	3.86	13	
DRO >C10-C28	211	10.0	mg/kg	200	105	77.7-122	4.46	15.6	
Total TPH C6-C28	422	10.0	mg/kg	400	106	80.9-121	4.16	18.5	
Surrogate: 1-Chlorooctane	67.3		mg/kg	50.0	135	48.2-134			S-05
Surrogate: 1-Chlorooctadecane	61.9		mg/kg	50.0	124	49.1-148			

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Celey D. Keine



Notes and Definitions

S-05	The surrogate recovery is outside of lab established statistical control limits but still within method limits. Data is not adversely affected.
R-07	The Reporting Limit for this analyte has been raised to account for target analyte concentration in the solvent.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



101 East Marland, Hobbs, NM 88240

) Hans	1 110	ANALYSIS REQUEST
Company Name: Ensolum, LLC	PO#:	-
Address: 3122 National Parks Hwy	Company: XTO Energy Inc.	
city: Carlsbad State: NM Zip: 88220	Attn: Colton Brown	
ne #: 337-257-8307 Fax #:	Address: 3104 E. Green St.	
Project #: 03C1558505 Project Owner: XTO	city: Carlsbad	
ame: JRU DI 11 Battery N	State: NM Zip: 88220	
on: 32.307893, -103.933313	Phone #:	
Sampler Name: Jesse Dorman	Fax #:	
MP.	PRESERV. SAMPLING	
Lab I.D. Sample Depth (C)OM (Feet) WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER: DATE BTEX	TPH
5 62 5	1 Marked 1	
11001	10201	
Though T	1 550	
5 +top pie 3 . 5	12021	
6 pho37 1 1 1 4 4	1 2/2/2	
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hed By: Date: Date: Re Time: Re	All Result: Ves All Results are emailed. BBeiltil@ensolum.com REMARKS: Cost Center	Liges ENo Add'i Phone #: pailed. Please provide Email address: Logm TMorrissey@ensolum.com, kithomason@ensolum.com Logs Force: 10558 SOS API 30:015-39400 Logical Control Control Logical Con
Delivered By: (Circle One) Observed Temp. *C D, 3 Sample Condition Cool Infact Corrected Temp. *C D, 3 And No.	(Initials) Thermometer ID	Standard Bacteria (only) Sample Condition Rush Cool Intact Observed Temp. °C Yes No Corrected Temp. °C

Page 13 of 13



January 28, 2025

TRACY HILLARD ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: NASH UNIT 53 SWD

Enclosed are the results of analyses for samples received by the laboratory on 01/27/25 11:44.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

 Received:
 01/27/2025
 Sampling Date:
 01/23/2025

 Reported:
 01/28/2025
 Sampling Type:
 Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Applyand By 14

Project Location: XTO 32.307893-103.933313

Sample ID: FS 02 4' (H250466-01)

DTEV 0021D

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	432	16.0	01/28/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/27/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/27/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/27/2025	ND					
Surrogate: 1-Chlorooctane	96.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.6	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Reported:

01/28/2025

Project Name: NASH UNIT 53 SWD Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313 Sampling Date: 01/23/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez

Sample ID: FS 03 4' (H250466-02)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.8	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	01/28/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/27/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/27/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/27/2025	ND					
Surrogate: 1-Chlorooctane	97.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.1	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

mg/kg

Sample ID: FS 04 4' (H250466-03)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.8	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/28/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/27/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/27/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/27/2025	ND					
Surrogate: 1-Chlorooctane	89.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.2	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Reported: 01/28/2025

ma/ka

Project Name: NASH UNIT 53 SWD
Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sampling Date: 01/23/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: FS 05 4' (H250466-04)

RTFY 8021R

B1EX 8021B	mg/	кg	Апануге	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.2	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/28/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/27/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/27/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/27/2025	ND					
Surrogate: 1-Chlorooctane	98.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.9	% 49.1-14	8						

Analyzed By: 14

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

mg/kg

Sample ID: FS 06 4' (H250466-05)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	.u Dy. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.3	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	01/28/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/27/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/27/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/27/2025	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025 Soil

Reported: 01/28/2025 Sampling Type: Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact

Sample Received By: Project Number: 03C1558505 Shalyn Rodriguez Project Location: XTO 32.307893-103.933313

Sample ID: FS 09 4' (H250466-06)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	01/28/2025	ND	416	104	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/27/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/27/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/27/2025	ND					
Surrogate: 1-Chlorooctane	97.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.8	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO 32.307893-103.933313

ma/ka

Sample ID: FS 11 4' (H250466-07)

RTFY 8021R

Result <0.050	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<0.050	0.050							-
	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
<0.300	0.300	01/28/2025	ND					
94.2	% 71.5-13	4						
mg/	kg	Analyze	d By: KV					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
368	16.0	01/28/2025	ND	416	104	400	0.00	
mg/	'kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	01/27/2025	ND	217	109	200	2.16	
<10.0	10.0	01/27/2025	ND	211	106	200	2.69	
<10.0	10.0	01/27/2025	ND					
101 9	% 48.2-13	4						
		•						
	368 mg/ Result <10.0 <10.0 <10.0	368 16.0 mg/kg Result Reporting Limit <10.0 10.0 <10.0 10.0 <10.0 10.0	368 16.0 01/28/2025 mg/kg Analyzed Result Reporting Limit Analyzed <10.0	368 16.0 01/28/2025 ND mg/kg Analyzed By: MS Result Reporting Limit Analyzed Method Blank <10.0	368 16.0 01/28/2025 ND 416 mg/kg Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS <10.0	368 16.0 01/28/2025 ND 416 104 mg/kg Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS % Recovery <10.0	368 16.0 01/28/2025 ND 416 104 400 mg/kg Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC <10.0	368 16.0 01/28/2025 ND 416 104 400 0.00 mg/kg Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD <10.0

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Project Location: XTO 32.307893-103.933313

Sample ID: FS 12 4' (H250466-08)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	01/28/2025	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/27/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/27/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/27/2025	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.2	% 49.1-14	8						

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01/23/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date:

mg/kg

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

Sample ID: FS 13 4' (H250466-09)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.7	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	01/28/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/28/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/28/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/28/2025	ND					
Surrogate: 1-Chlorooctane	99.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.7	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025

Reported: 01/28/2025 Sampling Type: Soil Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact

Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Project Location: XTO 32.307893-103.933313

Sample ID: FS 14 4' (H250466-10)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	01/28/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/28/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/28/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/28/2025	ND					
Surrogate: 1-Chlorooctane	88.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.4	% 49.1-14	8						

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01/23/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date:

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO 32.307893-103.933313

ma/ka

Sample ID: FS 15 4' (H250466-11)

RTFY 8021R

B1EX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	01/28/2025	ND	448	112	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/28/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/28/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/28/2025	ND					
Surrogate: 1-Chlorooctane	79.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	76.2	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

mg/kg

Sample ID: FS 18 4' (H250466-12)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.7	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/28/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/28/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/28/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/28/2025	ND					
Surrogate: 1-Chlorooctane	78.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

Sample ID: SW 01 0-4' (H250466-13)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/28/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/28/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/28/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/28/2025	ND					
Surrogate: 1-Chlorooctane	86.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.3	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558505 Shalyn Rodriguez

Project Location: XTO 32.307893-103.933313

Sample ID: SW 02 0-4' (H250466-14)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/28/2025	ND	448	112	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/28/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/28/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/28/2025	ND					
Surrogate: 1-Chlorooctane	89.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558505 Shalyn Rodriguez

Project Location: XTO 32.307893-103.933313

Sample ID: SW 03 0-4' (H250466-15)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	1.87	93.7	2.00	6.17	
Toluene*	<0.050	0.050	01/28/2025	ND	1.97	98.5	2.00	6.08	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/28/2025	ND	448	112	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/28/2025	ND	217	109	200	2.16	
DRO >C10-C28*	<10.0	10.0	01/28/2025	ND	211	106	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	01/28/2025	ND					
Surrogate: 1-Chlorooctane	87.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.1	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/27/2025 Sampling Date: 01/23/2025

Reported: 01/28/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

Sample ID: SW 04 0-4' (H250466-16)

BTEX 8021B

Result <0.050 <0.050 <0.050	0.050 0.050	Analyzed 01/28/2025 01/28/2025	Method Blank ND	BS 1.87	% Recovery 93.7	True Value QC	RPD 6.17	Qualifier
<0.050 <0.050	0.050			1.87	93.7	2.00	6 17	
<0.050		01/28/2025	ND			2.50	0.17	
	0.050		ND	1.97	98.5	2.00	6.08	
	0.050	01/28/2025	ND	1.90	94.8	2.00	6.19	
<0.150	0.150	01/28/2025	ND	5.56	92.7	6.00	6.21	
<0.300	0.300	01/28/2025	ND					
93.3	% 71.5-13	4						
mg/	/kg	Analyze	d By: HM					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
144	16.0	01/28/2025	ND	448	112	400	3.64	
mg/	'kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	01/28/2025	ND	217	109	200	2.16	
<10.0	10.0	01/28/2025	ND	211	106	200	2.69	
<10.0	10.0	01/28/2025	ND					
95.2	% 48.2-13	4						
90.7	% 49.1-14	8						
	93.3 mg/ Result 144 mg/ Result <10.0 <10.0 <10.0	<0.300 93.3 % 71.5-13.5 mg/kg Result Reporting Limit 144 16.0 mg/kg Result Reporting Limit <10.0 10.0 <10.0 10.0 <10.0 10.0 <10.0 10.0 95.2 % 48.2-13.5	\$\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$\ 93.3 \% \$71.5-134 \\ \text{mg/sc}\$ Analyzed By: HM Result Reporting Limit 16.0 01/28/2025 ND mg/sc Analyzed By: MS Result Reporting Limit Analyzed Blank < 10.0 10.0 01/28/2025 ND <10.0 10.0 01/28/2025 ND	<0.300 01/28/2025 ND 93.3 % 71.5-134 mg/ky Analyzed By: HM Result Reporting Limit Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS <10.0	<0.300 01/28/2025 ND 93.3 % 71.5-134 mg/ky Analyzed By: HM Result Reporting Limit 16.0 Analyzed Dy: MS Method Blank MS MS % Recovery Result Result Reporting Limit Analyzed Method Blank Parameter Model BS % Recovery <10.0	< 0.300 01/28/2025 ND 93.3 % 71.5-134 mg/s Analyzed By: HM Result Reporting Limit 16.0 01/28/2025 ND 448 112 400 mg/s Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC <10.0 10.0 01/28/2025 ND 217 109 200	< 0.300 01/28/2025 ND 93.3 % 71.5-134 mg/kg Analyzed By: HM Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD 144 16.0 01/28/2025 ND 448 112 400 3.64 mg/kg Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD 10.0 10.0 01/28/2025 ND 217 109 200 2.16 Can 10.0 200 2.69 410.0 10.0 01/28/2025 ND 211 106 200 2.69 Can 10.0 10.0 01/28/2025 ND ND

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

	(575) 393-2326 1	FAX (5/5) 393-24/0	10						TOT
ompany Name: Ensolum, LLC	Ensolum, LLC	•		BILL 10		1	1	ANAL I DIO NEWOLOT	
roject Manager:	Tray Hillard	(1		P.O. #:		_			
ddress: 3122 Na	ddress: 3122 National Parks Hwy			Company: XTO Energy Inc	y Inc				
ity: Carlsbad		State: NM	Zip: 88220	Attn: Colton Brown			_	_	
hone #: 575	9065 LED	Fax #:		Address: 3104 E Green St	in St			_	
	0361558505	Project Owner: XTO	: ХТО	City: Carlsbad				_	
=	Nash Unit	53 SWD		State: NM Zip: 88220	20	_		_	
Project Location:	27 2002	3056 103,930S	K	Phone #:					
Sampler Name: Joshua Boxley	Joshua Boxley	44	448			_			
FOR LAB USE ONLY			MATRIX	PRESERV. SAN	SAMPLING	_			
Lab I.D.	Sample I.D.	Depth (feet)	G)RAB OR (C)OMP. CONTAINERS GROUNDWATER VASTEWATER GOIL DIL	SLUDGE DTHER: ACID/BASE: CE / COOL DTHER:	TIME	Chlorides TPH	втех		
-	fso1	1.	- 4	X 1.23.25	5560 5	X	X		
e e	£503				Sool				
W	4053				1006				
t.	505				1001				
v	9053				8001				
6	F509				210	+			
7	FS:1				10.30	-			
\$	FSIR				1032				
2	FS13	+	<	<	1036	< -	4		
PLEASE NOTE: Liability a analyses, All claims includ	nd Damages. Cardinal's liability a ing those for negligence and any	nd client's exclusive remedy for other cause whatsoever shall b	PLEASE NOTE: I ballity and Damages. Cardnaf's liability and client's exclusive remedy for any claim artising whether based in contract or tort, shall be limited to the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within analyses. All claims including those for medical contractions of contests.	PLEASE NOTE: I shall by and Damages. Cardinat's liability and client's exclusive remedy for any claim arising whether based in contract or fort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after supplicable and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after supplicable and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after supplicable and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after supplicable and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after supplicable and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after supplicable and suppl	amount paid by the client for the 30 days after completion of the a	applicable			
service. In no event shall caffillates or successors aris	ors arising out of or related to the performance	nance of services hereunder by	Cardinal, regardless of whether such cl	service. In no event small cardinate or label by the performance of services hereunder by Cardinal, repardless of whether such claim is based upon any of the above stated reasons or otherwise. Verbal Resulted BV:	Verbal Result:	i :	☐ Yes ☐ No	Add'l Phone #:	
Kelinquisiled by.	Sh.	Hhlisum,		bionest	All Results a	ere emai	led. Please prov solum.com, TMc	All Results are emailed. Please provide Email address:	emailed. Please provide Email address: @ensolum.com, TMorrissey@ensolum.com, KThomason@ensolum.com
Relinquished By	, i	Date:	Received By:	C	Incident: NAAP		J406163532		
1		Time:			Maritan Jeno	1			and Condition
Delivered By: (Circle One)	Circle One)	Observed Temp. °C 3.0	Sample (Cool_II	dition CHECKED BY:	Thermometer ID:	Time:	Standard	Bacteria (only) S Cool Intact Yes Yes	Bacteria (only) sample Condition Cool Intact Observed Temp. °C No. 1 Yes Corrected Temp °C
FORM-006	R 3.2 10/07/21		cannot accept verbal of	Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	hanges to celey.	ey.keer	e@cardinallab		
FORM-006	FORM-006 R 3.2 10/01/21	† Cardinal	cannot accept verbal of	nanges. Please email c	Halligas to cel	cy.noci	Carolinian and		

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

	26	FAX (5/5) 393-24/6	6			١	١			VSIS REQUEST	EST	
Company Name: Ensolum, LLC	Ensolum, LLC			BILL 10		1	+	1,	MALIOIO		1	1
Project Manager:	Tracy Hillard	1		P.O. #:		_	_		_			
Address: 3122 Na	Address: 3122 National Parks Hwy			Company: XTO Energy Inc	y Inc		_					
City: Carlsbad		State: NM	Zip: 88220	Attn: Colton Brown		_	_					
Phone #: 5/5	9065 LED	Fax #:		Address: 3104 E Green St	en St	_	-					
	15885	Project Owner: XTO	хто	City: Carlsbad		_	_		_	_		
=	3	JAS END		State: NM Zip: 88220	20	_	_		_			
Project Location:	27. 300 E	505.9388	3313	Phone #:								
Sampler Name: Joshua Boxley	Joshua Boxley	101	400				_					
FOR LAB USE ONLY			P. MATRIX	PRESERV. SAI	SAMPLING							
Lab I.D.	Sample I.D.	Depth (feet)	RAB OR (C)OMF CONTAINERS COUNDWATER ASTEWATER OIL UDGE	HER: EID/BASE: E/COOL THER:		Chlorides	ГРН	BTEX				
1	255	41	# C	× 1	_	X	X	\wedge				
اع	8153	٦		-	1047			-				+
13	Swol	0-4'			1000							1
14	Swod	(4-0			1005			+		+	-	
15	Swos	014		< <	5101	4	4	4				
160	0000					1	\perp				383	
PLEASE NOTE: Liability and Damages, analyses. All claims including those for reasonable for the liability and the liabil	nd Damages, Cardinal's liability and those for negligence and any control has liable for incidental or o	nd client's exclusive remedy for other cause whatsoever shall be consequental damages, including	any claim arising whether based in cont deemed waived unless made in writing g without limitation, business interruptio	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed washed unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed washed unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed washed in writing and received by Cardinal within 30 days after completion of the applicable analyses.	t paid by the client for after completion of the by client, its subsidiar	the ne applicable ies,	ē					
Relinquished By	ed By:	Date:	Received By:	Received By:	Verbal Result: All Results are	Te It:	☐ Yes nailed. F	Please prov	Add'I	Verbal Result: ☐ Yes ☐ No Add'I Phone #: All Results are emailed. Please provide Email address: Bensolum.com. TMorrissey@ensolum.com	☐ Yes ☐ No Add'I Phone #: emailed. Please provide Email address: @ensolum.com. TMorrissey@ensolum.com, KThomason@ensolum.com	n.com
Relinquished By:		Date:	Received By:	9	REMARKS: Incident: NAP Cost Center:	S. P.	240	P2406163532	D			
Delivered By: (Circle One)	Circle One)	Observed Temp. "C	Sample Condition	dition CHECKED BY:	Furnaround Time:	nd Time		Standard Rush	AIC	Bacteria (only)	Bacteria (only) Sample Condition Cool Intact Observed Temp. °C	
Sampler - UPS - Bus - Other	Bus - Other:	Corrected Temp. *	N C	-	Correction Factor:	ter ID :		18.10:	-	No No	Corrected Temp, °C	
TOPN DOE	2 2 20107121	+ Cardinal	connect account worthall o	changes Please email changes to celey.keene@cardinallabsnm.com	hanges to c	elev.ke	ene	cardinallat	Snm.c	om		



January 30, 2025

TRACY HILLARD
ENSOLUM
3122 NATIONAL PARKS HWY
CARLSBAD, NM 88220

RE: NASH UNIT 53 SWD

Enclosed are the results of analyses for samples received by the laboratory on 01/29/25 11:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/27/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 01 4' (H250525-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/29/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/29/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/29/2025	ND					
Surrogate: 1-Chlorooctane	89.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.0	% 49.1-14	8						

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Celey D. Keine



01/27/2025

Soil

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: Reported: 01/30/2025 Sampling Type:

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 07 4' (H250525-02)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.7	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	86.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	78.7	% 49.1-14	8						

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Celey & Keene



01/27/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date:

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

mg/kg

Sample ID: FS 08 4' (H250525-03)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.1	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.6	% 49.1-14	8						

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Celey D. Kreine



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/27/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sample ID: FS 10 4' (H250525-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	106 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.5	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/27/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: XTO 32.307893-103.933313

ma/ka

Sample ID: FS 16 4' (H250525-05)

RTFY 8021R

BIEX 8021B	mg,	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.4	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	86.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.2	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/27/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558505 Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 17 4' (H250525-06)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.6	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	91.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/27/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

mg/kg

Sample ID: FS 19 4' (H250525-07)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.6	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	93.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.0	% 49.1-14	8						

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Celey D. Keine



01/27/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date:

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sample ID: FS 20 4' (H250525-08)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	96.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.4	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Reported: 01/30/2025

Project Name: NASH UNIT 53 SWD
Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

ma/ka

Sampling Date: 01/27/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FS 21 4' (H250525-09)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.8	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	105	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.6	% 49.1-14	8						

Applyzod By: 14

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Celey D. Keene



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/27/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558505 Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 22 4' (H250525-10)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.5	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/27/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

mg/kg

Sample ID: FS 23 4' (H250525-11)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.5	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	87.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	79.1	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Reported:

01/30/2025 NASH UNIT 53 SWD

Project Name: Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313 Sampling Date: 01/27/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: FS 24 4' (H250525-12)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	103 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.8	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/27/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sample ID: FS 25 4' (H250525-13)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.2	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	89.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.8	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Reported:

01/30/2025 NASH UNIT 53 SWD

Project Name: Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313 Sampling Date: 01/27/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: FS 26 4' (H250525-14)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/30/2025	ND	448	112	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	97.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.6	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/27/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 27 4' (H250525-15)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	85.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	78.3	% 49.1-14	8						

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Celey D. Keine



01/27/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date:

Reported: 01/30/2025 Sampling Type: Soil
Project Name: NASH UNIT 53 SWD Sampling Condition: Cool

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

mg/kg

Sample ID: FS 28 4' (H250525-16)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Alldiyzo	.u Dy. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	87.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.4	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025

03C1558505

ma/ka

Reported: 01/30/2025
Project Name: NASH UNIT 53 SWD

Project Location: XTO 32.307893-103.933313

Sampling Date: 01/27/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FS 29 4' (H250525-17)

Project Number:

RTFY 8021R

B1EX 8021B	mg	/ kg	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.7	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	92.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.9	% 49.1-14	8						

Applyzod By: 14

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01/27/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date:

mg/kg

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: XTO 32.307893-103.933313

Sample ID: FS 30 4' (H250525-18)

BTEX 8021B

	9,	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.7	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	95.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.0	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/27/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558505 Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 31 4' (H250525-19)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.8	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	98.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.2	% 49.1-14	Q						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sample ID: FS 32 4' (H250525-20)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.04	102	2.00	0.209	
Toluene*	<0.050	0.050	01/29/2025	ND	2.12	106	2.00	0.0555	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.03	101	2.00	0.256	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	5.96	99.3	6.00	0.542	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	231	116	200	0.476	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	206	103	200	0.858	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	91.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.6	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Reported: 01/30/2025

Project Name: NASH UNIT 53 SWD Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sampling Date: 01/28/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FS 33 4' (H250525-21)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	< 0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.5	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Reported: 01/30/2025

01/30/2025 NASH UNIT 53 SWD

Project Name: NASH UNIT 5
Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sampling Date: 01/28/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FS 34 4' (H250525-22)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Reported: 01/30/2025

01/30/2025

Project Name: NASH UNIT 53 SWD Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sampling Date: 01/28/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FS 35 4' (H250525-23)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	98.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.8	% 49.1-14	18						

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01/28/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date:

Reported: 01/30/2025 Sampling Type: Soil Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact

Sample Received By: Tamara Oldaker Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sample ID: FS 36 5' (H250525-24)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	109 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108 9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Tamara Oldaker Project Number: 03C1558505 Sample Received By:

Project Location: XTO 32.307893-103.933313

Sample ID: FS 37 5' (H250525-25)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	101 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.0	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sample ID: FS 38 5' (H250525-26)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	110 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

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01/28/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date:

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sample ID: FS 39 5' (H250525-27)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	93.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.1	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Tamara Oldaker Project Number: 03C1558505 Sample Received By:

Project Location: XTO 32.307893-103.933313

Sample ID: FS 40 5' (H250525-28)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	105 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104 9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sample ID: FS 41 5' (H250525-29)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	113 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108 9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

 Received:
 01/29/2025
 Sampling Date:
 01/28/2025

 Reported:
 01/30/2025
 Sampling Type:
 Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 42 5' (H250525-30)

BTEX 8021B	mg/kg		Analyze	Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	464	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	111 5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 43 5' (H250525-31)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025

Reported: 01/30/2025 Project Name: NASH UNIT 53 SWD

Project Name: NASH UNIT S
Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

ma/ka

Sampling Date: 01/28/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FS 44 5' (H250525-32)

RTFY 8021R

B1EX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	90.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.5	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Reported: 01/30/2025

01/30/2025 NASH UNIT 53 SWD

Project Name: NASH UNIT !
Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sampling Date: 01/28/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FS 45 5' (H250525-33)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	98.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.0	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Reported:

01/30/2025

Project Name: NASH UNIT 53 SWD Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313 Sampling Date: 01/28/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: FS 46 5' (H250525-34)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	01/29/2025	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	97.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.4	% 49.1-14	8						

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01/28/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date:

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 47 5' (H250525-35)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	< 0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	89.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.5	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 48 5' (H250525-36)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	86.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.9	% 49.1-14	8						

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01/28/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date:

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 49 5' (H250525-37)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	91.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.1	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 50 5' (H250525-38)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	96.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.5	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: FS 51 5' (H250525-39)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	98.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.0	% 49.1-14	18						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Reported:

01/30/2025 Project Name: NASH UNIT 53 SWD

Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313 Sampling Date: 01/28/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: FS 52 5' (H250525-40)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.17	109	2.00	1.21	
Toluene*	<0.050	0.050	01/29/2025	ND	2.23	112	2.00	1.12	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.26	113	2.00	0.710	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.87	114	6.00	0.478	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	220	110	200	1.31	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	209	105	200	0.577	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	85.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.3	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker Project Number: 03C1558505

Project Location: XTO 32.307893-103.933313

Sample ID: SW 05 (H250525-41)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.07	104	2.00	1.71	
Toluene*	<0.050	0.050	01/29/2025	ND	2.14	107	2.00	0.378	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.11	106	2.00	0.187	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.35	106	6.00	0.214	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/29/2025	ND	218	109	200	3.32	
DRO >C10-C28*	<10.0	10.0	01/29/2025	ND	214	107	200	5.92	
EXT DRO >C28-C36	<10.0	10.0	01/29/2025	ND					
Surrogate: 1-Chlorooctane	109 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	118 9	% 49.1-14	8						

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01/28/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date:

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: SW 06 (H250525-42)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.07	104	2.00	1.71	
Toluene*	<0.050	0.050	01/29/2025	ND	2.14	107	2.00	0.378	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.11	106	2.00	0.187	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.35	106	6.00	0.214	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/29/2025	ND	218	109	200	3.32	
DRO >C10-C28*	<10.0	10.0	01/29/2025	ND	214	107	200	5.92	
EXT DRO >C28-C36	<10.0	10.0	01/29/2025	ND					
Surrogate: 1-Chlorooctane	96.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

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01/28/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025

mg/kg

Reported: 01/30/2025 Sampling Type: Soil
Project Name: NASH UNIT 53 SWD Sampling Condition: Coo

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Analyzed By: JH

Sampling Date:

Project Location: XTO 32.307893-103.933313

Sample ID: SW 07 (H250525-43)

BTEX 8021B

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Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.07	104	2.00	1.71	
Toluene*	<0.050	0.050	01/29/2025	ND	2.14	107	2.00	0.378	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.11	106	2.00	0.187	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.35	106	6.00	0.214	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/29/2025	ND	218	109	200	3.32	
DRO >C10-C28*	<10.0	10.0	01/29/2025	ND	214	107	200	5.92	
EXT DRO >C28-C36	<10.0	10.0	01/29/2025	ND					
Surrogate: 1-Chlorooctane	112 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	118 9	% 49.1-14	8						

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Celey D. Keene



01/28/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date:

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558505 Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: SW 08 (H250525-44)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.07	104	2.00	1.71	
Toluene*	<0.050	0.050	01/29/2025	ND	2.14	107	2.00	0.378	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.11	106	2.00	0.187	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.35	106	6.00	0.214	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 %	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	208	104	200	1.41	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	210	105	200	1.16	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	124 %	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	146 %	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558505 Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: SW 09 (H250525-45)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.07	104	2.00	1.71	
Toluene*	<0.050	0.050	01/29/2025	ND	2.14	107	2.00	0.378	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.11	106	2.00	0.187	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.35	106	6.00	0.214	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	208	104	200	1.41	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	210	105	200	1.16	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	116 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	134 9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Analyzed By: 14

Project Location: XTO 32.307893-103.933313

ma/ka

Sample ID: SW 10 (H250525-46)

RTFY 8021R

B1EX 8021B	mg/	kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.07	104	2.00	1.71	
Toluene*	<0.050	0.050	01/29/2025	ND	2.14	107	2.00	0.378	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.11	106	2.00	0.187	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.35	106	6.00	0.214	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 %	6 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	208	104	200	1.41	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	210	105	200	1.16	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	115 %	6 48.2-13	4						
Surrogate: 1-Chlorooctadecane	128 %	6 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: 01/28/2025

Reported: 01/30/2025 Sampling Type: Soil

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact
Project Number: 03C1558505 Sample Received By: Tamara Oldaker

Analyzed By: 14

Project Location: XTO 32.307893-103.933313

ma/ka

Sample ID: SW 11 (H250525-47)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.07	104	2.00	1.71	
Toluene*	<0.050	0.050	01/29/2025	ND	2.14	107	2.00	0.378	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.11	106	2.00	0.187	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.35	106	6.00	0.214	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	208	104	200	1.41	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	210	105	200	1.16	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	125	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	141	% 49.1-14	8						

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Celeg & Frence



01/28/2025

Soil

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/29/2025 Sampling Date: Reported: 01/30/2025 Sampling Type:

Project Name: NASH UNIT 53 SWD Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558505 Tamara Oldaker

Project Location: XTO 32.307893-103.933313

Sample ID: SW 12 (H250525-48)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/29/2025	ND	2.07	104	2.00	1.71	
Toluene*	<0.050	0.050	01/29/2025	ND	2.14	107	2.00	0.378	
Ethylbenzene*	<0.050	0.050	01/29/2025	ND	2.11	106	2.00	0.187	
Total Xylenes*	<0.150	0.150	01/29/2025	ND	6.35	106	6.00	0.214	
Total BTEX	<0.300	0.300	01/29/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 %	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	01/30/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/30/2025	ND	208	104	200	1.41	
DRO >C10-C28*	<10.0	10.0	01/30/2025	ND	210	105	200	1.16	
EXT DRO >C28-C36	<10.0	10.0	01/30/2025	ND					
Surrogate: 1-Chlorooctane	105 %	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116 %	% 49.1-14	8						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ensolum, LLC		BILL TO		
Project Manager: Traw Hill	PAD	P.O. #:		ANALYSIS REQUEST
Address: 3122 National Parks Hwy	У	Company: XTO Energy Inc	nc	
ISDad	State: NM Zip: 88220	Attn: Colton Brown		
0)2 11/2 6/6	Fax#:	Address: 3104 E Green St	-	
C	Project Owner: XTO	City: Carlsbad		
10	53 SWD	State: NM Zip: 88220		
Project Location: 57,394	33.3	Phone #:		
Sampler Name: Joshua Boxley	No.	Fax #:		
TON COR COSE CIVILITY	D. MATRIX		NG	
Lab I.D. Sample I.D.	Depth OR (C)OMI			
K150525	(G)RAB # CONT	DTHER:	Chlor TPH BTEX	
	- 7	50EL	3	
1931	->	- 1	750	
		7	7*3	
15.3		12	245	
		17	715	
7 6510		77	OR 2-	
02.53 8		77	3221	
9 (22)		21	8	
10 622	>2	-	1245	
PLEASE NOTE: Liability and Damages. Cardinal's liability and analyses. All claims including those for negligence and any other	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any cleim arising whether based in contract or bot, shall be limited to the amount paid by the client for the	ract or tort, shall be limited to the amount paid by the	the client for the	
affiliates or successors arising out of or related to the performan Relinquished By:	affiliates or successors arising out of related to the performance of services hereunder by Carlina, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Relinquished By: Date:	ns, loss of use, or loss of profits incurred by client, its im is based upon any of the above stated reasons or	mpletion of the applicable). Its subsidiaries, is or otherwise.	
all	1-29-25	AIIR	Verbal Result: ☐ Yes ☐ No	Verbal Result: ☐ Yes ☐ No ☐ Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Received By:	HI MANNEY !!	Mard @ensolum.com, TM	florrissey@ensolum.com, KThomason
		REN	Incident: HAPP 2406163532	
Delivered By: (Circle One)	Observed Temp. *C 7 Sample Condition	CHECKED BY	10016-1025-101001	
Sampler - UPS - Bus - Other: C.		(Initials)	Turnaround Time: Standard Rush Thermometer ID: #144	Bacteria Cool In
FORM-006 R 3.2 10/07/21	_	No Correct Cor	Mon Factor: -0, to C	No No Corrected Temp. °C

CARDINAL Laboratories 101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Y AND ANALYSIS REQUEST

Project Manager		BILLTO		
War Killan	(Z	P.O.#:	ANALYSIS	SIS REQUEST
Address: 3122 National Parks Hwy		nany: YTO East-		
Isbad	State: NM Zip: 88220	Attn: Colton Brown		
	Fax #:	Addrage: 2404 E Company		
0	Project Owner: XTO	City: Carlsbad		
	3 SWD	State: NM 7in. sono		
Project Location: 37,393	-, -103,93886 23,2	Ciaro. MM 710: 88720		
Sampler Name: Joshua Boxley	\$4P	Fnone #:		
FOR LAB USE ONLY		Fax #:		
	MP. MATRIX	PRESERV. SAMPLING		
Lab I.D. Sample I.D.	ATER	7	es	
_	AB OR NTAIN JNDW EWAT	R: BASE: OOL		
H250528	CONT ROUN ASTE	THER CID/BA E / CO THER	hloi PH TEX	
11 622	G W SO	AC ICI	C	
12 FSW	_ (505.1 52°25.1	XXX	
13 525		127.25 310		
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18 853		IHOO		
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20 5522	7	1.27.25 1415		
**LEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim nailyses. All claims including those for negligence and any other cause advantages.	it's exclusive remedy for any claim arising whether based in contract of	Tot shall be limited to 12.28,25 12.00	1	
vice. In no event shall Cardinal be liable for incidental or consequints or successors arising out of or related to the performance of	ervice. In no event shall Cardinal be liable for incidental or consequental damages, including without installation, business made in writing and received by Cardinal within 30 days after completion of the applicable	received by Cardinal within 30 days after completion of ss of use, or loss of profits incurred by client in	or the splicable	
Relinquished By:	Date: Received By:	based upon any of the above stated reasons or otherwise.		
N. C. S. C.	Time; CO ; semin	All Result		TB06.
Relinquished By:	Date: Received B.:	Mary & Hillard	@ensolum.com, TMorrissey@ensolum.com, KThomason@ensolum.com	lum.com, KThomason@ensolum
		REMARKS:	1	
Delivered By: (Circle One)	5		iter: [DS 10 10 10 1	
ner:	it o	CHECKED BY:	Standard	Bacteria (only) Sample Condition
FORM-006 R 3.2 10/07/21	No No No Correction Factor:	Thermometer ID	Thermometer ID: #140	Yes Observed Temp, °C

Laboratories 101 East Marland, Hobbs, NM, 88246

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 Company Name: Ensolum, LLC

CHAIN
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AND A
NALYSI
S REQ

- 5		BILL TO		
Address: 3122 National Barks und	(2	P.O. #:		AWALTSIS REQUEST
City: Carlshad		Company: XTO Energy Inc	nc	
575 027		Attn: Colton Brown		
12017	Fax #:	Address: 3104 E Green St	*	
10	Project Owner: XTO	City: Carlsbad		
	3 SWD	State: NM Zin: 88220		
roject Location: 52,30,363	-103,93086-33,5			
sampler Name: Joshua Boxley	- 1	Park.		
FOR LAB USE ONLY		Fax #:		
	P. MATRIX	PRESERV. SAMPLING	NG	_
Lab I.D. Sample I.D.	OR (C)OM		des	
	(G)RAB (G)RAB (G) # CONTA GROUND WASTEW SOIL DIL	OTHER: CID/BAS CE / COO THER:	Chlori PH BTEX	
223 10	- I	A ICO	7	
23	7	10.00	XXX	
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as 1537		5 =	00.1	
84.50		200	1240	
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	7 4	V 17	255	
ASE NOTE: Liability and Damages. Cardinal's liability and clien	Cardinal's liability and client's exclusive remedy for any claim arising whether based in contrast	1 3282-1	1310 777	
no event shall Cardinal be liable for incidental or consequences or arising out of or related to the performance of	se. In no event shall Cardinal be liable for notediate whatspeerer shall be determed waived unless made in writing and recorded by Cardinal be liable for notediate large compensation and specific processors arising out of or related to the performance of services throughout the cardinal monators, business interruptions, loss of use, or loss of profits incurred by client, as subsidiaries.	received by Cardinal within 30 days after completes of use, or loss of profits incurred by client, its	client for the oding of the applicable subsidiaries	
midulation by:	Date: 9 9 Received By	Veri	Verbal Result: Yes No	Add'I Phone #
inquished By:	Time: 123 \ MMOh	Allele ALIR	All Results are emailed. Please provide Email address:	emailed. Please provide Email address: @ensolum.com, TMorrissey@ensolum.com, KThomason@ensolum.com
	Time:	REN	3	7
livered By: (Circle One)	Observed Temp. *C / Sample Condition	CHECKED BY:	22	
	1.1 5.	(Injulals)	Thermometer ID: #144 Rush	Bacteria (only) Sample Condition Cool Intact Observed Temp. °C
FORM-006 R 3.2 10/07/21	5	ges. Please email changes	tion Fastori - 0,60 C	No

FORM-006 R 3.2 10/07/21

Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Observed Temp.

c c

TYes TYes Sample Condition

CHECKED BY:

Turnaround Time:

rmometer ID: #14

Cool Intact

Yes Yes

No No

Corrected Temp, °C

Bacteria (only) Sample Condition Cool Intact Observed Temp. °C

Cost Center:

02249100

REMARKS: Incident: W

APP2406163532

(Initials)

Time: Date: Time:

il

Received By:

Pate:3935

Received B

by client, its subsidiaries

All Results are emailed. Please provide Email address:

(4) 070 @ensolum.com, TMorrissey@ensolum.com, KThomason@ensolum.com

☐ Yes ☐ No Add'l Phone #:



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall ge amised to the amount paralless. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after Relinquished By: Sampler Name: Joshua Boxley Project Location: Project Name: Project #: 03C1558 585 Phone #: 5/5 City: Carlsbad Project Manager: Tracy Hillard Company Name: Ensolum, LLC FOR LAB USE ONLY Address: 3122 National Parks Hwy Lab I.D. 35 Nash Sample I.D 22 5 H 3 7 トトンチ 1-546 1553 62 20 EGHO 220 175-848 3906 Fax #: Project Owner: Depth State: NM (feet) 103,9388 (G)RAB OR (C)OMP OLX Zip: 88220 # CONTAINERS GROUNDWATER WASTEWATER 3313 SOIL MATRIX OIL tions, loss of use, or loss of profits inc SLUDGE OTHER Fax #: Phone #: State: NM City: Carlsbad Address: 3104 E Green St Attn: Colton Brown Company: XTO Energy Inc P.O. #: ACID/BASE: PRESERV ICE / COOL OTHER: BILL TO Zip: 88220 DATE 32 SAMPLING by the client completion of the applicable 1445 1350 1234 1400 355 940 325 1315 1330 320 TIME Chlorides TPH BTEX ANALYSIS REQUEST

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

CARDINAL
Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 EAV (575) 202-225

(575) 393-2326 FAX (575) 393-2476

		BILL TO		
rroject manager: Tracy Hillary		P.O. #:		ANALYSIS REQUEST
Address: 3122 National Parks Hwy		Company: YTO E	_	
	State: NM Zip: 88220	Attn: Colton Brown		_
P	Fax#:	Address: 3104 E Groon St		
0	Project Owner: XTO	City: Carlsbad		
Nash	3 SWD	State: NM Zip: 88220		
roject Location: 57, 5930	7-103,9388 3313			_
FOR LAR USE ONLY		Fax #:		
SAN TAKE	MATRIX	PRESERV. SAMPLING	6	
Lab I.D. Sample I.D.	(feet) (C)OMICONTAINERS ROUNDWATER ASTEWATER IL	HER: D/BASE: / COOL HER:	nlorides PH TEX	
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ASE NOTE: Liability and Damapas. Cardinal's liability and Damapas.				J ₃ J ₃
All claims including those for negligence and any other caus no event shall Cardinal be liable for incidental or consequences or arising out of or related to the performance of	yees. All claims including those for negligence and any other cause whatsoever shall be deemed watering whether based in contract or tort, shall be limited to the amount paid by the client for the ca. In no event shall Cardinal be liable for incidental or consequental damages, including without inhalted unless made in writing and received by Cardinal within 30 days after competion of the applicable liable or successors arising out of or related to the performance of services hereunder by Cardinal within 30 days after competion of the applicable	or fort, shall be limited to the amount paid by the of received by Cardinal within 30 days after complet loss of use, or loss of profits incurred by client, its s	ient for the on of the applicable beidforing	
	Date: 1935 Received By:	Verbal I	Verbal Result: Yes No A	Add'l Phone #-
linquished By:	Time: 100 MUONO Date: Received By:	Moles All Ro	(D)	emailed. Please provide Email address: @ensolum.com, TMorrissey@ensolum.com, KThomason@ensolum.com
ilivered By: (Circle One)			Incident: WAPPAGG163532 Cost Center: 105 430160	
ner:	Corrected Temp. C // Sample Condition Cool mact Corrected Temp. C // Yes 7 Yes No No	CHECKED BY:	Turnaround Time: Standard Intermometer D: #14C	□ S B
	T Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	iges. Please email changes to	celey.keene@cardinallabsnr	m.com

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 434029

QUESTIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	434029
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2430437322
Incident Name	NAPP2430437322 NASH 053 SWD @ 30-015-39400
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-39400] NASH UNIT SWD #053

Location of Release Source	
Please answer all the questions in this group.	
Site Name	NASH 053 SWD
Date Release Discovered	10/29/2024
Surface Owner	State

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Human Error Frac Tank Produced Water Released: 7 BBL Recovered: 5 BBL Lost: 2 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 434029

QUESTIONS	(continued)
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Operator: XTO ENERGY, INC	OGRID: 5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	434029
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 02/20/2025

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QUESTIONS, Page 3

Action 434029

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	434029
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1000 (ft.) and ½ (mi.)	
A subsurface mine	Between 1 and 5 (mi.)	
An (non-karst) unstable area	Zero feet, overlying, or within area	
Categorize the risk of this well / site being in a karst geology	High	
A 100-year floodplain	Between ½ and 1 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation	plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertic	al extents of contamination been fully delineated	Yes
Was this release entirely of	contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride	(EPA 300.0 or SM4500 CI B)	480
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	0
GRO+DRO	(EPA SW-846 Method 8015M)	0
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date w	rill the remediation commence	01/20/2025
On what date will (or did) t	the final sampling or liner inspection occur	01/28/2025
On what date will (or was)	the remediation complete(d)	01/28/2025
What is the estimated surf	ace area (in square feet) that will be reclaimed	10250
What is the estimated volu	ime (in cubic yards) that will be reclaimed	1980
What is the estimated surf	ace area (in square feet) that will be remediated	10250
What is the estimated volume (in cubic yards) that will be remediated 1980		
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to		

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 434029

QUESTIONS (continued)

Operator:	OGRID:
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6401 Holiday Hill Road	Action Number:
Midland, TX 79707	434029
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
Yes	
HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]	
Not answered.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

Title: Environmental Advisor

Email: colton.s.brown@exxonmobil.com

Date: 02/20/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 434029

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	434029
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 434029

QUESTIONS (continued)

Operator:	OGRID:
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6401 Holiday Hill Road	Action Number:
Midland, TX 79707	434029
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	423920
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/31/2025
What was the (estimated) number of samples that were to be gathered	50
What was the sampling surface area in square feet	10000

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	10250
What was the total volume (cubic yards) remediated	1980
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	10250
What was the total volume (in cubic yards) reclaimed	1980
Summarize any additional remediation activities not included by answers (above)	"Delineation and excavation activities were conducted at the Site to address the two releases of pro-duced water. Laboratory analytical results for the confirmation soil samples, collected from the final ex-cavation extent, indicated that all COCs were compliant with the Closure Criteria. Based on the soil sample analytical results, no further remediation was required. XTO will backfill the excavation with material purchased locally and recontour the Site to match pre-existing site conditions. Excavation of impacted soil has mitigated impacts at this Site. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Numbers nAPP2406163532 & nAPP2430437322."

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

	I hereby agree and sign off to the above statement	Name: Colton Brown
		Title: Environmental Advisor
		Email: colton.s.brown@exxonmobil.com
L		Date: 02/20/2025

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QUESTIONS, Page 7

Action 434029

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	434029
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

eclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 434029

CONDITIONS

Operator:	OGRID:
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6401 Holiday Hill Road	Action Number:
Midland, TX 79707	434029
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By		Condition Date
scott.rodgers	This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	3/14/2025