



Jeff Downing
Environmental Specialist

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Time of Discovery

11/27/2024; 01:30 PM

Event Start Date

10/14/2024

Event Start Time

12:01 AM

Event End Time

11:59 PM

Event Duration

24 hours

Volume for Emission Event

152.43 MCF



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Gas Analysis for Emission Event:

	Mole Fractions
H2S	0.0000
Nitrogen	0.0027
CO2	0.0658
Methane	0.3062
Ethane	0.2160
Propane	0.2383
i-Butane	0.0364
n-Butane	0.0894
22-Mpropane	0.0005
i-Pentane	0.0174
n-Pentane	0.0172
22-Mbutane	0.0001
Cyclopentane	0.0003
23-Mbutane	0.0004
2-Mpentane	0.0023
3-Mpentane	0.0011
n-Hexane	0.0008
Mcyclopentan	0.0003
Benzene	0.0001
Cyclohexane	0.0002
2-Mhexane	0.0003
3-Mhexane	0.0002
224-Mpentane	0.0000
n-Heptane	0.0001
Mcyclohexane	0.0001
Toluene	0.0000
n-Octane	0.0000
E-Benzene	0.0000
m-Xylene	0.0000
p-Xylene	0.0000
o-Xylene	0.0000
n-Nonane	0.0000
n-Decane	0.0000
n-C11	0.0000
H2O	0.0026
NBP[1]211*	0.0001
NBP[1]236*	0.0000
NBP[1]253*	0.0000
NBP[1]290*	0.0000
NBP[1]303*	0.0000
NBP[1]334*	0.0000
NBP[1]359*	0.0000
NBP[1]384*	0.0000
NBP[1]410*	0.0000
NBP[1]435*	0.0000
NBP[1]460*	0.0000
NBP[1]485*	0.0000
NBP[1]510*	0.0000
NBP[1]536*	0.0000
NBP[1]561*	0.0000
NBP[1]586*	0.0000
NBP[1]610*	0.0000
NBP[1]637*	0.0000

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 443597

DEFINITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 443597
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 443597

QUESTIONS

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QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2123762022] Sand Dunes 11 CS

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	31
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	7
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/14/2024
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Separator Natural Gas Vented Released: 152 Mcf Recovered: 0 Mcf Lost: 152 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	1" mercer PRV not holding on the discharge scrubber blowdown line causing line to vent on VRU K710A. Leak was tagged as part of OGI survey on 10/1 and repaired on 10/24. Third party flyover detected this leak on 10/4 and reported it to Chevron on 11/27. Based on this, Chevron submitted an initial NOMVF and investigated further. Upon further investigation into the release, the original incident report was amended to reflect the emission point and a vent and update the date of release from the discovery date to the commencement date of the release. Release volumes were updated accordingly. This report replaces the previously reported fAPP2123762022.
Steps taken to limit the duration and magnitude of vent or flare	Work order was submitted at the time of the initial OGI survey detection (10/1) and scheduled for repair within the 30-day required time period (repair completed 10/24). Leak was repaired within 24 days, within the 30 day GCPO&G requirement. Training will be provided to operations on this incident and how to prevent reoccurrence.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective measures focused on reducing gas emission as quickly and safely as possible to minimize the duration and volume of gas vented

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
jdowning	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/18/2025