

### www.permianls.com 575.397.3713 2609 W MARLAND HOBBS, NEW MEXICO 88240

## EXTENDED GAS REPORT SUMMARY OF CHROMATOGRAPHIC ANALYSIS

Sample Name: New Mexico 3 CDP

Sample Date: 03/04/2024 Sampled By: AW

Time Sampled: 15:00 Sample Temp: 80.0 F

Sample Press: 541.0

541.0 **H2S (PPM)** = 0.5

**For:** 6872G

Cyl. Ident.: 2024086831 Company: Coterra Energy

**Analysis Date:** 03/18/2024

Analysis By: BH

Data File: LS1\_0416.D

Component	Mole%	GPM REAL	GPM IDEAL
H2S	0.000		
Nitrogen	0.734		
Methane	84.865		
CO2	0.136		
Ethane	9.052	2.420	2.415
Propane	3.098	0.853	0.851
Isobutane	0.514	0.168	0.168
N-Butane	0.883	0.278	0.278
Isopentane	0.222	0.081	0.081
N-Pentane	0.210	0.076	0.076
Hexanes+	0.286	0.122	0.120
Total	100.000	3.998	3.989

#### **CALCULATED PARAMETERS**

TOTAL ANALYSIS SUMMARY HEATING VALUE BTEX SUMMARY

MOLE WT: 19.359 BTU/CUFT (DRY) WT% BENZENE 1178.9 1.888 VAPOR PRESS PSIA: 4322.4 BTU/CUFT (WET) 1158.8 WT% TOLUENE 2.076 SPECIFIC GRAVITY WT% E BENZENE 0.399 AIR = 1 (REAL): 0.6700 WT% XYLENES 1.994

AIR = 1 (IDEAL): 0.6683 H2O = 1 (IDEAL): 0.332

REPORTED BASIS: 14.73 Unnormalized Total: 100.334

LAB MANAGER

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Constants: GPA 2145 Method: GPA 2186.m Released to Imaging: 3/18/2025 2:55:21 PM

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Report Rev 18-05.22 Template: eC6+ Liq



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Sample Name: New Mexico 3 CDP Data File: LS1\_0416.D

Company: Coterra Energy

### \*ANALYSIS OF HEXANES PLUS

Component	MOLE%	WT%	*HEXANES PLUS SUMMARY
2,2 DIMETHYL BUTANE	0.006	0.028	AVG MOLE WT 93.354
CYCLOPENTANE	0.012	0.048	VAPOR PRESS PSIA 9.860
2-METHYLPENTANE	0.046	0.203	API GRAVITY @ 60F 69.8
3-METHYLPENTANE	0.024	0.108	SPECIFIC GRAVITY
HEXANE (C6)	0.052	0.246	AIR = 1 (IDEAL): 2.975
DIMETHYLPENTANES	0.002	0.010	H2O = 1 (IDEAL): 0.703
METHYLCYCLOPENTANE	0.017	0.072	
2,2,3 TRIMETHYLBUTANE	0.000	0.000	
BENZENE	0.003	0.013	
CYCLOHEXANE	0.017	0.072	COMPONENT RATIOS
2-METHYLHEXANE	0.009	0.045	
3-METHYLHEXANE	0.011	0.055	HEXANES (C6) MOLE% 49.817
DIMETHYCYCLOPENTANES	0.000	0.000	HEPTANES (C7) MOLE% 27.454
HEPTANE (C7)	0.016	0.083	OCTANES (C8) MOLE% 15.363
METHYLCYCLOHEXANE	0.020	0.101	NONANES (C9) MOLE% 4.394
2,5 DIMETHYLHEXANE	0.001	0.003	DECANES+ (C10+) MOLE% 2.972
TOLUENE	0.006	0.027	
2-METHYLHEPTANE	0.005	0.027	
OTHER OCTANES	0.010	0.050	HEXANES (C6) WT% 45.630
OCTANE (C8)	0.005	0.027	HEPTANES (C7) WT% 27.370
ETHYLCYCLOHEXANE	0.001	0.006	OCTANES (C8) WT% 17.160
ETHYL BENZENE	0.001	0.004	NONANES (C9) WT% 5.482
M,P-XYLENE	0.004	0.023	DECANES+ (C10+) WT% 4.358
O-XYLENE	0.001	0.003	
OTHER NONANES	0.004	0.021	
NONANE (C-9)	0.003	0.018	
IC3 BENZENE	0.000	0.000	
CYCLOOCTANE	0.001	0.005	
NC3 BENZENE	0.000	0.002	
TM BENZENE(S)	0.000	0.000	
IC4 BENZENE	0.000	0.003	
NC4 BENZENE	0.000	0.000	
DECANES + (C10+)	0.004	0.049	

Remarks: spot

O2 (Oxygen) 224TMC6 & 1Mt2ECYC5 2 2MC9 0

Constants: GPA 2145 Method: GPA 2186.m Released to Imaging: 3/18/2025 2:55:21 PM Report Rev 18-05.22 Template: eC6+ Liq

<sup>\*</sup> Hexane+ portion calculated by Allocation Process



N2 (Nitrogen)	#	CYC7 & 1M1ECYC5	#	3EC8	#
C1 (Methane)	#	C8 (n-Octane) & 1t2DMCY	# 0	oE-TOLUENE & 3MC9	#
CO2 (Carbon Dioxide)	#	C9UNK1	#	C10UNK12	#
C2 (Ethane)	#	1t3DMCYC6 & 1c4DMCYC6	#	C10UNK13	#
C3 (Propane)	#	IC3CYC5	#	C10UNK14	#
IC4 (Isobutane)	#	C9UNK2	#	C10UNK15	#
NC4 (n-Butane)	#	22DMC7	#	IC4CYC6	#
IC5 (Isopentane)	#	24DMC7 & 1Mc2ECYC5	#	C10 (n-Decane)	#
NC5 (TCD n-Pentane)	#	223TMC6	#	124TMBZ & tertNC4BZ &	#
NC5 (FID n-Pentane)		26DMC7 & 1c2DMCYC6	#	tertNC4CYC6	#
C6+ (TCD)	#	NC3CYC5 & 1c3c5TMCYC6	#	IC4BZ	#
22DMC4 (NEOHEXANE)	#	25DMC7 & 35DMC7	#	secNC4BZ	#
CYC5 & 23DMC4	#	ECYC6	#	C11UNK1	#
2MC5	#	33DMC7 & 233TMC6 & 113	#	1M3IC3BZ	#
3MC5	#	114TMCYC6	#	123TMBZ	#
C6 (n-Hexane)	#	C9UNK3	#	1M4IC3BZ	#
22DMC5	#	234TMC6	#	C11UNK2	#
MCYC5	#	EBZ	#		#
24DMC5	#	1t2t4TMCYC6	#		#
223TMC4	#	23DMC7 & 1c3t5TMCYC6	#		#
BENZENE	#	m-Xylene & p-Xylene & 34I			#
33DMC5	#	2MC8 & 4MC8	#		#
CYC6	#	C9UNK4	#		#
2MC6	#	3MC8	#		#
23DMC5	#	C9UNK5	#	NC4BZ & 12DEBZ & 1M4	
11DMCYC5	#	C9UNK6	#		#
3MC6	#	1t2c3TMCYC6 & 1t2c4TMC			#
1t3DMCYC5	#	o-Xylene	#		#
1c3DMCYC5	#	112TMCYC6	#		#
1t2DMCYC5	#	C9UNK7	#		#
3EC5	#	C9UNK8	#		#
224TMC5	#	C9 (n-Nonane)	#		#
	#	C10UNK1	#		#
C7 (n-Heptane) MCYC6 & 113TMCYC5 8					#
		C10UNK2	#		
1c2DMCYC5	#	C10UNK3	#	,	#
25DMC6	#	1c2t3TMCYC6 & 1c2c3TMC	•	C12UNK1	#
24DMC6 & 223TMC5 & E		C10UNK4	#		#
33DMC6 & 1t2c4TMCYC		IC3BZ	#		#
1t2c3TMCYC5	#	22DMC8	#		#
234TMC5	#	IC3C6 & CYC8	#		#
Toluene	#	C10UNK5	#		#
23DMC6	#	C10UNK6	#		#
112TMCYC5	#	C10UNK7	#	•	#
2MC7	#	C10UNK8	#		#
4MC7	#	NC4CYC5 & NC3CYC6	#		#
34DMC6	#	33DMC8	#		#
3MC7 & 3EC6	#	C10UNK9	#		#
1c3DMCYC6 & 1c2t3TM(		C10UNK10	#		#
1t4DMCYC6	#	NC3BZ	#		#
225TMC6	#	C10UNK11	#		#
11DMCYC6	#	mE-TOLUENE	#		#
1Mt3ECYC5	#	pE-TOLUENE & 23DMC8	#	•	#
1Mc3ECYC5	#	4MC9 & 5MC9 & 135TMBZ	#	C12 (n-Dodecane)	#



### Sample Data Info from COREX

Sample Name: New Mexico 3 CDP

Sample Date: #
Sampled By: AW
Time Sampled: #
Sample Temp: #
Sample Press: #
For: 6872G

Identification: #

Company: Coterra Energy

Analysis Date: #
Analysis By: BH

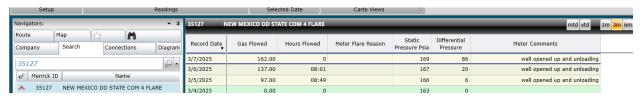
Data File: LS1\_0416.D

Pressure Base (k): #
H2S (PPM) 1
Pressure Base (d): #



Coterra Energy Inc. Corporate Headquarters Three Memorial City Plaza 840 Gessner Road Suite 1400 Houston, TX 77024 T 281-589-4600 F 281-589-4955 coterra.com

### Intermediate flaring:



Event Date	Volume Flowed (mcf)	Duration (hrs)
03/04/2025	97	8.82

#### Details:

ENTERPRISE FIELD SERVICES LLC, Facility Maintenance, MIDSTREAM AND MARKETING TO EVALUATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 443670

#### **DEFINITIONS**

ı	Operator:	OGRID:
ı	CIMAREX ENERGY CO. OF COLORADO	162683
ı	6001 Deauville Blvd	Action Number:
ı	Midland, TX 79706	443670
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 443670

Q	JESTIONS	
Operator: CIMAREX ENERGY CO. OF COLORADO		OGRID:
6001 Deauville Blvd		162683 Action Number:
Midland, TX 79706		443670
		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2201824280] NEW ME	EXICO DD STATE COM 4
Determination of Deposition Demoirements		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addienal quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	-	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.13.29.7 NVIAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	85	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 443670

QUESTI	ONS (continued)
Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd	162683 Action Number:
Midland, TX 79706	443670
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0-123] Venturing analysis is family (0-123)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced  Time vent or flare was discovered or commenced	03/04/2025
Time vent or flare was discovered or commenced  Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	12:00 AM 9
Canadative reads daming this event	3
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Liquids Unloading   Separator   Natural Gas Flared   Released: 97 Mcf   Recovered: 0 Mcf   Lost: 97 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	well opened up and liquid unloaded
Steps taken to limit the duration and magnitude of vent or flare	minimize event duration
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	midstream and marketing evaluate

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 443670

#### **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	CIMAREX ENERGY CO. OF COLORADO	162683
ı	6001 Deauville Blvd	Action Number:
ı	Midland, TX 79706	443670
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 443670

#### **CONDITIONS**

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd	Action Number:
Midland, TX 79706	443670
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By		Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/18/2025