March 12, 2025

# Meyer B #31 Battery Release – Maverick Permian, LLC



Remediation Closure Report

Written by Sapec-Eco, LLC for Maverick

Permian, LLC



ATTN: N

NMOCD District 1 1625 N French Dr. Hobbs, NM 88240

**Bureau of Land Management** 

620 E Green St Carlsbad, NM 88220

**RE:** Site Characterization and Remediation Closure Report

Meyer B #31 Battery Release Facility ID fAPP2212728154

GPS: Latitude 32.5350033 Longitude -103.1887114

ULSTR - C - 31 - 20S - 38E Lea County, NM

NMOCD Incident ID nAPP2502728154

This produced water release was discovered by the operator on January 24, 2025. The initial Notification of Release and C-141 were submitted and approved by NMOCD on January 27, 2025 (OCD Permitting: Action Status – Application IDs 424802 & 425114). This incident was assigned Incident ID nAPP2502728154 by the New Mexico Oil Conservation Division (NMOCD).

#### **Release Information**

**nAPP2502728154**: On March 5, 2024, an unknown equipment failure occurred causing a release of approximately 10 barrels (bbls) of produced water. Approximately 6 bbls of fluid were recovered via vacuum truck.

#### Site Characterization

The Meyer B #31 Battery (Meyer) is located approximately six and a half (6.5) miles north of Eunice, NM. This spill site is in Unit C, Section 31, Township 20S, Range 38E, Latitude 32.5350033 Longitude -103.1887114, Lea County, NM. It can be accessed by a lease road that bears entry from the east and west. From the intersection of Highway 18 and an unnamed lease road in Lea County north of Eunice, New Mexico, travel east on the unnamed lease road for approximately 3.49 miles, turn south on an unnamed lease road for approximately 0.52 miles, turn west for 285 feet, turn north into location. A Location Map can be found in Figure 5.

Per the New Mexico Bureau of Geology and Mineral Resources, the geology in this area is Eolian and piedmont deposits: Interlayered eolian sands and piedmont-slope deposits along the eastern flank of the Pecos River valley, primarily between Roswell and Carlsbad. Typically capped by thin eolian deposits. A Geologic Unit Map can be found in Appendix B.

The soil in this area is made up of Kermit soils and Dune land, 0 to 12 percent slopes according to the United States Department of Agriculture Natural Resources Conservation Service soil survey (Appendix B). The drainage class in this area is excessively drained. There is a low potential for karst geology to be present around the Meyer with the nearest medium karst zone being approximately 34.2 miles to the west (Figure 3). Reference Figure 4 for a Topographic Map.

The remediation area at the Meyer is in previously disturbed areas developed for oil and gas extraction; therefore, a cultural resource survey will not be required for remediation activities as they did not extend beyond the previously disturbed areas.

A desktop review of the Meyer was performed and found to not be in range of any Special Status Plant Species. However, this site is located within the Isolated Population Area of the Lesser Prairie Chicken Habitat and within the Dunes Sage Brush Lizard Habitat. Remediation activities strictly adhered to timing restrictions and complied with all requirements listed in the Protection Act regarding these species. A Special Status Plant/Wildlife Map can be found in Figure 6.

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 52 feet below grade surface (bgs). This data was recorded from CP-01486-POD1, in February of 2016, which is located approximately 1.32 miles away from the Meyer. According to the United States Geological Survey, well water data from USGS 323307103113601 20S.38E.19.312141 records depth to the nearest groundwater at 83 feet bgs, with the last gauge being conducted in 1976. This well is approximately 1.2 miles north of the Meyer. See Appendix A for referenced Water Surveys and Water-Related Maps.

The nearest surface water body is Stephen's Park Pond located approximately 5.24 miles southwest of this site. The U.S. Fish and Wildlife Service National Wetlands Inventory shows the nearest wetland to be a Freshwater Emergent Wetland approximately 1.05



miles to the south of this area. According to Fema's National Flood Hazard Layer search, the Meyer is situated in Zone D – Area of Undetermined Flood Hazard.

The closure criteria for all remediation on the pad surface at the Meyer will be classified under the less than 50-foot depth to groundwater section of Table 1 19.15.29.12 NMAC. The regulatory limits are as follows: Chlorides should be less than 600 mg/kg, TPH (GRO+DRO+ORO) should be less than 100 mg/kg, BTEX should be less than 50 mg/kg, and Benzene should be less than 10 mg/kg.

#### **Remediation Activities**

On February 21, 202, work began on site with a hydrovac crew to locate and expose underground utilities within the release area.

On February 24, 2025, Wild West Services LLC mobilized personnel and equipment to the site to begin excavating the release area on the pad surface. The total area of the excavation measured approximately 2,176 square feet and was excavated to a depth of 2' bgs. The total amount of soil removed was approximately 161 cubic yards.

On February 26, 2025, after submitting a 48-hour notification to the NMOCD for a confirmation sampling event, Sapec personnel returned to the site to collect the confirmation samples. Fifty-five (55) subsamples were collected from the base of the excavation to form eleven (11) 5-point composite samples. Thirty-five (35) subsamples were collected from the walls of the excavation to form seven (7) 5-point composite samples. These samples were collected from a depth 2' bgs. A total of eighteen (18) composite samples were immediately placed in a cooler with ice, then prepared and delivered to Envirotech Analytical Laboratories for official analysis of all constituents listed in Table 1 19.15.29.12 NMAC. A Confirmation Sample Map can be referenced in Figure 1. The laboratory results of this sampling event can be seen in the Data Table in Figure 2. A complete Laboratory Report can be found in Appendix E.

On March 4, 2025, the analytical report was received and verified the sample results (Figure 2) for all but one of the samples collected are under the regulatory limits as per the less than 50-foot depth to groundwater section of Table 1 19.15.29.12 NMAC. Sample point "3" showed to have results for TPH that are still over the limit.

On March 5, 2025, Wild West personnel returned to the site to remove one more foot of soil from sample point 3. An additional 8 cubic yards were excavated from a 200 square foot area surrounding sample point 3.

On March 6, 2025, after submitting a 48-hour notification to the NMOCD for a confirmation sampling event, Sapec personnel returned to the site to collect the additional confirmation sample. Five (5) subsamples were collected from the base of the additional excavation to form one (1) 5-point composite sample. This sample was collected from a depth 3' bgs. A total of one (1) composite sample was immediately placed in a cooler with ice, then prepared and delivered to Envirotech Analytical Laboratories for official analysis of all constituents listed in Table 1 19.15.29.12 NMAC. The laboratory results of this sampling event can be seen in the Data Table in Figure 2. A complete Laboratory Report can be found in Appendix E.

#### **Approval Request**

Based on the laboratory results, the contamination levels represented in all sample points are under regulatory limits according to the closure criteria outlined in the less than 50-foot depth to groundwater section of Table 1 19.15.29.12 NMAC. Maverick respectfully requests that this remediation closure report be approved by the NMOCD for incident ID nAPP2502728154. Photographic Documentation can be seen in Appendix D. Maverick understands that reclamation of this pad area, once it is no longer needed for production or subsequent drilling operations, will require an approved reclamation plan addressing a minimum of four feet of non-waste containing earthen material, followed by an approved revegetation report after proper vegetation growth has been confirmed.

Should you have any questions or need additional information, please feel free to contact: Maverick Permian, LLC – Bryce Wagoner at (928) 241-1862 or <a href="mailto:bryce.wagoner@mavresources.com">bryce.wagoner@mavresources.com</a>. Sapec-Eco, LLC. – Tom Bynum at (580) 748-1613 or <a href="mailto:tombynum@sapec-eco.com">tombynum@sapec-eco.com</a>.

Temple, OK 73568



#### **Attachments**

#### Figures:

- 1- Confirmation Sample Map
- 2- Data Tables
- 3- Karst Map
- 4- Topographic Map
- 5- Location Map
- 6- Special Status Plant/Wildlife Map

#### Appendices:

Appendix A – Water Surveys & Water-Related Maps

Appendix B – Soil Survey & Geological Data

Appendix C – 48-Hour Notifications

Appendix D – Photographic Documentation

Appendix E – Laboratory Reports



# Figures:

1 – Confirmation Sample Map

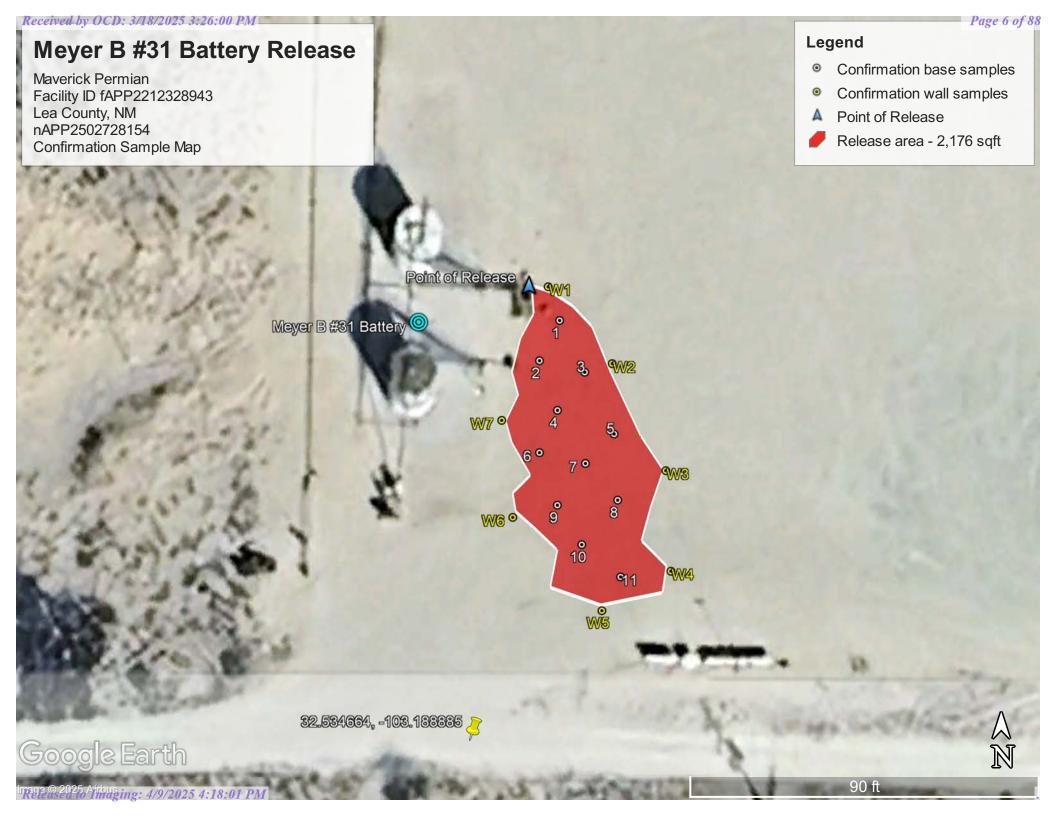
2 – Data Tables

3 – Karst Map

4 – Topographic Map

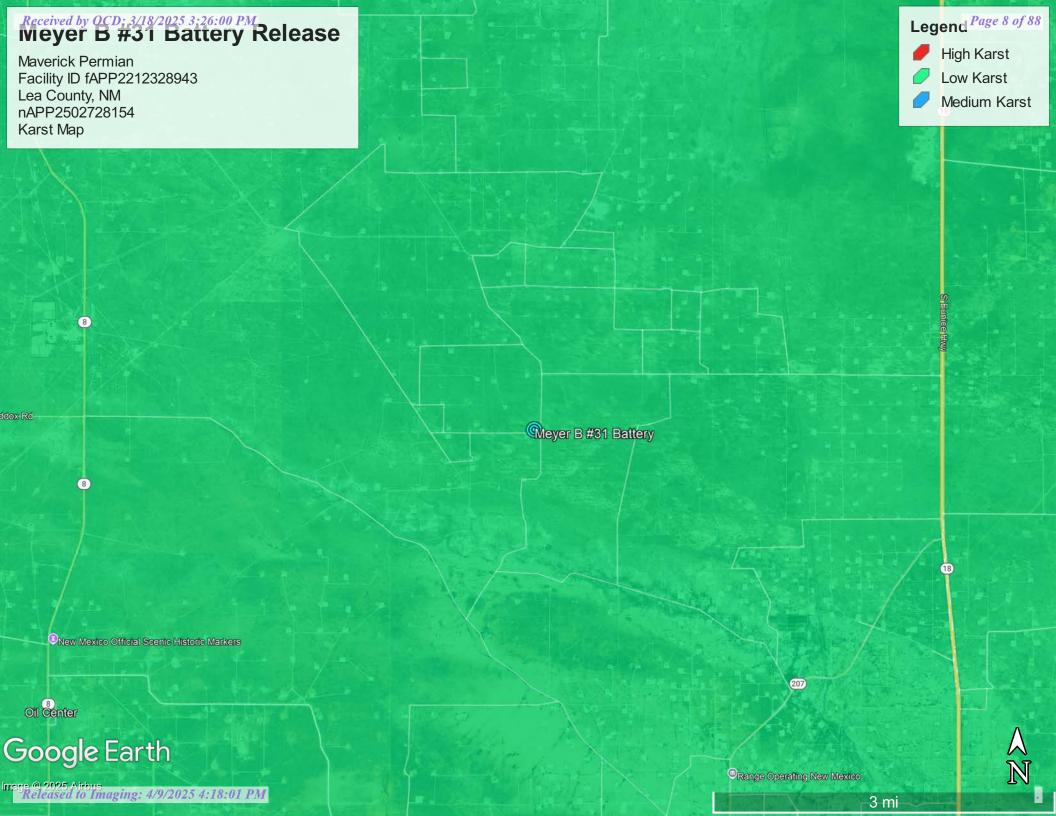
5 – Location Map

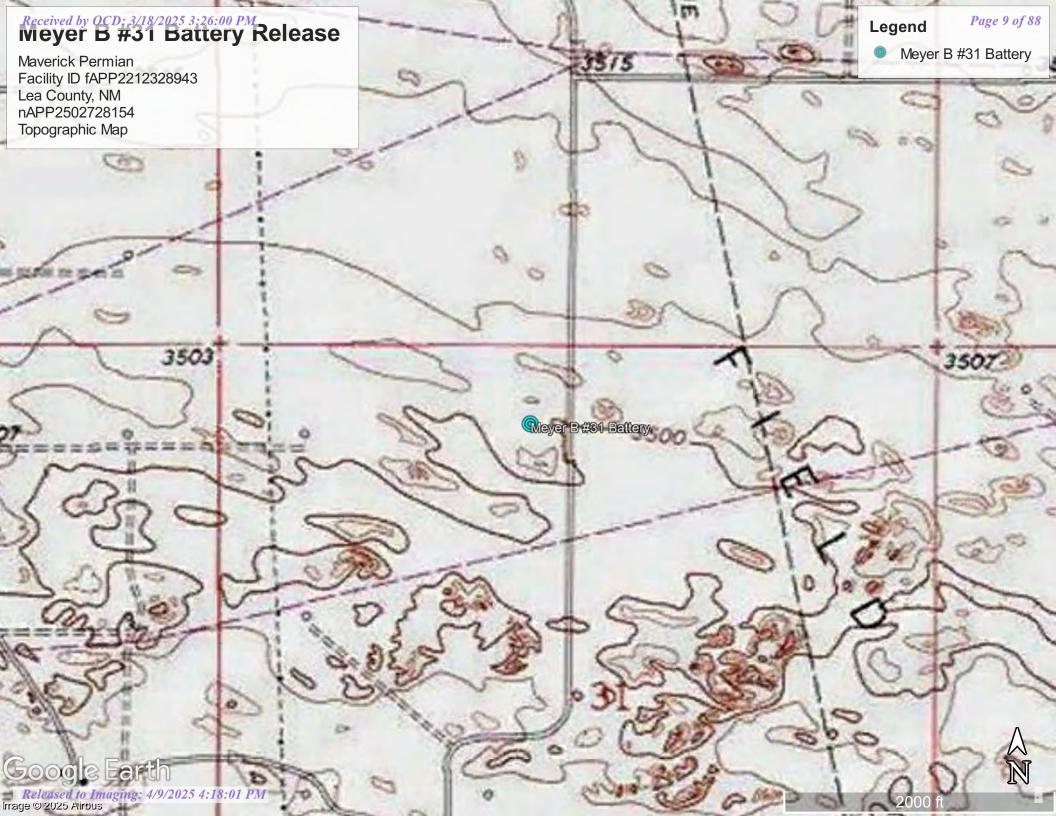
6 – Special Status Plant/Wildlife Map

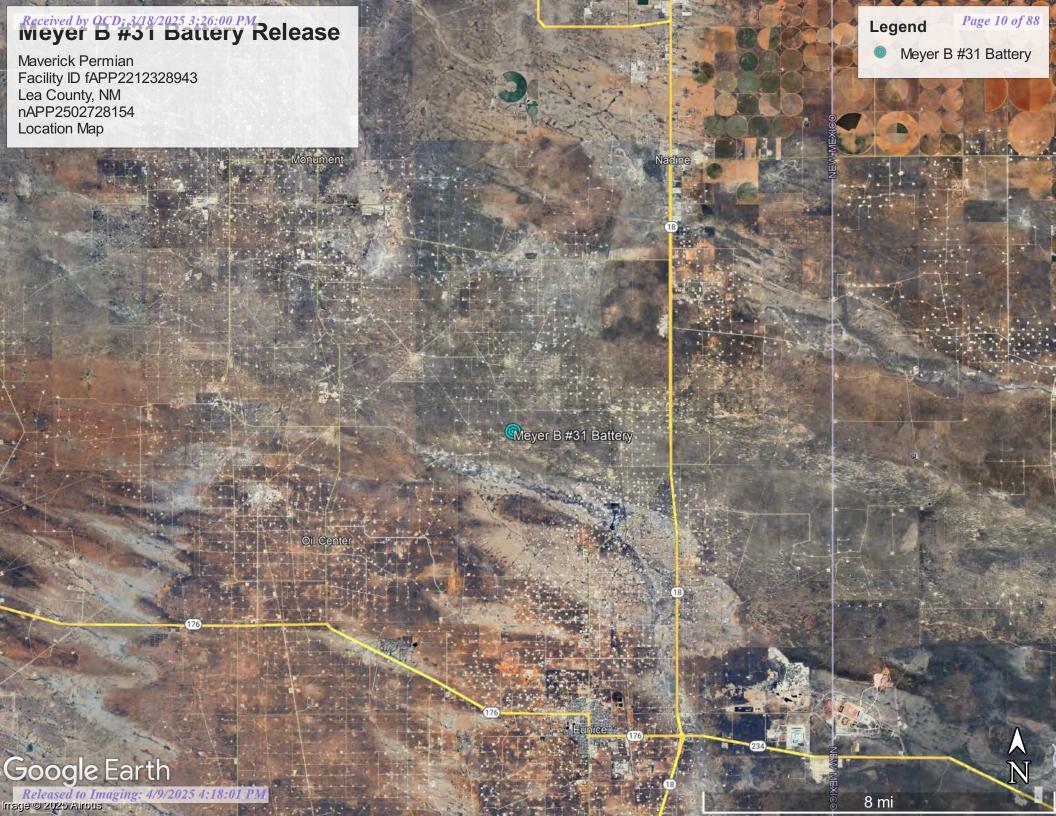


NI	NMOCD Table 1 Closure Criteria 19.15.29 NMAC (Depth to Groundwater is <50')							
	Maverick Permian - Meyer B #31 Battery Release - nAPP2502728154							
Date: 2/2	6/2025			NM Appr	oved Labor	atory Resu	ılts	
Sample	Depth	BTEX	Benzene	GRO	DRO	ORO	TPH	Cl
ID	(BGS)	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
1	2'	ND	ND	ND	ND	ND	ND	ND
2	2'	ND	ND	ND	ND	ND	ND	ND
3	2'	ND	ND	ND	167	62.3	229.3	ND
4	3'	ND	ND	ND	ND	ND	ND	ND
5	3'	ND	ND	ND	ND	ND	ND	ND
6	2'	ND	ND	ND	ND	ND	ND	ND
7	3'	ND	ND	ND	ND	ND	ND	ND
8	2'	ND	ND	ND	ND	ND	ND	ND
9	2'	ND	ND	ND	ND	ND	ND	ND
10	2'	ND	ND	ND	ND	ND	ND	ND
11	2'	ND	ND	ND	ND	ND	ND	ND
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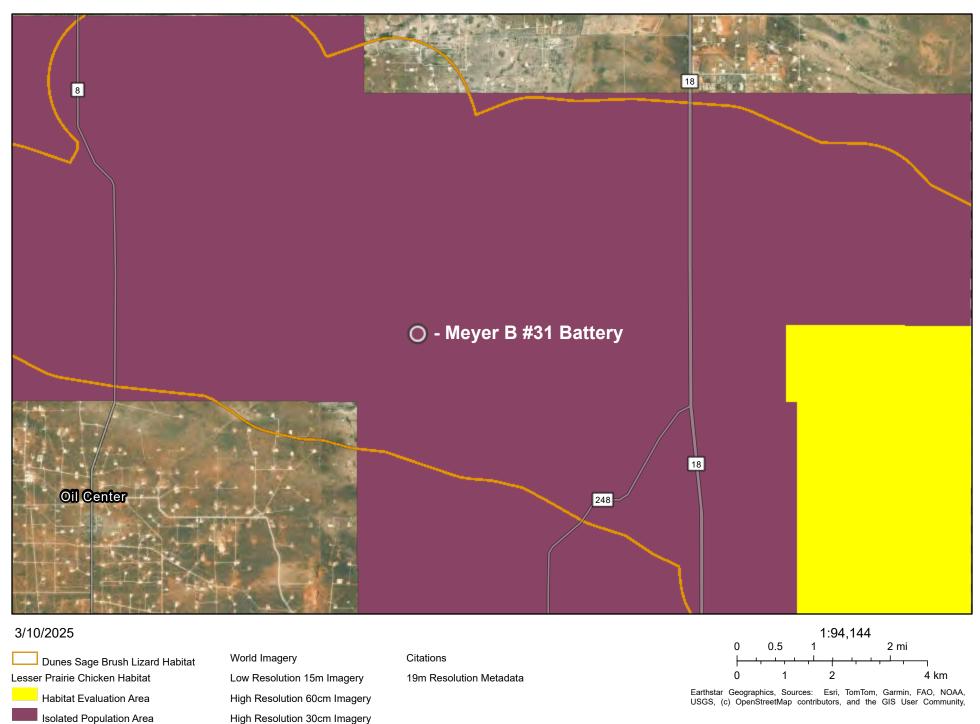
NI	NMOCD Table 1 Closure Criteria 19.15.29 NMAC (Depth to Groundwater is <50')							
	Maverick Permian - Meyer B #31 Battery Release - nAPP2502728154							
Date: 3/6	Date: 3/6/2025 NM Approved Laboratory Results							
Sample	Depth	BTEX	Benzene	GRO	DRO	ORO	TPH	Cl
ID	(BGS)	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
3	3'	ND	ND	ND	ND	ND	ND	ND







# Special Status Plant/Wildlife Map





### Appendix A

Water Surveys

Water-Related Maps



# New Mexico Office of the State Engineer

# Water Column/Average Depth to Water

(A CLW##### in the (R=POD has POD suffix indicates been the POD has been replaced & no longer serves a water right file.) closed)

replaced, O=orphaned, C=the file is

(quarters are smallest to largest)

(meters)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Distance		Depth Water	
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L 15414 POD1		L	LE	SW	NW	SW	20	20S	38E	671043.0	3603587.4		2577	103		

Average Depth to Water: 52 feet

Minimum Depth: 52 feet

Maximum Depth: 52 feet

**Record Count: 2** 

#### **Basin/County Search:**

**County:** LE

#### **UTM Filters (in meters):**

**Easting:** 670078.96 **Northing:** 3601196.44

**Radius:** 03000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

<sup>\*</sup> UTM location was derived from PLSS - see Help



### WELL RECORD & LOG

#### OFFICE OF THE STATE ENGINEER

#### www.ose.state.nm.us

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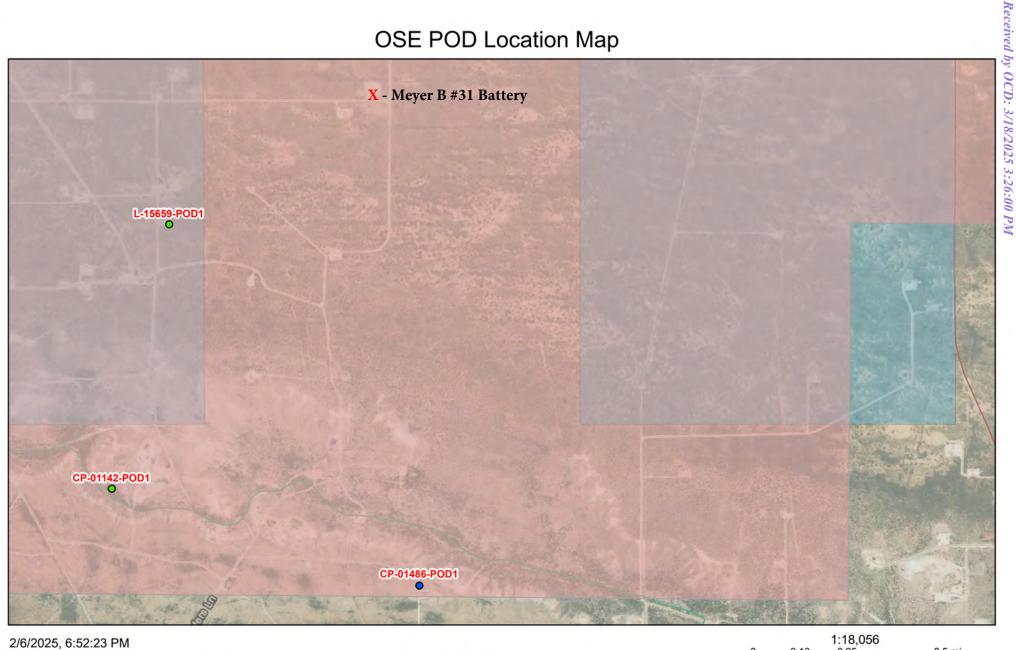
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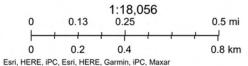
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# OSE POD Location Map







This is an unofficial map from the OSE's online application.



USGS Home Contact USGS Search USGS

#### **National Water Information System: Web Interface**

USGS Water Resources

Data Category:

Geographic Area:

United States

GO

GO

#### Click to hideNews Bulletins

 Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

■ Important: Next Generation Monitoring Location Page

#### Search Results -- 1 sites found

site no list =

• 323307103113601

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 323307103113601 20S.38E.19.312141

Available data for this site	Groundwater:	Field measurements	~	[ GO ]	
Lea County, New Mexico					
Hydrologic Unit Code 1307	'0007				
Latitude 32°33'07", Longi	tude 103°1	1'36" NAD27			
Land-surface elevation 3,5	34 feet abo	ve NAVD88			
The depth of the well is 11	.5 feet belov	w land surface.			

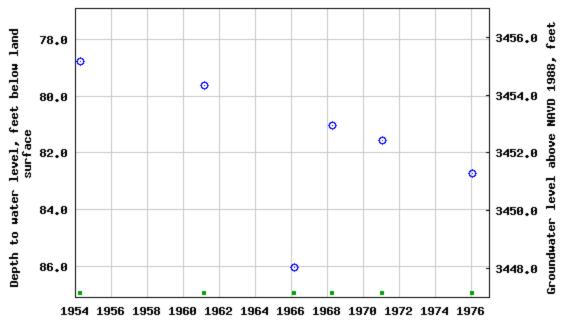
This well is completed in the High Plains aquifer (N100HGHPLN) national aquifer. This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (1100) MRN Level a surface

(110AVMB) local aquifer.

#### **Output formats**

<u>Table of data</u>	
<u>Tab-separated data</u>	
Graph of data	
Reselect period	

#### USGS 323307103113601 205.38E.19.312141



Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions or Comments
Help
Data Tips
Explanation of terms
Subscribe for system changes

Accessibility

FOIA

Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

**Title: Groundwater for USA: Water Levels** 

**URL:** https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

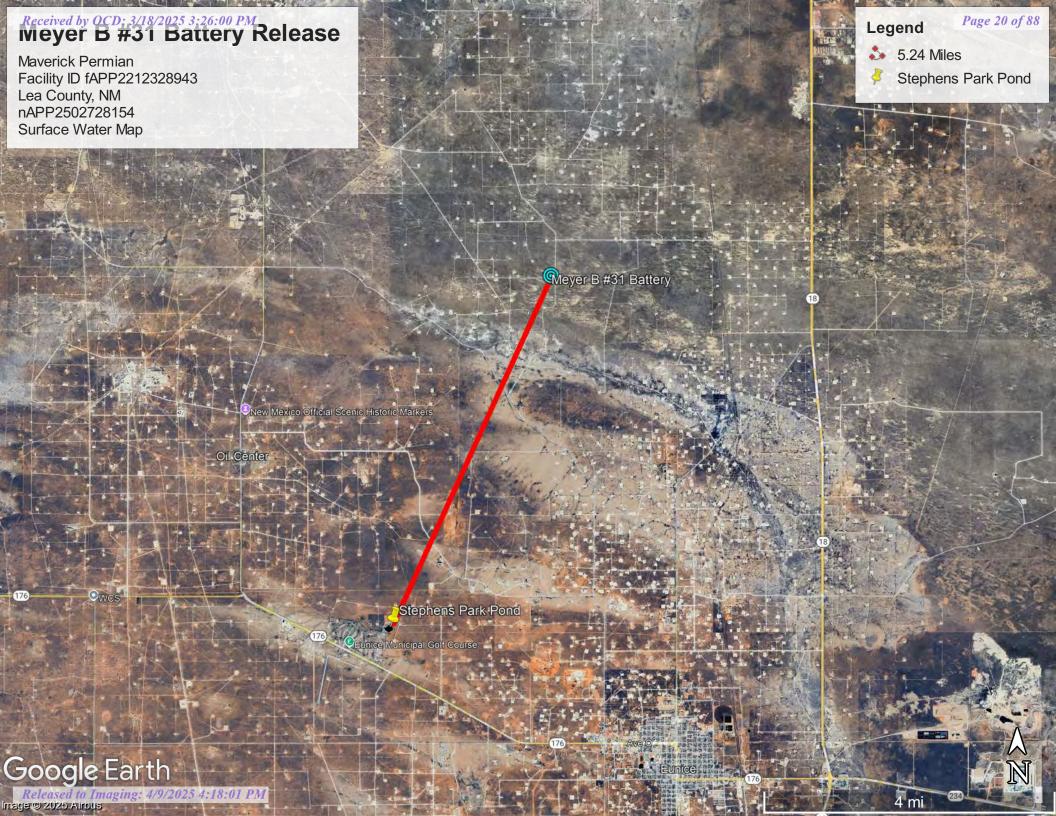
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### **National Water Information System: Mapper**



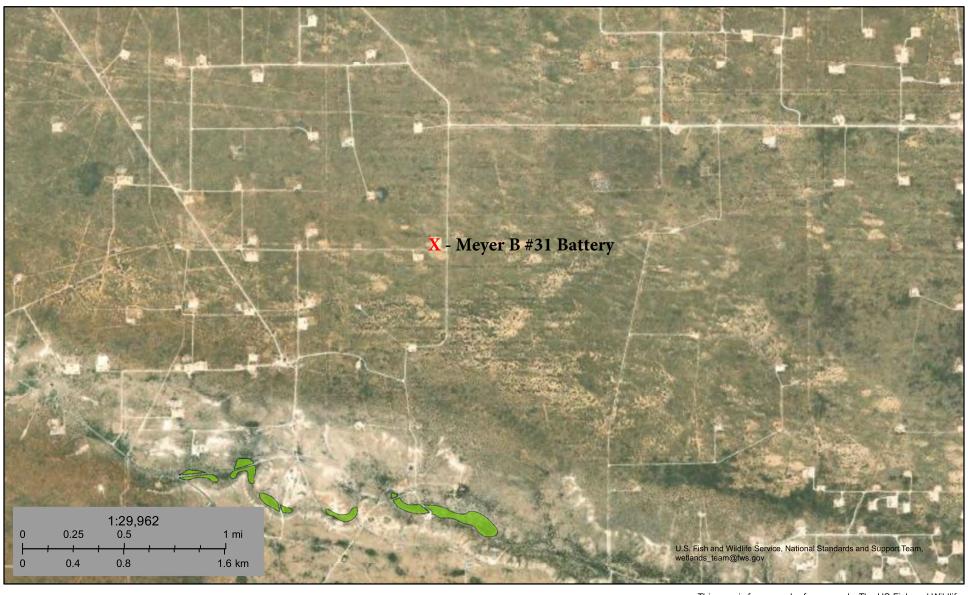


# PENJA WILITIPZ SHRVILLE

#### U.S. Fish and Wildlife Service

# **National Wetlands Inventory**

### Wetlands Map



February 7, 2025

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

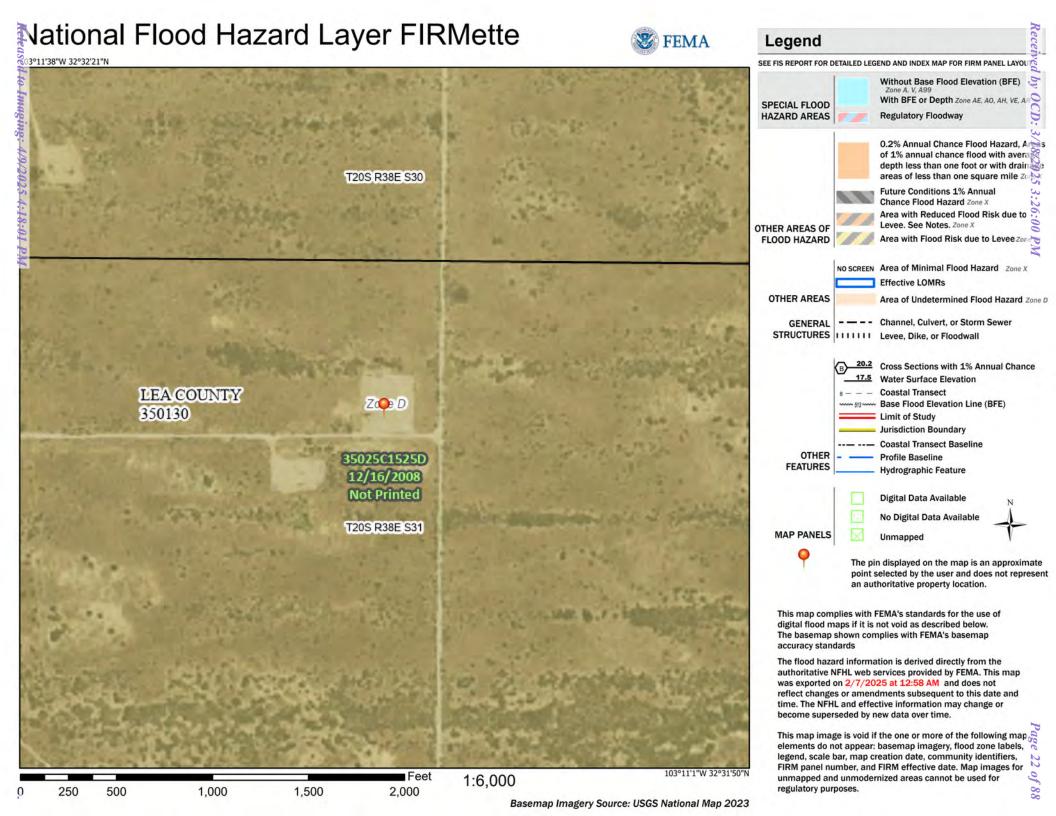


Other



Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.





# Appendix B

Soil Survey

Soil Map

Geologic Unit Map

#### Lea County, New Mexico

#### KM—Kermit soils and Dune land, 0 to 12 percent slopes

#### **Map Unit Setting**

National map unit symbol: dmpx Elevation: 3,000 to 4,400 feet

Mean annual precipitation: 10 to 15 inches Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Not prime farmland

#### **Map Unit Composition**

Kermit and similar soils: 46 percent

Dune land: 44 percent

Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

#### **Description of Kermit**

#### **Setting**

Landform: Dunes

Landform position (two-dimensional): Shoulder, backslope,

footslope

Landform position (three-dimensional): Side slope Down-slope shape: Concave, convex, linear

Across-slope shape: Convex

Parent material: Calcareous sandy eolian deposits derived from

sedimentary rock

#### Typical profile

A - 0 to 8 inches: fine sand C - 8 to 60 inches: fine sand

#### **Properties and qualities**

Slope: 5 to 12 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Excessively drained

Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): Very

high (20.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 3 percent

Gypsum, maximum content: 1 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 3.1 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: A

Ecological site: R070BC022NM - Sandhills

Hydric soil rating: No

#### **Description of Dune Land**

#### **Setting**

Landform: Dunes

Landform position (two-dimensional): Shoulder, backslope,

footslope

Landform position (three-dimensional): Side slope

Down-slope shape: Concave, convex, linear

Across-slope shape: Convex

Parent material: Sandy eolian deposits derived from sedimentary

rock

#### **Typical profile**

A - 0 to 6 inches: fine sand C - 6 to 60 inches: fine sand

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 8

Hydrologic Soil Group: A Hydric soil rating: No

#### **Minor Components**

#### **Palomas**

Percent of map unit: 3 percent

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

#### **Pyote**

Percent of map unit: 3 percent

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

#### Wink

Percent of map unit: 2 percent

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

#### Maljamar

Percent of map unit: 2 percent

Ecological site: R070BD003NM - Loamy Sand

Map Unit Description: Kermit soils and Dune land, 0 to 12 percent slopes---Lea County, New Mexico

Hydric soil rating: No

#### **Data Source Information**

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024

**Natural Resources** 

**Conservation Service** 

Received by OCD: 3/18/2025 3:26:00 PM



#### Soil Map—Lea County, New Mexico

#### MAP LEGEND

#### Area of Interest (AOI)

Area of Interest (AOI)

#### Soils

Soil Map Unit Polygons



Soil Map Unit Lines



Soil Map Unit Points

#### **Special Point Features**

 $\odot$ 

Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



**Gravelly Spot** 





Landfill



Lava Flow Marsh or swamp



Mine or Quarry



Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot

Spoil Area Stony Spot



Very Stony Spot



Wet Spot Other



Special Line Features

#### **Water Features**

Streams and Canals

#### Transportation



Rails



Interstate Highways



**US Routes** 



Major Roads



Local Roads

#### Background



Aerial Photography

#### MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024

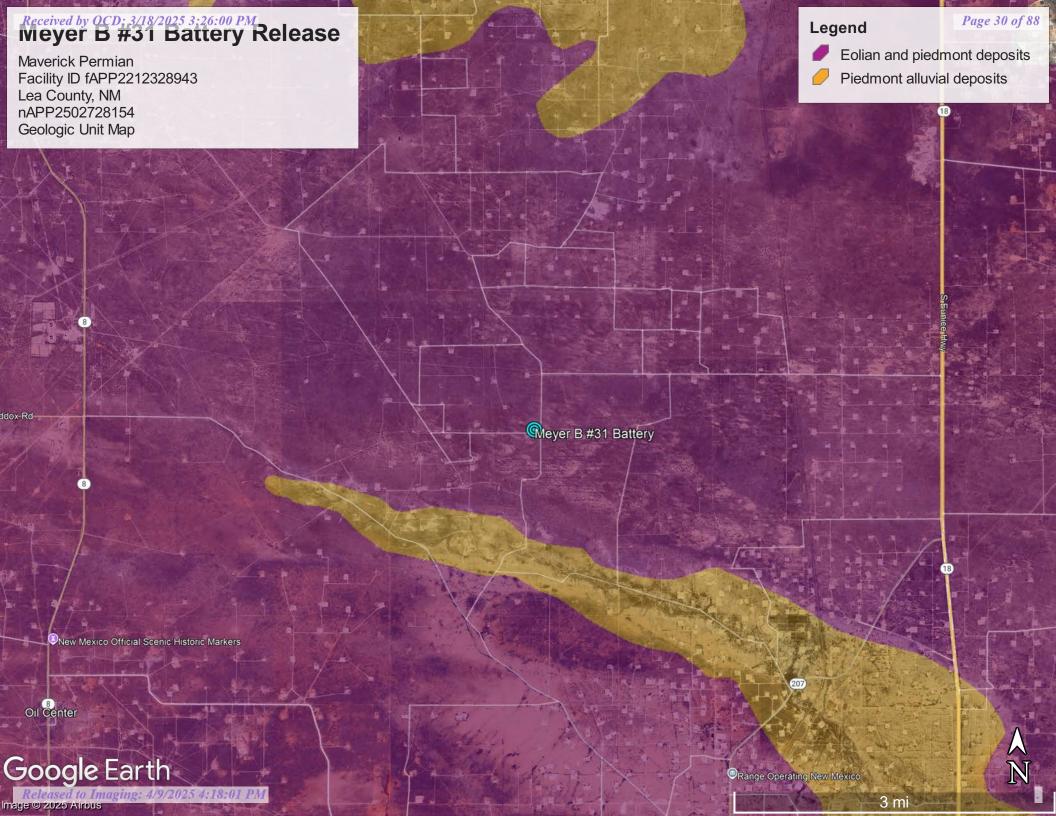
Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

# **Map Unit Legend**

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
КМ	Kermit soils and Dune land, 0 to 12 percent slopes	7.0	99.2%
PU	Pyote and Maljamar fine sands	0.1	0.8%
Totals for Area of Interest		7.1	100.0%





# Appendix C

**48-Hour Notifications** 

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 434393

#### **QUESTIONS**

ı	Operator:	OGRID:
ı	Maverick Permian LLC	331199
ı	1000 Main Street, Suite 2900	Action Number:
ı	Houston, TX 77002	434393
ı		Action Type:
ı		[NOTIFY] Notification Of Sampling (C-141N)

#### QUESTIONS

Prerequisites				
Incident ID (n#)	nAPP2502728154			
Incident Name	NAPP2502728154 MEYER B #31 BATTERY RELEASE @ 0			
Incident Type	Oil Release			
Incident Status	Initial C-141 Approved			

Location of Release Source						
Site Name	Meyer B #31 Battery Release					
Date Release Discovered	01/24/2025					
Surface Owner	Federal					

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	2,176
What is the estimated number of samples that will be gathered	18
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/26/2025
Time sampling will commence	08:30 AM
Please provide any information necessary for observers to contact samplers	Sample Contact: Scott - 575-703-8880
Please provide any information necessary for navigation to sampling site	Sampling Location: 32.534664, -103.188885

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 434393

#### **CONDITIONS**

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	434393
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

#### CONDITIONS

Created By		Condition Date
cterhune	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/24/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 438990

Q	UESTIONS	
Operator:  Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002		OGRID:
QUESTIONS		[NOTIFY] Notification Of Sampling (C-141N)
Prerequisites		
rrerequisites	T	
Incident ID (n#)	nAPP2502728154	
Incident Name	NAPP2502728154 MEY	/ER B #31 BATTERY RELEASE @ 0
Incident Type	Oil Release	
Incident Status	Initial C-141 Approved	I
Location of Release Source		
Site Name	Meyer B #31 Battery I	Release
Date Release Discovered	01/24/2025	
Surface Owner	Federal	
Sampling Event General Information		
Please answer all the questions in this group.		
What is the satisfact a number of complex that will be gathered	200	
What is the estimated number of samples that will be gathered	1	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/06/2025	
Time sampling will commence	04:30 PM	
Warning: Notification can not be less than two business days prior to conducting final samplin	ıg.	
Please provide any information necessary for observers to contact samplers		Dinitial confirmation sampling came back with one sample above ditional excavation and sampling.
Please provide any information pagessary for payingtion to sampling site	32 534664 - 103 1888	.85

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 438990

#### **CONDITIONS**

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	438990
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

#### CONDITIONS

Created By		Condition Date
cterhune	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	3/5/2025



# Appendix D

**Photographic Documentation** 

# Maverick Permian, LLC Photographic Documentation Meyer B #31 Battery – nAPP2502728154



Initial Release 1



Initial Release 2



Initial Release 3



# Maverick Permian, LLC Photographic Documentation Meyer B #31 Battery – nAPP2502728154









# Maverick Permian, LLC Photographic Documentation Meyer B #31 Battery – nAPP2502728154











## Appendix E

**Laboratory Reports** 

Report to:
Tom Bynum



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





## envirotech

Practical Solutions for a Better Tomorrow

## **Analytical Report**

Sapec-Eco, LLC

Project Name: Meyer B #31 Battery Release

Work Order: E503004

Job Number: 24066-0001

Received: 3/4/2025

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 3/5/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 3/5/25

Tom Bynum 194 Larkspur Dr. Albany, GA 31721

pany, GA 31721

(2)

Project Name: Meyer B #31 Battery Release

Workorder: E503004

Date Received: 3/4/2025 6:00:00AM

Tom Bynum,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/4/2025 6:00:00AM, under the Project Name: Meyer B #31 Battery Release.

The analytical test results summarized in this report with the Project Name: Meyer B #31 Battery Release apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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### Sample Summary

Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	Reported:
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	03/05/25 13:08

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
1	E503004-01A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
2	E503004-02A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
3	E503004-03A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
4	E503004-04A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
5	E503004-05A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
6	E503004-06A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
7	E503004-07A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
8	E503004-08A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
9	E503004-09A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
10	E503004-10A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
11	E503004-11A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
W1	E503004-12A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
W2	E503004-13A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
W3	E503004-14A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
W4	E503004-15A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
W5	E503004-16A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
W6	E503004-17A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.
W7	E503004-18A	Soil	02/26/25	03/04/25	Glass Jar, 2 oz.



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

1

		E303004-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: IY	·	Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		79.4 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.9 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: KH		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		94.9 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: DT		Batch: 2510037
Chloride	ND	20.0	1	03/04/25	03/04/25	



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

2

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		80.2 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.0 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KH		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		98.0 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: DT		Batch: 2510037
Chloride	ND	20.0	1	03/04/25	03/04/25	



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

3

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		80.3 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.5 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2510034
Diesel Range Organics (C10-C28)	167	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	62.3	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		100 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2510037



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

4

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: IY		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		79.6 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	llyst: IY		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.7 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KH		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		99.7 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	llyst: DT		Batch: 2510037
Chloride	ND	20.0	1	03/04/25	03/04/25	



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

5

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: IY		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
o,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		78.9 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: IY		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		98.1 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KH		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		99.4 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2510037
Chloride	ND	20.0	1	03/04/25	03/04/25	<del></del>



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

6

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		79.8 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.1 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		100 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2510037
Chloride	ND	20.0	1	03/04/25	03/04/25	



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

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	ъ .				
Result	Limit	Dilution	n Prepared	Analyzed	Notes
mg/kg	mg/kg	Ana	alyst: IY		Batch: 2510033
ND	0.0250	1	03/04/25	03/04/25	
ND	0.0250	1	03/04/25	03/04/25	
ND	0.0250	1	03/04/25	03/04/25	
ND	0.0250	1	03/04/25	03/04/25	
ND	0.0500	1	03/04/25	03/04/25	
ND	0.0250	1	03/04/25	03/04/25	
	79.8 %	70-130	03/04/25	03/04/25	
mg/kg	mg/kg	Ana	alyst: IY		Batch: 2510033
ND	20.0	1	03/04/25	03/04/25	
	96.8 %	70-130	03/04/25	03/04/25	
mg/kg	mg/kg	Ana	alyst: KH		Batch: 2510034
ND	25.0	1	03/04/25	03/04/25	
ND	50.0	1	03/04/25	03/04/25	
	98.8 %	61-141	03/04/25	03/04/25	
			1 . DT		5 . 1 . 2510025
mg/kg	mg/kg	Ana	alyst: DT		Batch: 2510037
	ND ND ND ND ND ND ND ND ND Mg/kg ND	mg/kg         mg/kg           ND         0.0250           ND         0.0250           ND         0.0250           ND         0.0250           ND         0.0500           ND         0.0250           mg/kg         mg/kg           ND         20.0           96.8 %         mg/kg           ND         25.0           ND         50.0	Result         Limit         Dilution           mg/kg         mg/kg         And           ND         0.0250         1           ND         0.0250         1           ND         0.0250         1           ND         0.0250         1           ND         0.0500         1           ND         0.0250         1           ND         70-130           mg/kg         mg/kg         And           ND         20.0         1           mg/kg         mg/kg         And           ND         25.0         1           ND         50.0         1	Result         Limit         Dilution         Prepared           mg/kg         mg/kg         Analyst: IY           ND         0.0250         1         03/04/25           ND         0.0250         1         03/04/25           ND         0.0250         1         03/04/25           ND         0.0250         1         03/04/25           ND         0.0500         1         03/04/25           ND         0.0250         1         03/04/25           mg/kg         mg/kg         Analyst: IY           ND         20.0         1         03/04/25           mg/kg         mg/kg         Analyst: KH           ND         25.0         1         03/04/25           ND         25.0         1         03/04/25           ND         50.0         1         03/04/25	Result         Limit         Dilution         Prepared         Analyzed           mg/kg         mg/kg         Analyst: IY           ND         0.0250         1         03/04/25         03/04/25           ND         0.0500         1         03/04/25         03/04/25           ND         0.0250         1         03/04/25         03/04/25           mg/kg         mg/kg         Analyst: IY         ND         03/04/25           mg/kg         mg/kg         Analyst: IY         03/04/25         03/04/25           mg/kg         mg/kg         Analyst: KH         ND         25.0         1         03/04/25         03/04/25           ND         25.0         1         03/04/25         03/04/25         03/04/25           ND         50.0         1         03/04/25         03/04/25



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

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		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		79.6 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.1 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: AF		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		101 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: DT		Batch: 2510037
Chloride	ND	20.0	1	03/04/25	03/04/25	



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

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		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		80.5 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.3 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: KH		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		94.8 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: DT		Batch: 2510037
Chloride	ND	20.0	1	03/04/25	03/04/25	



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

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		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		81.3 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.2 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: AF		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		102 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: DT		Batch: 2510037
Chloride	ND	20.0	1	03/04/25	03/04/25	



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
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		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		93.1 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.6 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: AF		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		103 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: DT		Batch: 2510037
· · · · · · · · · · · · · · · · · · ·	ND	20.0		03/04/25	03/04/25	



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
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#### W1

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: BA		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		93.4 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: BA		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.7 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: AF		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		102 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: DT		Batch: 2510037



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

#### W2

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
o,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		94.5 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: BA		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.8 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: AF		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		102 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2510037



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

#### W3

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		93.8 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: BA		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.1 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		103 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2510037



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

#### **W4**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: BA		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		94.0 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.3 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: NV		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		103 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	llyst: DT		Batch: 2510037
Chloride	ND	20.0	1	03/04/25	03/04/25	



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

#### W5

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	rst: BA		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
o,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		94.6 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	rst: BA		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.7 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: NV		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		104 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: DT		Batch: 2510037
Amons by ETA 500.0/7030A						



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
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Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

#### **W6**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: BA		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		95.2 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: BA		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.3 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: NV		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		104 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: DT		Batch: 2510037



Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

#### W7

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2510033
Benzene	ND	0.0250	1	03/04/25	03/04/25	
Ethylbenzene	ND	0.0250	1	03/04/25	03/04/25	
Toluene	ND	0.0250	1	03/04/25	03/04/25	
o-Xylene	ND	0.0250	1	03/04/25	03/04/25	
p,m-Xylene	ND	0.0500	1	03/04/25	03/04/25	
Total Xylenes	ND	0.0250	1	03/04/25	03/04/25	
Surrogate: 4-Bromochlorobenzene-PID		96.6 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2510033
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/04/25	03/04/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.2 %	70-130	03/04/25	03/04/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: NV		Batch: 2510034
Diesel Range Organics (C10-C28)	ND	25.0	1	03/04/25	03/04/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/04/25	03/04/25	
Surrogate: n-Nonane		103 %	61-141	03/04/25	03/04/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: DT		Batch: 2510037
Chloride	ND	20.0	-	03/04/25	03/04/25	



Surrogate: 4-Bromochlorobenzene-PID

## **QC Summary Data**

Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	Reported:
194 Larkspur Dr.	Project Number:	24066-0001	
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

194 Larkspur Dr. Albany GA, 31721		Project Number: Project Manager:		1066-0001 om Bynum					3/5/2025 1:08:22PM
		Volatile O	rganics b	y EPA 802	1B				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2510033-BLK1)							Prepared: 03	3/03/25 An	alyzed: 03/03/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	6.34		8.00		79.3	70-130			
LCS (2510033-BS1)							Prepared: 03	3/03/25 An	alyzed: 03/03/25
Benzene	4.49	0.0250	5.00		89.8	70-130			
Ethylbenzene	4.40	0.0250	5.00		88.0	70-130			
Toluene	4.49	0.0250	5.00		89.7	70-130			
o-Xylene	4.40	0.0250	5.00		88.1	70-130			
p,m-Xylene	8.94	0.0500	10.0		89.4	70-130			
Total Xylenes	13.3	0.0250	15.0		89.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	6.43		8.00		80.4	70-130			
LCS Dup (2510033-BSD1)							Prepared: 03	3/03/25 An	alyzed: 03/03/25
Benzene	4.67	0.0250	5.00		93.5	70-130	4.05	20	
Ethylbenzene	4.55	0.0250	5.00		91.1	70-130	3.44	20	
Toluene	4.65	0.0250	5.00		93.1	70-130	3.68	20	
o-Xylene	4.59	0.0250	5.00		91.8	70-130	4.12	20	
p,m-Xylene	9.26	0.0500	10.0		92.6	70-130	3.53	20	
Total Xylenes	13.9	0.0250	15.0		92.3	70-130	3.72	20	

70-130



Surrogate: 1-Chloro-4-fluorobenzene-FID

7.80

## **QC Summary Data**

Sapec-Eco, LLC 194 Larkspur Dr.	Project Name: Project Number:	Meyer B #31 Battery Release 24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

Albany GA, 31721		Project Manager		m Bynum				3	/5/2025 1:08:22PM
	Non	halogenated (	Organics l	by EPA 80	15D - G	RO			Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2510033-BLK1)							Prepared: 0	3/03/25 Ana	alyzed: 03/03/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.60		8.00		95.0	70-130			
LCS (2510033-BS2)							Prepared: 0	3/03/25 Ana	lyzed: 03/03/25
Gasoline Range Organics (C6-C10)	44.2	20.0	50.0		88.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.83		8.00		97.9	70-130			
LCS Dup (2510033-BSD2)							Prepared: 0	3/03/25 Ana	lyzed: 03/03/25
Gasoline Range Organics (C6-C10)	39.9	20.0	50.0		79.9	70-130	10.1	20	

70-130

## **QC Summary Data**

Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	Reported:
194 Larkspur Dr.	Project Number:	24066-0001	
Albany GA, 31721	Project Manager:	Tom Bynum	3/5/2025 1:08:22PM

Albany GA, 31721		Project Manage	r: To	m Bynum					3/5/2025 1:08:22PM
	Nonhal	logenated Or	ganics by l	EPA 8015I	) - DRO	/ORO			Analyst: KH
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2510034-BLK1)							Prepared: 0	3/04/25 A	nalyzed: 03/04/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.1		50.0		96.3	61-141			
LCS (2510034-BS1)							Prepared: 0	3/04/25 A	nalyzed: 03/04/25
Diesel Range Organics (C10-C28)	216	25.0	250		86.3	66-144			
Surrogate: n-Nonane	46.5		50.0		92.9	61-141			
Matrix Spike (2510034-MS1)				Source:	E503004-	09	Prepared: 0	3/04/25 A	nalyzed: 03/04/25
Diesel Range Organics (C10-C28)	223	25.0	250	ND	89.4	56-156			
Surrogate: n-Nonane	48.1		50.0		96.1	61-141			
Matrix Spike Dup (2510034-MSD1)				Source:	E503004-	09	Prepared: 0	3/04/25 A	nalyzed: 03/04/25
Diesel Range Organics (C10-C28)	220	25.0	250	ND	88.0	56-156	1.58	20	
Surrogate: n-Nonane	47.6		50.0		95.2	61-141			



Chloride

#### **QC Summary Data**

Sapec-Eco, LLC 194 Larkspur Dr.		Project Name: Project Number:		Meyer B #31 B	attery Rele	ase			Reported:
Albany GA, 31721		Project Manager		Com Bynum					3/5/2025 1:08:22PM
		Anions	by EPA	300.0/9056	4				Analyst: DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2510037-BLK1)							Prepared: 0	3/04/25 A	analyzed: 03/04/25
Chloride	ND	20.0							
LCS (2510037-BS1)							Prepared: 0	3/04/25 A	analyzed: 03/04/25
Chloride	254	20.0	250		102	90-110			
Matrix Spike (2510037-MS1)				Source:	E503004-	02	Prepared: 0	3/04/25 A	analyzed: 03/04/25
Chloride	260	20.0	250	ND	104	80-120			
Matrix Spike Dup (2510037-MSD1)				Source:	E503004-	02	Prepared: 0	3/04/25 A	analyzed: 03/04/25

250

20.0

103

80-120

1.10

20

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



### **Definitions and Notes**

Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	03/05/25 13:08

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



enamer custody	Chain of Custody				4	2	1000.000	Page	Page 1 of 2 CM 3/4/25							
Bill To	Bill To			Lab Use Only								EPA Program				
Attention: Maverick Permian		Lab	WO#		Job Num		Number	1D	2D	3D	Standard	CWA	SDWA			
Address:	Address:							X								
City, State, Zip	City, State, Zip					Ana	lysis and Method						RCRA			
Phone:	Phone:					New York										
Email:	Email: Project # 4-10 (nAPP2502728154)											State				
Project # 4-10 (nAPP25027281				21	00	0	0.00	Σ	×		NM CO	UT AZ	TX			
		ORO	ORO I	y 80	y 826	601	Je 30				X					
	Lab Number	DRO/C	GRO/[	3TEX E	VOC b	Metals	Chloric	3600	3GDO			Remarks				
1						Ī		X								
2	2		F					X								
3	3							х								
4	4							Х								
5	5							Х								
6	0							х								
7	7	100000						х								
8	8							х								
9	9							Х								
10	10							Х								
f not, bill to Sapec-Eco, LLC. [Maverick Billing - AFE	0000000053	30]						-								
	the sample loca	tion,									ce the day they are samp	oled or received pa	icked in ice at ar			
Time Received by: (Signature)	Date	. 1						La	b Use	Only		7				
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160 4.14.	3.3.	25	Time /	700	0	T1_	Tomp or	2		Т3						
Time Received by: (Signature)	Date /2		Time			AVC	remp c									
-400 Mining		/pe: g -			lv/plas	stic. as	e - amher glass v -	VOA		TE						
less other arrangements are made. Hazardous samples will be r	atumed to allow	or dist	posed	of at th	e clien	t expe	nse The report for	- tha an	lucie o	of the ah	ove					
n	Attention: Maverick Permian  Address: City, State, Zip Phone: Email: Project # 4-10 (nAPP2502728.  1 2 3 4 5 6 7 8 9 10 if not, bill to Sapec-Eco, LLC. [Maverick Billing - AFE apple. Lam aware that tampering with or intentionally mislabelling is for legal action. Sampled by: Time Received by: (Signature) Received by: (Signature) Received by: (Signature) Received by: (Signature)	Attention: Maverick Permian  Address:  City, State, Zip  Phone: Email:  Project # 4-10 (nAPP2502728154)  Lab Number  1 2 3 3 4 4 5 5 6 7 7 8 9 9 10 if not, bill to Sapec-Eco, LLC. [Maverick Billing - AFE00000000538]  Inple. 1 am aware that tampering with or intentionally mislabelling the sample local for legal action.  Sampled by: Time Received by: (Signature)  Time Received by: (Signature)  Date 3:3:2  Time Received by: (Signature)  Date 3:3:2  Time Received by: (Signature)  Date 3:3:3  Time Received by: (Signature)  Date 3:3:3  Time Received by: (Signature)  Date 3:3:3  Time Received by: (Signature)  Date 3:4/2.	Attention: Maverick Permian  Address:  City, State, Zip  Phone:  Email:  Project # 4-10 (nAPP2502728154)  1  2  3  4  4  5  6  7  8  9  10  if not, bill to Sapec-Eco, LLC. [Maverick Billing - AFE000000005380]  inple. I am aware that tampering with or intentionally mislabelling the sample location, so for legal action.  Time Received by: (Signature)  Time Received by: (Signature)  Time Received by: (Signature)  Time Received by: (Signature)  Date 3-3-3-5  Date 3-4  Date 3-	Attention: Maverick Permian  Address:  City, State, Zip  Phone: Email:  Project # 4-10 (nAPP2502728154)  Lab Number  1  2  3  4  4  5  6  7  8  9  10  if not, bill to Sapec-Eco, LLC. [Maverick Billing - AFE000000005380]  Inple. I am aware that tampering with or intentionally mislabelling the sample location, store legal action.  Sampled by: Time Received by: (Signature) Time Time Received by: (Signature) Time Received by: (Signature) Time Time Received by: (Signature) Time Time Time Received by: (Signature) Time Time Time Time Time Time Time Time	Attention: Maverick Permian	Attention: Maverick Permian  Address:  City, State, Zip  Phone:  Email:  Project # 4-10 (nAPP2502728154)  1  2  3  4  5  6  7  8  9  10  if not, bill to Sapec-Eco, LLC. [Maverick Billing - AFE000000005380]  Ingle. I am aware that tampering with or intentionally mislabelling the sample location, sor legal action.  Sampled by:  Time Received by: (Signature)  Time Received by: (Signature)	Received by: (Signature)   Signature)   Si	Attention: Maverick Permian Address:  City, State, Zip  Phone: Email:  Project # 4-10 (nAPP2502728154)  1  2  2  3  3  4  4  4  5  6  7  8  8  9  10  if not, bill to Sapec-Eco, LLC. [Maverick Billing - AFE000000005380]  Imple. I am aware that tampering with or intentionally mislabelling the sample location, so for legal action. Sampled by:  Time Received by: (Signature)  Received by: (Signature)  Time Received by: (Signature)  Date Time Received by: (Signature)  Received by: (Signature)  Received by: (Signature)  Received by: (Signature)  Received by: (Signature)	Attention: Maverick Permian Address:  City, State, Zip Phone: Email:  Project # 4-10 (nAPP2502728154)  1  1  1  1  1  1  1  1  1  1  1  1  1	Bill To Attention: Maverick Permian Address:  City, State, Zip Phone: Email:  Project # 4-10 (nAPP2502728154)  1  Lab W0# Job Number 10 2D X  Analysis and Method  Phone: Email:  Project # 4-10 (nAPP2502728154)  1  Lab W0# Job Number 10 2D X  Analysis and Method  Phone: Email:  Project # 4-10 (nAPP2502728154)  1  Lab W0# Job Number 10 2D X  Analysis and Method  X  Z  Z  Z  Z  Z  Z  Z  Z  Z  Z  Z  Z	Address:   E	Attention: Maverick Permian	Sill To			



						Chain of Custody		E	-	503	0	4	24	106	6.00			2_of	2	1.25				
Client: Sapec-Eco, LLC						Bill To			Lab Use					e Only			TA			AT		EPA Program		1
Project: Meyer B #31 Battery Release			A	Attention: Maverick Permian		La	Lab WO#			Job Number		10	2	D 3D	St	andar	d	CWA		SDWA				
Project Manager: Tom Bynum					1000	Address:			T	- 1		18				1					- 3			
Address: 311 N Elm St					1000	City, State, Zip			Analysis					alysis and Method						1	15.0		1	RCRA
City, State, Zip: Temple, OK, 73568					0:53	Phone:			T						T		-1	7	1	1				
Phone: (580) 748-1613					-	Email:			0 1	2								-1				State		
Email: tombynum@sapec-eco.com						Project # 4-10 (nAPP2502728154)			801	801	_			0	1 1					NM	co	UT AZ	ТX	
									טאט/טאט פא	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		S	1	ž		X			-	-
Report due by:  Time Date Matrix No. of Sample ID				Lab			2 2	/DR	X by	by 8	als 6	ride		BGDOC		BGDOC		- 1		Remarks	s			
The second secon	ampled	457,110,020	Container	s			Numb	er 2	DR C	GRC	BTE	707	Met	Chlc		BGE		960				11400000		
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Additional Ins	struction	ns: Bill to	Maverick	Permianif	not, bill to	Sapec-Eco, LLC. [Maverick Billing - AF	E00000000	5380]					-					_	-					
, (field sampler),	attest to t	he validity a	nd authentic	city of this sampl	e. I am aware	that tampering with or intentionally mislabelli	ng the sample	location	n,						ing thermal p				n ice the	day they ar	re sample	d or received	packed in	ice at an
date or time of collection is considered fraud and may be grounds for legal action.    Sampled by: (Signature)   Date // Time   Received by: (Signature)					Date		Tri	ime	-		avg te	inp abov	e o but less ti			Jse Only	,							
Sect 1 3/3/26 /30 m			830 m	Received by: (Signature) Wichelle Genzales	3.3.25		0830			Received on ice:			0		JSE OIII									
Relinquished by: (Signature) Organics Date Time Received by (Signature)					Received by Signature)	Date . 3	7			Ò	T1 T2 T3  AVG Temp °C 4													
Relinquished by: (Signature)  Date 3.3.25 Time Recond by: (Signature) Recond by: (Signature)						— 3/4	25	7	Q O	D		S. Carlot					£ .							
Sample Matrix: S - So					- conthern	gements are made. Hazardous samples will be									ber glass,									



Printed: 3/4/2025 8:48:39AM

#### **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Sapec-Eco, LLC	Date Received:	03/04/25 0	6:00		Work Order ID:	E503004
Phone:	(580) 748-1613	Date Logged In:	03/03/25 14	4:43		Logged In By:	Caitlin Mars
Email:	tombynum@sapec-eco.com	Due Date:	03/04/25 1	7:00 (0 day TAT)			
Chain of	Custodii (COC)						
	Custody (COC)		37				
	ne sample ID match the COC? The number of samples per sampling site location matc	h the COC	Yes				
	amples dropped off by client or carrier?	ii die COC	Yes	a	~ .		
	e COC complete, i.e., signatures, dates/times, request	od analysas?	Yes No	Carrier: <u>C</u>	<u>Courier</u>		
	Il samples received within holding time?	ed analyses:	Yes				
J. Wele a	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion		105			Comments	s/Resolution
Sample T	urn Around Time (TAT)						1 000
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		Sampled by	not provide	a on COC.
Sample C	<u>Cooler</u>						
7. Was a s	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, i Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample t	received w/i 15	Yes C				
Sample C	, <u>*</u>	<u></u>	_				
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers?		Yes				
	appropriate volume/weight or number of sample contained	ers collected?	Yes				
Field Lab	· · ·	and conceined.	105				
	field sample labels filled out with the minimum infor	mation:					
	ample ID?		Yes				
D	ate/Time Collected?		Yes	ı			
C	ollectors name?		No				
	<u>reservation</u>						
	the COC or field labels indicate the samples were pre	eserved?	No				
	ample(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved me	etals?	No				
<b>Multipha</b>	se Sample Matrix						
26. Does	the sample have more than one phase, i.e., multiphase	e?	No				
27. If yes,	does the COC specify which phase(s) is to be analyzed	zed?	NA				
Subcontr	act Laboratory						
	imples required to get sent to a subcontract laborator	v?	No				
	subcontract laboratory specified by the client and if		NA	Subcontract Lab	o: NA		
	struction						
<u>Chemi II</u>	ist uction						

Report to:
Tom Bynum



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





## envirotech

Practical Solutions for a Better Tomorrow

## **Analytical Report**

Sapec-Eco, LLC

Project Name: Meyer B #31 Battery Release

Work Order: E503047

Job Number: 24066-0001

Received: 3/8/2025

Revision: 0

Report Reviewed By:

Draft Walter Hinchman Laboratory Director 3/10/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 3/10/25

Tom Bynum 194 Larkspur Dr. Albany, GA 31721

Project Name: Meyer B #31 Battery Release

Workorder: E503047

Date Received: 3/8/2025 4:00:00PM

Tom Bynum,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/8/2025 4:00:00PM, under the Project Name: Meyer B #31 Battery Release.

The analytical test results summarized in this report with the Project Name: Meyer B #31 Battery Release apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

### **Table of Contents**

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Sample Data	5
3	5
QC Summary Data	6
QC - Anions by EPA 300.0/9056A	6
Definitions and Notes	7
Chain of Custody etc.	8

### **Sample Summary**

	Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	Reported:
١	194 Larkspur Dr.	Project Number:	24066-0001	Keporteu.
	Albany GA, 31721	Project Manager:	Tom Bynum	03/10/25 11:56

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
3	E503047-01A	Soil	03/06/25	03/08/25	Glass Jar, 2 oz.



### **Sample Data**

Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	3/10/2025 11:56:23AM

3

### E503047-01

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: BA		Batch: 2511001
Benzene	ND	0.0250	1	03/09/25	03/10/25	
Ethylbenzene	ND	0.0250	1	03/09/25	03/10/25	
Toluene	ND	0.0250	1	03/09/25	03/10/25	
o-Xylene	ND	0.0250	1	03/09/25	03/10/25	
p,m-Xylene	ND	0.0500	1	03/09/25	03/10/25	
Total Xylenes	ND	0.0250	1	03/09/25	03/10/25	
Surrogate: 4-Bromochlorobenzene-PID		84.7 %	70-130	03/09/25	03/10/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: BA		Batch: 2511001
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/09/25	03/10/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.7 %	70-130	03/09/25	03/10/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: AF		Batch: 2511002
Diesel Range Organics (C10-C28)	ND	25.0	1	03/10/25	03/10/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/10/25	03/10/25	
Surrogate: n-Nonane		95.7 %	61-141	03/10/25	03/10/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: DT		Batch: 2511003
Chloride	ND	20.0	1	03/10/25	03/10/25	



### **QC Summary Data**

Anions by EPA 300.0/9056A Analyst: DT								
Albany GA, 31721	Project Manager:	Tom Bynum	3/10/2025 11:56:23AM					
194 Larkspur Dr.	Project Number:	24066-0001	•					
Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	Reported:					

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limi	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2511003-BLK1)							Prepared: 0	3/10/25	Analyzed: 03/10/25
Chloride	ND	20.0							
LCS (2511003-BS1)							Prepared: 0	3/10/25	Analyzed: 03/10/25
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2511003-MS1)				Source:	E503047-0	01	Prepared: 0	3/10/25	Analyzed: 03/10/25
Chloride	251	20.0	250	ND	100	80-120			
Matrix Spike Dup (2511003-MSD1)				Source:	E503047-0	01	Prepared: 0	3/10/25	Analyzed: 03/10/25
Chloride	252	20.0	250	ND	101	80-120	0.521	20	

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



### **Definitions and Notes**

Sapec-Eco, LLC	Project Name:	Meyer B #31 Battery Release	
194 Larkspur Dr.	Project Number:	24066-0001	Reported:
Albany GA, 31721	Project Manager:	Tom Bynum	03/10/25 11:56

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Info	rmation						Chain of Custody			E	50	304	7				Pa	ge_	1	_of _	1					,	ca by o
Client: Sap	ec-Eco, LL	<u>c</u>					Bill To	-					b Use	Only	,					T/	AT			EP#	Prog	ram	4
Project: N	leyer B #3	1 Battery R	<u>elease</u>			Atten	tion: Maverick Permian			Lab	WO#			1 .	Num		10	7	2D	3D	Sta	ndard		CW	Ά	SDWA	1
Project Ma	nager: To	m Bynum				Addre	ess:			E				124	del	p.000l		x					$\Box$				70/
Address: 3	11 N Elm :	<u>St</u>				City, S	State, Zip							Ana	lysis a	nd Method										RCRA	3
City, State,	Zip: Tem	ole, OK, 735	568			Phone	<u>e:</u>																Ī				3
Phone: (58	30) 748-16	13				<u>Email</u>	<u>:</u>			113	15													Sta	ite		9
Email: tom	bynum@:	apec-eco.c	<u>:om</u>				Project # 4-10 (nAPP250272	28154)		% %	8 ×	21	lg.		0.0		Z	:	۲		l i	NM	СО	ÚΤ	AZ	TX	T
Report due	by:							1		280	<u>8</u>	3y 80	y 82(	6	ge 30	1 1		- 1	ı			Х					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID					Lab Number	DRO/ORO by 8015	GRO/I	BTEX by 8021	VOC by 8260	Metals 6010	Chlori		Repor		ВСВОС					Rem	arks		1
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Additional	Instructio	ns: Bill to	Maverick	Permianif	not, bill t	to Sape	ec-Eco, LLC. [Maverick Billing - A	\FE000	00000538	0]		<u>.                                    </u>	Щ	1		<u> </u>		!									1
I, (field sample	er), attest to	the validity ar	nd authentic	ity of this samp	le. I am aw	are that	tampering with or intentionally mislabel	lling the	sample loca	tion,						ring thermal pres					ice the da	y they are	sample	d or rece	ived paci	ed in ice at an	┨
date or time of	of collection	s considered f	raud and m	ay be grounds f	or legal acti	ion.	Sampled by: Received by: (Signature)	16	Date		Time			avg te	mp abov	e O but less than									<u> </u>		┩
A		b	3	7	870	<b>A</b>	Michelle Gonzale	أ يون	<u>3-7.25</u>	-	1	83	0	Rec	eived	on ice:	A)		Use	Only							┨
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Relinquished	by: (Signatur	¥.	Date 3.	7.25	Time 230	Ų	Autus Man		3/8/25	_	Time /(a	00		AVG	o iem	ip (	_										
Sample Matrix:																ber glass, v											]
samples is ap	s are discard olicable only	eu 30 days aπ to those samp	er results ar ples received	e reported unie I by the laborat	ess other ari	rangeme s COC. Ti	ents are made. Hazardous samples will line to the health of the laboratory is limited to	oe retur the am	ned to client ount paid for	or di: on ti	sposed he repo	or at th rt.	ie ciien	t expe	ense.	ine report to	or the	analy	ysis of	the a	pove						1

@ envirotech 30088

Printed: 3/10/2025 8:41:16AM

### **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Sapec-Eco, LLC	Date Received:	03/08/25 16	5:00		Work Order ID:	E503047
Phone:	(580) 748-1613	Date Logged In:	03/07/25 15	5:03		Logged In By:	Caitlin Mars
Email:		Due Date:	03/10/25 1	7:00 (0 day TAT)			
	Custody (COC)						
	he sample ID match the COC?	1.4. 606	Yes				
	he number of samples per sampling site location mate	the COC	Yes				
	samples dropped off by client or carrier?	1 1 0	Yes	Carrier: <u>C</u>	<u>Courier</u>		
	te COC complete, i.e., signatures, dates/times, request	ed analyses?	No				
5. Were a	Ill samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion		Yes	_		Comment	s/Resolution
	Furn Around Time (TAT)  e COC indicate standard TAT, or Expedited TAT?		Yes		Sampled b	y not provide	ed on COC.
Sample (	<u>Cooler</u>						
7. Was a	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was th	ne sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes	s, were custody/security seals intact?		NA				
	ne sample received on ice? If yes, the recorded temp is 4°C, i Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample t	received w/i 15	Yes				
		emperature: 4 (	<u>~</u>				
	Container queous VOC samples present?		No				
	/OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	a trip blank (TB) included for VOC analyses?		NA				
	non-VOC samples collected in the correct containers?		Yes				
	appropriate volume/weight or number of sample contained	ers collected?	Yes				
Field La	•						
	field sample labels filled out with the minimum infor	mation:					
	Sample ID?		Yes				
	Date/Time Collected?		Yes	L			
	Collectors name?		No				
	Preservation the COC or field labels indicate the samples were pre	ngamzad?	No				
	ample(s) correctly preserved?	sciveu:	No NA				
	filteration required and/or requested for dissolved me	etals?	No				
	ase Sample Matrix		110				
	the sample have more than one phase, i.e., multiphase	27	Na				
	s, does the COC specify which phase(s) is to be analyz		No NA				
		ecu:	INA				
	ract Laboratory	0	NT.				
	amples required to get sent to a subcontract laboratory a subcontract laboratory specified by the client and if		No NA	Subcontract Lab	o: NA		
Client I	nstruction						

Signature of client authorizing changes to the COC or sample disposition.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 443680

#### **QUESTIONS**

ı	Operator:	OGRID:
ı	Maverick Permian LLC	331199
ı	1000 Main Street, Suite 2900	Action Number:
ı	Houston, TX 77002	443680
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites							
Incident ID (n#)	nAPP2502728154						
Incident Name	NAPP2502728154 MEYER B #31 BATTERY RELEASE @ 0						
Incident Type	Oil Release						
Incident Status	Remediation Closure Report Received						
Incident Facility	[fAPP2212328943] MEYER B-31 BATTERY						

Location of Release Source	
Please answer all the questions in this group.	
Site Name	MEYER B #31 BATTERY RELEASE
Date Release Discovered	01/24/2025
Surface Owner	Federal

Incident Details		
Please answer all the questions in this group.		
Incident Type	Oil Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Unknown   Crude Oil   Released: 10 BBL   Recovered: 6 BBL   Lost: 4 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 443680

QUESTIONS (	continued)
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QUESTI	ions (continued)
Operator:	OGRID: 331199
Maverick Permian LLC 1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	443680
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Decrease	
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	party hazard that would result in injury
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the	Title
environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Chuck Terhune Title: Program Manager Email: chuck.terhune@tetratech.com Date: 01/27/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 443680

#### **QUESTIONS** (continued)

ı	Operator:	OGRID:
ı	Maverick Permian LLC	331199
ı	1000 Main Street, Suite 2900	Action Number:
ı	Houston, TX 77002	443680
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that	apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation pla	an approval with this submission	Yes
Attach a comprehensive report demo	onstrating the lateral and vertical extents of soil contamination	n associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical of	extents of contamination been fully delineated	Yes
Was this release entirely con	tained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride	(EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	229
GRO+DRO	(EPA SW-846 Method 8015M)	167
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
	AC unless the site characterization report includes completed ines for beginning and completing the remediation.	d efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will t	the remediation commence	02/19/2025
On what date will (or did) the	final sampling or liner inspection occur	03/06/2025
On what date will (or was) the	e remediation complete(d)	03/12/2025
What is the estimated surface	e area (in square feet) that will be reclaimed	2176
What is the estimated volume	e (in cubic yards) that will be reclaimed	184
What is the estimated surface	e area (in square feet) that will be remediated	2176
What is the estimated volume	e (in cubic yards) that will be remediated	184
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
		accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 443680

**QUESTIONS** (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	443680
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Chuck Terhune
Title: Program Manager
Email: chuck.terhune@tetratech.com
Date: 03/18/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 443680

**QUESTIONS** (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	443680
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 443680

QUESTIONS (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	443680
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	438990
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/06/2025
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	200

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	2176	
What was the total volume (cubic yards) remediated	184	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	2176	
What was the total volume (in cubic yards) reclaimed	184	
Summarize any additional remediation activities not included by answers (above)	No current depth to groundwater data is available within 1/2 mile of the release location.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Chuck Terhune

Title: Program Manager

Email: chuck.terhune@tetratech.com

Date: 03/18/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 443680

QUESTIONS (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	443680
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 443680

#### **CONDITIONS**

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	443680
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	4/9/2025