

W.D. GRIMES 28

Remediation Closure Report

NAPP2417236946

API No. 30-025-37191

M-28-18S-38E

32.713131,-103.16508



2525 NW County Rd Hobbs, NM 88240 (575) 392-9996

Introduction

This report documents the remediation activities conducted at the W.D. GRIMES 28, API# 30-025-37191. On behalf of Texland Petroleum-Hobbs, LLC (Texland), Diamondback Disposal Services, Inc. (Diamondback) undertook the completion of cleanup (remediation) and reclamation of release number NAPP2417236946. The release occurred due to a leak that developed in a flowline, resulting in the discharge of 40 barrels (BBL) of produced water. Of the total discharged, 20 BBL were successfully recovered, leaving 20 BBL unrecovered and necessitating remediation.

Prior to Diamondback's involvement, remediation efforts were initiated by BCC, Incorporated, a contractor based in Lubbock, Texas. BCC submitted two separate closure requests, both of which were denied. Documentation of these denials can be found in Appendix E (Communication). A majority of the work had already been completed before Diamondback's engagement; however, additional remediation measures were required to meet regulatory closure criteria. These efforts will be detailed in the Remediation Activities section of this report.

The site is located in Unit Letter M, Section 28, Township 18S, Range 38E, at coordinates 32.713131,-103.16508, approximately 0.2 miles west of Hobbs, NM, within a designated oil and gas operations area and adjacent to residential properties. Remediation and reclamation activities were carried out in accordance with the New Mexico Oil Conservation Division (NMOCD) and regulations 19.15.29 and 19.2.100.67 of the New Mexico Administrative Code (NMAC), effective August 14, 2018.

Background information was collected for the site, and a web soil survey (see Appendix A) identified the native soil as Kimbrough loam. Operations took place in an open pasture, requiring reseeding with a certified weed-free seed mix, which was broadcast at double the recommended rate.

A review by the New Mexico Office of the State Engineer (NMOSE) was conducted to assess Groundwater depth within a 1-mile radius of the site was assessed, along with the identification of registered water wells within a ½-mile radius. Multiple wells were found within the 1-mile radius, with depths to water ranging from 26 to 100 feet below ground surface (BGS). The calculated average depth to water is approximately 54 feet BGS. While there are wells closer to the site, their data is over 25

years old and therefore considered deprecated. The nearest well with valid data, POD L 13997, is located 0.4 miles away with a depth to water of 62 feet BGS (see Appendix B for details).

The nearest wetland was identified 886 feet northeast of the site. Karst potential for the site is classified as low. However, due to the proximity of groundwater, municipal boundaries, and nearby residences, the most stringent environmental standards were applied. The site was evaluated using the closure criteria outlined in Table 1 of NMAC 19.15.29.12 for groundwater depths of less than 50 feet. (See Table Below)

	Table 1 NMAC 19.15.29.12	
Closure	Criteria for Soils Impacted by a	Release
<50 Feet	Chloride	600 mg/kg
	TPH (GRO+DRO+MRO)	100 mg/kg
	BTEX	50 mg/kg
	Benzene	10 mg/kg

Remediation/Reclamation Activities

Based on receipts from Gandy Marley, Inc. (see Appendix E for documentation), the majority of excavation is estimated to have occurred between June 21, 2024, and June 27, 2024. During this period, BCC excavated approximately 360 cubic yards (CY) of impacted material. The excavated material was loaded onto 20-yard trucks and transported to the Gandy Marley Landfill for final disposal.

Uncontaminated earthen material was imported from the landfill and later field-screened by Diamondback for chlorides. A confirmation sample was then sent to an accredited third-party laboratory for analysis of chlorides, BTEX, and TPH.

Prior sampling conducted by BCC was deemed noncompliant with NMOCD guidelines; therefore, all prior laboratory data was disregarded. The NMOCD was notified of Diamondback's intent to begin confirmation sampling of the excavation on January 20, 2025, February 3, 2025, and February 25, 2025. Following these notifications, sampling was conducted on the respective dates to determine compliance with the RRALs.

Five-point composite samples were collected from every 200 square feet of sidewall and floor area. These samples were properly packaged and delivered to a third-party laboratory under a chain of custody for analysis per regulatory standards. Upon review of the analytical results, several floor samples and one wall sample (see Appendix C) exceeded the closure criteria. Additional excavation and sampling were conducted in the areas that failed to meet the RRALs. This process was repeated until all floor and wall samples met the Table 1 RRALs required for site closure.

Based on the laboratory data, all restoration and reclamation limits have been successfully met for groundwater depths of less than 50 feet BGS.

The final laboratory results were received on February 11, 2025, confirming that all floor and wall samples were below RRALs. Following this confirmation, a backhoe was deployed on February 17, 2025, to place the onsite backfill.

Approximately 320 cubic yards of onsite material was used for backfilling. The material was carefully placed and contoured to match pre-disturbance conditions while ensuring proper drainage and preventing stormwater runoff.

On March 5, 2025, the final stage of site restoration was completed with the application of a certified weed-free seed mix. The seed was broadcast at double the recommended PLS per acre to promote successful vegetation growth and site stabilization. This measure was taken to restore the natural ground cover and minimize the risk of erosion. The site will be monitored at least semi-annually to assess vegetative growth, with amendments applied as necessary until 70% of pre-disturbance conditions have been achieved. Once this threshold is met, a final request for reclamation closure will be submitted. These activities are intended to ensure long-term site stability and maintain consistency

with existing site conditions. Documentation of the reseeding process can be found in Appendix D: Site Photography.

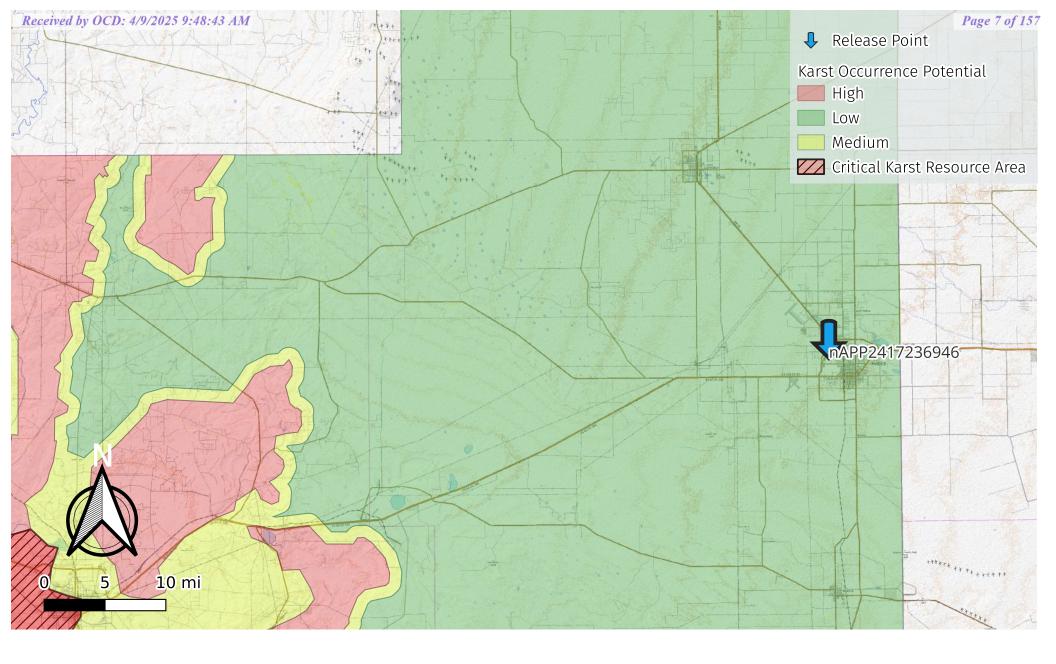
Conclusion

Based on the final review of all analytical data provided by the third-party independent laboratory, remediation and reclamation activities at W.D. GRIMES 28, API #30-025-22934, have successfully met all applicable regulatory requirements. Excavation, sampling, and backfilling were conducted in accordance with NMAC 19.15.29.12 closure criteria, ensuring compliance with the most stringent environmental standards due to the site's proximity to groundwater, municipal boundaries, and residential properties.

All impacted material was removed and properly disposed of, with verification sampling confirming that all sidewall and floor samples met the required restoration and reclamation action levels. The site was subsequently backfilled, contoured, and reseeded using a certified weed-free seed mix at double the recommended rate to promote vegetative recovery. Semi-annual monitoring will continue until vegetation reaches at least 70 percent of pre-disturbance conditions, at which point a formal request for final reclamation closure will be submitted.

Given these findings, Diamondback Disposal Services, on behalf of Texland Petroleum-Hobbs, LLC, respectfully requests that the NMOCD grant closure approval for release number nAPP2429542850. If any additional information is needed to complete the approval process, please let us know.

Appendix A Site Characterization



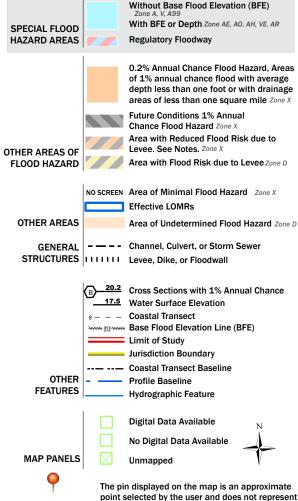


National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

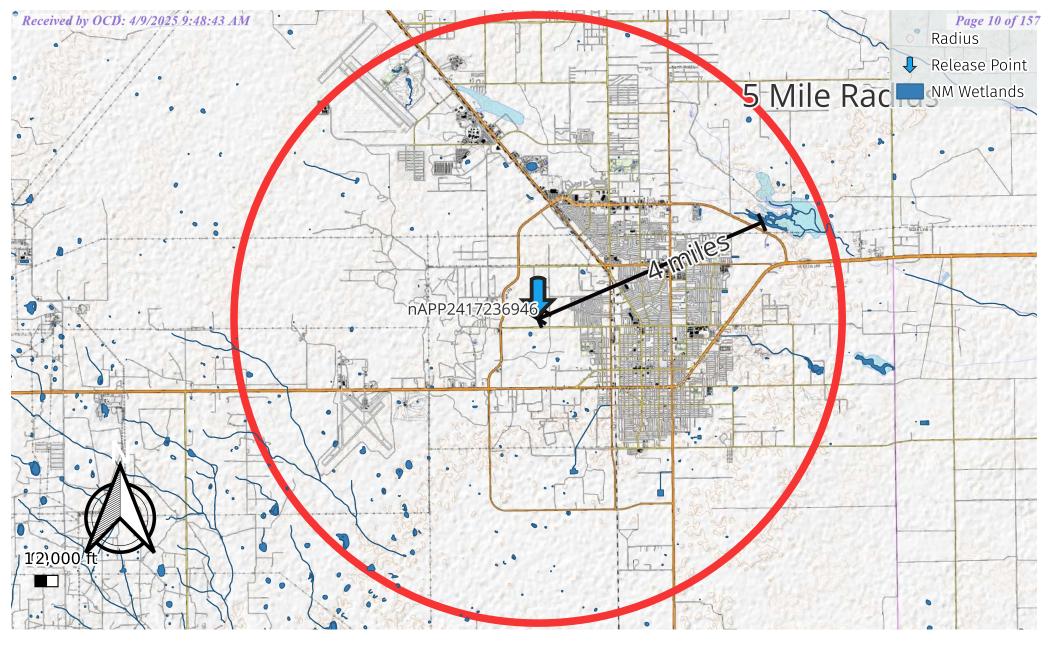
an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 1/8/2025 at 10:38 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

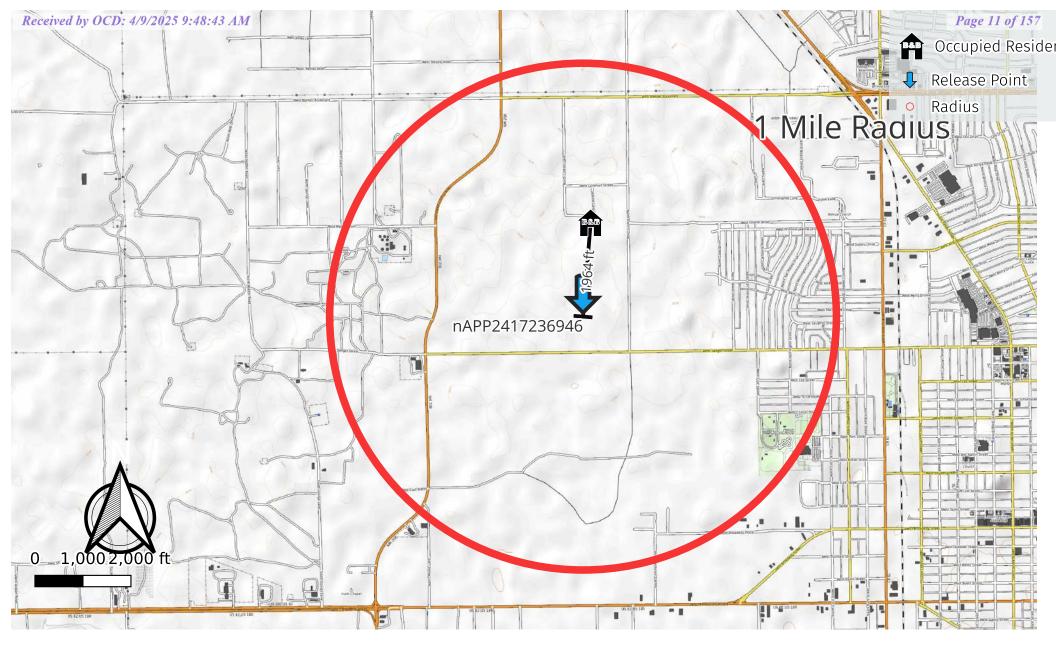
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



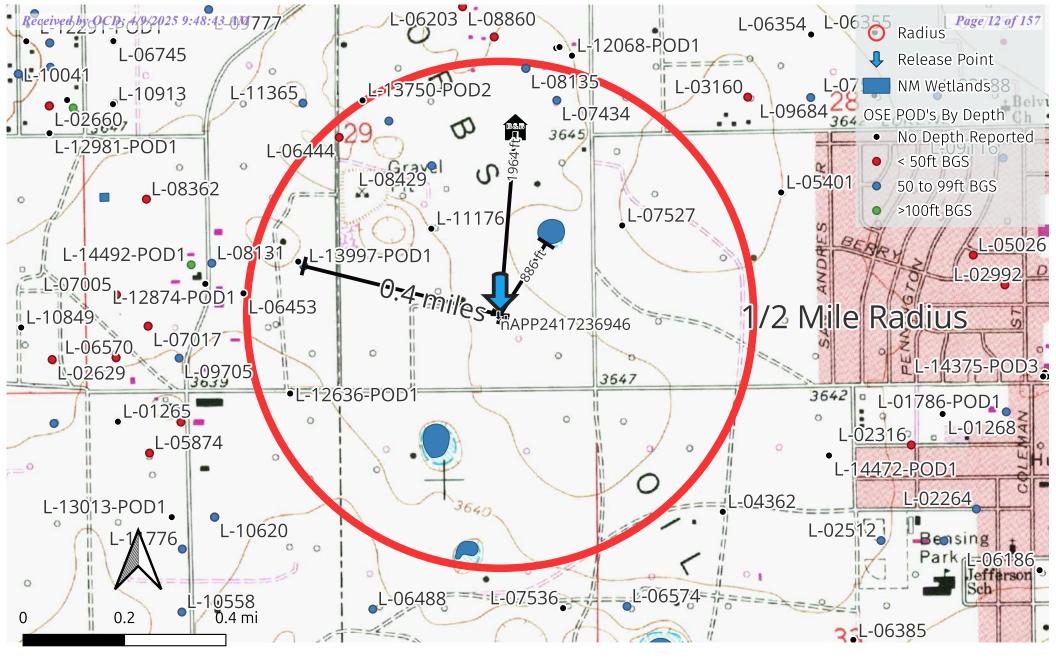
Appendix B Depth to Groundwater Topographical Information













Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Мар
	L 13997 POD1	NE	SE	SW	29	18S	38E	671343.3	3621125.0	\$

^{*} UTM location was derived from PLSS - see Help

Driller License:	1731	Driller Company:	HARRISON & COOPER, INC DBA: HCI DRILLING		
Driller Name:	KENNY COC	PER			
Drill Start Date:	2015-10-02	Drill Finish Date:	2015-10-02	Plug Date:	
Log File Date:	2015-10-23	PCW Rcv Date:		Source:	Shallow
Pump Type:		Pipe Discharge Size:		Estimated Yield:	
Casing Size:	4.00	Depth Well:	109	Depth Water:	62

Water Bearing Stratifications:

Тор	Bottom	Description
60	109	Sandstone/Gravel/Conglomerate

Casing Perforations:

Тор	Bottom
59	99

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

1/8/25 3:18 PM MST Point of Diversion Summary

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New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW####
in the POD suffix
indicates
(R=Po
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(R=POD has been replaced, O=orphaned, C=the file is

(quarters are smallest to

serves a water right file.)	C=the file is closed)			smalle larges									(meters)		(In feet))
POD Number	Code	Sub	County	064	016	04	Soc	Twe	Rango	v	Y	Man	Distance	Well	_	Water Column
L 07528	Couc	L	LE	SE	NW	SE	29	18S	38E		3621246.0 *	-	362	380	Water	Column
L 11176		L	LE	SE	NW	SE	29	18S	38E	671747.0	3621246.0 *	•	362	220	65	155
L 07527		L	LE	SW	NW	SW	28	18S	38E	672353.0	3621260.0 *	•	478	380		
<u>L 08429</u>		L	LE	NE	NW	SE	29	18S	38E	671747.0	3621446.0 *	•	532	120	62	58
L 13997 POD1		L	LE	NE	SE	SW	29	18S	38E	671343.3	3621125.0	•	652	109	62	47
<u>L 07434</u>		L	LE	SE	SE	NE	29	18S	38E	672143.0	3621656.0 *	•	710	125	55	70
<u>L 12636 POD1</u>		L	LE	NE	NE	NW	32	18S	38E	671302.3	3620719.8	•	717	191		
<u>L 12855 POD1</u>		L	LE	NE	NE	NW	32	18S	38E	671302.3	3620719.8	•	717	181		
L 14213 POD1		L	LE	SW	SW	NE	29	18S	38E	671610.3	3621586.8	•	721	215	63	152
<u>L 06444</u>		L	LE				29	18S	38E	671453.0	3621534.0 *	•	772	141	45	96
<u>L 06717</u>		L	LE		SE	NE	29	18S	38E	672044.0	3621757.0 *	•	794	130	55	75
<u>L 07427</u>		L	LE		SE	NE	29	18S	38E	672044.0	3621757.0 *	•	794	130	60	70
<u>L 07432 POD1</u>		L	LE		SE	NE	29	18S	38E	672044.0	3621757.0 *	•	794	125	55	70
<u>L 07839</u>		L	LE		SE	NE	29	18S	38E	672044.0	3621757.0 *	•	794	120	60	60
<u>L 08135</u>		L	LE		SE	NE	29	18S	38E	672044.0	3621757.0 *	•	794	130	62	68
<u>L 08737</u>		L	LE		SE	NE	29	18S	38E	672044.0	3621757.0 *	•	794	132	60	72
<u>L 09586</u>		L	LE		SE	NE	29	18S	38E	672044.0	3621757.0 *	•	794	120	78	42
<u>L 13750 POD2</u>		L	LE	SW	SW	NE	29	18S	38E	671526.4	3621651.9	•	820	300		
<u>L 11171</u>		L	LE	NW	SE	SW	29	18S	38E	671152.0	3621037.0 *	•	827	206		
<u>L 12068 POD1</u>		L	LE	NE	SE	NE	29	18S	38E	672190.1	3621798.0	•	859	160		
<u>L 12304 POD1</u>		L	LE	NE	SE	NE	29	18S	38E	672140.2	3621821.8	•	872	155		
L 12052 POD1		L	LE	NE	SE	NE	29	18S	38E	672150.5	3621825.1	•	877	218		
<u>L 08229</u>		L	LE	NW	SE	NE	29	18S	38E	671943.0	3621856.0 *	•	891	115	68	47
<u>L 08448</u>		L	LE	NW	SE	NE	29	18S	38E	671943.0	3621856.0 *	•	891	130	38	92
<u>L 11365</u>		L	LE	SE	SE	NW	29	18S	38E	671337.0	3621642.0 *	•	930	120	55	65
L 08131		L	LE			SW	29	18S	38E	671051.0	3621132.0 *	•	940	110	60	50
<u>L 07536</u>		L	LE	SE	SE	NE		18S			3620044.0 *	•	941	360		
<u>L 12874 POD1</u>		L	LE	NE	SW	SW	29		38E		3621066.3	•	950	175		
<u>L 08860</u>		L	LE			NE		18S			3621951.0 *		994	130	39	91
L 06574		L	LE	SW	SW	NW		18S			3620051.0 *	•	997	120	52	68
L 14492 POD1		L	LE	NE	SW	SW		18S			3621126.5	•	1003	203	100	103
<u>L 06488</u>		L	LE	SW	SW	NE		18S			3620037.0 *		1013	120	57	63
<u>L 09705</u>		L	LE	SE	SW	SW		18S			3620830.0 *	_	1036	135	65	70
L 11886 POD1		L	LE	SE	SW	SW		18S			3620830.0 *		1036	172		
<u>L 03160</u>		L	LE	SW	SE	NW		18S			3621670.0 *		1045	119	45	74
L 04321		L	LE	NE	NW	NW		18S			3620627.0 *		1074	110	45	65
L 07826		L	LE	SW	NE	NE		18S			3622059.0 *		1094	110	45	65
L 09682		L	LE	SW	NE		29	18S			3622059.0 *		1094	120	45	75
<u>L 07754</u>		L	LE	SE	NE	NE	29	18S	38E	672136.0	3622059.0 *	•	1105	207	50	157

March 4, 2025 01:29 PM MST

Water Column/Average Depth to

Received by OCD: 4/9/2025 9:48:43 AM

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in the POD suffix
indicates (R=POD has
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& no longer O=orphaned,
serves a water C=the lie is
right file) closed

(quarters are smallest to

serves a water right file.)	C=the file is closed)			smalle larges									(meters)		(In feet))
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Distance	Well Depth		Water Column
<u>L 08228</u>		L	LE	SE	NE	NE	29	18S	38E	672136.0	3622059.0 *	•	1105	115	68	47
<u>L 08370</u>		L	LE	SE	NE	NE	29	18S	38E	672136.0	3622059.0 *	•	1105	120	60	60
<u>L 05736</u>		L	LE			NW	32	18S	38E	671065.0	3620326.0 *	•	1113	125	45	80
<u>L 06245</u>		L	LE			NW	32	18S	38E	671065.0	3620326.0 *	•	1113	150	34	116
<u>L 10035</u>		L	LE			NW	32	18S	38E	671065.0	3620326.0 *	•	1113	150	65	85
<u>L 10620</u>		L	LE			NW	32	18S	38E	671065.0	3620326.0 *	•	1113	158	43	115
<u>L 07017</u>		L	LE		SW	SW	29	18S	38E	670850.0	3620931.0 *	•	1126	150	60	90
<u>L 07570</u>		L	LE		SW	SW	29	18S	38E	670850.0	3620931.0 *	•	1126	122	48	74
<u>L 08362</u>		L	LE		NW	SW	29	18S	38E	670842.0	3621334.0 *	•	1192	187	48	139
<u>L 08867</u>		L	LE		NE	NE	29	18S	38E	672037.0	3622160.0 *	•	1196	120	52	68
<u>L 07534</u>		L	LE	NW	NW	SE	32	18S	38E	671577.0	3619834.0 *	•	1199	360		
<u>L 09684</u>		L	LE	SE	SE	NW	28	18S	38E	672949.0	3621670.0 *	•	1201	120	65	55
<u>L 05874</u>		L	LE		NW	NW	32	18S	38E	670857.0	3620528.0 *	•	1201	125	45	80
L 13013 POD1		L	LE	NE	SW	NW	32	18S	38E	670928.9	3620325.1	•	1227	183		
<u>L 07005</u>		L	LE	NW	SW	SW	29	18S	38E	670749.0	3621030.0 *	•	1228	150	50	100
<u>L 06570</u>		L	LE	SW	SW	SW	29	18S	38E	670749.0	3620830.0 *	•	1234	112	54	58
<u>L 07068</u>		L	LE	SW	SW	SW	29	18S	38E	670749.0	3620830.0 *	•	1234	183	50	133
<u>L 11776</u>		L	LE	NE	SW	NW	32	18S	38E	670963.0	3620224.0 *	•	1255	120	58	62
<u>L 07530</u>		L	LE	SE	NE	NW	29	18S	38E	671330.0	3622045.0 *	•	1258	370		
<u>L 01260</u>		L	LE	NW	NW	NW	32	18S	38E	670756.0	3620627.0 *	•	1266		60	
<u>L 08485</u>		L	LE		NW	NW	28	18S	38E	672440.0	3622167.0 *	•	1288	120	61	59
<u>L 07628</u>		L	LE	NW	NE	NE	29	18S	38E	671936.0	3622259.0 *	•	1294	135	70	65
<u>L 07825</u>		L	LE	NW	NE	NE	29	18S	38E	671936.0	3622259.0 *	•	1294	105	45	60
<u>L 01086</u>		L	LE	NE	NE	NE	29	18S	38E	672136.0	3622259.0 *	•	1303	61	33	28
<u>L 07673</u>		L	LE	NE	NE	NE	29	18S	38E	672136.0	3622259.0 *	•	1303	125	50	75
<u>L 08191</u>		L	LE	NE	NE	NE	29	18S	38E	672136.0	3622259.0 *	•	1303	120	120	0
L 12161 POD1		L	LE	NW	NE	NE	29	18S	38E	671848.5	3622272.7	•	1313	195		
L 07825 POD2		L	LE	NW	NE	NE	29	18S	38E	671918.2	3622279.2	•	1315	220	90	130
<u>L 08009</u>		L	LE	NW	NW	NW	28	18S	38E	672292.5	3622273.6	•	1346	167	60	107
<u>L 09777</u>		L	LE			NW	29	18S	38E	671036.0	3621937.0 *	•	1352	150	84	66
<u>L 02316</u>		L	LE		NW	NE	33	18S	38E	673275.0	3620569.0 *	•	1357	110	46	64
<u>L 07526</u>		L	LE	SW	SW	NE	28	18S	38E	673151.0	3621678.0 *	•	1374	390		
L 00143 POD2		L	LE	SW	NW	SW	33	18S	38E	672383.0	3619648.0 *	•	1378	108		
<u>L 10558</u>		L	LE	SE	SW	NW	32	18S	38E	670963.0	3620024.0 *	•	1382	120	80	40
<u>L 02512</u>		L	LE	NW	SW	NE	33	18S	38E	673181.0	3620265.0 *	•	1393	150	55	95
<u>L 07163</u>		L	LE		NE	NW	29	18S	38E	671231.0	3622146.0 *	•	1396	110	67	43
<u>L 04547</u>		L	LE	SW	SW	NW	29	18S	38E	670734.0	3621635.0 *	•	1411	110	70	40
<u>L 03312</u>		L	LE	NE	NW	NW	28	18S	38E	672539.0	3622266.0 *	•	1417	108	45	63
<u>L 08192</u>		L	LE	NE	NW	NW	28	18S	38E	672539.0	3622266.0 *	•	1417	175	61	114
<u>L 11274</u>		L	LE	NE	NW	NE	33	18S	38E	673374.0	3620668.0 *	•	1428	230		
<u>L 02629</u>		L	LE	SE	SE	SE	30	18S	38E	670546.0	3620823.0 *	•	1437	80	26	54
<u>L 00382 POD2</u>		L	LE	NE	NE	NE	31	18S	38E	670553.0	3620620.0 *	•	1464	120	65	55
L 00382 POD2	R	L	LE	NE	NE	NE	31	18S	38E	670553.0	3620620.0 *	•	1464	120	65	55

March 4, 2025 01:29 PM MST

Water Column/Average Depth to

in the POD suffix indicates the POD has been replaced & no longer

serves a water

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

serves a water right file.)	C=the file is closed)			smalle larges									(meters)		(In feet))
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Distance	Well Depth		Water Column
<u>L 13750 POD5</u>		L	LE	SE	NE	SW	32	18S	38E	671301.6	3619658.1	•	1470	300		
<u>L 05026</u>		L	LE			SE	28	18S	38E	673468.0	3621173.0 *	•	1506	110	48	62
<u>L 06745</u>		L	LE	NW	SW	NW	29	18S	38E	670734.0	3621835.0 *	•	1516	120	49	71
<u>L 07531</u>		L	LE	NW	SW	NW	29	18S	38E	670734.0	3621835.0 *	•	1516	370		
L 02780 POD2		L	LE	SE	SE	NE	30	19S	38E	670607.8	3621622.2	•	1518	200	100	100
<u>L 01264</u>		L	LE	NE	NW	SW	32	18S	38E	670970.0	3619821.0 *	•	1523			
<u>L 07535</u>		L	LE	NW	SE	SE	32	18S	38E	671987.0	3619438.0 *	•	1527	360		
<u>L 01937 S</u>		L	LE	SW	SW	SW	21	18S	38E	672332.0	3622469.0 *	•	1545		90	
L 12081 POD1		L	LE	SE	SE	NE	30	18S	38E	670588.4	3621647.1	•	1546	210		
<u>L 02588</u>		L	LE	SE	SW	NE	28	18S	38E	673351.0	3621678.0 *	•	1548	130	53	77
L 12981 POD1		L	LE	SE	SE	NE	30	18S	38E	670532.9	3621541.4	•	1554	195		
L 02223 POD2		L	LE	NE	SW	NE	33	18S	38E	673381.0	3620265.0 *	•	1569	212	60	152
L 14714 POD1		L	LE	SW	NW	NW	29	18S	38E	670765.5	3621979.8	•	1579	180	120	60
<u>L 14714 POD2</u>		L	LE	SW	SW	NW	32	18S	38E	670765.5	3621979.8	•	1579	180	120	60
<u>L 02232</u>		L	LE			SW	33	18S	38E	672693.0	3619547.0 *	•	1589	112	56	56
L 08223		L	LE			SW	33	18S	38E	672693.0	3619547.0 *	•	1589	120	52	68
<u>L 02660</u>		L	LE	SE	SE	NE	30	18S	38E	670532.0	3621628.0 *	•	1589	60	33	27
<u>L 02780</u>	R	L	LE	SE	SE	NE	30	18S	38E	670532.0	3621628.0 *	•	1589	85	26	59
<u>L 06545</u>		L	LE	SE	SE	NE	30	18S	38E	670532.0	3621628.0 *	•	1589	100	38	62
L 12100 POD1		L	LE	SW	SE	SE	20	18S	38E	671955.5	3622558.0	•	1592	285		
L 02992		L	LE	NW	SE	SE	28	18S	38E	673569.0	3621079.0 *	•	1596	95	42	53
<u>L 07903</u>		L	LE		SE	SE	20	18S	38E	672030.0	3622563.0 *	•	1598	125	70	55
<u>L 15737 POD1</u>		L	LE	SW	SE	SE	30	18S	38E	670368.7	3620937.8	•	1607	205	124	81

Average Depth to Water: 59 feet

Minimum Depth: 26 feet

Maximum Depth: 124 feet

Record Count: 105

UTM Filters (in meters):

Easting: 671976.272 **Northing:** 3620965.204

Radius: 1609

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

> Water Column/Average Depth to Water

Appendix C Site Delineation Mapping and Summary Report

WD GRIMES 28-1 Wall Summary

							· · · · · · · · · · · · · · · · · · ·	,						
SAMPLE ID	LAB ID NUMBER	SAMPLE DEPTH	SAMPLE DATE	BENZENE	TOLUENE (mg/kg)	ETHYL- BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	TOTAL BTEX (mg/kg)	GRO C6-C10 (mg/kg)	DRO C10-C28 (mg/kg)	EXT DRO C28-C36 (mg/kg)	TOTAL TPH C6-C36 (mg/kg)	CHLORIDE	SOIL STATUS
W1	H250171-01	0-1'6"	1/13/25	<0.050	<0.050	< 0.050	<0.150	<0.300	<10.0	67	56.3	123.3	384	EXCAVATED
W1	H250429-06	0-2'	1/23/25	<0.050	<0.050	< 0.050	<0.150	<0.300	<10.0	287	187	474	160	EXCAVATED
W1	H250691-05	0-2'	2/5/25	<0.050	<0.050	< 0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	80	IN-SITU
W2	H250171-02	0-6"	1/13/25	<0.050	<0.050	< 0.050	<0.150	<0.300	<10.0	16.3	31	47.3	384	IN-SITU
W3	H250171-03	0-6"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	22.7	28.6	51.3	368	IN-SITU

WD GRIMES 28-1 Floor Summary

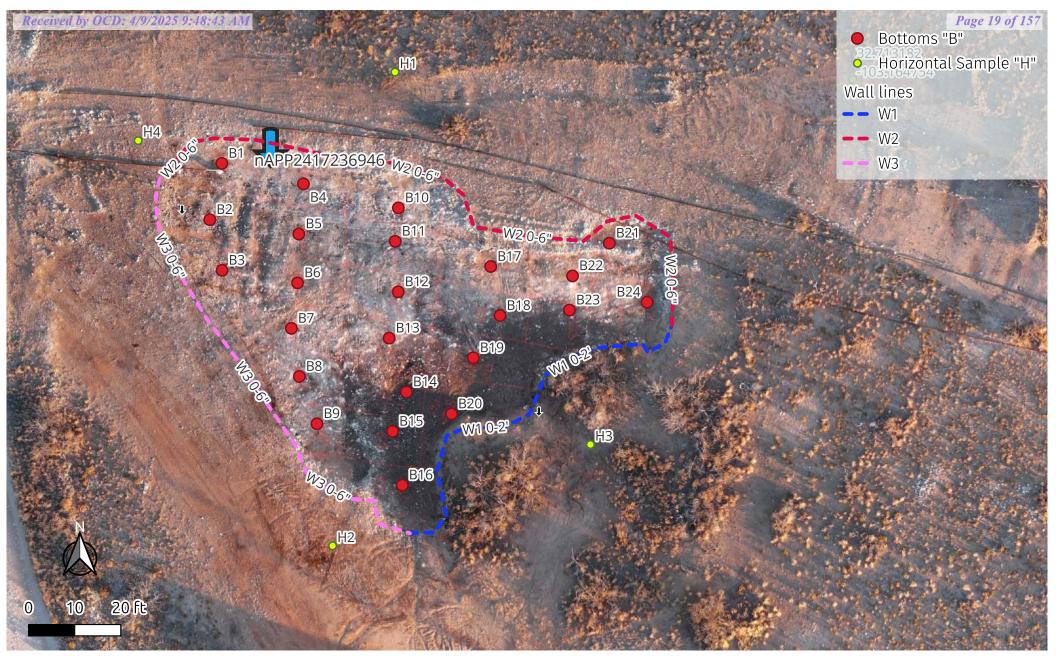
								,						
SAMPLE ID	LAB ID NUMBER	SAMPLE DEPTH	SAMPLE DATE	BENZENE	TOLUENE (mg/kg)	ETHYL- BENZENE	TOTAL XYLENES	TOTAL BTEX (mg/kg)	GRO C6-C10 (mg/kg)	DRO C10-C28	EXT DRO C28-C36	TOTAL TPH C6-C36	CHLORIDE	SOIL STATUS
B 1	H250169-01	3"	1/13/25	<0.050	<0.050	(mg/kg) <0.050	(mg/kg) <0.150	<0.300	<10.0	(mg/kg) <10.0	(mg/kg) <10.0	(mg/kg) <10.0	192	IN-SITU
B 2	H250169-02	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	256	IN-SITU
B 3	H250169-03	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	320	IN-SITU
B 4	H250169-04	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	240	IN-SITU
B 5	H250169-05	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48	IN-SITU
В 6	H250169-06	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	206	IN-SITU
В7	H250169-07	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	80	IN-SITU
B 8	H250169-08	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	32	IN-SITU
B 9	H250169-09	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	304	IN-SITU
B 10	H250169-10	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	64	IN-SITU
B 11	H250169-11	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48	IN-SITU
B 12	H250169-12	3"	1/13/25	<0.050	<0.050	< 0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48	IN-SITU
B 13	H250169-13	6"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	61.7	66	127.7	304	EXCAVATED
B 13	H250429-01	9"	1/23/25	<0.050	<0.050	< 0.050	<0.150	<0.300	<10.0	54.2	40.6	94.8	288	IN-SITU
B 14	H250169-14	1'	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	57.9	51.4	109.3	656	EXCAVATED
B 14	H250429-02	1'6"	1/23/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	243	108	351	224	EXCAVATED
B 14	H250691-01	2'	2/5/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	176	IN-SITU
B 15	H250169-15	1'	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	14.7	36.9	51.6	352	IN-SITU
B 16	H250169-16	1'6"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	480	IN-SITU
B 17	H250169-17	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	39.7	31.1	70.8	544	IN-SITU
B 18	H250169-18	1'	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	51.1	55.4	106.5	352	EXCAVATED
B 18	H250429-03	1'6"	1/23/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	265	170	435	176	EXCAVATED
B 18	H250691-02	2'	2/5/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	144	IN-SITU
B 19	H250169-19	1'6"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	45.2	14.2	59.4	400	IN-SITU
B 20	H250169-20	1'6"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	64.4	60.5	124.9	400	EXCAVATED
B 20	H250429-04	2'	1/23/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	86.2	77.9	164.1	80	EXCAVATED
B 20	H250691-03	2'	2/5/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	144	IN-SITU
B 21	H250169-21	3"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	42	25.4	67.4	640	EXCAVATED
B 21	H250429-05	9"	1/23/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	81.5	75.7	157.2	112	EXCAVATED
B 21	H250691-04	2'	2/5/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	128	IN-SITU
B 22	H250169-22	6"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	32.9	26.6	59.5	320	IN-SITU
B 23	H250169-23	1'	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	40.5	36.4	76.9	304	IN-SITU
B 24	H250169-24	6"	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	46.1	30.2	76.3	512	IN-SITU

WD GRIMES 28-1 Horizontal Summary

							,						
SAMPLE ID	LAB ID NUMBER	SAMPLE DEPTH	SAMPLE DATE	BENZENE	TOLUENE (mg/kg)	ETHYL- BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	TOTAL BTEX (mg/kg)	GRO C6-C10 (mg/kg)	DRO C10-C28 (mg/kg)	EXT DRO C28-C36 (mg/kg)	TOTAL TPH C6-C36 (mg/kg)	CHLORIDE
H1	H250172-01	Surface	1/13/25	<0.050	< 0.050	< 0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	<16
H2	H250172-02	Surface	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	<16
H3	H250172-03	Surface	1/13/25	<0.050	<0.050	< 0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	<16
H4	H250172-04	Surface	1/13/25	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	<16
1						WD ODI	MEC 00 4						

WD GRIMES 28-1 Backfill Material

						Daokiiii	Material						
SAMPLE ID	LAB ID NUMBER	SAMPLE DEPTH	SAMPLE DATE	BENZENE	TOLUENE (mg/kg)	ETHYL- BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	TOTAL BTEX (mg/kg)	GRO C6-C10 (mg/kg)	DRO C10-C28 (mg/kg)	EXT DRO C28-C36 (mg/kg)	TOTAL TPH C6-C36 (mg/kg)	CHLORIDE
BACKFILL #1	H250170-01	SURFACE	1/13/25	<0.050	<0.050	< 0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48



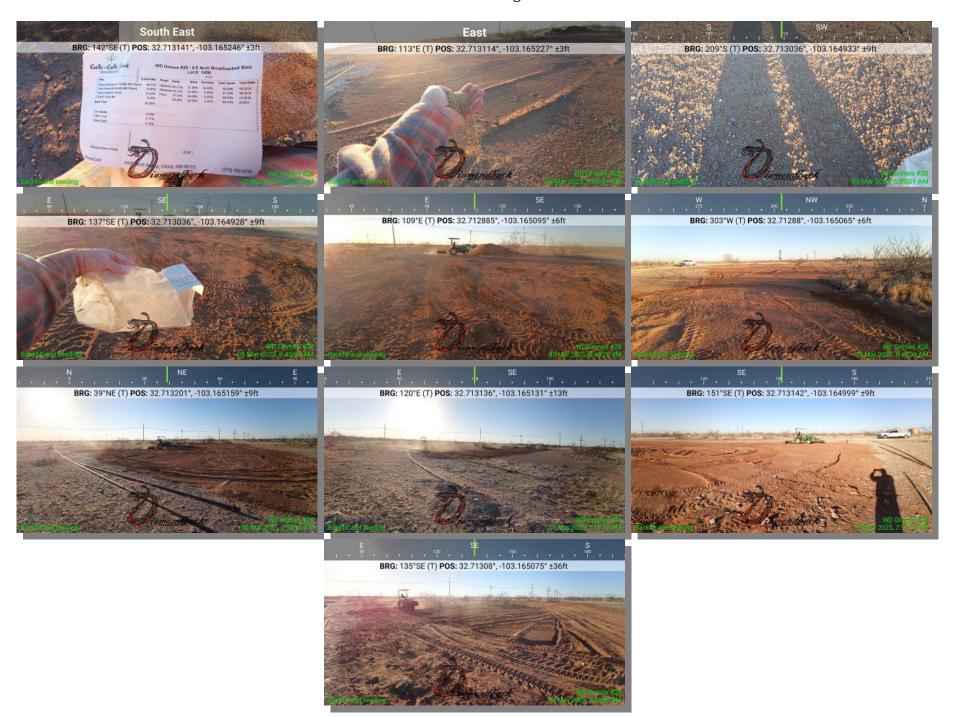


Appendix D Site Photography And Field Notes

Received by OCD: 4/9/2025 9:48:43 AM-

Page 21 of 1

W.D. Grimes 28-- NAPP2417236946 Backfill and Seeding Photos



W.D. Grimes 28 nAPP2417236946 Final Excavation



Appendix E Communications



Vickie Smith

From: OCDOnline@state.nm.us

Sent: Tuesday, December 24, 2024 12:04 PM

To: Vickie Smith

Subject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 413966

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2417236946, for the following reasons:

This application has been rejected because the C-141 is incomplete. The submitted application indicates a conflict between the questions answered and the attachments that have been submitted. For example the answer "No" was selected when requesting a remediation closure approval; however, your attachments indicate that the intent is to request a remediation closure report approval. Please review the Dec 1, 2023, Public Notice titled Implementation of Digital C-141 and New Incident Statuses found on the OCD website. Review your C-141 submission and submit a new C-141 answering the appropriate questions for your circumstance.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 413966.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you, Shelly Wells Environmental Specialist-A 505-469-7520 Shelly.Wells@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Vickie Smith

From:

OCDOnline@state.nm.us

Sent:

Friday, December 27, 2024 4:20 PM

To:

Vickie Smith

Subject:

The Oil Conservation Division (OCD) has rejected the application, Application ID: 415066

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2417236946, for the following reasons:

- Remediation closure denied for the following: 1) Pursuant to 19.15.29.12(E) NMAC, a
 remediation summary needs to be included in closure report detailing your sampling
 methods (how you collected samples from both sidewalls and base of excavation; are they
 composites or grab samples) and what remediation efforts were carried out on each date
 including dates of excavation, what machinery used to excavate, did you have to re-excavate
 in October, etc.
- 2) Provide waste disposal manifests or haul tickets for soils disposed of.
- 3) Pursuant to 19.15.29.12(D)1 NMAC, "The responsible party must test the remediated areas
 for contamination with representative five-point composite samples from the walls and
 base, and individual grab samples from any wet or discolored areas. The samples must be
 analyzed for the constituents listed in Table I of 19.15.29.12 NMAC..." According to your
 laboratory chain of custody, samples were grab samples and cannot be used for closure.
- 4) Pursuant to 19.15.29.12(D)1(c) NMAC, each composite sample is to be representative of no more than 200 square feet.
- Submit remediation closure report to the OCD by February 25, 2025.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 415066.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you, Shelly Wells Environmental Specialist-A 505-469-7520 Shelly.Wells@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 422283

- · Case Keeter < ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- · Vickie Smith < vsmith@texpetro.com>

Vickie

Monday, January 20, 2025 at 9:52:24 AM

To: Case, You (jasono@diamondbacknm.com), Kirk

Please see the below Notice of Sampling for the Grimes 28 for 1/23/24, 8:00 am, for 1200 sq ft and 6 samples,

If you need anything, just let me know.

Vickie

From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

Sent: Monday, January 20, 2025 10:48 AM **To:** Vickie Smith <vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 422283

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC), The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417236946.

The sampling event is expected to take place:

When: 01/23/2025 @ 08:00

Where: M-28-18S-38E 520 FSL 330 FWL (32.713131,-103.16508)

Additional Information: Texland Petroleum: Case 806-777-2965 or Kirk 432-894-1491

Diamondback: Jason 5765-602-5998

Additional Instructions: 32.713386, -103.172140

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not

being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 427464

- Case Keeter < ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- · Kirk Jackson < kjackson@texpetro.com>
- · Vickie Smith < vsmith@texpetro.com>

Vickie

Monday, February 3, 2025 at 9:00:58 AM

To: Case, You (jasono@diamondbacknm.com), Kirk

Notice of Sampling for the Grimes 28; 5 samples 1000 sq ft.

Please let me know if you need anything else.

Vickie

From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

Sent: Monday, February 3, 2025 9:56 AM **To:** Vickie Smith vsmith@texpetro.com

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 427464

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417236946.

The sampling event is expected to take place:

When: 02/05/2025 @ 09:00

Where: M-28-18S-38E 520 FSL 330 FWL (32.713131,-103.16508)

Additional Information: Texland Petroleum: Case 806-777-2965 or Kirk 432-894-1491

Diamondback: Jason 575-602-5998

Additional Instructions: 32.713386, -103.172140

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of <u>19.15.29.12.D</u>.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 434956

- · Case Keeter < ckeeter@texpetro.com>
- Jason Owsley <jasono@diamondbacknm.com>
- Kirk Jackson <kjackson@texpetro.com>
- · Vickie Smith < vsmith@texpetro.com>

Vickie

Tuesday, February 25, 2025 at 7:57:28 AM

To: Case, You (jasono@diamondbacknm.com), Kirk

Please see the Notice of Sampling below, for the Grimes A 25, 5000 sq ft and 25 samples,

Wishing you a wonderful day,

Vickie

From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

Sent: Tuesday, February 25, 2025 8:50 AM **To:** Vickie Smith vsmith@texpetro.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 434956

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2417728388.

The sampling event is expected to take place:

When: 02/28/2025 @ 08:00

Where: C-32-18S-38E 140 FNL 2550 FWL (32.7110659,-103.1705367)

Additional Information: Texland Petroleum: Case 806-777-2965 or Kirk 432-894-1461

Diamondback: Jason 575-602-5998

Additional Instructions: 32.7110659, -103.1705367

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 **GANDY MARLEY, INC.**

PO BOX 1658 ROSWELL, NM 88202 USA

Fax:

Voice: 575-347-0434 575-347-0435

Invoice Number: 40559

Invoice Date:

Jun 26, 2024

Page:

1

Duplicate

Bill To:

TEXLAND PETROLEUM 600 BAILEY AVE STE. 150 FT WORTH, TX 76107

Ship to:

TEXLAND PETROLEUM 600 BAILEY AVE STE. 150 FT WORTH, TX 76107

Customer ID	Customer PO	Paymen	t Terms
TEXLAND	GIBSON 28-1	Net 30	Days
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Courier		7/26/24

Quantity	ltem	Description	Unit Price	Amount
	OCD EXEMPT SOILS	OCD EXEMPT SOILS	23.00	5,060.00
220.00	BACKFILL	BACKFILL MATERIAL	8.00	1,760.00
			·	
				and the second s
				ACTION AND THE STATE OF THE STA
	1417	Subtotal		6,820.00
		Sales Tax		427.67
		Total Invoice Amount		7,247.67
Check/Credit Men	no No:	Payment/Credit Applied		
		TOTAL		7,247.67

SUPERIOR PRINTING SERVICE, INC.

Received by OCD: 4/9/2025 9:48:43 AM

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET

M inc.	7098	Action 1			
IVE HIGH		GENERAT	OR		44 1
Generator Name \(\)	LAND		Location of Original Lease/Well	gigibsic	
Address			County		
0'' 0'' 7''					
			-		
Company Man			AFE/FO No		
TRUCK TI	ME STAMP	DISPOSAL FA	CILITY	REC	CEIVING AREA
	OUT:			Name/No. Landfil	
			Phone No. 57		
DO.	nmercial Landfill (NM-01-0019) Box 1658 Roswell, NM 88202		Thorie No.		
Addiess	Taken? (Circle One) YES No	0	If YES, was rea	ading > 50 micro roentge	ens? (Circle One) YES NO
	er Test? (Circle One) YES No	_			
r ass the r and r no	± 2	TRANSPO	RTER		
Transporter's Name	AUDU COEX	<u> </u>	Print Name		
Address			Truck No.	118	
Address			25000		
			Phone No.		
Phone No	named material(s) was/were nicked	un at the Generator's s	site listed above an	nd delivered without incide	ent to the disposal facility listed below.
I hereby certify that the above	named material(s) was were pieces	up at the constant of	6/21	lay y A	WA /
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIVER	DATE	DRIVER'S SIGNATURE
	t E&P Waste/Service Identification	on and Amount (Plac	e volume next to	waste type in barrels	or cubic yards)
	Completion Fluid			OTHER EXEMPT W	
Oil Based Muds Oil Based Cuttings	Produced Water				
Water Based Muds	Gathering Line V	Vater/Waste			
Water Based Cuttings	Cement Water	lot Out		OTHER NON-EXEM	PT WASTE
Produced Formation Solids Tank Bottoms	Truck Washout / Trash & Debris	Jet Out			
E&P Contaminated Soil					
Gas Plant Waste					
WASTE GENERATION PROCE		□ Completion		roduction	☐ Gathering Lines
	Non-Exemp	t E&P Waste/Service	Identification a	nd Amount	ess and reactivity.)
(All non-	exempt E&P waste must be analyzed a	and be below the thresho			
Non-Exempt Other:			*Please select	t from Non-Exempt Waste L	
QUANTITY:	B - Barrels	L-L	iquid $igoriangle$	Y - Yards	E - Each
		<u>C-13</u>	<u>8</u>		**
	t Us Describes and Por	overy Act (RCRA) and th	ne US Environmenta	al Protection Agency's July	1988 regulatory determination, the above
I hereby certify that according to described waste load is (Check	the appropriate classification)				
RCRA EXEMPT:	Oil field wastes generated from o accepts certifications on a per mo	il and gas exploration ar onth only basis.)	nd production opera	ations and are not mixed wi	th non-exempt waste. (Gandy Marley, Inc.
		where that does not over	eed the minimum st	tandards for waste hazardo	us by characteristics established in RCRA
RCRA NON-EXEMPT:	regulations, 40 CFR 261.21-261.2 demonstrating the waste as non-l	4 or listed bazardous wa	iste as detined by 40	U CFR, part 261, subpart D,	as amended. The following documentation
					ner (Provide Description Below)
☐ MSDS I	nformation	RCRA Hazardous	s waste Analysis		ici (romas Desemparen Estato)
_		-ifield weets that has bo	on ordered by the C	Department of Public Safety	(The order, documentation of non-hazard-
■ EMERGENCY NON-OILFIE	ELD: Emergency non-nazardous, non-ous waste determination and a de	escription of the waste m	ust accompany this	s form.)	
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DATE			SIGNATURE
(FINIVI) AUTHORIZED	, , , , , , , , , , , , , , , , , , ,	- 1 1 -			
A .	,				
Shan I la	remail alore	2V	(GMI 🧹	VALLE
NAME (PRIN	D DATE			TITLE	SIGNATURE
· 41 mai — 1. 1 m. 4					

Page 34 of 157

SUPERIOR PRINTING SERVICE, INC.

M_inc	7098	GENERATO	<u>DR</u>		
Generator Name	PAND		Location of O	riging 16500 at	
Address					•
Address					
City, State, Zip			•		
			·	lo	
			ū		
Company Man			ALL 1 0 140.		
	ME STAMP	DISPOSAL FA	CILITY	RECEIVING	3 AREA
IN: 1000Am out:				Name/No. Landfill	
	nmercial Landfill (NM-01-0019)		Phone No. 5	75-347-0434	
DO.	Box 1658 Roswell, NM 88202				
NORM Readings To	aken? (Circle One) YES 1	NO NO	·	eading > 50 micro roentgens? (Circ	ele One) YES NC
	0000	<u>TRANSPOR</u>			
Transporter's Name	thora corb		Print Name		
Address	1	<u> =</u>	Truck No		
			Bin No		
I hereby certify that the above	named material(s) was/were picker	d up at the Generator's site		nd delivered without incident to the	
OLUBATINE DATE	DRIVER'S SIGNATURE	<u> </u>	6 0 V	DRIVER X KCHAM	<u> </u>
SHIPMENT DATE			volume nevt t	o waste type in barrels or cubic	vards)
			volume next t	OTHER EXEMPT WASTE	yarası
Oil Based Muds Oil Based Cuttings	Completion Flui	er (Non-Injectable)		OTTENTE TWANTE	
Water Based Muds	Gathering Line			_	
Water Based Cuttings	Cement Water			OTHER NON-EXEMPT WASTE	
Produced Formation Solids Tank Bottoms	Truck Washout Trash & Debris	/Jet Out			·
E&P Contaminated Soil	- Hasir a besite			- Control of the Cont	
Gas Plant Waste					
WASTE GENERATION PROCES	S: Drilling	□ Completion	□ F	Production	thering Lines
(All non-€	Non-Exemp exempt E&P waste must be analyzed	pt E&P Waste/Service Io and be below the threshold	lentification a imits for toxicity	Ind Amount (TCLP), ignition, corrosiveness, and rea	activity.)
Non-Exempt Other:			*Please selec	t from Non-Exempt Waste List on back	
QUANTITY:	B - Barrels	L - Liqu	iid <u> </u>	Y - Yards	E - Each
		<u>C-138</u>			
I hereby certify that according to described waste load is (Check t	 the Resource Conservation and Re the appropriate classification) 	ecovery Act (RCRA) and the	US Environment	al Protection Agency's July 1988 regul	atory determination, the above
RCRA EXEMPT:			production opera	ations and are not mixed with non-exer	mpt waste. (Gandy Marley, In
RCRA NON-EXEMPT:	Oil field waste which is non-haza regulations, 40 CFR 261.21-261. demonstrating the waste as non-	or listed hazardous waste	e as defined by 4	tandards for waste hazardous by chara 0 CFR, part 261, subpart D, as amende tte items as provided.)	acteristics established in RCF d. The following documentation
☐ MSDS In		RCRA Hazardous W		_	e Description Below)
☐ EMERGENCY NON-OILFIEL	LD: Emergency non-hazardous, non- ous waste determination and a d	-oilfield waste that has been description of the waste mus	ordered by the E t accompany this	Department of Public Safety. (The order, s form.)	documentation of non-hazar
(PRINT) AUTHORIZED A	AGENTS SIGNATURE	DATE		SIGN	ATURE
	1 1	4		1	
NAME (PRINT)	150N 8/3/1/2	<u> </u>		GMI TITLE	SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

GM inc.	7 O S		TE WATER LOT		
1VL.111C.			<u>DR</u>		.,
Generator Name	exland		Location of Or Lease/Well	rigin (5/	bson #1
Address			Name & No		
			County		
City, State, Zip			API No		
Phone No			Rig Name & N	lo	
Company Man			AFE/PO No		
Company man			OIL ITV		
	ME STAMP	DISPOSAL FAC	<u>JILIII</u>		RECEIVING AREA
IN: 1-45pm 0	OUT:			Name/No	o. Landfill
Com	moroial Landfill (NM-01-00	- 19)	Phone No. 5	75-347-0434	
Site Name / Permit No. Con	Box 1658 Roswell, NM 8820		FIIONE NO		
Address P.O. NORM Readings T		NO NO	If YES, was re	eading > 50 mid	cro roentgens? (Circle One) YES NO
	er Test? (Circle One) YES	NO		Ü	-
, 450 1110 / 211111		TRANSPOR	<u>TER</u>		
Transporter's Name	Jandy Corp.		Print Name _	010/	
Address			Truck No	48_	
	,		Bin No		
Phone No.					
I hereby certify that the above	named material(s) was/were pi	icked up at the Generator's site	e listed aboye a	nd delivered wit	thout incident to the disposal facility listed below.
,			6/21	124_	1 1/0/4 /
SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVE	RY DATE	DAIVER'S SIGNATURE
Exempt	E&P Waste/Service Identifi	ication and Amount (Place	volume next t	o waste type i	in barrels or cubic yards)
Oil Based Muds		n Fluid/Flowback			EXEMPT WASTE
Oil Based Cuttings		Water (Non-Injectable)			
Water Based Muds		Line Water/Waste			
Water Based Cuttings Produced Formation Solids	Cement Wa	ater hout /Jet Out		OTHER	NON-EXEMPT WASTE
Tank Bottoms	Trash & De				
E&P Contaminated Soil					
Gas Plant Waste					Cathorina Lines
WASTE GENERATION PROCES		☐ Completion		roduction	☐ Gathering Lines
(All non-	Non-Ex exempt E&P waste must be analy	rempt E&P Waste/Service logarity and be below the threshold	limits for toxicity	(TCLP), ignition,	
Non-Exempt Other:			*Please selec	00	npt Waste List on back
QUANTITY:	B - Barrels	L - Liq	uid —	Y -	Yards E - Each
		<u>C-138</u>			
are it is the state of the stat	the Deserves Consoniation on	d Possyen, Act (RCRA) and the	LIS Environmen	tal Protection Aq	ency's July 1988 regulatory determination, the above
described waste load is (Check	the appropriate classification)				
RCRA EXEMPT:	accepts certifications on a p	er month only basis.)			ot mixed with non-exempt waste. (Gandy Marley, Inc
RCRA NON-EXEMPT:	regulations 40 CFR 261 21-	-hazardous that does not excee 261.24, or listed hazardous wast non-hazardous is attached. (Che	e as defined by 4	10 CFR, part 261,	ste hazardous by characteristics established in RCR/ subpart D, as amended. The following documentation ided.)
☐ MSDS II		☐ RCRA Hazardous V			Other (Provide Description Below)
U MODO II	Homiston		•		
☐ EMERGENCY NON-OILFIE	LD: Emergency non-hazardous, ous waste determination an	non-oilfield waste that has been d a description of the waste mus	ordered by the staccompany thi	Department of Pu s form.)	ublic Safety. (The order, documentation of non-hazard
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DATE			SIGNATURE
		A			
11 5		/ /			all
MULES FICE	mins 6/	21/24		GMI	
NAME (PRINT		DATE		TITLE	SIGNATURE

GM inc. 709	196	
AVE III.	GENERATOR	
Generator Name Textural	Location of Lease/Well	Origin Grimes 28 #/
Address		
Address		
City, State, Zip Phone No		No
Company Man	ALLIONS	
TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN. 22/0 an OUT		Name/No. Landfill
IN:OUT:		
Site Name / Permit No. Commercial Landfill (NM-01-00		575-347-0434
Address P.O. Box 1658 Roswell, NM 882		reading > 50 micro roentgens? (Circle One) YES NO
NORM Readings Taken? (Circle One) YES		reading > 50 micro roentgens? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES	NO TRANSPORTER	
- Suppli (ach	Print Name	<u></u>
Transporter's Name OWN OF FILE	Truck No.	222-37177
Address		
Phone No.		and delivered without incident to the disposal facility listed helow
I hereby certify that the above named material(s) was/were pi	cked up at the Generator's site listed above	and delivered without incident to the disposal facility listed below.
DOWERS CIONAT	UDE DELIV	21/24 Ferna Resel
SHIPMENT DATE DRIVER'S SIGNAT	·	LIAI DAIL
		t to waste type in barrels or cubic yards)
	n Fluid/Flowback Vater (Non-Injectable)	OTHER EXEMPT WASTE
Cii Bacca Cattings ==	Line Water/Waste	
Water Based Cuttings Cement Wa	ater	OTHER NON-EXEMPT WASTE
Troduced Contractor Condo	nout /Jet Out	OTHER NON-EXEMITI WASTE
Tank Bottoms Trash & De	bris ———	
Gas Plant Waste		
WASTE GENERATION PROCESS: Drilling	☐ Completion ☐	Production
Non-Ex (All non-exempt E&P waste must be analy	empt E&P Waste/Service Identification zed and be below the threshold limits for toxic	a and Amount ity (TCLP), ignition, corrosiveness, and reactivity.)
Non-Exempt Other:		lect from Non-Exempt Waste List on back
·	L - Liquid _	E - Each
QUANTITY: B - Barrels		
	0.400	
	<u>C-138</u>	
I hereby certify that according to the Resource Conservation and described waste load is (Check the appropriate classification)	d Recovery Act (RCRA) and the US Environment	ental Protection Agency's July 1988 regulatory determination, the above
	om oil and gas exploration and production op	erations and are not mixed with non-exempt waste. (Gandy Marley, Inc
RCRA EXEMPT: Oil field wastes generated fraccepts certifications on a p	er month only basis.)	
regulations 40 CFR 261 21-	hazardous that does not exceed the minimun 261.24, or listed hazardous waste as defined by non-hazardous is attached. (Check the approp	n standards for waste hazardous by characteristics established in RCRA y 40 CFR, part 261, subpart D, as amended. The following documentation triate items as provided.)
MSDS Information	RCRA Hazardous Waste Analysis	Other (Provide Description Below)
USDS Information	_ ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, ous waste determination and	non-oilfield waste that has been ordered by th d a description of the waste must accompany	e Department of Public Safety. (The order, documentation of non-hazard this form.)
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE
	/ P	-1)
111 11 2 11		CMI 7
JULICS MEMILS 6/0	<u> </u>	GMI AND THE STATE OF THE STATE
NAME (PRINT)	DATÉ '	TITLE SIGNATURE



70997

	4	ENERATOR	of Out-the	
Generator Name	2/200	Location o Lease/We	on Congression of Carlos	208tt
Address	*	Name & N	lo	1500 H
		_ County	,	
City, State, Zip		API No		
Phone No.		_ Rig Name	& No	
Company Man		_ AFE/PO N	o	
0.5	IIVIE O IAIVII	OSAL FACILITY		CEIVING AREA
IN: 930AM	OUT:		Name/No. Landf	ill
Site Name / Permit No. Co	mmercial Landfill (NM-01-0019)	_ Phone No.	575-347-0434	
	. Box 1658 Roswell, NM 88202			
NORM Readings	Taken? (Circle One) YES NO	If YES, wa	s reading > 50 micro roentg	ens? (Circle One) YES NO
Pass the Paint Fil	ter Test? (Circle One) YES NO			
		RANSPORTER		
Transporter's Name 2 1	-NILY CORP	_ Print Name		
Address	3	Truck No.	401	
		Bin No		
Phone No		Phone No.	•	
I hereby certify that the above	e named material(s) was/were picked up at the G	ienerator's site listed abov	e and delivered without incid	lent to the disposal facility listed below.
		69	4 34 X Jan	14h From
SHIPMENT DATE	DRIVER'S SIGNATURE	L DELI	VERY PATE	DRIVER'S SIGNATURE
Exemp	t E&P Waste/Service Identification and Am	ount (Place volume ne	xt to waste type in barrels	or cubic yards)
Oil Based Muds	Completion Fluid/Flowback		OTHER EXEMPT W	ASTE
Oil Based Cuttings Water Based Muds	Produced Water (Non-Injecta Gathering Line Water/Waste	able)		
Water Based Cuttings	Cement Water			
Produced Formation Solids	Truck Washout /Jet Out		OTHER NON-EXEM	1PT WASTE
Tank Bottoms	Trash & Debris			
E&P Contaminated Soil				
Gas Plant Waste				
WASTE GENERATION PROCE			☐ Production	☐ Gathering Lines
(All non-	Non-Exempt E&P Was exempt E&P waste must be analyzed and be below	te/Service Identification		ess and reactivity)
•	,		elect from Non-Exempt Waste L	
Non-Exempt Other:			20)	
QUANTITY:	B - Barrels ———	L - Liquid -	Y - Yards	E - Each
		<u>C-138</u>		
I hereby certify that according to	to the Resource Conservation and Recovery Act (F	CRA) and the US Environm	ental Protection Agency's July	1988 regulatory determination, the above
described waste load is (Check	the appropriate classification)			
RCRA EXEMPT:	Oil field wastes generated from oil and gas ex accepts certifications on a per month only bas		perations and are not mixed wit	th non-exempt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:	Oil field waste which is non-hazardous that do			
	regulations, 40 CFR 261.21-261.24, or listed had demonstrating the waste as non-hazardous is			as amended. The following documentation
☐ MSDS I	_	A Hazardous Waste Analysis		ner (Provide Description Below)
- Mese i		Tracer addo Tracto / Indigoro	_ 3	iei (venee zeeenpaen zeien)
☐ EMERGENCY NON-OILFIE	iLD: Emergency non-hazardous, non-oilfield waste ous waste determination and a description of the second se			(The order, documentation of non-hazard-
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DATE		SIGNATURE
V				
4 .			AP.	
Signe What	Car + 124/24		GMI 💉	NA HAND

TITLE

City, State, Zip
Cocation of Origin Lease/Well Lease/We
Address
County
API No. API No. Rig Name & No. API No.
Phone No
Phone No
Company Man
TRUCK TIME STAMP IN: TSO OUT: Site Name / Permit No. Commercial Landfill (NM-01-0019) Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO DISPOSAL FACILITY RECEIVING AREA Name/No. Landfill Phone No. 575-347-0434 If YES, was reading > 50 micro roentgens? (Circle One) YES NO
IN: 758 AM OUT: Site Name / Permit No. Commercial Landfill (NM-01-0019) Address Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO Name/No. Landfill Phone No. 575-347-0434 If YES, was reading > 50 micro roentgens? (Circle One) YES NO
Site Name / Permit No. Commercial Landfill (NM-01-0019) Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO
Site Name / Permit No. Commercial Landfill (NM-01-0019) Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO
Address RO. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
NORM Readings Taken? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO
Pass the Paint Filter Test? (Circle One) YES NO
Transporter's Name GANNY COED Print Name
Truck No.
Address Bin No
Phone No.
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed belo
OLUMENTE DATE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE
SHIPMENT DATE DRIVEN S SIGNATURE
Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)
Oil Based Muds Completion Fluid/Flowback OTHER EXEMPT WASTE
Oil Based Cuttings Produced Water (Non-Injectable) — — — — — — — — — — — — — — — — — — —
Weter Resed Cuttings Cement Water
Produced Formation Solids Truck Washout /Jet Out OTHER NON-EXEMPT WASTE
Tank Bottoms Trash & Debris — — — — — — — — — — — — — — — — — — —
E&P Contaminated Soil ————————————————————————————————————
WASTE GENERATION PROCESS: Drilling Completion Production Gathering Lines
Non-Exempt E&P Waste/Service Identification and Amount
(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)
Non-Exempt Other: *Please select from Non-Exempt Waste List on back
QUANTITY: B - Barrels L - Liquid Y - Yards E - Each
QOARTIT.
C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the abordescribed waste load is (Check the appropriate classification)
Oil field weeter apparated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, I
RCRA EXEMPT: accepts certifications on a per month only basis.)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RC
HCHA NON-EXEMP1: Oil lieft waste witch is intrinazardous that does not not some as defined by 40 CFR, part 261, subpart D, as amended. The following documentate demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)
Char (Provide Description Relaw)
MSDS Information Grant Hazardous Waste Analysis Grant (Frovide Description Below)
☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous)
EMERGENCY NON-OILFIELD: Emergency non-nazardous, non-oilfield waste that has been ordered by the bepartment of rubile odicty. (The order, december of the masternation and a description of the waste must accompany this form.)
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

GMI

TITLE

SUPERIOR PRINTING SERVICE, INC.

SIGNATURE

Ticket Number 103209 06/25/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN 777 MAIN ST

FT WORTH, TX 76102 Phone No.: Lease: GIBSON #1 Location: GIBSON #1 Job Contact: -----

Phone Number: (000)000-0000

Email:

Quantity
20.00 YDS
n A

Ticket Number 103208 06/25/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102 Phone No.:

Lease: GIBSON #1 Location: GIBSON #1 Job Contact: ---

Phone Number: (000)000-0000

Email:

	Product/Service	Quantity	
·	top soil	20.00 YDS	<u> </u>
	Julya 6	n or	
	Signatu	ıre	

Ticket Number 103187 06/24/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN 777 MAIN ST FT WONTH, TX 76102

Phone No.:

Lease: GIBSON #1 Location: GIBSON #1

Product/Service	Quantity
top soil	20.00 YDS

Ticket Number 103209 06/25/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102

Phone No.:

Lease: GIBSON #1 Location: GIBSON #1

Email:

Product/Service	Quantity
top soil	20.00 YDS
Julih	Put
Signa	ature

Ticket Number 103185 06/24/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102

Phone No.:

Lease: GIBSON #1 Location: GIBSON #1 Job Contact: -

Phone Number: (000)000-0000

Email:

Product/Service	Quantity
top soil	20.00 YDS
Jurish A	A

Signature

Released to Imaging: 4/11/2025 3:33:40 PM

Ticket Number 103195 06/25/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102

Phone No.:

Lease: GIBSON #1 Location: GIBSON #1

Email:

Product/Service	Quantity
top soil	20.00 YDS

Ticket Number 103186 06/24/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102 Phone No.:

Lease: GIBSON #1 Location: GIBSON #1

Product/Service	Quantity
top soil	20.00 YDS
Jahan /	L Com
Signat	ture

Ticket Number 103182 06/24/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102 Phone No.:

Email:

Quantity	
20.00 YDS	



Ticket Number 103373 06/24/24 02:54 PM

GENERATOR Lease: GIBSON #1 Generator: TEXLAND PETROLEUM Generator Contact: UNKNOWN Location: GIBSON #1 777 MAIN ST Job Contact: FT WORTH, TX 76102 Phone Number: (000)000-0000 Phone No.: Email: **DISPOSAL FACILITY** Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020) NORM Readings Taken: No P.O. Box 1658 Reading > 50 micro roentgens: No Roswell, NM 88202 Pass the Paint Filter Test: No Office (575) 347-0434 Box Number: Fax (575)347-0435 **WASTE MATERIAL** Material Quantity Cell OCD EXEMPT SOILS 20.00 YDS ۱F TRANSPORTER Name: GANDY CORP Driver Name: Address: Truck Number: 218 Phone No.: Phone No.: I Hearby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above. **Driver Signature** C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. ☑RCRA Exempt: (Gandy Marley, Inc. accepts certifications on a per month only basis.) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics ☐RCRA NON-EXEMPT: established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: ☐ MSDS Information ☐RCRA Hazardous Waste Analysis Other (Provide Description Below) Emergency non-hazardous, non-oilfied waste that has been ordered by the Department of Public Safety. ☐ Emergency Non-Oilfield: (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.) Name Signature

Kimberly Murphy
Name



Ticket Number 103372 06/24/24 01:44 PM

GENERATOR

Generator: TEXLAND PETROLEUM Generator Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102

Lease: GIBSON #1 Location: GIBSON #1 Job Contact: --Phone Number: (000)000-0000

Phone No.:		Email:	·
		DISPOSA	L FACILITY
Site Name/Permit No.: Commercial Landfarr P.O. Box 1658 Roswell, NM 88202 Office (575) 347-0434 Fax (575)347-0435		ercial Landfarm (NM-711-1-0020)	NORM Readings Taken: No Reading > 50 micro roentgens: No Pass the Paint Filter Test: No Box Number:
		WASTE	MATERIAL
Material		Quantity	Cell
OCD EXEMPT SO	DILS	20.00 YDS	LF
	·····	TRANS	PORTER
Name: GANDY Co Address: Phone No.;			Driver Name: Truck Number: 401 Phone No.:
I Hearby certify that the abordisted above.	e named m	aterial(s) was/were picked up at the Ge	enerator's site listed above and delivered without incident to the disposal facility
		V	P-A
		Driver S	Signature
I hereby certify that according determination, the above de-		ource Conservation and Recovery Act	.138 (RCRA) and the Environmental Protection Agency's July 1988 regulatory
☑RCRA Exempt:	Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)		
☐RCRA NON-EXEMPT:	Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpaas amended. The following documentation demonstrating the waste as non-hazardous is attached:		
☐MSDS Information			☐RCRA Hazardous Waste Analysis
		Other (Provide I	Description Below)
		(The order, documentation of non-h	fied waste that has been ordered by the Department of Public Safety. nazardous waste determination, and a description of the waste must

Name Signature

Signature

Name

Kimberly Murphy



Ticket Number 103393 06/25/24 11:54 AM

GENERATOR

Generator: TEXLAND PETROLEUM Generator Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102

Lease: GIBSON #1
Location: GIBSON #1
Job Contact: ----------Phone Number: (000)000-

FT WORTH, TX 76102 Phone No.: Site Name/Permit No.: Commercial Landfarm P.O. Box 1658 Roswell, NM 88202 Office (575) 347-0434 Fax (575)347-0435		Phone Number: (000) Email:	0000-0000	
			L FACILITY NORM Readings Taken: No Reading > 50 micro roentgens: No Pass the Paint Filter Test: No Box Number:	
		WASTE	MATERIAL	
Material		Quantity	Cell	
OCD EXEMPT SO	OILS	20.00 YDS	LF	
		TRANS	PORTER	
Name: GANDY C Address: Phone No.:		was/wara nicked un at the Ge	Driver Name: Truck Number: 401 Phone No.: enerator's site listed above and delivered without incident to the disposal fac	ilitv
listed above.	ve namod material(e)		Aro	
 		Driver S	Signature	
I hereby certify that according determination, the above de	scribed waste load is Oil field wastes g	onservation and Recovery Act :	.138 (RCRA) and the Environmental Protection Agency's July 1988 regulatory loration and production operations and are not mixed with non-exempt wast per month only basis.)	e.
RCRA NON-EXEMPT:	established in RC	RA regulations, 40 CFR 261.2	s not exceed the minimum standards for waste hazardous by characteristic 21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subp nonstrating the waste as non-hazardous is attached:	
☐ MSDS Information Other (Provide		Other (Provide D	☐RCRA Hazardous Waste Analysis Description Below)	
Emergency No	n-Oilfield: (The		ified waste that has been ordered by the Department of Public Safety. nazardous waste determination, and a description of the waste must	-
	Name	e	Signature	
			0.3.161010	
	Kimberly N	<i>l</i> urphy	Kurberly Margely	

Signature

Name



Ticket Number 103388 06/25/24 09:29 AM

GENERATOR

Generator: TEXLAND PETROLEUM Generator Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102 Phone No.:

Lease: GIBSON #1 Location: GIBSON #1 Job Contact: Phone Number: (000)000-0000

DISPOSAL FACILITY

Name

Kimberly Murphy Name

Signature

P.O. Box 1658 Roswell, NM 88202 Office (575) 347-0434 Fax (575)347-0435 Roswell (NW 71-17-0026) Reading > 50 micro roentgens: No Pass the Paint Filter Test: No Box Number: Box Number:		Reading > 50 micro roentgens: No Pass the Paint Filter Test: No	
		WASTE MATERIAL	
Material	Quantity	/ Cell	
OCD EXEMPT S	OILS 20.00 YDS	S LF	
		TRANSPORTER	
Name: GANDY C Address: Phone No.:		Driver Name: Truck Number: 218 Phone No.: up at the Generator's site listed above and delivered without incident to the disposal facility	
listed above.		Rudy	
		Driver Signature	
I hereby certify that according determination, the above determination.		C-138 ecovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory	
☑RCRA Exempt:	Oil field wastes generated from oil a (Gandy Marley, Inc. accepts certification)	nd gas exploration and production operations and are not mixed with non-exempt waste. ations on a per month only basis.)	
☐RCRA NON-EXEMPT:	Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached:		
☐MSDS Information		RCRA Hazardous Waste Analysis	
	Othe	r (Provide Description Below)	
☐Emergency No		ous, non-oilfied waste that has been ordered by the Department of Public Safety. ion of non-hazardous waste determination, and a description of the waste must	



Ticket Number 103361 06/24/24 11:23 AM

GENERATOR

Generator: TEXLAND PETROLEUM Generator Contact: UNKNOWN

777 MAIN ST FT WORTH, TX 76102 Phone No.:

Lease: GIBSON #1 Location: GIBSON #1 Job Contact: -

Phone Number: (000)000-0000

Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020) NORM Readings Taken: No Reading > 50 micro roentgens: No Pass the Paint Filter Test: No

Box Number:

WASTE	MATERIAL
-------	----------

Material

Roswell, NM 88202 Office (575) 347-0434

Fax (575)347-0435

P.O. Box 1658

Quantity 20.00 YDS Cell

OCD EXEMPT SOILS

LF

TRANSPORTER

Name: GANDY CORP Address:

Phone No.:

Driver Name: Truck Number: 218 Phone No.:

I Hearby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

(Gandy Marley, Inc. accepts certifications on a per month only basis.)

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D,

as amended. The following documentation demonstrating the waste as non-hazardous is attached:

MSDS Information

☐RCRA NON-EXEMPT:

☐RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfied waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

Kimberly Murphy

Name

Name

GANDY MARLEY, INC.

PO BOX 1658 ROSWELL, NM 88202 USA

Voice: 575-347-0434 Fax: 575-347-0435 INVOICE

Invoice Number: 40582 Invoice Date: Jul 3, 2024

Page: 1

Duplicate

Bill To:

TEXLAND PETROLEUM 600 BAILEY AVE STE. 150 FT WORTH, TX 76107 Ship to:

TEXLAND PETROLEUM 600 BAILEY AVE STE. 150 FT WORTH, TX 76107

	Customer ID	Customer PO	Paymen	t Terms
-[TEXLAND	GRIMES 28-1	Net 30	Days
	Sales Rep ID	Shipping Method	Ship Date	Due Date
		Courier		8/2/24

	Quantity	Item	Description	Unit Price	Amount
	140.00	OCD EXEMPT SOILS	OCD EXEMPT SOILS	23.00	3,220.00
	80.00	BACKFILL	BACKFILL MATERIAL	8.00	640.00
-					-
			Subtotal		3,860.00
			Sales Tax		242.05
			Total Invoice Amount		4,102.05
	Check/Credit Men	no No:	Payment/Credit Applied		
			TOTAL		4,102.05

GM inc.	710	n-hazardous oilfield was 27		
	.	CENERATO	R	priorition I among the I among th
Generator Name	CHAND		Lease/Well.	original Parameter Spirit
Address				
	1		=	
City, State, Zip				
			J	No
Company Man				
TRUCK TI	ME STAMP	DISPOSAL FAC	CILITY	RECEIVING AREA
IN: HS PM C	OUT:			Name/No. Landfill
Site Name / Permit No. Con	nmercial Landfill (NM-01-001	9)	Phone No. 🕹	575-347-0434
AddressP.O.	Box 1658 Roswell, NM 8820	2		
NORM Readings T Pass the Paint Filte	aken? (Circle One) YES er Test? (Circle One) YES	NO NO	If YES, was	reading > 50 micro roentgens? (Circle One) YES NO
		TRANSPOR	ΓER	
Transporter's Name	MUNICO CO CO	· · · · · · · · · · · · · · · · · · ·	Print Name	NO
Address	•		Truck No(_	<i>710</i>
Phone No.			Phone No	and delivered without incident to the disposed facility listed below
			E 37	BY DATE DRIVER'S SIGNATURE
SHIPMENT DATE	DRIVER'S SIGNATU		oluma navt	to waste type in barrels or cubic yards)
		Sation and Amount (Place)	olume next	OTHER EXEMPT WASTE
Oil Based Muds Oil Based Cuttings		ridid/1 lowback fater (Non-Injectable)		O) TIET EACHT TWO IE
Water Based Muds	•	ne Water/Waste		
Nater Based Cuttings Produced Formation Solids	Cement Wat		<u></u>	OTHER NON-EXEMPT WASTE
Tank Bottoms	Trash & Deb			
E&P Contaminated Soil Gas Plant Waste				
WASTE GENERATION PROCES	SS: Drilling	☐ Completion	0	Production
(All non-e	Non-Exe	empt E&P Waste/Service Idea	entification	and Amount y (TCLP), ignition, corrosiveness, and reactivity.)
·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			ect from Non-Exempt Waste List on back
QUANTITY:		L - Liqu		9 C Y - Yards E - Each
QUANTITT.	D - Darreis		. .	, , , , , , , , , , , , , , , , , , , ,
		<u>C-138</u>		
I hereby certify that according to described waste load is (Check to	he appropriate classification)			ntal Protection Agency's July 1988 regulatory determination, the abo
RCRA EXEMPT:	Oil field wastes generated fro accepts certifications on a pe		roduction ope	rations and are not mixed with non-exempt waste. (Gandy Marley, Ir
RCRA NON-EXEMPT:	regulations, 40 CFR 261.21-20	nazardous that does not exceed 61.24, or listed hazardous waste on-hazardous is attached. (Che	as defined by	standards for waste hazardous by characteristics established in RCF 40 CFR, part 261, subpart D, as amended. The following documentation in terms as provided.)
☐ MSDS In	formation	RCRA Hazardous W	ste Analysis	Other (Provide Description Below)
☐ EMERGENCY NON-OILFIEL	.D: Emergency non-hazardous, n ous waste determination and	on-oilfield waste that has been a description of the waste must	ordered by the accompany th	Department of Public Safety. (The order, documentation of non-hazar is form.)
	GENTS SIGNATURE			SIGNATURE

GMI TITLE SIGNATURE

Generator Name	Received by OCD: 4/9/20	925 9:48:43 AM MEXICO N	ON-HAZARDOUS OILFIELD	WASTE MANIFEST	/ DISPOSAL TICKET	Page 54 of I
Generator Name County Cou	GA.					
Centrator Name Address Name & No. Country API No. Rig Name & No. Company Man AFEPO No. Rig Name & No. Rig Name	1 V L	/ 1 0	· 4000 K	TOR	4	A -
Address Name & No. Courty State, Zip API No. Phone No. Rig Name & No. AFEPO No. Receiving AREA Name/No. Landfill Name/N	Generator Name	Beach LE		Location of C	Drigin Call Science	28
County Phone No.	·		 			
City, State, Zip	Address					
Phone No. Rig Name & No.	0'1 01-1- 7'-			•		
TRUCK TIME STAMP IN: 2 COMMON OUT: Site Name / Permit No., Commercial Landfill (NM-01-0019) Address	• • • •					
TRUCK TIME STAMP IN:				J		
Site Name / Permit No. Commercial Landfill (NM-01-0019) Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Print Harme Truck No. Phone	Company Man			AFE/PO No		
Site Name / Permit No. Commercial Landfill (NM-01-0019) Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO Pass the Paint Filter Erect? (Circle One) YES NO TRANSPORTER Transporter's Name Truck No. Phone No. Phone No. Phone No. Inereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below SHIPMENT DATE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barriels or cubic yards) Oil Based Muds Completion Fluid/Flowback Oil Based Outrings Produced Vater (Non-ligicable) Water Based Outrings Produced Water (Non-ligicable) Water Based Muds Cathering Line Water/Waste Water Based Muds Cathering Line Water/Waste Water Based Outrings Cement Water Trank & Debris Trank & Debris Trank & Debris Trank & Debris Description Oil Field waste waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: Please select from Non-Exempt Waste List on back C-138 L - Liquid PC-138 I RCPA NON-EXEMPT: Oil field waste generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, In regulations, 40 CFR 2812-126124, or faised hazardous waste as defined by 40 CFR, part 261, autgant 01, as amended. The following documentall deconstrating the waste on revoked the minimum standards for weate hezardous by characteristics established in RCP regulations, 40 CFR 2812-126124, or faised hazardous waste as defined by 40 CFR, part 261, autgant 01, as amended. The following documentall deconstrating the vastes on ron-hezardous that does not exceed the minimum standards for waste hezardous by characteristics established in RCP regulations, 40 CFR 2812-126124, or faised hazardous waste as defined by 40	TRUCK T	ME STAMP	DISPOSAL F	ACILITY	RECEIVIN	G AREA
Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Print N	IN: 3200000 C	OUT:			Name/No. Landfill	
Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Print N	Site Name / Permit No. Con	nmercial Landfill (NM-01-00	- 19)	Phone No. 5	575-347-0434	
NORM Readings Taken? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Address Truck No. Phone Mo. Phone				11.01.01.0		
Transporter's Name Address	NORM Readings 1	Taken? (Circle One) YES	NO	If YES, was re	eading > 50 micro roentgens? (Cir	rcle One) YES NO
Print Name Address Bin No. Phone No.	Pass the Paint Filt	er Test? (Circle One) YES		DTED		
Address	-	10104 (102	IRANSPO			
Phone No.		()	7			
Phone No	Address				*	
SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE DRIVER'S SIGNATUR						
SHIPMENT DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) Oil Based Muds						
Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) Oil Based Muds	I hereby certify that the above	named material(s) was/were pi	cked up at the Generator's	site listed above a	and delivered without incident to the	disposal facility listed below
Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) Oil Based Muds	CLUDATAT DATE	DOIVEDIO CIONAT	UDE		134 July	PIC SIGNATURE
Oil Based Muds				* DELIVE	RY DATE / DRIVE	n S SIGNATURE
Oil Based Cuttings	•		•	ce volume next t		yards)
Water Based Muds Water Based Cuttings Cement Water Produced Formation Solids Truck Washout /Jet Out Trash & Debris E&P Contaminated Sol Gas Plant Waste WASTE GENERATION PROCESS: Drilling Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: B - Barrels L - Liquid C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, In accepts certifications on a per month only basis.) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCR regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentatic demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)		•			OTHER EXEMPT WASTE	
Waster Based Cuttings	•			4		
Produced Formation Solids Truck Washout /Jet Out Trash & Debris Trash & Debris Gas Plant Waste WASTE GENERATION PROCESS: Drilling Completion Production Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: Please select from Non-Exempt Waste List on back QUANTITY: B - Barrels L - Liquid Y - Yards E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, In accepts certifications on a per month only basis.) Gifield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCR regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentatic demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)				-		
Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: Drilling	•				OTHER NON-EYEMPT WAST	
E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: Drilling Completion Production Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: Please select from Non-Exempt Waste List on back QUANTITY: B - Barrels L - Liquid Y - Yards E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, In accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCR regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentatic demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)					OTHER TOOL EXCENS TWO OF	= '
WASTE GENERATION PROCESS: Drilling Completion Production Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: Please select from Non-Exempt Waste List on back QUANTITY: B - B - Barrels L - Liquid Y - Yards E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, In accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCR regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentatic demonstrating the waste as non-hazardous is attached. (Check the appropriate Items as provided.)		Irash & Del	oris -		_	
Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: Please select from Non-Exempt Waste List on back QUANTITY: B - Barrels L - Liquid Y - Yards E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, In accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCR regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)		•				*
(All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: B - Barrels L - Liquid Y - Yards E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inaccepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCR regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)	WASTE GENERATION PROCES	SS: D Drilling	☐ Completion	D F	Production Ga	athering Lines
*Please select from Non-Exempt Waste List on back QUANTITY: B - Barrels L - Liquid Y - Yards E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, In accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCR regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)	(All non-		•			activity)
C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inaccepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCR regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)	`	•		•	, ,, ,	* /
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	☐ RCRA NON-EXEMPT:	regulations, 40 CFR 261.21-2	61.24, or listed hazardous wa	ste as defined by 4	0 CFR, part 261, subpart D, as amende	
	☐ MSDS In		_		· <u>_</u>	e Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

GMI TITLE

SUPERIOR PRINTING SERVICE, INC.

SIGNATURE

Phone No.:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number 103456 06/27/24 09:46 AM

GENERATOR

Generator: TEXLAND PETROLEUM Generator Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102 Lease: GRIMES 28-1 Location: GRIMES 28-1 Job Contact: ----

Phone Number: (000)000-0000

Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020) P.O. Box 1658 Roswell, NM 88202

Roswell, NM 88202 Office (575) 347-0434 Fax (575)347-0435 NORM Readings Taken: No Reading > 50 micro roentgens: No Pass the Paint Filter Test: No

Box Number:

	WASTE MATERI	AL	
Material	Quantity	Cell	
OCD EXEMPT SOILS	20.00 YDS	LF	
	TRANSPORTE	R	
Name: GANDY CORP	Drive	· Name:	

Address: Phone No.:

□RCRA NON-EXEMPT:

Driver Name: Truck Number: 401 Phone No.:

I Hearby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

GerAh Proto	
Driver Signature	

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.)

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D,

as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐MSDS Information ☐RCRA Hazardous Waste Analysis
Other (Provide Description Below)

Emergency Non-Oilfield: (The order, documentation of non-hazardous waste determination, and a description of the waste must accompany this form.)

accompany this form.)

Name

W. J. le Monal

Kimberly Murphy

Name

Signature

Signature



Ticket Number 103458 06/27/24 10:11 AM

GENERATOR

Generator: TEXLAND PETROLEUM Generator Contact: UNKNOWN

777 MAIN ST FT WORTH, TX 76102 Phone No.:

Lease: GRIMES 28-1 Location: GRIMES 28-1 Job Contact: Phone Number: (000)000-0000

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020) P.O. Box 1658 Roswell, NM 88202 Office (575) 347-0434

NORM Readings Taken: No Reading > 50 micro roentgens: No Pass the Paint Filter Test: No Box Number:

WASTE MATERIAL

Material Quantity Cell OCD EXEMPT SOILS 20.00 YDS LF

TRANSPORTER

Name: GANDY CORP Address: Phone No.:

Fax (575)347-0435

Driver Name: Truck Number: 218 Phone No:

I Hearby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

(Gandy Marley, Inc. accepts certifications on a per month only basis.)

☐RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D,

as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐MSDS Information

☐RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfied waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must

accompany this form.)

Signature

Kimberly Murphy

Name

Name



Ticket Number 103459 06/27/24 10:16 AM

GENERATOR

Generator: TEXLAND PETROLEUM Generator Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102 Lease: GRIMES 28-1 Location: GRIMES 28-1 Job Contact: ----------Phone Number: (000)000-0000

nail:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020) P.O. Box 1658 Roswell, NM 88202 Office (575) 347-0434 Fax (575)347-0435 NORM Readings Taken: No Reading > 50 micro roentgens: No Pass the Paint Filter Test: No

Box Number:

WASTE MATERIAL

Material

Phone No.:

Quantity

Cell

OCD EXEMPT SOILS

20.00 YDS

LF

TRANSPORTER

Name: GANDY CORP

Address: Phone No.: Driver Name: Truck Number: 222 Phone No.:

I Hearby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

mylls.

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

RCRA Exempt:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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☐RCRA NON-EXEMPT:

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as amended. The following documentation demonstrating the waste as non-hazardous is attached:

☐MSDS Information

RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfied waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must

accompany this form.)

Kimberly Murphy Name

Name

Signature



Ticket Number 103503 06/28/24 02:11 PM

GENERATOR

Generator: TEXLAND PETROLEUM Generator Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102 Fmail:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020) P.O. Box 1658 Roswell, NM 88202 Office (575) 347-0434

NORM Readings Taken: No Reading > 50 micro roentgens: No Pass the Paint Filter Test: No

Box Number:

WASTE MATERIAL	WA	STE	MAT	TERI	ΙAL
----------------	----	-----	-----	-------------	-----

Material

Phone No.:

Quantity

Cell

OCD EXEMPT SOILS

Fax (575)347-0435

20.00 YDS

LF

TRANSPORTER

Name: GANDY CORP Address: Phone No.: Driver Name: Truck Number: 218 Phone No.:

I Hearby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

Driver Signature

C-138

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is:

RCRA Exempt:

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(Gandy Marley, Inc. accepts certifications on a per month only basis.)

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Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D.

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☐MSDS Information

RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfied waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must

accompany this form.)

Name

Signature

Kimberly Murphy

Name

Phone No.:



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST/DISPOSAL TICKET

Ticket Number 103504 06/28/24 02:12 PM

GENERATOR

Generator: TEXLAND PETROLEUM Generator Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102 Lease: GRIMES 28-1 Location: GRIMES 28-1 Job Contact: -------Phone Number: (000)000-0000

Email:

DISPOSAL FACILITY

Site Name/Permit No.: Commercial Landfarm (NM-711-1-0020) P.O. Box 1658 Roswell NM 88202

Roswell, NM 88202 Office (575) 347-0434 Fax (575)347-0435 NORM Readings Taken: No Reading > 50 micro roentgens: No Pass the Paint Filter Test: No

Box Number:

WASTE	/ATE	RIAL
-------	------	------

Material

Cell

OCD EXEMPT SOILS

Quantity 20.00 YDS

LF

TRANSPORTER

Name: GANDY CORP Address:

Phone No.:

Driver Name: Truck Number: 401 Phone No.:

I Hearby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed above.

Driver Signature

Dilver Olghatur

C-138

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(Gandy Mariey, Inc. accepts certifications on a per month only basis.)

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Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261-24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D,

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☐RCRA Hazardous Waste Analysis

Other (Provide Description Below)

☐ Emergency Non-Oilfield:

Emergency non-hazardous, non-oilfied waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination, and a description of the waste must

accompany this form.)

Kimberly Murphy

Name

Name

Signature



Office: 575-347-0434 Fax: 575-347-0435

HAUL OUT TICKET

No. 5110

Company Name TEXIAND	Date 37/24 Time
Address	
Phone	
BIII TO TEXIAND	
Chan	700
Address (SLI) SA	
The second secon	
Phone	
Hauling Company OHN W	12
Address	
\	wex# 401
Phone	
Fresh Water	Barrels Hauled
	Yards Hauled
	Yards Hauled
Top Soil COFF	Yards Hauled
GMI Wash	
Customer Print Jadeth, PRASS	
Customer Signature Quest Praise	J
GMI Print TIGHT ANDSO	
GMI Signature	
Own Orgination 7	. ,
	SUPERIOR PRINTING SERVICE, INC.

Ticket Number 103238 06/27/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102 Phone No.:

Email:

-		
Product/Service	Quantity	
top soil	20.00 YDS	<u> </u>
Gu Ah C	WAS	
Signati	ure	

Ticket Number 103241 06/27/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN 777 MAIN ST FT WORTH, TX 76102 Phone No.:

Lease: GRIMES 28-1 Location: GRIMES 28-1

Product/Service	Quantity
top soil	20.00 YDS
Ruox	

Ticket Number 103242 06/27/24

Contractor: TEXLAND PETROLEUM Contractor Contact: UNKNOWN
777 MAIN ST FT WORTH, TX 76102

Phone No.:

Lease: GRIMES 28-1 Location: GRIMES 28-1 Job Contact: --

Phone Number: (000)000-0000

Email:

Product/Service	Quantity	
top soil	20.00 YDS	

GANDY MARLEY, INC.

PO BOX 1658 ROSWELL, NM 88202 USA

Voice: 575-347-0434 Fax: 575-347-0435

Invoice Number: 40665 Invoice Date:

Jul 12, 2024 1

Page:

Duplicate

Bill To:
TEXLAND PETROLEUM 600 BAILEY AVE
STE. 150 FT WORTH, TX 76107

Ship to: **TEXLAND PETROLEUM** 600 BAILEY AVE STE. 150 FT WORTH, TX 76107

Customer ID	Customer PO	Paymen	it Terms
TEXLAND	GRIMES 28-1	Net 30	Days
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Courier		8/11/24

Quantity	Item	Description	Unit Price	Amount
20.00	BACKFILL	BACKFILL MATERIAL	8.00	160.00
-				
		Subtotal		160.00
		Sales Tax		10.03
		Total Invoice Amount		170.03
Check/Credit Memo No:		Payment/Credit Applied		
		TOTAL		170.03



Office: 575-347-0434 **
Fax: 575-347-0435 **

HAUL OUT TICKET

No. 5111

SUPERIOR PRINTING SERVICE, INC.

Company Name EXLAND Date 27	Time
Address	
Phone	_
BIII TO TED AND	
Address Gibson 28	
Phone	
Hauling Company ANWY COED	
Address TRUCK# 2	18
Phone	
Fresh Water	Barrels Hauled
Sand	Yards Hauled
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2	
Customer Print Kudy Saucho2	
Customer Signature / Val (m)	
GMI Print 10th his	,
GMI Signature	

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 356249

QUESTIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	356249
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source		
Please answer all the questions in this group.		
Site Name	W.D. Grimes 28	
Date Release Discovered	06/19/2024	
Surface Owner	Private	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Other Flow Line - Production Produced Water Released: 40 BBL Recovered: 20 BBL Lost: 20 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 356249

QUESTIONS	(continued)

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	356249
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 356249

ACKNOWLEDGMENTS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	356249
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
✓	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
✓	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
V	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
V	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 356249

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	356249
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
vsmith	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	6/20/2024

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 364185

QUESTIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	364185
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2417236946
Incident Name	NAPP2417236946 W.D. GRIMES 28 @ 30-025-37191
Incident Type	Produced Water Release
Incident Status	Notification Accepted
Incident Well	[30-025-37191] W D GRIMES 28 #001

Location of Release Source	
Site Name	W.D. Grimes 28
Date Release Discovered	06/19/2024
Surface Owner	Private

Sampling Event General Information		
Please answer all the questions in this group.		
What is the sampling surface area in square feet	5,475	
What is the estimated number of samples that will be gathered	12	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/18/2024	
Time sampling will commence	10:00 AM	
Please provide any information necessary for observers to contact samplers	Kirk 432-894-1461 or Case 806-777-2965 w/Texland Petroleum; Paul or Harrison w/BCC Inc. 806-771-8033	
Please provide any information necessary for navigation to sampling site	32.705294, -103.174947 off West Sanger and French	

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 364185

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	364185
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created Bv		Condition Date
vsmith	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	7/15/2024

W.D. Grimes 28

Reference No nAPP2417236946

Texland Petroleum measures our water tanks daily, after the release was found the tanks were then measured and the loss was determined at that time, average daily volume (from well test) minus the previous days measurement, determined the loss.

The vacuum truck that was used had a site glass that marks how many barrels are picked up.

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 373515

QUESTIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	373515
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2417236946
Incident Name	NAPP2417236946 W.D. GRIMES 28 @ 30-025-37191
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Well	[30-025-37191] W D GRIMES 28 #001

Location of Release Source	
Please answer all the questions in this group.	
Site Name	W.D. Grimes 28
Date Release Discovered	06/19/2024
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Other Flow Line - Production Produced Water Released: 40 BBL Recovered: 20 BBL Lost: 20 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	W.D. Grimes 28 Reference No nAPP2417236946 Texland Petroleum measures our water tanks daily, after the release was found the tanks were then measured and the loss was determined at that time, average daily volume (from well test) minus the previous days measurement, determined the loss. The vacuum truck that was used had a site glass that marks how many barrels are picked up.

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 373515

QUESTI	ONS (continued)	
Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315 Action Number: 373515 Action Type: [C-141] Initial C-141 (C-141-v-Initial)	
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.	
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrat ed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	ive of
to report and/or file certain release notifications and perform corrective actions for releating OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are requises which may endanger public health or the environment. The acceptance of a C-141 reported equately investigate and remediate contamination that pose a threat to groundwater, surfact does not relieve the operator of responsibility for compliance with any other federal, state, or	t by ce
I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com	

Date: 08/13/2024

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 373515

QUESTIONS (continued)

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	373515
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.	
What method was used to determine the depth to ground water	Not answered.	
Did this release impact groundwater or surface water	Not answered.	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.	
An occupied permanent residence, school, hospital, institution, or church	Not answered.	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.	
Any other fresh water well or spring	Not answered.	
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.	
A wetland	Not answered.	
A subsurface mine	Not answered.	
An (non-karst) unstable area	Not answered.	
Categorize the risk of this well / site being in a karst geology	Not answered.	
A 100-year floodplain	Not answered.	
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 373515

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	373515
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By		Condition Date
scwells	None	8/13/2024

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 390730

QUESTIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	390730
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2417236946	
Incident Name	NAPP2417236946 W.D. GRIMES 28 @ 30-025-37191	
Incident Type	Produced Water Release	
Incident Status	Initial C-141 Approved	
Incident Well	[30-025-37191] W D GRIMES 28 #001	

Location of Release Source	
Site Name	W.D. GRIMES 28
Date Release Discovered	06/19/2024
Surface Owner	Private

Sampling Event General Information		
Please answer all the questions in this group.		
What is the sampling surface area in square feet	5,475	
What is the estimated number of samples that will be gathered	28	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/11/2024	
Time sampling will commence	09:00 AM	
Please provide any information necessary for observers to contact samplers	Case 806-777-2965 or Kirk 432-894-14661 w/ Texland Petroleum, Paul or Harrison w/BCC 806-771-8033	
Please provide any information necessary for navigation to sampling site	32.713131, -103.165080 GPM Coordinates have been updated to actual spill site from wellhead site	

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 390730

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	390730
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created		Condition Date
vsmith	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	10/8/2024

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 418654

QUESTIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	418654
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2417236946
Incident Name	NAPP2417236946 W.D. GRIMES 28 @ 30-025-37191
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Well	[30-025-37191] W D GRIMES 28 #001

Location of Release Source	
Site Name	W.D. GRIMES 28
Date Release Discovered	06/19/2024
Surface Owner	Private

Sampling Event General Information		
Please answer all the questions in this group.		
What is the sampling surface area in square feet	4,461	
What is the estimated number of samples that will be gathered	30	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/13/2025	
Time sampling will commence	08:00 AM	
Please provide any information necessary for observers to contact samplers	Texland Petroleum: Case 806-777-2965 or Kirk 432-894-1491 Diamondback: Jason 575-602-5998	
Please provide any information necessary for navigation to sampling site	32.713386, -103.172140	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 418654

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	418654
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
vsmith	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	1/8/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 422283

QUESTIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	422283
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites						
Incident ID (n#)	nAPP2417236946					
Incident Name	NAPP2417236946 W.D. GRIMES 28 @ 30-025-37191					
Incident Type	Produced Water Release					
Incident Status	Initial C-141 Approved					
Incident Well	[30-025-37191] W D GRIMES 28 #001					

Location of Release Source					
Site Name	W.D. GRIMES 28				
Date Release Discovered	06/19/2024				
Surface Owner	Private				

Sampling Event General Information							
Please answer all the questions in this group.							
What is the sampling surface area in square feet	1,200						
What is the estimated number of samples that will be gathered	6						
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/23/2025						
Time sampling will commence	08:00 AM						
Please provide any information necessary for observers to contact samplers	Texland Petroleum: Case 806-777-2965 or Kirk 432-894-1491 Diamondback: Jason 5765-602-5998						
Please provide any information necessary for navigation to sampling site	32.713386, -103.172140						

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 422283

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	422283
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By		Condition Date
vsmith	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	1/20/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 427464

QUESTIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	427464
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites					
Incident ID (n#)	nAPP2417236946				
Incident Name	NAPP2417236946 W.D. GRIMES 28 @ 30-025-37191				
Incident Type	Produced Water Release				
Incident Status	Initial C-141 Approved				
Incident Well	[30-025-37191] W D GRIMES 28 #001				

Location of Release Source					
Site Name	W.D. GRIMES 28				
Date Release Discovered	06/19/2024				
Surface Owner	Private				

Sampling Event General Information							
Please answer all the questions in this group.							
What is the sampling surface area in square feet	1,000						
What is the estimated number of samples that will be gathered	5						
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/05/2025						
Time sampling will commence	09:00 AM						
Please provide any information necessary for observers to contact samplers	Texland Petroleum: Case 806-777-2965 or Kirk 432-894-1491 Diamondback: Jason 575-602-5998						
Please provide any information necessary for navigation to sampling site	32.713386, -103.172140						

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 427464

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	427464
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
vsmith	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/3/2025

Appendix F Lab Results Originals



January 17, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 28-1

Enclosed are the results of analyses for samples received by the laboratory on 01/13/25 15:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil Project Name: WD GRIMES 28-1 Sampling Condition:

Cool & Intact Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 1 @ 3" (H250169-01)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
JUSTIN ROBERTS
P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

ma/ka

Sample ID: B 2 @ 3" (H250169-02)

RTFY 8021R

B1EX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 3 @ 3" (H250169-03)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	99.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.1	% 49.1-14	8						

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Celey D. Kreene



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 4 @ 3" (H250169-04)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	110 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

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Celecy D. Keens



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
JUSTIN ROBERTS
P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: TEXLAND 32.7132146-103.1651839

mg/kg

Sample ID: B 5 @ 3" (H250169-05)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	.u Dy. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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Celeg D. Freene



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: TEXLAND 32.7132146-103.1651839

mg/kg

Sample ID: B 6 @ 3" (H250169-06)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102	% 49.1-14	8						

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Celeg D. Freene



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 7 @ 3" (H250169-07)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	109 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: TEXLAND 32.7132146-103.1651839

mg/kg

Sample ID: B 8 @ 3" (H250169-08)

BTEX 8021B

	9/	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	116	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116	% 49.1-14	8						

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Celeg D. Freene



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
JUSTIN ROBERTS
P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

ma/ka

Sample ID: B 9 @ 3" (H250169-09)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	121	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	123	% 49.1-14	8						

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Celey & Keine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 10 @ 3" (H250169-10)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	91.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.1	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 11 @ 3" (H250169-11)

RTFY 8021R

B1EX 8021B	mg,	кg	Апануге	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	103	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
JUSTIN ROBERTS
P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: TEXLAND 32.7132146-103.1651839

mg/kg

Sample ID: B 12 @ 3" (H250169-12)

BTEX 8021B

	9/	9	7						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	106	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 13 @ 6" (H250169-13)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	61.7	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	66.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	85.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.4	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 14 @ 1' (H250169-14)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	656	16.0	01/15/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	57.9	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	51.4	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	123	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	129	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Sample Received By: Project Number: TLP - 158 Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 15 @ 1' (H250169-15)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 5	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	14.7	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	36.9	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	103 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106 9	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 16 @ 1'6" (H250169-16)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS

P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Project Number: Sample Received By: TLP - 158 Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 17 @ 3" (H250169-17)

BTEX 8021B	mg/kg		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	544	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	39.7	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	31.1	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	92.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.7	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS

P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 18 @ 1' (H250169-18)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.00	100	2.00	1.50	
Toluene*	<0.050	0.050	01/15/2025	ND	2.11	106	2.00	1.04	
Ethylbenzene*	< 0.050	0.050	01/15/2025	ND	2.16	108	2.00	0.785	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.46	108	6.00	0.710	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	51.1	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	55.4	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	87.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.9	% 49.1-14	8						

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

*=Accredited Analyte



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Sample Received By: Project Number: TLP - 158 Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 19 @ 1'6" (H250169-19)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	QR-03
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 5	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	193	96.7	200	6.91	
DRO >C10-C28*	45.2	10.0	01/14/2025	ND	199	99.3	200	10.9	
EXT DRO >C28-C36	14.2	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	99.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105 9	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS

P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Sample Received By: Project Number: TLP - 158 Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 20 @ 1'6" (H250169-20)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	64.4	10.0	01/14/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	60.5	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	96.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.7	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
JUSTIN ROBERTS
D. O. BOY 2401

P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 21 @ 3" (H250169-21)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	14						
Chloride, SM4500CI-B	mg	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	640	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	42.0	10.0	01/14/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	25.4	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	86.7	% 48.2-13	14						
Surrogate: 1-Chlorooctadecane	80.2	% 49.1-14	18						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS

P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 22 @ 6" (H250169-22)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	32.9	10.0	01/14/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	26.6	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	97.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.4	% 49.1-14	8						

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Celeg D. Freene



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 23 @ 1' (H250169-23)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	116	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	40.5	10.0	01/14/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	36.4	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.6	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Sample Received By: Project Number: TLP - 158 Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 24 @ 6" (H250169-24)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	512	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	46.1	10.0	01/14/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	30.2	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	103 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.8	% 49.1-14	8						

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Notes and Definitions

QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Page 27 of 29

Released to Imaging: 4/11/2025 3:33:40 PM

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 28 of 29

Observed Temp. °C O. | Corrected Temp. °C Time: 3,50 Date: 7.25 Date: Time: ZIP: 88240 (G)RAB OR (C)OMP Received By: Received By # CONTAINERS GROUNDWATER WASTEWATER nterruptions, loss of use, or loss based upon any of the above s MATRIX 60IL OIL SLUDGE City: Attn: Case Keeter Company: Texland P.O. #: Fax #: State: Phone #: Address OTHER PRESERV. ACID/BASE ICE / COOL BILL TO CHECKED BY: (Initials) OTHER Zip DATE 13.25 SAMPLING 9:50 D3:0 0:50 0:02 00.00 REMARKS: 00:11 0:10 0:06 TIME 0:08 ermometer ID #140 errection Factor & - O. Q CL TPH TPH ANALYSIS LLCE PICT REQUEST ZZOZ West No dbacknm.com

FORM-006 R 3.2 10/07/21

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

FORM-006 R 3.2 10/07/21

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Page 114 of 157



ANALYSIS REQUEST

CARDINAL Laboratories	atories	CHAIN-OF-CUSTO	CHAIN-OF-CUSTODY AND ANALYSIS REQUEST	e 29 of 29
101	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476			
ompany Name: DiamondBack Disposals	sposals	BILL TO	ANALYSIS REQUEST	
roject Manager: Justin Roberts		P.O. #:		
ddress: 2525 NW County RD		Company: Texland		
itv: Hobbs	State: NM ZIP: 88240	Attn: Case Keeter		
hone #: (575)-392-9996		Address:		
roject #: TLP-158				
me:		Oldie.		
on:	32.7132146,-103.1651839	Phone #:		
Sampler Name: Julio Rivera		BDESERV SAMPLING		
ablD.	WATER		T C T	*
表で160mm	# CON		CL TPH BTEX	
2 321	0 3" (1	11 57 51-1	11:24	
22 822	0	=	11:32	
J3 B23	1		1:50	-
34 324				
				sinal within 30 days after completion of
PLEASE NOTE: Liability and Damages. Cardinal's liability and the applicable service. In no event shall Cardinal be liability and additional service. In no event shall cardinal be liabilities or successors arising out of or related to the per	PLEASE NOTE: Lability and Danagos, Cardinal's lability and clients exclusive remarkly for any claim arising whether based in contract or tot, shall be limited to the amount paid by the client for the placeballe service. In no event shall Cardinal be liable for incidental or consequential damages, including without invalation, business interruptions, loss of use, or loss of profits incur the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without invalation, business interruptions, loss of use, or loss of profits incur and profit in the profit of the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons.	analyses. All claims including irred by client, its subsidiaries or otherwise.	as for regigence and any orien cases where the control of the cont	
Relinquished By	Date: 3.25 Received By:		Verbal Result: <u>Yes Noverbal Results are emailed. Please provide Email address:</u> Jasono@diamondbacknm.com / ap@diamondbacknm.com / Case Keeter	m.com/
Relinquished By:	Date: Received By:	RE	REMARKS:	
Delivered By: (Circle One)	Observed Temp. °C - O \ Sample Condition	n CHECKED BY: Turn (Initials)	unound Time: Standard W Bacteria (only) Sample Condition Lool Intact Observed Temp. "C	
Onlibra		CO	Thermometer ID #140	



January 17, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 28-1

Enclosed are the results of analyses for samples received by the laboratory on 01/13/25 15:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyand By 14

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: BACKFILL #1 (H250170-01)

DTEV 0021D

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 %	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	113 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103 9	% 49.1-14	8						

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Notes and Definitions

QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch

accepted based on LCS and/or LCSD recovery and/or RPD values.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine

Page 118 of 157
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7. >

CARDINAL	CHAIN-OF-CUSTODY AND ANALYSIS REQUEST_	age 4 of 4
101 East Marland, Hobbs, NM 88240		
(575) 393-2326 FAX (373) 390-2575 (ST) Name: DiamondBack Disposals	BILL TO ANALYSIS REQUEST	1,
Company remove	P.O. #:	_
Project Manager: Justin Koperts	Company: Texland	_
Address: 2020 NW Coons State: NM ZIP: 88240	Attn: Case Keeter	
Phone #: (575)-392-9996	Address:	
Project #: TLP-158	Zip:	
ame:	#:	
on:	Thousand.	
Julio Rivera	TAX #:	
DMP.	С	
Sample I.D. G)RAB OR (C) E CONTAINER GROUNDWAT WASTEWATE SOIL	OIL SLUDGE OTHER: ACID/BASE: ICE/COOL, OTHER TIME CL TPH BTEX P M	
-	(1/13/25 2:50	
PIESE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for any claim arraing whether based in contract or but, shall be imited to the amount paid by the cleant for the analyses. All claims including those in the contract of	The amount paid by the client for the arralyses, All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days ons, loss of use, or loss of profits inclured by client, its subsidiaries.	s after completion of
Relinquished By:	Verbal Result: ☐ Yes ☐ No ☐ Add'i Phone #: All Results are emailed. Please provide Email address: Jasono@diamondbacknm.com / ap@diamondbacknm.com / Case Keeter	
4/9/2025 Relinquished By: Time:	REMARKS:	
le One) us - Other:	Sample Condition Cool Intact (Initials) Rush Cool Intact Thermometer ID #140 Correction Factor -6	
FORM-006 R 3.2 10/07/21 † Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm	il changes to celey.keene@cardinallabsnm.com	



January 17, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 28-1

Enclosed are the results of analyses for samples received by the laboratory on 01/13/25 15:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyand By 14

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: W 1 BGS 0-1'6" (H250171-01)

DTEV 0021D

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	67.0	10.0	01/14/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	56.3	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	125 9	² / ₆ 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS

P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: W 2 BGS 0-6" (H250171-02)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	16.3	10.0	01/14/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	31.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	110	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

Surrogate: 1-Chlorooctadecane 101 % 49.1-148

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Kreene



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: W 3 BGS 0-6" (H250171-03)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	22.7	10.0	01/14/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	28.6	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	93.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.1	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Notes and Definitions

QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch

accepted based on LCS and/or LCSD recovery and/or RPD values.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

Pag	רמטטומנטוופט		CHAIN-OF-COS	CHAIN-OF-CUSTOUT AND ANALTSIS REGUEST	Page 6
	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	240 476			
Company Name: DiamondBack Disposals	ndBack Disposals		BILL TO	ANALYSIS REQUEST	
Project Manager: Justin Roberts	Roberts	P.O. #:	#		
Address: 2525 NW County RD	ty RD	Сол	Company: Texland		_
City: Hobbs	State: NM ZIP: 88240	Attn	Attn: Case Keeter		
Phone #: (575)-392-9996		Add	Address:		
Project #: TL	TLP-158	City:			
ame:	WD Grimes 28-1	State:	e: Zip:	T	
on:	32.7132146,-103.1651839	Pho	Phone #:	·	
Sampler Name: Ju	Julio Rivera	Fax#:	**		
FOR LAB USE ONLY		MATRIX P	PRESERV. SAMPLING		
1280171	Sample I.D.	(G)RAB OR (C)OMF # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER: ACID/BASE:	OTHER:	TIME CL TPH BTEX P M	
>	WI BGS 0-1'6"	0 1 1	1 1.13.25 9	9:22	
W.R	3 8615 0-	0	-	9:24 1 1	
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Relinquished By:	Time: 3:50	Received By:	AII app	Verbal Result: □ Yes □ No Add'l Phone #: All Results are emailed. Please provide Email address: Jasono@diamondbacknm.com / ap@diamondbacknm.com / Case Keeter	
Relinquished By:		Received By:	RE	REMARKS:	
Delivered By: (Circle One) Sampler - UPS - Bus - Ott	her: Observed Temp. °C O	Sample Condition Cool Intact	CHECKED BY: Turn (Initials)	nacound Time: Standard IN Bacterius (poly) Sample Condition Cool Intact Observed Temp. "C	
eived by		(80	Thermometer ID #140 Correction Factor	
FORM-006 R 3.2 10/07/21	0.07/21 † Cardinal cannot accept verbal changes. Please email changes to celey keene@cardinallabsnm.com	anges. Please email changes to o	eley.keene@cardinallabsn	ım.com	

† Cardinal cannot accept verbal changes. Please email changes to celey keene@cardinallabsnm.com



January 17, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 28-1

Enclosed are the results of analyses for samples received by the laboratory on 01/13/25 15:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
JUSTIN ROBERTS
P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: H1 (H250172-01)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/14/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	<10.0	10.0	01/14/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	<10.0	10.0	01/14/2025	ND					
Surrogate: 1-Chlorooctane	116 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Kreene



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: H2 (H250172-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/15/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	<10.0	10.0	01/15/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	<10.0	10.0	01/15/2025	ND					
Surrogate: 1-Chlorooctane	97.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.7	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: H3 (H250172-03)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/15/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	<10.0	10.0	01/15/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	<10.0	10.0	01/15/2025	ND					
Surrogate: 1-Chlorooctane	104 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.2	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/13/2025 Sampling Date: 01/13/2025

Reported: 01/17/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: H4 (H250172-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2025	ND	2.01	101	2.00	5.24	
Toluene*	<0.050	0.050	01/15/2025	ND	2.15	108	2.00	0.438	
Ethylbenzene*	<0.050	0.050	01/15/2025	ND	2.25	112	2.00	1.44	
Total Xylenes*	<0.150	0.150	01/15/2025	ND	6.77	113	6.00	2.13	
Total BTEX	<0.300	0.300	01/15/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	01/15/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/15/2025	ND	177	88.5	200	5.96	
DRO >C10-C28*	<10.0	10.0	01/15/2025	ND	164	82.1	200	15.3	
EXT DRO >C28-C36	<10.0	10.0	01/15/2025	ND					
Surrogate: 1-Chlorooctane	99.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.0	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Notes and Definitions

QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch

accepted based on LCS and/or LCSD recovery and/or RPD values.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 7 of 7

Company Name: DiamondBack Disposals	ck Disposals		BILL TO		100	24
Project Manager: Justin Roberts	erts	P	P.O. #:		7.500	
Address: 2525 NW County RD		cc	Company: Texland			
City: Hobbs	State: NM ZIP: 88240	At	Attn: Case Keeter			
Phone #: (575)-392-9996		Ac	Address:			
Project #: TLP-158	86	CF	City:			
Project Name: WD Gr	WD Grimes 28-1	St	State: Zip:		1	
Project Location: 32.713	32.7132146,-103.1651839	Ph	#:			
Sampler Name: Julio Rivera	livera	Fa	Fax #:		С (
OR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	G	L	
		S ER				
	Sample I.D.	TAINER	OOL		- F 0	
\$5017a		(G)RAB # CONT GROUN WASTE' SOIL OIL SLUDGE	OTHER	TIME CL TPH		
)— .T.:	, ~		-	_	_	
12	27	- -	-	9:02		
3 1		6 -		9:04		
4		1		9:06		
ASE NOTE: Liability and Damages. Cardmal's liat applicable service. In no event shall Cardmal t liates or successors arising out of or related to t	ality and client's exclusive remedy for any cleim arising whether based will be liable for incidental of consequental damages, including whether be performance of services hereunder by Cardinal, regardless on the performance of services hereunder by Cardinal, regardless on the performance of services hereunder by Cardinal, regardless on the performance of services hereunder by Cardinal, regardless on the performance of services hereunder by Cardinal, regardless on the performance of services here the performance of service	in contract or tort, shall be limited to the amount paid by the sufficiency of the state of the state of the contract of the contract of the state of the of whether such claim is based upon any of the above the state of the	o client for the analyses. All claims including sof profits incurred by client, its subsidiariestated reasons or otherwise.	g those for negligence and any other cause v s.	hatsoever shall be deemed walved unless	s made in writing and received by Cardinal within 30 days at
J. J. R.	11me; 50	Work.		All Results are emailed. Plea ap@diamondbacknm.com/C	se provide Email address: ase Keeter	Phone #: Jasono@diamondbacknm.com /
linquished By:	Date:	Received By:		REMARKS:		
livered By: (Circle One) mpler - UPS - Bus - Other:	Observed Temp. °C (Colle One) Corrected Temp. °C (Coll Intact Cool Intact (Initials) Cool Intact (Initials) Cool Intact Coo	Sample Condition Cool Intact The Cool Intact	CHECKED BY: (Initials)	Rush Cool Intact Observed	ecteria (oxiy) Sample Condition Temp. *C	
			Š	Correction Factor -6 C.G.		No No Corrected Temp. *C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



January 29, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 28-1

Enclosed are the results of analyses for samples received by the laboratory on 01/23/25 15:19.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
JUSTIN ROBERTS
P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/23/2025 Sampling Date: 01/23/2025

Reported: 01/29/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyand By 14

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 13 @ 9" (H250429-01)

DTEV 0021D

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2025	ND	2.06	103	2.00	2.94	
Toluene*	<0.050	0.050	01/25/2025	ND	2.13	106	2.00	3.43	
Ethylbenzene*	<0.050	0.050	01/25/2025	ND	2.15	108	2.00	3.65	
Total Xylenes*	<0.150	0.150	01/25/2025	ND	6.50	108	6.00	3.23	
Total BTEX	<0.300	0.300	01/25/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	114	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	01/28/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2025	ND	200	100	200	0.492	
DRO >C10-C28*	54.2	10.0	01/25/2025	ND	185	92.6	200	7.13	
EXT DRO >C28-C36	40.6	10.0	01/25/2025	ND					
Surrogate: 1-Chlorooctane	90.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.6	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/23/2025 Sampling Date: 01/23/2025

Reported: 01/29/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 14 @ 1'6" (H250429-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2025	ND	2.06	103	2.00	2.94	
Toluene*	<0.050	0.050	01/25/2025	ND	2.13	106	2.00	3.43	
Ethylbenzene*	<0.050	0.050	01/25/2025	ND	2.15	108	2.00	3.65	
Total Xylenes*	<0.150	0.150	01/25/2025	ND	6.50	108	6.00	3.23	
Total BTEX	<0.300	0.300	01/25/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	114	% 71.5-13	14						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	01/28/2025	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2025	ND	200	100	200	0.492	
DRO >C10-C28*	243	10.0	01/25/2025	ND	185	92.6	200	7.13	
EXT DRO >C28-C36	108	10.0	01/25/2025	ND					
Surrogate: 1-Chlorooctane	89.8	% 48.2-13	14						
Surrogate: 1-Chlorooctadecane	92.9	% 49.1-14	18						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/23/2025 Sampling Date: 01/23/2025

Reported: 01/29/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 18 @ 1'6" (H250429-03)

BTEX 8021B

	9/	9	71.14.1, = 0						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2025	ND	2.06	103	2.00	2.94	
Toluene*	<0.050	0.050	01/25/2025	ND	2.13	106	2.00	3.43	
Ethylbenzene*	<0.050	0.050	01/25/2025	ND	2.15	108	2.00	3.65	
Total Xylenes*	<0.150	0.150	01/25/2025	ND	6.50	108	6.00	3.23	
Total BTEX	<0.300	0.300	01/25/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	01/28/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2025	ND	200	100	200	0.492	
DRO >C10-C28*	265	10.0	01/25/2025	ND	185	92.6	200	7.13	
EXT DRO >C28-C36	170	10.0	01/25/2025	ND					
Surrogate: 1-Chlorooctane	91.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.2	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/23/2025 Sampling Date: 01/23/2025

Reported: 01/29/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

ma/ka

Sample ID: B 20 @ 2' (H250429-04)

RTFY 8021R

B1EX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2025	ND	2.06	103	2.00	2.94	
Toluene*	<0.050	0.050	01/25/2025	ND	2.13	106	2.00	3.43	
Ethylbenzene*	<0.050	0.050	01/25/2025	ND	2.15	108	2.00	3.65	
Total Xylenes*	<0.150	0.150	01/25/2025	ND	6.50	108	6.00	3.23	
Total BTEX	<0.300	0.300	01/25/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/28/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2025	ND	200	100	200	0.492	
DRO >C10-C28*	86.2	10.0	01/25/2025	ND	185	92.6	200	7.13	
EXT DRO >C28-C36	77.9	10.0	01/25/2025	ND					
Surrogate: 1-Chlorooctane	110	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114	% 49.1-14	8						

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Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/23/2025 Sampling Date: 01/23/2025

Reported: 01/29/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 21 @ 9" (H250429-05)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2025	ND	2.06	103	2.00	2.94	
Toluene*	<0.050	0.050	01/25/2025	ND	2.13	106	2.00	3.43	
Ethylbenzene*	<0.050	0.050	01/25/2025	ND	2.15	108	2.00	3.65	
Total Xylenes*	<0.150	0.150	01/25/2025	ND	6.50	108	6.00	3.23	
Total BTEX	<0.300	0.300	01/25/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	01/28/2025	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2025	ND	200	100	200	0.492	
DRO >C10-C28*	81.5	10.0	01/25/2025	ND	185	92.6	200	7.13	
EXT DRO >C28-C36	75.7	10.0	01/25/2025	ND					
Surrogate: 1-Chlorooctane	95.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.3	% 49.1-14	8						

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Celey D. Kreine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/23/2025 Sampling Date: 01/23/2025

Reported: 01/29/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: W 1 @ 0-2' (H250429-06)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/25/2025	ND	2.06	103	2.00	2.94	
Toluene*	<0.050	0.050	01/25/2025	ND	2.13	106	2.00	3.43	
Ethylbenzene*	<0.050	0.050	01/25/2025	ND	2.15	108	2.00	3.65	
Total Xylenes*	<0.150	0.150	01/25/2025	ND	6.50	108	6.00	3.23	
Total BTEX	<0.300	0.300	01/25/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	14						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	01/28/2025	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/25/2025	ND	200	100	200	0.492	
DRO >C10-C28*	287	10.0	01/25/2025	ND	185	92.6	200	7.13	
EXT DRO >C28-C36	187	10.0	01/25/2025	ND					
Surrogate: 1-Chlorooctane	87.7	% 48.2-13	14						
Surrogate: 1-Chlorooctadecane	93.1	% 49.1-14	18						

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Celeg D. Kreene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Kreene

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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01 East Marland, Hobbs, NM (575) 393-2326 FAX (575) 39	O D
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February 11, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: WD GRIMES 28-1

Enclosed are the results of analyses for samples received by the laboratory on 02/05/25 13:52.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 02/05/2025 Sampling Date: 02/05/2025

Reported: 02/11/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact Project Number: TLP - 158 Sample Received By: Alyssa Parras

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: B 14 @ 2' (H250691-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2025	ND	2.52	126	2.00	9.87	
Toluene*	<0.050	0.050	02/07/2025	ND	2.51	125	2.00	0.0672	
Ethylbenzene*	<0.050	0.050	02/07/2025	ND	2.57	128	2.00	3.17	
Total Xylenes*	<0.150	0.150	02/07/2025	ND	7.58	126	6.00	3.64	
Total BTEX	<0.300	0.300	02/07/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	02/06/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/06/2025	ND	206	103	200	3.64	
DRO >C10-C28*	<10.0	10.0	02/06/2025	ND	200	99.9	200	2.31	
EXT DRO >C28-C36	<10.0	10.0	02/06/2025	ND					
Surrogate: 1-Chlorooctane	110 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
JUSTIN ROBERTS
P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 02/05/2025 Sampling Date: 02/05/2025

Reported: 02/11/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

ma/ka

Sample ID: B 18 @ 2' (H250691-02)

RTFY 8021R

B1EX 8021B	тд/кд		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2025	ND	2.52	126	2.00	9.87	
Toluene*	<0.050	0.050	02/07/2025	ND	2.51	125	2.00	0.0672	
Ethylbenzene*	<0.050	0.050	02/07/2025	ND	2.57	128	2.00	3.17	
Total Xylenes*	<0.150	0.150	02/07/2025	ND	7.58	126	6.00	3.64	
Total BTEX	<0.300	0.300	02/07/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108 % 71.5-13		4						
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	02/06/2025	ND	416	104	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/06/2025	ND	206	103	200	3.64	
DRO >C10-C28*	<10.0	10.0	02/06/2025	ND	200	99.9	200	2.31	
EXT DRO >C28-C36	<10.0	10.0	02/06/2025	ND					
Surrogate: 1-Chlorooctane	109 % 48.2-13-		4						
Surrogate: 1-Chlorooctadecane	114	% 49.1-14	8						

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Celey D. Kreine



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
JUSTIN ROBERTS
P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 02/05/2025 Sampling Date: 02/05/2025

Reported: 02/11/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: TEXLAND 32.7132146-103.1651839

mg/kg

Sample ID: B 20 @ 2' (H250691-03)

BTEX 8021B

212/(00222	9/9		7						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2025	ND	2.52	126	2.00	9.87	
Toluene*	<0.050	0.050	02/07/2025	ND	2.51	125	2.00	0.0672	
Ethylbenzene*	<0.050	0.050	02/07/2025	ND	2.57	128	2.00	3.17	
Total Xylenes*	<0.150	0.150	02/07/2025	ND	7.58	126	6.00	3.64	
Total BTEX	<0.300	0.300	02/07/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	123 % 71.5-13		4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	02/06/2025	ND	416	104	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/06/2025	ND	206	103	200	3.64	
DRO >C10-C28*	<10.0	10.0	02/06/2025	ND	200	99.9	200	2.31	
EXT DRO >C28-C36	<10.0	10.0	02/06/2025	ND					
Surrogate: 1-Chlorooctane	110 9	% 48.2-13-	4						
Surrogate: 1-Chlorooctadecane	115	% 49.1-14	8						

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Celey D. Keine



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC.
JUSTIN ROBERTS
P. O. BOX 2491

HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 02/05/2025 Sampling Date: 02/05/2025

Reported: 02/11/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

ma/ka

Sample ID: B 21 @ 2' (H250691-04)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2025	ND	2.52	126	2.00	9.87	
Toluene*	<0.050	0.050	02/07/2025	ND	2.51	125	2.00	0.0672	
Ethylbenzene*	<0.050	0.050	02/07/2025	ND	2.57	128	2.00	3.17	
Total Xylenes*	<0.150	0.150	02/07/2025	ND	7.58	126	6.00	3.64	
Total BTEX	<0.300	0.300	02/07/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	02/06/2025	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/06/2025	ND	206	103	200	3.64	
DRO >C10-C28*	<10.0	10.0	02/06/2025	ND	200	99.9	200	2.31	
EXT DRO >C28-C36	<10.0	10.0	02/06/2025	ND					
Surrogate: 1-Chlorooctane	107	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 02/05/2025 Sampling Date: 02/05/2025

Reported: 02/11/2025 Sampling Type: Soil

Project Name: WD GRIMES 28-1 Sampling Condition: Cool & Intact
Project Number: TLP - 158 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: TEXLAND 32.7132146-103.1651839

Sample ID: W 1 @ 0-2' (H250691-05)

RTFY 8021R

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2025	ND	2.52	126	2.00	9.87	
Toluene*	<0.050	0.050	02/07/2025	ND	2.51	125	2.00	0.0672	
Ethylbenzene*	<0.050	0.050	02/07/2025	ND	2.57	128	2.00	3.17	
Total Xylenes*	<0.150	0.150	02/07/2025	ND	7.58	126	6.00	3.64	
Total BTEX	<0.300	0.300	02/07/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	119	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	02/06/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/06/2025	ND	206	103	200	3.64	
DRO >C10-C28*	<10.0	10.0	02/06/2025	ND	200	99.9	200	2.31	
EXT DRO >C28-C36	<10.0	10.0	02/06/2025	ND					
Surrogate: 1-Chlorooctane	102 :	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
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BS1 Blank spike recovery above laboratory acceptance criteria. Results for analyte potentially biased high.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Rec	eived by Ommpler - UPS - Bus - Other:	4/9)	2025 9 Briguished By:	explicable service. In no even	MEASE NOTE: Liability an			S	C	S	0	-	Lab I.D.	Sampler Name:	Project Location:	Project Name:	Project #:	Phone #: (575)-392-9996	City: Hobbs	Address: 2525	Project Manag	Company Nam
+	Bus - Other:	ircle One)	34:2	licable service. In no event shall Cardinal be liable for incidental or consequential dimages, including without limitation, business interruptions, loss of use, or loss of profits incurred by plaint, its subsidiaries, interview or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Includished, By: Date: Received By:	ISE NOTE: Liability and Damagos. Cardinal's liability and client's exclusive remedy for any claim assisting whether based in contract or for shall be limited to the amount sould be the			W1 @ 0-2	B21 @ 2'	B20 @ 2"	B18 @ 2"	B14 @ 2"		: Jason Owsley	on: 32.7132146,-103.1651839	WD Grimes 28-1	TLP-158	-392-9996	SI	Address: 2525 NW County RD	Project Manager: Justin Roberts	Company Name: DiamondBack Disposals
Cardinal cannot accept verbal changes. Please email changes to celey keene@cardinallabsnm.com	Corrected Temp. °C 1 - 8.		Time: 1352 Date:	consequental damages, including without li ervices hereunder by Cardinal, regardless of Date:	e remedy for any claim arising whether based in								e I.D.		651839				State: NM ZIP: 88240			on the second
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Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 450180

QUESTIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	450180
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2417236946
Incident Name	NAPP2417236946 W.D. GRIMES 28 @ 30-025-37191
Incident Type	Produced Water Release
Incident Status	Reclamation Report Received
Incident Well	[30-025-37191] W D GRIMES 28 #001

Location of Release Source						
Please answer all the questions in this group.						
Site Name	W.D. GRIMES 28					
Date Release Discovered	06/19/2024					
Surface Owner	Private					

Incident Details						
Please answer all the questions in this group.						
Incident Type	Produced Water Release					
Did this release result in a fire or is the result of a fire	No					
Did this release result in any injuries	No					
Has this release reached or does it have a reasonable probability of reaching a watercourse	No					
Has this release endangered or does it have a reasonable probability of endangering public health	No					
Has this release substantially damaged or will it substantially damage property or the environment	No					
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No					

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications t	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Other Flow Line - Production Produced Water Released: 40 BBL Recovered: 20 BBL Lost: 20 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	W.D. Grimes 28 Reference No nAPP2417236946 Texland Petroleum measures our water tanks daily, after the release was found the tanks were then measured and the loss was determined at that time, average daily volume (from well test) minus the previous days measurement, determined the loss. The vacuum truck that was used had a site glass that marks how many barrels are picked up.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 450180

QUESTIONS (continued)	QL	JEST	IONS	(continued)
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QUESTI	ONS (continued)
Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315 Action Number: 450180
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 04/09/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 450180

QUESTIONS (continued)

Operator: OGRID: TEXLAND PETROLEUM-HOBBS, LLC 113315 600 Bailey Ave, Suite 150 Action Number: Fort Worth, TX 76107 450180 Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization					
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)				
What method was used to determine the depth to ground water	NM OSE iWaters Database Search				
Did this release impact groundwater or surface water	No				
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:					
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)				
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)				
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)				
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)				
Any other fresh water well or spring	Between ½ and 1 (mi.)				
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)				
A wetland	Between 500 and 1000 (ft.)				
A subsurface mine	Greater than 5 (mi.)				
An (non-karst) unstable area	Greater than 5 (mi.)				
Categorize the risk of this well / site being in a karst geology	Low				
A 100-year floodplain	Greater than 5 (mi.)				
Did the release impact areas not on an exploration, development, production, or storage site	Yes				

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	n associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 CI B)	656	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	474	
GRO+DRO (EPA SW-846 Method 8015M)	287	
BTEX (EPA SW-846 Method 8021B or 8260B)	0	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence 10/01/2024		
On what date will (or did) the final sampling or liner inspection occur	02/25/2025	
On what date will (or was) the remediation complete(d)	02/25/2025	
What is the estimated surface area (in square feet) that will be reclaimed	4460	
What is the estimated volume (in cubic yards) that will be reclaimed	320	
What is the estimated surface area (in square feet) that will be remediated	4460	
What is the estimated volume (in cubic yards) that will be remediated	360	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 450180

QUESTIONS (continued)

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	450180
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	GANDY MARLEY LANDFARM/LANDFILL [fEEM0112338393]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Vickie Smith
Title: Regulatory Analyst
Email: vsmith@texpetro.com
Date: 04/09/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 450180

QUESTIONS (continued)

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	450180
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 450180

QUESTIONS (continued)

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	450180
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	427464
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/05/2025
What was the (estimated) number of samples that were to be gathered	5
What was the sampling surface area in square feet	1000

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	4460
What was the total volume (cubic yards) remediated	360
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	4460
What was the total volume (in cubic yards) reclaimed	320
Summarize any additional remediation activities not included by answers (above)	none

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Vickie Smith
Title: Regulatory Analyst
Email: vsmith@texpetro.com
Date: 04/09/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 450180

QUESTIONS	(continued)
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Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	450180
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)
QUESTIONS	
Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	4460
What was the total volume of replacement material (in cubic yards) for this site	320
	four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 yer must include a top layer, which is either the background thickness of topsoil or one foot of suitable material
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	03/04/2025
Summarize any additional reclamation activities not included by answers (above)	none
	eclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 report	nowledge and understand that pursuant to OCD rules and regulations all operators are required ses which may endanger public health or the environment. The acceptance of a C-141 report by dequately investigate and remediate contamination that pose a threat to groundwater, surface does not relieve the operator of responsibility for compliance with any other federal, state, or ally restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed go notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 04/09/2025

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 8

Action 450180

QUESTIONS (continued)

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	450180
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.	
Requesting a restoration complete approval with this submission No	
Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 450180

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	450180
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created	By Condition	Condition Date
scwel	s None	4/11/2025