

Certificate of Analysis

Number: 5030-22090053-001A

Midland Laboratory 2200 East I-20 Midland, TX 79706 Phone 432-689-7252

Samanntha Avarello MorningStar Partners LLC/Cross Timbers Energy LLC

400 W 7th St

Fort Worth, TX 76102

Station Name: CENTRAL VACUUM UNIT BATTERY

Method: GPA 2286 Cylinder No: 5030-02288

Analyzed: 09/06/2022 19:39:57 by DMA Sep. 14, 2022

Sampled By: **RONNIE RICHARD**

Sample Of: Gas Spot Sample Date: 08/31/2022 12:35 Sample Conditions: 132.2 psig, @ 97.4 °F

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.000		GPM TOTAL C2+	3.122
Carbon Dioxide	87.589	87.095			
Nitrogen	0.376	0.238			
Methane	1.953	0.708			
Ethane	2.731	1.855	0.734		
Propane	2.725	2.715	0.754		
Iso-Butane	0.531	0.697	0.175		
n-Butane	1.599	2.100	0.506		
Iso-Pentane	0.566	0.923	0.208		
n-Pentane	0.610	0.994	0.222		
Cyclopentane	0.047	0.075	0.014		
n-Hexane	0.213	0.409	0.087		
Cyclohexane	0.134	0.256	0.046		
Other Hexanes	0.348	0.680	0.145		
Heptanes	0.316	0.665	0.130		
Methylcyclohexane	0.066	0.147	0.027		
2,2,4-Trimethylpentane	0.002	0.006	0.001		
Benzene	0.067	0.120	0.019		
Toluene	0.051	0.106	0.017		
Ethylbenzene	0.005	0.013	0.002		
Xylenes	0.005	0.010	0.002		
Octanes Plus	0.066	0.188	0.033		
	100.000	100.000	3.122		
Calculated Physical Prope	erties	Total	C8+		
Relative Density Real Gas		1.5378	3.5192		
Calculated Molecular Weigh	t	44.26	101.92		
Compressibility Factor		0.9932			
GPA 2172 Calculation:					
Calculated Gross BTU per	ft³ @ 14.696 ¡	osia & 60°F	•		
Real Gas Dry BTU	•	318.4	5336.0		
Water Sat. Gas Base BTU		312.9	5207.0		
Comments: H2S Field Con	ntent 0 ppm				

Data reviewed by: Marco Barrientos

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

CVU BTY

VolMCF/HoursFlowed = Flared Gas/ Day

03/25/2025 = 24,722

Applicable Natural Gas Flared

CO2 87.58%

Total MCF - CO2 100 - 87.58 = 12.41

24,722*.1241 = **3,068 mcf**

Pressure Base Conversion

3,068 * .9750415 = 2,992 MCF Flared

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 451560

DEFINITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	451560
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 451560

	QUESTIONS		
Operator:		OGRID:	
MorningStar Operating LLC 400 W 7th St		330132 Action Number:	
Fort Worth, TX 76102		451560	
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	e these issues before conti	inuing with the rest of the questions.	
Incident ID (n#)	Unavailable.		
Incident Name	Unavailable.		
Incident Type	Flare		
Incident Status	Unavailable.		
Incident Facility	[fPAC0614330614]	CVU Tank Battery (CVU TB) and Injection System	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details sect	tion) that are assigned to y	your current operator can be amended with this C-129A application.	
Determination of Department Demoirements			
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addispal	quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	guidance.	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.	
An appropriate shall file a form C 144 instead of a form C 120 for a release that includes liquid during	venting and/or flaring that	is or may be a major or miner release under 10.15.20.7 NMAC	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	is of may be a major of minor release under 19.15.29.7 NMAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Other (Specify)		
Additional details for Equipment Involved. Please specify	FLARE		
Penracontative Compositional Analysis of Ventad or Flored Natural Con-			
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	2		
Nitrogen (N2) percentage, if greater than one percent	0		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	88		
Oxygen (02) percentage, if greater than one percent	0		
Oxygen (02) percentage, it greater than one percent	_ ·		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	ecifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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QUESTIONS, Page 2

Action 451560

QUESTI	ONS (continued)	
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MorningStar Operating LLC 400 W 7th St	330132 Action Number:	
Fort Worth, TX 76102	451560	
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS	to 1201/ more to many and or 1 many (or 1201)	
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	03/25/2025	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Flared Released: 2,992 Mcf Recovered: 0 Mcf Lost: 2,992 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	FLARE	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[706273] El Paso Natural Gas Company, L.L. C	
Date notified of downstream activity requiring this vent or flare	03/18/2025	
Time notified of downstream activity requiring this vent or flare	01:11 PM	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	EPNG line number 3051 anomaly requiring repair	
Steps taken to limit the duration and magnitude of vent or flare	SI where possible or bypass flow	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	EPNG to repair line number 3051	

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
✓	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
✓	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	0.0010
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	Action Type:
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CONDITIONS

Created By		Condition Date
savarello	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/14/2025