

C-141 - CO2 GAS RELEASE ONLY (NO LIQUIDS) EVENT SUMMARY, VOLUME CALCULATION, VARIANCE REQUEST & CLOSURE REQUEST REPORT

Facility ID:	fKJ1517634129	Incident #:	nAPP2507951202			
Facility Name:	North Hobbs RCF	Flare Date:	03/15/2025			
Event Duration:	2 Hours and 12 Minutes	MCF Flared:	130			
Start Time:	07:27 PM	End Time:	09:39 PM			
Cause:	Compressor Train A & I Shut down to the plant.	>Field shut in wel	ls due to an Upset> loss of gas			
Method of Flared G	as Measurement:	Volume determined by a Gas Flare Meter				

C-141 EVENT SUMMARY & VARIANCE REQUEST:

Oxy certifies that this C-141 is submitted solely as a CO2 gas release with no involvement, containment, or spillage of liquids during this reported flare event. With this C-141 Event Summary and Variance Request, Oxy is requesting a variance exemption from NMAC 19.15.29.11, NMAC 19.15.29.12 and NMAC 19.15.29.13, as there was no involvement, containment, or spillage of liquids or fluids from this flare event and there was no impact to or on the ground, a surface, a watercourse, or otherwise, and this event poses no reasonable probability or chance of endangering public health, the environment, or fresh water.

This report is being resubmitted per NMOCD request, please see the requested updates as shown in red text

C-141 EVENT SUMMARY:

- I. The emissions were caused by the sudden, unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and maintenance practices. In this instance, the plant lost Train A and I due to loss of gas coming into the plant caused by the field shutting in wells from an Upset. Notwithstanding proper gas compressor design and operation, various forms of mechanical or technical issues can be sudden, reasonably unforeseeable, and unexpected, which can cause compressor unit malfunctions to occur without warning or advance notice. Compressor engines are designed to operate in a precise manner, and when they lose compression from not enough gas coming into the plant, it disrupts the operating manner and robs the compression engine of power, thus causing an automatic shutdown of the unit. The occurrence of this event was beyond OXY's control as Oxy cannot predict when the breaker will be shut off due to a LOTO on the Unit. While flaring is not OXY's preferred method of handling excess gas, as a result of sudden and unexpected equipment malfunctions, and it is a necessary step under these exceptional circumstances to maintain the integrity and safety of our operations, equipment and personnel. OXY took all possible measures to manage and reduce emissions to the greatest extent possible.
- II. The occurrence of this event was beyond OXY's control as Oxy cannot predict when he field will have an upset and stop sending gas to the plant. While flaring is not OXY's preferred method of handling excess gas, as a result of sudden and unexpected equipment malfunctions, and it is a necessary step under these exceptional circumstances to maintain the integrity and safety of our operations, equipment and personnel. OXY took all possible measures to manage and reduce emissions to the greatest extent possible.
- III. The flaring event has ceased.



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- IV. This flare event consists primarily of CO2 gas and includes a small number of hydrocarbons. This flaring event did not result in a fire or result of a fire and no injuries were sustained or reported.
- V. This flare event did not result in the release of any liquids or fluids that reached, or have the potential to reach, the ground, a surface, a watercourse, or any other area. It poses no reasonable probability or chance of endangering public health, the environment, or fresh water.
- VI. There was no liquid or fluid impact to the area since there were no liquid or fluid spills and/or physical remedial actions required for the soil, groundwater, surface water, or environment, in or around the flare area as nothing impacted or occurred on the ground.
- VII. The flare at this facility is not located within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence.
- VIII. No affected or remediated materials were removed from the facility or the area of the flare, as this is solely a CO2 gas release, and no physical remediation actions or otherwise were necessary or taken as there was no impact to or on the ground.
- IX. While flaring is not OXY's preferred method of handling excess gas, it is a necessary step under these exceptional circumstances to maintain the integrity and safety of our field personnel, operations and its facility equipment.

C-141 VARIANCE REQUEST:

- X. Per NMAC 19.15.29.11, After the responsible party has removed all free liquids and recoverable materials, the responsible party must assess soils both vertically and horizontally for potential environmental impacts from any major or minor release containing liquids.
 - a) In accordance with NMAC 19.15.29.11 and 19.15.29.11 A (1-5), B & C, no liquids or fluids were released during this minor CO2 gas release event.
 - b) A site assessment and characterization report have been submitted with this report.
 - c) The depth to groundwater was determined by using NMOSE website, https://www.ose.nm.gov/.
- XI. Per NMAC 19.15.29.12:
 - a. The responsible party must remediate all releases regardless of volume.
 - I. N/A No physical remediation actions or otherwise were necessary or taken as this is a minor CO2 gas release only with no involvement, containment, or spillage of liquids or fluids during this event.



C-141 - CO2 GAS RELEASE ONLY (NO LIQUIDS) EVENT SUMMARY, VOLUME CALCULATION, VARIANCE REQUEST & CLOSURE REOUEST REPORT

b. Remediation requirements.

- N/A No physical remediation actions or otherwise were necessary or taken as this is a minor CO2 gas release only with no involvement, containment, or spillage of liquids or fluids during this event.
- II. N/A No physical remediation actions or otherwise were necessary or taken as this is a minor CO2 gas release only with no involvement, containment, or spillage of liquids or fluids during this event.
- c. Remediation Plan Requirements: The responsible party must take the following action for any major or minor release containing liquids.
 - I. (1-5) N/A No physical remediation actions or otherwise were necessary or taken as this is a minor CO2 gas release only with no involvement, containment, or spillage of liquids or fluids during this event and no impact to or on the ground.

XII. Per NMAC 19.15.29.13, RESTORATION, RECLAMATION AND RE-VEGETATION:

- I. N/A No restoration, reclamation and re-vegetation actions were necessary or taken as this is a CO2 gas release only and there was no impact to or on the ground, a surface, a watercourse, or any other area and Oxy is requesting a variance at this time.
- II. No physical remedial actions were necessary, taken or required as there was no impact to the ground or for the soil, groundwater, surface water, or environment, in or around the flare area as nothing occurred on the ground as there was no involvement, containment, or spillage of liquids or fluids during this flare event and Oxy is requesting a variance at this time.

Listed below are the volume calculations that were determined for this flare event:

	Information	Volumes	Methodology
A.	Flare Volume:	130MCF	Metered Gas Volume Field Reported
B.	CO2 Percentage:	89.27%	Gas Analysis - Dec 2024
C.	Hydrocarbon Percentage:	10.73%	Gas Analysis - Dec 2024
D.	Hydrocarbon Volume:	13.94MCF	(10.73co2 mol%) /100 * 130MCF
E.	CO2 Volume:	116.05MCF	(89.27 mol%)/100) * 130MCF

^{**} Gas analysis sample is current and within one year from date of event.

^{*}The Volume of the Flare was determined by a Total flow meter on the Flare



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C-141 CLOSURE REPORT REQUEST:

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations, all operators are required to report and/or file certain release notifications and perform corrective actions for releases, when applicable. Oxy is requesting at this time, with the approval of this C-141 report, that the incident listed above is closed.

Signed By,

Shaina Rojas Air Quality EOR Environmental Specialist Oxy USA, Inc. Office: (432) 448-6693

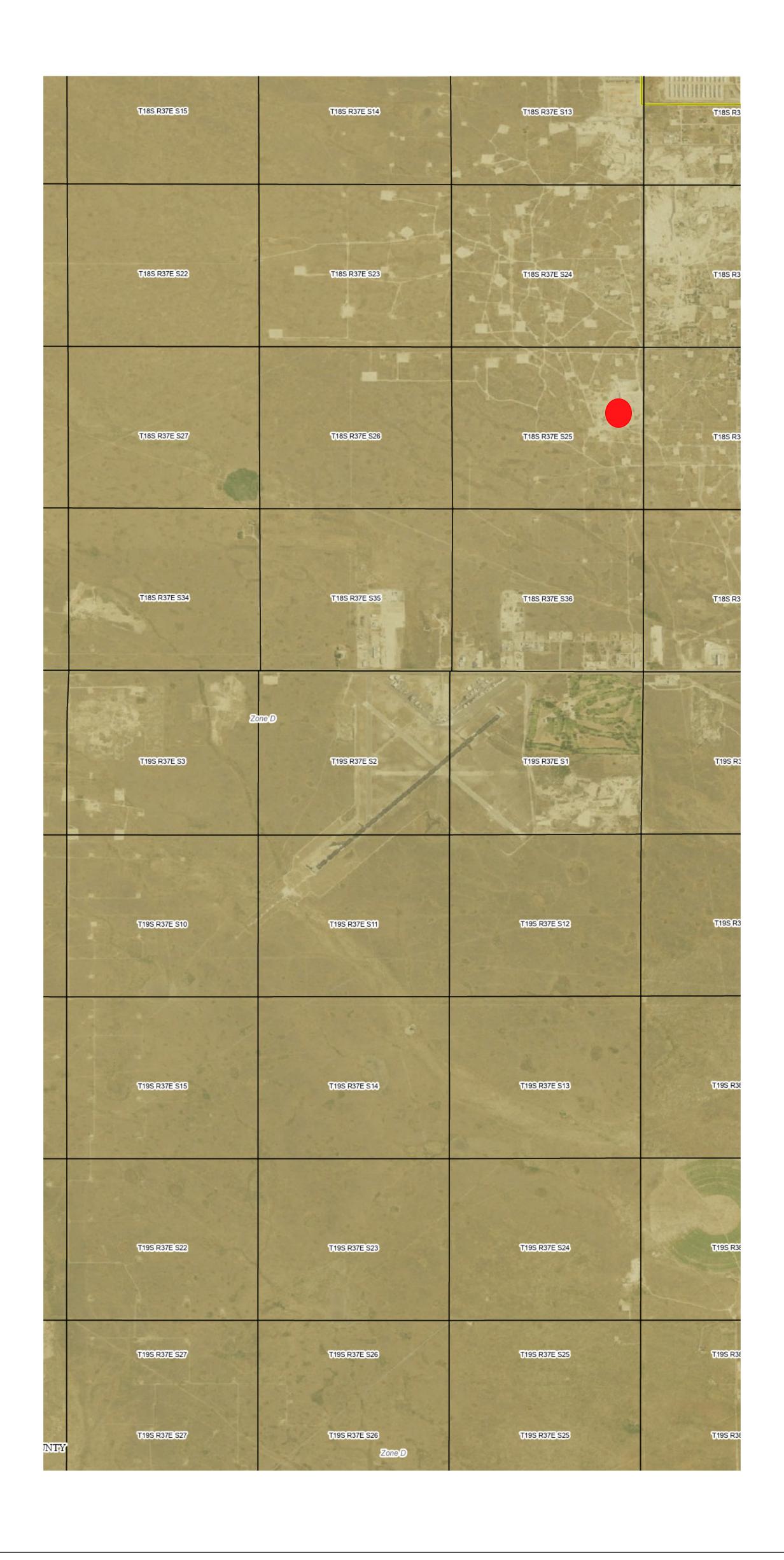
Shaina_Rojas@oxy.com

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C.	Hydrocarbon Percentage:	10.73%	Gas Analysis - Dec 2024
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E.	CO2 Volume:	116.05MCF	(89.27 mol%)/100) * 130MCF

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*The Volume of the Flare was determined by a Total flow meter on the Flare

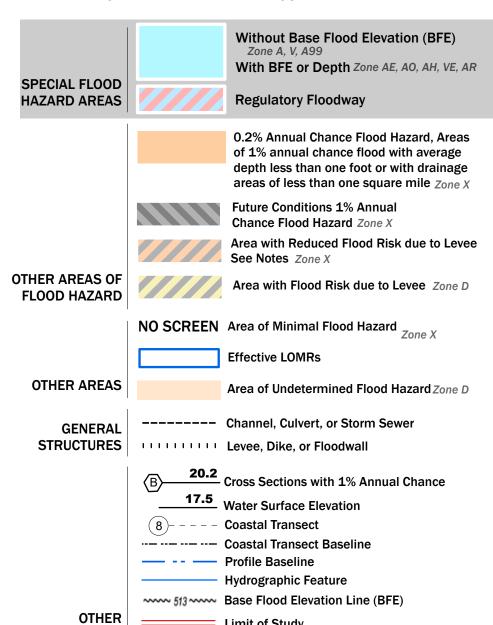
Received by OCD: 5/9/2025 8:32:31 AM 103°16'54.24"W 32°45'26.37"N Page 6 of 40



103°9'20.82"W 32°37'3.67"N

FLOOD HAZARD INFORMATION

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR DRAFT FIRM PANEL LAYOUT



Limit of Study

Jurisdiction Boundary

NOTES TO USERS

For information and questions about this Flood Insurance Rate Map (FIRM), available products associated with this FIRM, including historic versions, the current map date for each FIRM panel, how to order products, or the National Flood Insurance Program (NFIP) in general, please call the FEMA Map Information eXchange at 1-877-FEMA-MAP (1-877-336-2627) or visit the FEMA Flood Map Service Center website at https://msc.fema.gov. Available products may include previously issued Letters of Map Change, a Flood Insurance Study Report,

and/or digital versions of this map. Many of these products can be ordered or obtained directly from the website.

Communities annexing land on adjacent FIRM panels must obtain a current copy of the adjacent panel as well

as the current FIRM Index. These may be ordered directly from the Flood Map Service Center at the number

listed above. For community and countywide map dates, refer to the Flood Insurance Study Report for this jurisdiction.

To determine if flood insurance is available in this community, contact your Insurance agent or call the National Flood Insurance Program at 1-800-638-6620.

Basemap information shown on this FIRM was provided in digital format by USDA, Farm Service Agency (FSA).

This map was exported from FEMA's National Flood Hazard Layer (NFHL) on 3/28/2025 8:48 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time. For additional information, please see the Flood Hazard Mapping Updates Overview Fact Sheet at https://www.fema.gov/media-library/assets/documents/118418

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below.

The basemap shown complies with FEMA's basemap accuracy standards. This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date.

Facility Location

This information was derived from NAIP, dated April 11, 2018.

SCALE

Map Projection: GCS, Geodetic Reference System 1980; Vertical Datum: No elevation features on this FIRM For information about the specific vertical datum for elevation features, datum conversions, or vertical monuments used to create this map, please see the Flood Insurance Study (FIS) Report for your community at https://msc.fema.gov

1 inch = 2,000 feet 1:24,000 0 1,000 2,000 4,000 6,000 8,000 Fee		u. u	.a., (1.10)	Порон	o. your com	mainty at https://	go
Fee	1	inch =	2,000) feet	t	1:24,0	000
	o	1,000	2,000		4,000	6,000	,
							Fee
	0	210 42	0	840	1,260	1,680	



NATIONAL FLOOD INSURANCE PROGRAM

FLOOD INSURANCE RATE MAP PANEL 1350 OF 2102

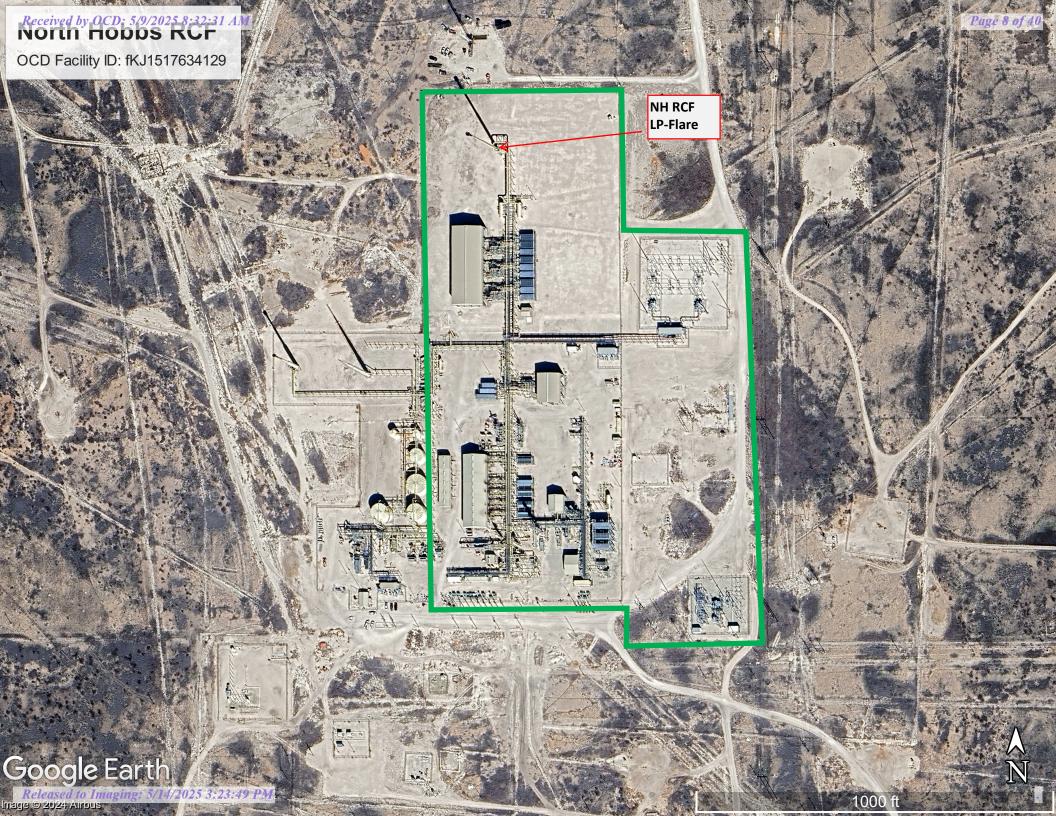
Panel Contains:

COMMUNITY LEA COUNTY CITY OF HOBBS NUMBER PANEL 350029 1350

MAP NUMBER 35025C1350D **EFFECTIVE DATE December 16, 2008**

FEATURES

Scaled Site Map



Soil Characteristics

Lea County, New Mexico

KO—Kimbrough gravelly loam, dry, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 2tw43 Elevation: 2,500 to 4,800 feet

Mean annual precipitation: 14 to 16 inches Mean annual air temperature: 57 to 63 degrees F

Frost-free period: 180 to 220 days

Farmland classification: Not prime farmland

Map Unit Composition

Kimbrough, dry, and similar soils: 80 percent

Minor components: 20 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kimbrough, Dry

Setting

Landform: Playa rims, plains
Down-slope shape: Convex, linear
Across-slope shape: Concave, linear

Parent material: Loamy eolian deposits derived from sedimentary

rock

Typical profile

A - 0 to 3 inches: gravelly loam Bw - 3 to 10 inches: loam

Bkkm1 - 10 to 16 inches: cemented material Bkkm2 - 16 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 4 to 18 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.01 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 95 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

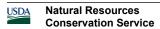
Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s



Hydrologic Soil Group: D

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

Minor Components

Eunice

Percent of map unit: 10 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Convex

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

Spraberry

Percent of map unit: 6 percent Landform: Playa rims, plains Down-slope shape: Convex, linear Across-slope shape: Linear

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

Kenhill

Percent of map unit: 4 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY038TX - Clay Loam 12-17" PZ

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024

Lea County, New Mexico

KU—Kimbrough-Lea complex, dry, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 2tw46 Elevation: 2,500 to 4,800 feet

Mean annual precipitation: 14 to 16 inches Mean annual air temperature: 57 to 63 degrees F

Frost-free period: 180 to 220 days

Farmland classification: Not prime farmland

Map Unit Composition

Kimbrough and similar soils: 45 percent Lea and similar soils: 25 percent Minor components: 30 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Kimbrough

Setting

Landform: Playa rims, plains
Down-slope shape: Convex, linear
Across-slope shape: Concave, linear

Parent material: Loamy eolian deposits derived from sedimentary

rock

Typical profile

A - 0 to 3 inches: gravelly loam Bw - 3 to 10 inches: loam

Bkkm1 - 10 to 16 inches: cemented material Bkkm2 - 16 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 4 to 18 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.01 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 95 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

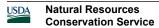
mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified



Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

Description of Lea

Setting

Landform: Plains

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Calcareous, loamy eolian deposits from the blackwater draw formation of pleistocene age over indurated

caliche of pliocene age

Typical profile

A - 0 to 10 inches: loam Bk - 10 to 18 inches: loam

Bkk - 18 to 26 inches: gravelly fine sandy loam Bkkm - 26 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 22 to 30 inches to petrocalcic

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 90 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum: 3.0

Available water supply, 0 to 60 inches: Very low (about 2.9 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ

Hydric soil rating: No

Minor Components

Douro

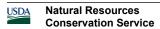
Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No



Map Unit Description: Kimbrough-Lea complex, dry, 0 to 3 percent slopes---Lea County, New Mexico

NHU RCF.2

Kenhill

Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY038TX - Clay Loam 12-17" PZ

Hydric soil rating: No

Spraberry

Percent of map unit: 6 percent Landform: Playa rims, plains Down-slope shape: Convex, linear

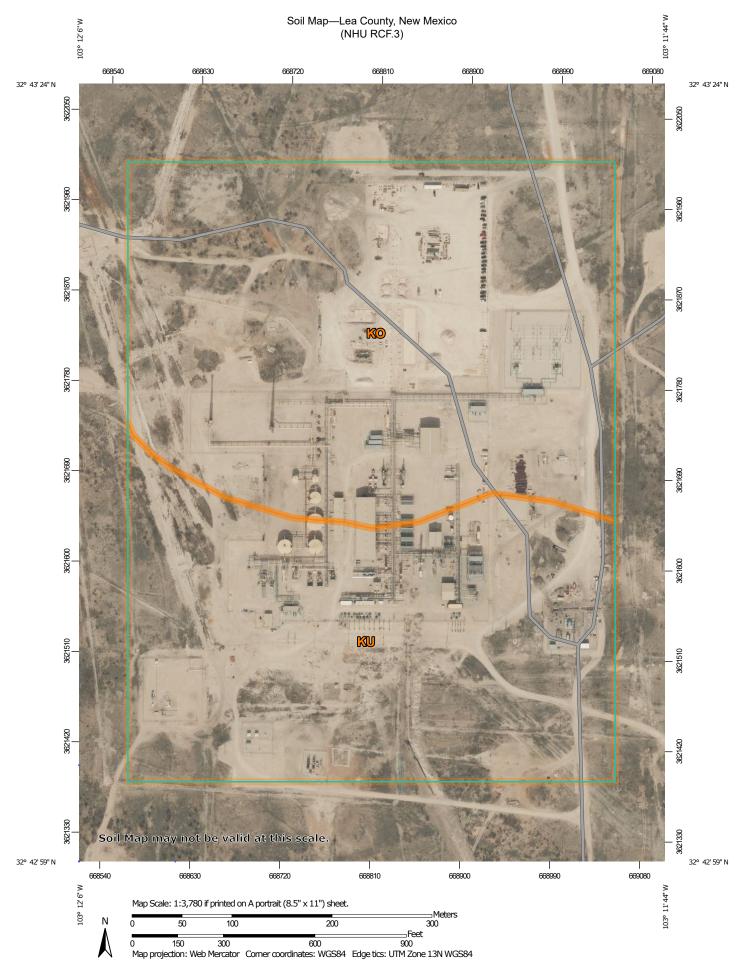
Across-slope shape: Linear

Ecological site: R077DY049TX - Very Shallow 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024



Soil Map—Lea County, New Mexico (NHU RCF.3)

MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Lines



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Landfill

A Lava Flow

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

Saline Spot
Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

Spoil Area

Stony Spot

Very Stony Spot

Ø

Wet Spot Other

Δ

Special Line Features

Water Features

Streams and Canals

Transportation

+++ Rails

Interstate Highways

~

US Routes

 \sim

Major Roads

~

Local Roads

Background

Marie Control

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	41.1	55.0%
ки	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	33.6	45.0%
Totals for Area of Interest	-	74.6	100.0%

Depth to Groundwater

Record Count: 126 Page 19 of 40

Basin/County Search:

County: LE

PLSS Search:

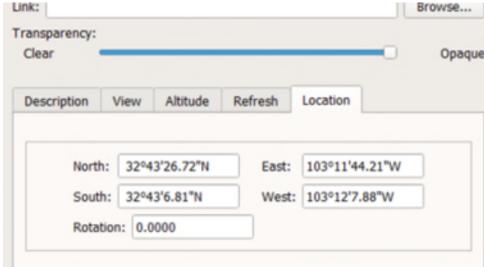
Range: 38E Township: 18S Section: 25

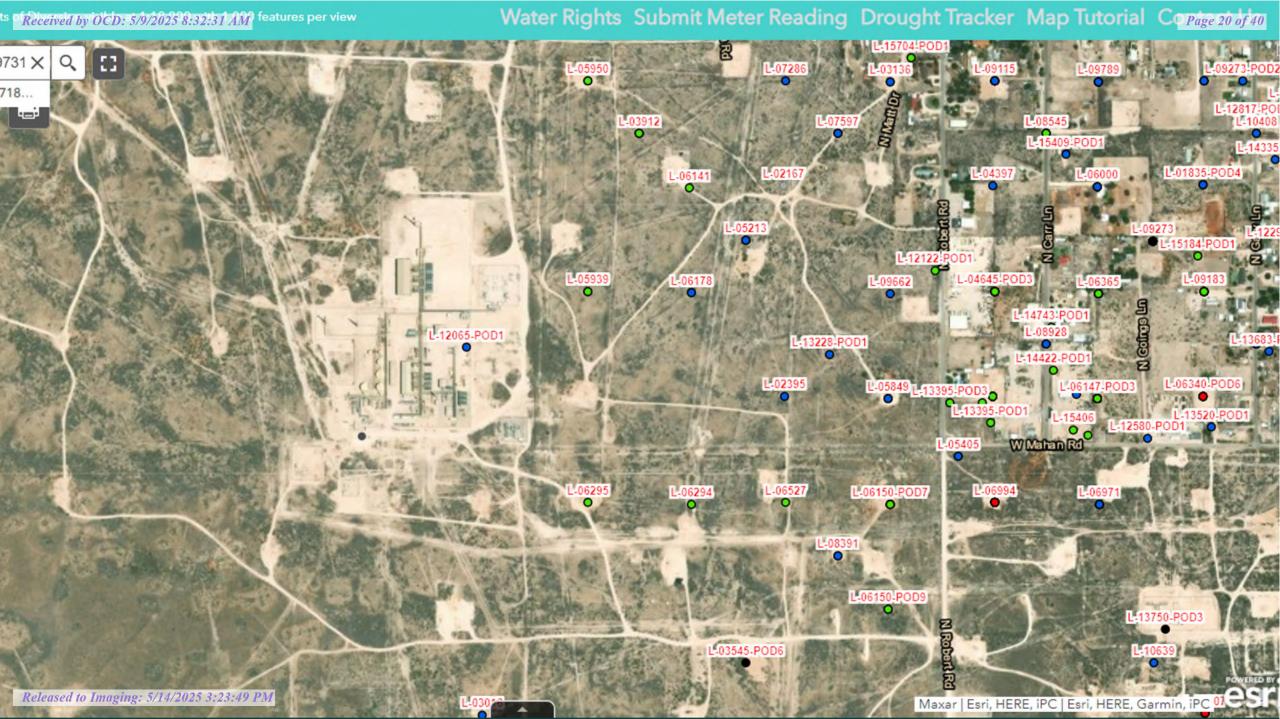
* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed unders warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or su the data.

September 27, 2024 08:00 AM MST

Page 5 of 5







New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	x	Y	Мар	Well Depth	Depth Water	Water Column
L 00422 POD3		L	LE	NE	NE	SE	25	18S	38E	678592.0	3621566.0 *	•	150	101	49
L 01810 POD1		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *	•	102	75	27
<u>L 02309</u>		L	LE				25	18S	38E	677897.0	3621645.0 *	•	100	70	30
<u>L 02345</u>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *	•	124	64	60
<u>L 02431</u>		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *	•	110	55	55
<u>L 02886</u>		L	LE	SE	SW	SE	25	18S	38E	678197.0	3620956.0 *	•	100	62	38
<u>L 02950</u>		L	LE		NE	SE	25	18S	38E	678493.0	3621467.0 *	•	122	78	44
<u>L 03439</u>		L	LE	NE	SE	SE	25	18S	38E	678599.0	3621163.0 *	•	130	56	74
<u>L 03662</u>		L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *	•	118	60	58
<u>L 03899</u>		L	LE	NE	SW	NE	25	18S	38E	678182.0	3621961.0 *	•	130	75	55
<u>L 04299</u>		L	LE	NW	SE	SE	25	18S	38E	678399.0	3621163.0 *	•	140	100	40
<u>L 04299</u>	R	L	LE	NW	SE	SE	25	18S	38E	678399.0	3621163.0 *	•	140	100	40
L 04299 POD3		L	LE	NE	SW	SE	25	18S	38E	678197.0	3621156.0 *	•	135	70	65
<u>L 04759</u>		L	LE	NE	SE	SE	25	18S	38E	678599.0	3621163.0 *	•	122	50	72
<u>L 06438</u>		L	LE	SE	SE	SE	25	18S	38E	678599.0	3620963.0 *	•	115	85	30
<u>L 06744</u>		L	LE	SW	SE	SE	25	18S	38E	678399.0	3620963.0 *	•	115	72	43
<u>L 06829</u>		L	LE	SE	SE	NW	25	18S	38E	677780.0	3621754.0 *	•	124	96	28
<u>L 07120</u>		L	LE		NW	SW	25	18S	38E	677286.0	3621445.0 *	•	150	74	76
<u>L 07488</u>	R	L	LE			NE	25	18S	38E	678284.0	3622063.0 *	•	130		
L 07488 POD2		L	LE			NE	25	18S	38E	678284.0	3622063.0 *	•	156	104	52
<u>L 07504</u>		L	LE	NE	SW	SE	25	18S	38E	678197.0	3621156.0 *	•	125	85	40
<u>L 07599</u>		L	LE		SE	SE	25	18S	38E	678500.0	3621064.0 *	•	130	80	50
<u>L 07726</u>		L	LE	SW	NE	SE	25	18S	38E	678392.0	3621366.0 *	•	130	82	48
<u>L 07850</u>		L	LE	NW	SW	SE	25	18S	38E	677997.0	3621156.0 *	•	150	80	70
<u>L 07853</u>		L	LE	NE	SW	NE	25	18S	38E	678182.0	3621961.0 *	•	185	95	90
<u>L 07876</u>		L	LE		SE	SE	25	18S	38E	678500.0	3621064.0 *	•	160	80	80

Received by OCD: 5/9/2025 8:32:31 AM

(A CLW##### in the POD suffix indicates the POD has been replaced O=orphaned, & no longer serves a water right file.)

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(quarters are smallest to largest)

water right me.)	cioseu)			to large	531)									(III Ieet)	
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Well Depth	Depth Water	Water Column
<u>L 07938</u>	R	L	LE	NW	SW	SE	25	18S	38E	677997.0	3621156.0 *	•	135	85	50
L 07938 POD2		L	LE	NW	SW	SE	25	18S	38E	678113.6	3621301.7	•	210		
<u>L 08145</u>	R	L	LE	NE	NW	NE	25	18S	38E	678175.0	3622364.0 *	•	150	82	68
L 08145 POD2		L	LE		NW	NE	25	18S	38E	678076.0	3622265.0 *	•	240	120	120
<u>L 08262</u>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *	•	130	98	32
<u>L 08285</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *	•	150	90	60
<u>L 08413</u>		L	LE		NW	SW	25	18S	38E	677286.0	3621445.0 *	•	130	78	52
<u>L 08443</u>		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *	•	130	84	46
<u>L 08496</u>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *	•	150	72	78
<u>L 08685</u>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *	•	135	70	65
<u>L 08686</u>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *	•	130	100	30
<u>L 08710</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *	•	130	68	62
<u>L 08757</u>		L	LE			SW	25	18S	38E	677495.0	3621243.0 *	•	130	82	48
<u>L 08777</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *	•	130	96	34
<u>L 08779</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *	•	130	82	48
<u>L 08805</u>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *	•	150	97	53
<u>L 08807</u>		L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *	•	130	95	35
<u>L 08826</u>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *	•	150	97	53
<u>L 08843</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *	•	130	82	48
<u>L 08863</u>		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *	•	150	92	58
<u>L 08891</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *	•	135	60	75
<u>L 08900</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *	•	140	82	58
<u>L 08917</u>		L	LE	NW	SW	SE	25	18S	38E	677997.0	3621156.0 *	•	150	82	68
<u>L 08939</u>		L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *	•	130	95	35
<u>L 08953</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		150	80	70
<u>L 08970</u>		L	LE		NW	NE	25	18S	38E	678076.0	3622265.0 *		160	108	52
<u>L 09695</u>		L	LE		SE	SE	25	18S	38E	678500.0	3621064.0 *		150	94	56
<u>L 09731</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *	•	160	97	63
<u>L 09903</u>		L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *	•	157	135	22

Page 23 of 40

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(quarters are smallest to largest)

water right file.)	ciosea)			to large	est)									(In feet)	
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Well Depth	Depth Water	Water Column
L 09927		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *	•	150	92	58
<u>L 10168</u>		L	LE	SE	SE	SE	25	18S	38E	678599.0	3620963.0 *	•	190	100	90
<u>L 10219</u>	R	L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *	•	173	70	103
<u>L 10219 POD2</u>		L	LE	SE	NW	SE	25	18S	38E	678232.6	3621319.2	•	267	160	107
<u>L 10239</u>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *	•	168	79	89
<u>L 10240</u>	R	L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *	•	120	90	30
<u>L 10240 POD2</u>		L	LE	SW	NW	SE	25	18S	38E	678121.5	3621301.8	•	215		
<u>L 10253</u>	R	L	LE	SE	NE	SE	25	18S	38E	678592.0	3621366.0 *	•	180	99	81
<u>L 10253 POD2</u>		L	LE	SE	NE	SE	25	18S	38E	678513.7	3621358.2	•	243	135	108
<u>L 10257</u>	R	L	LE	SE	SW	SE	25	18S	38E	678260.1	3620937.1	•	162	90	72
L 10257 POD2		L	LE	SE	SW	SE	25	18S	38E	678260.1	3620937.1	•	282	165	117
<u>L 10260</u>		L	LE	SE	NE	SE	25	18S	38E	678592.0	3621366.0 *	•	160	90	70
<u>L 10261</u>	R	L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *	•	160	90	70
<u>L 10262</u>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *	•	160	90	70
<u>L 10263</u>		L	LE	SE	SW	SE	25	18S	38E	678197.0	3620956.0 *	•	155	65	90
<u>L 10264 POD2</u>		L	LE		SE	SE	25	18S	38E	678500.0	3621064.0 *	•	170	118	52
<u>L 10268</u>		L	LE	NE	SE	SE	25	18S	38E	678599.0	3621163.0 *	•	160	90	70
<u>L 10269</u>	R	L	LE	NE	SE	SE	25	18S	38E	678599.0	3621163.0 *	•	160	90	70
<u>L 10274</u>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *		160	90	70
<u>L 10275</u>	R	L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0	•	160	90	70
<u>L 10275 POD2</u>		L	LE	SE	NW	SE	25	18S	38E	678274.3	3621374.2	•	265	160	105
<u>L 10292</u>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *	•	160	90	70
<u>L 10366</u>		L	LE		NE	SW	25	18S	38E	677689.0	3621452.0 *	•	168	70	98
<u>L 10422</u>		L	LE			SE	25	18S	38E	678299.0	3621258.0 *	•	215	90	125
<u>L 10429</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *	•	146	89	57
<u>L 10600</u>		L	LE			SE	25	18S	38E	678299.0	3621258.0 *	•	158	75	83
<u>L 10682</u>	R	L	LE			SE	25	18S	38E	678299.0	3621258.0 *	•	160		
L 10682 POD2		L	LE	NE	SW	SE	25	18S	38E	678260.8	3621242.1	•	245	162	83
<u>L 10683</u>	R	L	LE			SE	25	18S	38E	678299.0	3621258.0 *	•	170	105	65

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water right file.)	ciosea)			to large	est)									(In feet)	
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Well Depth	Depth Water	Water Column
<u>L 10836</u>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *	•	202	98	104
<u>L 10857</u>		L	LE	SW	NE	SE	25	18S	38E	678336.5	3621367.3	•	285	170	115
<u>L 10863</u>		L	LE			SE	25	18S	38E	678299.0	3621258.0 *	•	200	110	90
<u>L 10944</u>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *	•	176		
<u>L 10950</u>		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *	•	200	114	86
<u>L 11083</u>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *	•	200	87	113
<u>L 11275</u>		L	LE		NW	NE	25	18S	38E	678076.0	3622265.0 *	•	240	120	120
<u>L 11304</u>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *	•	200		
<u>L 11318</u>		L	LE	SE	SE	SE	25	18S	38E	678599.0	3620963.0 *	•	145	102	43
<u>L 11324</u>		L	LE	NW	SE	SE	25	18S	38E	678399.0	3621163.0 *	•	160	110	50
<u>L 11654</u>		L	LE	NE	SE	SE	25	18S	38E	678599.0	3621163.0 *	•	215		
<u>L 11846</u>		L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *	•	175	122	53
<u>L 11923 POD1</u>		L	LE	NE	NW	NW	25	18S	38E	677371.0	3622349.0 *	•	231		
<u>L 12025 POD1</u>		L	LE	SE	NW	SE	25	18S	38E	678198.2	3621377.2	•	273		
<u>L 12035 POD1</u>		L	LE	SE	SE	SW	25	18S	38E	677840.8	3620961.6	•	214		
<u>L 12037 POD1</u>		L	LE	SW	NW	SE	25	18S	38E	677919.5	3621378.3	•	235		
<u>L 12067 POD1</u>		L	LE	SW	NW	SE	25	18S	38E	678074.4	3621310.2	•	235		
L 12172 POD1		L	LE	SW	NE	SE	25	18S	38E	678311.5	3621308.3	•	235		
<u>L 12195 POD1</u>		L	LE	NE	NW	SE	25	18S	38E	678136.2	3621644.1	•	235		
<u>L 12444 POD1</u>		L	LE	NE	NW	SE	25	18S	38E	678149.2	3621641.3	•	280	200	80
<u>L 12590 POD1</u>		L	LE	NW	NE	SW	25	18S	38E	677531.8	3621651.8	•	215		
L 12723 POD1		L	LE	SW	NW	SE	25	18S	38E	678080.4	3621415.1	•	235		
L 12860 POD1		L	LE	SE	NE	SE	25	18S	38E	678563.9	3621376.0	•	208		
L 12863 POD1		L	LE	NE	SE	NW	25	18S	38E	677714.8	3621904.6	•	250		
L 13134 POD1		L	LE	NW	NE	NE	25	18S	38E	678373.8	3622477.2	•	275		
L 13241 POD1		L	LE	NW	NW	SE	25	18S	38E	677964.5	3621628.7	•	240		
L 13368 POD1		L	LE	NW	NW	SE	25	18S	38E	678034.9	3621626.9	•	235	163	72
L 13388 POD1		L	LE	SW	NW	NE	25	18S	38E	678013.0	3622267.3	•	270		
<u>L 13444 POD1</u>		L	LE	SW	NW	SE	25	18S	38E	678067.9	3621381.0	•	275	142	133

Page 25 of 40

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(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Well Depth	Depth Water	Water Column
L 13454 POD1		L	LE	SE	SW	NE	25	18S	38E	678136.4	3621700.8	•	264	171	93
L 13461 POD1		L	LE	SW	NW	SE	25	18S	38E	678031.7	3621371.1		235		
<u>L 13498 POD1</u>		L	LE	SE	NW	SE	25	18S	38E	678114.0	3621280.1		301	150	151
<u>L 13579 POD1</u>		L	LE	SE	SE	SE	25	18S	38E	678582.3	3621020.5		236	140	96
L 13603 POD1		L	LE	SW	SW	SE	25	18S	38E	677926.9	3620965.6		282		
<u>L 13743 POD1</u>		L	LE	SW	NE	SE	25	18S	38E	678478.1	3621311.3		272	140	132
<u>L 13812 POD1</u>		L	LE	NW	NW	SE	25	18S	38E	678013.2	3621531.0		264	127	137
L 13924 POD1		L	LE	NE	SE	SE	25	18S	38E	678582.5	3621153.0		292	184	108
<u>L 14065 POD1</u>		L	LE	NE	SW	SE	25	18S	38E	678139.5	3621064.0		241	100	141
<u>L 14921 POD1</u>		L	LE	SW	NW	SE	25	18S	38E	678070.0	3621428.8		235	120	115
L 14965 POD1		L	LE	NE	NW	SE	25	18S	38E	678164.7	3621474.5		300	155	145
L 14966 POD1		L	LE	SW	NW	SE	25	18S	38E	677992.1	3621309.1	•	300		
<u>L 15642 POD1</u>		L	LE	NW	NW	SE	25	18S	38E	678043.4	3621442.2	•	213	132	81

Average Depth to Water: 99 feet

Minimum Depth: **50 feet**

Maximum Depth: 200 feet

Record Count: 126

Basin/County Search:

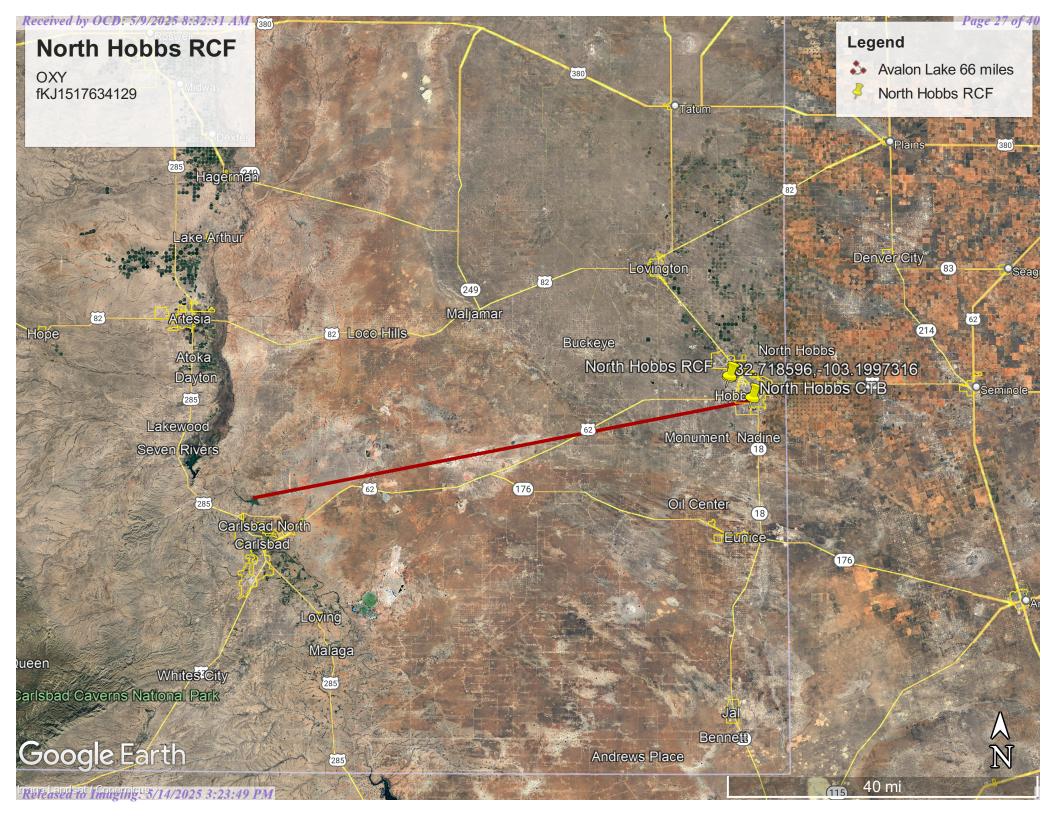
County: LE

PLSS Search: Range: 38E Township: 18S Section: 25

* UTM location was derived from PLSS - see Help

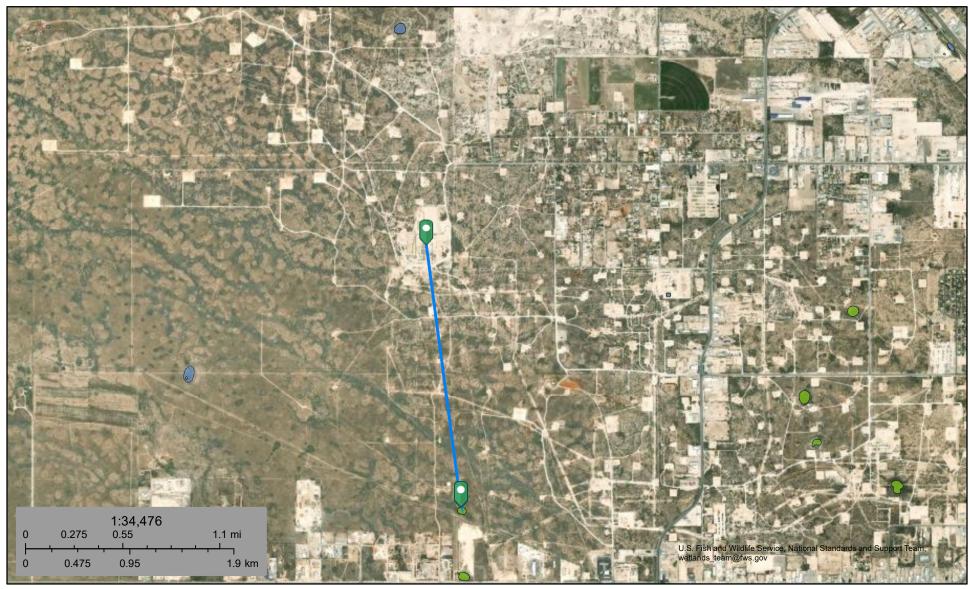
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Water Course Map





NH RCF - Wetlands Map



March 28, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.





Pantechs Laboratories, Inc. - Order: 1120-7805 - 12/17/2024 - North Hobbs RCF - Monthly Collection

SAMPLE ID	, inc Order: 1120-7003 - 12/17/2024 - NORM 110005	COLLECTION DATA							
Operator	Occidental Permian Ltd.	Pressure	286 psig						
Location	North Hobbs RCF	Sample Temp	63 F						
Site	DEX PRO	Atm Temp	40 F						
Site Type	Station	Collection Date	12/17/2024						
Sample Point	Inlet	Collection Time	9:14 AM						
Spot/Comp	Spot	Collection By	Cody Carson						
Meter ID		Pressure Base	14.650 psi						
Regulatory ID		Temperature Base	60 F						
Fluid	Gas	Container(s)	PL3142						

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.540	1.018	0.169
CARBON DIOXIDE	CO2	89.269	92.718	15.219
HYDROGEN SULFIDE	H2S	0.572	0.460	0.077
METHANE	C1	5.546	2.100	0.940
ETHANE	C2	0.681	0.483	0.182
PROPANE	C3	1.061	1.104	0.292
I-BUTANE	iC4	0.223	0.306	0.073
N-BUTANE	nC4	0.580	0.796	0.183
I-PENTANE	iC5	0.169	0.288	0.062
N-PENTANE	nC5	0.138	0.235	0.050
HEXANES PLUS	C6+	0.221	0.492	0.094
TOTALS:		100.000	100.000	17.341

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.936	0.754	0.462	0.206	0.313	0.179

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	148.65	135.98	1.471	0.994	42.373	122.57
SATURATED	147.00	133.60	1.457	0.994	41.632	

Onsite Testing by Stain Tube

METHOD	TYPE	MOL%	GRAINS/100	PPMV	LB/MMSCF
GPA2377	hydrogen sulfide	0.5717	363.02	5,772.0	272.2

Mol%, Grains/100, PPMV are pressure and temperature corrected to base conditions.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 460400

QUESTIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	460400
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2507951202
Incident Name	NAPP2507951202 NORTH HOBBS UNIT RECOMPRESSION FACILITY @ 0
Incident Type	Flare
Incident Status	Re-vegetation Report Received
Incident Facility	[fKJ1517634129] NORTH HOBBS RECOMPRESSION FACILITY & GAS PLANT

Location of Release Source	
Please answer all the questions in this group.	
Site Name NORTH HOBBS UNIT RECOMPRESSION FACILITY	
Date Release Discovered	03/15/2025
Surface Owner	Private

ncident Details		
Please answer all the questions in this group.		
Incident Type	Other	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 14 Mcf Recovered: 0 Mcf Lost: 14 Mcf.	
Other Released Details	Cause: Equipment Failure Gas Compressor Station Carbon Dioxide Released: 116 Mcf Recovered: 0 Mcf Lost: 116 Mcf.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	This is a CO2 gas release only. There was no liquid or fluid impact to the area and/or physical remedial actions were necessary or required for the soil, groundwater, surface water, or environment, in or around the flare area as nothing occurred on the ground as there was no involvement, containment, or spillage of liquids or fluids during this event.	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 460400

QUESTIONS (continued)	QU	JEST	IONS	(continued)	١
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QUESTI	ions (continued)	
Operator: OCCIDENTAL PERMIAN LTD	OGRID: 157984	
P.O. Box 4294	Action Number:	
Houston, TX 772104294	460400	
110401011, 17772101201	Action Type:	
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)	
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No	
Reasons why this would be considered a submission for a notification of a major release	Unavailable.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.	
In Wal Danner		
Initial Response		
The responsible party must undertake the following actions immediately unless they could create a s		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False	
All free liquids and recoverable materials have been removed and managed appropriately	False	
If all the actions described above have not been undertaken, explain why	This is a CO2 gas release only. There was no liquid or fluid impact to the area and/or physical remedial actions were necessary or required for the soil, groundwater, surface water, or environment, in or around the flare area as nothing occurred on the ground as there was no involvement, containment, or spillage of liquids or fluids during this event.	
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Shaina Rojas Title: Specialist Environmental Email: Shaina_rojas@oxy.com Date: 05/09/2025	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 460400

QUESTIONS (continued)

(Operator:	OGRID:
	OCCIDENTAL PERMIAN LTD	157984
	P.O. Box 4294	Action Number:
	Houston, TX 772104294	460400
		Action Type:
		[C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)	
Any other fresh water well or spring	Between ½ and 1 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Zero feet, overlying, or within area	
A wetland	Between ½ and 1 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan			
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
Requesting a remediation plan approval with this submission		Yes	
Attach a comprehensive report demo	Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated		Yes	
Was this release entirely con	tained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		grams per kilograms.)	
Chloride	(EPA 300.0 or SM4500 CI B)	0	
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	0	
GRO+DRO	(EPA SW-846 Method 8015M)	0	
BTEX	(EPA SW-846 Method 8021B or 8260B)	0	
Benzene	(EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.			
On what estimated date will the remediation commence		03/15/2025	
On what date will (or did) the final sampling or liner inspection occur		03/15/2025	
On what date will (or was) the remediation complete(d)		03/15/2025	
What is the estimated surface area (in square feet) that will be reclaimed		0	
What is the estimated volume (in cubic yards) that will be reclaimed		0	
What is the estimated surface area (in square feet) that will be remediated		0	
What is the estimated volume (in cubic yards) that will be remediated		0	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.			

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 460400

QUESTIONS (continued)

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	460400
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Yes	
Other Non-listed Remedial Process. Please specify	This is a CO2 gas release only. There was no liquid or fluid impact to the area and/or physical remedial actions were necessary or required for the soil, groundwater, surface water, or environment, in or around the flare area as nothing occurred on the ground as there was no involvement, containment, or spillage of liquids or fluids during this event.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Shaina Rojas Title: Specialist Environmental I hereby agree and sign off to the above statement Email: Shaina_rojas@oxy.com Date: 05/09/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 460400

QUESTIONS (continued)

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	460400
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Deferral Requests Only		
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.		
Requesting a deferral of the remediation closure due date with the approval of this submission	No	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 460400

QUESTIONS (continued)

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	460400
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)
QUESTIONS	

Sampling Event Information		
Last sampling notification (C-141N) recorded	444592	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/15/2025	
What was the (estimated) number of samples that were to be gathered	0	
What was the sampling surface area in square feet	0	

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	0	
What was the total volume (cubic yards) remediated	0	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	0	
What was the total volume (in cubic yards) reclaimed	0	
Summarize any additional remediation activities not included by answers (above)	This is a CO2 gas release only. There was no liquid or fluid impact to the area and/or physical remedial actions were necessary or required for the soil, groundwater, surface water, or environment, in or around the flare area as nothing occurred on the ground as there was no involvement, containment, or spillage of liquids or fluids during this event.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents or final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Shaina Rojas Title: Specialist Environmental I hereby agree and sign off to the above statement Email: Shaina_rojas@oxy.com Date: 05/09/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 460400

QUESTIONS (continued)

Operator: OCCIDENTAL PERMIAN LTD	OGRID: 157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	460400
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)
QUESTIONS	
Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	0
What was the total volume of replacement material (in cubic yards) for this site	0
	four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 over must include a top layer, which is either the background thickness of topsoil or one foot of suitable material
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	03/15/2025
Summarize any additional reclamation activities not included by answers (above)	This is a CO2 gas release only. There was no liquid or fluid impact to the area and/or physical remedial actions were necessary or required for the soil, groundwater, surface water, or environment, in or around the flare area as nothing occurred on the ground as there was no involvement, containment, or spillage of liquids or fluids during this event.
	teclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form t field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13
	land day and an day to differ the constant to COD and a send of the constant to the constant to the constant to
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required ses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or ally restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed ng notification to the OCD when reclamation and re-vegetation are complete.
I hereby agree and sign off to the above statement	Name: Shaina Rojas Title: Specialist Environmental

Email: Shaina_rojas@oxy.com

Date: 05/09/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 8

Action 460400

QUESTIONS (continued)

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	460400
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Revegetation Report		
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.		
Requesting a restoration complete approval with this submission Yes		
What was the total revegetation surface area (in square feet) for this site	0	
Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed	d area in the first favorable growing season following closure of the site.	
On what date did the reseeding commence 03/15/2025		
On what date was the vegetative cover inspected	03/15/2025	
What was the life form ratio compared to pre-disturbance levels	9999	
What was the total percent plant cover compared to pre-disturbance levels	9999	
Summarize any additional revegetation activities not included by answers (above)	This is a CO2 gas release only. There was no liquid or fluid impact to the area and/or physical remedial actions were necessary or required for the soil, groundwater, surface water, or environment, in or around the flare area as nothing occurred on the ground as there was no involvement, containment, or spillage of liquids or fluids during this event.	

The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the revegetation activities. Refer to 19.15.29.13 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

Name: Shaina Rojas Title: Specialist Environmental Email: Shaina_rojas@oxy.com

Date: 05/09/2025

Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.

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CONDITIONS

Action 460400

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	460400
	Action Type:
	[C-141] Revegetation Report C-141 (C-141-v-Revegetation)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	The revegetation report has been approved pursuant to 19.15.29.13 E. NMAC. The acceptance of this report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment; or if the location fails to revegetate properly. In addition, the OCD approval does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	5/14/2025