



## Certificate of Analysis

Number: 5030-25040010-002A

Midland Laboratory

2200 East I-20

Midland, TX 79706

Phone 432-689-7252

Mark Cochran  
Lario Oil & Gas Co.  
5013 Andrews Highway  
Odessa, TX 79762

Station Name: SKY DWELLER SOUTH  
Sample Point: SEPERATOR  
Method: GPA 2286  
Cylinder No: 5030-04569  
Instrument 1: 5030\_GC11, Middle (TCD)  
Instrument 2: FID-3,  
Analyzed: 04/04/2025 09:31:36 by ARP

Report Date: 04/15/2025  
Sampled By: JOSUE J  
Sample Of: Gas Spot  
Sample Conditions: 152 psig, @ 98 °F  
Sample Date: 03/31/2025 09:00  
Received Date: 04/01/2025  
Login Date: 04/01/2025

## Analytical Data

| Components     | Mol. %  | Wt. %   | GPM at<br>14.65 psia |                |       |
|----------------|---------|---------|----------------------|----------------|-------|
| Nitrogen       | 3.425   | 4.101   |                      | GPM TOTAL C2+  | 7.668 |
| Methane        | 68.569  | 47.019  |                      | GPM TOTAL C3+  | 3.835 |
| Carbon Dioxide | 0.857   | 1.612   |                      | GPM TOTAL iC5+ | 0.704 |
| Ethane         | 14.351  | 18.445  | 3.833                |                |       |
| Propane        | 7.942   | 14.969  | 2.185                |                |       |
| Iso-butane     | 0.952   | 2.365   | 0.311                |                |       |
| n-Butane       | 2.018   | 5.013   | 0.635                |                |       |
| Iso-pentane    | 0.551   | 1.699   | 0.201                |                |       |
| n-Pentane      | 0.430   | 1.326   | 0.156                |                |       |
| Hexanes Plus   | 0.905   | 3.451   | 0.347                |                |       |
|                | 100.000 | 100.000 | 7.668                |                |       |

| Calculated Physical Properties                                         | Total  | C6+    |
|------------------------------------------------------------------------|--------|--------|
| Relative Density Real Gas                                              | 0.8106 | 3.0486 |
| Calculated Molecular Weight                                            | 23.40  | 88.29  |
| Compressibility Factor                                                 | 0.9957 |        |
| <b>GPA 2172 Calculation:</b>                                           |        |        |
| <b>Calculated Gross BTU per ft<sup>3</sup> @ 14.65 psia &amp; 60°F</b> |        |        |
| Real Gas Dry BTU                                                       | 1327   | 4696   |
| Water Sat. Gas Base BTU                                                | 1303   | 4614   |

*Mostaq Ahmmed*

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.



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## Analytical Data

| Components     | Mol. %  | Wt. %   | GPM at<br>14.65 psia |               |
|----------------|---------|---------|----------------------|---------------|
| Nitrogen       | 3.425   | 4.101   |                      | GPM TOTAL C2+ |
| Methane        | 68.569  | 47.019  |                      | 7.668         |
| Carbon Dioxide | 0.857   | 1.612   |                      |               |
| Ethane         | 14.351  | 18.445  | 3.833                |               |
| Propane        | 7.942   | 14.969  | 2.185                |               |
| Iso-Butane     | 0.952   | 2.365   | 0.311                |               |
| n-Butane       | 2.018   | 5.013   | 0.635                |               |
| Iso-Pentane    | 0.551   | 1.699   | 0.201                |               |
| n-Pentane      | 0.430   | 1.326   | 0.156                |               |
| i-Hexanes      | 0.251   | 0.909   | 0.100                |               |
| n-Hexane       | 0.119   | 0.442   | 0.049                |               |
| Benzene        | 0.098   | 0.329   | 0.028                |               |
| Cyclohexane    | 0.085   | 0.305   | 0.029                |               |
| i-Heptanes     | 0.192   | 0.745   | 0.075                |               |
| n-Heptane      | 0.027   | 0.118   | 0.013                |               |
| Toluene        | 0.036   | 0.141   | 0.012                |               |
| i-Octanes      | 0.082   | 0.364   | 0.036                |               |
| n-Octane       | 0.005   | 0.025   | 0.002                |               |
| Ethylbenzene   | 0.003   | 0.014   | 0.001                |               |
| Xylenes        | 0.003   | 0.013   | 0.001                |               |
| i-Nonanes      | 0.003   | 0.033   | 0.001                |               |
| n-Nonane       | 0.001   | 0.003   | 0.000                |               |
| Decane Plus    | 0.000   | 0.010   | 0.000                |               |
|                | 100.000 | 100.000 | 7.668                |               |

| Calculated Physical Properties                                         | Total  | C10+   |
|------------------------------------------------------------------------|--------|--------|
| Relative Density Real Gas                                              | 0.8106 | 0.0000 |
| Calculated Molecular Weight                                            | 23.40  | 0.00   |
| Compressibility Factor                                                 | 0.9957 |        |
| <b>GPA 2172 Calculation:</b>                                           |        |        |
| <b>Calculated Gross BTU per ft<sup>3</sup> @ 14.65 psia &amp; 60°F</b> |        |        |
| Real Gas Dry BTU                                                       | 1326.6 | 0.000  |
| Water Sat. Gas Base BTU                                                | 1303.3 | 0.000  |

*Mostafa Alhammad*

Hydrocarbon Laboratory Manager

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Cylinder No: 5030-04569

Report Date: 04/15/2025  
Sampled By: JOSUE J  
Sample Of: Gas Spot  
Sample Conditions: 152 psig, @ 98 °F  
Sample Date: 03/31/2025 09:00

## Analytical Data

| Test             | Method      | Result | Units | Detection Limit | Lab Tech. | Analysis Date |
|------------------|-------------|--------|-------|-----------------|-----------|---------------|
| Hydrogen Sulfide | ASTM D-4810 | 950    | ppm   |                 | CDW       | 04/15/2025    |

Data reviewed by: Cody Wallace

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

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## FLARING SUMMARY

| Battery               | Date       | Total Flare Vol (mcf) | Hrs Flared | Start      |          | End        |         |
|-----------------------|------------|-----------------------|------------|------------|----------|------------|---------|
| Sky Dweller South CTB | 05/07/2025 | 122                   | 22         | 05/07/2025 | 12:00 AM | 05/07/2025 | 10:00PM |

High pressure on the midstream system resulted in excess gas routed to flare. 122 mcf sent to flare on 5/07/25. Gas volumes measured by meter and HP and LP flares. Midstream gathering system undergoing maintenance. Field Staff adjusting setpoints to mitigate flare volumes.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 463643

DEFINITIONS

|                                                                                |                                                            |
|--------------------------------------------------------------------------------|------------------------------------------------------------|
| Operator:<br><br>LARIO OIL & GAS CO<br>260 N. Josephine St<br>Denver, CO 80206 | OGRID:<br><br>13089                                        |
|                                                                                | Action Number:<br><br>463643                               |
|                                                                                | Action Type:<br><br>[C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 463643

**QUESTIONS**

|                                                                            |                                                        |
|----------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>LARIO OIL & GAS CO<br>260 N. Josephine St<br>Denver, CO 80206 | OGRID:<br>13089                                        |
|                                                                            | Action Number:<br>463643                               |
|                                                                            | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|                                                                                                                                                                                                   |                                               |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| <b>Prerequisites</b><br><i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> |                                               |
| Incident Well                                                                                                                                                                                     | [30-025-53153] SKY DWELLER 14 STATE COM #401H |
| Incident Facility                                                                                                                                                                                 | Unavailable.                                  |

|                                                                                                                                                                                                                                                                                            |                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b><br><i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>                                                                                               |                                                   |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                               | Yes                                               |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                                 | Yes                                               |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                                  | Yes, minor venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>                                                                                     |                                                   |
| Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event                                                                                                                                                                                                     | Yes                                               |
| Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                             | No                                                |

|                                                           |                |
|-----------------------------------------------------------|----------------|
| <b>Equipment Involved</b>                                 |                |
| Primary Equipment Involved                                | Pipeline (Any) |
| Additional details for Equipment Involved. Please specify | Not answered.  |

|                                                                                                                                                                    |               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b><br><i>Please provide the mole percent for the percentage questions in this group.</i> |               |
| Methane (CH4) percentage                                                                                                                                           | 69            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                                              | 3             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                                                             | 950           |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                                                       | 1             |
| Oxygen (O2) percentage, if greater than one percent                                                                                                                | 0             |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>                               |               |
| Methane (CH4) percentage quality requirement                                                                                                                       | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                                                       | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                                                     | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                                                                | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                                                         | Not answered. |

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QUESTIONS, Page 2

Action 463643

**QUESTIONS (continued)**

|                                                                            |                                                        |
|----------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>LARIO OIL & GAS CO<br>260 N. Josephine St<br>Denver, CO 80206 | OGRID:<br>13089                                        |
|                                                                            | Action Number:<br>463643                               |
|                                                                            | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 05/07/2025 |
| Time vent or flare was discovered or commenced | 12:00 AM   |
| Time vent or flare was terminated              | 10:00 PM   |
| Cumulative hours during this event             | 22         |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                                         |
|---------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Not answered.                                                                                                           |
| Natural Gas Flared (Mcf) Details                                          | Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 122 Mcf   Recovered: 0 Mcf   Lost: 122 Mcf. |
| Other Released Details                                                    | Not answered.                                                                                                           |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.                                                                                                           |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                              |

| Venting or Flaring Resulting from Downstream Activity             |                                       |
|-------------------------------------------------------------------|---------------------------------------|
| Was this vent or flare a result of downstream activity            | Yes                                   |
| Was notification of downstream activity received by this operator | No                                    |
| Downstream OGRID that should have notified this operator          | [215099] Coterra Energy Operating Co. |
| Date notified of downstream activity requiring this vent or flare | Not answered.                         |
| Time notified of downstream activity requiring this vent or flare | Not answered.                         |

| Steps and Actions to Prevent Waste                                                                                               |                                                                             |
|----------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True                                                                        |
| Please explain reason for why this event was beyond this operator's control                                                      | Sales gas re -routed to flare due to high pressure on midstream sales line. |
| Steps taken to limit the duration and magnitude of vent or flare                                                                 | Field staff adjusting setpoints mitigate flare volumes.                     |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare                                                | Evaluating alternative midstream options and on-site gas use options.       |





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ACKNOWLEDGMENTS

Action 463643

**ACKNOWLEDGMENTS**

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|----------------------------------------------------------------------------|--------------------------------------------------------|
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|                                                                            | Action Number:<br>463643                               |
|                                                                            | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**ACKNOWLEDGMENTS**

|                                     |                                                                                                                                                                                                                                                                                                                           |
|-------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.                                                                                      |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                                                        |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                                          |

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CONDITIONS

Action 463643

CONDITIONS

|                                                                            |                                                        |
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|                                                                            | Action Number:<br>463643                               |
|                                                                            | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

|            |                                                                                                                                                                                    |                |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| Created By | Condition                                                                                                                                                                          | Condition Date |
| ryanb      | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 5/15/2025      |