



January 28, 2025

District Supervisor
Oil Conservation Division, District 2
506 W. Texas
Artesia, New Mexico 88210

**Re: Closure Request
JR Oil, Ltd. Co.
South Mattix Unit Federal #030 Stuffing Box Release
Unit Letter P, Section 15, Township 24 South, Range 37 East
Lea County, New Mexico
Incident ID# nGRL1013134687
1RP-2517**

Sir or Madam,

Tetra Tech, Inc. (Tetra Tech) was contacted by JR Oil, Ltd. Co. (JR Oil) to evaluate a historical release and subsequent remedial actions performed at the South Mattix Unit Federal #030 release site (associated with API No. 30-025-25747). This historical release was initially associated with OCCIDENTAL PERMIAN LTD (Oxy), however, ownership of the well appears to have been transferred to J R Oil, Ltd. Co. on March 31, 2021. The release footprint is located in Public Land Survey System (PLSS) Unit Letter P, Section 15, Township 24 South, Range 37 East, in Lea County, New Mexico (Site). The initial C-141 does not list geographic coordinates. Based on the text within the C-141 and photographic documentation provided by JR Oil, the release point is located at the approximate geographic coordinates of 32.211049°, - 103.143345°. The approximate location of the release is shown on Figures 1 and 2.

BACKGROUND

According to the NMOCD C-141 Initial Report, the release was discovered on January 2, 2010. The release was a result of a stuffing box failure due to weather conditions. The release consisted of 10 barrels (bbls) of crude oil and 10 bbls of produced water of which 9 bbls of produced water and 6 bbls of crude oil were recovered. According to the C-141, a vacuum truck was utilized to recover the remaining freestanding fluid.

The NMOCD approved the initial C-141 on May 11, 2010, and subsequently assigned the release the Remediation Permit (RP) number 1RP-2517. The initial C-141 form is included in Appendix A.

2010 BBC WORK PLAN

Following the C-141 notification, BBC International, Inc (BBC) was contracted by Oxy to complete the assessment and remediation of the South Mattix Unit Federal #030 Stuffing Box Release.

Based on the available online imaging files associated with 1RP-2517, it appears that BBC generated a Work Plan, dated July 26, 2010, based on data collected from the release Site. Based on available documentation, it appears BBC sampled a total of ten (10) locations for assessment and delineation, in several separate mobilizations. On January 15, 2010, eight (8) locations (SP1 through SP8) were selected to collect surface soil samples from surface soils. Eight (8) soil samples from the January 2010 event were submitted to Cardinal Laboratories in Hobbs, New Mexico. Analytical laboratory results associated with the January 2010 sampling event contain elevated chloride content.

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com

Closure Request
January 28, 2025

JR Oil, Ltd. Co.

On February 1, 2010, BBC returned to the Site to collect additional soil samples from sample locations SP1 through SP8, extending to a maximum depth of 8 feet below ground surface (bgs). A total of thirteen (13) samples were collected from depths ranging from 3 to 12 feet bgs from sample locations (SP3, SP4, SP7, and SP8) and submitted to Cardinal Laboratories in Hobbs, New Mexico.

Analytical results associated with the February 2010 sampling event indicated elevated chloride levels in collected soil samples. BBC returned to the Site on April 20 and May 10, 2010 to collect two (2) soil samples from two new soil boring locations (SB1 and SB2) at 15 feet bgs. Soil samples associated with the April and May sampling events were submitted to Cardinal Laboratories in Hobbs, New Mexico and did not contain elevated chloride levels. Table 1 provides a summary of the analytical results from the assessment. Sample locations from the initial assessment and delineation are depicted in Figure 3.

A hand-drawn map indicating sample locations, an approximate release extent, and rudimentary Site map are included in the BBC Work Plan. Written on the map is a note, which states "Proposed to OCD: 3' excavation with liner". Laboratory Analytical reports from the 2010 sampling events are included as well.

The NMOCD website contains a record of correspondence between Cliff Brunson of BBC and Geoffrey Leking, Environmental Engineer of NMOCD-Hobbs. In April 2011, Geoffrey Leking gave approval for the Work Plan to excavate down to 3 feet bgs, install a liner, and backfill with clean soils. Conversations between BBC and the NMOCD were ongoing up to the point at which approval was provided by the NMOCD for remedial activities.

REMEDIAL COMPLETION

Based on available data, BBC preemptively began work at the Site, from July 11, 2010 through July 21, 2010. Photographic documentation indicates that BBC was onsite to conduct remedial activities. The section of the release footprint on pad, adjacent to oil-gas equipment and infrastructure, was hand-dug to remove visually impacted soils. The section of the release footprint located on the lease road was excavated to 3 feet below ground surface. Once the excavation was completed, a plastic liner was installed across the floor the excavation. The excavation was then backfilled with clean soils and graded to match the surrounding natural contours of the landscape. During correspondence between Tetra Tech and JR Oil, evidence of the remedial activities are provided in a photo log generated by BBC, with dated photos of hand-dig activities, machine excavation, liner installment, and backfill activities. The photolog is attached in Appendix C.

CONCLUSION

Release assessment and remediation activities completed for Incident ID nGRL1013134687 are well documented. Copies of the BBC Work Plan and regulatory correspondence were located on the NMOCD imaging website for 1RP-2517. Analytical lab results were provided by an accredited laboratory. Photographic documentation of remedial activities confirms approved actions performed to address the incident.

According to the OCD Permitting website the incident status for incident ID nGRL1013134687 is "Remediation Plan Approved, Pending submission of Remediation Closure Report from the operator". Based on the available information on remedial actions, JR Oil respectfully requests closure of incident nGRL1013134687.

Closure Request
January 28, 2025

JR Oil, Ltd. Co.

Completed C-141 forms are enclosed in Appendix A for your convenience. If you have any questions concerning the remedial activities conducted at the Site, please call me at (509) 768-2191.

Sincerely,

Tetra Tech, Inc.

A handwritten signature in black ink, appearing to read "Sam Chama".

Sam Chama, P.G.
Project Geologist

A handwritten signature in blue ink, appearing to read "Christian M. Lull".

Christian M, Lull, P.G.
Program Manager

Closure Request
January 28, 2025

JR Oil, Ltd. Co.

LIST OF ATTACHMENTS

Figures:

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Approximate Release Extent
- Figure 4 – Approximate Remediation Extent

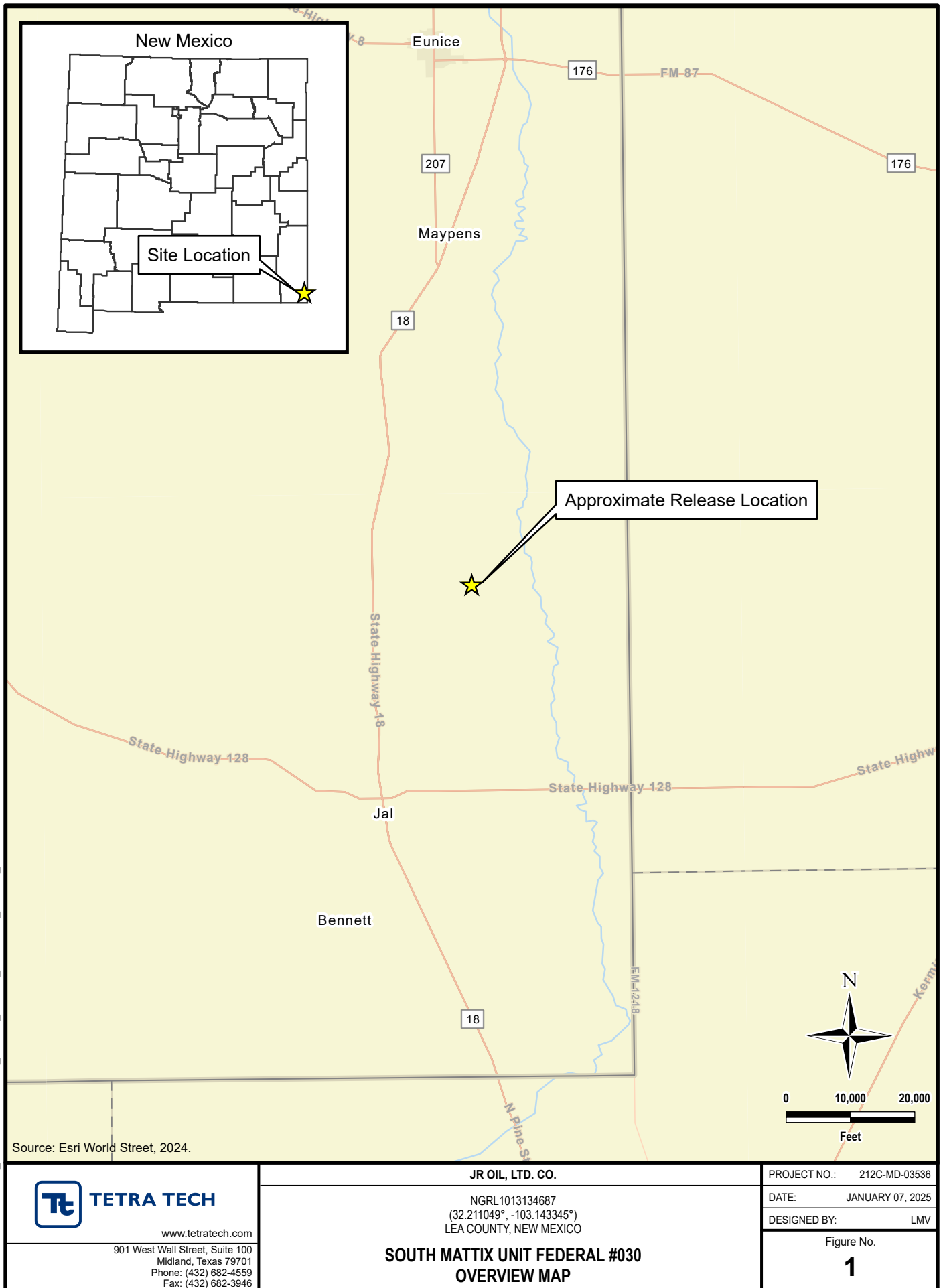
Tables:

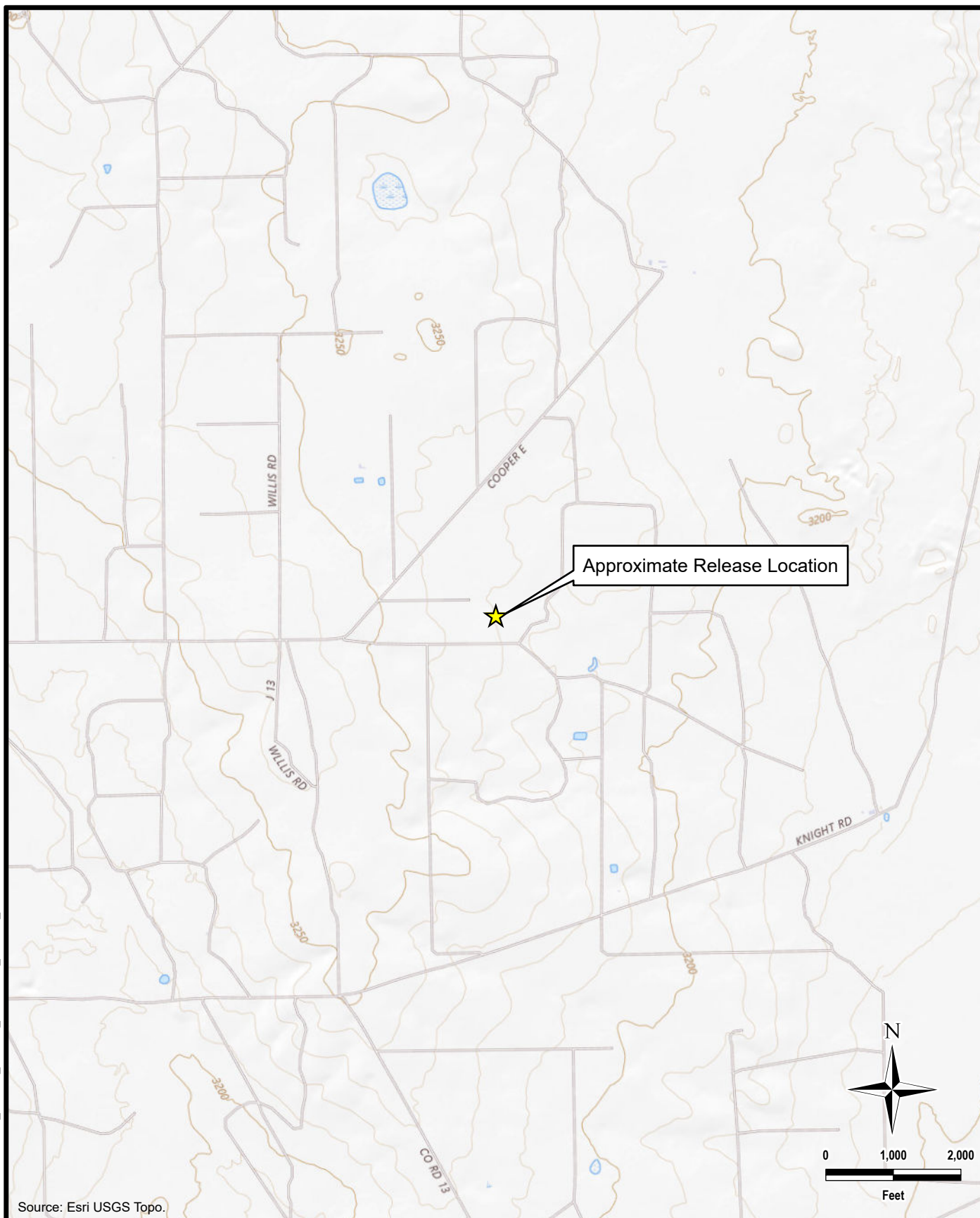
- Table 1 – Summary of Analytical Results – 2010 BBC Soil Assessment

Appendices:

- Appendix A – C-141 Forms
- Appendix B – BBC Work Plan
- Appendix C – Photographic Documentation
- Appendix D – Regulatory Correspondence

FIGURES





Source: Esri USGS Topo.



TETRA TECH

www.tetrattech.com

901 West Wall Street, Suite 100
Midland, Texas 79701
Phone: (432) 682-4559
Fax: (432) 682-3946

JR OIL, LTD. CO.

NGRL1013134687
(32.211049° , -103.143345°)
LEA COUNTY, NEW MEXICO

**SOUTH MATTIX UNIT FEDERAL #030
TOPOGRAPHIC MAP**

PROJECT NO.: 212C-MD-03536

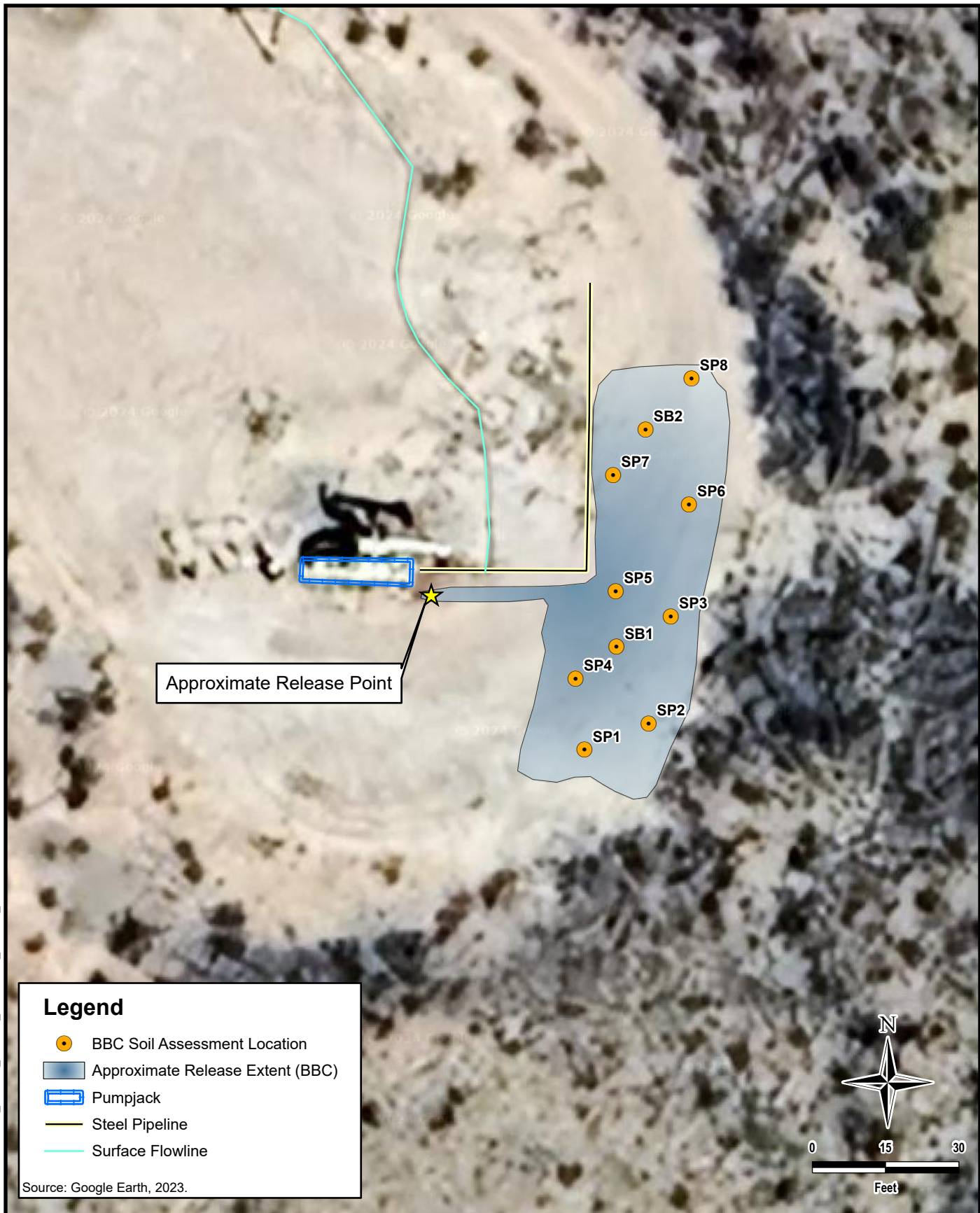
DATE: JANUARY 07, 2025

DESIGNED BY: LMV


Figure No.

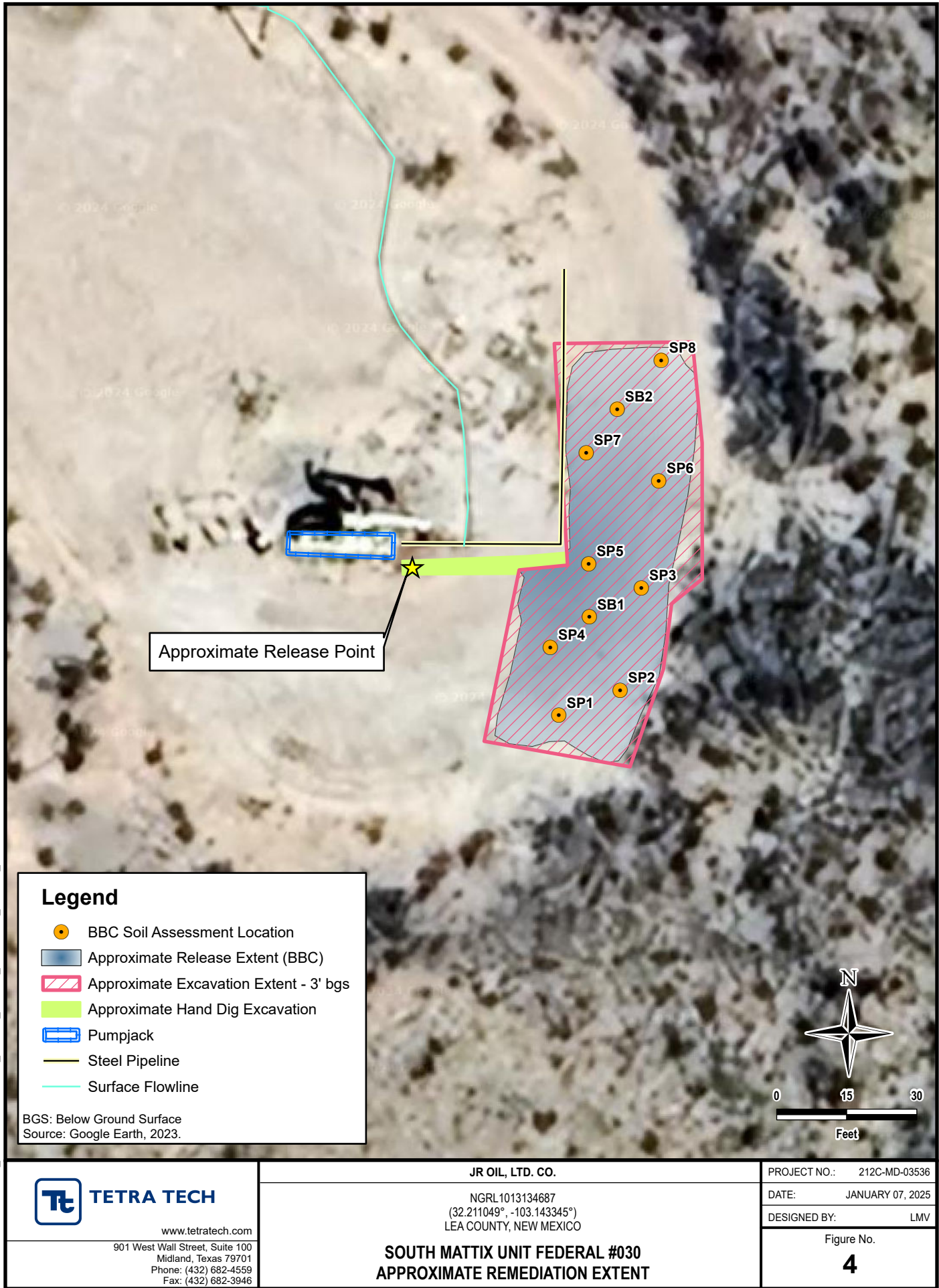
2

DOCUMENT PATH: Y:\JR_OIL\212C-MD-03536_SOUTH_MATTIX_30\South_MATTIX_30.APRX



DOCUMENT PATH: Y:\JR_OIL\212C-MD-03536_SOUTH_MATTIX_30\SOUTH_MATTIX_30.APRX

<div>TETRA TECH</div> <div>www.tetrattech.com</div> <div>901 West Wall Street, Suite 100 Midland, Texas 79701 Phone: (432) 682-4559 Fax: (432) 682-3946</div>	JR OIL, LTD. CO.		PROJECT NO.: 212C-MD-03536
	NGRL1013134687 (32.211049°, -103.143345°) LEA COUNTY, NEW MEXICO		DATE: JANUARY 07, 2025
	SOUTH MATTIX UNIT FEDERAL #030 APPROXIMATE RELEASE EXTENT		DESIGNED BY: LMV
			Figure No. 3



TABLES

TABLE 1

SUMMARY OF ANALYTICAL RESULTS

2010 BBC SOIL ASSESSMENT - NGRL1013134687/1RP-2517

JR OIL LTD. CO.

SOUTH MATTIX UNIT FEDERAL #030 RELEASE

LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chloride ¹		BTEX ²								TPH ³			
					Benzene		Toluene		Ethylbenzene		Total Xylenes		GRO		DRO	
					mg/kg		mg/kg		mg/kg		mg/kg		C ₆ - C ₁₀		> C ₁₀ - C ₂₈	
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q
SP1	1/15/2010	Surface	8400		<0.050		<0.050		<0.050		<0.300		<10.0		<10.0	
SP2	1/15/2010	Surface	320		<0.050		<0.050		<0.050		<0.300		<10.0		<10.0	
SP3	1/15/2010	Surface	1550		<0.050		<0.050		<0.050		<0.300		<10.0		632	
SP3	2/1/2010	3'	1060		-		-		-		-		-		-	
SP3	2/1/2010	4'	1070		-		-		-		-		-		-	
SP3	2/1/2010	6'	5600		-		-		-		-		-		-	
SP4	1/15/2010	Surface	4800		<0.050		<0.050		<0.050		<0.300		<10.0		303	
SP4	2/1/2010	3'	1170		-		-		-		-		-		-	
SP4	2/1/2010	8'	672		-		-		-		-		-		-	
SP4	2/1/2010	11'	656		-		-		-		-		-		-	
SP4	2/1/2010	12'	656		-		-		-		-		-		-	
SP5	1/15/2010	Surface	<16.0		<0.050		<0.050		<0.050		<0.300		<10.0		<10.0	
SP6	1/15/2010	Surface	<16.0		<0.050		<0.050		<0.050		<0.300		<10.0		49.6	
SP7	1/15/2010	Surface	2720		<0.050		<0.050		<0.050		<0.300		<10.0		215	
SP7	2/1/2010	2'	<16.0		-		-		-		-		-		-	
SP8	1/15/2010	Surface	5200		<0.050		<0.050		<0.050		<0.300		<10.0		385	
SP8	2/1/2010	2'	448		-		-		-		-		-		-	
SP8	2/1/2010	4'	912		-		-		-		-		-		-	
SP8	2/1/2010	6'	2960		-		-		-		-		-		-	
SP8	2/1/2010	7'	3780		-		-		-		-		-		-	
SP8	2/1/2010	8'	4480		-		-		-		-		-		-	
SB1	4/17/2017	15'	208		<0.050		<0.050		<0.050		<0.300		<50.0		96.6	
SB2	6/16/2017	15'	368		<0.050		<0.050		<0.050		<0.300		<10.0		<10.0	

NOTES:

- ft. Feet
- bgs Below ground surface
- mg/kg Milligrams per kilogram
- TPH Total Petroleum Hydrocarbons
- GRO Gasoline range organics
- DRO Diesel range organics
- 1 Method 4500-CI B
- 2 Method SW-486 8021B
- 3 Method EPA SW-486 8015 M

QUALIFIERS:

APPENDIX A C-141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

MAY 05 2010

HOBBSOCD

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action**OPERATOR**X Initial Report ☐ Final Report

Name of Company	Oxy USA WTP	Contact	Dusty Wilson
Address	1017 W. Stanolind Rd	Telephone No.	(575) 397-8247
Facility Name	South Mattix Unit 30	Facility Type	Well Site
Surface Owner	Bill Grobe	Mineral Owner	Oxy
		Lease No.	

LOCATION OF RELEASE API # 30-025-25747-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	15	24s	37e					Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Oil and Produce Water	Volume of Release	10bo 10 bw	Volume Recovered	9 bo and 6 bw
Source of Release	Stuffing Box failure	Date and Hour of Occurrence	01/02/10 0800 am	Date and Hour of Discovery	Same
Was Immediate Notice Given?	X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Jeff Leking(NMOCD) and Trish Badbear(BLM)		
By Whom?	Chancey Summers	Date and Hour	01/03/10 1100 am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	n/a		

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

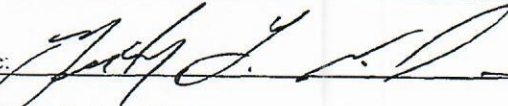
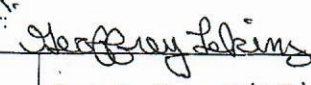
Stuffing box failure due to weather conditions. Vac truck was deployed and picked up all free standing fluids. Remediation efforts continue.

Describe Area Affected and Cleanup Action Taken.*

Remediate to NMOCD Requirements.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:			
Printed Name: Dusty L. Wilson	Approved by ENV ENGINEER:	District Supervisor: 	
Title: HES Specialist	Approval Date: 05/11/10	Expiration Date: 07/12/10	
E-mail Address: dusty.wilson@oxy.com	Conditions of Approval: SUBMIT FINAL C-141 BY 07/12/10.		Attached <input type="checkbox"/>
Date: 01/30/2010	Phone: (575) 397-8210	IRP-10-5-2517	

• Attach Additional Sheets If Necessary

Form C-141

State of New Mexico
Oil Conservation Division

Page 6

Incident ID	nGRL1013134687
District RP	1RP-2517
Facility ID	
Application ID	

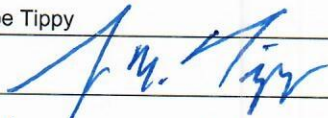
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Joe Tippy Title: President
Signature:  Date: 1/21/2025
email: joe.tippy@valor.net.com Telephone: 575-390-1380

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

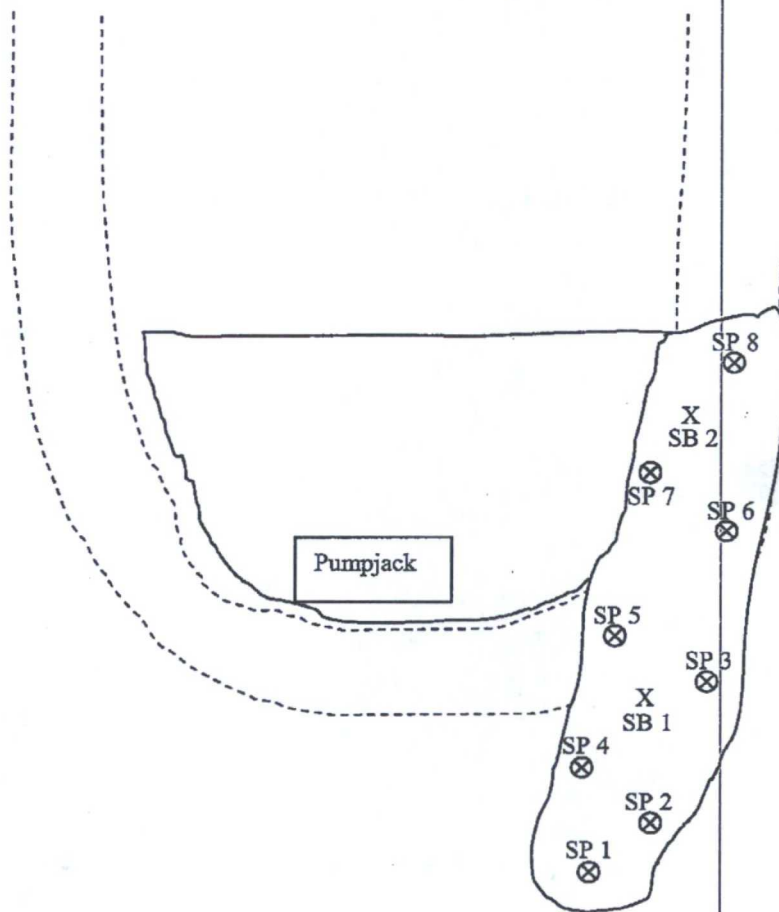
APPENDIX B

BBC Work Plan

OXY SMU #30



Proposed to OCD:
3' excavation with
liner



LEGEND

- X Soil Boring
⊗ Sample Points

BBC INTERNATIONAL, INC.

OXY
SMU #30

Date: 7-26-10	Drawn By: JG
Disk:	Sheet 1 of 1 Sheets
Scale: Not to Scale	File Name

30-025-25747
P-15-245-37E
WATER @ 69'

Soil Laboratory Analytical Results Summary SMU #30

		Sample	SP1 @ Surface	SP2 @ Surface	SP3 @ Surface	SP4 @ Surface	SP5 @ Surface	SP6 @ Surface	SP7 @ Surface	SP8 @ Surface
Analyte	Method	Date								
			mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
Benzene	S 8021B	01/15/10	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Toluene	S 8021B	01/15/10	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Ethylbenzene	S 8021B	01/15/10	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Total Xylenes	S 8021B	01/15/10	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300
Chloride	EPA 300.0	01/15/10	8400	320	1550	4800	<16	<16	2720	5200
GRO	S 8015B	01/15/10	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DRO	Mod. 8015B	01/15/10	<10.0	<10.0	632	303	<10.0	49.6	215	385

		Sample	SP4 @ 3	SP4 @ 8	SP4 @ 10	SP4 @ 12	SP7 @ 2	SP8 @ 2	SP8 @ 4	SP8 @ 6
Analyte	Method	Date								
			mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
Chloride	EPA 300.0	02/01/10	1170	672	656	656	<16	448	912	2960

		Sample	SP8 @ 7	SP8 @ 8	SP3 @ 3	SP3 @ 4	SP3 @ 6
Analyte	Method	Date					
			mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
Chloride	EPA 300.0	02/01/10	3760	4480	1060	1070	5600

		Sample	SB2 @ 15
Analyte	Method	Date	
			mg/Kg
Chloride	EPA 300.0	04/20/10	368

		Sample	SB1 @ 15
Analyte	Method	Date	
			mg/Kg
Chloride	EPA 300.0	05/10/10	208

01/27/2010 18:00

RECEIVED 01/27/2010 06:18
57539324765053970397
CARDINAL LABS

BBC INTERNATIONAL

PAGE 02/03



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL, INC.
ATTN: CLIFF BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO (575) 397-0397

Receiving Date: 01/22/10
Reporting Date: 01/27/10
Project Owner: OXY
Project Name: SMU #30
Project Location: JAL, NM

Sampling Date: 01/15/10
Sample Type: SOIL
Sample Condition: COOL & INTACT @ -4°C
Sample Received By: JH
Analyzed By: AB/ZL/NF

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL (mg/kg)	TOTAL (mg/kg)	CI* (mg/kg)
---------	-----------	--	---	--------------------	--------------------	------------------	------------------	----------------

ANALYSIS DATE:	01/27/10	01/27/10	01/25/10	01/25/10	01/25/10	01/25/10	01/23/10
H19120-1 SP1 @ SURFACE	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	8,400
H19120-2 SP2 @ SURFACE	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	320
H19120-3 SP3 @ SURFACE	<10.0	632	<0.050	<0.050	<0.050	<0.300	1,550
H19120-4 SP4 @ SURFACE	<10.0	303	<0.050	<0.050	<0.050	<0.300	4,800
H19120-5 SP5 @ SURFACE	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	< 16
H19120-6 SP6 @ SURFACE	<10.0	49.6	<0.050	<0.050	<0.050	<0.300	< 16
H19120-7 SP7 @ SURFACE	<10.0	215	<0.050	<0.050	<0.050	<0.300	2,720
H19120-8 SP8 @ SURFACE	<10.0	385	<0.050	<0.050	<0.050	<0.300	5,200
Quality Control	510	468	0.055	0.053	0.054	0.162	500
True Value QC	500	500	0.050	0.050	0.050	0.150	500
% Recovery	102	93.6	110	106	108	108	100
Relative Percent Difference	4.7	0.9	2.9	3.2	2.8	2.0	2.0

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; CI: Std. Methods 4500-Cl-B

*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES. Not accredited for GRO/DRO and Chloride.

Lab Director

Date

H19120 TBCL BBC

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

02/16/2010 16:15 RECEIVED 02/16/2010 04:33
5753932475

5053970397
CARDINAL LABS

BBC INTERNATIONAL
PAGE 05/07



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL, INC.
ATTN: CLIFF BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO: (575) 397-0397

Receiving Date: 02/12/10
Reporting Date: 02/15/10
Project Owner: OXY
Project Name: SMU #30
Project Location: NOT GIVEN

Analysis Date: 02/13/10
Sampling Date: 02/01/10
Sample Type: SOIL
Sample Condition: COOL & INTACT @ -5°C
Sample Received By: JH
Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/kg)
H19259-1	SP4 @ 3'	1,170
H19259-2	SP4 @ 8'	672
H19259-3	SP4 @ 11'	656
H19259-4	SP4 @ 12'	656
H19259-5	SP7 @ 2'	< 18
H19259-6	SP8 @ 2'	448
H19259-7	SP8 @ 4'	912
H19259-8	SP8 @ 6'	2,960
H19259-9	SP8 @ 7'	3,760
H19259-10	SP8 @ 8'	4,480
H19259-11	SP3 @ 3'	1,060
H19259-12	SP3 @ 4'	1,070
H19259-13	SP3 @ 6'	5,600
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods 4500-Cl⁻B

Note: Analyses performed on 1:4 w:v aqueous extracts.

Cliff Brunson
Chemist

02/16/10
Date

H19259 BBC

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

BBC INTERNATIONAL
PAGE 02/03



Analysis Date: 04/30/10
Sampling Date: 04/20/10
Sample Type: SOIL
Sample Condition: COOL & INTACT @ -1°C
Sample Received By: JH
Analyzed By: HM

Note: Analysis performed on a 1:4 w/v aqueous extract.

Date _____

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL, INC.
ATTN: CLIFF BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO: (575) 397-0397

Receiving Date: 05/13/10
Reporting Date: 05/14/10
Project Owner: OXY
Project Name: SMU #30
Project Location: JAL, NM

Analysis Date: 05/14/10
Sampling Date: 05/10/10
Sample Type: SOIL
Sample Condition: INTACT @ 2°C
Sample Received By: HM
Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/kg)
H19886-1	SB1 @ 15'	208
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods	4500-CIB
--------------------------	----------

Note: Analysis performed on a 1:4 w:v aqueous extract.

Alfred. Heene
Chemist

Date 05/14/10

H19886 BBC

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

APPENDIX C

Photographic Documentation







































APPENDIX D

Regulatory Correspondence



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pGRL1013135326

1RP - 2517

OCCIDENTAL PERMIAN LTD

7/22/2016

Leking, Geoffrey R, EMNRD

From: Leking, Geoffrey R, EMNRD
Sent: Thursday, April 21, 2011 8:28 AM
To: 'Cliff P. Brunson'
Cc: Dusty Wilson; Ken Swinney; Jennifer Gilkey; Trishia_Bad_Bear@nm.blm.gov
Subject: RE: Oxy-SMU #30

Cliff

The OCD agrees with the path forward as agreed upon at the meeting of Tuesday April 19, 2011 and as stated in the email below. Please proceed upon receiving concurrence from the BLM.

Geoffrey Leking
Environmental Engineer
NMOCD-Hobbs
1625 N. French Drive
Hobbs, NM 88240
Office: (575) 393-6161 Ext. 113
Cell: (575) 399-2990
email: geoffreyr.leting@state.nm.us

From: Cliff P. Brunson [<mailto:cbrunson@bbcinternational.com>]
Sent: Tuesday, April 19, 2011 4:54 PM
To: Leking, Geoffrey R, EMNRD
Cc: Dusty Wilson; Ken Swinney; Jennifer Gilkey
Subject: Oxy-SMU #30

Geoff,

This e-mail is to confirm our conversation yesterday morning with myself and Dusty Wilson concerning the remediation plan and path forward for the above mentioned site. As discussed, Oxy will excavate 3 feet of impacted soil across the site. A plastic liner will be installed across the site. The site will then be backfilled with clean backfill soil. I have attached the site diagram and lab data that we reviewed for your files.

If you would please reply back via e-mail with your concurrence, it would be greatly appreciated. Let me know if you have any questions.

Thanks, Cliff

Cliff Brunson, CEI, CRS
President
BBC International, Inc.
World-Wide Environmental Specialists
Mailing Address:
P. O. Box 805
Hobbs, NM 88241-0805 USA
Shipping Address:
1324 W. Marland St.
Hobbs, NM 88240 USA
Phone: (575) 387-6388
Fax: (575) 397-0397
E-Mail: cbrunson@bbcinternational.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 425891

QUESTIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 425891
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nGRL1013134687
Incident Name	NGRL1013134687 SOUTH MATTIX UNIT #030 @ 30-025-25747
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-25747] SOUTH MATTIX UNIT FEDERAL #030

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	South Mattix Unit #030
Date Release Discovered	01/02/2010
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Freeze Fitting Crude Oil Released: 10 BBL Recovered: 9 BBL Lost: 1 BBL.
Produced Water Released (bbls) Details	Cause: Freeze Fitting Produced Water Released: 10 BBL Recovered: 6 BBL Lost: 4 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Cause: Other Unknown Condensate Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Natural Gas Vented (Mcf) Details	Cause: Other Unknown Natural Gas Vented Released: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf.
Natural Gas Flared (Mcf) Details	Cause: Other Unknown Natural Gas Flared Released: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf.
Other Released Details	Cause: Normal Operations Unknown Unknown Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	No additional information.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 425891

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 425891
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Brittany Long Title: Consultant Email: brittany.long@tetrattech.com Date: 01/28/2025
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 425891

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 425891
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	8400
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	632
GRO+DRO (EPA SW-846 Method 8015M)	642
BTEX (EPA SW-846 Method 8021B or 8260B)	0.3
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	07/11/2010
On what date will (or did) the final sampling or liner inspection occur	07/21/2010
On what date will (or was) the remediation complete(d)	07/21/2010
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	2938
What is the estimated volume (in cubic yards) that will be remediated	318
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 425891

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 425891
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	OWL LANDFILL JAL [fJEG1635837366]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Brittany Long Title: Consultant Email: brittany.long@tetrattech.com Date: 01/29/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 5

Action 425891

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 425891
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 425891

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 425891
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	426213
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/16/2017
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	2499

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	2938
What was the total volume (cubic yards) remediated	318
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	No additional comments
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Brittany Long Title: Consultant Email: brittany.long@tetrattech.com Date: 01/29/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 425891

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 425891
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 425891

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 425891
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvez	None	5/15/2025