

HOURLY GAS VOLUME STATEMENT

July 22, 2025

Meter #: 14261275  
Name: SILVER TRAIN 17 FED COM WEST CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	2.725	0.256	26.798	17.553	22.424	4.420	12.771	3.019
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		3.229		1.567	1.136	0.313	0.011		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Meter Size:	3.8250 in	HV Cond:	Wet			0.000	0.000	0.000	3.778	0.000	1.100
Press. Comp.:	No	Meter Type:	EFM								
Temp. Comp.:	No	Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0	0.01	79.46	0	1.3593	1,000.0000	0	2195.63	0	Yes
1	0	0.02	77.79	0	1.3593	1,000.0000	0	2195.63	0	Yes
2	0	0.03	77.12	0	1.3593	1,000.0000	0	2195.63	0	Yes
3	0	0.02	76.68	0	1.3593	1,000.0000	0	2195.63	0	Yes
4	0	0.02	75.16	0	1.3593	1,000.0000	0	2195.63	0	Yes
5	0	0.02	73.75	0	1.3593	1,000.0000	0	2195.63	0	Yes
6	0	0.04	72.81	0	1.3593	1,000.0000	0	2195.63	0	Yes
7	0	0.08	82.82	0	1.3593	1,000.0000	0	2195.63	0	Yes
8	0	0.06	89.03	0	1.3593	1,000.0000	0	2195.63	0	Yes
9	1	0.04	101.64	1	1.3593	1,000.0000	1	2195.63	2	Yes
10	46	0.04	95.71	46	1.3593	1,000.0000	46	2195.63	102	Yes
11	61	0.07	100.17	61	1.3593	1,000.0000	61	2195.63	134	Yes
12	69	0.04	101.60	69	1.3593	1,000.0000	69	2195.63	150	Yes
13	83	0.03	100.41	83	1.3593	1,000.0000	83	2195.63	183	Yes
14	79	0.06	101.48	79	1.3593	1,000.0000	79	2195.63	173	Yes
15	77	0.05	102.93	77	1.3593	1,000.0000	77	2195.63	169	Yes
16	86	0.02	99.38	86	1.3593	1,000.0000	86	2195.63	189	Yes
17	40	0.00	92.69	40	1.3593	1,000.0000	40	2195.63	88	Yes
18	30	0.01	86.65	30	1.3593	1,000.0000	30	2195.63	66	Yes
19	32	0.02	84.00	32	1.3593	1,000.0000	31	2195.63	69	Yes
20	42	0.01	82.88	42	1.3593	1,000.0000	43	2195.63	93	Yes
21	31	0.02	82.15	31	1.3593	1,000.0000	31	2195.63	68	Yes
22	45	0.02	79.97	45	1.3593	1,000.0000	44	2195.63	98	Yes
23	41	0.02	77.98	41	1.3593	1,000.0000	41	2195.63	89	Yes
Total	762	0.03	94.73	762	1.3593		762		1,673	

HOURLY GAS VOLUME STATEMENT

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Calc Method:	AGA7	WV Technique:		3.229		1.567	1.136	0.313	0.011		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Meter Size:	3.8250 in	HV Cond:	Wet			0.000	0.000	0.000	3.778	0.000	1.100
Press. Comp.:	No	Meter Type:	EFM								
Temp. Comp.:	No	Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	38	0.01	74.13	38	1.3593	1,000.0000	38	2195.63	83	Yes
1	33	0.02	75.99	33	1.3593	1,000.0000	33	2195.63	73	Yes
2	31	0.03	76.98	31	1.3593	1,000.0000	31	2195.63	69	Yes
3	26	0.02	76.86	26	1.3593	1,000.0000	27	2195.63	57	Yes
4	43	0.02	74.93	43	1.3593	1,000.0000	43	2195.63	95	Yes
5	23	0.02	74.04	23	1.3593	1,000.0000	23	2195.63	51	Yes
6	25	0.03	74.10	25	1.3593	1,000.0000	25	2195.63	54	Yes
7	22	0.09	79.69	22	1.3593	1,000.0000	22	2195.63	50	Yes
8	0	0.06	89.04	0	1.3593	1,000.0000	0	2195.63	0	Yes
9	0	0.03	95.06	0	1.3593	1,000.0000	0	2195.63	0	Yes
10	16	0.06	97.13	16	1.3593	1,000.0000	16	2195.63	34	Yes
11	42	0.05	100.88	42	1.3593	1,000.0000	42	2195.63	93	Yes
12	43	0.05	105.02	43	1.3593	1,000.0000	43	2195.63	94	Yes
13	38	0.04	104.44	38	1.3593	1,000.0000	38	2195.63	83	Yes
14	29	0.05	104.42	29	1.3593	1,000.0000	28	2195.63	63	Yes
15	36	0.06	105.05	36	1.3593	1,000.0000	37	2195.63	80	Yes
16	35	0.03	104.56	35	1.3593	1,000.0000	34	2195.63	76	Yes
17	42	0.01	95.14	42	1.3593	1,000.0000	42	2195.63	91	Yes
18	36	0.01	89.51	36	1.3593	1,000.0000	36	2195.63	79	Yes
19	46	0.02	84.37	46	1.3593	1,000.0000	46	2195.63	101	Yes
20	47	0.02	82.18	47	1.3593	1,000.0000	47	2195.63	103	Yes
21	58	0.02	81.07	58	1.3593	1,000.0000	57	2195.63	127	Yes
22	34	0.03	81.00	34	1.3593	1,000.0000	35	2195.63	75	Yes
23	31	0.02	80.32	31	1.3593	1,000.0000	31	2195.63	68	Yes
Total	774	0.03	87.68	774	1.3593		774		1,699	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 490566

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 490566
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 490566

**QUESTIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 490566
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2330536168] SILVER TRAIN 17 FED COM WEST CTB
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	27
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 490566

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 490566
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/22/2025
Time vent or flare was discovered or commenced	09:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	9

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance   Producing Well   Natural Gas Flared   Released: 762 Mcf   Recovered: 0 Mcf   Lost: 762 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Implement a scheduled maintenance program to avoid failures



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ACKNOWLEDGMENTS

Action 490566

**ACKNOWLEDGMENTS**

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	Action Number: 490566
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 490566

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	Action Number: 490566
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
kagee	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/30/2025