



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: DU20250100  
Cust No: 23000-21615

### Well/Lease Information

Customer Name:	DUGAN PRODUCTION CORP.	Source:	METER RUN
Well Name:	ELWOOD P DOWD #90	Well Flowing:	Y
County/State:	SAN JUAN NM	Pressure:	33.3 PSIG
Location:		Flow Temp:	58 DEG. F
Lease/PA/CA:	NM9520	Ambient Temp:	56 DEG. F
Formation:	COAL SEAM	Flow Rate:	50 MCF/D
Cust. Stn. No.:	1,137	Sample Method:	Purge & Fill
	3004529634	Sample Date:	01/27/2025
	202E-425661	Sample Time:	1.30 PM
	GOODTIMES GATHERING	Sampled By:	BRET POUSSON
Heat Trace:	N	Sampled by (CO):	DUGAN
Remarks:			

### Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	1.0664	1.0506	0.1180	0.00	0.0103
CO2	0.3548	0.3496	0.0610	0.00	0.0054
Methane	95.4680	94.0564	16.2150	964.23	0.5288
Ethane	2.9646	2.9208	0.7940	52.46	0.0308
Propane	0.0750	0.0739	0.0210	1.89	0.0011
Iso-Butane	0.0229	0.0226	0.0080	0.74	0.0005
N-Butane	0.0170	0.0167	0.0050	0.55	0.0003
I-Pentane	0.0095	0.0094	0.0030	0.38	0.0002
N-Pentane	0.0044	0.0043	0.0020	0.18	0.0001
Hexane Plus	0.0174	0.0171	0.0080	0.92	0.0006
Total	100.0000	98.5214	17.2350	1021.35	0.5781

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z):	1.0021	CYLINDER #:	4069
BTU/CU.FT IDEAL:	1023.7	CYLINDER PRESSURE:	30 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	1025.9	ANALYSIS DATE:	01/31/2025
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	1008.0	ANALYSIS TIME:	03:38:18 PM
DRY BTU @ 15.025:	1046.4	ANALYSIS RUN BY:	SARAH BALLARD
REAL SPECIFIC GRAVITY:	0.5791		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 02/06/2025

GC Method: C6+ Gas



DUGAN PRODUCTION CORP.  
WELL ANALYSIS COMPARISON

<b>Lease:</b>	ELWOOD P DOWD #90	<b>METER RUN</b>	02/06/2025
<b>Stn. No.:</b>	1,137	<b>COAL SEAM</b>	23000-21615
<b>Mtr. No.:</b>	3004529634		

<b>Smpl Date:</b>	01/27/2025	07/26/2024	01/29/2024	10/09/2023	03/06/2023	06/23/2022	05/12/2021
<b>Test Date:</b>	01/31/2025	08/06/2024	02/05/2024	10/12/2023	03/15/2023	07/07/2022	06/14/2021
<b>Run No:</b>	DU20250100	DU20240861	DU20240123	DU20230959	DU20230172	DU20220723	DU2021858
<b>Nitrogen:</b>	1.0664	0.9724	0.9381	1.0003	0.9692	0.9898	1.0942
<b>CO2:</b>	0.3548	0.3312	0.3455	0.3529	0.3639	0.3651	0.3088
<b>Methane:</b>	95.4680	95.7074	95.6690	95.5057	95.4991	95.4896	95.5079
<b>Ethane:</b>	2.9646	2.9512	2.9762	2.9722	2.9912	2.9848	2.9903
<b>Propane:</b>	0.0750	0.0298	0.0350	0.0796	0.0897	0.0842	0.0500
<b>I-Butane:</b>	0.0229	0.0047	0.0089	0.0240	0.0251	0.0243	0.0130
<b>N-Butane:</b>	0.0170	0.0009	0.0064	0.0210	0.0230	0.0201	0.0102
<b>I-Pentane:</b>	0.0095	0.0024	0.0054	0.0098	0.0109	0.0112	0.0052
<b>N-Pentane:</b>	0.0044	0.0000	0.0000	0.0038	0.0050	0.0049	0.0023
<b>Hexane+:</b>	0.0174	0.0000	0.0155	0.0307	0.0229	0.0260	0.0181
<b>BTU:</b>	1025.9	1024.4	1025.9	1027.4	1027.7	1027.4	1025.3
<b>GPM:</b>	17.2350	17.2210	17.2320	17.2430	17.2460	17.2440	17.2280
<b>SPG:</b>	0.5791	0.5768	0.5776	0.5794	0.5794	0.5794	0.5783
	07/01/2020	06/05/2019	05/21/2018	05/24/2017	04/04/2016	04/10/2015	05/22/2014
	07/06/2020	06/17/2019	05/25/2018	05/24/2017	04/04/2016	04/10/2015	05/22/2014
	DU200556	DU190503	DU180535	DU170531	DU160481	DU150539	DU140453
	1.1186	1.0859	1.1403	1.2980	1.0920	1.0740	1.1430
	0.2921	0.2979	0.3211	0.3450	0.3410	0.3250	0.2880
	95.5798	95.5408	95.3940	95.0040	95.1540	95.4530	95.4940
	2.9421	2.9481	2.9493	3.0390	3.0450	3.0650	3.0090
	0.0343	0.0692	0.1029	0.1420	0.1870	0.0500	0.0350
	0.0216	0.0188	0.0302	0.0410	0.0600	0.0130	0.0070
	0.0058	0.0158	0.0252	0.0360	0.0530	0.0090	0.0080
	0.0026	0.0077	0.0127	0.0170	0.0230	0.0050	0.0000
	0.0000	0.0041	0.0072	0.0090	0.0140	0.0000	0.0050
	0.0031	0.0117	0.0171	0.0690	0.0310	0.0060	0.0110
	1024.0	1025.6	1026.3	1028.6	1031.0	1025.3	1024.4
	17.2150	17.2270	17.2350	17.2550	17.2710	17.2330	17.2220
	0.5774	0.5782	0.5796	0.5832	0.5825	0.5784	0.5779



DUGAN PRODUCTION CORP.  
WELL ANALYSIS COMPARISON

**Lease:** ELWOOD P DOWD #90  
**Stn. No.:** 1,137  
**Mtr. No.:** 3004529634

METER RUN  
 COAL SEAM

02/06/2025  
 23000-21615

06/07/2013	07/07/2012	05/31/2011	06/29/2010	08/10/2009	08/10/2009
06/07/2013	07/07/2012	05/31/2011	06/29/2010	08/10/2009	08/10/2009
DU130457	DU120583	DU110444	DU100500	DU290461	DU290461
1.0360	1.0030	1.1380	0.9710	1.0830	1.0830
0.3470	0.3440	0.3480	0.3660	0.3420	0.3420
95.1300	95.1820	94.8630	94.9790	94.1450	94.1450
3.1030	3.1300	3.1510	3.1640	3.3370	3.3370
0.2030	0.1600	0.2340	0.2740	0.5550	0.5550
0.0570	0.0500	0.0630	0.0770	0.1640	0.1640
0.0530	0.0400	0.0600	0.0710	0.1530	0.1530
0.0240	0.0220	0.0290	0.0340	0.0740	0.0740
0.0120	0.0110	0.0160	0.0210	0.0410	0.0410
0.0350	0.0580	0.0980	0.0430	0.1060	0.1060
1032.2	1032.6	1035.4	1036.1	1049.1	1049.1
17.2820	17.2860	17.3080	17.3100	17.4030	17.4030
0.5828	0.5826	0.5859	0.5847	0.5939	0.5939

Givens		
PSI SL (P2)	14.7	psi
Specific Heat Ratio (NG)	1.3	No units
Cd (Discharge coeff)	0.8	estimate - No units
p stp (NG)	0.0458	lbm/ft^3
Gas Constant (NG)	96.27	ft-lbf/lbm*R

Inputs	
Pipe Pressure (PSIG) (P1)	10
Pipe Inner Diameter (in)	3
Pipe Length (ft)	0
Tempurature (f)	100
Duration (sec)	2604248
Leak Hole size Diameter (in)	0.5

Blowdown Volume	0.00
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1: Determine if flow is choked or sub-sonic

Pressure Ratio	0.595
Critical Pres. Ratio	0.546
Area of leak (ft^2)	0.001363538
Is the flow choked?	Yes

2: Use the right mass flow equation

Choked Flow	
USE THIS	
mdot (lbm/s)	7.75E-05

Sub-sonic Flow	
DO NOT USE THIS	
mdot (lbm/s)	7.7016E-05

3: Multiply by time to calculate total gas lost

Choked Flow	
USE THIS	
Mass Lost (lbm)	201.70738
Gas Lost SCF	4404.09138

Sub-sonic Flow	
DO NOT USE THIS	
Mass Lost (lbm)	200.569
Gas Lost SCF	4379.233

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 491870

**DEFINITIONS**

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 491870
	Action Type: [C-129] Venting and/or Flaring (C-129)

**DEFINITIONS**

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 491870

**QUESTIONS**

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 491870
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-045-29634] ELWOOD P DOWD COM #090
Incident Facility	Unavailable.

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	This loss occurred at the Blanco Wash Compressor location on Dugan production's Kaibab Trail leg pipeline that ties into the Elwood P. Dowd Com #90 leg pipeline.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	95
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 491870

**QUESTIONS (continued)**

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 491870
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/31/2025
Time vent or flare was discovered or commenced	03:10 PM
Time vent or flare was terminated	03:16 PM
Cumulative hours during this event	723

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Vented   Released: 4 Mcf   Recovered: 0 Mcf   Lost: 4 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Operator cannot predict when corrosion will cause holes in pipelines.
Steps taken to limit the duration and magnitude of vent or flare	The affected area of pipe was isolated to prevent further gas release.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Shut down the compressor. Shut in pipeline at all applicable doglegs and pumping units.



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ACKNOWLEDGMENTS

Action 491870

ACKNOWLEDGMENTS

Operator:  DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID:  6515
	Action Number:  491870
	Action Type:  [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 491870

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 491870
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tmfeil	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/6/2025