



24438G	203-30001	BLOSSOM COMP STATION	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2025115004	1781	mike long - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Jun 25, 2025 11:15	Jun 1, 2025	Jun 30, 2025 09:00	Jun 30, 2025
Date Sampled	Date Effective	Date Received	Date Reported
73.00	Luis	1136 @ 99	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
San Mateo Midstream			ng
Operator			Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	2.0700	2.0698	
CO2 (CO2)	0.1820	0.18191	
Methane (C1)	71.1040	71.10463	
Ethane (C2)	13.8280	13.82832	3.6970
Propane (C3)	7.6060	7.60617	2.0950
I-Butane (IC4)	0.9660	0.96587	0.3160
N-Butane (NC4)	2.3370	2.33685	0.7370
I-Pentane (IC5)	0.5370	0.53669	0.1960
N-Pentane (NC5)	0.5550	0.55493	0.2010
Hexanes Plus (C6+)	0.8150	0.81483	0.3540
TOTAL	100.0000	100.0000	7.5960

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Jun 30, 2025

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,352.1	1,330.1	1,355.2	1,333.2

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.7989	0.7957
Molecular Weight	
23.0458	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
0.6 PPM

PROTREND STATUS:
 Passed By Validator on Jul 1, 2025

DATA SOURCE:
 Imported

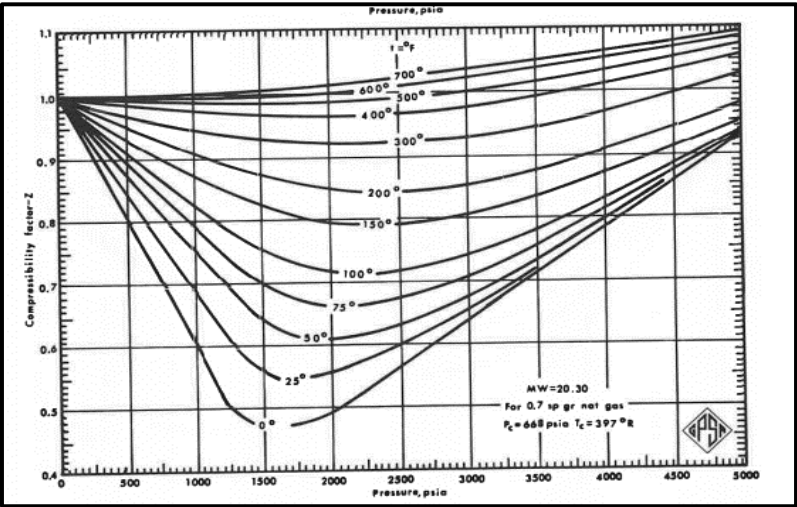
PASSED BY VALIDATOR REASON:
 Close enough to be considered reasonable.

VALIDATOR:
 Alexis Sepeda

VALIDATOR COMMENTS:
 OK

Pipeline Blowdown Calculator			
Input Variables	Pipe OD	in	16
	Pipe ID	in	15.5
	Pipe Length	ft	15277
	Gas Temp. Initial	F°	85
	Gas Temp. Final	F°	70
	Gas C Value P1 (see Figure 1.)		0.82
	Gas C Value P2 (see Figure 1.)		1
	Initial Pressure, P1	PSIG	950
	Final Pressure, P2	PSIG	0
	Atm. Pressure	PSIA	13.5
Output	Pipeline Section Volume	ft³	20018
	Blowdown Volume	ft³	1,626,961
	P1 Volume	ft³	1645871
	P2 Volume	ft³	18910
	Molecular Weight	lb/lbmol	23.0458
	Mass Vented	lb	98800
	Blowdown Volume to Each Flare	ft³	813

Figure 1, Compressibility Plot:
Enter plot with initial pressure on the X axis. Move up the plot until you reach the temperature curve nearest our gas temperature. Move left to the Y axis to find compressibility factor.
Note: San Mateo gas is ~20 MW, this plot applies to that range only.



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 499551

DEFINITIONS

Operator: Pronto Midstream, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 331527
	Action Number: 499551
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 499551

QUESTIONS

Operator: Pronto Midstream, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 331527
	Action Number: 499551
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2304039201] Pronto Gas Gathering System

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	A section of pipeline was blown down to two temporary flares.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 499551

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/11/2025
Time vent or flare was discovered or commenced	09:00 AM
Time vent or flare was terminated	07:20 PM
Cumulative hours during this event	10

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Pipeline (Any) Natural Gas Flared Released: 1,626 Mcf Recovered: 0 Mcf Lost: 1,626 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Volume was estimated using a calculation spreadsheet.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Valve maintenance was required in a remote area.
Steps taken to limit the duration and magnitude of vent or flare	The section of pipe was reduced to the lowest pressure possible prior to blowing down to temporary flares.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Maintain a preventative maintenance program.

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ACKNOWLEDGMENTS

Action 499551

ACKNOWLEDGMENTS

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	Action Number: 499551
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 499551

CONDITIONS

Operator: Pronto Midstream, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 331527
	Action Number: 499551
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tblume	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/26/2025