Certificate of Analysis

Number: 6030-25010237-001A

Artesia Laboratory
200 E Main St.
Artesia, NM 88210
Phone 575-746-3481

Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

Field:	PERMIAN_RESOURCES	Report Date:	01/19/2025
Station Name:	Sand Dunes CTB Check	Sampled By:	CG
Station Number:	17000C	Sample Of:	Gas
Station Location:	OP-L0901-BT002	Sample Type:	Spot
Sample Point:	Meter	Sample Conditions:	125 psig, @ 62 °F Ambient: 43 °F
Property ID:	FMP/LSE NM40659	Sample Date:	01/13/2025 01:45
Formation:	NEW_MEXICO	Received Date:	01/14/2025
County:		Login Date:	01/14/2025
Well Name:	CTB	Effective Date:	01/01/2025
Type of Sample: :	Spot-Cylinder	Flow Rate:	34819 MSCFD
Sampling Company: :	SPL - OXY	Sampling Method:	Purge/Fill Vacuum
Heat Trace Used:	N/A	Heating Method:	
Last Inst. Cal.:	01/13/2025 08:04:58	Method:	GPA-2261M
Analyzed:	01/15/2025 11:37:09 by CDW	Cylinder No:	9999-005126
		Instrument:	70142339 (Inficon GC-MicroFusion)

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia		
Hydrogen Sulfide	0.0000	0.0000	0.0000		GPM TOTAL C2+	6.669
Nitrogen	1.2226	1.2114	1.5246		GPM TOTAL C3+	3.389
Methane	75.4281	74.7368	53.8641		GPM TOTAL iC5+	0.655
Carbon Dioxide	0.6516	0.6456	1.2764			
Ethane	12.3989	12.2852	16.5957	3.280		
Propane	6.3610	6.3027	12.4858	1.733		
Iso-butane	0.9604	0.9516	2.4848	0.311		
n-Butane	2.2123	2.1920	5.7237	0.690		
Iso-pentane	0.5013	0.4967	1.6100	0.181		
n-Pentane	0.5305	0.5256	1.7036	0.190		
Hexanes Plus	0.6584	0.6524	2.7313	0.284		
	100.9251	100.0000	100.0000	6.669		

Calculated Physical Properties	**Total**	**C6+**
Relative Density Real Gas	0.7714	3.2176
Calculated Molecular Weight	22.26	93.19
Compressibility Factor	0.9960	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.65 psia & 60°F		
Real Gas Dry BTU	1309	5113
Water Sat. Gas Base BTU	1287	5024
Ideal, Gross HV - Dry at 14.65 psia	1303.6	5113.2
Ideal, Gross HV - Wet	1280.8	5023.7
Net BTU Dry Gas - real gas	1189	
Net BTU Wet Gas - real gas	1169	

Comments: H2S Field Content: 0 %

Mostafa Ahmadi

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM

Facility Id# fAPP2127048458
Operator: OXY USA, Inc.
Facility: Sand Dunes South Corridor CTB
Flare Date: 08/11/2025
Duration of Event: 2 Hours 48 Minutes
MCF Flared: 74
Start Time: 09:11 PM
End Time: 11:59 PM
Cause: Emergency Flare > Third Party Downstream Activity > Enterprise > Orla Plant > Operational Issues
Method of Flared Gas Measurement: Gas Flare Meter

1. Reason why this event was beyond Operator's control:

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline compressor station operator, which impacted Oxy's ability to send gas to them. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline compression station operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, flaring occurred due to an unexpected emergency shutdown, which resulted in an unannounced stoppage of sales gas flow intake from OXY by Enterprise operations. This emergency shutdown originated from Enterprise, a third-party downstream offloading operator, who was experiencing operational difficulties at their Orla Plant. While Oxy made efforts to maintain open communication with Enterprise personnel, there was no prior discussion regarding the sales gas intake stoppage or the emergency shutdown on Enterprise's side until after their emergency shutdown had taken place. This lack of communication significantly hindered Oxy's ability and capacity to prevent flaring from occurring. Oxy's field and operations teams diligently oversee the facility to swiftly identify any deviations from standard operational parameters. Nevertheless, Enterprise did not provide any advance warning to the personnel at Oxy regarding possible interruptions in sales gas flow intake or operational matters that might impact OXY's facilities. If Enterprise had provided prior notification to Oxy personnel, field and operation personnel would have adjusted and balanced the wells to reduce the amount of gas being sent to the facility and to sales, which in turn would have mitigated the chances of a flaring event occurring. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. The occurrence of this event was beyond OXY's control. The duration and magnitude of this flaring event were attributable to multiple intermittent flares occurring throughout the period.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. In this case, flaring occurred due to an unexpected emergency shutdown, which resulted in an unannounced stoppage of sales gas flow intake from OXY by Enterprise operations. This emergency shutdown originated from Enterprise, a third-party downstream offloading operator, who was experiencing operational difficulties at their Orla Plant. While Oxy made efforts to maintain open communication with Enterprise personnel, there was no prior discussion regarding the sales gas intake stoppage or the emergency shutdown on Enterprise's side until after their emergency shutdown had taken place. This lack of communication significantly hindered Oxy's ability and capacity to prevent flaring from occurring. Oxy's field and operations teams diligently oversee the facility to swiftly identify any deviations from standard operational

parameters. Nevertheless, Enterprise did not provide any advance warning to the personnel at Oxy regarding possible interruptions in sales gas flow intake or operational matters that might impact OXY's facilities. If Enterprise had provided prior notification to Oxy personnel, field and operation personnel would have adjusted and balanced the wells to reduce the amount of gas being sent to the facility and to sales, which in turn would have mitigated the chances of a flaring event occurring. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. Once flaring was triggered, Oxy production technicians promptly choked back several wells and decreased injection rates in the affected area. These measures were taken to reduce field pressure below the flare activation thresholds of the facility to cease flaring. The occurrence of this event was beyond OXY's control. OXY took all possible measures to manage and reduce emissions to the greatest extent.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy is not in a position to implement corrective measures to address the root cause and prevent future incidents of a gas flow restriction, shut-in or suspension in the Enterprise offload sales gas pipeline, since this matter is beyond Oxy's custody transfer point and outside of Oxy's capacity to correct or keep from happening again. When Enterprise and its operations encounter operational or equipment issues or have difficulty managing the sales gas transmission flow volume from Oxy inefficiently, Enterprise then restricts Oxy's ability to proceed with its sales gas transmission. Oxy is committed to minimizing emissions as much as possible and aims to maintain open communication with its downstream and midstream operators, when feasible, to handle such events effectively.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 499566
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 499566

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 499566
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	*Unavailable.*
Incident Facility	**[fAPP2127048458] Sand Dunes South Corridor CTB**

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	**Yes, minor venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Third Party Downstream Activity > Enterprise > Orla Plant > Operational Issues

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 499566
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/11/2025
Time vent or flare was discovered or commenced	09:11 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Other | Other (Specify) | Natural Gas Flared | Released: 74 Mcf | Recovered: 0 Mcf | Lost: 74 Mcf.
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[713731] Enterprise Crude Pipeline LLC
Date notified of downstream activity requiring this vent or flare	*Not answered.*
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline compressor station operator, which impacted Oxy's ability to send gas to them. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline compression station operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, flaring occurred due to an unexpected emergency shutdown, which resulted in an unannounced stoppage of sales gas flow intake from OXY by Enterprise operations. This emergency shutdown originated from Enterprise, a third-party downstream offloading operator, who was experiencing operational difficulties at their Orla Plant. While Oxy made efforts to maintain open communication with Enterprise personnel, there was no prior discussion regarding the sales gas intake stoppage or the emergency shutdown on Enterprise's side until after their emergency shutdown had taken place. This lack of communication significantly hindered Oxy's ability and capacity to prevent flaring from occurring. Oxy's field and operations teams diligently oversee the facility to swiftly identify any deviations from standard operational parameters. Nevertheless, Enterprise did not provide any advance warning to the personnel at Oxy regarding possible interruptions in sales gas flow intake or operational matters that might impact OXY's facilities.

Steps taken to limit the duration and magnitude of vent or flare	In this case, flaring occurred due to an unexpected emergency shutdown, which resulted in an unannounced stoppage of sales gas flow intake from OXY by Enterprise operations. This emergency shutdown originated from Enterprise, a third-party downstream offloading operator, who was experiencing operational difficulties at their Orla Plant. While Oxy made efforts to maintain open communication with Enterprise personnel, there was no prior discussion regarding the sales gas intake stoppage or the emergency shutdown on Enterprise's side until after their emergency shutdown had taken place. This lack of communication significantly hindered Oxy's ability and capacity to prevent flaring from occurring. Oxy's field and operations teams diligently oversee the facility to swiftly identify any deviations from standard operational parameters. Nevertheless, Enterprise did not provide any advance warning to the personnel at Oxy regarding possible interruptions in sales gas flow intake or operational matters that might impact OXY's facilities. If Enterprise had provided prior notification to Oxy personnel, field and operation personnel would have adjusted and balanced the wells to reduce the amount of gas being sent to the facility and to sales, which in turn would have mitigated the chances of a flaring event occurring. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. Once flaring was triggered, Oxy production technicians promptly choked back several wells and decreased injection rates in the affected area. These measures were taken to reduce field pressure below the flare activation thresholds of the facility to cease flaring. The occurrence of this event was beyond OXY's control. OXY took all possible measures to manage and reduce emissions to the greatest extent.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Oxy is not in a position to implement corrective measures to address the root cause and prevent future incidents of a gas flow restriction, shut-in or suspension in the Enterprise offload sales gas pipeline, since this matter is beyond Oxy's custody transfer point and outside of Oxy's capacity to correct or keep from happening again. When Enterprise and its operations encounter operational or equipment issues or have difficulty managing the sales gas transmission flow volume from Oxy inefficiently, Enterprise then restricts Oxy's ability to proceed with its sales gas transmission. Oxy is committed to minimizing emissions as much as possible and aims to maintain open communication with its downstream and midstream operators, when feasible, to handle such events effectively.

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ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 499566
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 499566
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/26/2025