

HOURLY GAS VOLUME STATEMENT

August 25, 2025

Meter #: 14124775
Name: DRIVER 14 FED COM CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:		CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	13.001	1.144	39.674	16.798	16.065	2.676	6.203	1.261
Atmos Pressure:	12.890 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		1.136		0.584	0.167	0.011	0.003		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Meter Size:	3.8260 in	HV Cond:	Wet						1.277	0.000	0.000
Press. Comp.:		Meter Type:	EFM								
Temp. Comp.:		Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	33	23.68	87.60	33	1.1256	1,000.0000	33	1516.37	59	Yes
1	34	23.70	88.03	34	1.1256	1,000.0000	34	1516.37	62	Yes
2	34	23.70	87.07	34	1.1256	1,000.0000	34	1516.37	62	Yes
3	34	23.73	86.06	34	1.1256	1,000.0000	34	1516.37	62	Yes
4	35	23.69	85.87	35	1.1256	1,000.0000	36	1516.37	64	Yes
5	34	23.68	85.58	34	1.1256	1,000.0000	34	1516.37	61	Yes
6	34	23.69	85.44	34	1.1256	1,000.0000	34	1516.37	62	Yes
7	36	23.70	90.36	36	1.1256	1,000.0000	36	1516.37	65	Yes
8	36	23.68	100.19	36	1.1256	1,000.0000	35	1516.37	65	Yes
9	37	23.69	105.69	37	1.1256	1,000.0000	38	1516.37	67	Yes
10	38	23.69	106.29	38	1.1256	1,000.0000	38	1516.37	70	Yes
11	36	23.71	109.05	36	1.1256	1,000.0000	36	1516.37	65	Yes
12	35	23.66	111.15	35	1.1256	1,000.0000	35	1516.37	63	Yes
13	19	23.53	115.11	19	1.1256	1,000.0000	19	1516.37	35	Yes
14	14	23.56	116.43	14	1.1256	1,000.0000	15	1516.37	26	Yes
15	9	23.39	113.62	9	1.1256	1,000.0000	8	1516.37	16	Yes
16	4	23.07	110.84	4	1.1256	1,000.0000	5	1516.37	7	Yes
17	6	22.56	107.79	6	1.1256	1,000.0000	5	1516.37	10	Yes
18	3	22.52	99.70	3	1.1256	1,000.0000	4	1516.37	7	Yes
19	8	23.32	89.15	8	1.1256	1,000.0000	8	1516.37	14	Yes
20	8	23.24	85.85	8	1.1256	1,000.0000	8	1516.37	15	Yes
21	10	23.38	85.15	10	1.1256	1,000.0000	10	1516.37	19	Yes
22	16	23.58	86.54	16	1.1256	1,000.0000	16	1516.37	28	Yes
23	5	23.28	83.11	5	1.1256	1,000.0000	5	1516.37	9	Yes
Total	560	23.63	95.88	560	1.1256		560		1,013	

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Temp. Comp.:		Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	12	23.60	82.89	12	1.1256	1,000.0000	12	1516.37	21	Yes
1	2	22.79	78.72	2	1.1256	1,000.0000	2	1516.37	4	Yes
2	1	22.07	76.37	1	1.1256	1,000.0000	1	1516.37	1	Yes
3	3	23.38	76.31	3	1.1256	1,000.0000	3	1516.37	6	Yes
4	11	23.51	79.19	11	1.1256	1,000.0000	11	1516.37	20	Yes
5	8	23.55	78.56	8	1.1256	1,000.0000	7	1516.37	14	Yes
6	5	23.40	74.38	5	1.1256	1,000.0000	6	1516.37	10	Yes
7	5	23.38	74.48	5	1.1256	1,000.0000	5	1516.37	9	Yes
8	10	23.53	85.44	10	1.1256	1,000.0000	9	1516.37	17	Yes
9	18	23.65	93.85	18	1.1256	1,000.0000	18	1516.37	32	Yes
10	16	23.63	98.92	16	1.1256	1,000.0000	16	1516.37	28	Yes
11	11	23.57	103.86	11	1.1256	1,000.0000	11	1516.37	21	Yes
12	16	23.59	107.47	16	1.1256	1,000.0000	16	1516.37	29	Yes
13	21	20.79	109.71	21	1.1256	1,000.0000	21	1516.37	38	Yes
14	14	23.44	109.80	14	1.1256	1,000.0000	14	1516.37	25	Yes
15	6	23.02	108.92	6	1.1256	1,000.0000	6	1516.37	11	Yes
16	7	23.31	107.15	7	1.1256	1,000.0000	7	1516.37	13	Yes
17	5	22.84	103.53	5	1.1256	1,000.0000	5	1516.37	9	Yes
18	4	21.75	98.45	4	1.1256	1,000.0000	5	1516.37	8	Yes
19	5	23.19	88.63	5	1.1256	1,000.0000	4	1516.37	8	Yes
20	5	23.29	84.44	5	1.1256	1,000.0000	5	1516.37	9	Yes
21	14	23.61	83.73	14	1.1256	1,000.0000	13	1516.37	24	Yes
22	16	23.64	83.60	16	1.1256	1,000.0000	16	1516.37	28	Yes
23	11	23.50	80.45	11	1.1256	1,000.0000	11	1516.37	21	Yes
Total	224	23.20	93.49	224	1.1256		224		406	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 500617

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 500617
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 500617

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QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2126327768] Driver 14 FED COM CTB FL
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	40
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	13
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 500617

QUESTIONS (continued)

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	Action Number: 500617
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/25/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	18

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 560 Mcf Recovered: 0 Mcf Lost: 560 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[174238] ENTERPRISE CRUDE OIL LLC
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Event was caused by outside source(s) which EOG does not have direct control over.
Steps taken to limit the duration and magnitude of vent or flare	Monitored event and volumes in real time when applicable and confirmed proper flare operating settings
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are not in our control and reliant on outside source(s)

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ACKNOWLEDGMENTS

Action 500617

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	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 500617

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 500617
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
kagee	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/29/2025