

August 8, 2025

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Deferral Request

Zach McCormick 18 TB

Incident Number nAPP2509331052

Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Matador Production Company (Matador), has prepared this *Deferral Request (DR)* to document excavation and soil sampling activities performed at the Zach McCormick 18 TB (Site). The purpose of the excavation and soil sampling activities was to address impacts to soil following a release of crude oil at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results following excavation activities, Matador is submitting this *DR*, describing Site assessment and excavation activities that have occurred and requesting deferral of final remediation for Incident Number nAPP2509331052 until the Site is reconstructed and/or the pad is abandoned.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit D, Section 18, Township 24 South, Range 29 East, in Eddy County, New Mexico (32.22239°, -104.03194°) and is associated with oil and gas exploration and production operations on private land.

On April 02, 2025, corrosion of a nipple on a production tank resulted in the release of approximately 17 barrels (bbls) of crude oil inside the lined secondary containment and overspray from the release impacted areas on pad surface; 17 bbls of crude oil were recovered. Matador reported the release to the New Mexico Oil Conservation Division (NMOCD) via Notification of Release (NOR) on April 3, 2025, and submitted an Initial C-141 Application (Form C-141) via web portal on April 04, 2025, and the release was assigned Incident Number nAPP2509331052.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below.

The closest permitted groundwater well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) well C-00983, 1,390 feet north of the Site, with a depth to water measurement of 40 feet below ground surface (bgs) and a total depth of 92 feet bgs. All wells used to establish depth to groundwater are depicted on Figure 1 and the referenced Well Record is included in Appendix A.

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 3122 National Parks Highway | Carlsbad, NM 88220 | ensolum.com

The closest continuously flowing or significant watercourse to the Site is a riverine, located approximately 37 feet west of the Site. The Site is within 100 feet of a wetland. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, or church. The Site is not within 1,000 feet of a freshwater well or spring. The Site is not within a 100-year floodplain or overlying a subsurface mine. According to the Bureau of Land Management (BLM) New Mexico Carlsbad Field Office Karst Potential Areas, the Site is underlain by unstable geology (medium potential karst designation area). Potential Site receptors are identified on Figure 1.

On June 18, 2025, Ensolum commissioned a geophysical karst survey using a BLM approved third-party cave/karst contractor. The karst survey was conducted under the supervision of Dave Decker, Southwest Geophysical Consulting, LLC. The findings of the report did not indicate evidence of karst features within 200 feet of the release or beneath the Site and determined the underlying geology to be stable within the 200-foot survey boundary. The karst survey report is included in Appendix B. Based on the findings of the karst survey, unstable geology and/or potential conduits to groundwater through karst features appear to be absent and as such, Matador respectfully requests the medium karst potential not be considered as a sensitive Site receptor.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

SITE ASSESSMENT AND DELINEATION SOIL SAMPLING ACTIVITES

On April 03, 2025, Ensolum personnel visited the Site to evaluate the release extent based on information provided on the Form C-141 and visual observations. The release extent was mapped utilizing a handheld Global Positioning System (GPS) unit and is depicted on Figure 2. Ensolum personnel returned to the Site on April 16, 2025, to begin delineation soil sampling activities. Lateral delineation soil samples (SS01 through SS04) were collected at ground surface and 1-foot bgs around the secondary lined containment and overspray area on pad surface. Borehole BH01 was advanced via hand auger to a depth of 1.5 feet bgs to assess the vertical extent of the overspray area on the pad surface. Photographic documentation was completed during the Site visit, and a photographic log is included as Appendix C.

Between April 18, 2025 and April 29, 2025, Ensolum personnel competent in conducting liner integrity inspections identified two tears inside the lined secondary containment. Ensolum personnel advanced two boreholes (BH02 and BH03) within the tears inside the secondary containment. Boreholes BH02 and BH03 were advanced via hand auger and 41 MM Shaw backpack core drill to a maximum depth of 4 feet bgs. Discrete delineation soil samples were collected from the ground surface and from each foot and field screened for chloride utilizing Hach® chloride QuanTab® test strips and for TPH using a PetroFLAG® Soil Analyzer. Field screening results and observations for the boreholes were logged on lithologic/soil sampling logs, which are included in Appendix D. The delineation soil sample locations are depicted on Figure 2.

All delineation soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice and transported under strict chain-of-custody procedures to Envirotech Analysis Laboratory (Envirotech) in Farmington, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

EXCAVATION AND CONFIRMATION SOIL SAMPLING ACTIVITIES

Beginning on May 12, 2025, Ensolum personnel oversaw the excavation of impacted soil from the overspray area outside of containment. The excavation of the impacted area on pad was completed with a hydro-vac and hand tools. The excavation occurred on the well pad on the south side of the lined secondary containment. To direct excavation activities, Ensolum personnel field screened soil samples for chloride and TPH in the same manner as previously described.

Following the removal of impacted soil, Ensolum personnel collected 5-point composite soil samples representing no more than 200 square feet from the floor of the excavation. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite soil samples (FS01 through FS03) were collected from the floor of the excavation at depths ranging from 1.5 feet to 2.5 feet bgs. Confirmation sidewall soil samples (SW01 through SW02) were collected from the sidewalls of the excavation at depths ranging from the ground surface to 2.5 feet bgs. The excavation soil samples were collected, handled, and analyzed following the same procedures as described above. The excavation extent and excavation soil sample locations are presented on Figure 3.

The final excavation extent measured approximately 465 square feet. A total of approximately 60 cubic yards of impacted soil was removed during the excavation activities. Impacted soil was transported and properly disposed of at the R360 Facility in Hobbs, New Mexico. Upon approval of this DR the excavation will be backfilled.

LABORATORY ANALYTICAL RESULTS

Lateral delineation soil samples (SS01 through SS04) were all in compliance with the Site Closure Criteria per NMOCD Table I at ground surface and 1-foot bgs. Laboratory analytical results for delineation soil samples collected from borehole BH01 exceeded the Site Closure Criteria from ground surface to a depth of 1-foot bgs and was in compliance with the Site Closure Criteria at a depth of 1.5 feet bgs. Laboratory analytical results for boreholes BH02 and BH03, collected from inside the lined secondary containment, exceed the Site Closure Criteria at ground surface. Borehole BH02 was in compliance with the Site Closure Criteria at a depth of 4 feet bgs. Borehole BH03 was in compliance with the Site Closure Criteria at a depth of 1-foot bgs.

Laboratory analytical results for excavation floor samples (FS01 through FS03) indicated all COC concentrations were in compliance with the Site Closure Criteria at depths ranging from 1.5 feet bgs to 2.5 feet bgs. Excavation sidewall soil sample SW01, collected from ground surface to 2.5 feet bgs, indicated concentrations of TPH exceeded the Site Closure Criteria along the south containment wall. Laboratory analytical results for confirmation sidewall soil sample SW02, collected from ground surface to 2.5 feet bgs, indicated all COC concentrations were in compliance with the Site Closure Criteria. The laboratory analytical results are summarized in Tables 1 and 2 and the complete laboratory analytical reports are included in Appendix E. All sampling notifications to NMOCD and additional correspondence are included in Appendix F.

DEFERRAL REQUEST

Matador is requesting deferral of final remediation due to the presence of active production equipment, production tanks and process piping, preventing full excavation of impacted soil. The estimated area of remaining impacted soil measures approximately 1,398 square feet, mostly underneath the lined secondary containment, and assuming a depth of up to 4 feet bgs. Based on the analytical results from delineation borehole BH02, a total of approximately 207 cubic yards of impacted soil remains in place. Soil in the vicinity of confirmation sidewall soil sample SW01 was included in this deferment request due to the proximity of production equipment and safety concerns of excavating deeper, which has the potential to destabilize the equipment and harm workers and/or the environment. The deferral area and delineation soil samples are depicted on Figure 4.

Impacted soil is limited to the area beneath the tank battery containment and adjacent to the containment, where remediation would require a major facility deconstruction. The release extent has been laterally delineated by delineation soil samples (SS01 through SS04) collected at ground surface and 1-foot bgs, sidewall soil sample SW02 collected at depths ranging from ground surface to 2.5 feet bgs and vertically delineated by borehole sample BH01 at 1.5 feet bgs, borehole BH02 at ground surface to a depth of 4 feet bgs and by borehole BH03 at a depth of 1-foot bgs.

Matador does not believe deferment will result in imminent risk to human health, the environment, or groundwater. Depth to groundwater was determined to be 40 feet bgs, and all accessible impacted soil was removed to the Maximum Extent Practicable (MEP) during the excavation activities. Based on the presence of active production equipment within the release area and the complete lateral and vertical delineation of impacted soil remaining in place, Matador requests deferral of final remediation for Incident Number nAPP2509331052 until final reclamation of the well pad or major construction, whichever comes first.

If you have any questions or comments, please contact Ms. Ashley Giovengo at (575) 988-0055 or agiovengo@ensolum.com.

Sincerely, **Ensolum**, **LLC**

Chad Hamilton
Project Geologist

Daniel R. Moir, PG (licensed in WY & TX)
Senior Managing Geologist

cc: Jason Touchet, Matador Production Company

Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Figure 3	Excavation Soil Sample Locations

Figure 4 Area of Requested Deferral

Table 1 Delineation Soil Sample Analytical Results
Table 2 Excavation Soil Sample Analytical Results

Appendix A Well Log and Record

Appendix B Karst Survey
Appendix C Photographic Log

Appendix D Lithologic Soil Sampling Logs

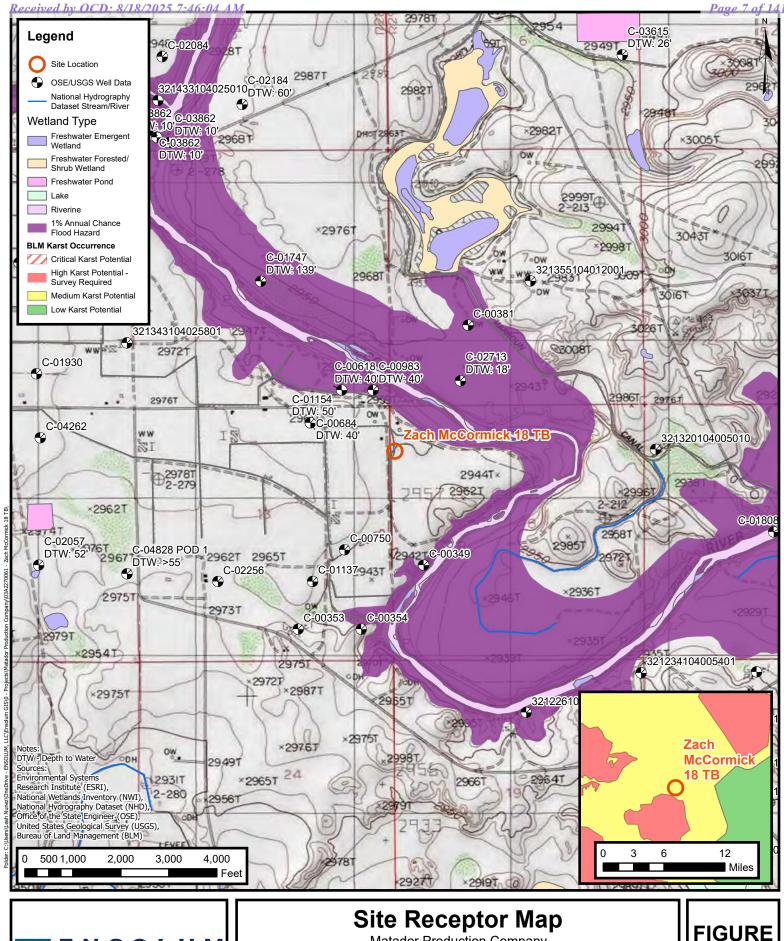
Appendix E Laboratory Analytical Reports & Chain-of-Custody Documentation

Appendix F NMOCD Correspondence





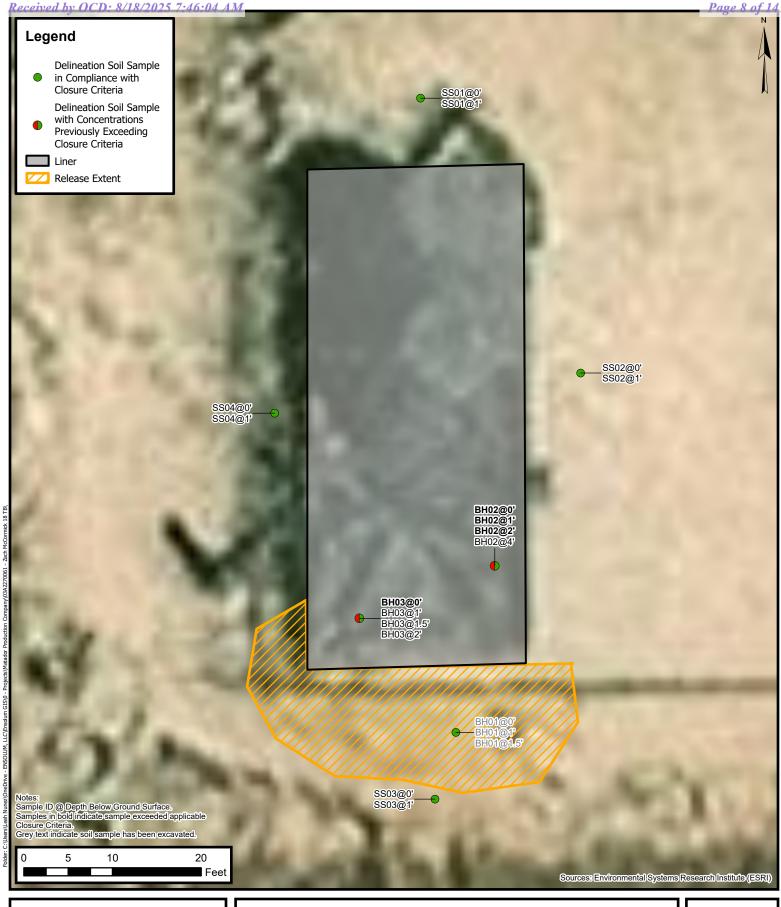
FIGURES





Matador Production Company Zach McCormick 18 TB Incident Number: nAPP2509331052 Unit D, Section 18, T 24S, R 29E Eddy County, New Mexico FIGURE 1

Released to Imaging: 9/5/2025 9:41:48 AM

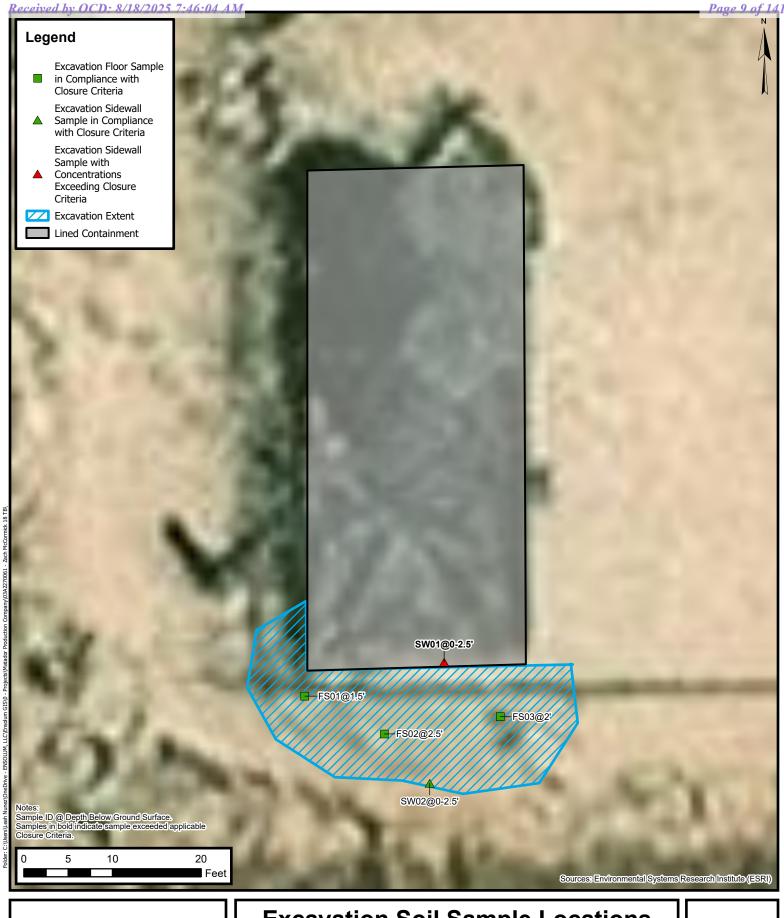




Released to Imaging: 9/5/2025 9:41:48 AM

Delineation Soil Sample Locations

Matador Production Company Zach McCormick 18 TB Incident Number: nAPP2509331052 Unit D, Section 18, T 24S, R 29E Eddy County, New Mexico FIGURE 2



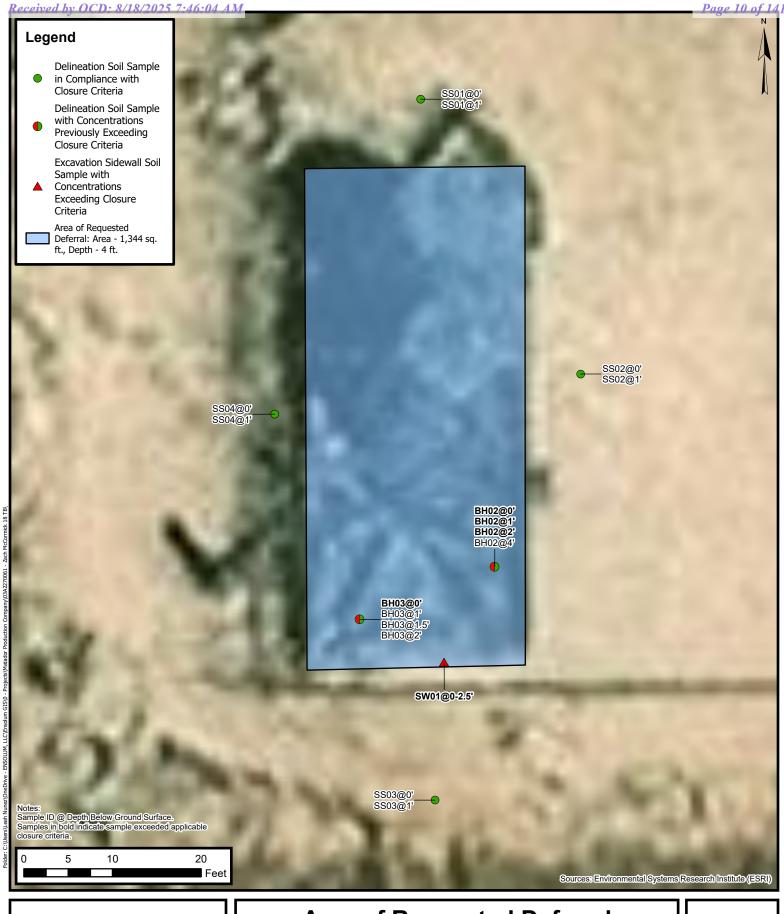


Excavation Soil Sample Locations

Matador Production Company Zach McCormick 18 TB Incident Number: nAPP2509331052 Unit D, Section 18, T 24S, R 29E Eddy County, New Mexico

FIGURE 3

Released to Imaging: 9/5/2025 9:41:48 AM





Area of Requested Deferral

Matador Production Company Zach McCormick 18 TB Incident Number: nAPP2509331052 Unit D, Section 18, T 24S, R 29E Eddy County, New Mexico FIGURE 4

Released to Imaging: 9/5/2025 9:41:48 AM



TABLES



TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

Zach McCormick 18 TB
Matador Production Company
Eddy County, New Mexico

					Country, Itom III					
Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I	Closure Criteria	(NMAC 19.15.29)	10	50	NE	NE	NE	NE	100	600
				Delin	neation Soil San	nples				
SS01	4/16/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS01	4/16/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	73.2
SS02	4/16/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS02	4/16/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	91.1
SS03	4/16/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<100
SS03	4/16/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	31.9
SS04	4/16/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	65.4
SS04	4/16/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	118
BH01	4/16/2025	0	< 0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,840
BH01	4/16/2025	1	< 0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	829
BH01	4/16/2025	1.5	< 0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	449
BH02	4/18/2025	0	<0.0250	131	2,690	29,900	9,690	32,590	42,280	673
BH02	4/18/2025	1	<0.0250	47.6	859	7,260	2,110	8,119	10,229	186
BH02	4/18/2025	2	0.0635	26.8	454	7,450	2,300	7,904	10,204	203
BH02	4/29/2025	4	<0.0250	<0.0500	<20.0	43.9	<50.0	<25.0	43.9	201
BH03	4/29/2025	0	<0.0250	<0.0500	<20.0	25.0	54.2	25.0	79.2	1,040
BH03	4/18/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	66.3
BH03	4/18/2025	1.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	75.9
BH03	4/18/2025	2	< 0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	58.2

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

"<": Laboratory Analytical result is less than reporting limit

Concentrations in bold exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics



TABLE 2

SOIL SAMPLE ANALYTICAL RESULTS

Zach McCormick 18 TB
Matador Production Company
Eddy County, New Mexico

	Eddy County, New Mexico									
Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I	Closure Criteria	(NMAC 19.15.29)	10	50	NE	NE	NE	NE	100	600
Excavation Floor Soil Samples										
FS01	5/14/2025	1.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	431
FS02	5/14/2025	2.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	80.5
FS03	5/14/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	410
Excavation Sidewall Soil Samples										
SW01	5/14/2025	0-2.5	<0.0250	5.00	102	2,030	345.0	2,132	2,477	345
SW02	5/14/2025	0-2.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	295

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

Concentrations in bold exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

[&]quot;<": Laboratory Analytical result is less than reporting limit

^{*} Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.



APPENDIX A

Well Log and Record

Form WR-23

STATE ENGINEER OFFICE



WELL RECORD

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the nearest district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1A and Section 5 need be completed.

		(4) 0	£17	TH? .	I Rogers		
		Street and					
						OLA NO	
 				-			
						_	
			_				
<u>}</u>		•					
		→ Drilling w	as comple	eted	Feb 20		19 61
	•				M3 (T T-	.,, ., .	91
-							
ether well	l is shallo	ow or artesian	Shal	TOM	Depth to wa	ter upon comple	tion40
2		PRIN	CIPAL WA	ATER-BEAR	ING STRATA		
Depth in	Feet	Thickness in		De	scription of Wate	r-Bearing Formatio	n
From	То	Feet			berriess or was	- Douring 1 Ormano	••
40	92	521	Rive	r Sand	and Grave	L .	
3			RECOR	D OF CA	SING		
	Thron	Dei			1	Perfo	rations
ft.	in	Top	Bottom	Feet	Type Shoe	From	То
977	10		82	82	none	50	82 (23Ft.
. 20					MOHO .		OB (BOL 0 .
							4. 57
<u> </u>	<u> </u>		<u> </u>			<u> </u>	The state of the s
1		RECOR	D OF MUI	DDING AN	ND CEMENTING	55	5 . 2
in Feet	Diame	ter Tons	No. Sa	cks of		413° 5	Z
То	Hole in	in. Clay	Cen	nent	•	Methods Used	55 7
						te - market	C2 60
						7	
	Ţ						177
			-				
	· · · · · · · · · · · · · · · · · · ·			_ ``			<u> </u>
5			PLUG	SING REC	ORD		•
Plugging	Contract	tor				License No	*
nd Numbe	r			City		State	
Clay used		Tons of R	oughage ι	ısed	Ту	pe of roughage	
method u	sed				Date Ph	ıgged	19
~ ~	•			<u> </u>	Depth of I		
		Basin Sup	ervisor	No).	To No. or	Sacks Used
	V74.	L'AL'TTITUDO		7			
			NLY	.			
FOR USE			^	<u>l</u> i	į į	. 1	V .
	I	I LOINTRIU	ua /ah			-	***
FOR USE	OFFICE	T TOINTEER T TOINTEER	us lond				<u>.</u>
	OFFICE	OISTRICT I	18 /dh				
	Depth in From 40 Pounds ft. 23 Plugging nd Numbe Clay used g method u	Depth in Feet From To 40 92 Pounds Threa in 23 10 Flugging Contract and Number Clay used	Well was SE 1/4 (B) Drilling was Depth in Feet Thickness in Feet A0 92 52! PRINT TO	Well was drilled ur SE 1/4 SE 1/4 (B) Drilling Contrestreet and Number City Carlsb Drilling was comme Drilling was completed at top of casing in feet above sea level— mether well is shallow or artesian—Shall RECORD RECOR	Well was drilled under Perm SE 14 SE	Well was drilled under Permit No. C-983 SE ¼ SE ¼ SE ¼ of Section 1.9 (B) Drilling ContractorEmmett Barron Street and Number 307 S. 10th City Carlsbad Drilling was commenced Feb 16 Drilling was completed Feb 20 Plat of 640 acres) In at top of casing in feet above sea level Total defether well is shallow or artesian Shallow Depth to was PRINCIPAL WATER-BEARING STRATA Depth in Feet Thickness in Peet Peet Description of Water From To Feet Peet Peet Peet Peet Peet Peet Peet	rether well is shallow or artesian Shallow Depth to water upon complete the shallow or artesian Shallow Depth to water upon complete shallow or artesian Shallow Depth to water upon complete shallow Depth in Feet From To Thickness in Feet Ato 92 52' River Sand and Gravel RECORD OF CASING Pounds ft. In Top Bottom Feet Type Shoe From Sand In Feet Type Shoe Sand In Feet Show Sand In Feet Type Shoe Sand In Feet Show Sand In Feet S

Section 6

LOG OF WELL

Depth i	in Feet	Thickness Color		Type of Material Encountered		
From	То	in Feet	Color	Type of Material Encountered		
0	2			Top Soil		
8	20	18		Caliche Boulders		
20	40	80		Sand, Caliche Gravel		
4 0	92'	52		River Sand & Graves		
				92' Bottom		
		' .				
 	.					
4						
, v v =						
		:				
	· · · · · · · · · · · · · · · · · · ·					
	l	l	<u>I </u>			

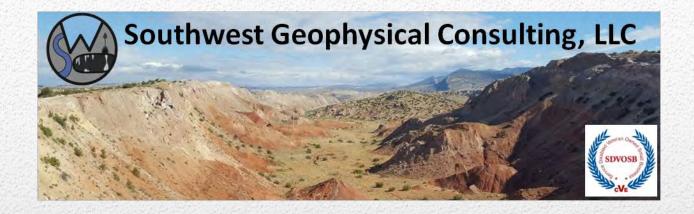
The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described well.

multipare



APPENDIX B

Karst Survey



Environmental Karst Study Report Matador Zach McCormick 18 CTB Eddy County, New Mexico

Prepared For:

Ensolum, LLC 3122 National Parks Highway Carlsbad, NM 88220

Within 200 feet of the spill delineation boundary:

☑ Negative **□** Positive for surface karst

☑ Stable **□** Unstable Ground

☐ Karst Monitor Recommended

July 21, 2025

ENS-014-20250618

©2025 – Southwest Geophysical Consulting, LLC. All rights reserved.

Published by:

Southwest Geophysical Consulting, LLC 5117 Fairfax Dr. NW Albuquerque, NM 87114 (505) 585-2550 www.swgeophys.com

Prepared by:

Garrett Jorgensen Olague Senior Field Geologist garrett@swgeophys.com

Reviewed by:

David Decker, PhD, PG, CPG CEO, Principal Geologist dave@swgeophys.com

Prepared for:

Ensolum, LLC 3122 National Parks Highway Carlsbad, NM 88220

Chad Hamilton (940) 923-0072 chamilton@ensolum.com

MMXXV

TABLE OF CONTENTS

FRONT MATTER	i
TABLE OF CONTENTS	ii
LIST OF FIGURES	iii
LIST OF TABLES	iii
1.0 INTRODUCTION	1
1.1 Goals of this Study	
1.2 Summary of Findings	
1.3 Affected Environment	
1.4 Limitations of Report	3
2.0 LOCATION AND DESCRIPTION OF STUDY AREA	4
2.1 Description of Site	4
2.2 Local Geology Summary	5
2.3 Description of Survey	6
2.3.1 Surface Karst Survey	6
2.3.2 Geophysical Survey	8
3.0 RESULTS	10
3.1 Surface Karst Survey	10
3.2 Geophysical Survey	11
4.0 DISCUSSION	12
5.0 SUMMARY	14
6.0 DISCLOSURE STATEMENT	14
7.0 REFERENCES	16
8.0 GLOSSARY OF TERMS	18
Ο Ο ΑΤΤΕΣΤΑΤΙΟΝΙ	20

LIST OF FIGURES

Figure 1: Karst occurrence zone overview	
Figure 2: Land ownership and PLSS overview	2
Figure 3: Geology overview	5
Figure 4: Surface survey overview	7
Figure 5: Geophysical survey overview	8
Figure 6: Surface karst survey results	10
Figure 7: 2D inverted resistivity sections	11
Figure 8: Data overlay	12
LIST OF TABLES	
Table 1: Survey Line Data Table	<u>c</u>
Table 2: Software Information and Settings	C

1.0 INTRODUCTION

This report was commissioned by Ensolum, LLC (hereinafter referred to as "the client"), on June 18, 2025, for the purpose of conducting an environmental karst study within an area encompassing the Matador Zach McCormick 18 CTB release site (hereinafter termed "ZM18") centered at N 32.222295° W 104.031864°.

1.1 Goals of this Study

The goals of this study are to conduct a surface karst inventory and provide the client with the location and description of any surface karst features located within 200 feet (61 meters) of the spill delineation boundary (as defined by 19.15.29.12 NMAC^[1]), and to determine whether stable ground exists (as defined by 19.15.2 NMAC Definitions^[2]) within the 200 feet of the spill delineation boundary of the Matador Zach McCormick 18 CTB release as provided by the client via e-mail (**Zach McCormick 18 TB.kmz**) on June 18, 2025, using electrical resistivity imaging^[3].

1.2 Summary of Findings

- No surface karst features exist within 200 feet (61 meters) of the spill delineation boundary.
- No anomalies consistent with subsurface air- or water-filled voids were found within the ZM18 geophysical survey area, indicating the zone beneath the geophysical survey is not subject to collapse.
- Well-layered stratigraphy is interpreted to exist beneath the area where the geophysical survey was conducted, indicating stable ground within the 200-foot survey boundary.

1.3 Affected Environment

The ZM18 project site is located in evaporite karst terrain, a landform that is characterized by underground drainage through solutionally enlarged conduits. Evaporite karst terrain may contain sinkholes, sinking streams, caves, and springs. Sinkholes leading to underground drainages and voids are common. These karst features, as well as occasional fissures and discontinuities in the bedrock, provide the primary sources for rapid recharge of the groundwater aquifers of the region. Additionally, karst may develop by hypogene processes involving dissolution by upwelling fluids from depth independent of recharge from the overlying or immediately adjacent surface. Hypogene karst systems may not be connected to the surface and can remain undiscovered unless encountered during drilling or excavation.

Karst features are delicate resources that are often of geological, hydrological, biological, and archeological importance, and should be protected. The four primary concerns in these types of terrain are environmental issues, worker safety, equipment damage, and infrastructure integrity.

The Bureau of Land Management (BLM) categorizes all areas within the Carlsbad Field Office (CFO) zone of responsibility as having either low, medium, high, or critical cave potential based on geology, occurrence of known caves, density of karst features, and potential impacts to freshwater aquifers^[4]. These designations are also recognized by the New Mexico State Land Office (NMSLO). This project occurs within a **MEDIUM** karst occurrence zone (MKOZ)^[5] (**Figure 1**).

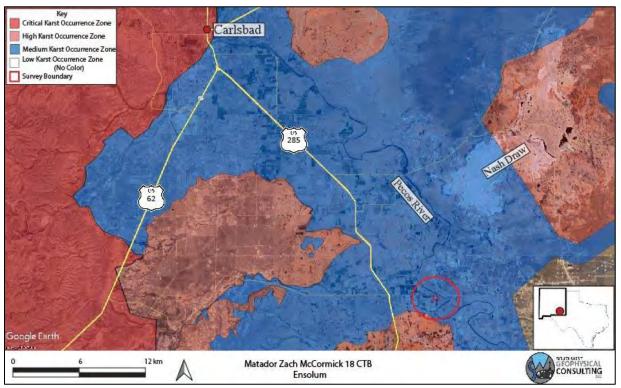


Figure 1: Karst occurrence zone overview. Background image credit: Google Earth. Image date: July 13, 2024. Image datum: WGS-84.

A medium karst occurrence zone is defined as an area in known soluble rock types that may have a shallow insoluble overburden. These areas may contain isolated karst features such as caves and sinkholes. Groundwater recharge may not be wholly dependent on karst features, but the karst features still provide the most rapid aquifer recharge in response to surface runoff [4].

Due to the rapidity with which evaporite karst develops, each location within a BLM-CFO designated critical or high karst occurrence zone must be assessed on an individual basis to determine the existence of surface karst features and the possibility of sub-surface karst development each time a release occurs.

1.4 Limitations of Report

This report should be read in full. No responsibility is accepted for the use of any part of this report in any other context or for any other purpose or by third parties. This report does not purport to give legal advice. Legal advice can only be given by qualified legal practitioners.

This report has been prepared for the use of Ensolum, LLC, in accordance with generally accepted consulting practices. Every effort has been made to ensure the information in this report is accurate as of the time of its writing. This report has not been prepared for use by parties other than the client, their contracting party, and their respective consulting advisors. It may not contain sufficient information for the purposes of other parties or for other uses.

This report was prepared upon completion of the associated fieldwork using a standard template prepared by Southwest Geophysical Consulting and is based on information collected prior to fieldwork, conditions encountered on site, and data collected during the fieldwork and reviewed at the time of preparation. Southwest Geophysical Consulting disclaims responsibility for any changes that might have occurred at the site after this time. The interpreted results, locations, and depths noted in this report (if applicable) should be taken as an interpretation only and no decision should be based solely on this information. Physical verification of aerial imagery analysis results should be conducted in the field prior to using this information for remediation planning. Physical verification of geophysical results using geotechnical methods should be conducted.

To the best of our knowledge, the information contained in this report is accurate at the date of issue. Due to the nature of karst terrain, the information in this report shall not be used beyond two years past the date of the field work provided in section **2.3 Description of Survey**. Large weather events can shorten this time period as areas subject to karst development can rapidly form new features subsequent to these events.

2.0 LOCATION AND DESCRIPTION OF STUDY AREA

2.1 Description of Site

The site is located 28.5 kilometers (17.7 miles) southeast of Carlsbad, New Mexico, east of U.S. Highway 285 and south of Duarte Road. The release area is located within the NE ¼ section of section 13, NM T24S R28E and the NW ¼ section of section 18, NM T24S R29E^[6] (**Figure 1** and **Figure 2**). The region has rolling terrain with karstification occurring in the gypsite soils and underlying gypsum and dolomite bedrock^[7] (see section **2.2 Local Geology Summary** for further information). The climate in this area of southeast New Mexico is semi-arid with an average annual precipitation of approximately 13 inches, of which about two-thirds falls as rain during summer thunderstorms from June to October. Summers are hot and sunny while winters are generally mild, with an average maximum temperature of 96°F in July and an average minimum temperature of 28°F in January^[8]. This area is within the Chihuahuan Desert Thornscrub as defined by the Southwestern Regional ReGAP Vegetation map^[9] and the vegetation consists mostly of areas of blue grama, nine-awned pappus grass, burro grass and low scrub including yucca. The spill delineation boundary is located within an MKOZ^[5] (**Figure 1**) and within privately managed land^[10] (**Figure 2**).

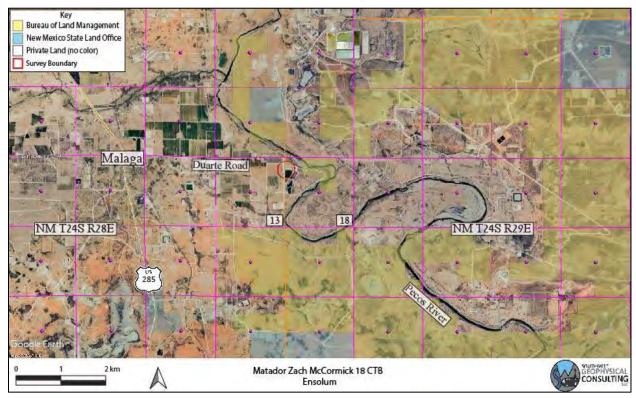


Figure 2: Land ownership and PLSS overview. Background image credit: Google Earth. Image date: July 13, 2024. Image datum: WGS-84.

2.2 Local Geology Summary

The site for the ZM18 survey is located at an elevation of 900 meters (2,953 feet), \pm 2 meters (6.6 feet). This region is entirely underlain by the Permian Rustler Formation (Pru). The area is mantled by thin gypsiferous soils (gypsite), Quaternary alluvial piedmont (Qp), eolian deposits (Qe), and alluvium (Qal)^[11] up to 5 meters in depth (**Figure 3**).

The Rustler Formation is an evaporite facies composed mainly of thin siltstones and sandstones interbedded with claystones, dolomite, and gypsum, and contains both karst-forming strata (the Forty-niner and Tamarisk members) and two shallow aquifers (the Magenta and Culebra Dolomite members)^[12].

The Pru overlies the Permian Salado Formation (Psl – not shown), a layer of extremely soluble halite which can readily dissolve to create caves, sinkholes, and other karst features; however, due to its extremely soluble nature, only non-soluble silt and sand remain from the dissolution of this layer at the surface^[12]. The Rustler Formation may be subject to collapse if a void has developed beneath it in the Salado Formation^[13].

The survey area is covered by the easily accessible Geologic Map of New Mexico (2003) at 1:500,000 scale^[14] and the Digital Geologic Map of New Mexico in ARC/INFO Format^[11].

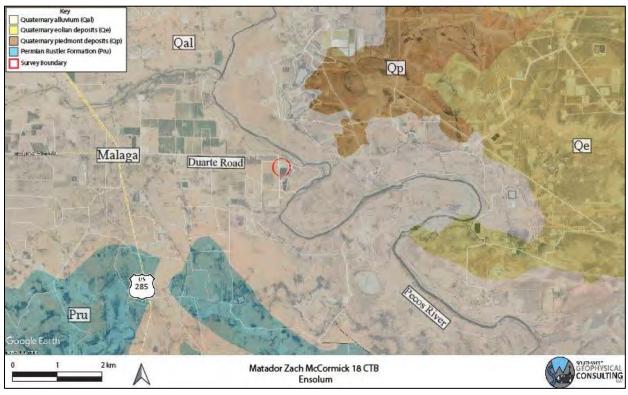


Figure 3: Geology overview. Geology map credit: The Digital Geologic Map of New Mexico in ARC/INFO Format. Background image credit: Google Earth. Image date: July 13, 2024. Image datum: WGS-84.

2.3 Description of Survey

2.3.1 Surface Karst Survey

Southwest Geophysical Consulting, in partnership with SWCA Environmental Consultants, provides surface karst surveys using small, uncrewed aerial systems (sUAS) that are flown by qualified, FAA licensed drone pilots and that meet the stringent Bureau of Land Management – Carlsbad Field Office requirements for both pedestrian and aerial karst surveys.

The surface karst survey includes a desk study prior to the flight which allows us to provide client feedback in the event of any previously known karst features in the area. The desk study is performed out to 305 meters (1,000 feet) from the spill delineation boundary per New Mexico Oil Conservation Division guidance [1] (Figure 4). The study was performed using satellite and aerial imagery from Google Earth Pro dated July 13, 2024 (please note features less than one meter in diameter are generally not visible using this method); the Southwest Geophysical Cave and Karst Database dated May 20, 2025^[15]; the Malaga, NM, 1:24,000 quad, 1985, USGS topographic map; and the latest lidar imagery from CalTopo.com. Please note that we use older topographic maps because newer maps have had caves removed from them. These searches and queries returned no results within the survey boundary.

Surface karst surveys are conducted by sUAS at low elevation within 200 meters of the spill delineation boundary^[4] (**Figure 4**) following a preplanned raster pattern flightpath designed for the purpose of generating at least 75% imagery overlap. The collected high-resolution, georeferenced imagery is stitched together to develop orthomosaic imagery which is further developed into a digital elevation model (DEM); the DEM is then processed into a local relief model (LRM) (**Figure 6**). This LRM is color coded to enhance differences in elevation of as little as five centimeters. The orthoimagery, DEM, and LRM are uploaded to a server where they are analyzed by an experienced karst geologist. Finally, the data is reviewed by a senior karst geologist for quality assurance and downloaded into a table for inclusion in a written report^[16].

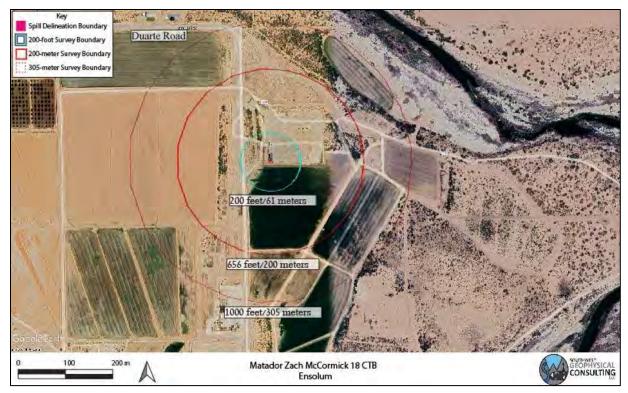


Figure 4: Surface survey overview. Background image credit: Google Earth. Image date: July 13, 2024. Datum: WGS-84.

The resolution of the orthoimagery is clear enough that features as small as 10 centimeters can be positively identified in most circumstances. Occasionally there are ambiguous features identified during an aerial survey that will need to be checked in the field if they are impacted by the proposed remediation efforts. Specifically, it is difficult to tell the difference between solution tubes, abandoned uncased well bores, and some burrows in drone imagery. If an ambiguous feature is located during imagery analysis, it is marked with a yellow dot in **Figure 6**. If a feature of any likelihood is subsequently verified in the field prior to publication of the report, the dot will be changed to a red triangle if confirmed as a karst feature or deleted if not.

The imagery for this study was collected via aerial survey by Pat Lagodney of SWCA on June 23, 2025. Surface karst features may have developed after this date and will not be noted in this report. Imagery analysis was completed by Britt Bommer of Southwest Geophysical Consulting on July 3, 2025.

2.3.2 Geophysical Survey

For this survey, a Guideline Geo Terrameter LS 2 and a 28-electrode array of 40-centimeter-long electrodes were used to image the subsurface. This survey consisted of two resistivity lines in a dipole-dipole configuration; line ZM1801 is laid out east to west while line ZM1802 is laid out south to north. Both lines consisted of 28 electrodes at 5-meter spacing, resulting in 135-meter-long arrays (**Figure 5**, **Table 1**). A preconfigured protocol file was used to run the data collection (DipoleDipole2x14). This electrode configuration provided a depth of investigation of 27 meters (89 feet) and a resolution of 2.5 to 3.0 meters (8.2 to 9.8 feet) within the first 5 to 8 meters (16 to 26 feet) from the surface. A Leica GS18 GPS was used to record electrode locations and elevations.



Figure 5: Geophysical survey overview. Two survey lines were conducted with 28 electrodes each at 5-meter spacing (yellow dots denoted with blue numbers). Background image credit: Google Earth. Image date: July 13, 2024. Image datum: WGS-84.

Table 1 provides basic line data. Detailed information including electrode number, location in latitude/longitude (decimal degree format), and elevation in meters can be found in the accompanying data files.

Table 1: Survey Line Data Table. The .kmz file contains all the points for the survey line listed in the file name. These data are available in the accompanying files ZM18_ERI_Points.xlsx and ENS-014-20250618_ZM18_Data_Files.kmz.

File Name:	Completed By:	Date:
ZM1801.kmz	Garrett Jorgensen Olague – Senior Field Geologist Britt Bommer – Field Geologist	7/8/2025
ZM1802.kmz	Steven Kesler – Field Geologist	

EarthImager[™] 2D software was used to download and process the data and to provide the model used to make our interpretations. The design of the survey and the orientation of each of the lines provides the information necessary to make the determination of "stable" or "unstable" ground at this site.

A typical starting model was used for the data processing due to the two-layer model of the geology in the area; specifically, generally high-resistivity gypsum and dolomite at the surface and low-resistivity saturated gypsum and dolomite bedrock at depth. The starting model used was "average apparent resistivity" and a default inversion setting of "surface," with a minimum apparent resistivity set to 0.1 Ohm-meters (Ohm-m or Ω -m) and a max apparent resistivity set to 100,000 Ω -m (**Table 2**).

Table 2: Software Information and Settings

Software Name:	EarthImager [™] 2D
Version:	2.4.4.649
Starting Model:	Average Apparent Resistivity
Default Inversion Settings:	Surface
Changes to Default Inversion Settings:	Max Apparent Resistivity = 100 kΩ-m
	Min Apparent Resistivity = 0.1 Ω-m

Note: Raw data files (.dat files for EarthImager[™] 2D) and processed data (.trn files, terrain files for surface correction in EarthImager[™] 2D and .out files, the processed .dat files) are available upon request.

All field work, including setup, stow, and travel, was completed by Garrett Jorgensen Olague, Britt Bommer, and Steven Kesler on July 8, 2025.

3.0 RESULTS

3.1 Surface Karst Survey

The desk study and surface karst survey showed no surface karst features located within the 200-foot (61-meter)^[1] survey area surrounding the spill delineation boundary (Figure 6).

No springs exist within the 305-meter (1,000-foot)^[1] survey boundary (**Figure 6**).

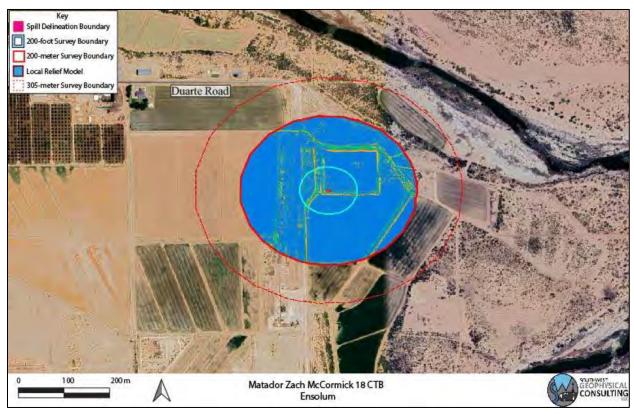


Figure 6: Surface karst survey results. Background image credit: Google Earth. Image date: July 13, 2024. Image datum: WGS-84.

3.2 Geophysical Survey

Electrical resistivity tomography forms images of the subsurface by causing a current to flow through the rock and soil and then measuring the resistance of these materials as the current flows through them. This measurement is taken many times and the resulting data, once processed, is used to produce a model of the subsurface (**Figure 7**). This model is produced using "non-unique" solutions, which means that there are many models and interpretations which will satisfy the data. Using experience and knowledge of the local geology, a high-confidence model can be established and used to develop an accurate understanding of what lies below the surface. This survey was conducted with the express purpose of locating subsurface voids and does not purport to find paleokarst (old, non-active karst features that have been filled in with sand and sediment) or nascent karst features below the resolution limit of the survey.

The results of this study indicate a well-layered geologic system with resistivities between 4.0 and 550 Ohm-m with occasional areas up to 2,854 Ohm-m (**Figure 7**). Please keep in mind when viewing the 2D inverted resistivity sections that color maps can be widely different for each view. Always check the color map located on the right side of the image when viewing the 2D images to ensure you understand the range of resistivities presented. Distances along the top and depths along the left side are in meters. The color map along the right side is in Ohm-m. Due to the nature of the survey, shallower zones have higher resolution between electrodes than deeper zones; therefore, small features at depth will not be visible.

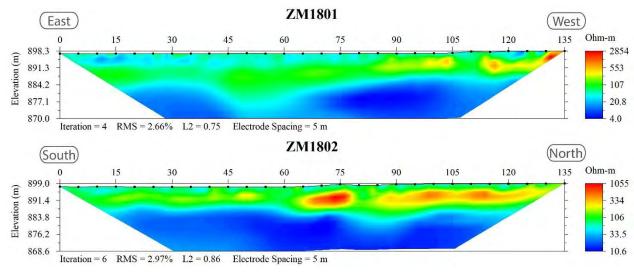


Figure 7: 2D inverted resistivity section. Reds and oranges indicate higher resistivity values. Yellows and greens are medium-resistivity values. Blues are low-resistivity values. Please note that the color scale is relative.

4.0 DISCUSSION

No surface karst features and no anomalies consistent with air-filled subsurface voids are found within the ZM18 survey area. However, small solutionally enlarged voids or fractures at or near the resolution limit of the survey (2.5 - 3.0 meters) may be present. Areas of higher resistivity (reds, yellows, and greens) near the surface are interpreted as dry gypsite soils and gypsum or dolomite bedrock of the Rustler Formation^[17] (**Figure 7** and **Figure 8**). Very low-resistivity areas between 4.0 - 15 Ohm-m may either a layer of either clays and halite lenses or moist or saturated layers within the Rustler Formation (**Figure 7**).

Please remember that these are interpretations made from knowledge of the local subsurface materials and experience. **They remain interpretations until verified by geotechnical methods.** Employing a BLM-CFO approved karst monitor on site during any drilling and/or remediation activities that require excavation below four feet in depth should be considered.

Fracture sets within the subsurface can act as hydrologic pathways to the water table. Rapid dissolution of gypsum can occur along these pathways creating solution-enlarged fractures, and in some cases, voids within months to years. For this reason, this survey is valid only for this remediation event.

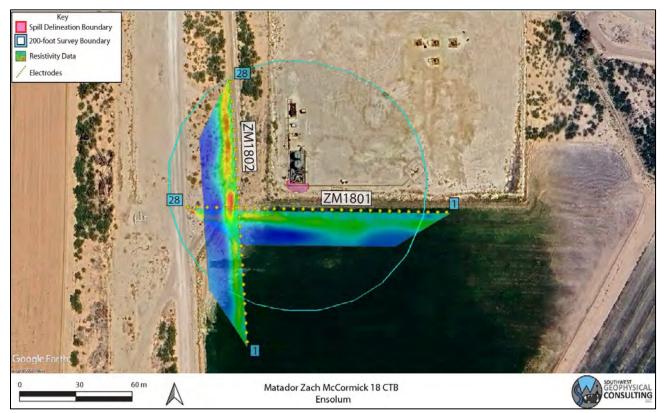


Figure 8: Data overlay. Colored trapezoids are the 2D inverted resistivity lines. Background image credit: Google Earth. Image date: July 13, 2024.

Within karst terrains like the project site, small air- or sediment-filled voids and/or brecciated zones and solutionally enlarged fractures that are below the resolution limit of the survey (2.5–3.0 meters) may exist; these may be encountered during excavation, and if so, should be evaluated by a karst specialist prior to continued work.

5.0 SUMMARY

- The ZM18 survey contains no surface karst features within 200 feet (61 meters) of the spill delineation boundary.
- No shallow anomalies interpreted as large voids or related karst features that would present a danger to equipment operators are located within the geophysical survey area.
- Intercepting a void during remediation is unlikely, but still possible. Small voids or solutionally enlarged fractures below the resolution limit of the survey may be encountered.
- Well-layered stratigraphy is interpreted to exist beneath the geophysical survey lines indicating stable ground in the area of the subsurface investigation.
- When conducting any remediation activities in this area, employing a BLM-CFO approved karst monitor on site should be considered.

6.0 DISCLOSURE STATEMENT

Karst occurrence zones are prone to rapid karst formation and warrant careful planning and engineering to mitigate karst-forming processes that could be accelerated by removal of surface cover or the vibrations associated with heavy equipment used in the remediation process.

Mitigation measures for any karst features revealed during excavation shall be approved by the Bureau of Land Management – Carlsbad Field Office and follow the Natural Resources Conservation Service Conservation Practice Standard for Karst Sinkhole Treatment, Code 527, or the Bureau of Land Management Cave and Karst Management Handbook, H-8380-1.

Vigilance during remediation activities is paramount. If voids are encountered during excavation, contact the Bureau of Land Management Karst Division at (575) 234-5972, the New Mexico State Land Office Surface Resources Division at (505) 827-5768, or a BLM-CFO approved karst contractor and request an on-site investigation from a karst expert if one is not already on site. A karst consultant can generally be available in Eddy County within five hours.

Approved karst monitors should have karst feature identification training, at least two years of supervised experience identifying karst features, wilderness first aid training, SRT training, confined space training, gas monitor training, and a minimum of SPAR cave rescue training through NCRC. They should have with them the proper gear and be prepared both physically and mentally to enter a collapse feature within minutes to perform a rescue if needed. Monitoring services with qualified karst monitors, as well as cave surveys and geophysical surveys, are available from Southwest Geophysical Consulting.

Under no circumstances should an untrained, inexperienced person enter a cave, pit, sinkhole, or collapse feature. All field employees of Southwest Geophysical Consulting have extensive caving experience and the ability to determine whether entry into a karst feature is safe or presents a hazard. In the event it is necessary to enter a karst feature, Southwest Geophysical Consulting can provide these services on request.

Cave and karst resource inventory reports, karst feature investigations, and geophysical reports (along with the associated data files) commissioned at the request of the land manager should be submitted to BLM-CFO at blm.gov.

Cave and karst resource inventory reports for the NMSLO should be submitted to the respective project manager.

Environmental karst reports should be submitted to the appropriate project manager at the New Mexico Oil Conservation Division.

7.0 REFERENCES

- Division, O. C. *Title 19, Chapter 15, Part 29* (Oil Conservation Division, 2018).
- 2 NMSLO. (ed Oil Conservation Division) (New Mexico State Land Office, Santa Fe, NM, 2018).
- Decker, D. & Jorgensen, G. L. *Environmental Karst Surveys White Paper* (Southwest Geophysical Consulting, LLC, 2024).
- Goodbar, J. R. Vol. BLM Management Handbook H-8380-1 (ed Carlsbad Field Office) 59 (Bureau of Land Management, Denver, CO, 2015).
- Decker, D., Trautner, E. & Palmer, R. (Bureau of Land Management Carlsbad Field Office, 2025).
- 6 Earthpoint. Earthpoint Tools for Google Earth, https://www.earthpoint.us/Townships.aspx (2022).
- 7 Decker, D. D., Land, L. & Luke, B. Characterization of Playa Lakes in the Gypsum Karst of Southeastern New Mexico and West Texas, USA. *Oklahoma Geological Survey Circular* 113 113 (2021).
- 8 W.R.C.C. National Climate Data Center 1981-2010 Normal Climate Summary for Carlsbad, New Mexico (291469), 2010).
- 9 Whitehead, W. & Flynn, C. *Plant Utilization in Southeastern New Mexico: Botany, Ethnobotany, and Archaeology*. (Bureau of Land Management, Carlsbad Field Office, 2017).
- 10 NMSLO. Digital overlay (KML) of the surface land ownership in New Mexico (New Mexico State Land Office, Santa Fe, NM, 2024).
- Green, G. N. & Jones, G. E. *The Digital Geologic Map of New Mexico in ARC/INFO Format*, https://mrdata.usgs.gov/geology/state/state.php?state=NM> (1997).
- Austin, G. S. *Geology and mineral deposits of Ochoan rocks in Delaware Basin and adjacent areas*. Vol. Circular 159 (New Mexico Bureau of Mines and Mineral Resources, 1978).
- Johnson, K. S. Evaporite Karst in the United States. *Carbonates and Evaporites* **12**, 2-14 (1997).
- 14 Scholle, P. A. Geologic Map of New Mexico. (2003).
- Decker, D. D., Jorgensen, G. L. & Palmer, R. in *Southwest Geophysical Cave and Karst Database* (ed LLC Southwest Geophysical Consulting) (Albuquerque, NM, 2025).

- Whitehead, W., Bandy, M. & Decker, D. Protocol for Using UAV Photography for Rapid Assessment of Karst Features in Southeast New Mexico. *Proceedings of the 2022 Cave and Karst Management Symposium* (2022).
- Hill, C. A. Geology of the Delaware Basin, Guadalupe, Apache and Glass Mountains, New Mexico and West Texas. Vol. 96-39 (Permian Basin Section SEPM, 1996).

8.0 GLOSSARY OF TERMS

AGI Advanced Geosciences Inc.

BLM-CFO Bureau of Land Management - Carlsbad Field Office

brecciated Fractured rock caused by faulting or collapse.

caprock-collapse sinkhole Collapse of roof-spanning rock into a cave or void.

cave Natural opening at the surface large enough for a person to enter.

cover-collapse sinkhole Collapse of roof-spanning soil or clay ground cover into a subsurface void.

ERI Electrical Resistivity Imaging
GPS Global Positioning System

grike A solutionally enlarged, vertical, or sub-vertical joint or fracture.

(H) High confidence modifier for a PKF. This is typically reserved for a

feature that is definitely karst but has not been confirmed in the field.

HKOZ High Karst Occurrence Zone

karst A landscape containing solutional features such as caves,

sinkholes, swallets, and springs.

(L) Low confidence modifier for a PKF. This is typically a feature that

cannot be ruled out as karst but is most likely NOT karst related.

This modifier may also be used for pseudokarst features.

(M) Medium confidence modifier for PKF. This is an ambiguous feature

that can't be positively identified as karst without a field visit (e.g., burrows, abandoned unlined wells, solution tubes, pseudokarst).

MKOZ Medium Karst Occurrence Zone
NCRC National Cave Rescue Commission

NKF Non-karst feature. Used for features originally identified as PKF

that have been subsequently identified in the field as non-karst related. This term may also be used for pseudokarst features.

NMSLO New Mexico State Land Office

Ohm-meter, a unit of measurement for resistivity. Sometimes

abbreviated Ω -m.

paleokarst Previously formed karst features that have been filled in by

erosion and/or deposition of minerals.

Pat Permian Artesia Group
Pc Permian Capitan Formation
Pcs Permian Castile Formation

Pdl Permian Dewey Lake Formation

PKF Possible karst feature. This term is reserved for features identified

in satellite or aerial imagery that have NOT been visited in the

field. Further modifiers include (H) for high confidence, (M) for medium confidence, and (L) for low confidence. These confidence

levels are based on field experience.

PLSS Public Land Survey System

Pqg Permian Queen/Greyburg Formation

Pru Permian Rustler Formation

pseudokarst Karst-like features (sinkholes, conduits, voids etc.) that are not

formed by dissolution. These types of features include soil piping,

lava tubes, and some cover-collapse and suffosion sinkholes.

Psl Permian Salado Formation

Psr Permian Seven Rivers Formation

Pt Permian Tansill Formation
Py Permian Yates Formation
Qal Quaternary alluvium

Qe Quaternary eolian deposits
Qp Quaternary piedmont deposits
Qpl Quaternary playa lake deposits

RKF Recognized karst feature. This term is reserved for karst features

that have been physically verified in the field.

SPAR Small Party Assisted Rescue sUAS Small, uncrewed aerial system

suffosion sinkhole Raveling of soil into a pre-existing void or fracture.

swallet A natural opening in the surface, too small for a person, that drains

water to an aquifer. Some are "open," meaning a void can be seen

below; some are "closed, "meaning they are full of sediment.

SWG Southwest Geophysical Consulting, LLC

UTM Universal Transverse Mercator (projected coordinates)

(V) Field verified modifier for a RKF. This indicates that the feature has

been visited by a qualified karst professional in the field and fully

identified

WGS World Geodetic System (geographic coordinates)

9.0 ATTESTATION

David D. Decker, PhD, PG, CPG

Chief Executive Officer, Principal Geologist Southwest Geophysical Consulting, LLC 5117 Fairfax Dr. NW Albuquerque, NM 87114 dave@swgeophys.com (505) 585-2550

CERTIFICATE OF AUTHOR

I, David D. Decker, a Licensed Professional Geologist and a Certified Professional Geologist, do certify that:

- I am currently employed as a consulting geologist in the specialty of caves and karst with an office address of 5117 Fairfax Dr. NW, Albuquerque, NM, USA, 87114.
- I graduated with a Master of Science in Applied Physics with a specialization in Sensor Systems from the Naval Post Graduate School in Monterey, California, in 2003, and a Doctor of Philosophy in Earth and Planetary Sciences from the University of New Mexico, Albuquerque, New Mexico, in 2018.
- I am a Licensed Professional Geologist in the State of Texas, USA (PG-15242) and have been since 2021. I am a Certified Professional Geologist through the American Institute of Professional Geologists (CPG-12123) and have been since 2021.
- I have been employed as a geologist continuously since 2016. I was previously employed as a
 Fire Controlman, Naval Flight Officer, and Aerospace Engineering Duty Officer in the U.S. Navy
 and operated, maintained, and installed various sensor systems including magnetic,
 electromagnetic, radar, communications, and acoustic systems in various capacities from
 1986 through 2010.
- I have been involved in various aspects of cave and karst studies continuously since 1985, including exploration, mapping, and scientific studies.
- I have read the definition of "qualified karst professional" set out in the ASTM Standard Practice for Preliminary Karst Terrain Assessment for Site Development (ASTM E-1527). I meet the definition of "qualified professional" for the purposes of this standard.
- I am responsible for the content, compilation, and editing of all sections of report number ENS-014-20250618 entitled, "Environmental Karst Study Report, Matador Zach McCormick 18 CTB, Eddy County, New Mexico." I or a duly authorized and qualified representative of Southwest Geophysical Consulting, LLC, have personally visited this site and/or reviewed the aerial imagery on the date or dates mentioned in section 2.3 Description of Survey.

• I have no prior involvement nor monetary interest in the described property or project, save for my fee for conducting this investigation and providing the report.

Dated in Albuquerque, New Mexico, July 24, 2025.

De til Diseler

David D. Decker PhD, CPG-12123





APPENDIX C

Photographic Log



Matador Production Company Zach McCormick 18 TB nAPP2509331052





Photograph 1 Date: 04/03/2025

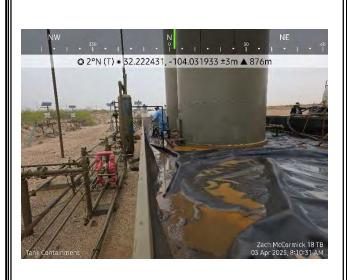
Description: Lease Signage

View: East

Photograph 2

Description: Tank Containment

View: East





Photograph 3 Date: 04/03/2025

Description: Tank Containment

View: North

Photograph 4

Description: Tank Containment

View: North

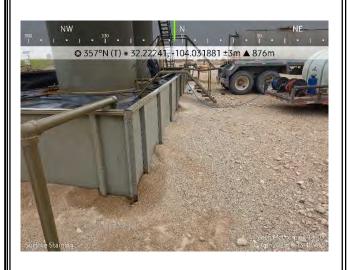
Date: 04/03/2025

Date: 04/03/2025

Page 1 of 5



Matador Production Company Zach McCormick 18 TB nAPP2509331052





Photograph 5 Date: 04/03/2025

Description: Surface Staining

View: North

Photograph 6

Description: Surface Staining

View: Southwest





Photograph 7

Description: Surface Staining

View: Southwest

Photograph 8

Description: Surface Staining

View: East

Date: 04/03/2025

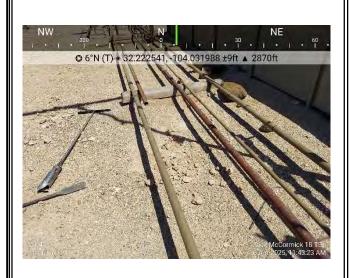
Date: 04/03/2025

Page 2 of 5

Date: 04/03/2025



Matador Production Company Zach McCormick 18 TB nAPP2509331052





Photograph 9 Date: 04/16/2025

Description: Delineation Activities

View: North

Photograph 10 Date: 04/16/2025

Description: Delineation Activities

View: West





Photograph 11 Date: 04/18/2025

Description: Liner Delineation Activities

View: West

Photograph 12 Date: 04/18/2025

Description: Liner Delineation Activities

View: Northwest



Matador Production Company Zach McCormick 18 TB nAPP2509331052





Photograph 13 Date: 04/29/2025

Description: Liner Delineation Activities

View: South

Photograph 14 Date: 04/29/2025

Description: Liner Repair From Delineation

View: Southwest





Photograph 15 Date: 04/29/2025

Description: Liner Repair from Delineation

View: Southwest

Photograph 16 Date: 05/13/2025

Description: Excavation Area

View: North



Matador Production Company Zach McCormick 18 TB nAPP2509331052





Date: 05/14/2025

Date: 05/14/2025

Photograph 17 Date: 05/14/2025

Description: Hydrovac Activities

View: West

Photograph 18

Description: Hydrovac Activities

View: Northeast





Photograph 19 Date: 05/14/2025 Photograph 20

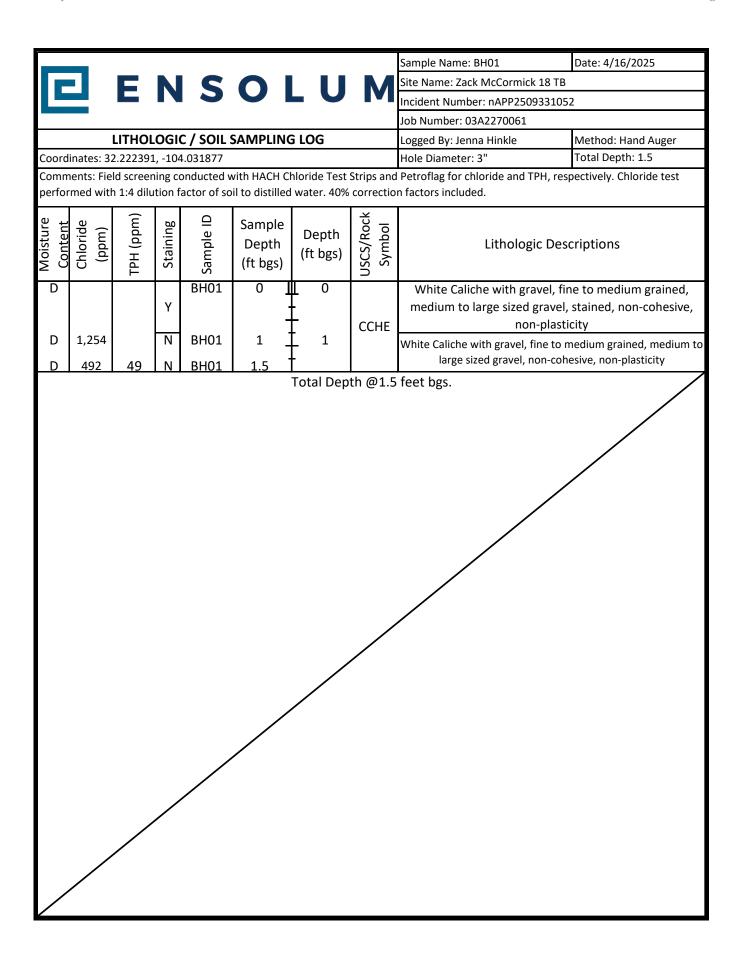
Description: Hydrovac Activities Description: Hydrovac Activities

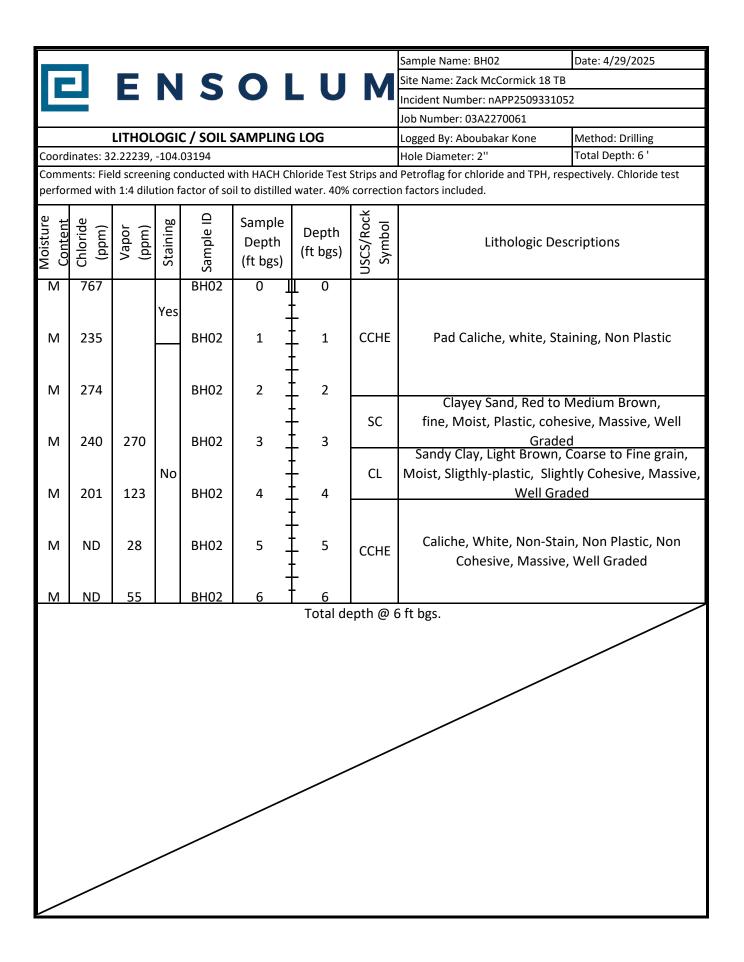
View: East View: Northeast

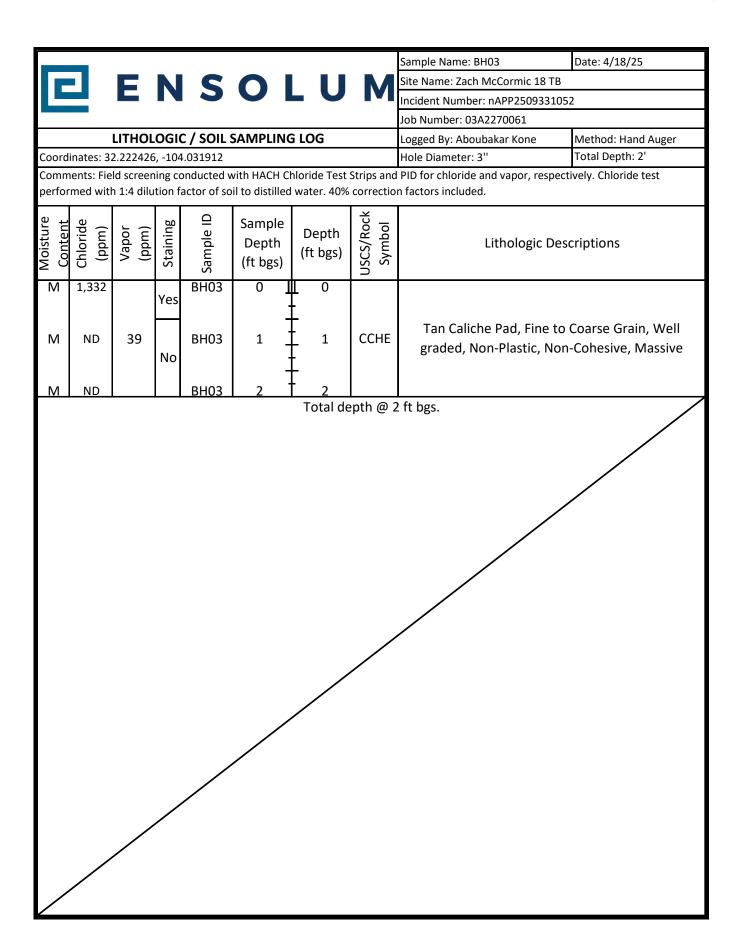


APPENDIX D

Lithologic Soil Sampling Logs









APPENDIX E

Laboratory Analytical Reports & Chain-of-Custody Documentation

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Matador Resources, LLC.

Project Name: Zach McCormick 18 TB

Work Order: E504153

Job Number: 23003-0002

Received: 4/18/2025

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 4/23/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 4/23/25

Ashley Giovengo 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Project Name: Zach McCormick 18 TB

Workorder: E504153

Date Received: 4/18/2025 8:15:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/18/2025 8:15:00AM, under the Project Name: Zach McCormick 18 TB.

The analytical test results summarized in this report with the Project Name: Zach McCormick 18 TB apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
SS01-0'	5
SS01-1'	6
SS02-0'	7
SS02-1'	8
SS03-0'	9
SS03-1'	10
SS04-0'	11
SS04-1'	12
BH01-0'	13
BH01-1'	14
BH01-1.5'	15
QC Summary Data	16
QC - Volatile Organics by EPA 8021B	16
QC - Nonhalogenated Organics by EPA 8015D - GRO	17
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	18
QC - Anions by EPA 300.0/9056A	19
Definitions and Notes	20
Chain of Custody etc	21

Sample Summary

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	Donoutoda
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	04/23/25 16:32

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS01-0'	E504153-01A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.
SS01-1'	E504153-02A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.
SS02-0'	E504153-03A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.
SS02-1'	E504153-04A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.
SS03-0'	E504153-05A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.
SS03-1'	E504153-06A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.
SS04-0'	E504153-07A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.
SS04-1'	E504153-08A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.
BH01-0'	E504153-09A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.
BH01-1'	E504153-10A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.
BH01-1.5'	E504153-11A	Soil	04/16/25	04/18/25	Glass Jar, 2 oz.

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

SS01-0'

E504153-01						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: SL		Batch: 2516091
Benzene	ND	0.0250	1	04/18/25	04/18/25	
Ethylbenzene	ND	0.0250	1	04/18/25	04/18/25	
Toluene	ND	0.0250	1	04/18/25	04/18/25	
p-Xylene	ND	0.0250	1	04/18/25	04/18/25	
o,m-Xylene	ND	0.0500	1	04/18/25	04/18/25	
Total Xylenes	ND	0.0250	1	04/18/25	04/18/25	
Surrogate: 4-Bromochlorobenzene-PID		99.7 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: SL		Batch: 2516091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/18/25	04/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.8 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KH		Batch: 2516095
Diesel Range Organics (C10-C28)	ND	25.0	1	04/18/25	04/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/18/25	04/18/25	
Surrogate: n-Nonane		101 %	61-141	04/18/25	04/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	vst: DT		Batch: 2516097
Chloride	ND	20.0	1	04/18/25	04/18/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

SS01-1'

E504153-02

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2516091
Benzene	ND	0.0250	1	04/18/25	04/18/25	
Ethylbenzene	ND	0.0250	1	04/18/25	04/18/25	
Toluene	ND	0.0250	1	04/18/25	04/18/25	
o-Xylene	ND	0.0250	1	04/18/25	04/18/25	
p,m-Xylene	ND	0.0500	1	04/18/25	04/18/25	
Total Xylenes	ND	0.0250	1	04/18/25	04/18/25	
Surrogate: 4-Bromochlorobenzene-PID		96.8 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2516091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/18/25	04/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.2 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2516095
Diesel Range Organics (C10-C28)	ND	25.0	1	04/18/25	04/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/18/25	04/18/25	
Surrogate: n-Nonane		105 %	61-141	04/18/25	04/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2516097
Chloride	73.2	40.0	2	04/18/25	04/18/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

SS02-0'

E504153-03

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ar	nalyst: SL		Batch: 2516091
Benzene	ND	0.0250	1	04/18/25	04/18/25	
Ethylbenzene	ND	0.0250	1	04/18/25	04/18/25	
Toluene	ND	0.0250	1	04/18/25	04/18/25	
o-Xylene	ND	0.0250	1	04/18/25	04/18/25	
p,m-Xylene	ND	0.0500	1	04/18/25	04/18/25	
Total Xylenes	ND	0.0250	1	04/18/25	04/18/25	
Surrogate: 4-Bromochlorobenzene-PID		99.7 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ar	nalyst: SL		Batch: 2516091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/18/25	04/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.8 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ar	nalyst: KH		Batch: 2516095
Diesel Range Organics (C10-C28)	ND	25.0	1	04/18/25	04/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/18/25	04/18/25	
Surrogate: n-Nonane		107 %	61-141	04/18/25	04/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ar	nalyst: DT		Batch: 2516097
Chloride	ND	20.0	1	04/18/25	04/18/25	•



Chloride

Sample Data

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

SS02-1'

E504153-04 Reporting Analyte Limit Dilution Analyzed Notes Result Prepared Analyst: SL Batch: 2516091 mg/kg mg/kg Volatile Organics by EPA 8021B 04/18/25 04/18/25 ND 0.0250 Benzene 1 04/18/25 04/18/25 Ethylbenzene ND 0.0250ND 0.025004/18/25 04/18/25 Toluene 1 04/18/25 04/18/25 o-Xylene ND 0.02501 04/18/25 04/18/25 ND 0.0500 p,m-Xylene 04/18/25 04/18/25 1 Total Xylenes ND 0.025004/18/25 04/18/25 103 % 70-130 Surrogate: 4-Bromochlorobenzene-PID mg/kg Analyst: SL Batch: 2516091 Nonhalogenated Organics by EPA 8015D - GRO mg/kg 04/18/25 ND 20.0 1 04/18/25 Gasoline Range Organics (C6-C10) Surrogate: 1-Chloro-4-fluorobenzene-FID 93.4 % 04/18/25 04/18/25 70-130 mg/kg mg/kg Analyst: KH Batch: 2516095 Nonhalogenated Organics by EPA 8015D - DRO/ORO ND 25.0 04/18/25 04/18/25 Diesel Range Organics (C10-C28) ND 04/18/25 04/18/25 Oil Range Organics (C28-C36) 50.0 1 04/18/25 04/18/25 Surrogate: n-Nonane 101 % 61-141 Analyst: DT Batch: 2516097 Anions by EPA 300.0/9056A mg/kg mg/kg

20.0

1

04/18/25

04/18/25

91.1



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

SS03-0'

E504153-05

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: SL		Batch: 2516091
Benzene	ND	0.0250	1	04/18/25	04/18/25	
Ethylbenzene	ND	0.0250	1	04/18/25	04/18/25	
Toluene	ND	0.0250	1	04/18/25	04/18/25	
o-Xylene	ND	0.0250	1	04/18/25	04/18/25	
p,m-Xylene	ND	0.0500	1	04/18/25	04/18/25	
Total Xylenes	ND	0.0250	1	04/18/25	04/18/25	
Surrogate: 4-Bromochlorobenzene-PID		97.4 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: SL		Batch: 2516091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/18/25	04/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.4 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KH		Batch: 2516095
Diesel Range Organics (C10-C28)	ND	25.0	1	04/18/25	04/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/18/25	04/18/25	
Surrogate: n-Nonane		107 %	61-141	04/18/25	04/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2516097
Chloride	ND	100	5	04/18/25	04/18/25	

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

SS03-1'

E504153-06

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: SL		Batch: 2516091
Benzene	ND	0.0250	1	04/18/25	04/18/25	
Ethylbenzene	ND	0.0250	1	04/18/25	04/18/25	
Toluene	ND	0.0250	1	04/18/25	04/18/25	
o-Xylene	ND	0.0250	1	04/18/25	04/18/25	
p,m-Xylene	ND	0.0500	1	04/18/25	04/18/25	
Total Xylenes	ND	0.0250	1	04/18/25	04/18/25	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: SL		Batch: 2516091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/18/25	04/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.9 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KH		Batch: 2516095
Diesel Range Organics (C10-C28)	ND	25.0	1	04/18/25	04/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/18/25	04/18/25	
Surrogate: n-Nonane		104 %	61-141	04/18/25	04/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2516097
Chloride	31.9	20.0	1	04/18/25	04/18/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

SS04-0'

E5041	E-3	
H 31141	~ 1 -	

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: SL		Batch: 2516091
Benzene	ND	0.0250	1	04/18/25	04/18/25	
Ethylbenzene	ND	0.0250	1	04/18/25	04/18/25	
Toluene	ND	0.0250	1	04/18/25	04/18/25	
o-Xylene	ND	0.0250	1	04/18/25	04/18/25	
p,m-Xylene	ND	0.0500	1	04/18/25	04/18/25	
Total Xylenes	ND	0.0250	1	04/18/25	04/18/25	
Surrogate: 4-Bromochlorobenzene-PID		97.1 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: SL		Batch: 2516091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/18/25	04/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.9 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KH		Batch: 2516095
Diesel Range Organics (C10-C28)	ND	25.0	1	04/18/25	04/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/18/25	04/18/25	
Surrogate: n-Nonane		102 %	61-141	04/18/25	04/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: DT		Batch: 2516097
Chloride	65.4	20.0	1	04/18/25	04/18/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

SS04-1'

E504153-08

Reporting						
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: SL		Batch: 2516091
Benzene	ND	0.0250	1	04/18/25	04/18/25	
Ethylbenzene	ND	0.0250	1	04/18/25	04/18/25	
Toluene	ND	0.0250	1	04/18/25	04/18/25	
o-Xylene	ND	0.0250	1	04/18/25	04/18/25	
o,m-Xylene	ND	0.0500	1	04/18/25	04/18/25	
Total Xylenes	ND	0.0250	1	04/18/25	04/18/25	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: SL		Batch: 2516091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/18/25	04/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.8 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: KH		Batch: 2516095
Diesel Range Organics (C10-C28)	ND	25.0	1	04/18/25	04/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/18/25	04/18/25	
Surrogate: n-Nonane		105 %	61-141	04/18/25	04/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: DT		Batch: 2516097
Chloride	118	40.0	2	04/18/25	04/18/25	· · · · · · · · · · · · · · · · · · ·



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

BH01-0' E504153-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	rst: SL		Batch: 2516091
Benzene	ND	0.0250	1	04/18/25	04/18/25	
Ethylbenzene	ND	0.0250	1	04/18/25	04/18/25	
Toluene	ND	0.0250	1	04/18/25	04/18/25	
o-Xylene	ND	0.0250	1	04/18/25	04/18/25	
p,m-Xylene	ND	0.0500	1	04/18/25	04/18/25	
Total Xylenes	ND	0.0250	1	04/18/25	04/18/25	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	rst: SL		Batch: 2516091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/18/25	04/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.6 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: KH		Batch: 2516095
Diesel Range Organics (C10-C28)	ND	25.0	1	04/18/25	04/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/18/25	04/18/25	
Surrogate: n-Nonane		102 %	61-141	04/18/25	04/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: DT		Batch: 2516097
Chloride	1840	100	5	04/18/25	04/18/25	·



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

BH01-1' E504153-10

		E304133-10				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Tilalyc	Result	Liiiit	Dilution	Trepared	Maryzea	rotes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2516091
Benzene	ND	0.0250	1	04/18/25	04/18/25	
Ethylbenzene	ND	0.0250	1	04/18/25	04/18/25	
Toluene	ND	0.0250	1	04/18/25	04/18/25	
o-Xylene	ND	0.0250	1	04/18/25	04/18/25	
p,m-Xylene	ND	0.0500	1	04/18/25	04/18/25	
Total Xylenes	ND	0.0250	1	04/18/25	04/18/25	
Surrogate: 4-Bromochlorobenzene-PID		99.1 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2516091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/18/25	04/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.3 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2516095
Diesel Range Organics (C10-C28)	ND	25.0	1	04/18/25	04/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/18/25	04/19/25	
Surrogate: n-Nonane		101 %	61-141	04/18/25	04/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2516097
Chloride	829	40.0	2	04/18/25	04/18/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

BH01-1.5' E504153-11

		E304133-11				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2516091
Benzene	ND	0.0250	1	04/18/25	04/18/25	
Ethylbenzene	ND	0.0250	1	04/18/25	04/18/25	
Toluene	ND	0.0250	1	04/18/25	04/18/25	
o-Xylene	ND	0.0250	1	04/18/25	04/18/25	
p,m-Xylene	ND	0.0500	1	04/18/25	04/18/25	
Total Xylenes	ND	0.0250	1	04/18/25	04/18/25	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2516091
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/18/25	04/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.6 %	70-130	04/18/25	04/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2516095
Diesel Range Organics (C10-C28)	ND	25.0	1	04/18/25	04/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/18/25	04/19/25	
Surrogate: n-Nonane		106 %	61-141	04/18/25	04/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2516097
Chloride	449	40.0	2	04/18/25	04/18/25	



Zach McCormick 18 TB Matador Resources, LLC. Project Name: Reported: 5400 LBJ Freeway, Suite 1500 Project Number: 23003-0002

Dallas TX, 75240		Project Number: Project Manager:		003-0002 shley Giovengo)			4/2	23/2025 4:32:15PM
		Volatile O	rganics b	Analyst: SL					
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2516091-BLK1)							Prepared: 0-	4/18/25 Anal	yzed: 04/18/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.01		8.00		100	70-130			
LCS (2516091-BS1)							Prepared: 0	4/18/25 Anal	yzed: 04/18/25
Benzene	4.39	0.0250	5.00		87.9	70-130			
Ethylbenzene	4.35	0.0250	5.00		87.1	70-130			
Toluene	4.39	0.0250	5.00		87.8	70-130			
o-Xylene	4.32	0.0250	5.00		86.5	70-130			
p,m-Xylene	8.68	0.0500	10.0		86.8	70-130			
Total Xylenes	13.0	0.0250	15.0		86.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.90		8.00		98.7	70-130			
Matrix Spike (2516091-MS1)				Source: I	E504153-0	02	Prepared: 0	4/18/25 Anal	yzed: 04/18/25
Benzene	4.09	0.0250	5.00	ND	81.7	70-130			
Ethylbenzene	4.05	0.0250	5.00	ND	81.0	70-130			
Toluene	4.09	0.0250	5.00	ND	81.8	70-130			
o-Xylene	4.03	0.0250	5.00	ND	80.6	70-130			
p,m-Xylene	8.09	0.0500	10.0	ND	80.9	70-130			
Total Xylenes	12.1	0.0250	15.0	ND	80.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.73		8.00		96.6	70-130			
Matrix Spike Dup (2516091-MSD1)				Source: I	E504153-0	02	Prepared: 0	4/18/25 Anal	yzed: 04/18/25
Benzene	4.23	0.0250	5.00	ND	84.7	70-130	3.56	27	
Ethylbenzene	4.21	0.0250	5.00	ND	84.3	70-130	3.95	26	
Toluene	4.24	0.0250	5.00	ND	84.8	70-130	3.61	20	
o-Xylene	4.18	0.0250	5.00	ND	83.5	70-130	3.53	25	
p,m-Xylene	8.40	0.0500	10.0	ND	84.0	70-130	3.81	23	
	12.6		15.0			70-130	3.72	26	

8.00

7.89

98.6

70-130

Surrogate: 4-Bromochlorobenzene-PID

Matador Resources, LLC.Project Name:Zach McCormick 18 TBReported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo4/23/20254:32:15PM

Nonhalogenated	Organics	by EPA	8015D - GRO
----------------	----------	--------	-------------

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

	resurt		20.01		100				
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2516091-BLK1)							Prepared: 0	4/18/25 A	nalyzed: 04/18/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.17		8.00		89.6	70-130			
LCS (2516091-BS2)							Prepared: 0	4/18/25 A	nalyzed: 04/18/25
Gasoline Range Organics (C6-C10)	46.2	20.0	50.0		92.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.79		8.00		97.3	70-130			
Matrix Spike (2516091-MS2)				Source:	E504153-0	02	Prepared: 0	4/18/25 A	nalyzed: 04/18/25
Gasoline Range Organics (C6-C10)	45.4	20.0	50.0	ND	90.8	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.87		8.00		98.4	70-130			
Matrix Spike Dup (2516091-MSD2)				Source:	E504153-0	02	Prepared: 0	4/18/25 A	nalyzed: 04/18/25
Gasoline Range Organics (C6-C10)	48.6	20.0	50.0	ND	97.2	70-130	6.82	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.88		8.00		98.5	70-130			



Matador Resources, LLC.Project Name:Zach McCormick 18 TBReported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo4/23/2025 4:32:15PM

, , , ,		, ,		, ,	-				
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: KH
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2516095-BLK1)							Prepared: 0	4/18/25 Ana	lyzed: 04/18/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	50.2		50.0		100	61-141			
LCS (2516095-BS1)							Prepared: 04/18/25 Analyzed: 04/18		
Diesel Range Organics (C10-C28)	238	25.0	250		95.2	66-144			
Surrogate: n-Nonane	49.4		50.0		98.7	61-141			
Matrix Spike (2516095-MS1)				Source:	E504153-	02	Prepared: 0	4/18/25 Ana	lyzed: 04/18/25
Diesel Range Organics (C10-C28)	245	25.0	250	ND	98.1	56-156			
Surrogate: n-Nonane	50.9		50.0		102	61-141			
Matrix Spike Dup (2516095-MSD1)				Source:	E504153-	02	Prepared: 0	4/18/25 Ana	lyzed: 04/18/25
Diesel Range Organics (C10-C28)	262	25.0	250	ND	105	56-156	6.54	20	
Surrogate: n-Nonane	53.0		50.0		106	61-141			

Matador Resources, LLC. 5400 LBJ Freeway, Suite 1500	Project Name: Project Number:	Zach McCormick 18 TB 23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/23/2025 4:32:15PM

		Anions by EPA 300.0/9056A								
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2516097-BLK1)						I	Prepared: 0	4/18/25 Anal	yzed: 04/18/25	
Chloride	ND	20.0								
LCS (2516097-BS1)						I	Prepared: 0	4/18/25 Anal	yzed: 04/18/25	
Chloride	255	20.0	250		102	90-110				

Chloride	255	20.0	250		102	90-110				
Matrix Spike (2516097-MS1)				Source:	E504152-0)2	Prepared: 04	/18/25	Analyzed: 04/18/25	
Chloride	712	20.0	250	449	106	80-120				
Matrix Spike Dup (2516097-MSD1)				Source:	E504152-0)2	Prepared: 04	/18/25	Analyzed: 04/18/25	
Chloride	716	20.0	250	449	107	80-120	0.459	20		

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Matador Resources, LLC.Project Name:Zach McCormick 18 TB5400 LBJ Freeway, Suite 1500Project Number:23003-0002Reported:Dallas TX, 75240Project Manager:Ashley Giovengo04/23/25 16:32

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Add City.

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

								Chain of C	ustody	•														Page	<u>`</u>
	Clie	nt In	forma	ition			Invoice In	formation		Ī		La	b Usa	e On	hy .		\neg		TA	T	T	\top	Stat	e	\neg
	latador Prod Zach M				IB		mpany: Ensolum 1 dress: 3122 Nation			Lab Y	#OW 1120x			Job I	Vum	per	Z	1D	2D	3D 9	itd	NM ×	CO UT	TX	7
	lanager: As						v. State, Zip: Carlsl											,	TE.						\Box
	3122 Nation e. Zip: Carl:						one: 575-988-005 nail: agiovengo@				Н			Ana	lysis	and	Met	hod			┿	EP.	A Progra	em TRCR	ᅱ
	75-988-005		10101, 0	~~~			cellaneous:	ensolum.com		1											F	DWA	CAAW	, ACA	~
Email: a	riovengo@e	ensol	lum.cc	m							ا <u>بر</u> ا	15									C	mplianc	e Y	or	N
				-	Same	ele Information					by 8015	λ 8	12	8	0.0	Σ	Ę	Metals			P	wsio #			_
Time Sampled	Date Sampled	м	strice	No. of Correlations	Jam,	NE IIIOIIIE	Sample ID		ا احداده ا	ab mber	DRO/ORO by	GRO/DRO by 8015	BTEN by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	ET - 2001 D ID	RCRA 8 M				•	Remarks	-	٠
0806	4061ms	S	1:	ı		کِ	S01-0'			1		Ť				+	1	,			_	3.7]	- 	٦
8008			Ц				01-1		2	2						4						3.2	,		
0808				1			02-0'		3							*						<u> 3.5</u>			
1031							02-1		1	<u> </u>						+						3.6			
0436							03-0		-	<u> </u>						4						3.3			
1649							03-11		6)						+						3.8	İ		
0813		$oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{ol}}}}}}}}}}}}}}}}}}$			_		04-01			<u>1_</u>						1						4.0			
1166		$oldsymbol{\perp}$	1	\Box _			04-1'		1	8						+						4.1			
1148				Ц			BH01-0'		1	7						1						3.6	<u>) </u>		
1212	1		<u>U</u>	7	<u> </u>		BH01 - 1'			<u>0 </u>						4						3.9		_	
1	nal Instructi Pensolum.c					nsolum.com	, aglovengo@ensc	olum.com, iest	rella@er	solui	m.cor	m, ch	ızmil	tone	eu:	iolun	n.cof	n, bs	imm	ons@	enso	um.con	n,		İ
I, (field sam	pler), attest to t	the vali	idity and	authentic		le. I am aware th	at tampering with or inter	ntionally mislabeling	the sample	locatio	n, date	or tim	e of co	lectio	n is co	nsider	ed fra	ud and	may t	e grour	nds for l	egal action	•		ᅦ
Relinquis	r: _tenna Hinkli hed by: (Signal nrs +4 0)	ture)	Stanton's	D:	te	Time	Progregory Signat	yg) Ionealco	Date 41	<u>ک</u>	Time	ורפ	 1	Γ			-	-					on ice the d 0 but less tha		,
المال الم	helle G	ure)	zole	ير ل	<u>"-17-</u> 25		Received by: Signal	7.	Date U-17		Kime	170				Rec	eive	d on	ice:		b Use	Only			
L //	ned by: (Ligna	V.	•	<u> [</u>	1.17.25	7.400	Coil L	a Row	4.1	<u> 25-1</u>	18	15				11				<u>T2</u>	•		<u>13</u>		_
neen nquisi	hed by: (Signal	(ure)		٦	ne.	Time	Received by: (Signat	uret	Date.		lime	•				AVO	S Tei	mp °	c 3	F.					<u> </u>

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liablity of the laboratory is limited to the amount paid for on the report.



Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

envirotec



										c	hain (of Cu	sto	dy												-		-		P	age _	2.
Project: Project M	Clier atador Prod ACh Mr. lanager: As 3122 Nation	Lermic hley Giov	omoa ,Y, // rengo	B. B.			ity. S	ss: 312 tate. Zip	solum 2 Nati o: Car	n LLC ional	Parks I	Hwy		la	ab W()# !! !S	_			lum Sa	400	<u>Z</u>	.**	TA 2D	3D	Std x		NM (co	ate UT	ΤX	2.
City, State Phone: 5	z,Zip; Carls 75-988-005 iovengo@e	bad NM. 5	8822			<u> </u>	mail: liscell	: 575- : agiov	engo/		solum.	com			, is	200	y 6015				and S						Соп	WA ppliance	CW/	A Y	RCRA	
Time Sampled	Date Sampled	Matrix	MG. Compa	.d	npie	Informa		mple ID				7	Eiller	Lab Numb	per 3	Owo/owo	GRO/DRO by	8TEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TOTO 1005 - TX	ACRA B Metals				In	Jund	Rema Uo	rks	м <i>©</i> '	d
306	4/16/2025	Soil	\			\mathcal{B}	<u> 40</u>	1-1.0	<u>5'</u>					11							+							.0			7	
						 					-	_			_	\downarrow	4						_			_						_
				_								_			\dashv	+	\dashv					<u> </u>	_	-			-					-
															\perp	+	1										-					
-																																
		ļ		-			-								\dashv	4			_	_					-	\vdash	 	-				-
																\dashv			_	\vdash	-	_	-	-	-		+					
															+										-					_		\dashv
hinkle@	al Instruction ensolum.co ler), attest to the	m, rrai@	enso	lum.com												_																
sampled by: Relinquish	_Jenna Hinkle;) od Rytham (e)		Date	Tim			(iche													Samp	per cep	virin e t	hermal	DLEFEU	vation	must b	no received	d on ite			\dashv
Relinguish	oby (Signary	ongel		4-1725		<u> </u>	Re	cenfed	v: (\$ 8 0	natur),		031e Y .	17:	15	ime [7	o C			Red	ceive	d on	ice:		(ab (Use (Only	-			
1,1	d by (Signate d by: (Signatu	ч.		U-17.1	5 lim	1.40		ceived by				_	Date Date	18.	25	me Ime	15		-		<u> 11</u>	···			<u>T2</u>				<u>T3</u>			-
	vx: S - Soil, Sd - S		dec.A			-	"		(SIBI					tainer	Type:		glass	. D -	DOIV	plasi	AV	G Te	mp ^c	C Z	- 	ZOA						_

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above

samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.





Printed: 4/18/2025 11:37:20AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

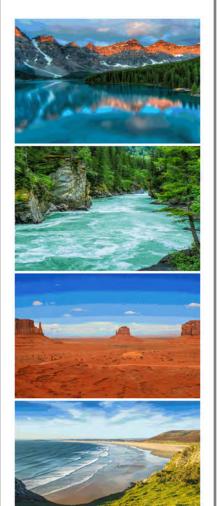
Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Matador Resources, LLC.	Date Received:	04/18/25 0	8:15	W	ork Order ID:	E504153
Phone:	(972) 371-5200	Date Logged In:	04/17/25 1	6:02	Lo	ogged In By:	Noe Soto
Email:	agiovengo@ensolum.com	Due Date:	04/24/25 1	7:00 (4 day TAT)			
1. Does th 2. Does th 3. Were sa	Custody (COC) The sample ID match the COC? The number of samples per sampling site location match The samples dropped off by client or carrier?		Yes Yes Yes	Carrier: <u>C</u>	<u>'ourier</u>		
	e COC complete, i.e., signatures, dates/times, reques	ted analyses?	Yes				
5. Were al	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssic		Yes	,		Comment	ts/Resolution
	Aurn Around Time (TAT) COC indicate standard TAT, or Expedited TAT?		Yes			mple temp	eratures listed on
Sample C	<u>Cooler</u>				COC.		
	sample cooler received?		Yes				
-	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes 7°C				
Sample C		<u>5.</u>	<u>, c</u>				
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers?	1	Yes				
	appropriate volume/weight or number of sample contain		Yes				
	o <u>el</u> field sample labels filled out with the minimum info ample ID?	rmation:	Yes				
	ate/Time Collected?		Yes	L			
	ollectors name?		Yes				
	reservation						
	the COC or field labels indicate the samples were pr	eserved?	No				
	ample(s) correctly preserved?	4-1-0	NA				
	filtration required and/or requested for dissolved me	etais?	No				
	se Sample Matrix	0					
	the sample have more than one phase, i.e., multiphase		No				
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA				
28. Are sa	act Laboratory Imples required to get sent to a subcontract laborator subcontract laboratory specified by the client and if	-	No NA	Subcontract Lab	: NA		
Client In	estruction .						
	ure of client authorizing changes to the COC or sample disp				Date		- envirotech Ind

Signature of client authorizing changes to the COC or sample disposition.

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Matador Resources, LLC.

Project Name: Zach McCormick 18 TB

Work Order: E504232

Job Number: 23003-0002

Received: 4/23/2025

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 4/29/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 4/29/25

Ashley Giovengo 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Project Name: Zach McCormick 18 TB

Workorder: E504232

Date Received: 4/23/2025 8:00:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/23/2025 8:00:00AM, under the Project Name: Zach McCormick 18 TB.

The analytical test results summarized in this report with the Project Name: Zach McCormick 18 TB apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
BH02-0'	5
BH02-1'	6
BH02-2'	7
BH03-1'	8
BH03-1.5'	9
BH03-2'	10
QC Summary Data	11
QC - Volatile Organics by EPA 8021B	11
QC - Nonhalogenated Organics by EPA 8015D - GRO	12
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	13
QC - Anions by EPA 300.0/9056A	14
Definitions and Notes	15
Chain of Custody etc.	16

Sample Summary

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	Danautada
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	04/29/25 13:23

Client Sample ID	Lab Sample ID M	Iatrix	Sampled	Received	Container
BH02-0'	E504232-01A	Soil	04/18/25	04/23/25	Glass Jar, 2 oz.
BH02-1'	E504232-02A	Soil	04/18/25	04/23/25	Glass Jar, 2 oz.
BH02-2'	E504232-03A	Soil	04/18/25	04/23/25	Glass Jar, 2 oz.
BH03-1'	E504232-04A	Soil	04/18/25	04/23/25	Glass Jar, 2 oz.
BH03-1.5'	E504232-05A	Soil	04/18/25	04/23/25	Glass Jar, 2 oz.
BH03-2'	E504232-06A	Soil	04/18/25	04/23/25	Glass Jar, 2 oz.



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/29/2025 1:23:30PM

BH02-0' E504232-01

		E504232-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2517066
Benzene	ND	2.50	100	04/23/25	04/24/25	
Ethylbenzene	9.53	2.50	100	04/23/25	04/24/25	
Toluene	16.8	2.50	100	04/23/25	04/24/25	
o-Xylene	21.7	2.50	100	04/23/25	04/24/25	
o,m-Xylene	82.9	5.00	100	04/23/25	04/24/25	
Total Xylenes	105	2.50	100	04/23/25	04/24/25	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	04/23/25	04/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2517066
Gasoline Range Organics (C6-C10)	2690	2000	100	04/23/25	04/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		102 %	70-130	04/23/25	04/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: HM		Batch: 2517061
Diesel Range Organics (C10-C28)	29900	2500	100	04/23/25	04/29/25	T11
Oil Range Organics (C28-C36)	9690	5000	100	04/23/25	04/29/25	
Surrogate: n-Nonane		559 %	61-141	04/23/25	04/29/25	S5
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: DT		Batch: 2517073
Chloride	673	20.0	1	04/23/25	04/23/25	

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/29/2025 1:23:30PM

BH02-1'

		E504232-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2517066
Benzene	ND	0.125	5	04/23/25	04/24/25	
Ethylbenzene	3.87	0.125	5	04/23/25	04/24/25	
Toluene	4.36	0.125	5	04/23/25	04/24/25	
o-Xylene	7.56	0.125	5	04/23/25	04/24/25	
p,m-Xylene	31.8	0.250	5	04/23/25	04/24/25	
Total Xylenes	39.4	0.125	5	04/23/25	04/24/25	
Surrogate: 4-Bromochlorobenzene-PID		96.5 %	70-130	04/23/25	04/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2517066
Gasoline Range Organics (C6-C10)	859	100	5	04/23/25	04/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		126 %	70-130	04/23/25	04/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: HM		Batch: 2517061
Diesel Range Organics (C10-C28)	7260	250	10	04/23/25	04/29/25	T11
Oil Range Organics (C28-C36)	2110	500	10	04/23/25	04/29/25	
Surrogate: n-Nonane		297 %	61-141	04/23/25	04/29/25	S5
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: DT		Batch: 2517073
Chloride	186	40.0	2	04/23/25	04/23/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/29/2025 1:23:30PM

BH02-2'

E504232-03

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2517066
Benzene	0.0635	0.0500	2	04/23/25	04/25/25	
Ethylbenzene	2.02	0.0500	2	04/23/25	04/25/25	
Toluene	2.18	0.0500	2	04/23/25	04/25/25	
o-Xylene	4.59	0.0500	2	04/23/25	04/25/25	
p,m-Xylene	18.0	0.100	2	04/23/25	04/25/25	
Total Xylenes	22.6	0.0500	2	04/23/25	04/25/25	
Surrogate: 4-Bromochlorobenzene-PID		98.1 %	70-130	04/23/25	04/25/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2517066
Gasoline Range Organics (C6-C10)	454	40.0	2	04/23/25	04/25/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		132 %	70-130	04/23/25	04/25/25	S4
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: HM		Batch: 2517061
Diesel Range Organics (C10-C28)	7450	250	10	04/23/25	04/29/25	T11
Oil Range Organics (C28-C36)	2300	500	10	04/23/25	04/29/25	
Surrogate: n-Nonane		239 %	61-141	04/23/25	04/29/25	S5
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: DT		Batch: 2517073
Chloride	203	40.0	2	04/23/25	04/23/25	·



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/29/2025 1:23:30PM

BH03-1'

		E504232-04				
		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2517066
Benzene	ND	0.0250	1	04/23/25	04/25/25	
Ethylbenzene	ND	0.0250	1	04/23/25	04/25/25	
Toluene	ND	0.0250	1	04/23/25	04/25/25	
o-Xylene	ND	0.0250	1	04/23/25	04/25/25	
o,m-Xylene	ND	0.0500	1	04/23/25	04/25/25	
Total Xylenes	ND	0.0250	1	04/23/25	04/25/25	
Surrogate: 4-Bromochlorobenzene-PID		111 %	70-130	04/23/25	04/25/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2517066
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/23/25	04/25/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.3 %	70-130	04/23/25	04/25/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: HM		Batch: 2517061
Diesel Range Organics (C10-C28)	ND	25.0	1	04/23/25	04/29/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/23/25	04/29/25	
Surrogate: n-Nonane		84.8 %	61-141	04/23/25	04/29/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: DT		Batch: 2517073
Chloride	66.3	20.0	1	04/23/25	04/23/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/29/2025 1:23:30PM

BH03-1.5' E504232-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: IY		Batch: 2517066
Benzene	ND	0.0250	1	04/23/25	04/25/25	
Ethylbenzene	ND	0.0250	1	04/23/25	04/25/25	
Toluene	ND	0.0250	1	04/23/25	04/25/25	
o-Xylene	ND	0.0250	1	04/23/25	04/25/25	
p,m-Xylene	ND	0.0500	1	04/23/25	04/25/25	
Total Xylenes	ND	0.0250	1	04/23/25	04/25/25	
Surrogate: 4-Bromochlorobenzene-PID		99.5 %	70-130	04/23/25	04/25/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: IY		Batch: 2517066
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/23/25	04/25/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.9 %	70-130	04/23/25	04/25/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: HM		Batch: 2517061
Diesel Range Organics (C10-C28)	ND	25.0	1	04/23/25	04/24/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/23/25	04/24/25	
Surrogate: n-Nonane		87.6 %	61-141	04/23/25	04/24/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: DT		Batch: 2517073
Chloride	75.9	40.0	2	04/23/25	04/23/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/29/2025 1:23:30PM

BH03-2'

E504232-06

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2517066
Benzene	ND	0.0250	1	04/23/25	04/25/25	
Ethylbenzene	ND	0.0250	1	04/23/25	04/25/25	
Toluene	ND	0.0250	1	04/23/25	04/25/25	
o-Xylene	ND	0.0250	1	04/23/25	04/25/25	
p,m-Xylene	ND	0.0500	1	04/23/25	04/25/25	
Total Xylenes	ND	0.0250	1	04/23/25	04/25/25	
Surrogate: 4-Bromochlorobenzene-PID		100 %	70-130	04/23/25	04/25/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	Analyst: IY		Batch: 2517066
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/23/25	04/25/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.2 %	70-130	04/23/25	04/25/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: HM		Batch: 2517061
Diesel Range Organics (C10-C28)	ND	25.0	1	04/23/25	04/24/25	
Oil Range Organics (C28-C36)	ND	50.0	1	04/23/25	04/24/25	
Surrogate: n-Nonane		88.9 %	61-141	04/23/25	04/24/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2517073
Chloride	58.2	40.0	2	04/23/25	04/23/25	



QC Summary Data

Matador Resources, LLC. Zach McCormick 18 TB Project Name: Reported: 5400 LBJ Freeway, Suite 1500 Project Number: 23003-0002 Dallas TX, 75240 Project Manager: Ashley Giovengo 4/29/2025 1:23:30PM **Volatile Organics by EPA 8021B** Analyst: IY RPD Reporting Spike Source Rec Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % Notes Blank (2517066-BLK1) Prepared: 04/23/25 Analyzed: 04/23/25 ND 0.0250 ND Ethylbenzene 0.0250 ND Toluene 0.0250 ND 0.0250 o-Xylene ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: 4-Bromochlorobenzene-PID 7.52 8.00 94.0 70-130 LCS (2517066-BS1) Prepared: 04/23/25 Analyzed: 04/23/25 4.16 5.00 83.2 70-130 0.0250 Benzene Ethylbenzene 4.13 0.0250 5.00 82.7 70-130 4.17 83.5 70-130 Toluene 0.0250 5.00 4.13 82.6 70-130 o-Xylene 0.0250 5.00 8.28 0.0500 10.0 82.8 70-130 p,m-Xylene 82.8 70-130 12.4 0.0250 15.0 Total Xylenes 98.2 70-130 8.00 Surrogate: 4-Bromochlorobenzene-PID 7.86

Matrix Spike (2517066-MS1)				Source:	E504230-	05	Prepared: 04/23/25 Analyzed: 04/23/25
Benzene	4.47	0.0250	5.00	ND	89.5	70-130	
Ethylbenzene	4.43	0.0250	5.00	ND	88.6	70-130	
Toluene	4.47	0.0250	5.00	ND	89.4	70-130	
o-Xylene	4.40	0.0250	5.00	ND	88.1	70-130	
p,m-Xylene	8.86	0.0500	10.0	ND	88.6	70-130	
Total Xylenes	13.3	0.0250	15.0	ND	88.4	70-130	
Surrogate: 4-Bromochlorobenzene-PID	7.77		8.00		97.1	70-130	

Matrix Spike Dup (2517066-MSD1)	Source:	Source: E504230-05			Prepared: 04/23/25 Analyzed: 04/23/25			
Benzene	3.97	0.0250	5.00	ND	79.5	70-130	11.8	27
Ethylbenzene	3.95	0.0250	5.00	ND	78.9	70-130	11.6	26
Toluene	3.97	0.0250	5.00	ND	79.5	70-130	11.8	20
o-Xylene	3.92	0.0250	5.00	ND	78.4	70-130	11.7	25
p,m-Xylene	7.90	0.0500	10.0	ND	79.0	70-130	11.5	23
Total Xylenes	11.8	0.0250	15.0	ND	78.8	70-130	11.5	26
Surrogate: 4-Bromochlorobenzene-PID	7.73		8.00		96.7	70-130		

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Matador Resources, LLC.Project Name:Zach McCormick 18 TBReported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo4/29/20251:23:30PM

Dallas TX, 75240		Project Manage	r: As	shley Gioveng	go			4/2	9/2025 1:23:30PM
	by EPA 80	15D - Gl	RO	Analyst: IY					
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2517066-BLK1)							Prepared: 0	4/23/25 Anal	yzed: 04/23/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.02		8.00		100	70-130			
LCS (2517066-BS2)							Prepared: 0	4/23/25 Anal	yzed: 04/23/25
Gasoline Range Organics (C6-C10)	48.3	20.0	50.0		96.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.20		8.00		102	70-130			
Matrix Spike (2517066-MS2)				Source:	E504230-	05	Prepared: 0	4/23/25 Anal	yzed: 04/23/25
Gasoline Range Organics (C6-C10)	52.9	20.0	50.0	ND	106	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.16		8.00		102	70-130			
Matrix Spike Dup (2517066-MSD2)				Source:	E504230-	05	Prepared: 0	4/23/25 Anal	yzed: 04/24/25
Gasoline Range Organics (C6-C10)	47.3	20.0	50.0	ND	94.5	70-130	11.3	20	

8.00

7.59

94.9

70-130

QC Summary Data

Matador Resources, LLC.Project Name:Zach McCormick 18 TBReported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo4/29/20251:23:30PM

Danas 1A, 73240		1 Toject Ivianage	7.5	micy Gloveng	50				112912025 1.25.5011
	Nonha	logenated Or	ganics by l	EPA 8015I	D - DRO	ORO/			Analyst: HM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2517061-BLK1)							Prepared: 0	4/23/25 A	nalyzed: 04/24/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	44.8		50.0		89.7	61-141			
LCS (2517061-BS1)							Prepared: 0	4/23/25 A	nalyzed: 04/24/25
Diesel Range Organics (C10-C28)	251	25.0	250		100	66-144			
Surrogate: n-Nonane	44.8		50.0		89.6	61-141			
Matrix Spike (2517061-MS1)				Source:	E504228-0	03	Prepared: 0	4/23/25 A	nalyzed: 04/24/25
Diesel Range Organics (C10-C28)	253	25.0	250	ND	101	56-156			
Surrogate: n-Nonane	44.5		50.0		89.0	61-141			
Matrix Spike Dup (2517061-MSD1)				Source:	E504228-0	03	Prepared: 0	4/23/25 A	nalyzed: 04/24/25
Diesel Range Organics (C10-C28)	241	25.0	250	ND	96.4	56-156	4.77	20	
Surrogate: n-Nonane	43.1		50.0		86.2	61-141			

QC Summary Data

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	Reported:
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	-
Dallas TX, 75240	Project Manager:	Ashley Giovengo	4/29/2025 1:23:30PM

Anions by EPA 300.0/9056A									Analyst: DT	
nalyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		

	Result	Limit	Level	Result	Rec	Limits	RPD	Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2517073-BLK1)							Prepared: 0	4/23/25 Ana	alyzed: 04/23/25
Chloride	ND	20.0							
LCS (2517073-BS1)							Prepared: 0	4/23/25 Ana	lyzed: 04/23/25
Chloride	255	20.0	250		102	90-110			
Matrix Spike (2517073-MS1)				Source:	E504230-	03	Prepared: 0	4/23/25 Ana	lyzed: 04/23/25
Chloride	3110	40.0	250	3080	15.0	80-120			M4
Matrix Spike Dup (2517073-MSD1)				Source:	E504230-	03	Prepared: 0	4/23/25 Ana	lyzed: 04/23/25
Chloride	3100	40.0	250	3080	8.75	80-120	0.504	20	M4

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Γ	Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
l	5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
l	Dallas TX, 75240	Project Manager:	Ashley Giovengo	04/29/25 13:23

M4	Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
S4	Surrogate spike recovery was outside acceptance limits. Sample was reanalyzed with similar results. LCS spike recovery was acceptable.
S5	Surrogate spike recovery exceeded acceptance limits due to interfering target and/or non-target analytes.
T11	DRO includes undifferentiated early and late eluting analytes characteristic of both GRO and ORO.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Did not react with the addition of acid or base.

DNR

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Released to Imaging: 9/5/2025 9:41:48 AM

Page _	1 of 1

	Clie	nt Inform	nation	N.	Invoice Information	n				Lab	Use	e On	ly				TAT		State
Client:	Matador Prod	luction Co	ompany		Company: Ensolum LLC	Company: Ensolum LLC		Lab WQ#			Job N	Number		1D 2D 3D Sto		3D Std	NM CO UT TX		
Project:	Zach McCorn	nick 18 TE	3		Address: 3122 National Parks	Hwy		ES	040	13	2	230	03-	-000	20			X	X
Project	Manager: As	hley Giov	engo		City, State, Zip: Carlsbad NM, 8	38220													
Address	: 3122 Natio	nal Parks	Hwy		Phone: 575-988-0055							Ana	lysis	and	Met	hod			EPA Program
City, Sta	te, Zip: Carls	bad NM,	88220		Email: agiovengo@ensolum.	com													SDWA CWA RCRA
Phone:	575-988-005	5			Miscellaneous:					o h								1	
Email:	agiovengo@e	nsolum.c	om						015	315									Compliance Y or N
									3y 8(37 80	21	00	0.00	Σ	¥	tals			PWSID#
				Sample Inf	ormation	-			80	SRO.	ıy 80	/ 826	de 30	N-	- 500	3 Me			
Time Sampled	Date Sampled	Matrix	No. of Containers		Sample ID	Field	Lab Numb	ber	DRO/ORO by 8015	GRO/DRO by 8015	втех by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals			Remarks
13:05	4/18/2025	S	1		BH02-0'		1							х					4.6
13:41	4/18/2025	S	1		BH02-1'		2							х					5.1
14:14	4/18/2025	S	1		BH02-2 ¹		3							х					4.1
12:01	4/18/2025	S	1		BH03-1'		4							х					3.4
12:09	4/18/2025	S	1		BH03-1,5'		5							х					3.1
12:20	4/18/2025	S	1		BH03-2'		6							х					2.8
								4	4	4								+	
						-		+	4	-									
igonzal	z@ensolum.	com. bm	oir@ensol	lum.com. oadei	i.com, agiovengo@ensolum.com, c into@ensolum.com														
I, (field sar Sampled b	npler), attest to th	e validity and	d authenticity	of this sample. I am	aware that tampering with or intentionally mislat	peling the sai	mple loca	ition, d	late or	time o	of coll	ection	is con	sidere	d frau	d and n	nay be g	rounds for	legal action.
Relinquis	ned by: (Signatur	e)	Date 4/	22/2025 8.	Received by: (Signature)	Date 4	22-2	5	Time 62	315								ice at an av	ust be received on ice the day they are g temp above 0 but less than 6 °C on
MANI	ned by: (Signatur ed by: (Signatur	nl	Date 4-2 Date	12-25 Time	Received by: (Signature)	Date	22:	25	Time /	20	0			Rec	eive	d on i	ce:	Lab U	se Only
1/1	ned by: (Signatur		U.	22.25 Z	400 Received by: (Signature)	Date	-23-2	5	08	00)			<u>T1</u>			- 1	Г2	<u>T3</u>
					1, 19,8,19,9,1			Lune	a e	200		alu/r	actio			np °C		//\AI	
Sample Ma	trix: S - Soil, Sd - S	olid, Sg - Slu	age, A - Aqueo	ous, O - Other	 s other arrangements are made. Hazardous		ntainer												the analysis of the above samples is
applicable	only to those s	ed 14 days amples rece	eived by the l	are reported unless aboratory with this	s other arrangements are made. Hazardous COC. The liability of the laboratory is limite	d to the an	nount pa	id for	on the	e repo	ort.	useu (vi at t	ile Cili	ent ex	hense	. THE TE	.port for f	are undivided of the above samples is



envirotecles envirotecles

Printed: 4/23/2025 10:02:28AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

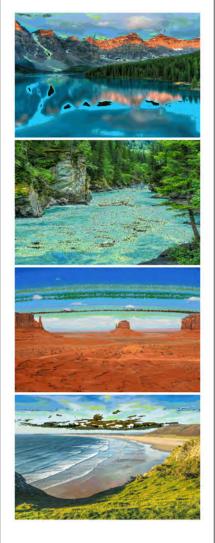
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Matador Resources, LLC.	Date Received:	04/23/25 08	3:00		Work Order ID:	E504232
Phone:	(972) 371-5200	Date Logged In:	04/22/25 15			Logged In By:	Caitlin Mars
Email:	agiovengo@ensolum.com	Due Date:		7:00 (4 day TAT)		Logged III By.	Cattini Mais
Eman.	agio vongo (gensoram.com	Due Dute.	01/25/25 11				
Chain of	Custody (COC)						
1. Does th	ne sample ID match the COC?		Yes				
	ne number of samples per sampling site location ma	tch the COC	Yes				
3. Were sa	amples dropped off by client or carrier?		Yes	Carrier: C	Courier		
4. Was the	e COC complete, i.e., signatures, dates/times, reque	sted analyses?	Yes	_			
5. Were a	Il samples received within holding time?		Yes				
	Note: Analysis, such as pH which should be conducted i i.e, 15 minute hold time, are not included in this disucssi					Comment	s/Resolution
Sample T	<u>urn Around Time (TAT)</u>				T 11 1 1	1 1 .	. 10 . 1
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes			al sample temp	eratures listed on
Sample C	Cooler				COC		
7. Was a s	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C Note: Thermal preservation is not required, if samples ar minutes of sampling visible ice, record the temperature. Actual sample	re received w/i 15	Yes				
Sample C		· · · · · ·					
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers	?	Yes				
	appropriate volume/weight or number of sample contai		Yes				
Field Lab	<u>oel</u>						
20. Were	field sample labels filled out with the minimum info	ormation:					
	ample ID?		Yes				
	ate/Time Collected? ollectors name?		Yes	•			
	reservation		Yes				
	the COC or field labels indicate the samples were p	reserved?	No				
	ample(s) correctly preserved?	10501704.	NA				
	filtration required and/or requested for dissolved m	etals?	No				
	se Sample Matrix		110				
	the sample have more than one phase, i.e., multipha	ise?	No				
	does the COC specify which phase(s) is to be analy		NA				
•		, 200.	INA				
	act Laboratory	9	NT.				
	amples required to get sent to a subcontract laborate	-	No		3.7.4		
	subcontract laboratory specified by the client and i	i so wno?	NA S	Subcontract Lab	: NA		
Client Ir	<u>istruction</u>						
							0

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Matador Resources, LLC.

Project Name: Zach McCormick 18 TB

Work Order: E504314

Job Number: 23003-0002

Received: 5/1/2025

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 5/7/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 5/7/25

Ashley Giovengo 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Project Name: Zach McCormick 18 TB

Workorder: E504314

Date Received: 5/1/2025 7:30:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 5/1/2025 7:30:00AM, under the Project Name: Zach McCormick 18 TB.

The analytical test results summarized in this report with the Project Name: Zach McCormick 18 TB apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com



Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
BH03-0'	5
BH02-4'	6
QC Summary Data	7
QC - Volatile Organics by EPA 8021B	7
QC - Nonhalogenated Organics by EPA 8015D - GRO	8
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	9
QC - Anions by EPA 300.0/9056A	10
Definitions and Notes	11
Chain of Custody etc.	12

Sample Summary

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	Donoutoda
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	05/07/25 13:10

Client Sample ID	Lab Sample ID Matrix	Sampled R	Received	Container
BH03-0'	E504314-01A Soil	04/29/25 0:	5/01/25	Glass Jar, 2 oz.
BH02-4'	E504314-02A Soil	04/29/25 0	5/01/25	Glass Jar, 2 oz.
BH02-5'	E504314-03A Soil	04/29/25 0	5/01/25	Glass Jar, 2 oz.
BH02-6'	E504314-04A Soil	04/29/25 0:	5/01/25	Glass Jar. 2 oz.



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/7/2025 1:10:42PM

BH03-0' E504314-01

		E304314-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2518088
Benzene	ND	0.0250	1	05/01/25	05/02/25	
Ethylbenzene	ND	0.0250	1	05/01/25	05/02/25	
Toluene	ND	0.0250	1	05/01/25	05/02/25	
o-Xylene	ND	0.0250	1	05/01/25	05/02/25	
p,m-Xylene	ND	0.0500	1	05/01/25	05/02/25	
Total Xylenes	ND	0.0250	1	05/01/25	05/02/25	
Surrogate: 4-Bromochlorobenzene-PID		105 %	70-130	05/01/25	05/02/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: BA		Batch: 2518088
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/01/25	05/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.9 %	70-130	05/01/25	05/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2518083
Diesel Range Organics (C10-C28)	25.0	25.0	1	05/01/25	05/02/25	
Oil Range Organics (C28-C36)	54.2	50.0	1	05/01/25	05/02/25	
Surrogate: n-Nonane		99.7 %	61-141	05/01/25	05/02/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2518086
Chloride	1040	40.0	2	05/01/25	05/01/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/7/2025 1:10:42PM

BH02-4'

E504314-02

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2518088
Benzene	ND	0.0250	1	05/01/25	05/02/25	
Ethylbenzene	ND	0.0250	1	05/01/25	05/02/25	
Toluene	ND	0.0250	1	05/01/25	05/02/25	
o-Xylene	ND	0.0250	1	05/01/25	05/02/25	
p,m-Xylene	ND	0.0500	1	05/01/25	05/02/25	
Total Xylenes	ND	0.0250	1	05/01/25	05/02/25	
Surrogate: 4-Bromochlorobenzene-PID		107 %	70-130	05/01/25	05/02/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2518088
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/01/25	05/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.8 %	70-130	05/01/25	05/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: NV		Batch: 2518083
Diesel Range Organics (C10-C28)	43.9	25.0	1	05/01/25	05/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	05/01/25	05/02/25	
Surrogate: n-Nonane		102 %	61-141	05/01/25	05/02/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: DT		Batch: 2518086
	201	100	5	05/01/25	05/01/25	



QC Summary Data

Matador Resources, LLC. Project Name: Zach McCormick 18 TB
5400 LBJ Freeway, Suite 1500 Project Number: 23003-0002
Dallas TX, 75240 Project Manager: Ashley Giovengo 5/7/2025 1:10:42PM

Dallas TX, 75240		Project Manager:		shley Gioveng	o			5	/7/2025 1:10:42PM
,				y EPA 802					A a la de D.A
		volatile O	1 games t	Jy E1A 002	1.D				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2518088-BLK1)							Prepared: 0	5/01/25 Ana	lyzed: 05/02/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.13		8.00		102	70-130			
LCS (2518088-BS1)							Prepared: 0	5/01/25 Ana	lyzed: 05/02/25
Benzene	4.95	0.0250	5.00		98.9	70-130			
Ethylbenzene	5.19	0.0250	5.00		104	70-130			
Foluene	5.15	0.0250	5.00		103	70-130			
o-Xylene	5.16	0.0250	5.00		103	70-130			
o,m-Xylene	10.5	0.0500	10.0		105	70-130			
Total Xylenes	15.6	0.0250	15.0		104	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.13		8.00		102	70-130			
Matrix Spike (2518088-MS1)				Source:	E504314-0	03	Prepared: 0	5/01/25 Ana	lyzed: 05/02/25
Benzene	5.02	0.0250	5.00	ND	100	70-130			
Ethylbenzene	5.28	0.0250	5.00	ND	106	70-130			
Toluene	5.22	0.0250	5.00	ND	104	70-130			
o-Xylene	5.23	0.0250	5.00	ND	105	70-130			
p,m-Xylene	10.6	0.0500	10.0	ND	106	70-130			
Total Xylenes	15.9	0.0250	15.0	ND	106	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.28		8.00		103	70-130			
Matrix Spike Dup (2518088-MSD1)				Source:	E504314-0	03	Prepared: 0	5/01/25 Ana	lyzed: 05/02/25
Benzene	5.55	0.0250	5.00	ND	111	70-130	10.2	27	
Ethylbenzene	5.83	0.0250	5.00	ND	117	70-130	9.96	26	
Toluene	5.77	0.0250	5.00	ND	115	70-130	10.0	20	
o-Xylene	5.80	0.0250	5.00	ND	116	70-130	10.3	25	
p,m-Xylene	11.7	0.0500	10.0	ND	117	70-130	9.72	23	
Total Xylenes	17.5	0.0250	15.0	ND	117	70-130	9.91	26	
			0.00		10.4	70.130			



70-130

Surrogate: 4-Bromochlorobenzene-PID

8.33

Surrogate: 1-Chloro-4-fluorobenzene-FID

7.37

QC Summary Data

Matador Resources, LLC. Zach McCormick 18 TB Project Name: Reported: 5400 LBJ Freeway, Suite 1500 Project Number: 23003-0002

Dallas TX, 75240		Project Manage	r: As	shley Gioveng	go			5/	7/2025 1:10:42PM
	Non	halogenated	Organics	by EPA 80	15D - Gl	RO			Analyst: BA
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2518088-BLK1)							Prepared: 0	5/01/25 Ana	lyzed: 05/02/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.41		8.00		92.6	70-130			
LCS (2518088-BS2)							Prepared: 0	5/01/25 Ana	lyzed: 05/02/25
Gasoline Range Organics (C6-C10)	48.1	20.0	50.0		96.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.59		8.00		94.8	70-130			
Matrix Spike (2518088-MS2)				Source:	E504314-	03	Prepared: 0	5/01/25 Ana	lyzed: 05/02/25
Gasoline Range Organics (C6-C10)	44.4	20.0	50.0	ND	88.8	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.39		8.00		92.4	70-130			
Matrix Spike Dup (2518088-MSD2)				Source:	E504314-	03	Prepared: 0	5/01/25 Ana	lyzed: 05/02/25
Gasoline Range Organics (C6-C10)	44.7	20.0	50.0	ND	89.4	70-130	0.672	20	

8.00

92.2

70-130

QC Summary Data

Matador Resources, LLC.Project Name:Zach McCormick 18 TBReported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo5/7/20251:10:42PM

Danas 1X, 73240		1 Toject Wanage	1. 710	mey Gloveng	50				7772023 1.10.1211
	Nonha	logenated Or	ganics by	EPA 8015I	O - DRO	ORO/			Analyst: NV
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2518083-BLK1)							Prepared: 0	5/01/25 Ana	alyzed: 05/01/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	46.1		50.0		92.2	61-141			
LCS (2518083-BS1)							Prepared: 0	5/01/25 Ana	alyzed: 05/01/25
Diesel Range Organics (C10-C28)	274	25.0	250		110	66-144			
Surrogate: n-Nonane	48.7		50.0		97.4	61-141			
Matrix Spike (2518083-MS1)				Source:	E504307-0	03	Prepared: 0	5/01/25 Ana	alyzed: 05/01/25
Diesel Range Organics (C10-C28)	270	25.0	250	ND	108	56-156			
Surrogate: n-Nonane	48.6		50.0		97.1	61-141			
Matrix Spike Dup (2518083-MSD1)				Source:	Source: E504307-03		Prepared: 0	5/01/25 Ana	alyzed: 05/01/25
Diesel Range Organics (C10-C28)	272	25.0	250	ND	109	56-156	0.796	20	
Surrogate: n-Nonane	48.9		50.0		97.8	61-141			

Matrix Spike (2518086-MS1)

Matrix Spike Dup (2518086-MSD1)

Chloride

Chloride

318

316

Prepared: 05/01/25 Analyzed: 05/01/25

Prepared: 05/01/25 Analyzed: 05/01/25

20

QC Summary Data

Matador Resources, LLC. 5400 LBJ Freeway, Suite 1500 Dallas TX, 75240	00 LBJ Freeway, Suite 1500 Project Number: 23003-0002								
		Anions	by EPA	300.0/9056	4				Analyst: DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2518086-BLK1)]	Prepared: 0	5/01/25 A	nalyzed: 05/01/25
Chloride	ND	20.0							
LCS (2518086-BS1)						1	Prepared: 0	5/01/25 A	nalyzed: 05/01/25
Chloride	259	20.0	250		104	90-110			

250

250

20.0

20.0

Source: E504308-01

Source: E504308-01

105

104

80-120

80-120

0.802

56.5

56.5

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

l	Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
I	5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
l	Dallas TX, 75240	Project Manager:	Ashley Giovengo	05/07/25 13:10

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Page	of

Client Information			Invoice Information			Lab Use Only						TAT					State									
	me: Matado			any		Company: Ensolum, LLC			Lab	WO#	,,,	,	Job I	Num	ber	,	1D	2D	3D	Std	NM	CO UT	TX			
	ame: Zach M					Address: 3122 Nationa		•	ES	209	5/4		23	203	0002	_				Х	x			ł		
	lanager: Ashl				1	City, State, Zip:Carlsbad		<u>)</u>		_				L		84-4	LI	-	-	-		A Drogen		ł		
	3122 Nationa					Phone:575-988-	777770					Ana	Analysis and N			noa				SDWA	A Progra	RCRA	ł			
	e, Zip:Carlsba	ad NM, 88	8220		3.0	Email:agiovengo@ens	solum.com	-	_														SUVVA	CVVA	NCNA	ł
	75-988-0055	عددات			Mis															Compliand	e Y	or N	1			
Email:agi	ovengo@ens	solum.co	<u>m</u>							801	801			0			<u>v</u>				PWSID#		01 11	ł		
•				Samı	ole Informati	ion				O by	o by	8021	8260	300	N	15 - TX	Meta				1 11010			1		
Time Sampled	Date Sampled	Matrix	No. of Containers			Sample ID	Field	Filter	Lab Iumber	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals					Remarks				
08:49	4/29/2025	Soil	1			BH03-0'			1						х						3.3					
10:02	4/29/2025	Soil	1			BH02-4'			2						х						Only run for BGE	OC if BH02-4' is TPH or 600 CL-	greater than 100			
10:21	4/29/2025	Soil	1			BH02-5'			3						х						Only run for BGG	OC if BH02-5' is TPH or 600 CL-	greater than 100	,		
13:08	4/29/2025	Soil	1			BH02-6'			4						х						3.6					
																								1		
								1																1		
																								1		
							-	+																1		
								+		-														1		
								+		H								H					-	1		
																								4		
Addition	al Instruction	ns:																								
I, (field sam	pler), attest to the	e validity and	d authenticity	of this sampl	e. I am aware th	at tampering with or intentionally m	nislabeling the s	ample	elocation	, date o	or time	of col	lection	is con	sidere	d fraud	d and r	nay be	ground	ds for	legal action.			1		
Sampled by	: Aboubakar Kone											-										5 4 5	N	4		
Relinquish	ed by: (Signatur	e)	Date 4/	30/25	7 - 11	Received by: (Signature)	Da Da		025	Time	711										st be received temp above 0					
Relinquish	ed by: (Signatur	e)	Date	30.25	Time 1540	Received by: (Signature)	Da		0.30	Time	540				Rec	eived	d on i	ice:			se Only					
Relinguish	ed by: (Signatur	(e) 0 /	Date	30.52	Time 2/30	Received by: (Signature)	taffel Da	te /.	25		30				T1				_			Т3				
	ed by: (Signatur	ohlafe;	Date	20 62	Time	Received by: (Signature)	Da			Time					A1/6	3 Ten	on °c		14							
Sample Mar	trix: S - Soil, Sd - S	olid So - Shi	dge A - Anue	ous O - Othe	<u> </u>	1	ICC	ntai	ner Typ	e: g -	glass.	p - p	oly/p	lastic					VOA					+		
Note: Sam	ples are discard	led 14 days	after result	are reporte	ed unless other	arrangements are made. Hazaro	dous samples	will b	e return	ed to d	lient c	or disp	osed	of at t	he cli	ent ex	pense	e. The	report	t for t	he analysis o	of the abov	e samples i	s		
applicable	only to those sa	amples rece	eived by the	laboratory v	with this COC. T	he liability of the laboratory is li	mited to the a	mou	nt paid f	or on t	he rep	ort.											100			

envirotec la environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ en environ e

envirotech Inc.

Printed: 5/1/2025 8:30:32AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Matador Resources, LLC.	Date Received:	05/01/25	07:30	Work Order ID:	E504314
Phone:	(972) 371-5200	Date Logged In:	04/30/25	14:35	Logged In By:	Caitlin Mars
Email:	agiovengo@ensolum.com	Due Date:	05/07/25	17:00 (4 day TAT)		
Chain of	Custody (COC)					
	he sample ID match the COC?		Yes			
	he number of samples per sampling site location ma	atch the COC	Yes			
3. Were s	amples dropped off by client or carrier?		Yes	Carrier: Courier		
4. Was th	e COC complete, i.e., signatures, dates/times, reque	ested analyses?	Yes			
5. Were a	Ill samples received within holding time? Note: Analysis, such as pH which should be conducted i.e, 15 minute hold time, are not included in this disuess	•	Yes		<u>Comment</u>	ts/Resolution
Sample 7	Turn Around Time (TAT)					
	e COC indicate standard TAT, or Expedited TAT?		Yes			
Sample (
	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was th	e sample(s) received intact, i.e., not broken?		Yes			
	custody/security seals present?		No			
	were custody/security seals intact?					
-	•		NA			
	ne sample received on ice? Note: Thermal preservation is not required, if samples a 15 minutes of sampling		Yes			
	COC for individual sample temps. Samples outside	of 0 C-0 C will be	recorded	in comments.		
	Container NOC 1 1 12		3.7			
	queous VOC samples present?		No			
	/OC samples collected in VOA Vials?		NA NA			
	head space less than 6-8 mm (pea sized or less)?		NA			
	a trip blank (TB) included for VOC analyses?	0	NA			
	on-VOC samples collected in the correct container		Yes			
	appropriate volume/weight or number of sample conta	iners collected?	Yes			
Field La						
	field sample labels filled out with the minimum intample ID?	formation:	Yes			
	Date/Time Collected?		Yes			
	Collectors name?		Yes			
Sample l	Preservation		100			
	the COC or field labels indicate the samples were	reserved?	No			
22. Are s	ample(s) correctly preserved?		NA			
24. Is lab	filtration required and/or requested for dissolved n	netals?	No			
Multiph	ase Sample Matrix					
	the sample have more than one phase, i.e., multiph	ase?	No			
	s, does the COC specify which phase(s) is to be ana		NA			
		,	1411			
	ract Laboratory amples required to get sent to a subcontract laborat	omr9	No			
	a subcontract laboratory specified by the client and	•	NA	Cycle continuent T. o.b. NIA		
		ii so wiio:	INA	Subcontract Lab: NA		
Client I	<u>nstruction</u>					
1						

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Matador Resources, LLC.

Project Name: Zach McCormick 18 TB

Work Order: E505173

Job Number: 23003-0002

Received: 5/16/2025

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 5/22/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 5/22/25

Ashley Giovengo 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Project Name: Zach McCormick 18 TB

Workorder: E505173

Date Received: 5/16/2025 8:30:22AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 5/16/2025 8:30:22AM, under the Project Name: Zach McCormick 18 TB.

The analytical test results summarized in this report with the Project Name: Zach McCormick 18 TB apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
FS01-1.5'	5
FS02-2.5'	6
FS03-2'	7
SW01-0-2.5'	8
SW02-0-2.5'	9
QC Summary Data	10
QC - Volatile Organics by EPA 8021B	10
QC - Nonhalogenated Organics by EPA 8015D - GRO	11
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	12
QC - Anions by EPA 300.0/9056A	13
Definitions and Notes	14
Chain of Custody etc.	15

Sample Summary

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	Donoutodi
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	05/22/25 07:55

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01-1.5'	E505173-01A	Soil	05/14/25	05/16/25	Glass Jar, 2 oz.
FS02-2.5'	E505173-02A	Soil	05/14/25	05/16/25	Glass Jar, 2 oz.
FS03-2'	E505173-03A	Soil	05/14/25	05/16/25	Glass Jar, 2 oz.
SW01-0-2.5'	E505173-04A	Soil	05/14/25	05/16/25	Glass Jar, 2 oz.
SW02-0-2.5'	E505173-05A	Soil	05/14/25	05/16/25	Glass Jar, 2 oz.

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/22/2025 7:55:26AM

FS01-1.5' E505173-01

E303173-01							
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes		
mg/kg	mg/kg	Analy	st: SL		Batch: 2520111		
ND	0.0250	1	05/16/25	05/17/25			
ND	0.0250	1	05/16/25	05/17/25			
ND	0.0250	1	05/16/25	05/17/25			
ND	0.0250	1	05/16/25	05/17/25			
ND	0.0500	1	05/16/25	05/17/25			
ND	0.0250	1	05/16/25	05/17/25			
	85.5 %	70-130	05/16/25	05/17/25			
mg/kg	mg/kg	Analy	st: SL		Batch: 2520111		
ND	20.0	1	05/16/25	05/17/25			
	96.9 %	70-130	05/16/25	05/17/25			
mg/kg	mg/kg	Analy	st: NV		Batch: 2520120		
ND	25.0	1	05/16/25	05/17/25			
ND	50.0	1	05/16/25	05/17/25			
	113 %	61-141	05/16/25	05/17/25			
mg/kg	mg/kg	Analy	st: RAS		Batch: 2520135		
431	20.0	1	05/16/25	05/17/25			
	mg/kg ND ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Reporting mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 85.5 % mg/kg mg/kg mg/kg ND 20.0 96.9 % mg/kg ND 25.0 ND 50.0 113 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analy ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 MD 0.0250 1 MD 20.0250 1 Mg/kg mg/kg Analy ND 20.0 1 Mg/kg mg/kg Analy ND 25.0 1 ND 50.0 1 Mg/kg Mg/kg Analy	Reporting Result Limit Dilution Prepared mg/kg Analyst: SL ND 0.0250 1 05/16/25 ND 0.0250 1 05/16/25 ND 0.0250 1 05/16/25 ND 0.0250 1 05/16/25 ND 0.0500 1 05/16/25 ND 0.0250 1 05/16/25 mg/kg Malyst: SL ND 05/16/25 mg/kg Analyst: SL ND 05/16/25 mg/kg Mg/kg Analyst: NV ND ND 25.0 1 05/16/25 ND 50.0 1 05/16/25 ND 50.0 1 05/16/25 ND 50.0 1 05/16/25 mg/kg Mg/kg Analyst: RAS	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: SL ND 0.0250 1 05/16/25 05/17/25 ND 0.0500 1 05/16/25 05/17/25 ND 0.0250 1 05/16/25 05/17/25 MD 0.0250 1 05/16/25 05/17/25 mg/kg mg/kg Analyst: SL ND 20.0 1 05/16/25 05/17/25 mg/kg mg/kg Analyst: NV ND 25.0 1 05/16/25 05/17/25 ND 25.0 1 05/16/25 05/17/25 ND 50.0 1 05/16/25 05/17/25 ND 50.0 1 05/16/25		

Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/22/2025 7:55:26AM

FS02-2.5' E505173-02

	E303175 02				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analy	yst: SL		Batch: 2520111
ND	0.0250	1	05/16/25	05/17/25	
ND	0.0250	1	05/16/25	05/17/25	
ND	0.0250	1	05/16/25	05/17/25	
ND	0.0250	1	05/16/25	05/17/25	
ND	0.0500	1	05/16/25	05/17/25	
ND	0.0250	1	05/16/25	05/17/25	
	84.1 %	70-130	05/16/25	05/17/25	
mg/kg	mg/kg	Analy	yst: SL		Batch: 2520111
ND	20.0	1	05/16/25	05/17/25	
	96.7 %	70-130	05/16/25	05/17/25	
mg/kg	mg/kg	Analy	yst: NV		Batch: 2520120
ND	25.0	1	05/16/25	05/17/25	
ND	50.0	1	05/16/25	05/17/25	
	110 %	61-141	05/16/25	05/17/25	
mg/kg	mg/kg	Analy	yst: RAS		Batch: 2520135
80.5	20.0	1	05/16/25	05/17/25	
	mg/kg ND ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Reporting Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 ND 0.0250 84.1 % mg/kg MD 20.0 96.7 % mg/kg ND 25.0 ND 50.0 110 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analy ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 84.1 % 70-130 mg/kg mg/kg Analy ND 20.0 1 96.7 % 70-130 mg/kg mg/kg Analy ND 25.0 1 ND 50.0 1 110 % 61-141 61-141 mg/kg mg/kg Analy	Reporting Result Limit Dilution Prepared mg/kg Analyst: SL ND 0.0250 1 05/16/25 ND 0.0250 1 05/16/25 ND 0.0250 1 05/16/25 ND 0.0250 1 05/16/25 ND 0.0500 1 05/16/25 ND 0.0250 1 05/16/25 mg/kg Malyst: SL ND 05/16/25 mg/kg Analyst: SL ND 05/16/25 mg/kg Mg/kg Analyst: NV ND ND 25.0 1 05/16/25 ND 50.0 1 05/16/25 ND 50.0 1 05/16/25 ND 50.0 1 05/16/25 mg/kg Mg/kg Analyst: RAS	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: SL ND 0.0250 1 05/16/25 05/17/25 ND 0.0500 1 05/16/25 05/17/25 ND 0.0250 1 05/16/25 05/17/25 MD 0.0250 1 05/16/25 05/17/25 mg/kg mg/kg Analyst: SL ND 20.0 1 05/16/25 05/17/25 mg/kg mg/kg Analyst: NV ND 25.0 1 05/16/25 05/17/25 ND 25.0 1 05/16/25 05/17/25 ND 50.0 1 05/16/25 05/17/25 ND 50.0 1 05/16/25



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/22/2025 7:55:26AM

FS03-2'

E505173-03

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: SL		Batch: 2520111
Benzene	ND	0.0250	1	05/16/25	05/17/25	
Ethylbenzene	ND	0.0250	1	05/16/25	05/17/25	
Toluene	ND	0.0250	1	05/16/25	05/17/25	
o-Xylene	ND	0.0250	1	05/16/25	05/17/25	
p,m-Xylene	ND	0.0500	1	05/16/25	05/17/25	
Total Xylenes	ND	0.0250	1	05/16/25	05/17/25	
Surrogate: 4-Bromochlorobenzene-PID		85.7 %	70-130	05/16/25	05/17/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: SL		Batch: 2520111
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/16/25	05/17/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.7 %	70-130	05/16/25	05/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: NV		Batch: 2520120
Diesel Range Organics (C10-C28)	ND	25.0	1	05/16/25	05/17/25	
Oil Range Organics (C28-C36)	ND	50.0	1	05/16/25	05/17/25	
Surrogate: n-Nonane		115 %	61-141	05/16/25	05/17/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2520135
Chloride	410	40.0	2	05/16/25	05/17/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/22/2025 7:55:26AM

SW01-0-2.5' E505173-04

		20001.0 0.				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL	<u> </u>	Batch: 2520111
Benzene	ND	0.0250	1	05/16/25	05/17/25	
Ethylbenzene	0.433	0.0250	1	05/16/25	05/17/25	
oluene	0.0837	0.0250	1	05/16/25	05/17/25	
o-Xylene	1.11	0.0250	1	05/16/25	05/17/25	
p,m-Xylene	3.36	0.0500	1	05/16/25	05/17/25	
Total Xylenes	4.48	0.0250	1	05/16/25	05/17/25	
Surrogate: 4-Bromochlorobenzene-PID		90.5 %	70-130	05/16/25	05/17/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2520111
Gasoline Range Organics (C6-C10)	102	20.0	1	05/16/25	05/17/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		116 %	70-130	05/16/25	05/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2520120
Diesel Range Organics (C10-C28)	2030	25.0	1	05/16/25	05/17/25	
Oil Range Organics (C28-C36)	487	50.0	1	05/16/25	05/17/25	
Surrogate: n-Nonane		134 %	61-141	05/16/25	05/17/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2520135
Chloride	345	20.0	1	05/16/25	05/17/25	



Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/22/2025 7:55:26AM

SW02-0-2.5' E505173-05

		E303173-03				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2520111
Benzene	ND	0.0250	1	05/16/25	05/17/25	
Ethylbenzene	ND	0.0250	1	05/16/25	05/17/25	
Toluene	ND	0.0250	1	05/16/25	05/17/25	
-Xylene	ND	0.0250	1	05/16/25	05/17/25	
o,m-Xylene	ND	0.0500	1	05/16/25	05/17/25	
Total Xylenes	ND	0.0250	1	05/16/25	05/17/25	
Surrogate: 4-Bromochlorobenzene-PID		84.1 %	70-130	05/16/25	05/17/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2520111
Sasoline Range Organics (C6-C10)	ND	20.0	1	05/16/25	05/17/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.2 %	70-130	05/16/25	05/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2520120
Diesel Range Organics (C10-C28)	ND	25.0	1	05/16/25	05/17/25	
Oil Range Organics (C28-C36)	ND	50.0	1	05/16/25	05/17/25	
Surrogate: n-Nonane		115 %	61-141	05/16/25	05/17/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2520135
Chloride	295	20.0	1	05/16/25	05/17/25	



QC Summary Data

Matador Resources, LLC. Project Name: Zach McCormick 18 TB
5400 LBJ Freeway, Suite 1500 Project Number: 23003-0002
Dallas TX, 75240 Project Manager: Ashley Giovengo 5/22/2025 7:55:26AM

Dallas TX, 75240		Project Number: Project Manager:		3003-0002 shley Giovengo)			5/2	2/2025 7:55:26AM
		Volatile O	rganics b	oy EPA 8021	B				Analyst: SL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2520111-BLK1)							Prepared: 0:	5/16/25 Anal	yzed: 05/17/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	6.72		8.00		84.0	70-130			
LCS (2520111-BS1)							Prepared: 0	5/16/25 Anal	yzed: 05/19/25
Benzene	5.01	0.0250	5.00		100	70-130			
Ethylbenzene	5.01	0.0250	5.00		100	70-130			
Toluene	5.02	0.0250	5.00		100	70-130			
o-Xylene	4.92	0.0250	5.00		98.3	70-130			
p,m-Xylene	10.1	0.0500	10.0		101	70-130			
Total Xylenes	15.0	0.0250	15.0		99.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	6.91		8.00		86.4	70-130			
Matrix Spike (2520111-MS1)				Source: H	E505173-0	05	Prepared: 0	5/16/25 Anal	yzed: 05/17/25
Benzene	5.03	0.0250	5.00	ND	101	70-130			
Ethylbenzene	4.93	0.0250	5.00	ND	98.6	70-130			
Toluene	5.00	0.0250	5.00	ND	100	70-130			
o-Xylene	4.86	0.0250	5.00	ND	97.2	70-130			
p,m-Xylene	9.97	0.0500	10.0	ND	99.7	70-130			
Total Xylenes	14.8	0.0250	15.0	ND	98.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	6.75		8.00		84.4	70-130			
Matrix Spike Dup (2520111-MSD1)				Source: F	E505173-0	05	Prepared: 0	5/16/25 Anal	yzed: 05/17/25
Benzene	5.42	0.0250	5.00	ND	108	70-130	7.46	27	
Ethylbenzene	5.33	0.0250	5.00	ND	107	70-130	7.83	26	
Toluene	5.39	0.0250	5.00	ND	108	70-130	7.49	20	
o-Xylene	5.23	0.0250	5.00	ND	105	70-130	7.28	25	
p,m-Xylene	10.8	0.0500	10.0	ND	108	70-130	7.53	23	



26

7.45

16.0

6.73

0.0250

15.0

8.00

ND

107

84.2

70-130

70-130

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

Matrix Spike Dup (2520111-MSD2)

44.6

7.79

20.0

Gasoline Range Organics (C6-C10)

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Matador Resources, LLC.Project Name:Zach McCormick 18 TBReported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo5/22/20257:55:26AM

Dallas TX, 75240		Project Manager	r: As	hley Gioveng	go			5/2	22/2025 7:55:26A
	Non	halogenated	Organics l	by EPA 80	15D - Gl	RO			Analyst: SL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2520111-BLK1)							Prepared: 0:	5/16/25 Ana	lyzed: 05/17/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.71		8.00		96.3	70-130			
LCS (2520111-BS2)							Prepared: 0:	5/16/25 Ana	lyzed: 05/17/25
Gasoline Range Organics (C6-C10)	41.8	20.0	50.0		83.7	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.79		8.00		97.4	70-130			
Matrix Spike (2520111-MS2)				Source:	E505173-	05	Prepared: 0	5/16/25 Ana	lyzed: 05/17/25
Gasoline Range Organics (C6-C10)	45.9	20.0	50.0	ND	91.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.74		8.00		96.8	70-130			

50.0

8.00

Source: E505173-05

89.2

97.4

ND

Prepared: 05/16/25 Analyzed: 05/20/25

20

2.94

70-130

70-130

QC Summary Data

Matador Resources, LLC.Project Name:Zach McCormick 18 TBReported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo5/22/2025 7:55:26AM

, , ,					5 -				
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: NV
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2520120-BLK1)							Prepared: 0	5/16/25 Ana	llyzed: 05/17/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.3		50.0		113	61-141			
LCS (2520120-BS1)							Prepared: 0	5/16/25 Ana	lyzed: 05/17/25
Diesel Range Organics (C10-C28)	301	25.0	250		121	66-144			
Surrogate: n-Nonane	56.6		50.0		113	61-141			
Matrix Spike (2520120-MS1)				Source:	E505166-	14	Prepared: 0	5/16/25 Ana	alyzed: 05/17/25
Diesel Range Organics (C10-C28)	298	25.0	250	ND	119	56-156			
Surrogate: n-Nonane	56.2		50.0		112	61-141			
Matrix Spike Dup (2520120-MSD1)				Source:	E505166-	14	Prepared: 0	5/16/25 Ana	alyzed: 05/17/25
Diesel Range Organics (C10-C28)	299	25.0	250	ND	120	56-156	0.246	20	
Surrogate: n-Nonane	55.7		50.0		111	61-141			

QC Summary Data

Matador Resources, LLC. 5400 LBJ Freeway, Suite 1500	Project Name: Project Number:	Zach McCormick 18 TB 23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/22/2025 7:55:26AM

		Analyst: RAS							
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2520135-BLK1)							Prepared: 0:	5/16/25 Ana	lyzed: 05/17/25
Chloride	ND	20.0							
LCS (2520135-BS1)							Prepared: 0	5/16/25 Ana	lyzed: 05/17/25
Chloride	257	20.0	250		103	90-110			
Matrix Spike (2520135-MS1)				Source:	E505173-	03	Prepared: 0	5/16/25 Anal	lyzed: 05/17/25
Chloride	673	40.0	250	410	105	80-120			
Matrix Spike Dup (2520135-MSD1)				Source:	E505173-	03	Prepared: 0	5/16/25 Ana	lyzed: 05/17/25
Chloride	668	40.0	250	410	103	80-120	0.639	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

l	Matador Resources, LLC.	Project Name:	Zach McCormick 18 TB	
l	5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
١	Dallas TX, 75240	Project Manager:	Ashley Giovengo	05/22/25 07:55

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



e en	virotech Analytical Laboratory
	Client Info

Analytic	al Labora	tory																				
	Clie	nt Inform	nation		Invo	ice Information				L	ab U	se Or	ıly				T/	AT	Т		State	2
Client: N	/latador Pro	duction C	ompany		Company: Enso	olum LLC		[ab WO	#		Job	Num	ber		1D 2D 3D Sto			itd	NM	CO UT	тх
Project I	lame: Zack	McCormi	ck 18 TB		Address: 3122	National Parks Hwy			50°	ð٢	13	123	003	O	200			×	_	x		
Project I	Manager: As	hley Giov	engo		City, State, Zip:	Carlsbad NM, 8822	0	—Г											_			
	3122 Natio				Phone: 575-98	8-0055		—I	<u> </u>			Ana	lysis	and	Met	hod					PA Progra	
	te, Zip: Carls		88220			ngo@ensolum.com				1		1							Ļ	SDWA	CWA	RCRA
	575-988-005				Miscellaneous:							l						1 1	ŀ		L.,	
Email: a	giovengo@e	nsolum.c	om			1			by 8015	8015									-	Complian PWSID #		or N
 -				Sample Infor	mation	<u> </u>			− §	, P	8021	8	300.0	¥	Aetals		Ę.		ŀ		 	
Time Sampled	Date Sampled	Matrix	No. of Containers		Sample ID		Field	Lab Numb		GRO/DRO by	BTEX by {	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM	XT - DOODS		Samle Temp	Rem	narks
10:02	5/14/2025	s	1		FS01 - 1.5'			1									х			1.8		
17:50	5/14/2025	Sd	1		FS02 - 2.5'			2									х		\neg	1.2		
16:28	5/14/2025	s	1		FS03 - 2'			3									х			7.0		
14:22	5/14/2025	S	1		SW01 - 0 - 2.5'			4									х			0.9		
14:23	5/14/2025	s	1		SW02 - 0 - 2.5'			5									х		\neg	0.5		
						•													7	2	CM	
																			丁			
							\vdash	 	-	+	+	<u> </u>						\vdash	+		-	
	<u> </u>				<u> </u>		┝	-		+					_			\vdash	\dashv			
-						.	L			╄	-								4		ļ	
																			\perp			
	ial Instructio <u>ensolum.co</u> i		ase CC: cl	burton@ensolum.	com, agiovengo@	ensolum.com, iest	trella	@enso	olum.co	om, o	cham	ilton	@ens	olui	n.co	m, o	aderi	into@	enso	olum.co	m,	
	pler), attest to th		dauthenticity	y of this sample. I am awa	ere that tampering with o	r Intentionally mislabeling	the sa	imple loca	tion, date	or tin	ne of co	lectio	n is con	sidere	d frau	d and i	may be	e ground	s for l	egal action	E	
Relinquish	ed by: (Signatu	re) 0	into	Date 5/15/25	Time 08:15	Respixed by: (Signatu	re)	onzo	nlec	Date	-15	ر (۲	5	Time	28	۱.۲				-	equiring th	
	ed by: (Signatu			5-15-25	Time LW	Received by: (Signatu		y	<u> </u>	Date	. 15	.7	5	Time		, OC	<u> </u>		ice t	the day ti	hey are sar	mpled or
	ed by (Signatu		-	5 · 15 · 25	7.7.15	Received by: Signatu	re)	ma	vs	Date 5	·15	1.2	5	Time	3	()			ab		t less than	
Relinquish	ed by: (Signatu	re)		Date	Time	Received by: (Signatu	re)			Date	,			Time		_					Use Only	
Relinquish	ed by: (Signatu	re)	·	Date	Time	Received by: (Signatu	re)			Date	,		_	Time							yed on ico Y) N	e:
Sample Ma	rix: S - Soil, Sd - S	olid, Sg - Slu	dge, A - Aque	ous, O - Other	<u> </u>		Con	tainer T	ype: g	glass	s, p - _l	ooly/p	olastic	, ag -	amb	er gla	iss, v	- VOA				
					other arrangements a	re made. Hazardous sar													ort fc	r the ana	vsis of the	above

envirotech Inc.

Printed: 5/16/2025 1:23:23PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Matador Resources, LLC.	Date Received:	05/16/25	08:30	Work Order ID:	E505173
Phone: (972) 371-5200	Date Logged In:	05/15/25	14:28	Logged In By:	Caitlin Mars
Email: agiovengo@ensolum.com	Due Date:	05/22/25	17:00 (4 day TAT)		
Chain of Custody (COC)					
1. Does the sample ID match the COC?		Yes			
2. Does the number of samples per sampling site location mat	ch the COC	Yes			
3. Were samples dropped off by client or carrier?		Yes	Carrier: Courier		
4. Was the COC complete, i.e., signatures, dates/times, reques	sted analyses?	Yes			
5. Were all samples received within holding time?		Yes			
Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion.				Comment	ts/Resolution
Sample Turn Around Time (TAT)					
6. Did the COC indicate standard TAT, or Expedited TAT?		Yes			
Sample Cooler					
7. Was a sample cooler received?		Yes			
8. If yes, was cooler received in good condition?		Yes			
9. Was the sample(s) received intact, i.e., not broken?		Yes			
10. Were custody/security seals present?		No			
11. If yes, were custody/security seals intact?		NA			
12. Was the sample received on ice?		Yes			
Note: Thermal preservation is not required, if samples are	e received within	105			
15 minutes of sampling					
13. See COC for individual sample temps. Samples outside of	f 0°C-6°C will be	recorded	in comments.		
Sample Container					
14. Are aqueous VOC samples present?		No			
15. Are VOC samples collected in VOA Vials?		NA			
16. Is the head space less than 6-8 mm (pea sized or less)?		NA			
17. Was a trip blank (TB) included for VOC analyses?		NA			
18. Are non-VOC samples collected in the correct containers?	?	Yes			
19. Is the appropriate volume/weight or number of sample contain	ners collected?	Yes			
Field Label					
20. Were field sample labels filled out with the minimum info	rmation:				
Sample ID?		Yes			
Date/Time Collected? Collectors name?		Yes			
Sample Preservation		Yes			
21. Does the COC or field labels indicate the samples were pr	eserved?	No			
22. Are sample(s) correctly preserved?	escritca.	NA			
24. Is lab filtration required and/or requested for dissolved me	etals?	No			
1		110			
Multiphase Sample Matrix 26. Does the sample have more than one phase, i.e., multiphase.	ao?	NT			
27. If yes, does the COC specify which phase(s) is to be analy		No			
	/zeu:	NA			
Subcontract Laboratory					
28. Are samples required to get sent to a subcontract laborator	•	No			
29. Was a subcontract laboratory specified by the client and if	f so who?	NA	Subcontract Lab: NA		
Client Instruction					

Date

Signature of client authorizing changes to the COC or sample disposition.



APPENDIX F

NMOCD Correspondence

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 452434

QUESTIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	452434
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites							
Incident ID (n#)	nAPP2509331052						
Incident Name	NAPP2509331052 ZACH MCCORMICK 18 TB @ 0						
Incident Type	Oil Release						
Incident Status	Initial C-141 Approved						

Location of Release Source	
Site Name	Zach McCormick 18 TB
Date Release Discovered	04/02/2025
Surface Owner	Private

Liner Inspection Event Information			
Please answer all the questions in this group.	Please answer all the questions in this group.		
What is the liner inspection surface area in square feet	1,373		
Have all the impacted materials been removed from the liner	Yes		
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/18/2025		
Time liner inspection will commence	09:00 AM		
Please provide any information necessary for observers to liner inspection	Tank Containment		
Please provide any information necessary for navigation to liner inspection site	32.22239,-104.03194		

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 452434

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	452434
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
j_touche	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	4/15/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 458181

QUESTIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	458181
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2509331052
Incident Name	NAPP2509331052 ZACH MCCORMICK 18 TB @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	Zach McCormick 18 TB
Date Release Discovered	04/02/2025
Surface Owner	Private

Sampling Event General Information		
Please answer all the questions in this group.		
What is the sampling surface area in square feet	498	
What is the estimated number of samples that will be gathered	3	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/12/2025	
Time sampling will commence	09:00 AM	
Please provide any information necessary for observers to contact samplers	Oluwale Aderinto (505) 617-1363	
Please provide any information necessary for navigation to sampling site	32.22239,-104.03194	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 458181

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	458181
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
j_touchet	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	5/2/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 458182

QUESTIONS

Operator:		OGRID:
I.	MATADOR PRODUCTION COMPANY	228937
C	One Lincoln Centre	Action Number:
D	Dallas, TX 75240	458182
		Action Type:
		[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2509331052
Incident Name	NAPP2509331052 ZACH MCCORMICK 18 TB @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	Zach McCormick 18 TB
Date Release Discovered	04/02/2025
Surface Owner	Private

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	498
What is the estimated number of samples that will be gathered	3
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/13/2025
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Oluwale Aderinto (505) 617-1363
Please provide any information necessary for navigation to sampling site	32.22239,-104.03194

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 458182

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	458182
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By		Condition Date
j_touchet	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	5/2/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 460808

QUESTIONS

QU	JESTIONS	
Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre		OGRID: 228027
		228937 Action Number:
Dallas, TX 75240		460808
		Action Type: [NOTIFY] Notification Of Sampling (C-141N)
QUESTIONS		
Prerequisites		
Incident ID (n#)	nAPP2509331052	
Incident Name	NAPP2509331052 ZAC	CH MCCORMICK 18 TB @ 0
Incident Type	Oil Release	
Incident Status	Initial C-141 Approved	
Location of Release Source		
Site Name	Zach McCormick 18 T	В
Date Release Discovered	04/02/2025	
Surface Owner	Private	
Sampling Event General Information		
Please answer all the questions in this group. What is the sampling surface area in square feet	498	
What is the estimated number of samples that will be gathered	3	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/14/2024	
Time sampling will commence	09:00 AM	
Warning: Notification can not be less than two business days prior to conducting final sampling	g.	
Please provide any information necessary for observers to contact samplers	Oluwale Aderinto (505) 617-1363
Please provide any information necessary for navigation to sampling site	32 22239 -104 03194	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 460808

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	460808
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By		Condition Date
j_touchet	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	5/12/2025

From: Velez, Nelson, EMNRD

To: Ashley Giovengo

Cc: <u>Jason Touchet; Chad Hamilton; Enviro, OCD, EMNRD</u>

Subject: Re: [EXTERNAL] FW: Sampling Notice - Zach McCormick 18 TB - nAPP2509331052

Date: Thursday, August 14, 2025 3:12:55 PM

Attachments: <u>image001.png</u>

image002.png image003.png image004.png Outlook-fdl2vakh.png

[**EXTERNAL EMAIL**]

Hi Ashley,

Thanks for the correspondence. I did speak with Jason yesterday regarding the typo. It was an honest mistake and one which communication solved. OCD accepts the error and allow Matador to utilize the lab report(s) from the sampling notification for the May 14, 2025 event.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence related to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov http://www.emnrd.nm.gov/ocd



From: Ashley Giovengo <agiovengo@ensolum.com>

Sent: Thursday, August 14, 2025 2:10 PM

To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Enviro, OCD, EMNRD

<OCD.Enviro@emnrd.nm.gov>

Cc: Jason Touchet <jason.touchet@matadorresources.com>; Chad Hamilton <chamilton@ensolum.com>

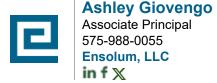
Subject: [EXTERNAL] FW: Sampling Notice - Zach McCormick 18 TB - nAPP2509331052

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon, Nelson,

Please see the forwarded correspondence below.

Thanks,



"Your authenticity is your superpower." - Unknown

From: Chad Hamilton <chamilton@ensolum.com>

Sent: Monday, August 11, 2025 3:17 PM

To: Velez, Nelson, EMNRD <nelson.velez@emnrd.nm.gov>

Cc: Jason Touchet < jason.touchet@matadorresources.com>; Ashley Giovengo

<agiovengo@ensolum.com>

Subject: Sampling Notice - Zach McCormick 18 TB - nAPP2509331052

Good afternoon, Nelson,

During the remediation of Incident Number nAPP2509331052 excavation activities at the Zach McCormick 18 TB (Site) took longer than expected. An additional day of sampling was needed to complete sampling activities at the Site. Jason Touchet of Matador Production Company submitted an additional 48-hour sampling notification via the New Mexico Oil Conservation Division (NMOCD) Portal on May 12, 2025. Unfortunately, when this notification was submitted the wrong year was entered for the date, mistakenly requested as May 14, 2024, instead of the correct date of May 14, 2025. Due to this mistake the NMOCD Portal does not match the date of the final sampling activities at the Site. Please, excuse the mistake if you have any questions let me know.

Thanks,

Chad Hamilton
Project Geologist



Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 496574

QUESTIONS

OGRID:
228937
Action Number:
496574
Action Type:
[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2509331052
Incident Name	NAPP2509331052 ZACH MCCORMICK 18 TB @ L-18-24S-29E
Incident Type	Oil Release
Incident Status	Deferral Request Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	ZACH MCCORMICK 18 TB
Date Release Discovered	04/02/2025
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Equipment Failure Tank (Any) Crude Oil Released: 17 BBL Recovered: 17 BBL Lost: 0 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 496574

or:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	496574

QUESTIONS (continued)

Action Type:

[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Operat

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Jason Touchet
Title: EHS Field Rep
Email: jason.touchet@matadorresources.com
Date: 08/18/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 496574

QUESTIONS (continued)

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	496574
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 100 (ft.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Between 500 and 1000 (ft.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 500 and 1000 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contaminatio	n associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	1840	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	42280	
GRO+DRO (EPA SW-846 Method 8015M)	32590	
BTEX (EPA SW-846 Method 8021B or 8260B)	131	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	05/12/2025	
On what date will (or did) the final sampling or liner inspection occur	04/18/2025	
On what date will (or was) the remediation complete(d)	05/14/2025	
What is the estimated surface area (in square feet) that will be reclaimed	465	
What is the estimated volume (in cubic yards) that will be reclaimed	60	
What is the estimated surface area (in square feet) that will be remediated	465	
What is the estimated volume (in cubic yards) that will be remediated	60	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 496574

QUESTIONS (continued)

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	496574
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the		
This remediation will (or is expected to) utilize the following processes to remediate	This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	Not answered.	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Yes	
What is the name of the NMED facility	R360	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Jason Touchet Title: EHS Field Rep

Email: jason.touchet@matadorresources.com

Date: 08/18/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116 Online Phone Directory

https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 496574

QUESTIONS (continued)

Operator: MATADOR PRODUCTION COMPANY	OGRID: 228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	496574
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)
QUESTIONS	
Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	of the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Is the remaining contamination in areas immediately under or around production equipment where remediation could cause a major facility deconstruction	Yes
Please list or describe the production equipment and how (re)moving the equipment would cause major facility deconstruction	Remaining impacts are directly beneath a lined containment area.
What is the remaining surface area (in square feet) that will still need to be remediated if a deferral is granted	1373
What is the remaining volume (in cubic yards) that will still need to be remediated if a deferral is granted	207
	diately under or around production equipment such as production tanks, wellheads and pipelines where on may be deferred with division written approval until the equipment is removed during other operations, or when
Enter the facility ID (f#) on which this deferral should be granted	Not answered.
Enter the well API (30-) on which this deferral should be granted	30-015-43654 ZACH MCCORMICK FEDERAL COM 18 24S 29E #001
Contamination does not cause an imminent risk to human health, the environment, or groundwater	True
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed e which includes the anticipated timelines for beginning and completing the remediation.	fiforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required sases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Jason Touchet Title: EHS Field Rep Email: jason.touchet@matadorresources.com Date: 08/18/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 496574

	QUESTIONS (continued)
ton	

OGRID:
228937
Action Number:
496574
Action Type:
[C-141] Deferral Request C-141 (C-141-v-Deferral)
F

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	458182
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/13/2025
What was the (estimated) number of samples that were to be gathered	3
What was the sampling surface area in square feet	498

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	No	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 496574

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	496574
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

CONDITIONS

Created By		Condition Date
nvelez	Deferral is approved. Remediation Due date will be left open until the site has been plugged and abandoned or a major facility deconstruction takes place.	9/5/2025