

VACUUM ABO UNIT #010 nJXK1519752626

PREPARED BY SAPEC-ECO, LLC. PREPARED FOR MAVERICK PERMIAN, LLC.

Proposed Sampling and Remediation Work Plan

April 8, 2025



Attn: NMOCD District 1

1625 N French Dr. Hobbs, NM 88240

Re: Proposed Sampling and Remediation Work Plan

NMOCD Incident Number: nJXK1519752626

Vacuum ABO Unit #010 API No. 30-025-03070

Unit J, Section 5, Township 18S, Range 35E 1980 FSL 2310 FEL Lea County, NM

GPS Coordinates: Latitude 32.7751007 Longitude -103.4787369 NAD83

Sapec-Eco (Sapec) has been contracted by Maverick Permian, LLC. (Maverick) to review and research this historic incident then prepare this proposed sampling and remediation work plan for a crude oil and produced water mixed release that occurred at the Vacuum ABO Unit #010 (Site). This incident was assigned Incident ID nJXK1519752626 by the New Mexico Oil Conservation Division (NMOCD).

Release Information - nJXK1519752626

The initial Form C-141 was submitted on July 16, 2015 (Appendix A) and stated that "On July 15, 2015 at 1010 hrs MDT, a discharge of 8 bbls oil and 2 bbls produced water occurred on the ABO 13-10 flow line with 4 bbls oil and 1 bbls produced water recovered. Immediate action by the MSO was to shut down the well and isolate the flowline. A work ordered has been submitted to repair the line. The affected area will be remediated according to NMOCD guidelines." This initial Form C-141 was approved by the NMOCD on July 16, 2015.

Site Characterization

This Site is in Lea County, NM, approximately eighteen (18) miles northwest of Hobbs, NM. The wellhead pad is in Unit J, Section 5, Township 18S, Range 35E, 32.7751007 degrees latitude and -103.4787369 degrees longitude. However, the actual physical location of this flowline release area is incorrect on the initial C-141. The point of release is located at 32.777515 degrees latitude and -103.467671 degrees longitude. The release area is entirely in Unit E of section 4, T18S, R35E. A Location Map is included for reference in Figure 5.

The New Mexico Bureau of Geology and Mineral Resources shows the geology at this Site includes Ogallala Formation. Alluvial and eolian deposits, and petrocalcic soils of the southern High Plains. Locally includes Qoa. A Geologic Unit Map can be found in Appendix C.

The soil type present at the Site is Kimbrough-Lea complex, dry, 0 to 3 percent slopes. The drainage class for this soil type is well drained. Soil type information is according to the United States Department of Agriculture Natural Resources Conservation Service soil survey. The Soil Survey and a Soil Map can be referenced in Appendix C. Reference Figure 4 for a Topographic Map.

The Site resides in a low karst zone and is approximately 25.89 miles away from the nearest medium karst zone. Figure 3 refers to the Karst Map.

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 70 feet below grade surface (bgs). This information is recorded by L-04498 which is situated approximately 625 feet northwest of the Site. The information, however, is older than 25 years. The United States Geological Survey (USGS) offers the site USGS 324630103280001 18S.35E.04.133221 which shows depth to the nearest groundwater is 63 feet bgs. The latest gauge of this site was conducted in 1971, and it is located approximately 480 feet northwest.

The nearest surface water feature is McAdams Park Pond, and it is located approximately 15.2 miles to the east. The U.S. Fish and Wildlife Service National Wetlands Inventory shows the nearest wetland to be a Freshwater Pond approximately 760 feet north. According to Fema's National Flood Hazard Layer search, the Site is situated in Zone D – Area of Undetermined Flood Hazard and is more than 5 miles away from the nearest flood hazard zone. See Appendix B for referenced Water Surveys and Water-Related Maps.

Readily available data were reviewed to determine if the Site lies within biologically sensitive areas. The U.S. Fish and Wildlife Services (USFWS) Information for Planning and Consultation (IPaC) and the New Mexico Department of Game and



Fish (NMDGF) Environmental Review Tool (ERT) were queried to determine if sensitive wildlife or plant areas are present at the Site. The Site is not identified to be within biologically sensitive areas where remediation/reclamation would impact sensitive wildlife or plant habitats. A Special Status Plant/Wildlife Map is included in Figure 2.

The remediation/reclamation area at the Site is in previously disturbed and previously undisturbed areas developed for oil and gas extraction; therefore, a cultural resource survey will be required at the Site for planned remediation/reclamation activities. The requirements of the Cultural Properties Protection (CCP) Rule will be followed.

Assessment and Delineation Activities

On July 30, 2015, Basin Environmental Service Technologies (Basin) personnel were on site to assess the release. The release was mapped and photographed.

On May 19, 2016, Basin personnel returned to the Site and installed two (2) vertical sample points within the release area. Samples were collected from various depths ranging from surface to 3 feet bgs. The samples were field tested for chlorides and for organic vapors with a PID meter. Representative samples were sent to Cardinal Laboratories for official analysis. Basin completed a Corrective Action Plan that was submitted to the NMOCD on May 23, 2016. The plan was approved by the NMOCD the same day. This plan can be found in the Incident Files link on the OCD Permitting page for this incident. It is also included for reference as Appendix E.

Proposed Sampling & Remediation Activities

Due to the previously approved Corrective Action Plan being almost 9 years old, the site characterization information has been updated to reflect current standards. Because no documented activity has taken place at this Site, Maverick would like to propose the following:

- The area of concern measures approximately 6,827 square feet in the pasture, around and south of the flowline point of release, and within range of at least four major underground pipelines.
- Collect discrete samples from within and around the edges of this release area to evaluate the presence of contaminants. Seventy-five (75) samples will be collected from 15 different sample points within the release area from depths of surface, 1', 2', 3', and 4' bgs. Thirty-five (35) samples will be collected from 7 different sample points around the edges of the release area from depths of surface, 1', 2', 3', and 4' bgs.
- All samples will be put on ice, prepared for delivery, then delivered to Envirotech Analytical Laboratories where they will be analyzed for all the constituents listed in Table 1 19.15.29.12 NMAC.
- A 48-hour sampling notification will be issued to the NMOCD for this delineation sampling event. A variance request is included below for permission to use the delineation samples as confirmations samples depending on the sample results of the soil. A Proposed Sample Map can be found in Figure 1.
- If any samples do not verify delineation, then the "step-out" method will be used for horizontal delineation samples until sample results can confirm delineation. Also, for vertical delineation samples, any samples not verifying delineation will be advanced deeper until sample results can confirm delineation.
- Sample results that are over the regulatory limits of the less than 50-foot to groundwater section of Table 1 will be measured for total area and affected volume then removed via mechanical excavation means. The contaminated soil will be hauled to an NMOCD-approved disposal facility and clean, like material will be brought to the Site for backfilling the excavated area. Ensuring the top two (2) feet of soil, at a minimum, will be clean topsoil that will be prepared as a seed bed and reseeded with the approved seed mixture for the soil type and area.
- Once all sample results confirm delineation is complete, and contamination isn't present or has been removed, a remediation closure report will be drafted and submitted to the NMOCD Pay Portal for review/approval.

Variance Request

Maverick would like to respectfully request to use the delineation samples as confirmation samples in the event the laboratory samples results confirm that no contamination is present at any or all of the sample points. Maverick will diligently remediate all contaminants found that have reported results being over the regulatory limits of the less than 50-foot depth to groundwater section of Table 1 19.15.29.12 NMAC. Since this entire area of concern is in the pasture, the reclamation standard outlined in 19.15.29.13 NMAC will be followed. Chlorides should be no more than 600 mg/kg. TPH (GRO+DRO+ORO) should be no more than 100 mg/kg. BTEX should be no more than 50 mg/kg. Benzene should be no more than 10 mg/kg.



Once official verification is received that contaminants are not present, or have been successfully removed from all areas within and around the Site, a remediation closure report will be drafted and submitted for approval. During this time, reclamation and revegetation activities will commence. After all activities have been performed and documented, a final reclamation and revegetation report will be drafted and submitted for approval.

Request for Proposed Sampling & Remediation Work Plan Approval

Maverick requests that this proposed sampling & remediation work plan for incident ID nJXK1519752626 be approved. All rules and regulations set forth in 19.15.29.12 NMAC have been complied with.

For questions or additional information, please reach out to:

Maverick Permian – Bryce Wagoner – <u>Bryce.Wagoner@mavresources.com</u> – (928) 241-1862

Sapec-Eco, LLC – Tom Bynum – <u>tombynum@sapec-eco.com</u> – (580) 748-1613

Attachments

Figures:

- 1- Proposed Sample Map
- 2- Special Status Plant/Wildlife Map
- 3- Karst Map
- 4- Topographic Map
- 5- Location Map

Appendices:

Appendix A - Initial Form C-141

Appendix B - Water Surveys & Water-Related Maps

Appendix C – Soil Surveys, Soil Map, & Geologic Unit Map

Appendix D - Photographic Documentation

Appendix E - NMOCD-Approved Corrective Action Plan (2016)



Figures:

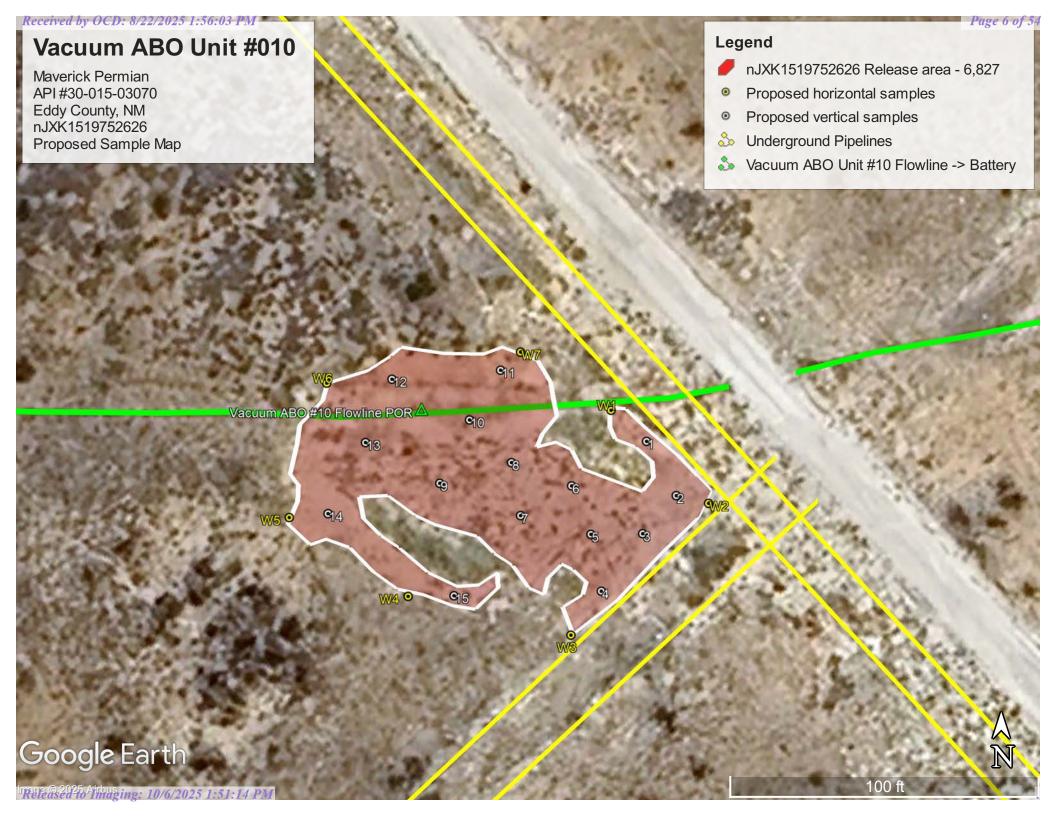
Proposed Sample Map

Special Status Plant/Wildlife Map

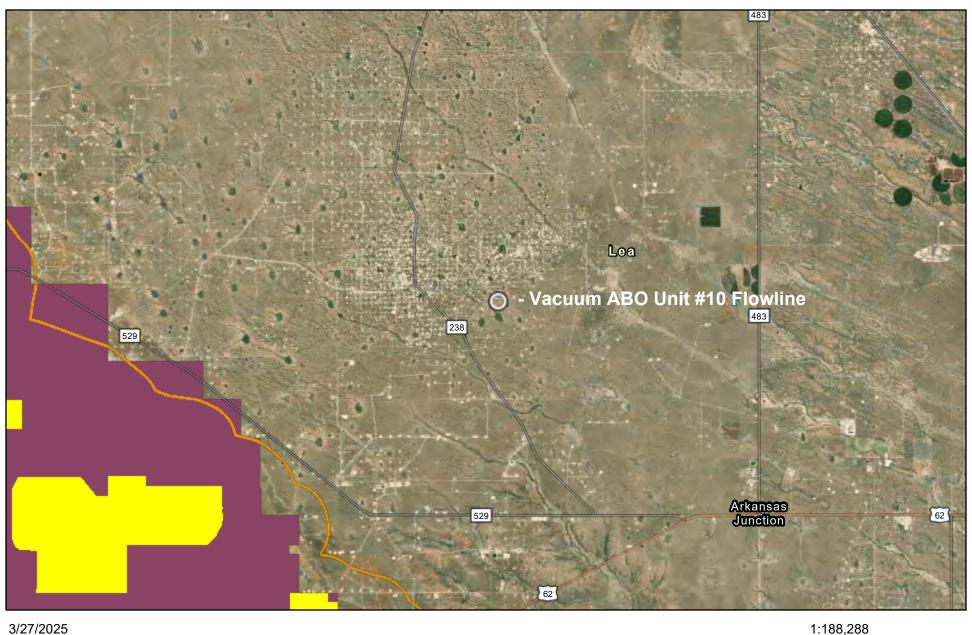
Karst Map

Topographic Map

Location Map



Special Status Plant/Wildlife Map





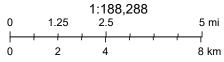
er Prairie Chicken Habitat

Habitat Evaluation Area

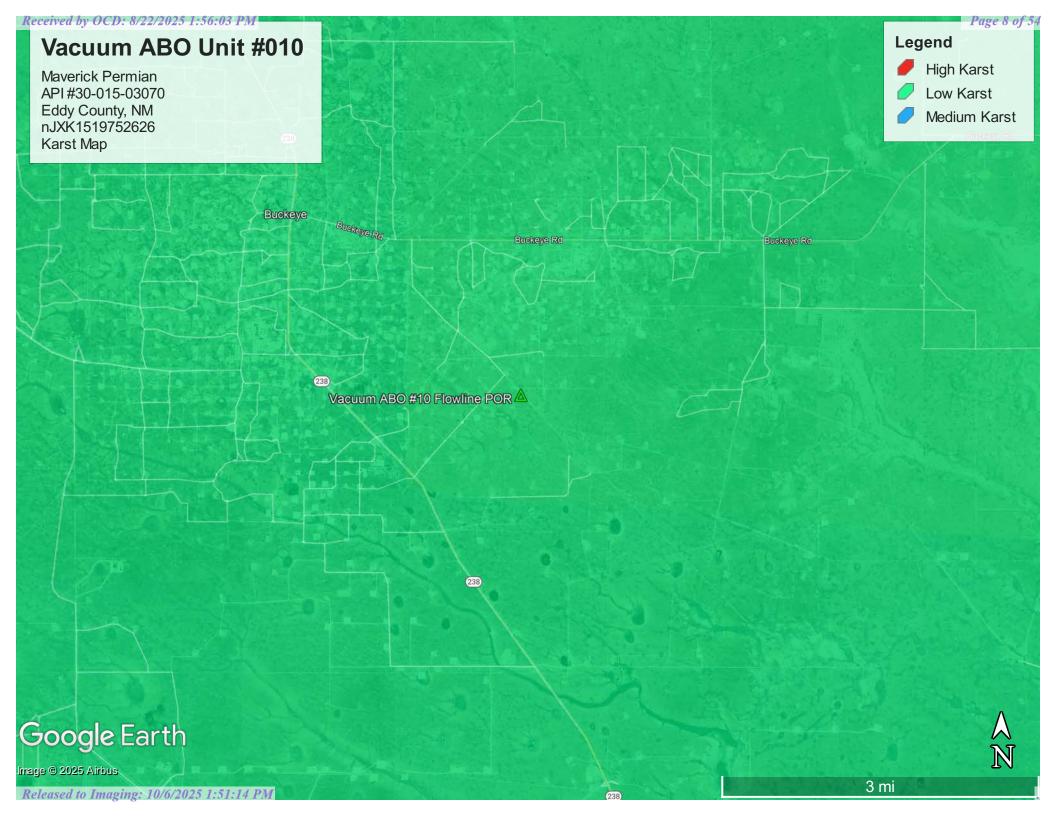
Isolated Population Area

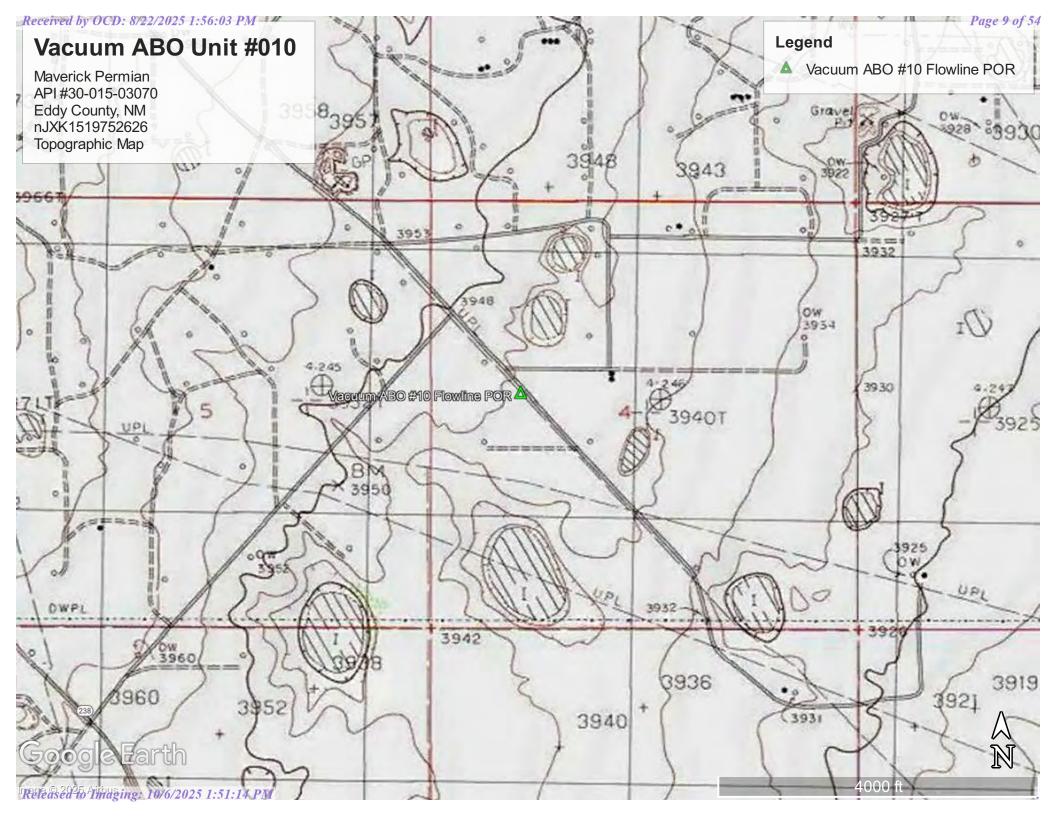
World Imagery
Low Resolution 15m Imagery
High Resolution 60cm Imagery
High Resolution 30cm Imagery

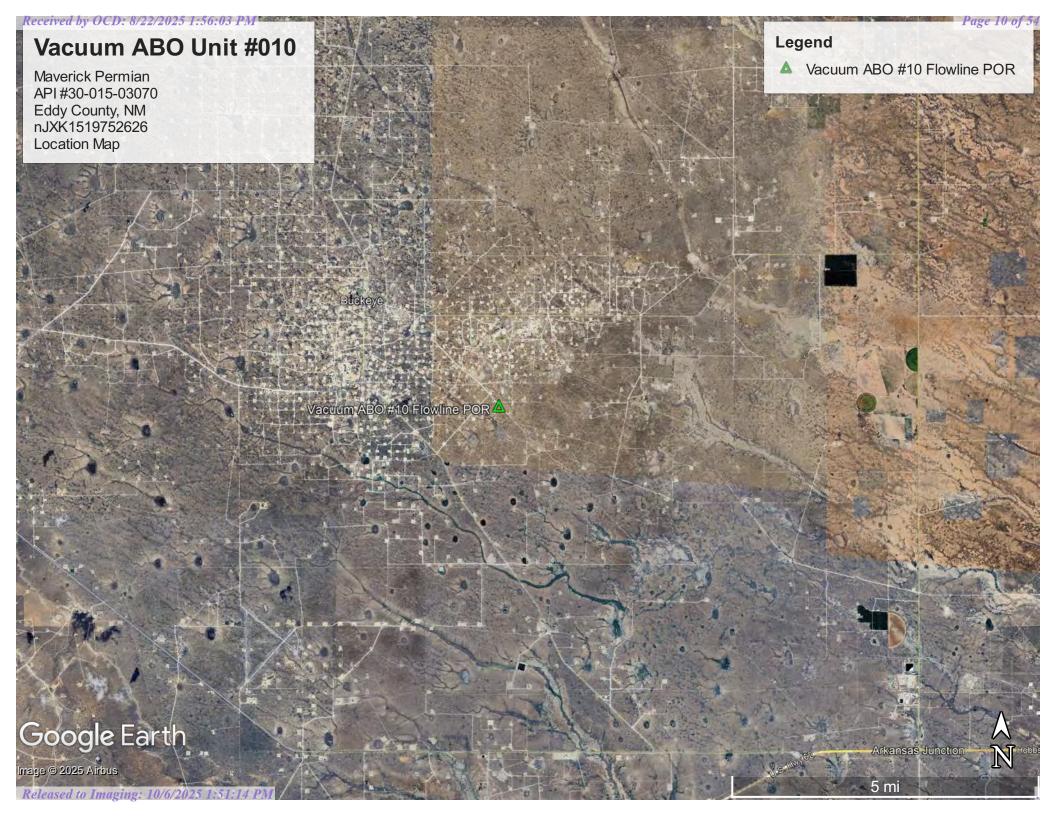
Citations
38m Resolution Metadata



Earthstar Geographics, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community,









Appendix A

Initial Form C-141

Form C-141

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Revised August 8, 2011

ogrid 217817

1RP 3737

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action												
					OPERA	ГOR	☐ Initial Report ☐ Final Report					
Name of Co	ompany: Co	onocoPhilli	ps			Contact: Sp	encer Cluff			_		
Address: 29	9 Vacuum	Complex L	ane			Telephone l	No. 575-746-72 4	18				
Facility Na	me: Abo 1	3-10				Facility Typ	e: Well					
Surface Ow	ner: NMO	CD		Mineral (Owner:	BLM			API No	. 30-025-0	3070)
				LOCA	ATIO	N OF RE	LEASE					
Unit Letter J	Section 5	Township 18S	Range 35E	Feet from the 1980	North South	South Line	Feet from the 2310	East/V East	West Line	County LEA		
Latitude 3	32.7751007	Longitude '	103.47873		URE	OF REL	EASE					
Type of Rele	ease: Spill					Volume of Release: 10 BBLS Volume Reco				Recovered: 5	BBLS	3
Source of Re	elease: Flow	line								Hour of Dis 15 10:10		
Was Immedi	iate Notice G		Yes	No Not R	equired	If YES, To Jamie Key						
By Whom?	Spencer Clu	ff				Date and F	Iour: 07/ 16/2015	2:20 pn	1			
Was a Water			Yes 🛚	No		If YES, Volume Impacting the Watercourse.						
		_					DECEN	/FD				
If a Waterco	urse was Imp	pacted, Descr	ibe Fully.*	•			RECEIV					
Describe Ca	ause of Pro	blem and R	emedial A	ction Taken.*			By OCD D	Distric	ct 1 at 2	2:34 pm,	Jul	16, 2015
	On July 15, 2015 at 1010 hrs MDT, a discharge of 8 bbls oil and 2 bbls produced water occurred on the ABO 13-10 flow line with 4 bbls oil and 1 bbls produced water recovered.											
Describe A	rea Affected	d and Clean	up Action	Taken.*								
	Immediate action by the MSO was to shut down the well and isolate the flowline. A work ordered has been submitted to repair the line. The affected area will be remediated according to NMOCD guidelines.											
regulations a public health should their or the enviro	all operators and or the environment operations has been also been	are required to comment. The ave failed to a	o report and acceptance acceptanc	nd/or file certain in the of a C-141 report investigate and in	elease nort by the emediat	otifications a e NMOCD m e contaminati	knowledge and und perform correct arked as "Final R on that pose a three the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the correct arked as "Final R" or the operator of the ope	tive act eport" d eat to gi	ions for relations for relations for relations from the round water	eases which leve the open r, surface wa	may e rator o iter, hu	ndanger f liability ıman health
							OIL CON	<u>SERV</u>	<u>'ATION</u>	DIVISIO	<u>N</u>	
Signature: 5	Spencer A. Plus	Ш							1			
·					Approved by Environmental Specialist:							
Title: LEAD	•					Approval Da	te: 07/16/2015]	Expiration	Date: 10/16	5/2015	
E-mail Addr	ess: spenc	er.a.cluff@	Dconoco	ophillips.com		Conditions of	f Approval:					
					Discrete site samples required. Delineate and remediate per NMOCD guides. Geotagged photos of remediation required. Attached Ourid 217817							
						photos of re	mediadon require	u.		ogrid 21	7817	4 D.D. 4 = 4 =

* Attach Additional Sheets If Necessary

Date: 07/16/2015

nJXK1519752626

Phone:575-746-7248

pJXK1519752854



Appendix B

Water Surveys

Water-Related Maps



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW####
in the POD suffix
indicates
the POD has been
replaced
& no longer
serves a water

(R=POD has been replaced, O=orphaned, C=the file is

(quarters are smallest to

right file.)	closed)			larges									(meters)		(In feet)
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Distance	Well Depth		Water Column
<u>L 04498</u>		L	LE		SW	NW	04	18S	35E	643373.0	3627790.0 *	•	210	128	70	58
<u>L 04591</u>		L	LE		SE	NE	05	18S	35E	642970.0	3627785.0 *	•	577	130	75	55
<u>L 04631</u>		L	LE	NE	NW	NW	04	18S	35E	643465.0	3628292.0 *	•	642	140	60	80
<u>L 04206</u>		L	LE		SW	SE	04	18S	35E	644194.0	3626992.0 *		935	125	50	75
<u>L 04586</u>		L	LE	SW	SW	SE	33	17S	35E	644065.0	3628502.0 *		1001	125	50	75
<u>L 04931</u>		L	LE		NW	NE	05	18S	35E	642561.0	3628183.0 *		1106	237	70	167
<u>L 04250</u>		L	LE				05	18S	35E	642378.0	3627565.0 *	•	1158	112	60	52
<u>L 04829 S</u>		L	LE		SW	SE	32	17S	35E	642554.0	3628586.0 *	•	1351	198	85	113
<u>L 04880</u>		L	LE		NE	SW	33	17S	35E	643757.0	3629002.0 *	•	1366	145	90	55
<u>L 04664</u>		L	LE		NE	SW	05	18S	35E	642171.0	3627371.0 *	•	1390	140	70	70
<u>L 07872</u>		L	LE	NW	SW	SW	03	18S	35E	644900.0	3627101.0 *	•	1474	162	62	100
<u>L 04578</u>		L	LE				33	17S	35E	643962.0	3629198.0 *	•	1602	126	60	66
<u>L 04633</u>		L	LE		NE	SE	33	17S	35E	644564.0	3629010.0 *	•	1703	130	65	65
<u>L 04618</u>		L	LE		SW	SW	34	17S	35E	644973.0	3628611.0 *	•	1729	128	55	73
<u>L 04829 S5</u>		L	LE		SW	NW	33	17S	35E	643347.0	3629400.0 *		1756	220	90	130
<u>L 05834 POD5</u>		L	LE	NE	NE	SE	33	17S	35E	644751.9	3629029.3	•	1838	234	65	169
<u>L 05834</u>	R	L	LE	NE	NE	SE	33	17S	35E	644663.0	3629109.0 *	•	1842	160	70	90

Average Depth to Water: 67 feet

Minimum Depth: 50 feet

Maximum Depth: 90 feet

Record Count: 17

Basin/County Search:

County: LE

UTM Filters (in meters):

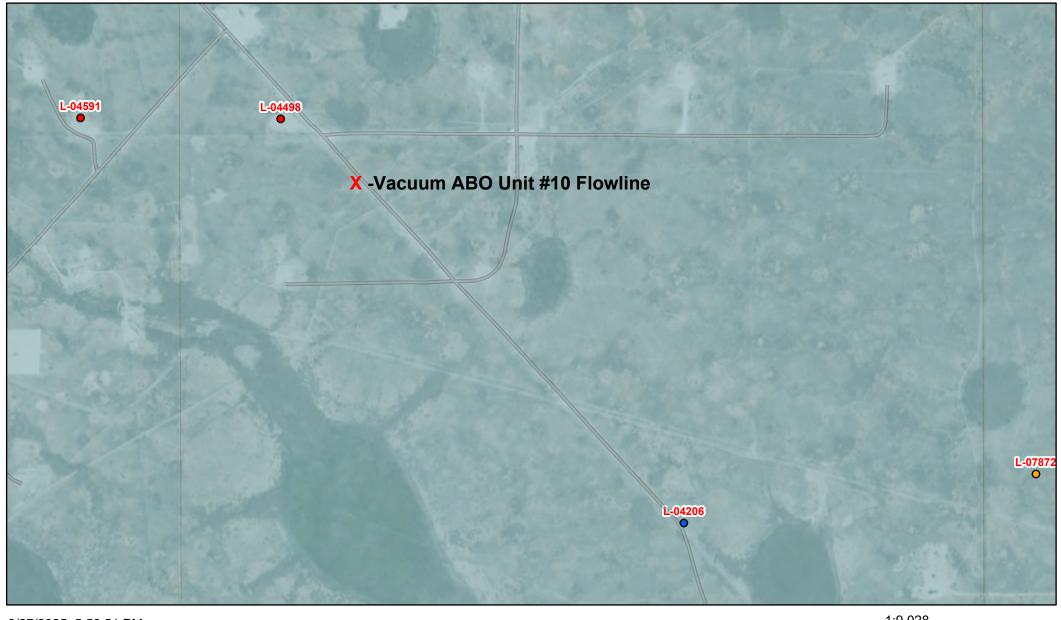
Easting: 643532.78 **Northing:** 3627653.58

Radius: 02000

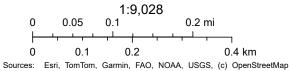
* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

OSE POD Location Map







contributors, and the GIS User Community, Maxar



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

Click to hideNews Bulletins

 Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site no list =

• 324630103280001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 324630103280001 18S.35E.04.133221

Available data for this site Groundwater: Field measurements GO

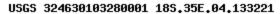
Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°46'42", Longitude 103°28'08" NAD27
Land-surface elevation 3,948.00 feet above NGVD29
The depth of the well is 128 feet below land surface.
This well is completed in the High Plains aguifor (N100HGHPLN) nation

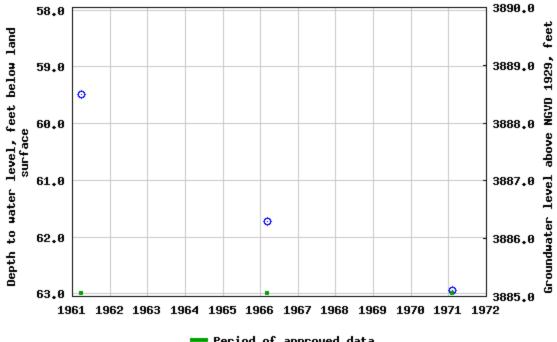
This well is completed in the High Plains aquifer (N100HGHPLN) national aquifer.

This well is completed in the Ogallala Formation (1210GLL) local aguifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	





Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

Questions or Comments Help **Data Tips Explanation of terms** Subscribe for system changes

Accessibility

FOIA

Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

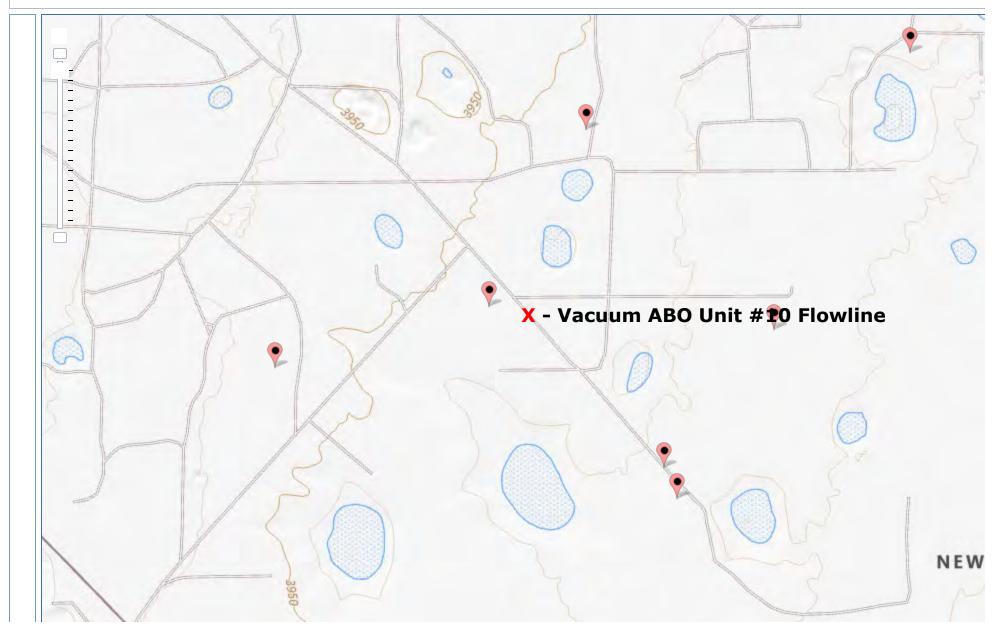
Page Last Modified: 2025-03-25 15:31:07 EDT

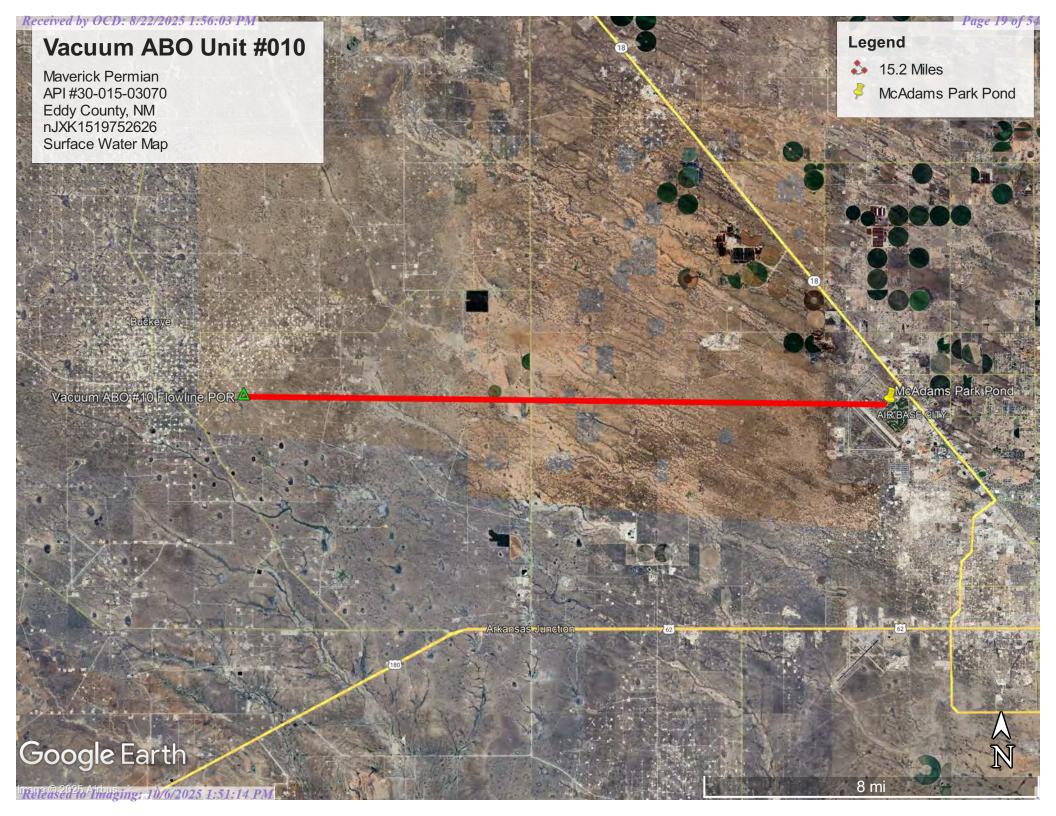
0.69 0.51 nadww01





National Water Information System: Mapper







Wetlands Map



March 27, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Pond

Freshwater Emergent Wetland
Freshwater Forested/Shrub Wetland

Other

Lake

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF Area with Flood Risk due to Levee Zone D FLOOD HAZARD NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D GENERAL - - - Channel, Culvert, or Storm Sewer STRUCTURES | LILLILL Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary — --- Coastal Transect Baseline OTHER **Profile Baseline FEATURES** Hydrographic Feature Digital Data Available No Digital Data Available MAP PANELS Unmapped

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The pin displayed on the map is an approximate point selected by the user and does not represent

an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 3/27/2025 at 11:03 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



OReleas 250 Im 5 9 Ang: 10/6/2025 P.991:14 PM

2,000



Appendix C

Soil Survey

Soil Map

Geologic Unit Map

Lea County, New Mexico

KU—Kimbrough-Lea complex, dry, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 2tw46 Elevation: 2,500 to 4,800 feet

Mean annual precipitation: 14 to 16 inches Mean annual air temperature: 57 to 63 degrees F

Frost-free period: 180 to 220 days

Farmland classification: Not prime farmland

Map Unit Composition

Kimbrough and similar soils: 45 percent Lea and similar soils: 25 percent Minor components: 30 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Kimbrough

Setting

Landform: Playa rims, plains
Down-slope shape: Convex, linear
Across-slope shape: Concave, linear

Parent material: Loamy eolian deposits derived from sedimentary

rock

Typical profile

A - 0 to 3 inches: gravelly loam Bw - 3 to 10 inches: loam

Bkkm1 - 10 to 16 inches: cemented material Bkkm2 - 16 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 4 to 18 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.01 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 95 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

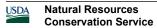
mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified



Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

Description of Lea

Setting

Landform: Plains

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Calcareous, loamy eolian deposits from the blackwater draw formation of pleistocene age over indurated

caliche of pliocene age

Typical profile

A - 0 to 10 inches: loam Bk - 10 to 18 inches: loam

Bkk - 18 to 26 inches: gravelly fine sandy loam Bkkm - 26 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 22 to 30 inches to petrocalcic

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 90 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum: 3.0

Available water supply, 0 to 60 inches: Very low (about 2.9 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ

Hydric soil rating: No

Minor Components

Douro

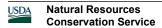
Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No



Map Unit Description: Kimbrough-Lea complex, dry, 0 to 3 percent slopes---Lea County, New Mexico

Kenhill

Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY038TX - Clay Loam 12-17" PZ

Hydric soil rating: No

Spraberry

Percent of map unit: 6 percent Landform: Playa rims, plains Down-slope shape: Convex, linear

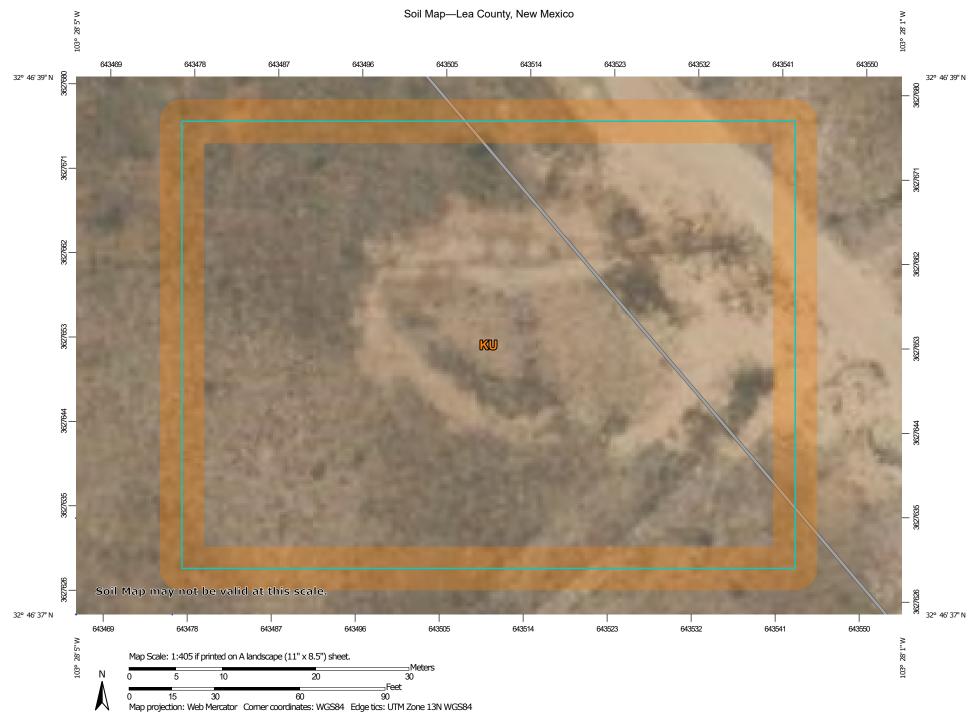
Across-slope shape: Linear

Ecological site: R077DY049TX - Very Shallow 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024



MAP LEGEND

â

0

Δ

Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

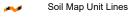
Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Landfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024

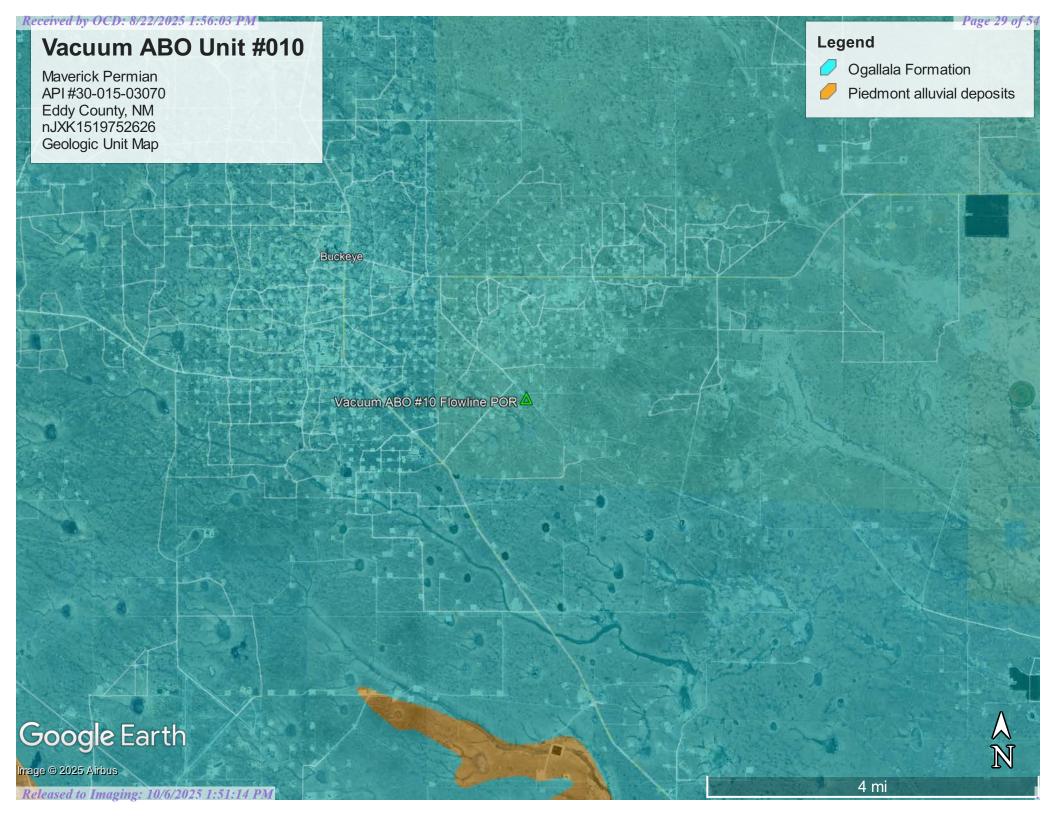
Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	0.8	100.0%
Totals for Area of Interest		0.8	100.0%





Appendix D

Photographic Documentation

Photographic Documentation Maverick Permian, LLC Vacuum AB0 Unit #010 – nJXK1519752626











Appendix E

NMOCD-Approved Corrective Action Plan (2016)





CONOCOPHILLIPS

P.O. Box 2197 Houston, TX 77252-2197 Phone 281.293.1000

ABO 13-10

(1RP-3737)

Corrective Action Plan

API No. 30-025-03070

Release Date: July 15th, 2015

Unit Letter E, Section 4, Township 18S, Range 35E



PO Box 2948 | Hobbs, NM 88241 | Phone 575.393.2967

May 23rd, 2016

Jamie Keyes

Environmental Specialist – New Mexico Oil Conservation Division Energy, Minerals and Natural Resources Department 1625 N. French Dr. Hobbs, NM 88240

> RE: Corrective Action Plan ConocoPhillips Abo 13-10 (1RP-3737) UL/E sec. 4 T18S R35E API No. 30-025-03070

Mr. Keyes:

ConocoPhillips (CoP) has retained Basin Environmental Service Technologies to address potential environmental concerns at the above-referenced site.

Background and Previous Work

The site is located approximately 2.8 miles southeast of Buckeye, New Mexico at UL/E sec. 21 T17S R35E. NM OSE and Basin installed monitor well records indicate that groundwater will likely be encountered at a depth of approximately 67 +/- feet.

On June 15th, 2015, CoP discovered a release from a steel flow line. A total of 8 barrels of oil and 2 barrels of produced water was released over 5,178 sq ft of pasture with 4 barrels of oil and 1 barrel of produced water recovered. NMOCD was notified of the release on July 16th, 2015, and an initial C-141 was submitted and approved by NMOCD the same day (Appendix A).

On July 30th, 2015, Basin personnel were on site to assess the release. On May 19th, 2016 Two points within the release area were sampled with depth (Figure 1). All samples were field tested for chlorides and organic vapors, and representative samples were taken to a commercial laboratory for analysis (Appendix B).

Photo Documentation of these activities may be found in Appendix C.

Corrective Action Plan

Based on the assessment, the release will be excavated down to 3 ft bgs. Representative wall samples will be taken to a commercial laboratory to confirm that all constituents are below regulatory standards. There are buried and surface lines running throughout the release. To

provide for the safety of people and equipment at the site, the excavation will remain 5 ft away from the buried and surface lines.

All excavated soil will be taken to a NMOCD approved facility for disposal. Clean soil will be imported to the site to serve as backfill. A sample of the backfill soil will be taken to a commercial laboratory to confirm that the chloride reading is below regulatory standards. The pasture will be backfilled with clean, imported top soil. The site will be contoured to the surrounding location. The pasture area will be seeded with a blend of native vegetation.

Once these activities have been completed, a report will be sent to NMOCD requesting 'remediation termination' and site closure.

Basin appreciates the opportunity to work with you on this project. Please contact me if you have any questions or wish to discuss the site.

Sincerely,

Kyle Norman

Knyle Norma

Project Lead

Basin Environmental Service Technologies

(575) 942-8542

Attachments:

Figure 1 – Initial sampling data

Appendix A – Initial C-141

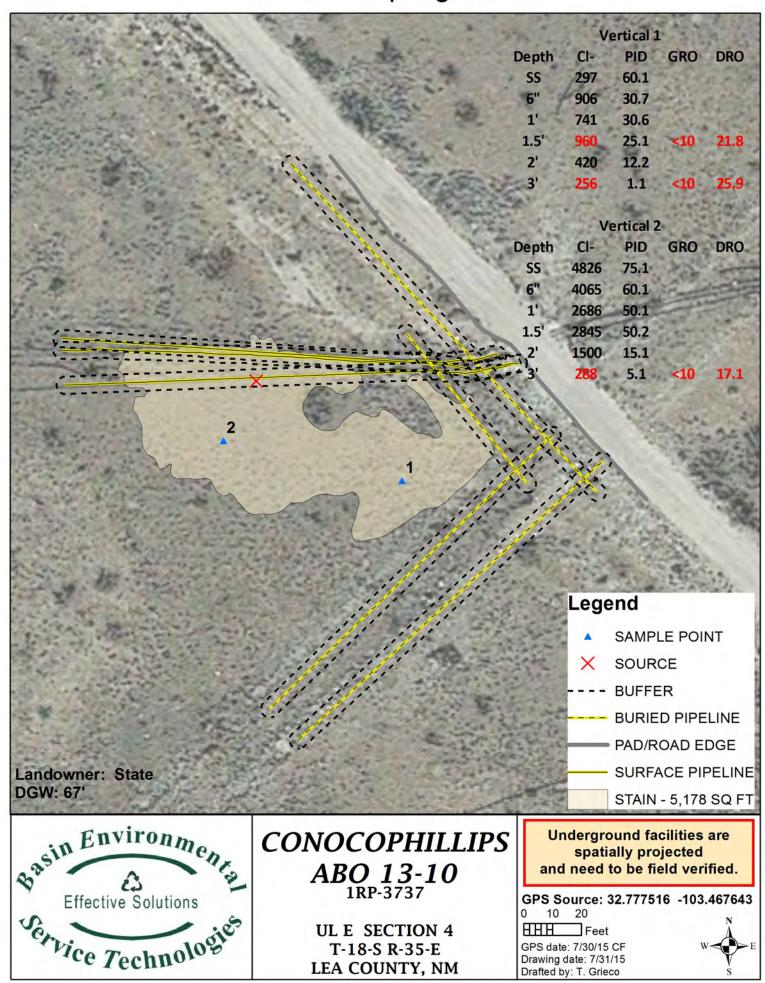
Appendix B – Laboratory Analysis

Appendix C – Photo Documentation

Figures

Basin Environmental Service Technologies, LLC P.O. Box 2948, Hobbs, NM 88241 Phone 575.393.2967

Initial Sampling Data



Appendix A Intial C-141

Basin Environmental Service Technologies, LLC P.O. Box 2948 Hobbs, NM 88241 Phone 575.393.2967

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rel	ease Notifica	atior	and Co	orrective A	ction						
N. CC. D. W. W.						OPERATOR Initial Report Final Report								
Name of Company: ConocoPhillips Address: 29 Vacuum Complex Lane						Contact: Spencer Cluff								
			ane			Telephone No. 575-746-7248 Facility Type: Well								
Facility Name: Abo 13-10						Facility Typ	e: wen							
Surface Owner: NMOCD Mineral Owner						BLM			API No	. 30-025-03070				
					TIOI	N OF RE	LEASE							
Unit Letter J	Section 5	Township 18S	Range 35E	The state of the s	North/ South	South Line	Feet from the 2310	East/We	est Line	County LEA				
Latitude 3	32.7751007	/Longitude	103.4787		IRE	OF REL	FASE							
Type of Rele	ease: Snill			11211	JICE		Release: 10 BBI	S	Volume I	Recovered: 5 BBLS				
Source of Re	elease: Flow	line					four of Occurren			Hour of Discovery				
						07/15/201	5 4:00 am			015 10:10 am				
Was Immedi	iate Notice		Yes [No Not Rec	uired	If YES, To								
By Whom?						Date and I	Tour: 07/16/2015	2:20 pm						
Was a Water	rcourse Rea		Yes 🗵	l No		If YES, Vo	olume Impacting	the Water	course.					
If a Waterco	urse was In	pacted, Descr	2 (3)			RECEIVED								
		1		Action Taken.*					4	2:34 pm, Jul 16, 2015				
Describe A	produced v rea Affecte action by the	d and Clean he MSO was	red. up Action to shut d	Taken.*	isolate					3-10 flow line with 4 bbls oil mitted to repair the line. The				
I hereby cert regulations a public health should their or the enviro	tify that the all operators or the envi operations l	information g are required t ronment. The	iven above to report an e acceptane adequately OCD accep	nd/or file certain rel ce of a C-141 repor investigate and res	ete to the	otifications a e NMOCD m e contaminati	nd perform corre arked as "Final F on that pose a the	ctive action Report" door reat to grou	ns for rel es not rel and wate	suant to NMOCD rules and eases which may endanger ieve the operator of liability r, surface water, human health compliance with any other				
3733543, 03334	1,24,12,12						OIL CON	SERVA	TION	DIVISION				
Signature: 5	Spencor A. Cli	uff												
Printed Nam	e: Spencer	A. Cluff				Approved by	Environmental S	Specialist:	Jami	- uge				
Title: LEAD	HSE					Approval Da	te: 07/16/2015	Ex	piration	tion Date: 10/16/2015				
E-mail Address: spencer.a.cluff@conocophillips.com					Conditions of Approval: Discrete site samples required. Delineate and remediate per NMOCD guides. Geotagged Attached			Attached						
Date: 07/16/		1. (0)		Phone:575-746-724	18		mediation requir			ogrid 217817 IRP 3737				
Attach Add	monal She	ets If Necess	ary											

nJXK1519752626

pJXK1519752854

Appendix B Laboratory Analysis

Basin Environmental Service Technologies, LLC P.O. Box 2948 Hobbs, NM 88241 Phone 575.393.2967



May 23, 2016

KYLE NORMAN

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: ABO 13-10 (1RP-3737)

Enclosed are the results of analyses for samples received by the laboratory on 05/20/16 8:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-15-7. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

Basin Environmental Service KYLE NORMAN P.O. Box 301 Lovington NM, 88260

Fax To: (575) 396-1429

Received: 05/20/2016 Sampling Date: 05/19/2016
Reported: 05/23/2016 Sampling Type: Soil

Project Name: ABO 13-10 (1RP-3737) Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: VERTICAL 1 @ 3' (H601101-01)

Chloride, SM4500Cl-B	CI-B mg/kg			d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	05/20/2016	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/20/2016	ND	188	94.2	200	1.60	
DRO >C10-C28	25.9	10.0	05/20/2016	ND	208	104	200	4.73	
Surrogate: 1-Chlorooctane	71.5	% 35-147							
Surrogate: 1-Chlorooctadecane	90.7	% 28-171							

Sample ID: VERTICAL 2 @ 3' (H601101-02)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	05/20/2016	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/20/2016	ND	188	94.2	200	1.60	
DRO >C10-C28	17.1	10.0	05/20/2016	ND	208	104	200	4.73	
Surrogate: 1-Chlorooctane	73.5	% 35-147							
Surrogate: 1-Chlorooctadecane	93.6	% 28-171							

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Freene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

Basin Environmental Service KYLE NORMAN P.O. Box 301 Lovington NM, 88260

Fax To: (575) 396-1429

Received: 05/20/2016 Sampling Date: 05/19/2016

Reported: 05/23/2016 Sampling Type: Soil

Project Name: ABO 13-10 (1RP-3737) Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: VERTICAL 1 @ 1.5' (H601101-03)

Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	05/20/2016	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/20/2016	ND	188	94.2	200	1.60	
DRO >C10-C28	21.8	10.0	05/20/2016	ND	208	104	200	4.73	
Surrogate: 1-Chlorooctane	74.7	% 35-147	7						
Surrogate: 1-Chlorooctadecane	97.7	% 28-171							

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg Ditreene

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 8/22/2025 1:56:03 PM

ARDINAL LABORATORIES RUSH &

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 5 of 5

Released to Imaging: 10/6/2025 1:51:14 PM

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

Company Nam	e: ConocoPhillips						T	TOLO		ILL TO		-	_	-							
Project Manag	er: Kyle Norman						P	0. #:		ILL IU		-	_		_	ANA	LYSIS	REQU	JEST		
Address: 419	W Cain							-	_	ь.	_	-									
City: Hobbs		4 7:							ny:	Basin		4	1			0	1 1		1 1		
Phone #: 575-	393-2967 State: NN					_	At		_			1	1			0	1 1		1 1	- 1	
Project #:			0293	3			Ad	dres	s: 4	19 W Cair	1	1				2	1 1		1 1		1
Project Name:	Project Ow	ner:					Cit	y: H	obbs	S		1	Σ		-	1	1 1	- 1	1 1		1 /
							Sta	te: N	M	Zip: 8824	10	es	2	-	ā	l Si			1 1		
Project Location	100 10	,			-Ai		Ph	one #	t: 5	75-393-2	967	Chlorides	801	BTEX	Texas TPH	Cations/Anions	0		1 1		1 1
Sampler Name: FOR LAB USE ONLY	JKamplum (IR	23-	737	1					393-0293		10	00	F	as	Sa	TDS	- 1	1 1		1 1
FOR DIE USE UNLY	1	-			MAT	RIX		PRES			ING	15	TPH	ш	ě			- 1	1 1		1 1
Lab I.D. H601101	Sample I.D.	G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	1	SLUDGE	OTHER:	ACID/BASE:	OTHER:		TIME		T		Т	Complete					
7	Vert 10 3'	12	11	-	V	1	4	V	1	5-19-16	1:30	V	1								\vdash
3	Vert 20 3' Vert 10 1.5'	3	1,1	+	V	+	-1	V	1	5-19-16	2:30	V	1								
	VEIF 1 & 1.7	5	H	+	V	+	-	V	14	5-19-16	1:45	1									
		+	Н	+	-	+	4	+													
			+	+	-	+	-	-													
		+	+	+	1	+	-	-	Н												
		+	+	+	H	++	+	+	\vdash												
		+	-	+	-	++	+	-													
		+	-	-	-	1	-	-						h						1	
EASE NOTE: Liability and	Damages. Cardinal's liability and client's exclusive remedy for those for negligence and any other cause whatsoever shall be	nov claim	arfaine)	the the co																1	

analyses. All claims including those for negligence and any other cause whatsoever shall be deemed walved unless made in writing and received by Cardinal within 30 days after completion of the amount paid by the client for the sorvice. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries affiliates or suppressors, arraing out of or related to the performance of services hereunder by Cardinal regardless of whether such claim is based unon sweet of the sub-relative profits incurred by client, its subsidiaries

Relinguished By:	Time 500 Received By:	Phone Result: Yes No Add'l Phone #: Fax Result: Yes No Add'l Fax #: REMARKS:
Relinquished By: Delivered By: (Circle One)	Tinde: 05 Pade Henson	email results: TG-reco @businenv.com knorman@basinenv.com; jkamplain@basinenv;
Sampler - UPS - Bus - Other:	Sample Condition CheckED BY: Cool Intact Iniffals)	

corrected - 10.90

[†] Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

Appendix C Photo Documentation

Basin Environmental Service Technologies, LLC P.O. Box 2948 Hobbs, NM 88241 Phone 575.393.2967

Conoco Phillips ABO 13-10 (1RP-3737) Unit E, Section 4, T-18-S, R-35-E



Initial release facing west 7/30/15



Initial release facing east 7/30/15



Initial release facing north 7/30/15



Initial release facing north west 7/30/15



Excavating vertical 1 facing south west 5/19/16



Excavating vertical 2 facing north west 5/19/16

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 498572

QUESTIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	498572
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	nJXK1519752626
Incident Name	NJXK1519752626 VACUUM ABO UNIT #010 @ 30-025-03070
Incident Type	Oil Release
Incident Status	Remediation Plan Approved
Incident Well	[30-025-03070] VACUUM ABO UNIT #010

Location of Release Source							
Please answer all the questions in this group.							
Site Name	VACUUM ABO UNIT #010						
Date Release Discovered	07/15/2015						
Surface Owner	State						

Incident Details	cident Details							
Please answer all the questions in this group.								
Incident Type	Oil Release							
Did this release result in a fire or is the result of a fire	No							
Did this release result in any injuries	No							
Has this release reached or does it have a reasonable probability of reaching a watercourse	No							
Has this release endangered or does it have a reasonable probability of endangering public health	No							
Has this release substantially damaged or will it substantially damage property or the environment	No							
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No							

Nature and Volume of Release								
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.							
Crude Oil Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Crude Oil Released: 8 BBL Recovered: 4 BBL Lost: 4 BBL.							
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Produced Water Released: 2 BBL Recovered: 1 BBL Lost: 1 BBL.							
Is the concentration of chloride in the produced water >10,000 mg/l	Yes							
Condensate Released (bbls) Details	Not answered.							
Natural Gas Vented (Mcf) Details	Not answered.							
Natural Gas Flared (Mcf) Details	Not answered.							
Other Released Details	Not answered.							
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.							

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 498572

QUESTIONS	(continued)
-----------	-------------

Q02011	One (continued)	
Operator: Mayerick Permian LLC	OGRID: 331199	
1000 Main Street, Suite 2900	Action Number:	
Houston, TX 77002	498572	
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No	
Reasons why this would be considered a submission for a notification of a major release	Unavailable.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.	
F =		
Initial Response		
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury. I	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Chuck Terhune Title: Program Manager Email: chuck.terhune@tetratech.com Date: 07/15/2024	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 498572

QUESTIONS (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	498572
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

·		
Remediation Plan		
Please answer all the questions that apply or are indicated. This in	nformation must be provided to the	e appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this sub	mission	Yes
Attach a comprehensive report demonstrating the lateral and vertice	cal extents of soil contamination as	ssociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination b	een fully delineated	Yes
Was this release entirely contained within a lined contained	ainment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM450	0 CI B)	960
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8	3015M)	25.9
GRO+DRO (EPA SW-846 Method	d 8015M)	25.9
BTEX (EPA SW-846 Method	d 8021B or 8260B)	0
Benzene (EPA SW-846 Method	d 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterize which includes the anticipated timelines for beginning and complete the complete timelines.		fforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commend	e	10/22/2025
On what date will (or did) the final sampling or liner ins	pection occur	12/22/2025
On what date will (or was) the remediation complete(d))	01/02/2026
What is the estimated surface area (in square feet) tha	t will be reclaimed	0
What is the estimated volume (in cubic yards) that will	be reclaimed	0
What is the estimated surface area (in square feet) that	t will be remediated	6827
What is the estimated volume (in cubic yards) that will be remediated 1011		
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to		

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 498572

QUESTIONS (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	498572
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Yes		
fEEM0112334510 HALFWAY DISPOSAL AND LANDFILL		
Not answered.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

Title: Contractor
Email: chris.straub@tetratech.com
Date: 08/22/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 498572

QUESTIONS (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	498572
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 498572

QUESTIONS (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	498572
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	354440
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/18/2024
What was the (estimated) number of samples that were to be gathered	4
What was the sampling surface area in square feet	800

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	No	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 498572

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	498572
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	The Remediation Closure Report is Conditionally Approved. The Variance Request to use delineation samples as confirmation samples is Denied. Please make sure a 2-business day confirmation sample notification is provided to OCD in case an environmental representative would like to meet you on site. Do not use the "Step-Out" method off pad in the pasture area. The "Step-Out" method is only allowed on pad to make sure the edge of the release did not leave the pad.	10/6/2025
rhamlet	Please collect confirmation samples, representing no more than 200 ft2. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards from Table 1 of the OCD Spill Rule for site assessment/characterization/proven depth to water determination. Sidewall/edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. All sidewall samples should be taken from the sidewall of the excavation. Please make sure that the edge of the release extent is accurately defined, especially around equipment/pipelines. All off-pad areas must meet reclamation standards in the OCD Spill Rule. The work will need to be completed in 90 days after the report has been reviewed.	10/6/2025