

### SITE INFORMATION

Closure Report
Peaches 19 Fed No. 1 Battery (07.10.2025)
Incident ID: NAPP2519135866
Eddy County, New Mexico
Unit B, S19, T25S, R27E
32.12155201, -104.22794476

Produced Water Release
Point of Release: Corrosion on Flow Line
Release Date: 07.10.2025

Volume Released: 8 Barrels of Produced Water Volume Recovered: 6 Barrels of Produced Water

### CARMONA RESOURCES



Prepared for: Chevron U.S.A, Inc. 6301 Deauville Blvd Midland, Texas 7970

Prepared by: Carmona Resources, LLC 310 West Wall Street Suite 500 Midland, Texas 79701

> 310 West Wall Street, Suite 500 Midland TX, 79701 432.813.1992



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August 18, 2025

Mike Bratcher
District Supervisor
Oil Conservation Division, District II
811 S. First Street
Artesia, New Mexico 88210

Re: Closure Report

Peaches 19 Fed No. 1 Battery Incident ID: NAPP2519135866 Chevron U.S.A.,

Inc.

Site Location: Unit B, S19, T 25S, R27E (Lat 32.12155201°, Long -104.22794476°)

**Eddy County, New Mexico** 

### Mr. Bratcher:

At the request of Chevron U.S.A., Inc (Chevron), Carmona Resources LLC, has prepared this letter to document the liner inspection activities conducted at the Peaches 19 Fed No. 1 Battery (07.10.2025) (Site) located at 32.12155201, -104.22794476 in Eddy County, New Mexico (Figures 1 and 2).

### 1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on July 10, 2025, due to corrosion on a flow line. It resulted in approximately eight (8) barrels of produced water being released inside the lined containment, with six (6) barrels of produced water recovered. The containment area is approximately 7,373 sq ft. The containment boundaries are shown in Figure 3. The initial C-141 form is attached in Appendix B.

### 2.0 Site Characterization and Groundwater

The site is located within a high karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there is a known water source 0.3 miles North of the location. The nearest identified well is approximately 0.56 miles Northwest of the site in S13, T25S, R26E and was drilled in 1987. The well has a reported depth to groundwater of 8.21' feet below the ground surface (ft bgs). A copy of the associated Summary Report is attached in Appendix C.

### 3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing and remediating the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.



### 4.0 Liner Inspection Activities

Prior to Carmona Resources conducting a Liner Inspection, Chevron contractors removed all fluid and washed the containment. The NMOCD division office was notified via NMOCD portal on August 13, 2025, per Subsection D of 19.15.29.12 NMAC. See Appendix B for the NMOCD correspondence prior to performing the liner inspection. On August 15, 2025, Carmona Resources, LLC conducted liner inspection activities to assess the tank batteries lined containment integrity and determined there were no integrity issues. During that time it was confirmed that all unrecovered fluid from the initial release had been removed. Refer to the Photolog in Appendix A. Figure 3 shows the containment area outline.

### **5.0 Conclusions**

Based on the assessment and analytical data from the remediation, no further actions are required at the site. Cimarex formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-8988.

Sincerely,

Carmona Resources, LLC

Ashton Thielke

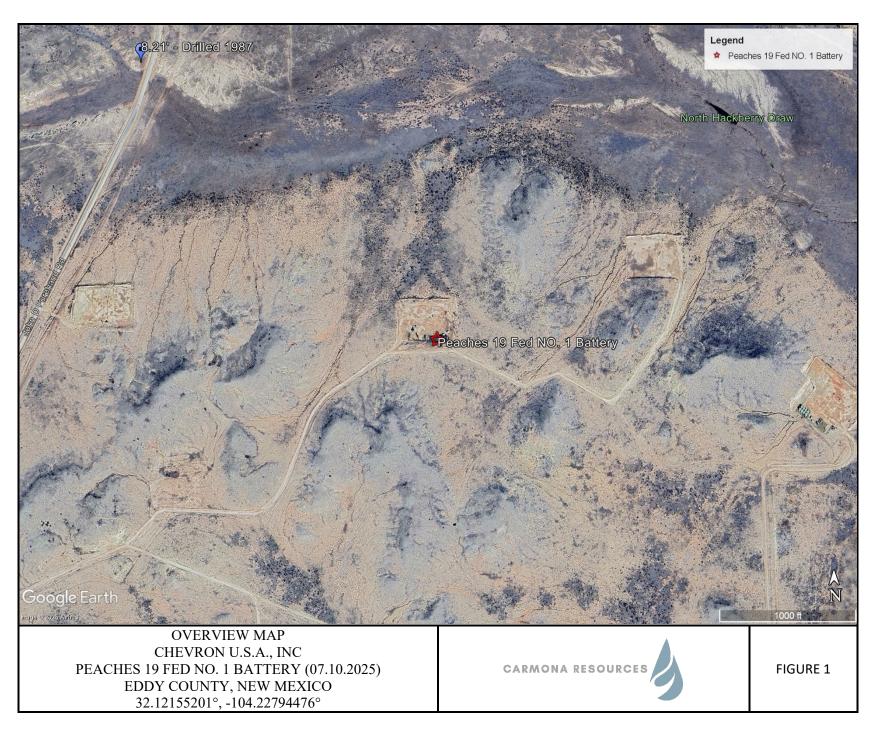
Environmental Manager

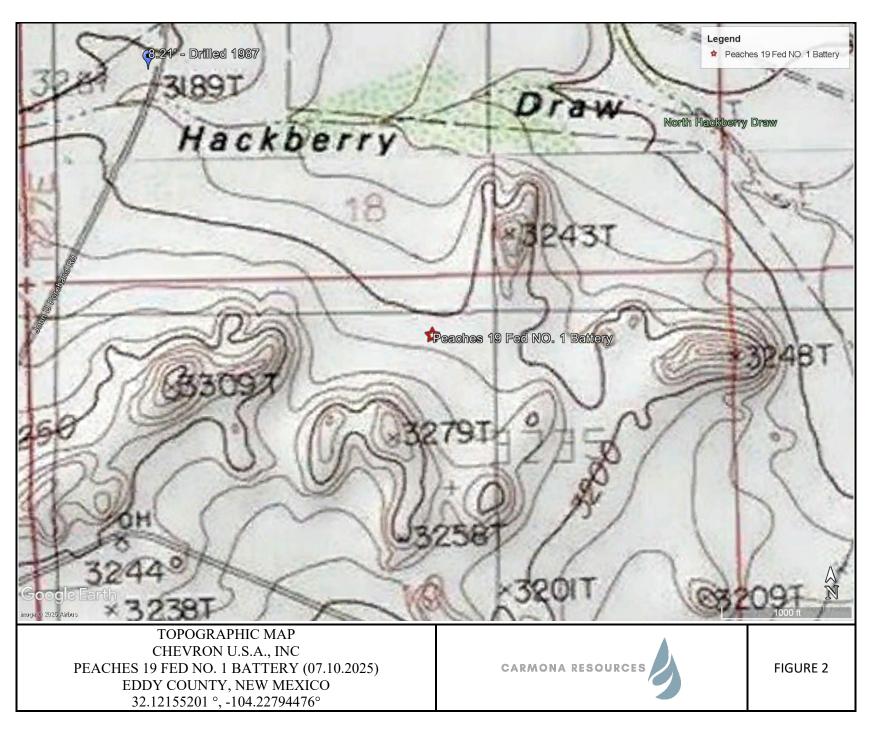
Riley Plogger Project Manager

Riley Plogger

### **FIGURES**

# CARMONA RESOURCES







### **APPENDIX A**

# CARMONA RESOURCES

### **Chevron USA**

### Photograph No. 1

Facility:

PEACHES 19 FED NO. 1 BATTERY

(07.10.2025)

County:

Eddy County, New Mexico

**Description:** 

View East of well sign(s).



### Photograph No. 2

Facility:

PEACHES 19 FED NO. 1 BATTERY

(07.10.2025)

County:

Eddy County, New Mexico

### **Description:**

View Southeast of the exposed linear.



### Photograph No. 3

Facility:

PEACHES 19 FED NO. 1 BATTERY

(07.10.2025)

County:

Eddy County, New Mexico

### **Description:**

View East of the exposed linear.





### **Chevron USA**

### Photograph No. 4

Facility:

PEACHES 19 FED NO. 1 BATTERY

(07.10.2025)

County:

Eddy County, New Mexico

**Description:** 

View East of the exposed linear.



### Photograph No. 5

Facility:

PEACHES 19 FED NO. 1 BATTERY

(07.10.2025)

County:

Eddy County, New Mexico

### **Description:**

View East of the exposed linear.



### Photograph No. 6

Facility:

PEACHES 19 FED NO. 1 BATTERY

(07.10.2025)

County:

Eddy County, New Mexico

### **Description:**

View Southeast of the exposed linear.





### **Chevron USA**

### Photograph No. 7

Facility:

PEACHES 19 FED NO. 1 BATTERY

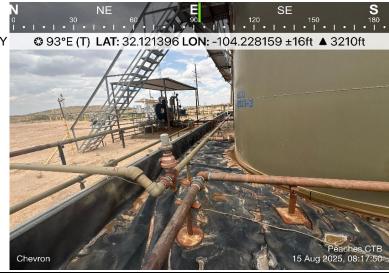
(07.10.2025)

County:

Eddy County, New Mexico

**Description:** 

View East of the exposed linear.



### Photograph No. 8

Facility:

PEACHES 19 FED NO. 1 BATTERY

(07.10.2025)

County:

Eddy County, New Mexico

### **Description:**

View South of the exposed linear.



### Photograph No. 9

Facility:

PEACHES 19 FED NO. 1 BATTERY

(07.10.2025)

County:

Eddy County, New Mexico

### **Description:**

View West of the exposed linear.





### **Chevron USA**

W

### Photograph No. 10

Facility:

PEACHES 19 FED NO. 1 BATTERY

(07.10.2025)

County:

Eddy County, New Mexico

**Description:** 

View Southwest of the exposed linear.



NW

### Photograph No. 11

Facility:

PEACHES 19 FED NO. 1 BATTERY

(07.10.2025)

County:

Eddy County, New Mexico

### **Description:**

View Northwest of the exposed linear.



N

### **APPENDIX B**

# CARMONA RESOURCES

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 483618

### **QUESTIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	483618
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

### QUESTIONS

Location of Release Source				
Please answer all the questions in this group.				
Site Name	Peaches 19 Fed No. 1 Battery			
Date Release Discovered	07/10/2025			
Surface Owner	Federal			

Incident Details					
Please answer all the questions in this group.					
Incident Type	Produced Water Release				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release						
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.						
Crude Oil Released (bbls) Details	Not answered.					
Produced Water Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Produced Water   Released: 8 BBL   Recovered: 0 BBL   Lost: 8 BBL.					
Is the concentration of chloride in the produced water >10,000 mg/l	Yes					
Condensate Released (bbls) Details	Not answered.					
Natural Gas Vented (Mcf) Details	Not answered.					
Natural Gas Flared (Mcf) Details	Not answered.					
Other Released Details	Not answered.					
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.					

General Information Phone: (505) 629-6116

QUESTIONS

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 483618

QUESTIONS (continued)				
Operator:	OGRID:			
CHEVRON U S A INC	4323			
6301 Deauville Blvd	Action Number:			
Midland, TX 79706	483618			
	Action Type:			
	[NOTIFY] Notification Of Release (NOR)			

# Nature and Volume of Release (continued) Is this a gas only submission (i.e. only significant Mcf values reported) Was this a major release as defined by Subsection A of 19.15.29.7 NMAC Reasons why this would be considered a submission for a notification of a major release With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response					
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.					
The source of the release has been stopped	True				
The impacted area has been secured to protect human health and the environment	True				
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True				
All free liquids and recoverable materials have been removed and managed appropriately	True				
If all the actions described above have not been undertaken, explain why	Not answered.				

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 483618

### **ACKNOWLEDGMENTS**

Operator:	OGRID:		
CHEVRON U S A INC	4323		
6301 Deauville Blvd	Action Number:		
Midland, TX 79706	483618		
	Action Type:		
	[NOTIFY] Notification Of Release (NOR)		

### ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
<b>V</b>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
V	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
V	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
V	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
V	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 483618

### **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	483618
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

### CONDITIONS

Created By		Condition Date
bbauman	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	7/10/2025

Immediate Actions Taken: Shut load valves on tanks

Failure Description: Corrosion on water line

Spilled Material: Produced Water Only

Oil Released: bbl
Oil Recovered: bbl

Water Released: 8.349 bbl Water Recovered: bbl

### **Calculation Details**

Area	Shap e	Secondary Containment	Standing Liquid Dimension	Standing Liquid Volume	Water Cut	Oil Volum e	Penetratio n Depth	Water to Soil Volume	Water Volume
1	Recta ngle	Containment	50 ft x 40 ft x .25 in	7.421 bbl	100%	0.000 bbl	0 in	0.000 bbl	7.421 bbl
2	Recta ngle	Containment	50 ft x 5 ft x .25 in	0.928 bbl	100%	0.000 bbl	0 in	0.000 bbl	0.928 bbl
3					%				
4					%				
5					%				
6					%				
7					%				
Rec									
Vol									
Total Vol									8.349

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 484159

### **QUESTIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	484159
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS

requisites	
Incident ID (n#)	nAPP2519135866
Incident Name	NAPP2519135866 PEACHES 19 FED NO. 1 BATTERY @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2125325196] Peaches 19 Fed No. 1 Battery

Location of Release Source		
Please answer all the questions in this group.		
Site Name	PEACHES 19 FED NO. 1 BATTERY	
Date Release Discovered	07/10/2025	
Surface Owner	Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release			
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.			
Crude Oil Released (bbls) Details	Not answered.  Cause: Corrosion   Flow Line - Production   Produced Water   Released: 8 BBL   Recovered: 6 BBL   Lost: 2 BBL.		
Produced Water Released (bbls) Details			
Is the concentration of chloride in the produced water >10,000 mg/l	Yes		
Condensate Released (bbls) Details	Not answered.		
Natural Gas Vented (Mcf) Details	Not answered.  Not answered.		
Natural Gas Flared (Mcf) Details			
Other Released Details	Not answered.		
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.		

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 484159

QUESTIONS (continued
----------------------

Operator: CHEVRON U S A INC		OGRID: 4323	
6301 Deauville Blvd		Action Number:	
Midland, TX 79706		484159	
		Action Type: [C-141] Initial C-141 (C-141-v-Initial)	
QUESTIONS			
Nature and Volume of Release (continued)			
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied vo	olumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No		
Reasons why this would be considered a submission for a notification of a major release	Unavailable.		
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on th	ne C-129 form.	
Initial Response			
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in inju	ıry.	
The source of the release has been stopped	True		
The impacted area has been secured to protect human health and the environment	True		
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True		
All free liquids and recoverable materials have been removed and managed appropriately	True		
If all the actions described above have not been undertaken, explain why	Not answered.		
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediactions to date in the follow-up C-141 submission. If remedial efforts have been successfully comple. Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure e	ted or if the release occurred within a	a lined containment area (see Subparagraph (a) of Paragraph (5) of	
I hereby certify that the information given above is true and complete to the best of my to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 report local laws and/or regulations.	ases which may endanger public adequately investigate and remo	c health or the environment. The acceptance of a C-141 report by ediate contamination that pose a threat to groundwater, surface	
I hereby agree and sign off to the above statement	Name: Benjamin Bauman Title: Air Specialist Email: benjaminbauman@ch Date: 07/11/2025	nevron.com	

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 484159

**QUESTIONS** (continued)

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	484159
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Not answered. Did this release impact groundwater or surface water Not answered What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Not answered Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Not answered. An occupied permanent residence, school, hospital, institution, or church Not answered. A spring or a private domestic fresh water well used by less than five households Not answered. for domestic or stock watering purposes Any other fresh water well or spring Not answered. Incorporated municipal boundaries or a defined municipal fresh water well field Not answered. Not answered. A subsurface mine Not answered. An (non-karst) unstable area Not answered. Categorize the risk of this well / site being in a karst geology A 100-year floodplain Not answered. Did the release impact areas not on an exploration, development, production, or Not answered. storage site

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 484159

### **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	484159
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### CONDITIONS

Created	Ву	Condition	Condition Date
scott.	rodgers	None	7/11/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 495404

### **QUESTIONS**

ı	Operator:	OGRID:
ı	CHEVRON U S A INC	4323
ı	6301 Deauville Blvd	Action Number:
ı	Midland, TX 79706	495404
ı		Action Type:
ı		[NOTIFY] Notification Of Liner Inspection (C-141L)

### QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2519135866	
Incident Name	NAPP2519135866 PEACHES 19 FED NO. 1 BATTERY @ 0	
Incident Type	Produced Water Release	
Incident Status	Initial C-141 Approved	
Incident Facility	[fAPP2125325196] Peaches 19 Fed No. 1 Battery	

Location of Release Source						
Site Name	PEACHES 19 FED NO. 1 BATTERY					
Date Release Discovered	07/10/2025					
Surface Owner	Federal					

Liner Inspection Event Information									
lease answer all the questions in this group.									
What is the liner inspection surface area in square feet	7,200								
Have all the impacted materials been removed from the liner	Yes								
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/15/2025								
Time liner inspection will commence	08:00 AM								
Please provide any information necessary for observers to liner inspection	Site Coordinates: 32.12155201, -104.22794476 Chevron rep : 4328135384								
Please provide any information necessary for navigation to liner inspection site	Site Coordinates: 32.12155201, -104.22794476								

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 495404

### **CONDITIONS**

Operator:	OGRID:		
CHEVRON U S A INC	4323		
6301 Deauville Blvd	Action Number:		
Midland, TX 79706	495404		
	Action Type:		
	[NOTIFY] Notification Of Liner Inspection (C-141L)		

### CONDITIONS

Created By		Condition Date
klincoln	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	8/13/2025



### **Liner Integrity Certification**

The following serves to verify that the affected liner has been inspected and found to be in serviceable condition in accordance with 19.15.29.11 A.(5)(a)(i-ii) of the New Mexico Administrative Code.

Facility ID: fAPP2125325196

Date: 08/18/2025

Incident ID(s): NAPP2519135866

- ☑ Responsible Party has visually inspected the liner.
- ☑ Liner remains intact and was able to contain the leak in question.
- At least two business days' notice was given to the appropriate division district office before conducting the liner inspection.
- ☑ Photographs illustrating liner integrity are included.

### **APPENDIX C**

# CARMONA RESOURCES







### New Mexico Office of the State Engineer

### Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced

& no longer

right file.)

C 02221

C 01013

C 02220

serves a water

**POD Number** 

C 03261 POD1

C 03654 POD1

(R=POD has been replaced, O=orphaned, C=the file is closed)

Code

Sub

CUB

CUB

CUB

CUB

С

basin County

ED

ED

ED

ED

ED

(quarters are smallest to largest)

SE

SW

SW

NW

NE 25

SE 25

NE 26

(meters) (In feet) Well Depth Water Q64 Q16 Q4 Tws Range Map Distance Depth Water Column 574007.0 3554006.0 \* SW NW 20 25S 27E 1189 351 NE NE SW NW 24 25S 26E 570654.5 3553773.1 2210

571412.0 3551961.0 \*

571505.0 3551456.0 \* •

569598.0 3552352.0 \* •

Average Depth to Water: **0 feet** 

35

245

35

2624

3019

3707

Minimum Depth: 0 feet

Maximum Depth: 0 feet

**Record Count:** 5

**UTM Filters (in meters):** 

**Easting:** 572829.34 **Northing:** 3554169.86

**Radius:** 4000

\* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

25S 26E

25S 26E

25S 26E



USGS Home Contact USGS Search USGS

**National Water Information System: Web Interface** 

**USGS** Water Resources

Data Category: Geographic Area:
Groundwater ✓ New Mexico ✓ GO

### Click to hideNews Bulletins

 Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

### Search Results -- 1 sites found

Agency code = usgs site no list =

• 320737104140602

### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

### USGS 320737104140602 25S.26E.13.44222 A

Eddy County, New Mexico

Latitude 32°07'37", Longitude 104°14'06" NAD27

Land-surface elevation 3,198 feet above NAVD88

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

### **Output formats**

Tab-separated data  Graph of data  Reselect period	Table of data	
Graph of data  Reselect period	Tab-separated data	
Reselect period	Graph of data	
	Reselect period	

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measure
1983-02-01		D	62610		3187.92	NGVD29	1	Z		
1983-02-01		D	62611		3189.58	NAVD88	1	Z		
1983-02-01		D	72019	8.42			1	Z		
1987-10-08		D	62610		3188.13	NGVD29	1	Z		
1987-10-08		D	62611		3189.79	NAVD88	1	Z		
1987-10-08		D	72019	8.21			1	Z		

### Explanation

Section	Code	Description				
Water-level date-time accuracy	D	Date is accurate to the Day				
Parameter code	62610	Groundwater level above NGVD 1929, feet				
rameter code 62611		Groundwater level above NAVD 1988, feet				
Parameter code 72019		Depth to water level, feet below land surface				
Referenced vertical datum NAVD88		North American Vertical Datum of 1988				

Section	Code	Description				
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929				
Status	1	Static				
Method of measurement Z		Other.				
Measuring agency		Not determined				
Source of measurement		Not determined				
Water-level approval status	Α	Approved for publication Processing and review completed.				

Questions or Comments <u>Help</u> <u>Data Tips</u> Explanation of terms Subscribe for system changes

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for New Mexico: Water Levels
URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer Page Last Modified: 2025-07-25 09:26:00 EDT

0.4 0.32 nadww02





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**National Water Information System: Web Interface** 

**USGS** Water Resources

Data Category:

Groundwater

Geographic Area:

New Mexico

GO

GO

### Click to hideNews Bulletins

• Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

### Search Results -- 1 sites found

Agency code = usgs site no list =

• 320737104140601

### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

### USGS 320737104140601 25S.26E.13.44222

Eddy County, New Mexico

Latitude 32°07'33.9", Longitude 104°14'19.1" NAD83

Land-surface elevation 3,205.00 feet above NGVD29

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

### Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1983-02-01		D	62610		3196.58	NGVD29	1	Z		
1983-02-01		D	62611		3198.24	NAVD88	1	Z		
1983-02-01		D	72019	8.42			1	Z		
1987-10-08		D	62610		3196.87	NGVD29	1	Z		
1987-10-08		D	62611		3198.53	NAVD88	1	Z		
1987-10-08		D	72019	8.13			1	Z		
1992-11-04		D	62610		3196.06	NGVD29	1	S		
1992-11-04		D	62611		3197.72	NAVD88	1	S		
1992-11-04		D	72019	8.94			1	S		
1998-01-07		D	62610		3193.54	NGVD29	1	S		
1998-01-07		D	62611		3195.20	NAVD88	1	S		
1998-01-07		D	72019	11.46			1	S		
2003-02-10		D	62610		3191.53	NGVD29	1	S	USG	S
2003-02-10		D	62611		3193.19	NAVD88	1	S	USG	iS
2003-02-10		D	72019	13.47			1	S	USG	S
2013-01-09	23:00 UTC	m	62610		3192.19	NGVD29	P	S	USG	S

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
2013-01-09	23:00 UTC	m	62611		3193.85	NAVD88	Р	S	USGS	
2013-01-09	23:00 UTC	m	72019	12.81			Р	S	USGS	
2018-02-01	20:30 UTC	m	62610		3198.76	NGVD29	1	S	USGS	
2018-02-01	20:30 UTC	m	62611		3200.42	NAVD88	1	S	USGS	
2018-02-01	20:30 UTC	m	72019	6.24			1	S	USGS	

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	P	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions or Comments <u>Help</u> Data Tips Explanation of terms Subscribe for system changes

Accessibility FOIA Policies and Notices Privacy

U.S. Department of the Interior | U.S. Geological Survey.
Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer Page Last Modified: 2025-07-25 09:27:38 EDT

0.39 0.31 nadww02





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**National Water Information System: Web Interface** 

**USGS** Water Resources

Data Category:		Geographic Area:		
Groundwater	~	New Mexico	~	GO

### Click to hideNews Bulletins

• Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

### Search Results -- 1 sites found

Agency code = usgs site no list =

• 320711104122701

### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

### USGS 320711104122701 25S.27E.20.21344

Eddy County, New Mexico

Latitude 32°07'12.5", Longitude 104°12'45.6" NAD83

Land-surface elevation 3,125.10 feet above NGVD29

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

### **Output formats**

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1983-02-02		D	62610		3106.22	NGVD29	1	Z		
1983-02-02		D	62611		3107.86	NAVD88	1	Z		
1983-02-02		D	72019	18.88			1	Z		
1987-10-09		D	62610		3109.96	NGVD29	1	Z		
1987-10-09		D	62611		3111.60	NAVD88	1	Z		
1987-10-09		D	72019	15.14			1	Z		
1992-11-20		D	62610		3106.49	NGVD29	1	S		
1992-11-20		D	62611		3108.13	NAVD88	1	S		
1992-11-20		D	72019	18.61			1	S		
1998-01-07		D	62610		3104.23	NGVD29	1	S		
1998-01-07		D	62611		3105.87	NAVD88	1	S		
1998-01-07		D	72019	20.87			1	S		
2003-01-29		D	62610		3102.27	NGVD29	1	S	USC	SS
2003-01-29		D	62611		3103.91	NAVD88	1	S	USC	SS
2003-01-29		D	72019	22.83			1	S	USC	SS
2013-01-09	23:30 UTC	m	62610		3101.48	NGVD29	1	S	USC	SS

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
2013-01-09	23:30 UTC	m	62611		3103.12	NAVD88	1	S	USGS	
2013-01-09	23:30 UTC	m	72019	23.62			1	S	USGS	
2018-01-09	23:24 UTC	m	62610		3105.43	NGVD29	1	V	USGS	
2018-01-09	23:24 UTC	m	62611		3107.07	NAVD88	1	V	USGS	
2018-01-09	23:24 UTC	m	72019	19.67			1	V	USGS	

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	V	Calibrated electric-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions or Comments <u>Help</u> Data Tips Explanation of terms Subscribe for system changes

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U.S. Department of the Interior | U.S. Geological Survey.
Title: Groundwater for New Mexico: Water Levels

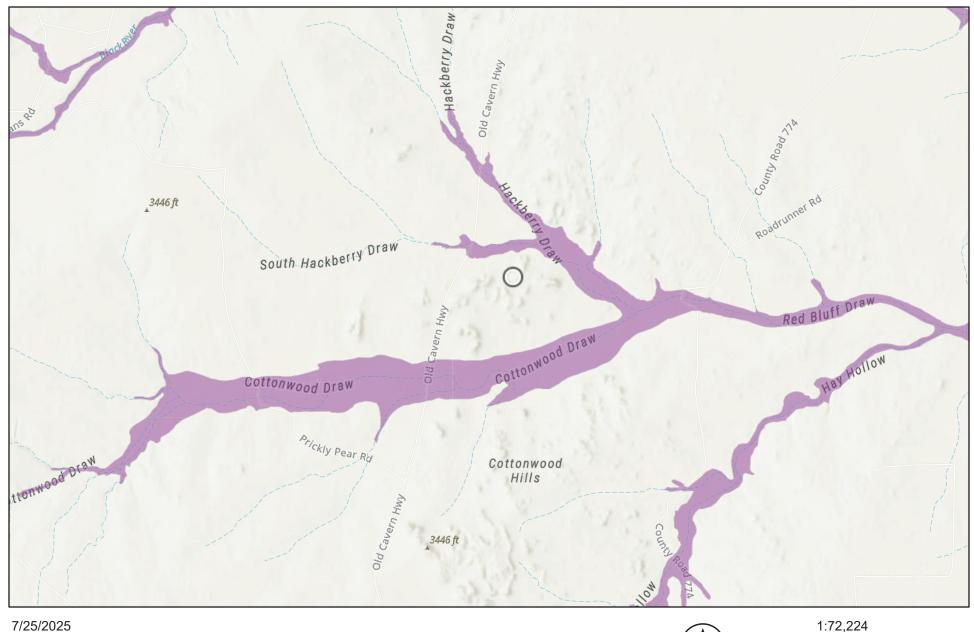
URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

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0.4 0.31 nadww02



### PEACHES 19 FED NO. 1 BATTERY (07.10.2025)

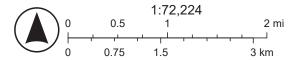


//25/2025

**USA Flood Hazard Areas** 

1% Annual Chance Flood Hazard

World\_Hillshade



Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User

### Page 38 of 44

### PEACHES 19 FED NO. 1 BATTERY (07.10.2025)



Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 497129

### **QUESTIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	497129
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2519135866	
Incident Name	NAPP2519135866 PEACHES 19 FED NO. 1 BATTERY @ FAPP2125325196	
Incident Type	Produced Water Release	
Incident Status	Remediation Closure Report Received	
Incident Facility	[fAPP2125325196] Peaches 19 Fed No. 1 Battery	

Location of Release Source			
Please answer all the questions in this group.			
Site Name	PEACHES 19 FED NO. 1 BATTERY		
Date Release Discovered	07/10/2025		
Surface Owner	Federal		

Incident Details					
Please answer all the questions in this group.					
Incident Type	Produced Water Release				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Produced Water   Released: 8 BBL   Recovered: 6 BBL   Lost: 2 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 497129

QUESTIONS	(continued)
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QUESTI	IONS (continued)
Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323 Action Number: 497129 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	[0-141] Remediation Closule Request 0-141 (0-141-V-Closule)
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response  The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Benjamin Bauman Title: Air Specialist Email: benjaminbauman@chevron.com

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 497129

**QUESTIONS** (continued)

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	497129
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)	
What method was used to determine the depth to ground water	U.S. Geological Survey	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between ½ and 1 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1000 (ft.) and ½ (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Zero feet, overlying, or within area	
Categorize the risk of this well / site being in a karst geology	High	
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	08/14/2025	
On what date will (or did) the final sampling or liner inspection occur	08/15/2025	
On what date will (or was) the remediation complete(d)	08/15/2025	
What is the estimated surface area (in square feet) that will be remediated	7200	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at t	he time of submission and may (be) change(d) over time as more remediation efforts are completed.	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 497129

QUESTIONS (continued)

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	497129
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	No	
Per Subsection B of 19 15 29 11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19 15 29 12 NMAC.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com

Date: 08/19/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 497129

	ONS (continued)  OGRID:
Operator: CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	497129
	Action Type:  [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
UESTIONS	
iner Inspection Information	
Last liner inspection notification (C-141L) recorded	495404
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/15/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	7200
temediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all r	emediation steps have been completed.
Requesting a remediation closure approval with this submission	Yes
Requesting a remediation closure approval with this submission  Have the lateral and vertical extents of contamination been fully delineated	Yes Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Have the lateral and vertical extents of contamination been fully delineated  Was this release entirely contained within a lined containment area	Yes Yes
Have the lateral and vertical extents of contamination been fully delineated  Was this release entirely contained within a lined containment area  What was the total surface area (in square feet) remediated	Yes Yes 7200

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Kennedy Lincoln

Title: Environmental Specialist
Email: kennedy.lincoln@chevron.com
Date: 08/19/2025

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 497129

### **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	497129
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	App ID 497129 Liner Inspection approved	10/7/2025