

Location: A-5 Line Leak (10/1/25)

Date: 10/2/2025

$$V = D \times A \times P \times Adj \times 7.48$$

V = Volume of hydrocarbon (oil) released, gallons

D = Average depth of oil penetration across impacted area, inches

A = Area of spill, square feet

P = Porosity of soil (void space between soil particles) of impacted media (soil), unitless

Use Table 1 to select best fit for observed impacted soil conditions

Adj = Correction factor of 50% for soil porosity factor overestimating volume of oil in soil (standard assumption), %

The factor can be adjusted lower or higher for local observed conditions. For Lower Adj = 50% \* (100% - % decrease). For Higher Adj = 50% \* (100% + % increase).

For example:

| Observed Condition             | % Decrease/Increase | New Adj |
|--------------------------------|---------------------|---------|
| Ground is saturated with water | decrease by 25%     | 37.5%   |
| Ground is frozen               | decrease by 50%     | 25.0%   |
| Dry cracked clay               | increase by 40%     | 70.0%   |

7.48 = Conversion factor: cubic feet to gallons

Enter data for each individual impacted soil area

All dimensions, except depth, are maximums observed

= Data Entry Fields

= Standard Assumptions

#### Square or Rectangle

| Loc       | Length<br>ft | Width<br>ft | Depth (D) |      | Area (A)<br>ft <sup>2</sup> | Volume<br>ft <sup>3</sup> | Porosity (P) | Adjustment (Adj) | Oil Volume (V)  |         |        |
|-----------|--------------|-------------|-----------|------|-----------------------------|---------------------------|--------------|------------------|-----------------|---------|--------|
|           |              |             | in        | ft   |                             |                           |              |                  | ft <sup>3</sup> | gal     | bbl    |
| 1         |              |             | 3         | 0.25 | 500.0                       | 125.0                     | 0.33         | 50%              | 20.625          | 154.286 | 3.673  |
| 2         |              |             | 1.5       | 0.13 | 2,535.0                     | 316.9                     | 0.33         | 50%              | 52.284          | 391.114 | 9.312  |
| 3         |              |             | -         | -    | -                           | -                         | -            | 50%              | -               | -       | -      |
| 4         |              |             | -         | -    | -                           | -                         | -            | 50%              | -               | -       | -      |
| 5         |              |             | -         | -    | -                           | -                         | -            | 50%              | -               | -       | -      |
| 6         |              |             | -         | -    | -                           | -                         | -            | 50%              | -               | -       | -      |
| Sub-Total |              |             |           |      | 3,035.0                     | 441.9                     |              |                  | 72.909          | 545.400 | 12.986 |

#### Triangular

| Loc       | Base<br>ft | Height<br>ft | Depth (D) |    | Area (A)<br>ft <sup>2</sup> | Volume<br>ft <sup>3</sup> | Porosity (P) | Adjustment (Adj) | Oil Volume (V)  |     |     |
|-----------|------------|--------------|-----------|----|-----------------------------|---------------------------|--------------|------------------|-----------------|-----|-----|
|           |            |              | in        | ft |                             |                           |              |                  | ft <sup>3</sup> | gal | bbl |
| 1         |            |              | -         | -  | -                           | -                         | -            | 50%              | -               | -   | -   |
| 2         |            |              | -         | -  | -                           | -                         | -            | 50%              | -               | -   | -   |
| 3         |            |              | -         | -  | -                           | -                         | -            | 50%              | -               | -   | -   |
| 4         |            |              | -         | -  | -                           | -                         | -            | 50%              | -               | -   | -   |
| 5         |            |              | -         | -  | -                           | -                         | -            | 50%              | -               | -   | -   |
| Sub-Total |            |              |           |    | -                           | -                         |              |                  | -               | -   | -   |

#### Circular

| Loc       | Diameter |  | Depth (D) |    | Area (A)<br>ft <sup>2</sup> | Volume<br>ft <sup>3</sup> | Porosity (P) | Adjustment (Adj) | Oil Volume (V)  |     |     |
|-----------|----------|--|-----------|----|-----------------------------|---------------------------|--------------|------------------|-----------------|-----|-----|
|           | ft       |  | in        | ft |                             |                           |              |                  | ft <sup>3</sup> | gal | bbl |
| 1         |          |  | -         | -  | -                           | -                         | -            | 50%              | -               | -   | -   |
| 2         |          |  | -         | -  | -                           | -                         | -            | 50%              | -               | -   | -   |
| 3         |          |  | -         | -  | -                           | -                         | -            | 50%              | -               | -   | -   |
| 4         |          |  | -         | -  | -                           | -                         | -            | 50%              | -               | -   | -   |
| 5         |          |  | -         | -  | -                           | -                         | -            | 50%              | -               | -   | -   |
| Sub-Total |          |  |           |    | -                           | -                         |              |                  | -               | -   | -   |

Total Soil Volume: 441.9

Total Oil Volume: 72.909 545.400 12.986

#### NOTES:

#### Use Best Professional Judgement

Table 1: Soil Porosity for Different Soils <sup>[1]</sup>

| Soil   | Description                                           | Porosity |
|--------|-------------------------------------------------------|----------|
| Gravel | Gravel                                                | 0.31     |
|        | Sandy gravel, with little or no fines                 | 0.27     |
|        | Silty gravels, silty sandy gravels                    | 0.19     |
|        | Clayey gravels, clayey sandy gravels                  | 0.22     |
| Sand   | Coarse sand                                           | 0.35     |
|        | Fine sand                                             | 0.38     |
|        | Gravelly sands, with little or no fines               | 0.33     |
|        | Silty sands                                           | 0.37     |
| Silt   | Clayey sands                                          | 0.26     |
|        | Uniform silt, silty or clayey fine sands, silty clays | 0.49     |
| Clay   | Clay                                                  | 0.63     |
|        | Silty or sandy clay                                   | 0.39     |

Sources:

[1] <http://www.geotechdata.info/parameter/soil-porosity.html>



13 Bataan Blvd Santa Fe, NM 87508

FAX To: Regional Environmental Department 111-111-1111

## SERC/LEPC Notification Form

|                       |                                               |              |                   |                                     |                |
|-----------------------|-----------------------------------------------|--------------|-------------------|-------------------------------------|----------------|
| <b>Facility Name:</b> | Artesia PL/Gathering                          | <b>Date:</b> | 10/3/2025 7:38 AM | <b>County:</b>                      | EDDY           |
| <b>Location:</b>      | Event GPS Coordinates: 32.732842, -104.339528 |              |                   | <input checked="" type="checkbox"/> | Initial Report |
|                       | Driving Directions:                           |              |                   | <input type="checkbox"/>            | Updated Report |
|                       |                                               |              |                   | <input type="checkbox"/>            | Final Report   |

|                          |                   |                             |                   |                       |                   |
|--------------------------|-------------------|-----------------------------|-------------------|-----------------------|-------------------|
| <b>Type of Incident:</b> | Malfunction       | <b>Release Occurred To:</b> | Air               | <b>Release Type:</b>  | Vented            |
| <b>Started On:</b>       | 10/1/2025 2:00 PM | <b>Ended On:</b>            | 10/1/2025 5:00 PM | <b>Discovered On:</b> | 10/1/2025 2:00 PM |

**Event Duration:**

180 Minutes

**Material Released:****Material Composition:**

Carbon Dioxide 1.278%, Methane 71.619%, Hydrogen Sulfide 1.109%, Hexane 0.335%, Butane 1.476%, Pentane 0.386%, Heptane 0.3569%, n-Nonane 0.0179%, n-Octane 0.122%, Nitrogen 1.737%, Propane 6.306%, Ethane 14.212%, Isobutane 0.644%, Isopentane 0.403%, Hydrogen Sulfide 1.109%,

**Calculations:**

Compound Calculation Used to Obtain Released Amount (Id: 136230)

Hexane:  $19510.2 \text{ {scf/event}} * 0.0033500000834465 \text{ {mole fraction}} * 86.1754 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Butane:  $19510.2 \text{ {scf/event}} * 0.0147599995136261 \text{ {mole fraction}} * 58.1222 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Pentane:  $19510.2 \text{ {scf/event}} * 0.00386000007390976 \text{ {mole fraction}} * 72.1488 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Heptane:  $19510.2 \text{ {scf/event}} * 0.00356900006532669 \text{ {mole fraction}} * 100.2019 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 n-Nonane:  $19510.2 \text{ {scf/event}} * 0.000178999993950129 \text{ {mole fraction}} * 128.2551 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 n-Octane:  $19510.2 \text{ {scf/event}} * 0.00122000001370907 \text{ {mole fraction}} * 114.2285 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Propane:  $19510.2 \text{ {scf/event}} * 0.0630600023269653 \text{ {mole fraction}} * 44.0956 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Isobutane:  $19510.2 \text{ {scf/event}} * 0.00643999993801117 \text{ {mole fraction}} * 58.1222 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Isopentane:  $19510.2 \text{ {scf/event}} * 0.00402999997138977 \text{ {mole fraction}} * 72.1488 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Hydrogen Sulfide:  $19510.2 \text{ {scf/event}} * 0.0110899996757507 \text{ {mole fraction}} * 34.08088 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Nitrogen:  $19510.2 \text{ {scf/event}} * 0.0173699998855591 \text{ {mole fraction}} * 28.0134 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$   
 Ethane:  $19510.2 \text{ {scf/event}} * 0.142119998931885 \text{ {mole fraction}} * 30.069 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$

Volume Calculations Used to Obtain Release Amount

19.5102 {mscf/event}

Vol=3.14159 \* (Dia / 12 / 2)^2 \* Len \* (StartPressure - EndPressure) / 14.7 / 1000 Dia=8, Len(ft)=13041.60, StartPressure=63, EndPressure=0 Length In Miles: 2.47

**Violations:****Known or anticipated acute or chronic health risks associated with the emergency:****Medical attention advised for exposed individuals:****Cause of the upset:**

pipeline leak

**Actions taken to correct the upset and minimize emissions:**

verified leak shut in affected production isolated and blew down segment

**Precautions taken as a result of the release:**

| A. AI Number |         | N. Failure Pt No: O. Failure Pt. Description: |        |           |          |
|--------------|---------|-----------------------------------------------|--------|-----------|----------|
|              |         | A-5                                           |        |           |          |
| A. NOx:      | B. SO2: | C. CO:                                        | D. PM: | E. VOC:   | F. H2S:  |
| 0 lb         | 0 lb    | 0 lb                                          |        | 277.29 lb | 19.44 lb |

Vol=19.51 mscf/event

**SERC Email Notification:** henry.jolly@state.nm.us

**LEPC Email Notification:**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 513527

**QUESTIONS**

|                                                                                   |                                                         |
|-----------------------------------------------------------------------------------|---------------------------------------------------------|
| Operator:<br>DCP OPERATING COMPANY, LP<br>2331 Citywest Blvd<br>Houston, TX 77042 | OGRID:<br>36785                                         |
|                                                                                   | Action Number:<br>513527                                |
|                                                                                   | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

| Prerequisites    |                                             |
|------------------|---------------------------------------------|
| Incident ID (n#) | nAPP2528229725                              |
| Incident Name    | NAPP2528229725 A-5 LINE LEAK @ K-24-18S-26E |
| Incident Type    | Blow Out                                    |
| Incident Status  | Initial C-141 Received                      |

| Location of Release Source                     |               |
|------------------------------------------------|---------------|
| Please answer all the questions in this group. |               |
| Site Name                                      | A-5 Line Leak |
| Date Release Discovered                        | 10/01/2025    |
| Surface Owner                                  | Private       |

| Incident Details                                                                                     |          |
|------------------------------------------------------------------------------------------------------|----------|
| Please answer all the questions in this group.                                                       |          |
| Incident Type                                                                                        | Blow Out |
| Did this release result in a fire or is the result of a fire                                         | No       |
| Did this release result in any injuries                                                              | No       |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No       |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No       |
| Has this release substantially damaged or will it substantially damage property or the environment   | No       |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No       |

| Nature and Volume of Release                                                                                                                                                         |                                                                                                             |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------|
| Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission. |                                                                                                             |
| Crude Oil Released (bbls) Details                                                                                                                                                    | Not answered.                                                                                               |
| Produced Water Released (bbls) Details                                                                                                                                               | Not answered.                                                                                               |
| Is the concentration of chloride in the produced water >10,000 mg/l                                                                                                                  | No                                                                                                          |
| Condensate Released (bbls) Details                                                                                                                                                   | Cause: Blow Out   Pipeline (Any)   Condensate   Released: 18 BBL   Recovered: 5 BBL   Lost: 13 BBL.         |
| Natural Gas Vented (Mcf) Details                                                                                                                                                     | Cause: Blow Out   Pipeline (Any)   Natural Gas Vented   Released: 20 MCF   Recovered: 0 MCF   Lost: 20 MCF. |
| Natural Gas Flared (Mcf) Details                                                                                                                                                     | Not answered.                                                                                               |
| Other Released Details                                                                                                                                                               | Not answered.                                                                                               |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)                                 | Not answered.                                                                                               |

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QUESTIONS, Page 2

Action 513527

**QUESTIONS (continued)**

|                                                                                   |                                                         |
|-----------------------------------------------------------------------------------|---------------------------------------------------------|
| Operator:<br>DCP OPERATING COMPANY, LP<br>2331 Citywest Blvd<br>Houston, TX 77042 | OGRID:<br>36785                                         |
|                                                                                   | Action Number:<br>513527                                |
|                                                                                   | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

| <b>Nature and Volume of Release (continued)</b>                                                                                                         |                                                                                   |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| Is this a gas only submission (i.e. only significant Mcf values reported)                                                                               | No, according to supplied volumes this does not appear to be a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC                                                                                  | No                                                                                |
| Reasons why this would be considered a submission for a notification of a major release                                                                 | Unavailable.                                                                      |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. |                                                                                   |

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

|                                                                                                                    |               |
|--------------------------------------------------------------------------------------------------------------------|---------------|
| The source of the release has been stopped                                                                         | True          |
| The impacted area has been secured to protect human health and the environment                                     | True          |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True          |
| All free liquids and recoverable materials have been removed and managed appropriately                             | True          |
| If all the actions described above have not been undertaken, explain why                                           | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|                                                    |                                                                                          |
|----------------------------------------------------|------------------------------------------------------------------------------------------|
| I hereby agree and sign off to the above statement | Name: Stacey Daly<br>Title: Comp Coord<br>Email: Stacey.Daly@p66.com<br>Date: 10/09/2025 |
|----------------------------------------------------|------------------------------------------------------------------------------------------|

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QUESTIONS, Page 3

Action 513527

**QUESTIONS (continued)**

|                                                                                   |                                                         |
|-----------------------------------------------------------------------------------|---------------------------------------------------------|
| Operator:<br>DCP OPERATING COMPANY, LP<br>2331 Citywest Blvd<br>Houston, TX 77042 | OGRID:<br>36785                                         |
|                                                                                   | Action Number:<br>513527                                |
|                                                                                   | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

|                                                                                                                                                                                                                                                      |               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Site Characterization</b>                                                                                                                                                                                                                         |               |
| <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> |               |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)                                                                                                                           | Not answered. |
| What method was used to determine the depth to ground water                                                                                                                                                                                          | Not answered. |
| Did this release impact groundwater or surface water                                                                                                                                                                                                 | Not answered. |
| <b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>                                                                                                                             |               |
| A continuously flowing watercourse or any other significant watercourse                                                                                                                                                                              | Not answered. |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)                                                                                                                                                                    | Not answered. |
| An occupied permanent residence, school, hospital, institution, or church                                                                                                                                                                            | Not answered. |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes                                                                                                                            | Not answered. |
| Any other fresh water well or spring                                                                                                                                                                                                                 | Not answered. |
| Incorporated municipal boundaries or a defined municipal fresh water well field                                                                                                                                                                      | Not answered. |
| A wetland                                                                                                                                                                                                                                            | Not answered. |
| A subsurface mine                                                                                                                                                                                                                                    | Not answered. |
| An (non-karst) unstable area                                                                                                                                                                                                                         | Not answered. |
| Categorize the risk of this well / site being in a karst geology                                                                                                                                                                                     | Not answered. |
| A 100-year floodplain                                                                                                                                                                                                                                | Not answered. |
| Did the release impact areas not on an exploration, development, production, or storage site                                                                                                                                                         | Not answered. |

|                                                                                                                                                                                                                                                                                                                                                                                       |    |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|
| <b>Remediation Plan</b>                                                                                                                                                                                                                                                                                                                                                               |    |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>                                                                                                                                                                                      |    |
| Requesting a remediation plan approval with this submission                                                                                                                                                                                                                                                                                                                           | No |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> |    |

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CONDITIONS

Action 513527

CONDITIONS

|                                                                                   |                                                         |
|-----------------------------------------------------------------------------------|---------------------------------------------------------|
| Operator:<br>DCP OPERATING COMPANY, LP<br>2331 Citywest Blvd<br>Houston, TX 77042 | OGRID:<br>36785                                         |
|                                                                                   | Action Number:<br>513527                                |
|                                                                                   | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| scwells    | None      | 10/9/2025      |