Report #	Company Name	Tank Battery	Discovery Date	Discovery Time	Stop Date	Stop Time	Flared Volume	H2S %	CO2 %	N2 %	Methane %	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n-Pentane %	n-Hexane (C6+) %
12975	MATADOR PRODUCTION COMPANY	Dee Oshorne	10/12/2025	12:00 AM	10/12/2025	11.50 PM	82 21	0.06	2 52	2 071	73.063	11 295	6 388	0.845	1 985	0.477	0.456	0.84

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 520113

## **DEFINITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	520113
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 520113

### **QUESTIONS**

**Santa Fe, NM 87505** 

**State of New Mexico** 

<b>Q525116116</b>	
Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	520113
	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Prerequisites	

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.							
Incident Well	Unavailable.						
Incident Facility	[fAPP2234653495] DEE OSBORNE FLARE STACK FACILITY						
Determination of Reporting Requirements	Determination of Reporting Requirements						
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.							
Was this vent or flare caused by an emergency or malfunction	No						
Did this year or flore last eight hours or more cumulatively within any 24 hour							

otto minute of troporting trouble				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.				
Was this vent or flare caused by an emergency or malfunction	No			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Yes				
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			

Equipment Involved				
Primary Equipment Involved	Tank (Any)			
Additional details for Equipment Involved. Please specify	O2 present in production tanks.			

Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	73			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	600			
Carbon Dioxide (C02) percentage, if greater than one percent	3			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the rec	quired specifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

Sante Fe Main Office Phone: (505) 476-3441 General Information

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 520113

QUESTI	ONS (continued)
Operator:	OGRID:
MATADOR PRODUCTION COMPANY One Lincoln Centre	228937 Action Number:
Dallas, TX 75240	520113
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	1 12 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/12/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	21
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications   Tank (Any)   Natural Gas Flared   Released: 82 Mcf   Recovered: 0 Mcf   Lost: 82 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	O2 present in production tanks. Flared gas until oxygen purged and we were able to reconnect gas to sales. Flared 82.21 MCF; no liquid spilled.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	O2 present in production tanks. Flared gas until oxygen purged and we were able to reconnect gas to sales.
Steps taken to limit the duration and magnitude of vent or flare	Purged oxygen from tanks.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continue routine inspections and maintenance of facilities.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 520113

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	520113
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 520113

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	520113
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
mchoplin_mat	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/27/2025