EOG Resources, Inc.

HOURLY GAS VOLUME STATEMENT

October 23, 2025

Meter #: 77662475

Name: GOLDEN GRAHAM 1 SC CTB TANK FL TM

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 0.117 0.123 31.218 20.725 20.589 4.761 11.993 2.838 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 Calc Method: AGA7 WV Technique: 3.091 2.023 0.000 0.000 0.000 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 7.9810 in **HV Cond:** Wet СО H2O Ar H2 02 He H2S H2S ppm Press. Comp.: Meter Type: EFM 2.521 0.001 0.000 1 Hour Temp. Comp.: Interval:

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0		3 1.68	66.57	3	1.2842	1,000.0000	3	2083.76	6	Yes
1		5 1.67	66.05	5	1.2842	1,000.0000	5	2083.76	11	Yes
2		6 1.49	60.31	6	1.2842	1,000.0000	6	2083.76	12	Yes
3		7 1.45	57.73	7	1.2842	1,000.0000	7	2083.76	14	Yes
4		7 1.60	56.24	7	1.2842	1,000.0000	7	2083.76	15	Yes
5		7 1.59	55.44	7	1.2842	1,000.0000	6	2083.76	14	Yes
6		5 1.61	53.95	5	1.2842	1,000.0000	5	2083.76	10	Yes
7		6 1.57	56.15	6	1.2842	1,000.0000	7	2083.76	13	Yes
8		6 1.52	57.27	6	1.2842	1,000.0000	6	2083.76	13	Yes
9		7 1.65	67.14	7	1.2842	1,000.0000	6	2083.76	14	Yes
10		7 1.52	83.95	7	1.2842	1,000.0000	7	2083.76	14	Yes
11		7 1.11	84.58	7	1.2842	1,000.0000	7	2083.76	15	Yes
12		8 1.98	92.54	8	1.2842	1,000.0000	9	2083.76	17	Yes
13		8 2.00	101.88	8	1.2842	1,000.0000	8	2083.76	17	Yes
14		9 2.11	106.71	9	1.2842	1,000.0000	9	2083.76	20	Yes
15		8 1.64	103.60	8	1.2842	1,000.0000	8	2083.76	16	Yes
16		9 1.11	93.04	9	1.2842	1,000.0000	9	2083.76	18	Yes
17	1	0.88	86.63	10	1.2842	1,000.0000	9	2083.76	20	Yes
18		9 0.78	80.47	9	1.2842	1,000.0000	9	2083.76	18	Yes
19	1	0 0.81	77.89	10	1.2842	1,000.0000	11	2083.76	22	Yes
20	1	0 1.10	73.84	10	1.2842	1,000.0000	10	2083.76	22	Yes
21		9 0.93	73.08	9	1.2842	1,000.0000	9	2083.76	19	Yes
22		8 0.79	71.71	8	1.2842	1,000.0000	9	2083.76	18	Yes
23		7 0.87	69.23	7	1.2842	1,000.0000	7	2083.76	15	Yes
Total	17	9 1.35	76.91	179	1.2842		179		373	

EOG Resources, Inc.

HOURLY GAS VOLUME STATEMENT

October 24, 2025

Meter #: 77662475

Name: GOLDEN GRAHAM 1 SC CTB TANK FL TM

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 0.117 0.123 31.218 20.725 20.589 4.761 11.993 2.838 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 Calc Method: AGA7 WV Technique: 3.091 2.023 0.000 0.000 0.000 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 7.9810 in **HV Cond:** Wet СО H2O Ar H2 02 He H2S H2S ppm Press. Comp.: Meter Type: EFM 2.521 0.001 0.000 1 Hour Temp. Comp.: Interval:

				Raw	Relative	K-Factor		Heating		
Hour	Pulses	Pressure	Temp.	Volume	Density	(pulses/	Volume	Value	Energy	Edited
	(Counts)	(psia)	(°F)	(Mcf)		Mcf)	(Mcf)	(Btu/scf)	(MMBtu)	
0		8 0.65	67.78	8	1.2842	1,000.0000	8	2083.76	16	Yes
1	(6 0.61	66.78	6	1.2842	1,000.0000	6	2083.76	13	Yes
2		7 0.57	65.91	7	1.2842	1,000.0000	7	2083.76	14	Yes
3		6 0.60	64.90	6	1.2842	1,000.0000	5	2083.76	12	Yes
4	(6 0.57	65.41	6	1.2842	1,000.0000	6	2083.76	12	Yes
5		5 0.50	64.66	5	1.2842	1,000.0000	6	2083.76	12	Yes
6		5 0.47	63.19	5	1.2842	1,000.0000	5	2083.76	11	Yes
7	(6 0.47	63.54	6	1.2842	1,000.0000	6	2083.76	12	Yes
8	(6 0.50	64.27	6	1.2842	1,000.0000	6	2083.76	12	Yes
9	(6 0.52	66.76	6	1.2842	1,000.0000	6	2083.76	13	Yes
10	(6 0.60	69.36	6	1.2842	1,000.0000	6	2083.76	12	Yes
11		5 0.63	70.58	5	1.2842	1,000.0000	5	2083.76	10	Yes
12		5 0.85	71.26	5	1.2842	1,000.0000	4	2083.76	10	Yes
13	(6 0.92	79.97	6	1.2842	1,000.0000	6	2083.76	12	Yes
14		5 1.01	89.54	5	1.2842	1,000.0000	6	2083.76	11	Yes
15	(6 1.73	96.68	6	1.2842	1,000.0000	6	2083.76	13	Yes
16	;	3 1.94	102.07	3	1.2842	1,000.0000	3	2083.76	7	Yes
17	;	3 1.80	100.43	3	1.2842	1,000.0000	3	2083.76	7	Yes
18	;	3 1.36	94.64	3	1.2842	1,000.0000	3	2083.76	6	Yes
19	;	2 0.99	79.85	2	1.2842	1,000.0000	2	2083.76	5	Yes
20		1 0.59	70.35	1	1.2842	1,000.0000	2	2083.76	3	Yes
21	:	2 0.77	66.13	2	1.2842	1,000.0000	2	2083.76	5	Yes
22		2 0.98	62.95	2	1.2842	1,000.0000	2	2083.76	4	Yes
23	;	3 0.86	59.58	3	1.2842	1,000.0000	3	2083.76	5	Yes
Total	114	4 0.80	72.71	114	1.2842		114		237	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 521169

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	521169
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 521169

Ql	JESTIONS			
Operator:		OGRID:		
EOG RESOURCES INC 5509 Champions Drive		7377 Action Number:		
Midland, TX 79706		521169		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2132055979] GOLDEN	[fAPP2132055979] GOLDEN GRAHAM 1 STATE COM CTB		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance			
Was this vent or flare caused by an emergency or malfunction	No			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	enting and/or flaring that is or may	the a major or minor release under 19.15.29.7 NMAC		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	De a major of millor release areas 15.16.25.7 Millore.		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	31			
Nitrogen (N2) percentage if greater than one percent	0			
Hydrogen Sulfide (H2S) PPM, rounded up				
Carbon Dioxide (CO2) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
Oxygen (02) percentage, it greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 521169

QUESTI	ONS (continued)
Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive Midland, TX 79706	Action Number: 521169
maaile, 1770/00	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0-125] Volumg androi Fraining (0-125)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/23/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
No. and a February William Work of a Florid Natural Co.	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Producing Well Natural Gas Flared Released: 179 Mcf Recovered: 0 Mcf Lost: 179 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Manting on Floring Deculting from Decumptures Activity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Monitor in real time when applicable and when alarmed, identify and work to resolve the source causing the poor gas quality
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Review past occurrences and share lessons learned whether it be formation gas, equipment/operational failures, or facility design issues

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ACKNOWLEDGMENTS

Action 521169

ACKNOWLEDGMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	521169
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
✓	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 521169

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	521169
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
santos gonzales	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/29/2025