



Targa Northern Delaware LLC
201 S 4th St.
Artesia, NM 88210
575.748.4555
www.targaresources.com

July 29, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: NMOCD nAPP2520131894
Red Hills Gas Plant
32.212831, -103.522484
U/L 0, Section 13, Township 24 South, Range 33 East

Dear Sir or Madam:

On July 19, 2025, a fire occurred at Red Hill Gas Plant at the Red Hills 1 Stabilizer. There were no liquids or gas released during this event.

Sincerely,



Mariaha O'Dell ES&H
Specialist I
Targa Northern Delaware LLC



Targa Midstream Services LLC
6 Desta Drive, Suite 3300
Midland, TX 79705
432.688.0555
www.targaresources.com

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Targa Midstream Services LLC
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October 24, 2025
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: NMOCD #nAPP2520131894
Red Hills Gas Plant
32.21236, -103.52283
U/L O, Section 13, Township 24 South, Range 33 East

Section 1: Event Details

NMOCD Incident #nAPP2520131894 pertains to a fire that occurred at Targa's Red Hills Gas Plant. Targa personnel were visually inspecting equipment and discovered a fire at the Red Hills 1 Stabilizer. The cause contributing to this event was a failure of the seal and bearing on the LPG Booster Pump P-1802. The heat created by the failed seal and bearing on the LPG Booster pump acted as the starting source for the fire. There was no gas released to atmosphere and no liquids released to surface.

Section 2: Site Characteristics

A. Depth to Groundwater

Targa reviewed available depth to groundwater information available through the New Mexico Office of the State Engineer (NMOSE) and the United States Geologic Survey (USGS) for registered water wells within a half-mile radius of the site. NMOSE C-03666 was identified approximately 0.10 miles to the north of the site. NMOSE C-03666 was drilled in October 2023 to 650' BGS. Static water level was measured at 390 feet below ground surface (ft bgs).

The Site Location & Groundwater Map included as Figure 1 illustrates the location of the registered water wells within the vicinity of the site, and a summary of depth to groundwater information and well log is provided as Appendix B.

B. Karst Potential & Subsurface Mines

Targa utilized the publicly available karst potential map published by the New Mexico Oil Conservation Division and Bureau of Land Management provided KMZ to determine the potential for encountering karst formations beneath the site. Review of the NMOCD karst potential map indicates that the site is not located in an area of high potential to encounter karstic features, but in a low Karst potential area. The distance to critical Karst features is approximately 41.4 miles from the site. Targa respectfully requests a variance to conducting a Karst Survey, per guidance documents, as there were no liquids released to the surface and no gas released to atmosphere.

Targa utilized the NMOCD database, Registered Mines in New Mexico to determine that there are no subsurface mines beneath or in the vicinity of the site.

Areas of high/critical karst and subsurface mine locations are illustrated on Figures 2A and 2B.



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C. Distance to Nearest Potable Water Well

The nearest potable water well was identified as C-03917. The well is located 0.54 miles from the site and as of 2016 was utilized for domestic use. The location of C-03917 is shown on the attached Figure 3.

D. Distance to Nearest Surface Water

Targa reviewed aerial imagery and the National Wetland Inventory Map, published by the U.S. Fish and Wildlife Service, for wetlands and NMOCD database for surface water in the vicinity of the site. The nearest surface water is located 1.93 miles from the site. The location of the nearest wetland is 0.81 miles northeast of the site. Surface water is illustrated on Figure 4 and wetland on Figure 5.

E. 100-year Floodplain

Review of flood map data published by the Federal Emergency Management Agency (FEMA) indicates the site is not within a 100-year floodplain. A copy of the FEMA FIRMete Map can be found attached as Figure 6.

F. Residence, School, Hospital, or Institution

Review of aerial imagery did not show that the site is within 300 feet (ft) of an occupied permanent residence, school, hospital, or institution.

G. Proximity to Sensitive Receptors and Site Characteristics Summary

The table below denotes if the site is located within the minimum allowable distance from a sensitive receptor, as defined in New Mexico Administrative Code (NMAC) 19.15.29.

Site Characteristics Summary		
Approximate depth to groundwater:	~390 ft bgs	
Within an area of high karst potential?	☐ Yes	☒ No
Within 300 ft. of any continuously flowing or significant watercourse?	☐ Yes	☒ No
Within 200 ft. of any lakebed, sinkhole, or playa lake?	☐ Yes	☒ No
Within 300 ft. of an occupied permanent residence, school, hospital, or institution?	☐ Yes	☒ No
Within 500 ft. of a spring or private, domestic fresh water well?	☐ Yes	☒ No
Within 1,000 ft. of any fresh water well?	☐ Yes	☒ No
Within the incorporated municipal boundaries or within a municipal well field?	☐ Yes	☒ No
Within 300 ft. of a wetland?	☐ Yes	☒ No
Within the area overlying a subsurface mine?	☐ Yes	☒ No
Within a 100-year floodplain?	☐ Yes	☒ No



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Section 3: Remediation Action Levels

NMOCD assessment and cleanup levels for hydrocarbon and produced water releases are based on depth to groundwater and proximity to sensitive receptors as established in NMAC 19.15.29. Therefore, the NMOCD Action Levels for a site with a depth to groundwater greater than 100 feet bgs are applicable at the site, due to proximity of the closest well being less than a half mile; these Action Levels are as follows:

Constituent	Remediation Action Level
Chloride	20,000 mg/kg
TPH (GRO+DRO+MRO)	2,500 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

TPH – total petroleum hydrocarbons

DRO – diesel range organics

BTEX – benzene, toluene, ethylbenzene, total xylenes

GRO – gasoline range organics

MRO – motor/lube oil range organics

mg/kg – milligrams per kilogram

Section 4: Reclamation Action Levels

NMAC 19.15.29.13(D) codifies, and the Procedures for Implementation of the Spill Rule, dated September 6, 2019, clarifies that the top four feet of the remediated area should be non-waste containing. Therefore, the NMOCD Reclamation Standards are applied to the top four feet of any area impacted by a release that is not located within an active production facility. NMOCD Reclamation Standards are as follows:

Constituent	Remediation Action Level
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

TPH – total petroleum hydrocarbons

DRO – diesel range organics

BTEX – benzene, toluene, ethylbenzene, total xylenes

GRO – gasoline range organics

MRO – motor/lube oil range organics

mg/kg – milligrams per kilogram

Section 5: Remediation/Variance Request

This was an above ground fire event with no gas released to atmosphere and no liquids released to surface, photographs are shown in Appendix C illustrating no staining to soil. Targa is respectfully requesting a variance to NMAC Part 29 sampling requirements due to the absence of liquids released. Photographs indicating no soil impact are shown in Appendix C.

Section 6: Reclamation & Revegetation Variance Request

The Red Hills Gas Plant fire event occurred at an active Targa Facility constructed on a caliche pad. There were no liquids released and no soil impact, therefore no remediation required of Targa. Targa has no known plans to deconstruct the Red Hills facility, as a result reclamation and revegetation would be infeasible at this time. A variance to reclamation and revegetation requirements is respectfully requested due to current use and infeasibility.



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Section 7: Closure Request

Based on this event having no gas released to atmosphere and no liquids released to surface, Targa believes that applicable portions of NMAC 19.15.29 have been met and would like to respectfully request closure of Incident ID # nAPP2520131894. Should you have any questions, please feel free to contact me at (970)319-4364 or modell@targaresources.com.

Thank you,

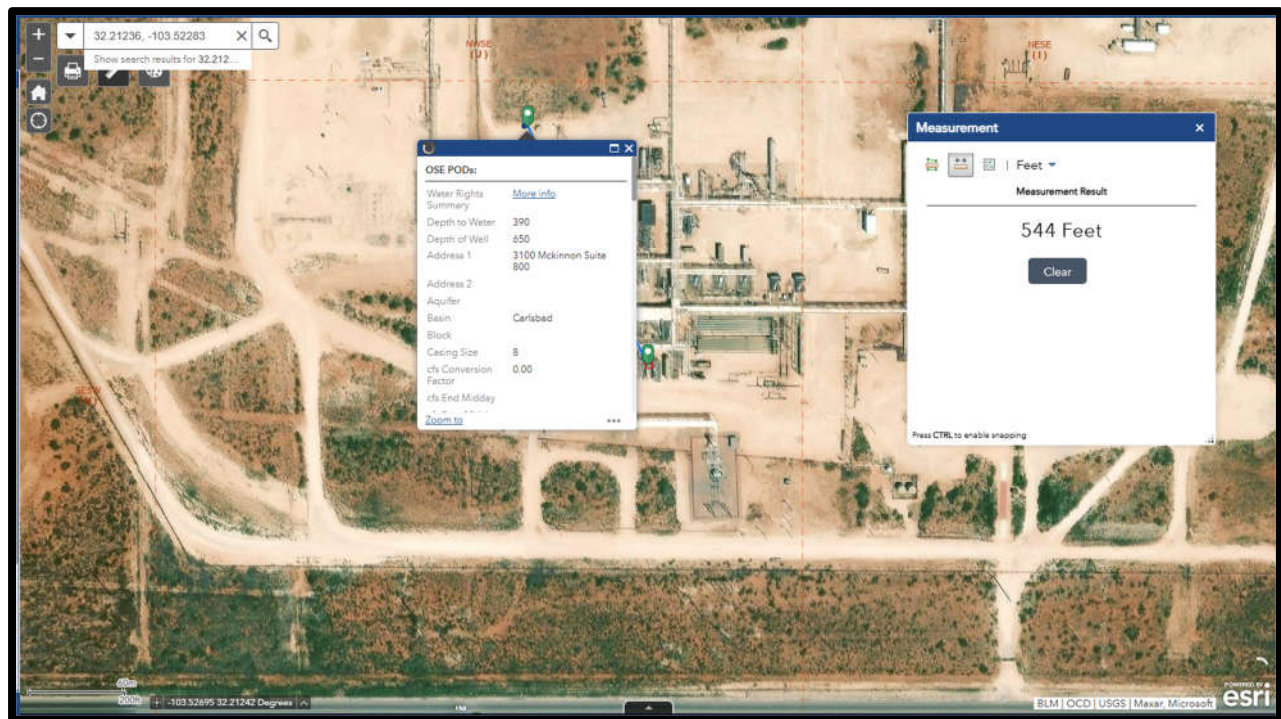


Mariaha O'Dell
ES&H Specialist



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Figure 1

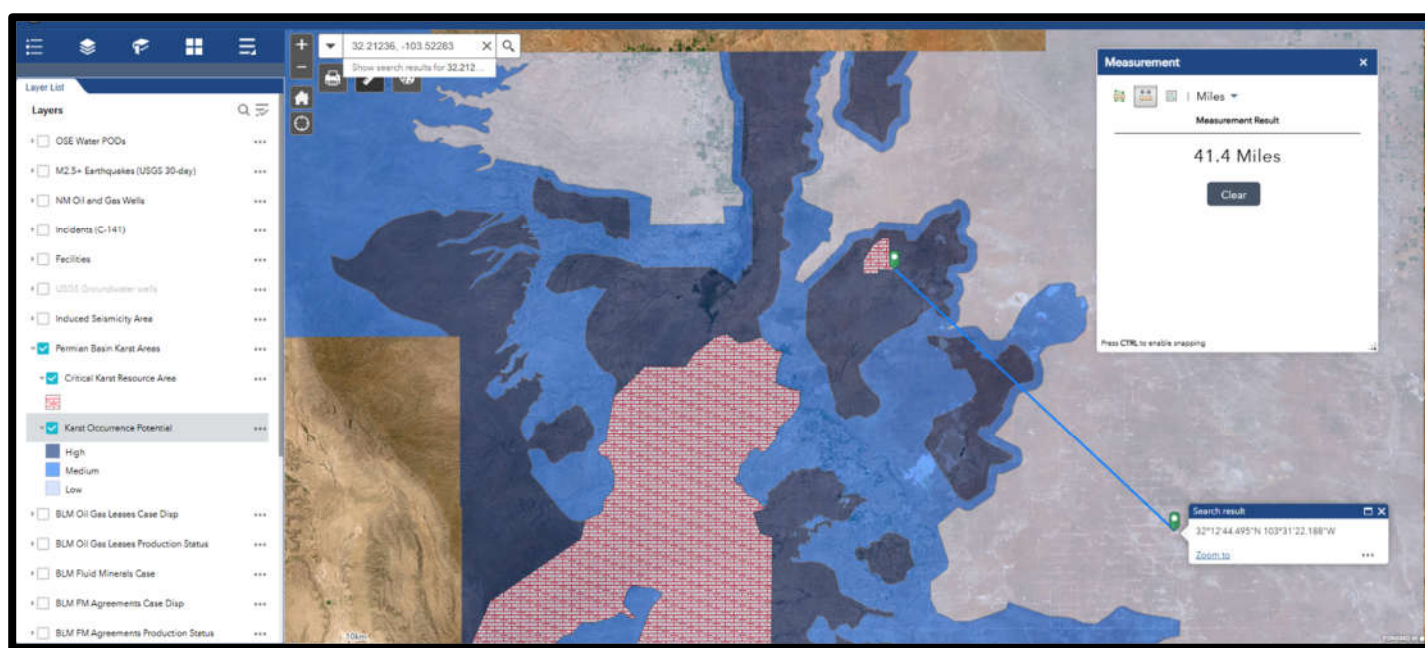


NMOSE C-03666 Map



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Figure 2A

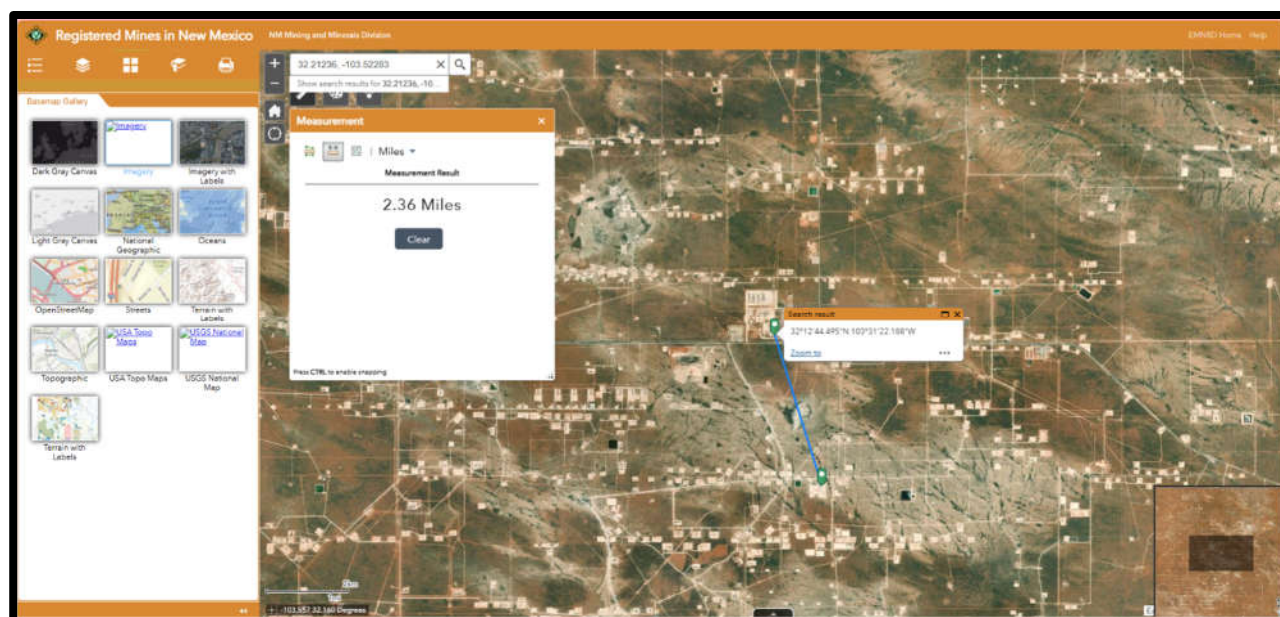


NMOCD Karst Potential Map



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Figure 2B

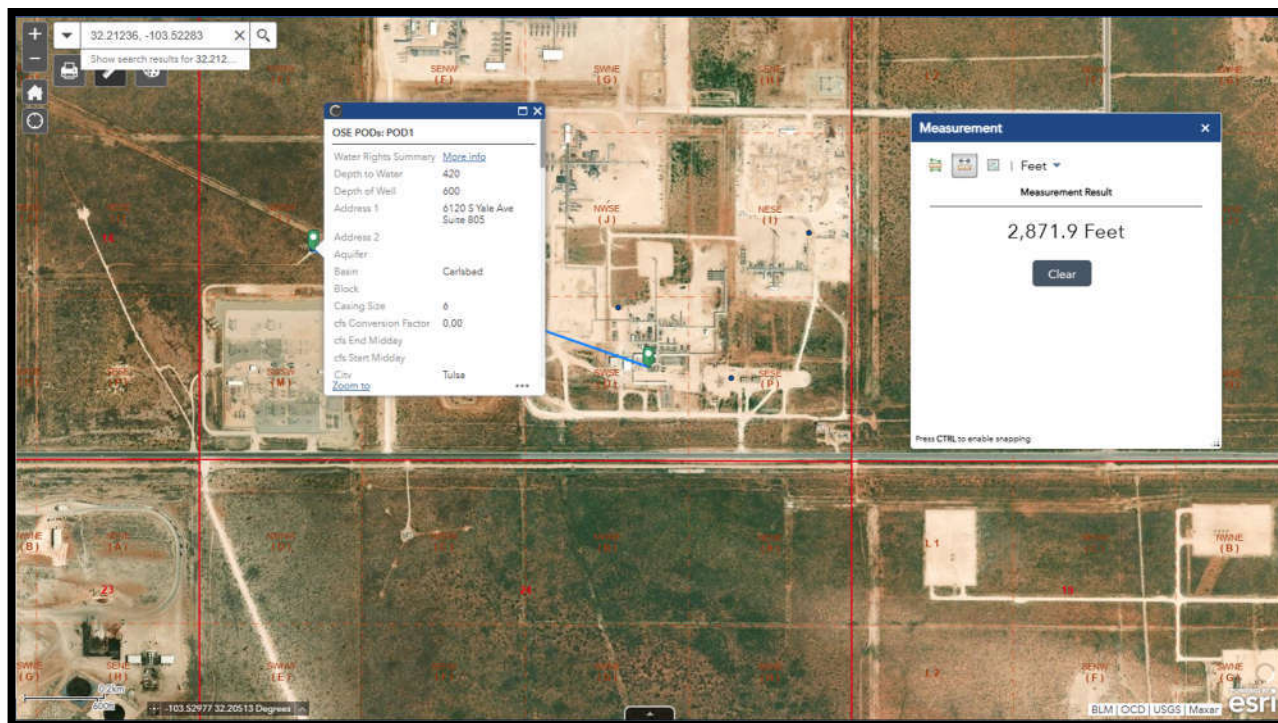


NMOCD Registered Mine Map



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Figure 3

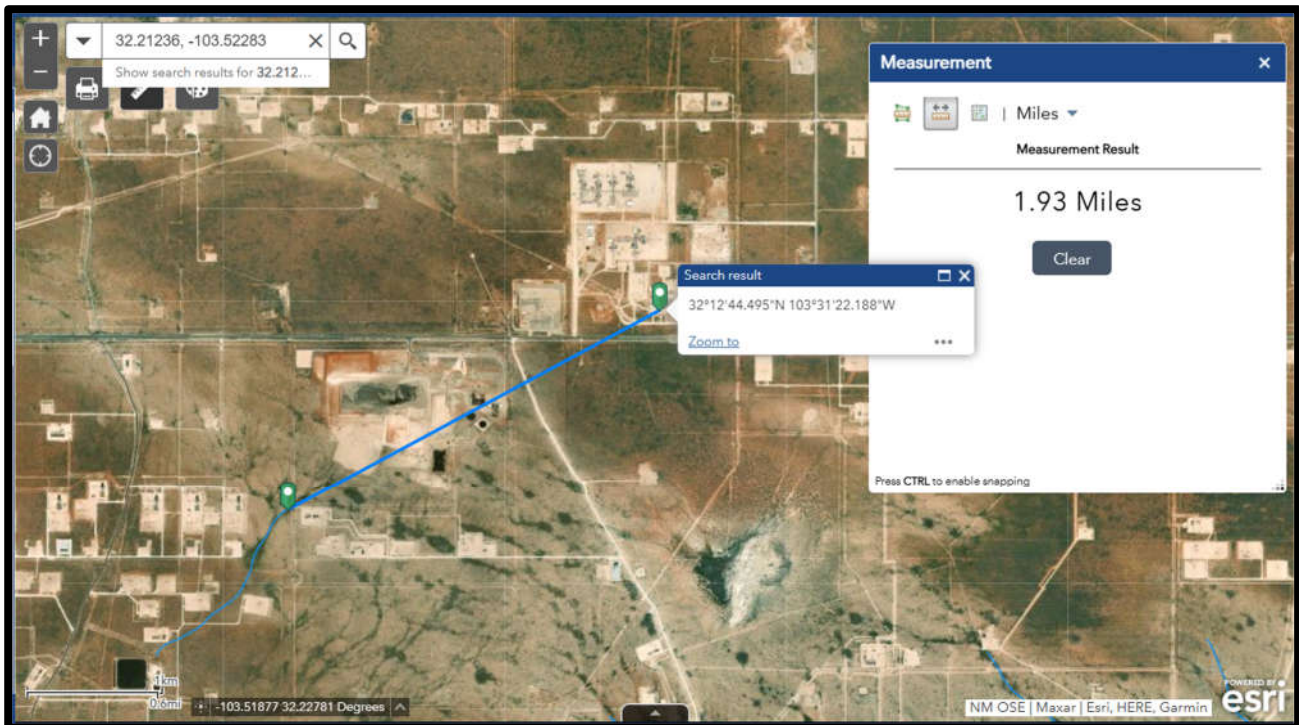


NMOCD C-03917 Map



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Figure 4



US Fish and Wildlife Wetlands Map



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Figure 5

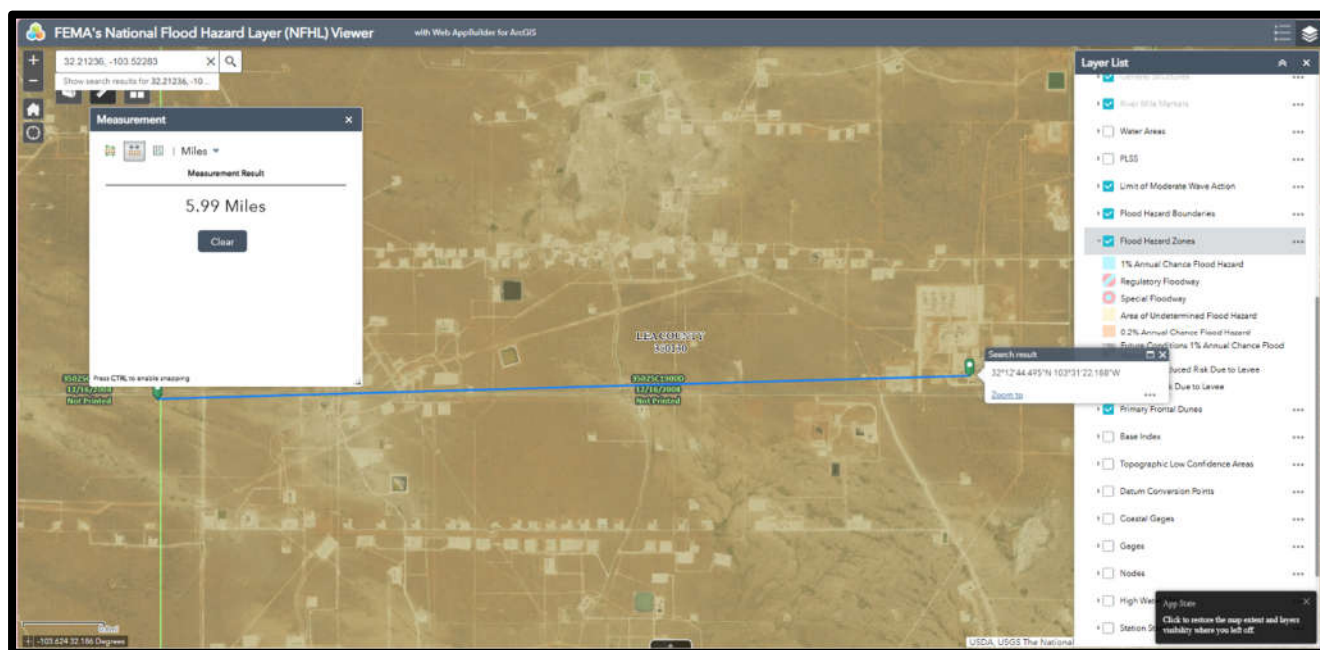


US Fish and Wildlife Wetlands Map



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Figure 6



FEMA 100-Year Floodplain Map



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Figure 7



Green Circle Indicates Referenced Targa Stabilizer Unit

APPENDIX A –NMOCD Initial C-141

OCD Permitting

Home Submissions Releases C-141 Submit Application

Submit Fee [C-141] Release Corrective Action (C-141)

Submission Contact, Application, Fee and Payment Details

First Name:

Mariaha

Last Name:

O'Dell

Email:

modell@targaresources.com

Edit Submission Contact Details

Application Status:

[Draft Application](#)

Please call (505) 476-3441 or email ocd.fees@state.nm.us for support.

OCD currently accepts payment only by credit card.

Fee Amount:

\$150.00

Application Details

Type	ID		District	County	Location
Incident ID	[nAPP2520131894]	Delete	Hobbs	Lea	O-13-24S-33E 0 FNL 0 FEL 32.212831,-103.522484 NAD83

Note: Changing or deleting this ID will clear all the answers for this current application.

Method of submission

Upload Attachment(s):

Attachment Type (Description) Tag(s)	Original Uploaded File Name	
Volume Calculation Add Tag	Red Hills Gas Plant Stabilizer Fire 7.19.2025.pdf (133.9 KB)	Delete
	Replace File	
	Files: 1 Total Size: 133.9 KB	

Add Application Attachments

- Notice: It is your responsibility to verify that your uploaded application and attachments are complete and attached successfully.
- If your upload is successful and your application or attachments contains fillable fields, use the link above to verify all the fields are being populated appropriately.
 - If the fields in your file(s) are not being populated after uploading, we recommend using your editing software to flatten or restrict the editing options on your file(s) prior to uploading.
 - Use the delete link to remove any attachment and re-upload a new file; only the current attachment(s) is submitted for review.

Questions

Prerequisites

Incident Operator

[331548] Targa Northern Delaware, LLC.

Incident Type

Fire

Incident Status

Notification Accepted

Incident Well

Incident Facility

[fAPP2123031392] TARGA NORTHERN DELAWARE, LLC.

• Surface Owner [Private](#) [Clear](#)

Incident Details

Please answer all the questions in this group.

• Incident Type [Fire](#) [Clear](#)

• Did this release result in a fire or is the result of a fire [Yes](#) [Clear](#)

• Did this release result in any injuries [No](#) [Clear](#)

• Has this release reached or does it have a reasonable probability of reaching a watercourse [No](#) [Clear](#)

• Has this release endangered or does it have a reasonable probability of endangering public health [No](#) [Clear](#)

• Has this release substantially damaged or will it substantially damage property or the environment [No](#) [Clear](#)

• Is this release of a volume that is or may with reasonable probability be detrimental to fresh water [No](#) [Clear](#)

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

• Crude Oil Released (bbls) Details [+](#)

• Produced Water Released (bbls) Details [+](#)

• Is the concentration of chloride in the produced water >10,000 mg/l [No](#) [Clear](#)

• Condensate Released (bbls) Details [+](#)

• Natural Gas Vented (Mcf) Details [+](#)

• Natural Gas Flared (Mcf) Details [+](#)

Δ Other Released Details [Cause: Fire | Pump | Unknown | Released: 0 Mcf | Recovered: 0 Mcf | Lost: 0 Mcf](#) [Clear](#) [Reset](#)

Δ Are there **additional details** for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) [There were no liquids or gas released for this event.](#) [Clear](#) [Reset](#)

Nature and Volume of Release (continued)

• Is this a gas only submission (i.e. only significant Mcf values reported) **More info needed to determine if this will be treated as a “gas only” report.**

• Was this a major release as defined by Subsection A of 19.15.29.7 NMAC **Yes**

• Reasons why this would be considered a submission for a notification of a major release **From paragraph A. “Major release” determine using:
(2) an unauthorized release of a volume that:
(a) results in a fire or is the result of a fire.**

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

• The source of the release has been stopped [True](#) [Clear](#)

• The impacted area has been secured to protect human health and the environment [True](#) [Clear](#)

• Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices [True](#) [Clear](#)

attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Δ

I hereby agree and sign off to the above statement

Name: [Mariaha O'Dell](#)

Title: [Environmental Specialist](#)

Email: modell@targaresources.com

Date: [07/29/2025](#)

[Clear](#)

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

- What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)

+
- What method was used to determine the depth to ground water

+
- Did this release impact groundwater or surface water

+

What is the minimum distance, between the closest lateral extents of the release and the following surface areas:

- A continuously flowing watercourse or any other significant watercourse

+
- Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)

+
- An occupied permanent residence, school, hospital, institution, or church

+
- A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes

+
- Any other fresh water well or spring

+
- Incorporated municipal boundaries or a defined municipal fresh water well field

+
- A wetland

+
- A subsurface mine

+
- An (non-karst) unstable area

+
- Categorize the risk of this well / site being in a karst geology

+
- A 100-year floodplain

+
- Did the release impact areas not on an exploration, development, production, or storage site

+

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

- Requesting a remediation plan approval with this submission

[No](#)

[Clear](#)

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Make Payment Delete

APPENDIX B – DEPTH TO GROUNDWATER INFORMATION

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE

quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
	C 03666 POD1	NE	SW	SE	13	24S	33E	639132.5	3565078.2	

* UTM location was derived from PLSS - see Help

Driller License:	1058	Driller Company:	KEY'S DRILLING & PUMP SERVICE		
Driller Name:	CASEY KEYS				
Drill Start Date:	2013-10-18	Drill Finish Date:	2013-10-26	Plug Date:	
Log File Date:	2013-11-14	PCW Rcv Date:		Source:	Shallow
Pump Type:		Pipe Discharge Size:		Estimated Yield:	38
Casing Size:	8.00	Depth Well:	650	Depth Water:	390

Water Bearing Stratifications:

Top	Bottom	Description
460	465	Sandstone/Gravel/Conglomerate
490	535	Sandstone/Gravel/Conglomerate

Casing Perforations:

Top	Bottom
485	650

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

					OSE FILE NUMBER(S) C-3666		
WELL OWNER NAME(S) AGAVE ENERGY COMPANY					PHONE (OPTIONAL)		
WELL OWNER MAILING ADDRESS 105 SOUTH 4TH STREET					CITY ARTESIA	STATE NM	ZIP 88210
WELL LOCATION (FROM GPS)	DEGREES		MINUTES	SECONDS	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
	LATITUDE	32	12	49.3			
	LONGITUDE	103	31	25.1	W		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE							

LICENSE NUMBER WD-1058		NAME OF LICENSED DRILLER CASEY KEY			NAME OF WELL DRILLING COMPANY KEYS DRILLING & PUMP SERVICE INC.		
DRILLING STARTED 10-18-2013		DRILLING ENDED 10-26-2013		DEPTH OF COMPLETED WELL (FT) 650	BORE HOLE DEPTH (FT) 650	DEPTH WATER FIRST ENCOUNTERED (FT) 460	
COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☒ SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) 390	
DRILLING FLUID: ☒ AIR ☐ MUD ☐ ADDITIVES - SPECIFY:							
DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:							

DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
FROM	TO						
0	21	17-1/2"	STEEL		13-3/8"	.375	
-2.5	485	12-1/4"	STEEL	WELD	8"	.322	
485	650	12-1/4"	STEEL	WELD	8"	.322	.1875

DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
FROM	TO				
0	20	17-1/2"	CEMENT		
0	325	12-1/4"	CEMENT		
325	390	12-1/4"	BENTONITE HOLE PLUG		
390	650	12-1/4"	5/8" GRAVEL		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER C-3666	POD NUMBER 4-3-2	TRN NUMBER 532991
LOCATION 24S. 33E. 13		PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	10	10	TOP SOIL	☐ Y ☒ N	
	10	15	5	WHITE CALICHE	☐ Y ☒ N	
	15	50	35	RED SAND	☐ Y ☒ N	
	50	65	15	RED SANDSTONE	☐ Y ☒ N	
	65	90	25	GREY SAND AND CLAY	☐ Y ☒ N	
	90	97	7	DARK RED SANDSTONE	☐ Y ☒ N	
	97	100	3	GREY SANDSTONE	☐ Y ☒ N	
	100	108	8	DARK RED SANDSTONE	☐ Y ☒ N	
	108	117	9	GREY SAND AND CLAY	☐ Y ☒ N	
	117	123	6	DARK RED SANDSTONE	☐ Y ☒ N	
	123	155	41	GREY SANDSTONE	☐ Y ☒ N	
	155	160	5	DARK RED SANDSTONE	☐ Y ☒ N	
	160	195	35	GREY CLAY AND SAND	☐ Y ☒ N	
	195	210	15	DARK RED SANDSTONE	☐ Y ☒ N	
	210	230	20	GREY SANDSTONE	☐ Y ☒ N	
	230	300	70	RED SANDSTONE	☐ Y ☒ N	
	300	320	20	MULTI-COLOR SANDSTONE	☐ Y ☒ N	
	320	460	140	RED SANDSTONE	☐ Y ☒ N	
	460	465	5	MULTI-COLOR ROCK	☒ Y ☐ N	2-GPM
	465	490	25	RED SANDSTONE	☐ Y ☒ N	
	490	535	45	MULTI-COLORED CONGLOMERATE	☒ Y ☐ N	20-GPM
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☒ PUMP					TOTAL ESTIMATED	
☐ AIR LIFT ☐ BAILER ☐ OTHER - SPECIFY:					WELL YIELD (gpm): 38	
5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
	MISCELLANEOUS INFORMATION: 535 TO 565 - 30 - RED SANDSTONE NO H2O 565 TO 600 - 35 - MULTI-COLORED CONGLOMERATE 25-GPM 600 TO 650 - 50 - RED SANDSTONE NO H2O					
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: CASEY KEY						
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:  <u>Gary Key</u> <u>11-13-13</u> SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE					

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION		PAGE 2 OF 2

APPENDIX C – PHOTOGRAPHIC LOG

Red Hills Gas Plant Fire Event Photo Page



Photo of LPG Booster Pumps facing north.



Photo of LPG Booster Pumps facing west.



Photo indication that no soil was impacted during this fire event.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 520124

QUESTIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 520124
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2520131894
Incident Name	NAPP2520131894 RED HILLS GAS PLANT @ FAPP2123031392
Incident Type	Fire
Incident Status	Re-vegetation Report Received
Incident Facility	[fAPP2123031392] TARGA NORTHERN DELAWARE, LLC.

Location of Release Source

Please answer all the questions in this group.

Site Name	RED HILLS GAS PLANT
Date Release Discovered	07/19/2025
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Fire Pump Unknown Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	There were no liquids or gas released for this event.

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Action 520124

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	There were no liquids or gas released for this event.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Mariaha O'Dell Title: Environmental Specialist Email: model@targaresources.com Date: 10/27/2025
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QUESTIONS, Page 3

Action 520124

QUESTIONS (continued)

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	331548
	Action Number: 520124
Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)	

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	07/19/2025
On what date will (or did) the final sampling or liner inspection occur	07/19/2025
On what date will (or was) the remediation complete(d)	07/19/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Action 520124

QUESTIONS (continued)

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QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	<i>Not answered.</i>
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	<i>Not answered.</i>
(In Situ) Soil Vapor Extraction	<i>Not answered.</i>
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	<i>Not answered.</i>
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	<i>Not answered.</i>
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	<i>Not answered.</i>
Ground Water Abatement pursuant to 19.15.30 NMAC	<i>Not answered.</i>
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	Please see the attached summary. This was an above ground fire event with no gas released and no liquids released to the surface. Targa is respectfully requesting a variance to Part 29 remediation requirements as there was no impact to surface.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Mariaha O'Dell Title: Environmental Specialist Email: modell@targaresources.com Date: 10/27/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 520124

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
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	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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Action 520124

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
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	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	520125
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/20/2025
What was the (estimated) number of samples that were to be gathered	0
What was the sampling surface area in square feet	0

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Please see the attached summary. This was an above ground fire event with no gas released and no liquids released to the surface. Targa is respectfully requesting a variance to Part 29 remediation requirements as there was no impact to surface.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Mariaha O'Dell Title: Environmental Specialist Email: modell@targaresources.com Date: 10/27/2025
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Action 520124

QUESTIONS (continued)

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	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	0
What was the total volume of replacement material (in cubic yards) for this site	0
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	07/19/2025
Summarize any additional reclamation activities not included by answers (above)	This event occurred in an active Targa facility with no known plans to decommission. Targa respectfully requests a variance to reclamation as this is constructed on a caliche pad and would be infeasible.
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Mariaha O'Dell Title: Environmental Specialist Email: modell@targaresources.com Date: 10/27/2025

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Action 520124

QUESTIONS (continued)

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	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	Yes
What was the total revegetation surface area (in square feet) for this site	0
<i>Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed area in the first favorable growing season following closure of the site.</i>	
On what date did the reseeding commence	07/19/2025
On what date was the vegetative cover inspected	07/19/2025
What was the life form ratio compared to pre-disturbance levels	80
What was the total percent plant cover compared to pre-disturbance levels	80
Summarize any additional revegetation activities not included by answers (above)	This event occurred in an active Targa Facility constructed on a caliche pad. There are no known plants to decommission the facility and as such, Targa is respectfully requesting a variance to revegetation requirements.
<i>The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the re-vegetation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Mariaha O'Dell Title: Environmental Specialist Email: model@targaresources.com Date: 10/27/2025
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 520124

CONDITIONS

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	Action Number: 520124
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	The revegetation report has been approved pursuant to 19.15.29.13 E and 19.15.29.14 NMAC. The acceptance of this report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment; or if the location fails to revegetate properly. In addition, the OCD approval does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	11/3/2025