Spill Volume(Bbls) Calculator			
	Inputs in blue , Outputs in red		
Length(Ft)	Width(Ft)	Depth(In)	
<u>120.000</u>	<u>30.000</u>	<u>0.750</u>	
Cubic Feet Impacted		<u>225.000</u>	
Barrels		<u>40.07</u>	
Soil Type		Lined Containment	
Bbls Assuming 100%		40.07	
Saturation		40.07	
Saturation Fluid pr		esent with shovel/backhoe	
Estimated Barrels Released		40.10000	

Instructions

- 1.Input spill measurements below. Length and width need to be input in feet and depth in inches.
- 2. Select a soil type from the drop down menu.
- 3. Select a saturation level from the drop down menu.

(For data gathering instructions see appendix tab)

Measurements	
Length (ft)	120
Width (ft)	30
Depth (in)	0.750









PREPARED BY: PIMA ENVIRONMENTAL SERVICES, LLC

PREPARED FOR: Spur Energy

DARTER 9 STATE 8 BATTERY

Incident ID nAPP2523232618

Liner Inspection and Closure Report

October 14, 2025

FACILITY NAME	Darter 9 State 8 Battery
DATE OF RELEASE	8/13/2025
INCIDENT NO.	nAPP2523232618



Pima Environmental Services 5614 N. Lovington Highway Hobbs, NM 88240 575-964-7740

Site Characterization		
DTGW	Detroop 75 and 100 ft	
What is the shallowest DTGW beneath the area affected by the release in ft below ground surface (ft bgs)	Between 75 and 100 ft.	
GW Depth Determination What method was used to determine the DTGW?	OCD Imaging Records Lookup	
Ground or Surface Water Impacted Did this release impact GW or Surface Water?	No	
What is the min. distance between the closest lateral extents of the		
release and the following surace areas?		
Distance to Watercourse A continuously flowing watercourse or any other significant watercourse?	> 5 mi.	
Distance to Lakebed Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	> 5 mi.	
Distance to Public	> 5 mi.	
An occupied permanent residence, school, hospital, institution, or church? Distance to Private		
A spring or a private domestic FW well used by less than five households for domestic or stock watering purposes?	Between 1 mi. and 5 mi.	
Distance to Fresh Water Any other FW well spring?	Between 1 mi. and 5 mi.	
Within Municpical Boundaries Incorporated municipal boundaries or a defined municipal FW well field?	Between 1 mi. and 5 mi.	
Distance to Wetland A wetland?	Between 1/2 mi. and 1 mi.	
Overlying Subsurface Mine	> 5 mi.	
A subsurface mine? Overlying (Non-Karst) Unstable Area	> 5 mi.	
An (non-karst) unstable area? Risk of Karst Geology		
Catergorize the risk of this well/site being in a karst geology? Distance to or Within 100 yr Floodplain	High	
A 100-year floodplain?	Between 1 mi. and 5 mi.	
Areas NOT Other Site Did the release impact areas not on exploration, development, production, or storage site?	No	
Remediation Plan	Yes	
Have the lateral and vertical extents of contamination been fully delineated? Lined Containment Area Only	Yes	
Was this release entirely contained within a lined containment area? Soil Containment Sampling (EPA 300.00 or SM4500 CI B?		
Chlroide	0	
Constituent Chloride (mg/kg)	(EPA SW-846 Method 8015M)?	
TPH (GRO+DRO+MRO) Constituent TPH (mg/kg)	0	
	(EPA SW-846 Method 8015M)?	
	,	
GRO + DRO Constituent GRO-DRO (mg/kg)	0	
Constituent GRO-DRO (mg/kg)	0 (EPA SW-846 Method 8021B or 8260B)?	
	0 (EPA SW-846 Method 8021B or 8260B)? 0	
Constituent GRO-DRO (mg/kg) BTEX Constituent BTEX (mg/kg) Benzene	0 (EPA SW-846 Method 8021B or 8260B)? 0 (EPA SW-846 Method 8021B or 8260B)?	
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FACILITY NAME	Darter 9 State 8 Battery
DATE OF RELEASE	8/13/2025
INCIDENT NO.	nAPP2523232618



Pima Environmental Services 5614 N. Lovington Highway Hobbs, NM 88240 575-964-7740

	373-704-7740	
Requesting a remediation closure approval with this submission?	Yes	
Have the lateral and vertical extents of contamination been fully delineated?	Yes	
Was this release entirely contained within a lined containment area?	Yes	
Restired Areas For Production Use All areas reasonably needed for production or subsequent drilling operations have been stabalized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion?	Yes	
Total Surface Area (sq ft) Remediated What was the total surface area (sq ft) remediated?	4,500	
Total Volume (cu yd) Remediated What was the total volume (cubic yards) remediated?	0	
Reclaimed to Condition Prior Release All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minumum of four ft of non-waste contain earthen material with concentrations less that 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX and 10 mg/kg Benzene?	Yes	
Total Surface Area (sq ft) Reclaimed What was the total surface area (in sq ft) reclaimed?	0	
Remediation Summary Summarize any additional remediaiton activities not included by answers (above).	The lined containment was power-washed, and all standing fluids were recovered using a vacuum truck. Following remediation, a liner inspection was conducted, confirming that the containment liner maintained its integrity.	



Hobbs, NM 88240 575-964-7740

October 14, 2025

NMOCD District 2 811 S. First St Artesia, NM, 88210

RE: Liner Inspection and Closure Report

Darter 9 State 8 Battery

API No. N/A

GPS: Latitude 32.85149 Longitude -104.08746 UL- E, Section 09, Township 17S, Range 29E NMOCD Reference No. nAPP2523232618

Spur Energy Partners (Spur) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for the release of produced water that happened on the Darter 9 State 8 Battery (Darter). An initial C-141 was submitted on August 20, 2025. This incident was assigned Incident ID nAPP2523232618, by the New Mexico Oil Conservation Division (NMOCD).

Site Information and Site Characterization

The Darter is located approximately 6.64 miles northwest of Loco Hills, NM. This spill site is in Unit E, Section 09, Township 17S, Range 29E, Latitude 32.85149, Longitude -104.08746, Eddy County, NM. A Location Map can be found in Figure 1.

According to well water records from the New Mexico Office of the State Engineer (OSE), the nearest groundwater in this vicinity is encountered at a depth of approximately 76 feet below ground surface (BGS), located 2.55 miles from the Darter, with the well originally drilled on November 23, 2012. In comparison, United States Geological Survey (USGS) data indicates a groundwater depth of about 24 feet BGS at a location roughly 4.75 miles from the site, based on measurements last recorded in 2015. Detailed references to these surveys, along with precise well locations, are provided in Appendix A, which includes supporting maps. The Darter site is situated within an area classified as having high karst potential, as shown in Figure 3. Additionally, a topographic overview of the area is provided in Figure 2.

Release Information

nAPP2523232618: On August 13, 2025, a transfer pump malfunction caused a tank to overflow, resulting in the release of approximately 40 barrels of fluid into the lined containment. Spur personnel promptly responded to the incident and successfully recovered the entire volume using a vacuum truck. A site map is provided in Figure 4 for reference.

Site Assessment and Liner Inspection

On September 17, 2025, Spur personnel submitted a notification for a liner inspection, adhering to the necessary 48-hour notice period. The details of the 48-hour notification can be referenced in Appendix C.

On September 23, 2025, Pima Environmental conducted a thorough inspection of the lined containment area. The evaluation process included cleaning the liner with a power washer and using a vacuum truck to ensure the complete removal of any residual fluids. The inspection confirmed that the system remained intact and successfully retained all fluids. As a result, the liner was deemed functional, preventing any further environmental impact. A detailed report, including photographic evidence, is provided in Appendices C and D.

Closure Request

After careful review, Pima requests that this incident nAPP2523232618 be closed. Spur has complied with the applicable closure requirements.

For questions or additional information, please feel free to contact:

Spur Energy – Katherine Purvis at 575-441-8619 or katherine.purvis@spurenergy.com

Pima Environmental Services – Sebastian Orozco at 619-721-4813 or Sebastian@pimaoil.com.

Attachments

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

Appendix A- Referenced Water Surveys

Appendix B- Soil Survey, Geological Data, FEMA Flood Map, Wetland Map

Appendix C-48 Hour Notification and Liner Inspection Form

Appendix D- Photographic Documentation



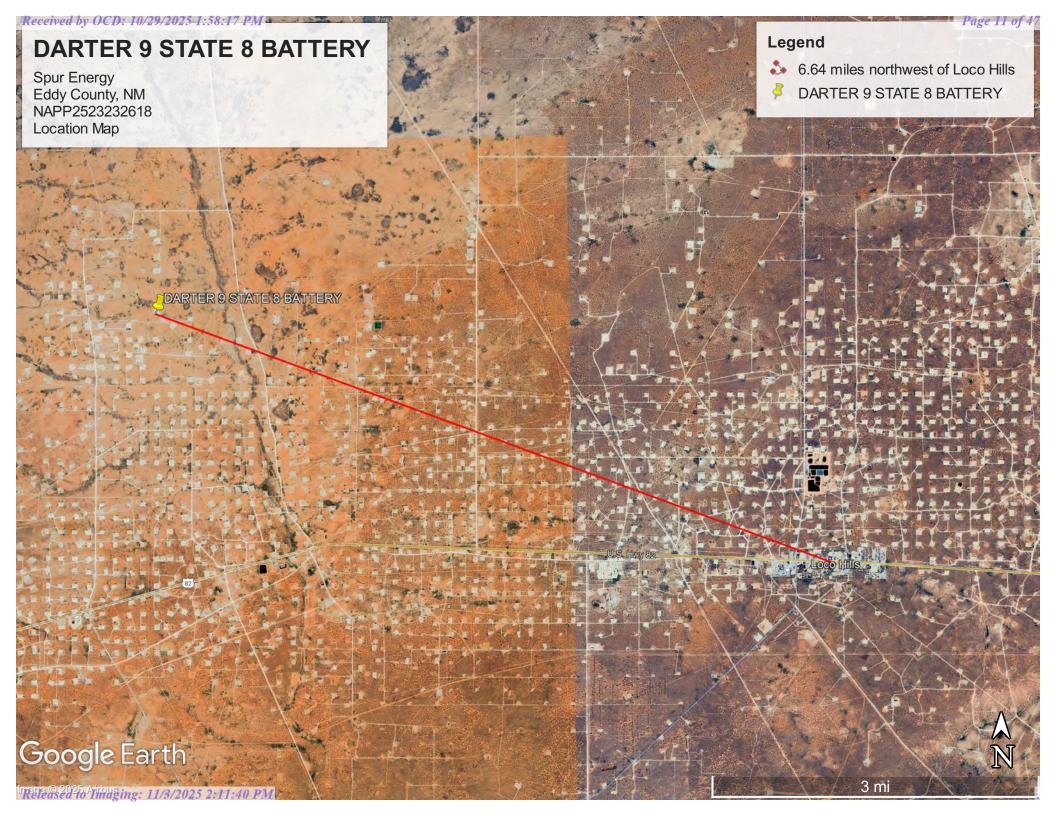
Figures:

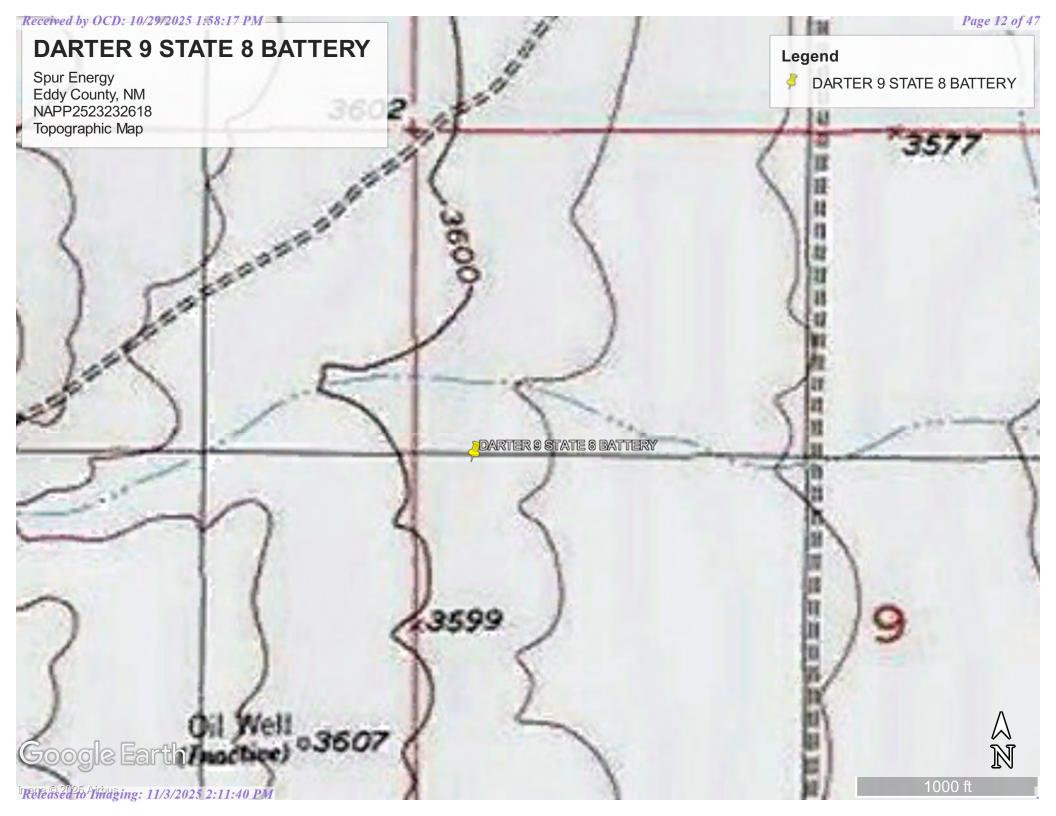
Figure 1- Location Map

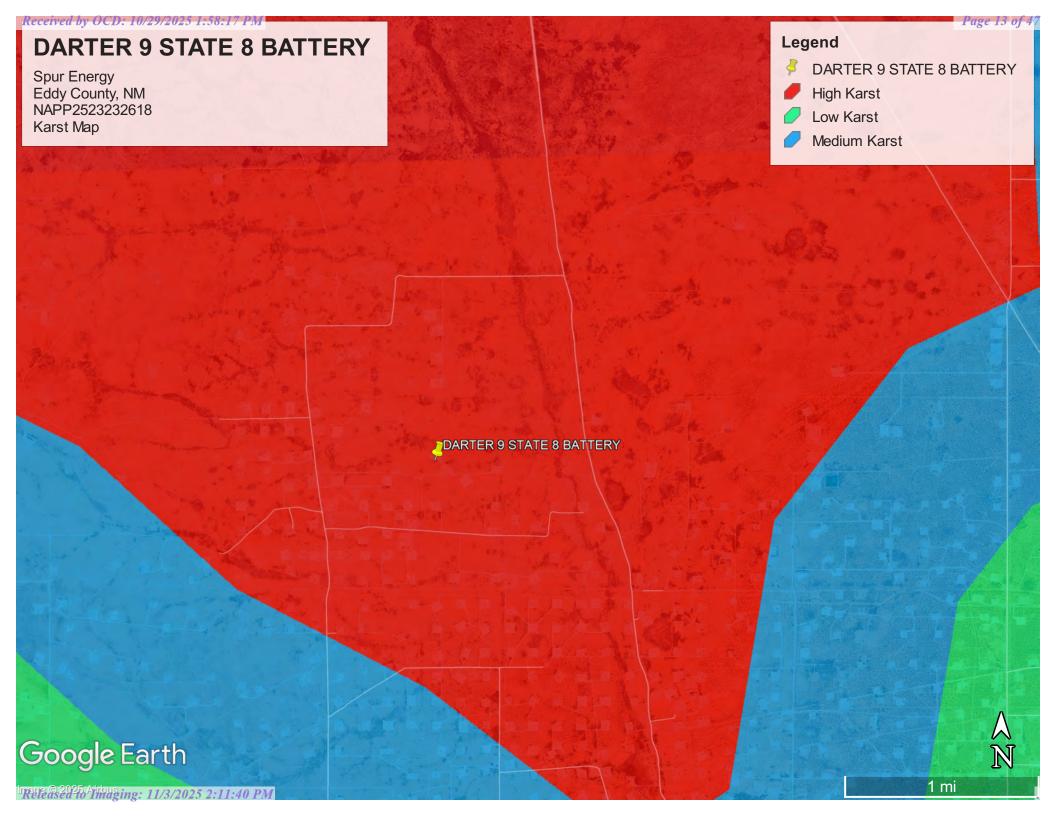
Figure 2- Topographic Map

Figure 3- Karst Map

Figure 4- Site Map











Appendix A

Water Surveys:

- OSE
- USGS
- Surface Water Map

Well Tag

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest NAD83 UTM in meters **POD Nbr** Q64 Q16 Q4 Tws Χ Map Sec Rng RA 11807 POD1 NW NE SW 22 17S 29E 587359.7 3631585.6

* UTM location was derived from PLSS - see Help

Driller License: 1348 **Driller Company:** TAYLOR WATER WELL SERVICE **Driller Name:** TAYLOR, CLINTON E. **Drill Start Date: Drill Finish Date:** 2012-11-26 Plug Date: 2012-11-23 Shallow Log File Date: 2013-03-26 **PCW Rcv Date:** Source: Pump Type: Pipe Discharge Size: **Estimated Yield:** Casing Size: 4.50 Depth Well: 131 **Depth Water:** 76

Water Bearing Stratifications:

Тор	Botte	om Description	
104	128	Other/Unknown	

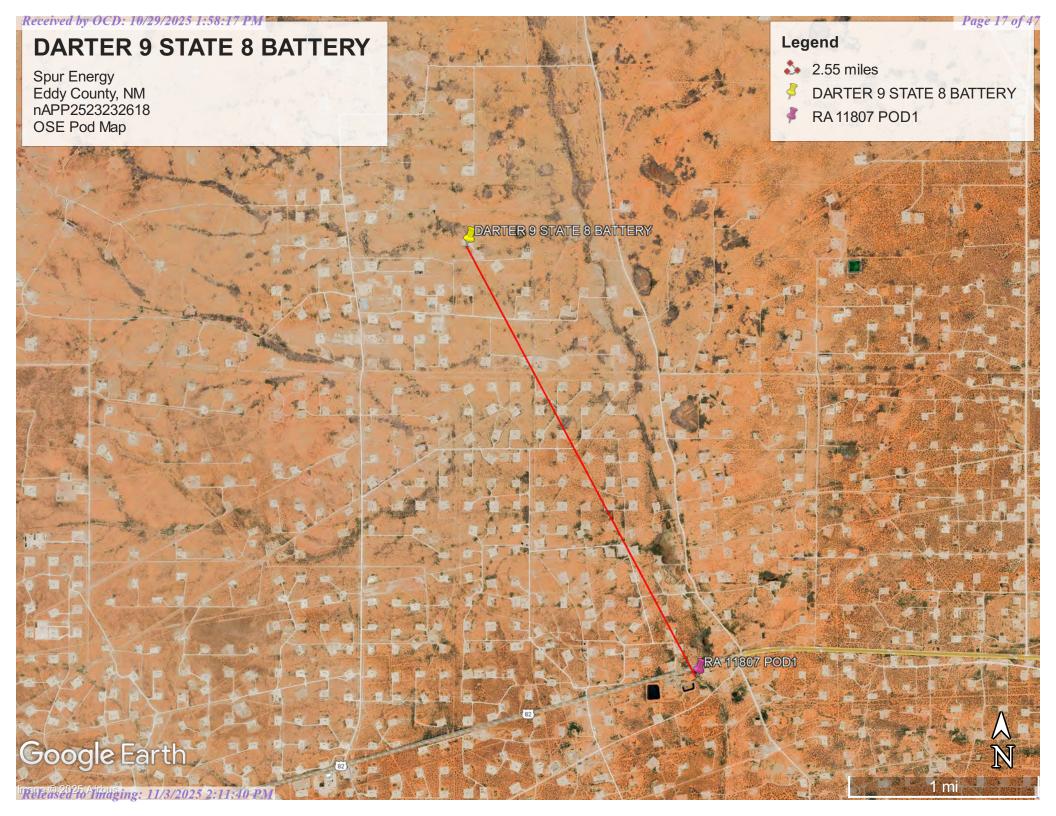
Casing Perforations:

Тор	Bottom
91	131

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

9/15/25 1:25 PM MST Point of Diversion Summary

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USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

ata Category:		Geographic Area:		
Groundwater	~	United States	~	GO

Click to hideNews Bulletins

• Explore the NEW USGS National Water Dashboard interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site no list =

• 325448104071801

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 325448104071801 16S.28E.24.22423A

Available data for this site Groundwater: Field measurements

Eddy County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°54'48", Longitude 104°07'18" NAD27

Land-surface elevation 3,568 feet above NGVD29

This well is completed in the Other aguifers (N9999OTHER) national aguifer.

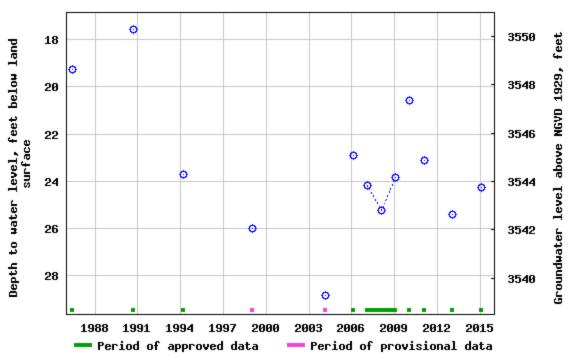
This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Received by OCD: 10/29/2025 1:58:17 PM

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

USGS 325448104071801 16S.28E.24.22423A



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions or Comments
Help
Data Tips
Explanation of terms
Subscribe for system changes

Accessibility

FOIA

Privacy

Policies and Notices

<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for USA: Water Levels**

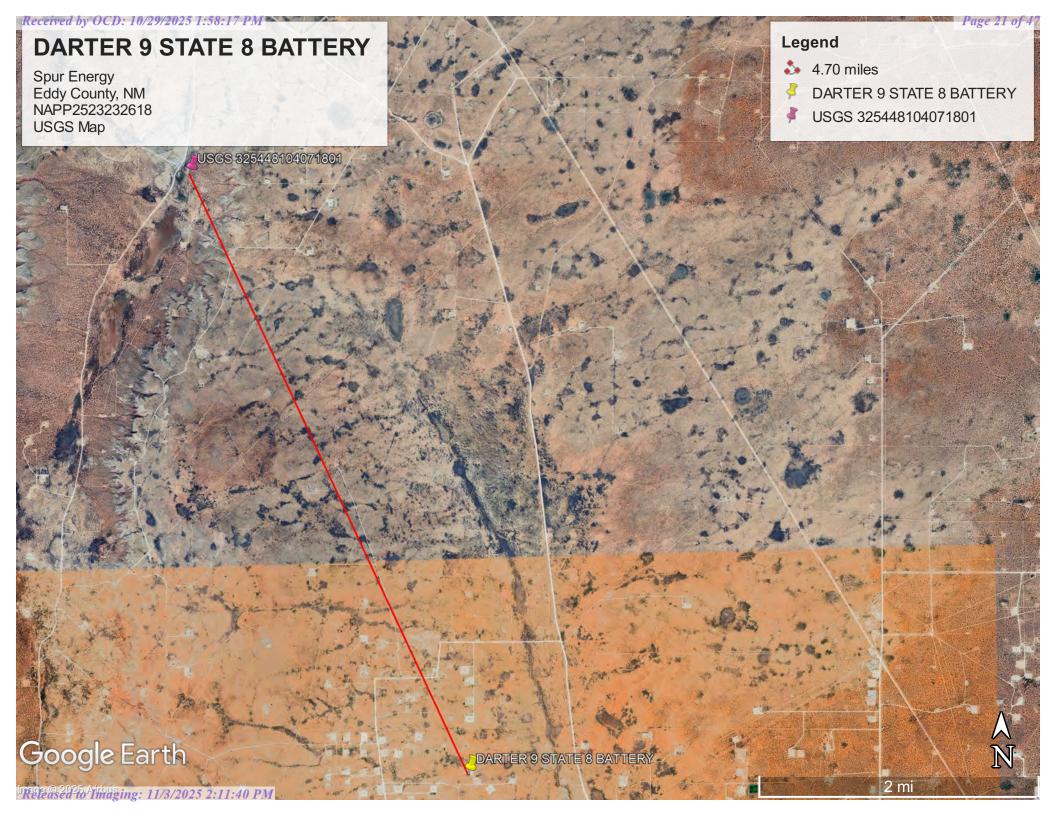
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

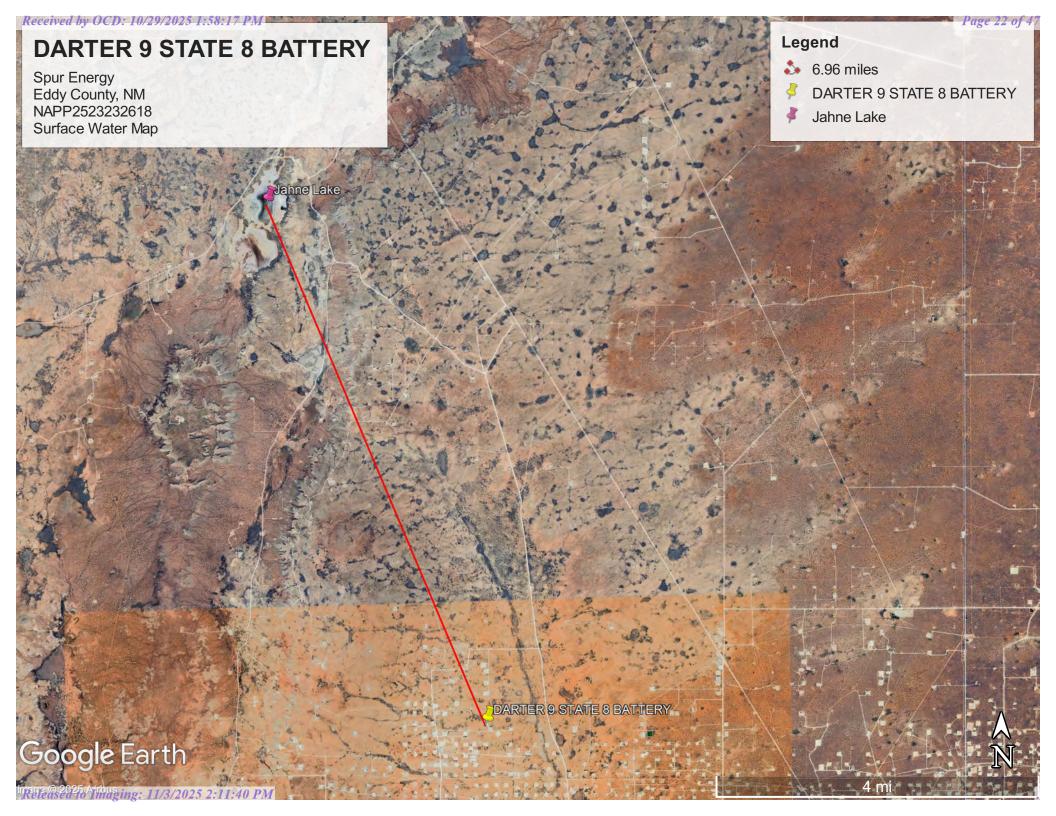
Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2025-08-21 13:03:28 EDT

0.67 0.56 nadww02



Received by OCD: 10/29/2025 1:58:17 PM







Appendix B

- Soil Survey & Soil Maps
- Geological Data
- FEMA Flood Map
- Wetlands Map

Eddy Area, New Mexico

KT—Kimbrough-Stegall loams, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w4t Elevation: 2,750 to 5,000 feet

Mean annual precipitation: 8 to 16 inches

Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 180 to 230 days

Farmland classification: Not prime farmland

Map Unit Composition

Kimbrough and similar soils: 70 percent Stegall and similar soils: 25 percent Minor components: 5 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Kimbrough

Setting

Landform: Alluvial fans, plains

Landform position (three-dimensional): Rise, talf

Down-slope shape: Linear, convex

Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 3 inches: loam H2 - 3 to 9 inches: loam H3 - 9 to 60 inches: indurated

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 8 to 20 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.06 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 15 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

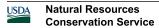
Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.3 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s



Hydrologic Soil Group: D

Ecological site: R070BC025NM - Shallow

Hydric soil rating: No

Description of Stegall

Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 5 inches: loam H2 - 5 to 28 inches: clay loam H3 - 28 to 32 inches: indurated H4 - 32 to 60 inches: variable

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 20 to 40 inches to petrocalcic

Drainage class: Well drained Runoff class: Medium

Capacity of the most limiting layer to transmit water (Ksat): Low to

moderately high (0.01 to 0.60 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 90 percent Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0

mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Low (about 4.8 inches)

Interpretive groups

Land capability classification (irrigated): 3e Land capability classification (nonirrigated): 3e

Hydrologic Soil Group: C

Ecological site: R070BC007NM - Loamy

Hydric soil rating: No

Minor Components

Simona

Percent of map unit: 5 percent

Ecological site: R070BD002NM - Shallow Sandy

Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 20, Sep 3, 2024



Conservation Service



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Lines



Soil Map Unit Points

Special Point Features

ဖ

Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot



Graverry Spc



Landfill



Lava Flow



Marsh or swamp



Mine or Quarry

Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot Sandy Spot



.

Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot

Spoil Area



Stony Spot



Very Stony Spot



Wet Spot
Other



Special Line Features

Water Features

_

Streams and Canals

Transportation



Rails



Interstate Highways



US Routes



Major Roads



Local Roads

Background



Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
КТ	Kimbrough-Stegall loams, 0 to 3 percent slopes	6.0	60.7%
RA	Reagan loam, 0 to 3 percent slopes	3.9	39.3%
Totals for Area of Interest		9.9	100.0%

(https://www.usgs.gov/)

Mineral Resources (https://www.usgs.gov/energy-and-minerals/mineral-resources-program)

- / Online Spatial Data (/) / Geology (/geology/) / by state (/geology/state/)
- / New Mexico (/geology/state/state.php?state=NM)

Older alluvial deposits of upland plains and piedmont areas, and calcic soils and eolian cover sediments of High Plains region

XML (/geology/state/xml/NMQoa;0)

JSON (/geology/state/json/NMQoa;0)

Shapefile (/geology/state/unit-shape.php?unit=NMQoa;0)

Includes scattered lacustrine, playa, and alluvial deposits of the Tahoka, Double Tanks, Tule, Blanco, Blackwater Draw, and Gatuna Formations, the latter of which may be Pliocene at base; outcrops, however, are basically of Quaternary deposits.

State	New Mexico (/geology/state/state.php?state=NM)
Name	Older alluvial deposits of upland plains and piedmont areas, and calcic soils and eolian cover sediments of High Plains region
Geologic age	Middle to lower Pleistocene
Lithologic constituents	Major Unconsolidated (Alluvial, Lacustrine, Eolian) Older alluvial deposits of upland plains and piedmont areas, and calcic soils and eolian cover sediments of High Plains region
References	Green, G.N., Jones, G.E., and Anderson, O.J., 1997, The Digital Geologic Map of New Mexico in ARC/INFO Format: U.S. Geological Survey Open-File Report 97-0052, 9 p., scale 1:500,000. https://pubs.er.usgs.gov/publication/ofr9752 (https://pubs.er.usgs.gov/publication/ofr9752)

NGMDB product page for 59219

product

(https://ngmdb.usgs.gov/Prodesc/proddesc 59219.htm)

NGMDB product page for 22974

(https://ngmdb.usgs.gov/Prodesc/proddesc 22974.htm)

Counties

Bernalillo (/geology/state/fips-unit.php?code=f35001) - Catron (/geology/state/fips-unit.php?code=f35003) - Chaves (/geology/state/fips-unit.php?code=f35005) - Colfax (/geology/state/fips-unit.php?code=f35007) - Curry (/geology/state/fips-unit.php?code=f35007) - Curry (/geology/state/fips-unit.php?code=f35011) - Eddy (/geology/state/fips-unit.php?code=f35015) - Grant (/geology/state/fips-unit.php?code=f35017) - Guadalupe (/geology/state/fips-unit.php?code=f35019) - Harding (/geology/state/fips-unit.php?code=f35021) - Lea (/geology/state/fips-unit.php?code=f35025) - Lincoln (/geology/state/fips-unit.php?code=f35027) - Luna (/geology/state/fips-unit.php?code=f35033) - Quay (/geology/state/fips-unit.php?code=f35037) - Roosevelt (/geology/state/fips-unit.php?code=f35041) - Santa Fe (/geology/state/fips-unit.php?code=f35049) - Socorro (/geology/state/fips-unit.php?code=f35053) - Torrance (/geology/state/fips-unit.php?code=f35061)

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DOI Privacy Policy (https://www.doi.gov/privacy) | Legal (https://www.usgs.gov/laws/policies_notices.html) |

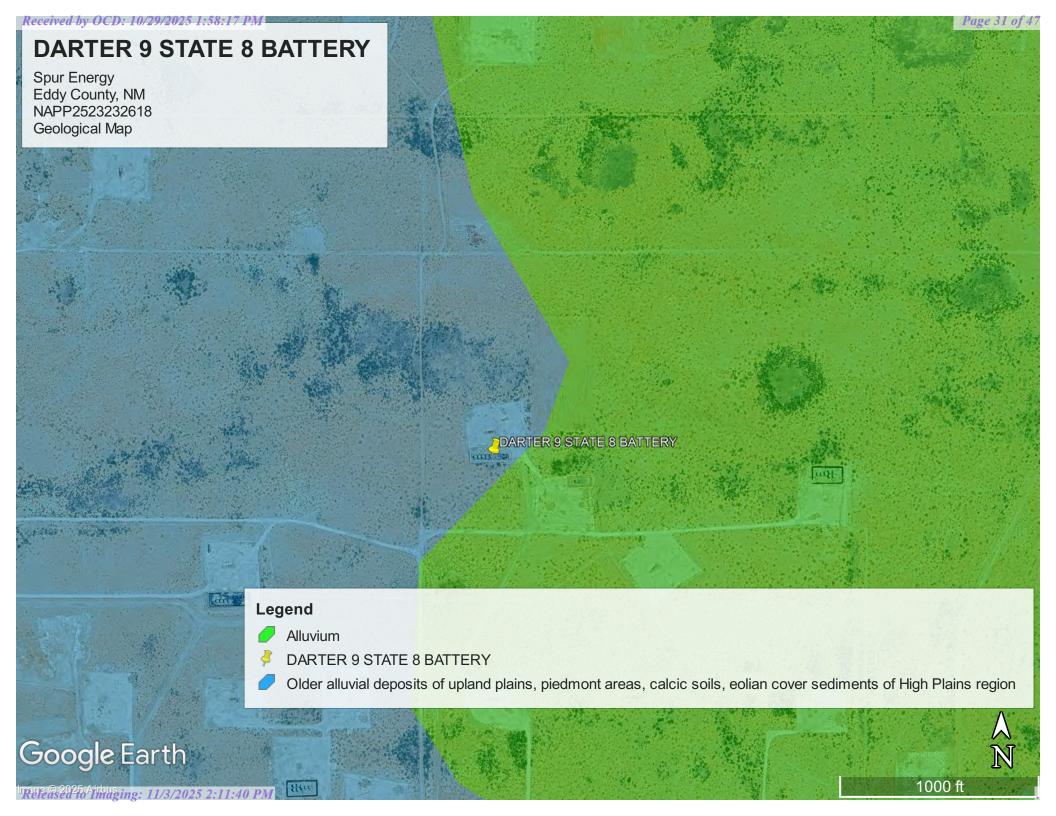
Accessibility (https://www2.usgs.gov/laws/accessibility.html) | Site Map (https://www.usgs.gov/sitemap.html) |

Contact USGS (https://answers.usgs.gov/)
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U.S. Department of the Interior (https://www.doi.gov/) | DOI Inspector General (https://www.doioig.gov/) |

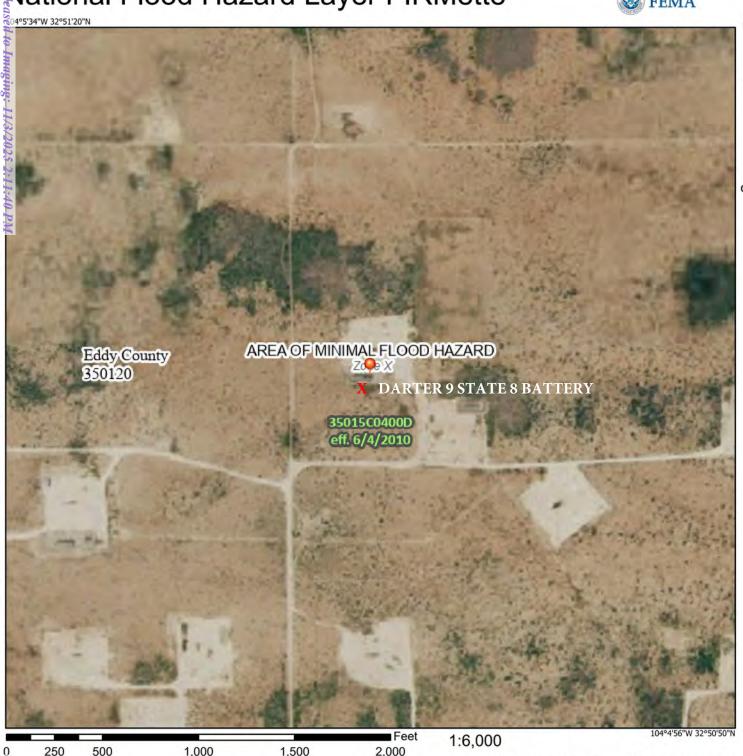
White House (https://www.whitehouse.gov/) | E-gov (https://www.whitehouse.gov/omb/management/egov/) |

No Fear Act (https://www.doi.gov/pmb/eeo/no-fear-act) | FOIA (https://www2.usgs.gov/foia)
```



National Flood Hazard Layer FIRMette





Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOU

Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, A SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drain areas of less than one square mile Zo **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF Area with Flood Risk due to Levee Zone FLOOD HAZARD NO SCREEN Area of Minimal Flood Hazard Zone X **Effective LOMRs** OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer STRUCTURES | 1111111 Levee, Dike, or Floodwall

> 20.2 Cross Sections with 1% Annual Chance Water Surface Elevation **Coastal Transect** Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary **Coastal Transect Baseline Profile Baseline** Hydrographic Feature

Digital Data Available No Digital Data Available

MAP PANELS Unmapped

OTHER

FEATURES

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/21/2025 at 4:58 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



U.S. Fish and Wildlife Service

National Wetlands Inventory

wetlands



August 21, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond



Other

Riverine



This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Appendix C

- 48-Hour Notification
- Liner Inspection Form

Sebastian@pimaoil.com

From: OCDOnline@state.nm.us

Sent: Wednesday, September 17, 2025 6:49 PM

To: sebastian@pimaoil.com

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID:

506929

To whom it may concern (c/o Sebastian Orozco for Spur Energy Partners LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2523232618.

The liner inspection is expected to take place:

When: 09/23/2025 @ 08:00

Where: E-09-17S-29E 0 FNL 0 FEL (32.85149,-104.08746)

Additional Information: Pima Environmental

575-659-4450

Additional Instructions: 32.85149,-104.08746

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

 Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505



Liner Inspection Form

Company Name:	Spur Energy			
Site:	Darter 9 State 8 Battery			
Lat/Long:	32.85149,-104.08746			
NMOCD Incident ID & Incident Date:				
2-Day Notification Sent:	via OCD portal 09/17/2025			
Inspection Date:	09/23	/2025		
Liner Type:	Earthen	w/liner	Earthen no liner	Polystar
	Steel w/	poly line	er Steel w/spray epoxy	No Liner
Other:				
Visualization	Yes	No	Comments	
Is there a tear in the liner?		X		
Are there holes in the liner?	2	X		
Is the liner retaining any fluids?		X		
Does the liner have integrity to contain a leak?	X			
Comments:	Comments:			
Inspector Name: <u>Aı</u>	nspector Name: Andrew Franco Inspector Signature: Andrew Franco			



Appendix D

Photographic Documentation

Page 38 of 47

PHOTOGRAPHIC DOCUMENTATION

SITE NAME: Darter 9 State 8 Battery

Initial Liner Inspection:



Site Information Sign.



Photo of liner taken during initial liner inspection facing north.

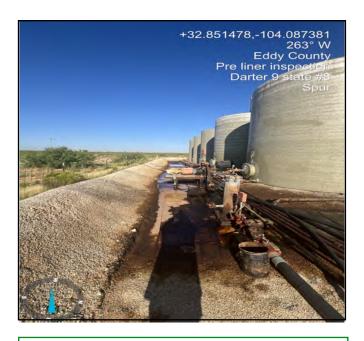


Photo of liner taken during initial liner inspection facing west.



Photo of liner taken during initial liner inspection facing south.



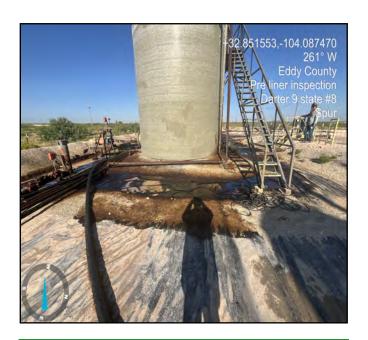


Photo of liner taken during initial liner inspection facing west.



Photo of liner taken during initial liner inspection facing south.

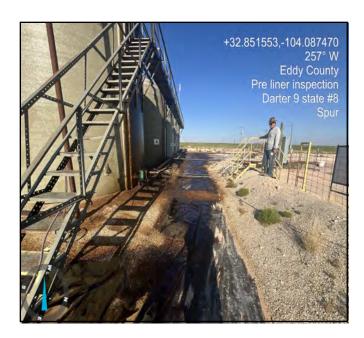


Photo of liner taken during initial liner inspection facing west.



PHOTOGRAPHIC DOCUMENTATION

SITE NAME: Darter 9 State 8 Battery

Liner Inspection:

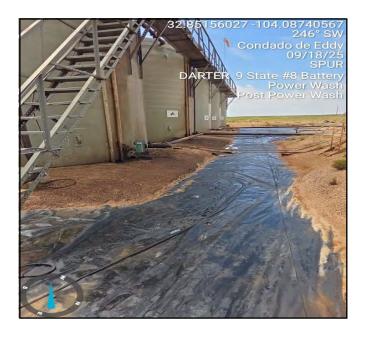


Photo of location taken post power wash facing southwest.



Photo of location taken post power wash facing east.



Photo of location taken post power wash facing south.

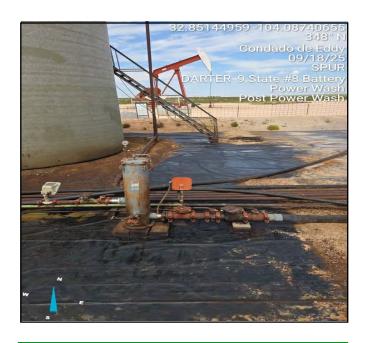


Photo of location taken post power wash facing north.





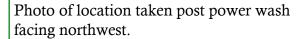




Photo of location taken post power wash facing northeast.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 521218

QUESTIONS

ı	Operator:	OGRID:
ı	Spur Energy Partners LLC	328947
ı	9655 Katy Freeway	Action Number:
ı	Houston, TX 77024	521218
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2523232618
Incident Name	NAPP2523232618 DARTER 9 STATE 8 BATTERY @ E-09-17S-29E
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	DARTER 9 STATE 8 BATTERY
Date Release Discovered	08/13/2025
Surface Owner	State

ncident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Equipment Failure Tank (Any) Produced Water Released: 40 BBL Recovered: 40 BBL Lost: 0 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	TRANSFER PUMP TRIPPED CAUSING TANK OVERFLOW INTO LINED CONTAINMENT	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 521218

QUESTI	IONS (continued)
Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947 Action Number: 521218 Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	N/A
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 10/29/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 521218

QUESTIONS (continued)

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	521218
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization			
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)		
What method was used to determine the depth to ground water	OCD Imaging Records Lookup		
Did this release impact groundwater or surface water	No		
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)		
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)		
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)		
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)		
Any other fresh water well or spring	Between 1 and 5 (mi.)		
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)		
A wetland	Between ½ and 1 (mi.)		
A subsurface mine	Greater than 5 (mi.)		
An (non-karst) unstable area	Greater than 5 (mi.)		
Categorize the risk of this well / site being in a karst geology	High		
A 100-year floodplain	Between 1 and 5 (mi.)		
Did the release impact areas not on an exploration, development, production, or storage site	No		

Remediation Plan			
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
Requesting a remediation plan approval with this submission	Yes		
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.			
Have the lateral and vertical extents of contamination been fully delineated	Yes		
Was this release entirely contained within a lined containment area	Yes		
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.			
On what estimated date will the remediation commence	09/23/2025		
On what date will (or did) the final sampling or liner inspection occur	09/23/2025		
On what date will (or was) the remediation complete(d)	09/23/2025		
What is the estimated surface area (in square feet) that will be remediated	4500		
What is the estimated volume (in cubic yards) that will be remediated	0		
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.			
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to			

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 521218

QUESTIONS (continued)

ı	Operator:	OGRID:
ı	Spur Energy Partners LLC	328947
ı	9655 Katy Freeway	Action Number:
ı	Houston, TX 77024	521218
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	No	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Katherine Purvis Title: EHS Coordinator

Email: katherine.purvis@spurenergy.com

Date: 10/29/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

Action 521218

Santa Fe, NM 87505						
QUESTI	QUESTIONS (continued)					
Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947 Action Number: 521218 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)					
QUESTIONS						
Liner Inspection Information						
Last liner inspection notification (C-141L) recorded	506929					
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/23/2025					
Was all the impacted materials removed from the liner	Yes					
What was the liner inspection surface area in square feet	13500					
Remediation Closure Request Only answer the questions in this group if seeking remediation closure for this release because all re Requesting a remediation closure approval with this submission Have the lateral and vertical extents of contamination been fully delineated	emediation steps have been completed. Yes Yes					
Was this release entirely contained within a lined containment area	Yes					
What was the total surface area (in square feet) remediated	4500					
What was the total volume (cubic yards) remediated	0					
Summarize any additional remediation activities not included by answers (above)	The lined containment was power-washed, and all standing fluids were recovered using a vacuum truck. Following remediation, a liner inspection was conducted, confirming that the containment liner maintained its integrity.					
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents					
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required uses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or ially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed no notification to the OCD when reclamation and re-vegetation are complete.					
I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com					

Date: 10/29/2025

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CONDITIONS

Action 521218

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	521218
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date	
michael.buchanan	Liner inspection and closure report is approved.	11/3/2025	