PERCENT OF PROCEEDS STATEMENT

Contacts

		PERC	ENT OF PRO	CEEDS STATE	MENT	Recip	ient: 11799	911				10/22/202
			(Fixe	ed Recovery)			BUC	KHORN PF	RODUCTION	LLC		10:25:02A
				Lease In	formation							
Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Na	me/ID			I	Pressure Base
727005-00	727005-00	INDEPENDENCE 8 FED	ERAL N	M SUPERSYSTEM	NM	NMS55072PUR	BUCKHORN PR	ODUCTIO	N LLC			14.73
							1179911.00					
				Settlement S	ummary							
System	LOV	Component Resi Value Val			Gross Value	Exempt Value						Net
Rate per MCF:	1.7986										\longrightarrow	Value
Rate per MMBTU:	1.3000	9 \$9,366.96 \$877.1	0 \$4,348.15		\$5,895.91	0.00	0.00	0.00	0.00	0.00	0.00	\$5,895.91
				Component	Settlement							
4,535.00		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract		lement llons	Price			Component Value
1.0000000		Junons				,,,						varac

		Bettie IB	r ayment 1D	Lease I value			r defirty rvaine	State	Contract 1D	Operator 14	unic/1D			1	ressure Buse
roduction Date:		727005-00	727005-00	INDEPENDEN	CE 8 FEDERAL	NM S	SUPERSYSTEM	NM	NMS55072PUR	BUCKHORN P	RODUCTIO	N LLC			14.73
oduction Date:	September 2025									1179911.00					
atement Date:	October 22, 2025						Settlement S	Summary							
katement Date:		System		LOW Component Value	Residue	Fees &		Gross	Exempt						Net
counting Date:	October 2025	Rate per MC	CF: 1	.79863	Value	Adjustments		Value	Value						Value
n ID:	105330	Rate per MN	MBTU: 1	.30009 \$9,366.96	\$877.10	\$4,348.15		\$5,895.91	0.00	0.00	0.00	0.00	0.00	0.00	\$5,895.91
Wellhead Informa	tion						Component	Settlement							
Fross WH :	MCF 3,278.00	MMBTU 4,535.00		Theoretic Gallon		ixed	Allocated Gallons	Shrink MMBTU	Contract		tlement	Price			Component Value
llocation Decimal:	1.0000000	1.0000000													varae
aystation:	3,278.00	4,535.00	ETHANE	13,232	19	0.8000	10,585.75	702.26	100.0	00 10.	585.75	0.0741:	550		\$784.9
			PROPANE	6,989	.38	0.9400	6,570.02	601.57	100.0	00 6	570.02	0.50695	530		\$3,330.6
ontractual Field	-229.46	-317.45	ISO-BUTANE	956	5.02	0.9500	908.22	90.49	100.0		908.22	0.74942	230		\$680.6
educts: let Delivered:	3,048.54	4,217.55	NORMAL BUTANE	2,283	.66	0.9500	2,169.48	225.06	100.0	00 2	169.48	0.72129	980		\$1,564.8
	2,0.000	,	PENTANES PLUS	2,750	.70	0.9700	2,668.18	305.36	100.0	00 2,	668.18	1.12653	360		\$3,005.8
Vellhead BTU	(14.730D):	1.3835													
Gas Factor:	0.0000														
				26,211	.96	_	22,901.65	1,924.74	_	22	,901.65				\$9,366.96

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
4,217.55	1,924.74	253.05	2,039.76	2,039.76		2,068.11	2,039.77	100.00	2,039.77	0.4300000	\$877.10

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.2000	\$3,933.60
N2 Handling Fee	0.0751	\$216.81
New Mexico Gas Processors Tax	0.0091	\$26.97
Treating	0.0521	\$170.77
Plant Product Volumes		
Plant BTU	1.0827	

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.8807	
Carbon Dioxide	0.0679	
H2S	0.0020	
Other Inerts	0.0000	
Methane	66.2074	
Ethane	16.1584	4.3405
Propane	8.2852	2.2927
Iso Butane	0.9541	0.3136
Nor Butane	2.3657	0.7491
Iso Pentane	0.6087	0.2236
Nor Pentane	0.6562	0.2389
Hexanes Plus	0.9885	0.4398
Totals	99.1748	8.5982

ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS					
MEASUREMENT@P66.COM	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS					
Comments						
GENERAL:		P_{ℓ}				
CONTRACT:		Page 1				
		of 7				

Date	Hours On	Gas Volume
10/1/2025	24	0
10/2/2025	24	0
10/3/2025	24	0
10/4/2025	24	0
10/5/2025	24	0
10/6/2025	24	0
10/7/2025	24	0
10/8/2025	24	0
10/9/2025	24	0
10/10/2025	24	0
10/11/2025	24	0
10/12/2025	24	0
10/13/2025	24	0
10/14/2025	24	0
10/15/2025	24	0
10/16/2025	24	0
10/17/2025	24	0
10/18/2025	24	0
10/19/2025	24	0
10/20/2025	24	0
10/21/2025	24	0
10/22/2025	24	0
10/23/2025	24	0
10/24/2025	24	0
10/25/2025	24	0
10/26/2025	24	0
10/27/2025	24	0
10/28/2025	24	0
10/29/2025	24	63
10/30/2025	24	65
10/31/2025	24	0

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General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 522378

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	522378
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 522378

QU	JESTIONS			
Operator:		OGRID:		
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:		
Roswell, NM 88202		522378		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve th	nese issues before continuing with	h the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2201345493] INDEPE	NDENCE 8		
Patricipal of Paradia Paradia Paradia				
Determination of Reporting Requirements	d may provide addianal avidance			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and Was this vent or flare caused by an emergency or malfunction	Yes			
	res			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	nting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Well			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	66			
Nitrogen (N2) percentage, if greater than one percent	3			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specif.	fications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 522378

QUESTI	ONS (continued)			
Operator:	OGRID:			
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:			
Roswell, NM 88202	522378			
	Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS				
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	10/30/2025			
Time vent or flare was discovered or commenced	12:00 AM			
Time vent or flare was terminated	11:59 PM			
Cumulative hours during this event	24			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Producing Well Natural Gas Flared Released: 65 Mcf Recovered: 0 Mcf Lost: 65 Mcf.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	Yes			
Was notification of downstream activity received by this operator	Yes			
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP			
Date notified of downstream activity requiring this vent or flare	10/30/2025			
Time notified of downstream activity requiring this vent or flare	06:45 AM			
Steps and Actions to Prevent Waste	T			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	DCP Midstream			
Steps taken to limit the duration and magnitude of vent or flare	none			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none			

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ACKNOWLEDGMENTS

Action 522378

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	522378
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 522378

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	522378
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/3/2025