13 Bataan Blvd Santa Fe, NM 87508

LEPC Address: unknown

Page 1 of 6

X Initial Report

Updated Report

Final Report

FAX To: Regional Environmental Department 111-111-1111

SERC/L	EPC N	otification	Form
--------	-------	-------------	------

Facility Name: Burton Flats Booster **EDDY** Date: 11/3/2025 11:31 AM **County:**

Location: Event GPS Coordinates: 32.5195, -104.1507

Driving Directions: (Lat: 32.5195, Long: -104.1507); From Canal St (CR-206) & Pierce St located on the northeast side of Carlsbad NM, drive 3.2 miles N on CR-206, continue N onto Illinois Camp Rd for another 0.6 mile, turn E and drive 2.2 miles on Rains Rdto an intersection with Angle Ranch Rd, continue NE on Rains Rd for another 1.2 miles to a

fork, bear right (E) and drive 1.7 miles on an Access Rd to the Booster Station on the

right.

Release Occurred Type of Incident: Malfunction Air Release Type: Vented To:

Started On: 11/2/2025 7:00 PM Ended On: 11/2/2025 8:00 PM **Discovered On:** 11/2/2025 7:00 PM

Event Duration:

60 Minutes

Material Released:

Material Composition:

Carbon Dioxide 1.297%, Methane 79.851%, Hydrogen Sulfide 0.031%, Hexane 0.283%, Butane 1.218%, Pentane 0.329%, Heptane 0.236%, n-Nonane 0.081%, n-Octane 0.1309%, Nitrogen 1.402%, Propane 3.989%, Ethane 9.156%, Isobutane 0.543%, Isopentane 0.327%, Water 1.128%, Hydrogen Sulfide 0.031%,

Calculations:

Compound Calculation Used to Obtain Released Amount (Id: 138605)

Hexane: 113000 {scf/event} * 0.00282999992370605 {mole fraction} * 86.1754 {lb/lb-mole} / 379.3 {scf/lb-mole} Butane: 113000 {scf/event} * 0.0121800005435944 {mole fraction} * 58.1222 {lb/lb-mole} / 379.3 {scf/lb-mole} Pentane: 113000 (scf/event) * 0.00328999996185303 (mole fraction) * 72.1488 (lb/lb-mole) / 379.3 (scf/lb-mole) Heptane: 113000 (scf/event) * 0.00236000001430511 (mole fraction) * 100.2019 (lb/lb-mole) / 379.3 (scf/lb-mole) n-Nonane: 113000 {scf/event} * 0.000810000002384186 {mole fraction} * 128.2551 {lb/lb-mole} / 379.3 {scf/lb-mole} n-Octane: 113000 {scf/event} * 0.00130899995565414 {mole fraction} * 114.2285 {lb/lb-mole} / 379.3 {scf/lb-mole} Propane: 113000 {scf/event} * 0.0398900008201599 {mole fraction} * 44.0956 {lb/lb-mole} / 379.3 {scf/lb-mole} Isobutane: 113000 {scf/event} * 0.00542999982833862 {mole fraction} * 58.1222 {lb/lb-mole} / 379.3 {scf/lb-mole} Isopentane: 113000 {scf/event} * 0.00326999992132187 {mole fraction} * 72.1488 {lb/lb-mole} / 379.3 {scf/lb-mole}

Hydrogen Sulfide: 113000 {scf/event} * 0.000309999994933605 {mole fraction} * 34.08088 {lb/lb-mole} / 379.3 {scf/lb-mole}

Nitrogen: 113000 {scf/event} * 0.0140199995040894 {mole fraction} * 28.0134 {lb/lb-mole} / 379.3 {scf/lb-mole} Ethane: 113000 {scf/event} * 0.091560001373291 {mole fraction} * 30.069 {lb/lb-mole} / 379.3 {scf/lb-mole}

Violations:

Known or anticipated acute or chronic health risks associated with the emergency:

Medical attention advised for exposed individuals:

Cause of the upset:

loss of instrument air pressure causing flare valve to fail open

Actions taken to correct the upset and minimize emissions:

reset instrument air compressor breaker to re establish air pressure and close flare valve

Precautions taken as a result of the release:

	mber N. Failure Pt No: O. Failure Pt. Description: Vent (Emergency Blowdown Vent)				
A. NOx:	B. SO2:	C. CO : 0 lb	D. PM:		F. H2S: 3.15 lb

Vol=113 mscf/event

SERC Email **LEPC Email** henry.jolly@state.nm.us jarmendariz@eddyoem.com Notification: **Notification:**

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 522518

DEFINITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	522518
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 522518

Q	UESTIONS	
Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042		OGRID: 36785 Action Number: 522518
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fWJF0431356160] BURTON	N FLATS BOOSTER STATION
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	•
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	1	
Methane (CH4) percentage	80	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
	1	

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 522518

QUESTI	ONS (continued)
Operator:	OGRID:
DCP OPERATING COMPANY, LP 2331 Citywest Blvd	36785 Action Number:
Houston, TX 77042	522518
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/02/2025
Time vent or flare was discovered or commenced	07:00 PM
Time vent or flare was terminated	08:00 PM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other Gas Compressor Station Natural Gas Vented Released: 113 Mcf Recovered: 0 Mcf Lost: 113 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Loss of instrument air caused the flare valve to fail open.
Steps taken to limit the duration and magnitude of vent or flare	Reset breaker to reestablish air pressure and close flare valve.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	No actions necessary.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 522518

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	DCP OPERATING COMPANY, LP	36785
ı	2331 Citywest Blvd	Action Number:
ı	Houston, TX 77042	522518
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 522518

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	522518
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
rasmalts	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/3/2025