EOG Resources, Inc.

HOURLY GAS VOLUME STATEMENT

October 27, 2025

Meter #: 67335656

Name: RATTLESNAKE 28 WEST CTB HP FL

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 2.834 2.514 74.900 10.941 5.522 0.678 1.591 0.325 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 AGA3-1992 WV Technique: Calc Method: 0.334 0.000 0.184 0.115 0.048 0.014 Z Method: AGA-8 Detail (1992) WV Method: Tube I.D.: 7.9810 in **HV Cond:** Wet СО H2O H2S ppm Ar H2 02 He H2S Tap Location: Upstream Meter Type: EFM 0.000 0.000 1 Hour Tap Type: Flange Interval:

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	201.51	53.74	0.00	0.7542	5.0000	0	1194.91	0	Yes
1	0.00	202.47	53.51	0.00	0.7542	5.0000	0	1194.91	0	Yes
2	0.00	203.28	52.71	0.00	0.7542	5.0000	0	1194.91	0	Yes
3	0.00	201.99	50.34	0.00	0.7542	5.0000	0	1194.91	0	Yes
4	0.00	201.55	47.84	0.00	0.7542	5.0000	0	1194.91	0	Yes
5	0.00	203.29	46.58	0.00	0.7542	5.0000	0	1194.91	0	Yes
6	0.00	200.73	45.21	0.00	0.7542	5.0000	0	1194.91	0	Yes
7	0.00	197.06	45.53	0.00	0.7542	5.0000	0	1194.91	0	Yes
8	0.00	199.09	58.78	0.00	0.7542	5.0000	0	1194.91	0	Yes
9	0.00	205.54	75.30	0.00	0.7542	5.0000	0	1194.91	0	Yes
10	0.00	207.37	87.92	0.00	0.7542	5.0000	0	1194.91	0	Yes
11	0.00	208.50	99.55	0.00	0.7542	5.0000	0	1194.91	0	Yes
12	0.00	203.11	106.82	0.00	0.7542	5.0000	0	1194.91	0	Yes
13	11.20	224.92	91.91	0.18	0.7542	5.0000	50	1194.91	60	Yes
14	0.00	213.11	104.66	0.00	0.7542	5.0000	0	1194.91	0	Yes
15	0.00	214.71	105.74	0.00	0.7542	5.0000	0	1194.91	0	Yes
16	0.00	212.84	100.07	0.00	0.7542	5.0000	0	1194.91	0	Yes
17	0.00	209.99	92.54	0.00	0.7542	5.0000	0	1194.91	0	Yes
18	0.00	207.56	80.61	0.00	0.7542	5.0000	0	1194.91	0	Yes
19	0.00	204.62	73.21	0.00	0.7542	5.0000	0	1194.91	0	Yes
20	0.00	203.70	67.31	0.00	0.7542	5.0000	0	1194.91	0	Yes
21	0.00	201.71	63.59	0.00	0.7542	5.0000	0	1194.91	0	Yes
22	0.00	202.89	60.15	0.00	0.7542	5.0000	0	1194.91	0	Yes
23	0.00	205.46	57.11	0.00	0.7542	5.0000	0	1194.91	0	Yes
Total	11.20	224.92	91.91	0.18	0.7542		50		60	

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Hour	B. C.		_	Flow	Relative	DI. (Wal	Heating		- 177. 4
Houi	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Time (hrs)	Density	Plate (inches)	Volume (Mcf)	Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	207.40	54.95	0.00	0.7542	5.0000	0	1194.91	0	Yes
1	0.00	203.41	56.07	0.00	0.7542	5.0000	0	1194.91	0	Yes
2	0.00	203.78	57.07	0.00	0.7542	5.0000	0	1194.91	0	Yes
3	0.00	204.29	61.31	0.00	0.7542	5.0000	0	1194.91	0	Yes
4	0.00	202.16	62.29	0.00	0.7542	5.0000	0	1194.91	0	Yes
5	0.00	197.54	62.04	0.00	0.7542	5.0000	0	1194.91	0	Yes
6	0.00	196.55	60.79	0.00	0.7542	5.0000	0	1194.91	0	Yes
7	0.00	195.19	56.54	0.00	0.7542	5.0000	0	1194.91	0	Yes
8	0.00	195.87	58.74	0.00	0.7542	5.0000	0	1194.91	0	Yes
9	0.00	195.21	61.25	0.00	0.7542	5.0000	0	1194.91	0	Yes
10	0.00	199.46	66.04	0.00	0.7542	5.0000	0	1194.91	0	Yes
11	0.00	198.23	72.75	0.00	0.7542	5.0000	0	1194.91	0	Yes
12	0.00	194.37	78.12	0.00	0.7542	5.0000	0	1194.91	0	Yes
13	0.00	196.23	81.71	0.00	0.7542	5.0000	0	1194.91	0	Yes
14	0.00	197.08	82.63	0.00	0.7542	5.0000	0	1194.91	0	Yes
15	0.00	202.91	79.82	0.00	0.7542	5.0000	0	1194.91	0	Yes
16	0.00	200.31	75.31	0.00	0.7542	5.0000	0	1194.91	0	Yes
17	0.00	199.44	68.43	0.00	0.7542	5.0000	0	1194.91	0	Yes
18	0.00	197.62	60.83	0.00	0.7542	5.0000	0	1194.91	0	Yes
19	0.00	199.65	55.99	0.00	0.7542	5.0000	0	1194.91	0	Yes
20	0.00	199.20	52.52	0.00	0.7542	5.0000	0	1194.91	0	Yes
21	0.00	197.42	50.12	0.00	0.7542	5.0000	0	1194.91	0	Yes
22	0.00	196.66	48.83	0.00	0.7542	5.0000	0	1194.91	0	Yes
23	0.00	195.36	46.74	0.00	0.7542	5.0000	0	1194.91	0	Yes
Total	0.00	198.97	62.95	0.00	0.7542		0		0	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 522609

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	522609
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 522609

Q	JESTIONS	
Operator:		OGRID:
EOG RESOURCES INC 5509 Champions Drive		7377 Action Number:
Midland, TX 79706		522609
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2203935433] RATTLE	SNAKE 28 WEST CTB
D. A		
Determination of Reporting Requirements	. d	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour		
period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 522609

QUESTI	ONS (continued)
Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive Midland, TX 79706	Action Number: 522609
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0-129] Venting and/or Framing (0-129)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/27/2025
Time vent or flare was discovered or commenced Time vent or flare was terminated	01:00 PM
Cumulative hours during this event	01:00 PM
Cumulative nours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 50 Mcf Recovered: 0 Mcf Lost: 50 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	MG.
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time realised of demoderal deathly requiring the verteer large	NOT BITSWEIGU.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Event was caused by outside source(s) which EOG does not have direct control over.
Steps taken to limit the duration and magnitude of vent or flare	Monitored event real time when applicable. Shift gas to other markets when available
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are not in our control and reliant on outside source(s)

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ACKNOWLEDGMENTS

Action 522609

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	EOG RESOURCES INC	7377
ı	5509 Champions Drive	Action Number:
ı	Midland, TX 79706	522609
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.				
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.				
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.				
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.				
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.				

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CONDITIONS

Action 522609

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	522609
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
nrodriguez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/3/2025