www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



13435G			TF 1124			Mosaic W	A Total
Sample Point Code		Sample Point Name			_	Sample Point Location	
Laboratory Services		2022050671		2171		MW - Spot	
Source Laboratory		Lab File No		Container Identity		Sampler	
USA		USA		USA		New Mexico	
District		Area Name	_	Field Name	Facility Name		
Jan 13, 2022 0	8:00	Jan 13, 2022 08:00		Jan 25,	2022 07:58	Jan 2	5, 2022
Date Sampled		Date Effective		Date	Received	Date I	Reported
35.00	3,490.00	Torrand	ce	100 @ 89			
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	:	Press PSI @ Temp °F Source Conditions			
Kaiser Franc	cis	Total F	Flow Updated:	01-27-22		NG	
Operator				_	l	_ab Source Descriptio	n
Component	Normalized	Un-Normalized	GPM	Gros	s Heating Valu	es (Real, BTU/ft³	3)
Сотроненс	Mol %	Mol %	GFFI	14.696 PSI @ 6		14.73 PSI @	
H2S (H2S)	0.0000	0		Dry 1,343.2	Saturated 1,321.3	Dry 1,346.3	Saturated 1,324.4
Nitrogen (N2)	0.6980	0.69756				ample Properties	
CO2 (CO2)	0.0520	0.05171				at Contract Conditions	
Methane (C1)	77.8290	77.83189		Relative Densi	•	Relative Der 0.77	•
Ethane (C2)	11.0150	11.01466	2.9450	Molecular W	eight	0.77	30
Propane (C3)	4.5640	4.56372	1.2570	22.405	54 		
I-Butane (IC4)	0.7880	0.78795	0.2580	11	C6+ Group	-	
N-Butane (NC4)	1.6050	1.60454	0.5060	C6 - 60.000%	Assumed Co		- 10.000%
I-Pentane (IC5)	0.5040	0.50372	0.1840		Field	H2S	
N-Pentane (NC5)	0.5810	0.58065	0.2110	11	0 PF	РМ	
Hexanes Plus (C6+)	2.3640	2.36361	1.0260	PROTREND STATUS:		DATA SOU	DCE.
TOTAL	100.0000	100.0000	6.3870	Passed By Validator	on Jan 25, 202		
Method(s): Gas C6+ - GPA 2261, Extend	ed Gas - GPA 2286, Calculat	tions - GPA 2172		PASSED BY VALIDATO Close enough to be		sonable.	
	Analyzer Informa	tion		VALIDATOR:	considered red	oo labici	
Device Type: Gas Chroma	-		u	Brooke Rush			
Device Model: GC-2014	Last Ca	al Date: Jan 24, 2	2022	VALIDATOR COMMENT	rs:		

MF Flare

DateClose ReadingOpen ReadingStatic Pressure PsiaDifferentialGas Flowed11/2/202569517.9869411.38616.710.00104.51

^{*}The volume was obtained from the flare meter and adjusted to the pressure base of 15.025.

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 522896

DEFINITIONS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 741211468	522896
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 522896

Ql	UESTIONS		
Operator:		OGRID:	
KAISER-FRANCIS OIL CO PO Box 21468		12361 Action Number:	
Tulsa, OK 741211468		522896	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2205543219] MOSAIC FED PAD		
Determination of Denouting Deguiyaments			
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	ad may provide addienal quidance		
Was this vent or flare caused by an emergency or malfunction	No	•	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	enting and/or flaring that is or may Yes	be a major or minor release under 19.15.29.7 NMAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	res		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
<u> </u>			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methodo (CHA) percentage	70		
Methane (CH4) percentage	78		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 522896

QUESTI	ONS (continued)
Operator:	OGRID:
KAISER-FRANCIS OIL CO PO Box 21468	12361 Action Number:
Tulsa, OK 741211468	522896
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/01/2025
Time vent or flare was discovered or commenced	02:04 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	10
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered. Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 105 Mcf
Natural Gas Flared (Mcf) Details	Recovered: 0 Mcf Lost: 105 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[316048] ENERGY TRANSFER PARTNERS, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Intermittent HLP was beyond our control
Steps taken to limit the duration and magnitude of vent or flare	Curtailed production and/or shut-in wells; flare VRU gas
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Ongoing effort with downstream partners to increase reliability

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ACKNOWLEDGMENTS

Action 522896

ACKNOWLEDGMENTS

Operator:	OGRID:
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PO Box 21468	Action Number:
Tulsa, OK 741211468	522896
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 522896

CONDITIONS

Operator:	OGRID:
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PO Box 21468	Action Number:
Tulsa, OK 741211468	522896
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
yvonned	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/4/2025